THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No.	5	Sec.	A	25 th	Revised Sheet No.	1
Canceling P.S.C. Mo. No	5	Sec.	A	24 th	Revised Sheet No.	1

For ALL TERRITORY

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DATE OF ISSUE

October 29, 2009

DATE EFFECTIVE

November 28, 2009

SECTION 5 - RULES AND REGULATIONS

THE EMPIRE DISTRICT EL	ECTRIC COM	IPANY				
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For <u>ALL TERRITOR</u>	Y					
			ENTIAL SER' HEDULE RO			
AVAILABILITY: This schedule is available is not available for service	for residential s through a single	ervice to single-fam	nily dwellings or ore separate bu	to multi-family d	wellings within a single building aining one or more dwelling uni	. This schedule
MONTHLY RATE: Customer Charge The first 600-kWh, per kW	h		0.	21 1133	Winter Season \$ 13.21 0.1133	
Additional kWh, per kWh The Summer Season will				1133 and after June 16	0.0771 , and the Winter Season will be	e the remaining
eight monthly billing period	is of the calenda		oue billed on		, 4.14 11.4 51.2.2.2.	
FUEL ADJUSTMENT CLAUSE The above charges will be		amount provided by	the terms and	provisions of the	Fuel Adjustment Clause, Rider	FAC.
RESIDENTIAL CONSERVATION The above energy charge RCS, P.S.C. Mo. No. 5, Se	will be adjuste	d in an amount pro	vided by the to	erms and provision	ons of Residential Conservation	service, Rider
PAYMENT: Bills will be due on or bef 0.5% on the unpaid baland			date thereof.	If not paid on or	before the due date, a late pay	ment charge of
franchise, gross or other authority, whether imposed gross receipts, net receipt is imposed on the Comparelating the annual total of the governmental body and customer, so that the amount of the flat sur item. The amount shall readjusted to the new flat sur	e Customer's besimilar fee or to be ordinance, so or revenues fany as a flat su such sum(s) to do the number or ount, when accum(s). The fixed smain the same on. The amoun liecting or under	oill, as a separate if ax now or hereafter franchise, or otherwiftom the sale of election or sums, the protection of customers located imulated from all cuamount per custom until the flat sum must shall be modified procollecting the amount per amount customers.	imposed upor vise, in which the stric service reresportionate amulal revenu- within that juhin stomers within her shall be diversely be prospectively beaut of the flat	n the Company be fee or tax is bandered by the Colount applicable to the from the servic sdiction. The am the geographic juided by 12 and a by the governmy the Company a sum(s) by more time.	proportionate part of any licenty any municipality or any other ased upon a flat sum payment, apparent to the Customer. When to each Customer's bill shall be provided by this tariff within the counts shall be converted to a final summer of the governmental applied to each monthly bill as ental body, in which case this provided in the process of the process of the property of an annual applicable.	er governmental a percentage of such tax or fee e determined by ne jurisdiction of xed amount per body, will equal a separate line process shall be I basis, that the
 Service will be supplimeter will be at the b If this schedule is us and kWh block will be Welding, X-ray, or oth Intermittent or season 	ned for the sole ed through a sinuilding wall unle ed for service the emultiplied by the her equipment con nel service will no e rendered mon d upon an estim	use of the Custome ngle meter unless o ss otherwise specifi hrough a single meter ne number of dwellin haracterized by severate to be provided. thly. At the option o nated kWh consump	r and will not be therwise autho cally designate ter to multiple- ng units served ere or fluctuatin f the Company tion.	e resold, redistrib rized by the Com d and approved in family dwellings v in calculating ear ng demands, will in however, the me	not be served. eters may be read bimonthly wit	d location of the each exception. ustomer charge

THE EMPIRE DISTRICT E	LECTRIC COMP	PANY				
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except those who are transient or seasonal.	conveying electric Motels, hotels, in a transient or se	c service receive ns, resorts, etc., easonal basis are	ed to others wared and others when and others when and excluded	nose utilization to provide trans from the use of	y whose electric load is not in of same is for residential p ient rooms and/or board ser f this rate. The Company re ic service.	urposes other than vice and/or provide
MONTHLY RATE: Customer Charge The first 700-kWh, per I Additional kWh, per kW	kWh		0.		Winter Season \$ 18.65 0.1260 0.0956	
The Summer Season w eight monthly billing per			eriods billed or	and after June	16, and the Winter Season w	rill be the remaining
FUEL ADJUSTMENT CLAU The above charges will		amount provided	l by the terms a	nd provisions of	f the Fuel Adjustment Clause	, Rider FAC.
PAYMENT: Bills will be due on or be	efore twenty-one (21) days after the	e date thereof.	If not paid, the a	above rate plus 5% then appl	ies.
franchise, gross or othe authority, whether impo of gross receipts, net re or fee is imposed on determined by relating within the jurisdiction of converted to a fixed amonthly bill as a body, in which case this anytime it appears, on	the Customer's ber similar fee or ta sed by ordinance, eceipts, or revenue the Company as the annual total of the government ount per customer, will equal the an separate line item is process shall be an annual basis, to	oill, as a separate ix now or hereaft franchise, or othes from the sale a flat sum or sof such sum(s) to all body and the r, so that the amount of the flat a dijusted to the that the Compan	e item, an amore imposed up- derwise, in which of electric servisums, the propose the Company number of custount, when accum(s). The fix- nall remain the enew flat sum, y is either over	on the Company h the fee or tax ice rendered by ortionate amou t's total annual stomers located umulated from a ted amount per same until the The amount s -collecting or ur	e proportionate part of any light by any municipality or any discussed upon a flat sum pay the Company to the Custom applicable to each Custom revenue from the service provided within that jurisdiction. The all customers within the geogram customer shall be divided by the flat sum may be changed by the same modified prospective ander- collecting the amount of a terminal proportion of the service and the same may be charged by the same modified prospective and are amount only in service and the same municipality.	other governmental ment, a percentage er. When such tax omer's bill shall be ovided by this tariff amounts shall be aphic jurisdiction of a 12 and applied to a the governmental by by the Company of the flat sum(s) by
 Service will be sup the meter will be a exception. Where the Custor installation of addit such Customer, the Living quarters inc 	e and frequency of hished for the sole oplied through a si at the building wal mer's use of weld ional or increased e applicable provis cidental to common a single meter a	use of the Custo ingle meter unles il unless otherwis ding, or other ed facilities (includitions of Rider XC ercial or industriand billed under	mer and will not so otherwise ause specifically of the control of	at be resold, redithorized by the designated and acterized by fluctransformers, semendment to the in the same bupplicable commonts.	stributed or submetered, dire Company. The point of delivapproved in advance by the ctuating or severe demands rvice conductors or secondar provisions of this schedule. aliding will only be served to ercial industrial rates. Living	very and location of Company for each s, necessitates the ries) solely to serve ogether with these

THE EMPIRE DISTRICT EL	ECTRIC COMP	PANY				
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For ALL TERRITOR	RY					
			HEATING SER	VICE	A. M. Carlotte Control of the Contro	
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during the Summer Seas permanently installs and r schedule is not available to other than transient or se	on and where the regularly uses ele to those who are asonal. Motels, gs on a transient	e electric service s ctric space-heating conveying electric hotels, inns, reso or seasonal basis	supplied is the ogen equipment for service received its, etc., and other are not exclude	nly source of all internal spa I to others who ners who prov I from the use	whose average load is not in energy at the service location are-heating comfort requirements ose utilization of same is for reside transient rooms and/or both of this rate. The Company reservice.	and the customer nts. However, this esidential purposes and service and/or
MONTHLY RATE:			Summer S		Winter Season	
Customer Charge The first 700-kWh, per kW Additional kWh, per kWh.	/h		0.1	5 255 255	\$ 18.65 0.1255 0.0743	
						U ha tha assasisisa
The Summer Season will eight monthly billing perior			riods dilled on al	nd aπer June	16, and the Winter Season wi	ii be the remaining
FUEL ADJUSTMENT CLAUSE						
The above charges will be	adjusted in an a	mount provided by	the terms and p	rovisions of the	e Fuel Adjustment Clause, Rid	ler FAC.
PAYMENT: Bills will be due on or before	re twenty-one (21	l) days after the da	ate thereof. If no	t paid, the abo	ove rate plus 5% then applies.	
franchise, gross or other authority, whether impose gross receipts, net receipt is imposed on the Comprelating the annual total of the governmental body ar customer, so that the amount of the flat suitem. The amount shall readjusted to the new flat sa	the Customer's be similar fee or taxed by ordinance, fits, or revenues from any as a flat sunfer such sum(s) to the number of bount, when accuments). The fixed a temain the same turn. The amount ollecting or under-	ill, as a separate x now or hereafter ranchise, or otherworn the sale of elem or sums, the pro- he Company's total customers located nulated from all cu- amount per custor until the flat sum or shall be modified collecting the amount x now y a separate x n	r imposed upon wise, in which the ctric service reno oportionate amo al annual revenue d within that juris ustomers within the mer shall be divi nay be changed prospectively by ount of the flat s	the Company e fee or tax is dered by the C unt applicable e from the sen- diction. The a he geographic ded by 12 and by the govern- the Company um(s) by more	e proportionate part of any lice by any municipality or any or based upon a flat sum payme to each Customer's bill shall vice provided by this tariff within mounts shall be converted to a purisdiction of the government applied to each monthly bill mental body, in which case the anytime it appears, on an analythan five percent (5%) on an applicable.	other governmental nt, a percentage of the such tax or fee be determined by the jurisdiction of a fixed amount per tal body, will equal as a separate line is process shall be the possible to the such that the such tax or s
 Service will be suppl meter will be at the b Where the Customer 	hed for the sole u ied through a sin uilding wall unles 's use of welding reased facilities	se of the Custome gle meter unless o s otherwise specifi , or other equipme (including distribu	er and will not be otherwise authori ically designated ent characterized tion transformer	resold, redistr zed by the Co and approved by fluctuating s, service col	ibuted or submetered, directly mpany. The point of delivery in advance by the Company f or severe demands, necessita nductors or secondaries) sol	and location of the or each exception. ites the installation

P.S.C. Mo. No. 5 Sec. 2 14 ⁶¹ Revised Sheet No. 3 Canceling P.S.C. Mo. No. 5 Sec. 2 13 ⁶¹ Revised Sheet No. 3 For ALL TERRITORY GENERAL POWER SERVICE SCHEDULE GP AVAILABILITY: This schedule is available for electric service to any general service Customer except those who are conveying electric sen received to others whose utilization of same is purely for residential purposes other than transient or seasonal. Motels, hotely in resorts, etc., and others who provide transient rooms and board service or room service and or provides revise to dwellings or transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicable or the availability of this rate to any specific applicant for electric service. MONTHLY RATE: CUSTOMER CHARGE. Summer Season Winter Season Winter Season CUSTOMER CHARGE. Sec. 10, 9 5.22 FACILITIES CHARGE. Sec. 10, 9 5.22 FACILITIES CHARGE. Sec. 10, 9 5.22 FACILITIES CHARGE. Sec. 10, 10, 10, 10, 10, 10, 10, 10, 10, 10,	THE EMPIRE DISTRICT EL	ECTRIC COM	PANY				
GENERAL POWER SERVICE SCHEDULE OP AVAILABILITY This schedule is available for electric service to any general service Customer except those who are conveying electric sen received to others whose utilization of same is purely for residential purposes other than transient or seasonal. Motels, hotely in resorts, etc., and others who provide transient roors and board service or room service and/or provide service dwellings or transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicab or the availability of this rate to any specific applicant for electric service. MONTHLY RATE: Summer Season Winter Season Winter Season DEMAND CHARGE: \$ 63.34	P.S.C. Mo. No.	5	Sec.	2	14 th	_ Revised Sheet No.	3
AVAILABILITY: This achedule is available for electric service to any general service Customer except those who are conveying electric service covered to others whose utilization of same is purely for residential purposes other than transient or seasonal. Motels, in resorts, etc., and others who provide transient rooms and board service or froor service and/or provide service to divellings or transient or seasonal basis are not excluded from the use of fits rate. The Company reserves the right to determine the applicable or the availability of this rate to any specific applicant for electric service. MONTHLY RATE: CUSTOMER CHARGE	Canceling P.S.C. Mo. No	5	Sec.	2	13 th	_ Revised Sheet No.	3
AVAILABILITY: This schedule is available for electric service to any general service Customer except those who are conveying electric service colored to others whose utilization of same is purely for residential purposes other than transient or seasonal. Motels, hotels, in resorts, etc., and others who provide transient romes and board service or room service and/or provide service to dwellings or transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicator or the availability of this rate to any specific applicant for electric service. MONTHLY RATE: Summer Season Winter Season CUSTOMER CHARGE: Service of Billing Demand 6.99 5.22 FACILITIES CHARGE: Per Worl facilities Demand 1.8885 1.8885 ENERRY CHARGE Software Per Worl Facilities Demand 1.8885 1.8885 ENERRY CHARGE Software In the Software Sof	ForALL TERRITOR	Υ					
This schedule is available for electric service to any general service Customer except those who are conveying electric service received to others whose utilization of same is purely for residential purposes other than transient or seasonal. Motels, hotels, in resorts, etc., and others who provide transient rooms and board service or room service and/or provide service to dwellings of transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicable or the availability of this rate to any specific applicant for electric service. MONTHLY RATE: CUSTOMER CHARGE. Summer Season Winter Season Winter Season Per Word Pacilities Demand. 6.69 5.22 FACILITIES CHARGE per Word Facilities Demand. 1.8885 1.8885 FIRST 150 hours use of Metered Demand, per kWh. 0.1008 Next 200 hours use of Metered Demand, per kWh. 0.0584 Next 200 hours use of Metered Demand, per kWh. 0.0584 1.885 The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be remaining eight monthly billing periods of the calendar year. If an interval data recorder is required for billing purposes, the Custor Charge will be \$233.03. FUEL ADJUSTMENT CLAUSE: The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC. DETERMINATION OF BILLING DEMAND: The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand or 40 kW, whicheve greater. DETERMINATION OF MONTHLY FACILITIES DEMAND: The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered dema recorded in each of the previous 11 months. If there are less than 11 previous months of data, all available data from previous monthly Facilities Demand will be determined by a comparison of the c							
Per kW of Billing Demand	This schedule is available received to others whose resorts, etc., and others transient or seasonal base or the availability of this removed. MONTHLY RATE: CUSTOMER CHARGE	utilization of sa who provide tra sis are not exclu ate to any speci	ame is purely for nansient rooms and ded from the use fic applicant for ele	esidential pur d board servic of this rate. T ectric service. Summ	poses other the se or room ser he Company r er Season	an transient or seasonal. Motel vice and/or provide service to eserves the right to determine t Winter Season	ls, hotels, inns dwellings on a
per kW of Facilities Demand	Per kW of Billing De	mand			6.69	5.22	
First 150 hours use of Metered Demand, per kWh	per kW of Facilities [Demand		*****	1.8885	1.8885	
remaining eight monthly billing periods of the calendar year. If an interval data recorder is required for billing purposes, the Custor Charge will be \$233.03. FUEL ADJUSTMENT CLAUSE: The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC. DETERMINATION OF BILLING DEMAND: The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand or 40 kW, whicheve greater. DETERMNATION OF MONTHLY FACILITIES DEMAND: The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered dema recorded in each of the previous 11 months. If there are less than 11 previous months of data, all available data from previous months will be used. The monthly Facilities Demand will be the maximum demand as determined by this comparison or 40 k whichever is greater. TRANSFORMER OWNERSHIP: Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Compar primary line feeding to such location, a reduction of \$0.329 per kW will apply to the Facilities Charge. METERING ADJUSTMENT: The above rate applies for service metered at secondary voltage. Where service is metered at the voltage of the primary line feed to such location, metered kilowatts and kilowatt-hours will be reduced prior to billing by multiplying metered kilowatts and kilowattours by 0.9806. MINIMUM MONTHLY BILL: During any month in which service is rendered, the minimum monthly bill will be the Customer Charge plus the Demand Charge put the Facilities Charge.	First 150 hours use Next 200 hours use	of Metered Dem	and, per kWh		0.0646	0.0584	
month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand or 40 kW, whichever greater. DETERMNATION OF MONTHLY FACILITIES DEMAND: The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, all available data from previous months will be used. The monthly Facilities Demand will be the maximum demand as determined by this comparison or 40 keywhichever is greater. TRANSFORMER OWNERSHIP: Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Compart primary line feeding to such location, a reduction of \$0.329 per kW will apply to the Facilities Charge. METERING ADJUSTMENT: The above rate applies for service metered at secondary voltage. Where service is metered at the voltage of the primary line feed to such location, metered kilowatts and kilowatt-hours will be reduced prior to billing by multiplying metered kilowatts and kilowattonurs by 0.9806. MINIMUM MONTHLY BILL: During any month in which service is rendered, the minimum monthly bill will be the Customer Charge plus the Demand Charge put the Facilities Charge. PAYMENT: The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate power and the provious months and the metered demand and the meter	remaining eight monthly be Charge will be \$233.03. FUEL ADJUSTMENT CLAUSI The above charges will be DETERMINATION OF BILLIN	oilling periods of E: e adjusted in an G DEMAND:	f the calendar year	r. If an interva	al data recorder	r is required for billing purposes of the Fuel Adjustment Clause,	, the Custome
The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, all available data from previous months will be used. The monthly Facilities Demand will be the maximum demand as determined by this comparison or 40 k whichever is greater. TRANSFORMER OWNERSHIP: Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Compar primary line feeding to such location, a reduction of \$0.329 per kW will apply to the Facilities Charge. METERING ADJUSTMENT: The above rate applies for service metered at secondary voltage. Where service is metered at the voltage of the primary line feed to such location, metered kilowatts and kilowatt-hours will be reduced prior to billing by multiplying metered kilowatts and kilowatts by 0.9806. MINIMUM MONTHLY BILL: During any month in which service is rendered, the minimum monthly bill will be the Customer Charge plus the Demand Charge p the Facilities Charge. PAYMENT: The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate p	month by a suitable den						
Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Compar primary line feeding to such location, a reduction of \$0.329 per kW will apply to the Facilities Charge. METERING ADJUSTMENT: The above rate applies for service metered at secondary voltage. Where service is metered at the voltage of the primary line feed to such location, metered kilowatts and kilowatt-hours will be reduced prior to billing by multiplying metered kilowatts and kilow hours by 0.9806. MINIMUM MONTHLY BILL: During any month in which service is rendered, the minimum monthly bill will be the Customer Charge plus the Demand Charge p the Facilities Charge. PAYMENT: The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate p	The monthly Facilities De recorded in each of the months will be used. The	mand will be de previous 11 mo	termined by a con onths. If there are	e less than 1	1 previous mo	nths of data, all available data	from previous
The above rate applies for service metered at secondary voltage. Where service is metered at the voltage of the primary line feed to such location, metered kilowatts and kilowatt-hours will be reduced prior to billing by multiplying metered kilowatts and kilow hours by 0.9806. MINIMUM MONTHLY BILL: During any month in which service is rendered, the minimum monthly bill will be the Customer Charge plus the Demand Charge p the Facilities Charge. PAYMENT: The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate p	Where the Customer sup	plies all facilitie					the Company'
During any month in which service is rendered, the minimum monthly bill will be the Customer Charge plus the Demand Charge p the Facilities Charge. PAYMENT: The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate p	The above rate applies for to such location, metered						
The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate p	During any month in which	ch service is ren	dered, the minimu	ım monthly bil	l will be the Cા	ıstomer Charge plus the Demar	nd Charge plu
oversion appropri		nly if the bill is p	oaid on or before fo	ourteen (14) d	ays after the d	ate thereof. If not so paid, the a	above rate plu

For ALL TERRITORY					
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AVAILABILITY:

This schedule is available for electric service to any general service Customer except those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient room and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:	Summer Season	Winter Season
CUSTOMER CHARGE	\$ 234.24	\$ 234.24
DEMAND CHARGE:		
Per kW of Billing Demand	12.96	7.16
FACILITIES CHARGE		
per kW of Facilities Demand	1.5593	1.5593
ENERGY CHARGE:		
First 350 hours use of Metered Demand, per kWh	0.0634	0.0564
All additional kWh, per kWh	0.0343	0.0331

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

To be eligible for this schedule, the customer agrees to provide, at the Customer's expense, an analog telephone line to the metering location(s), for use by the Company to retrieve interval metering data for billing and load research purposes. This telephone line must be available to the Company between the hours of midnight and 6:00am each day.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand, or 1000 kW, whichever is greater.

DETERMNATION OF MONTHLY FACILITIES DEMAND:

The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, all available data from previous months will be used. The monthly Facilities Demand will be the maximum demand as determined by this comparison or 1000 kW, whichever is greater.

TRANSFORMER OWNERSHIP:

If the Company supplies a standard transformer and secondary facilities, a secondary facility charge of \$0.3231 per kW of billing demand will apply, otherwise, Rider XC will apply, unless Customer supplies their own secondary facilities.

SUBSTATION FACILITIES CREDIT:

The above facilities charge does not apply if the stepdown-substation and transformer are owned by the Customer.

METERING ADJUSTMENT:

The above rate applies for service metered at primary voltage. Where service is metered at secondary voltage, metered kilowatts and kilowatt-hours will be increased prior to billing by multiplying metered kilowatts and kilowatt-hours by 1.0198.

Where service is metered at transmission voltage, metered kilowatts and kilowatt-hours will be reduced prior to billing by multiplying kilowatts and kilowatt-hours by 0.9742.

DATE OF ISSUE	October 29, 2009		DATE EFFECTIVE	November 28, 2009	
ISSUED BY Kelly S	Nalters Vice President	Jonlin MO			

THE EMPIRE DISTRICT E	LECTRIC COM	PANY				
P.S.C. Mo. No.	5	Sec.	2	14 th	Revised Sheet No.	6
Canceling P.S.C. Mo. No.	5	Sec.	2	13 th	Revised Sheet No.	6
For <u>ALL TERRITC</u>	RY					
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		SCI	HEDULE PFI	VI		·
AVAILABILITY: This schedule is avail	able for electric s	service to any cus	stom feed mi	ll or grain eleva	ator.	
MONTHLY RATE:			Summer		Winter Season	
Customer Charge The first 700-kWh, pe				.16 .1703	\$ 26.16 0.1703	
Additional kWh, per k	<i>N</i> h		0	.1703	0.1549	
PAYMENT: The above rate applie above rate plus 5% th		l is paid on or be	efore twenty-	one (21) days	after the date thereof. If	not so paid, the
FUEL ADJUSTMENT CLA The above charges w FAC.		an amount provi	ded by the te	erms and provis	sions of the Fuel Adjustme	nt Clause, Rider
occupation, franchise any other governmen upon a flat sum paym by the Company to proportionate amount the Company's total a and the number of customer, so that the body, will equal the a monthly bill as a se governmental body, i prospectively by the Collecting the amount proportionate amount CONDITIONS OF SERVICES. 1. The voltage, phase 2. Service will be supported to the metal sum of the sum of t	to the Customer, gross or other tal authority, whent, a percentage the Customer. applicable to earnual revenue to amount, when a mount of the flat parate line item only in service a cet. See and frequency upplied through at the set the cet.	's bill, as a sepa similar fee or tax ether imposed by the of gross receip When such tax ach Customer's the from the service ed within that just accumulated from the amount his process shall e it appears, on (s) by more than treas where such of energy supplies single meter un	arate item, and a now or here by ordinance, ots, net receipt or fee is in bill shall be of provided by risdiction. The all customes an annual based amount pushall remain to be adjuste an annual based are percent tax or fee is less otherwise.	rafter imposed franchise, or costs, or revenues mposed on the letermined by this tariff within the amounts so the same und to the new asis, that the C (5%) on an applicable.	at to the proportionate part upon the Company by any otherwise, in which the feets from the sale of electric see Company as a flat surrelating the annual total of the jurisdiction of the goverhall be converted to a fixed eographic jurisdiction of the flat sum may be offlat sum. The amount shompany is either over-coll innual basis. Bills will be interested and approved in the company.	y municipality or or tax is based service rendered in or sums, the such sum(s) to rernmental body sed amount per se governmental applied to each changed by the nall be modified ecting or underncreased in the
indirectly.	rnished for the s				old, redistributed or subme	-
 The term of service w Bills for service w The Company Rt No new customer 	rill be rendered n lles and Regulati	nonthly. ions, P.S.C. Mo. l			service will not be provide of this schedule.	u.
					•	

THE EMPIRE DISTRICT EL	ECTRIC COM	PANY				
P.S.C. Mo. No.	5	Sec.	2	14 th	_ Revised Sheet No.	7
Canceling P.S.C. Mo. No.	5	Sec.	2	13 th	_ Revised Sheet No.	
For ALL TERRITOR	Υ					
		TOTAL ELECT	TRIC BUILDIN			
customers who are conve or seasonal. Motels, hot	eying electric s els, inns, etc., a ent or seasona	ervice to others w and others who pr al basis are not e	hose utilization ovide transient excluded from	of the same in the come of the come and/or return the come and/or return the control of the cont	impany for total electric servic s for residential purposes other com and board service and/or is rate. The Company reser- ctric service.	er than transier provide servic
MONTHLY RATE:				er Season	Winter Season	
CUSTOMER CHARGE DEMAND CHARGE: Per kW of Billing De				3.12	\$ 63.34 2.56	
FACILITIES CHARGE per kW of Facilities				.8885	1.8885	
ENERGY CHARGE: First 150 hours use Next 200 hours use All additional kWh, p	of Metered Der of Metered Der	nand, per kWh mand, per kWh		0.1175 0.0754 0.0682	0.0629 0.0594 0.0576	
DETERMINATION OF BILLIN The monthly Metered De	e adjusted in a G DEMAND: emand will be o	determined from to	he highest fifte	en minute inte	of the Fuel Adjustment Clause grated kilowatt demand regist lly Metered Demand or 40 kV	tered during th
demand recorded in each	emand will be the previoused. The mon	determined by ous 11 months. I	f there are les	s than 11 pre	t month's metered demand a vious months of data, all avai mand as determined by this co	ilable data fror
TRANSFORMER OWNERSH Where the Customer sup primary line feeding to su	oplies all faciliti				on of service at the voltage of ilities charge.	the Company
					tered at the voltage of the primely the primely multiplying metered kilowate	
MINIMUM MONTHLY BILL: During any month in which the Facilities Charge.	ch service is re	endered, the minim	num monthly b	ill will be the C	ustomer charge plus the dema	and charge plu
PAYMENT: The above rate applies o 5% then applies.	nly if the bill is	paid on or before	fourteen (14) d	ays after the d	ate thereof. If not so paid, the	above rate plu

THE EMPIRE DISTRICT EL	ECTRIC COMP	PANY				
P.S.C. Mo. No.	5	Sec.	2	10 th	Revised Sheet No.	9
Canceling P.S.C. Mo. No	5	Sec.	2	9 th	_ Revised Sheet No.	9
For <u>ALL TERRITOR</u>	<u> </u>					
	SPECIAL	. TRANSMISSIOI	N SERVICE (CONTRACT:	PRAXAIR	
	. 2.444	SCI	HEDULE SC-	P		
AVAILABILITY: This schedule is available EMPIRE DISTRICT ELEC					in the contract for power servic ract").	e between THE
MONTHLY RATE:				_		
CUSTOMER CHARGE			Summer \$ 233.		Winter Season \$ 233.03	
ON-PEAK DEMAND CHA	emand		22.	64	15.38	
SUBSTATION FACILITIE Per kW of Facilities	Demand		0.	45	0.45	
ENERGY CHARGE, per On-Peak Period				0487	0.0346	
Shoulder Period Off-Peak Period				0393 0304	0.0286	
remaining eight monthly p.m. through 7:00 p.m. d will be weekends from 1: p.m. during the Summer Day, Labor Day, Thankson The above charges will be DETERMINATION OF DEMA An appropriate level of control of the control	billing periods of uring the Summ 2:00 p.m. through Season. All of giving Day, and the adjusted in an NDS (CPD, MFI lemand at the timand ("CPD") sh	of the calendar ye er Season and 6:0 gh 9:00 p.m. and wither hours are Of Christmas Day, as amount provided D, ID): me of the Companall be either PRA	ar. The On-P 00 a.m. throug weekdays fron f-Peak. Holid s specified by t by the terms a uny's system p XAIR's actual	eak hours will h 10:00 p.m. o n 9:00 a.m. the ays include N the North Ame and provisions reak shall be o maximum me	r June 16, and the Winter Sea be weekdays, excluding holid during the Winter Season. The rough 12:00 p.m. and 7:00 p.m ew Year's Day, Memorial Day rican Electric Reliability Counc of the Fuel Adjustment Clause determined for PRAXAIR unde asured kW demand during a p perations, and agreed upon bet	ays, from 12:00 Shoulder hours a through 10:00 , Independence il (NERC). , Rider FAC. r this Schedule. eak period, or a
by a suitable demand me	emand" shall be ter during the p	oeak hours as sta	ted above. In	no event sha	minute integrated kilowatt der Il the Peak Demand be less th city as specified in the contra	an the lesser of
registered by a suitable	n Facilities Der demand mete 0 kW and Cus	mand" shall be d or during all hours tomer's CPD for	s. In no ever	t shall Subst	ghest fifteen (15) minute integ ation Facilitiy Demand, if app tracted interruptible capacity	licable be less
					ce is metered at substation vo owatts and kilowatt-hours by 1.	
					us any Substation Facilities Ci nterruptible credit be greater th	

.S.C. Mo. No. 5 Se	ec. <u>2</u>	9 th	Revised Sheet No	o. <u>13</u>
				
anceling P.S.C. Mo. No5	ec. <u>2</u>	8 th	Revised Sheet No	i. <u>13</u>
orALL TERRITORY				
SPEC	CIAL TRANSMISSIO	N SERVICE		
	SCHEDULE S	Γ		
This schedule is available for electric service to EMPIRE DISTRICT ELECTRIC COMPANY. Substation voltage, and the Customer shall taken	The Company shall	supply, sell a	and deliver electric power	at transmission
This schedule is available for electric service to EMPIRE DISTRICT ELECTRIC COMPANY. Substation voltage, and the Customer shall taken	The Company shall e and pay for said po	supply, sell a	and deliver electric power	at transmission
This schedule is available for electric service to EMPIRE DISTRICT ELECTRIC COMPANY. I substation voltage, and the Customer shall take ET MONTHLY RATE: CUSTOMER CHARGE	The Company shall e and pay for said po Summe	supply, sell a ower under the r Season	and deliver electric power ne provisions of the contrac	at transmission
This schedule is available for electric service to EMPIRE DISTRICT ELECTRIC COMPANY. Substation voltage, and the Customer shall take ET MONTHLY RATE: CUSTOMER CHARGE	The Company shall e and pay for said po	supply, sell a ower under the r Season	and deliver electric power ne provisions of the contrac Winter Season	at transmission
This schedule is available for electric service to EMPIRE DISTRICT ELECTRIC COMPANY. Substation voltage, and the Customer shall take ET MONTHLY RATE: CUSTOMER CHARGE	The Company shall e and pay for said po Summe \$ 233	supply, sell : ower under the r Season 6.03	and deliver electric power ne provisions of the contrac Winter Season \$ 233.03	at transmission
EMPIRE DISTRICT ELECTRIC COMPANY. Substation voltage, and the Customer shall take ET MONTHLY RATE: CUSTOMER CHARGEON-PEAK DEMAND CHARGE Per kW of Billing Demand	The Company shall e and pay for said possible and possible and pay for said possible and possibl	supply, sell a ower under the Season 3.03	and deliver electric power ne provisions of the contrac Winter Season \$ 233.03	at transmission

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

DETERMINATION OF BILLING DEMAND:

The monthly "On-Peak Demand" shall be determined as being the highest fifteen (15) minute integrated kilowatt demand registered by a suitable demand meter during the peak hours as stated above. In no event shall Peak Demand be less than the lesser of 6000 kW or Customer's MFD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto.

DETERMNATION OF MONTHLY FACILITIES DEMAND:

The monthly "Substation Facilities Demand" if applicable, shall be determined as being the highest fifteen (15) minute integrated demand registered by a suitable demand meter during all hours. In no event shall Substation Facility Demand, if applicable, be less than the greater of 6000 kW and Customer's CPD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto.

METERING ADJUSTMENT:

The above rates apply for service metered at transmission voltage. Where service is metered at substation voltage, metered kilowatts and kilowatt-hours will be increased prior to billing by multiplying kilowatts and kilowatt-hours by 1.2070.

MINIMUM MONTHLY BILL:

Except as provided in the above-mentioned contract, the Minimum Monthly Bill shall be the Customer Charge plus the On-Peak Demand Charge plus any applicable Facilities Charge.

DATE OF ISSUE October 29, 2009 ISSUED BY Kelly S. Walters, Vice President, Joplin, MO	DATE EFFECTIVE _	November 28, 2009	

THE EMPIRE I	DISTRIC	T ELEC	TRIC CO	OMPAN	Υ									
P.S.C. Mo. No.			5		Sec.	_	3		15 th		Revised	Sheet No.	1_	
Canceling P.S.	.C. Mo. 1	No	5		Sec.	********	3		14 th	_	Revised	Sheet No.	1	
For AL	L TERR	ITORY												
		<u> </u>	3 ************************************		MUNIC			LIGHTI ULE SPL		RVICE			·	
term of no	dule is a ot less t s standa	than ten ird Munic	(10) ye cipal Ele	ears, for ctric Ser	outdoo	or lighti	ng for	streets,	alleys, p	arks and m of not Ani	nd publi less tha nual	ic places un an two (2) ye	der the pi	ving an original rovisions of the Watts
Incandesc 4,000	ent Lam lumen	p Sizes	(No New	Instalia						Per \$	arge Lamp 61.97 27.52	k 1,	Mh 088 331	vvalls
11,00 20,00	lumen 0 lumen 0 lumen			***************************************	***********					1 1	84.17 01.02 44.63 44.00	1, 1,	784 186 868 475	175 250 400 1000
16,00 27,50 50,00	lumen 0 lumen 0 lumen 0 lumen									 1 1	78.88 98.73 28.49 83.12 95.51	1, 1,	374 694 271 880 313	70 150 250 400 1000
20,50 36,00	0 lumen 0 lumen 0 lumen 00 lume	n		***************************************							123.43 151.27 202.36 447.16	1	696 ,020 ,620 ,056	175 250 400 1000
FUEL ADJUST	MENT (CLAUSE	:					terms a	nd provi	sions of	the Fue	el Adjustment	t Clause, F	Rider FAC.
DETERMINAT The monthly factor listed	y energy	y for eac	ch type a							the an	nual kW	/h listed abo	-	monthly usage
Month	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	12 mor total	าเท
Usage Factor	.103	.089	.087	.075	.070	.064	.067	.073	.079	.091	.098	.104	1.00	

THE EMPIRE DISTRICT ELECTRIC COM	//PANY							
P.S.C. Mo. No5	Sec.	3	19 th	Revised Sh	Revised Sheet No. 2			
Canceling P.S.C. Mo. No5	ranceling P.S.C. Mo. No5 Sec318 th							
ForALL TERRITORY								
	PRIV	/ATE LIGHTIN						
		SCHEDULE	: PL					
AVAILABILITY:								
This schedule is available for outdoor li	ghting service to	any retail Custo	mer.					
MONTHLY RATE:					Monthly			
OTANDARR OTREET HOUTING COM	OTTOLIOTION			Per Lamp	<u>kWh</u>	Watts		
STANDARD STREET LIGHTING CON		d\.						
Mercury-Vapor Lamp Sizes (No new				e 44.00	65	475		
6,800 lumen 20,000 lumen					65 156	175 400		
54,000 lumen					373	1000		
Sodium-Vapor Lamp Sizes:		***********************	***************************************	41.00	0,0	1000		
6,000 lumen				13.79	31	70		
16,000 lumen					58	150		
27,500 lumen					106	250		
50,000 lumen					157	400		
Metal Halide Lamp Sizes:								
12,000 lumen				23.25	59	175		
20,500 lumen			*************************	31.03	85	250		
36,000 lumen			***************************************	34.83	135	400		
STANDARD FLOOD LIGHTING CONS	TRUCTION:							
Mercury-Vapor Lamp Sizes (No new		wed):						
20,000 lumen			***************************************	34.83	156	400		
54,000 lumen				57.49	373	1000		
Sodium-Vapor Lamp Sizes:								
27,500 lumen					106	250		
50,000 lumen					157	400		
140,000 lumen	• • • • • • • • • • • • • • • • • • • •		• • • • • • • • • • • • • • • • • • • •	67.60	359	1000		
Metal Halide Lamp Sizes:								
12,000 lumen					59	175		
20,500 lumen					85 185	250		
36,000 lumen					135	400		
110,000 lumen	• • • • • • • • • • • • • • • • • • • •		***************************************	. 68.82	338	1000		
Additional Charge for installations requi								
Regular wood pole, per month	-	· · · · · · · · · · · · · · · · · · ·		. \$ 1.91				
Transformer								
Guy and anchor, per month								
Overhead conductor, three wire, per								
Other (miscellaneous) per month		•••••		1.5% of	f the estimated in	stalled		
					cost thereof			

For installations requiring a large expenditure for additions to, or rearrangements of existing facilities, the total additional charge may be computed at 1.5% of the estimated installed cost thereof per month. Such estimated installed cost excludes the estimated installed cost of materials required for standard construction (see Conditions of Service, No. 1, below).

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

DETERMINATION OF ENERGY (kWh) FOR NON-METERED FIXTURES:

The monthly energy (kWh) for each type and size of lamp is listed above.

THE EMPIRE DISTRICT E	ELECTRIC COMF	PANY				
P.S.C. Mo. No.	5	Sec.	3	14 th	Revised Sheet No.	3
Canceling P.S.C. Mo. No.	5	Sec.	3	13 th	Revised Sheet No.	3
For ALL TERRITO	RY					
			LIGHTING SEI CHEDULE LS	RVICE		
AVAILABILITY: This schedule is availa seasonal use.	able for electric s	ervice to sport fi	eld lighting, ho	liday decorative	lighting or similar nighttime	e temporary or
MONTHLY RATE: For the first 1,000 kWh For all additional kWh u	used, per kWh used, per kWh				\$ 0.1650 0.1294	
MINIMUM: The net monthly minime	um charge for any	month during whi	ich electrical en	ergy is used will	l be \$44.11.	
FUEL ADJUSTMENT CLAU The above charges will		amount provided	by the terms ar	nd provisions of	the Fuel Adjustment Clause,	Rider FAC.
circumstances would r time clock in place of consumption of the sp determined at the time the customer's facilitie determine the kilowatt-l INSTALLATION CHARGE: In addition to the above	normally make it not primary metering ort field by using of installation and s. Unmetered du hours consumed.	ecessary to mete ng facilities to m y the customer's d at such subsequ lisk to dawn servi	er the service a neasure the ho connected loa uent times as th ice may be pro	It primary voltage ours-use of the d. The connect ne Company ma ovided, in which required to pay	the at the service location. It is, the Company may at its service and compute the cted load used for the calculated load used for the calculated load to case the connected load to the net cost of erection and any's total expenditure for load.	option install a kilowatt-hours' ulation will be, I load check of will be used to removal of any
					roper credit for actual salvag	
Bills will be due on or b	efore twenty-one (21) days after the	date thereof.			
franchise, gross or ot governmental authority payment, a percentage Customer. When such Customer's bill shall b service provided by th jurisdiction. The amoleustomers within the groustomer shall be divid flat sum may be chang shall be modified prosp	the Customer's bil ther similar fee of the whether imposed of gross receipts, in tax or fee is imposed the determined by the last stariff within the unts shall be con- decographic jurisdiction and applied by the government of the flat seed	II, as a separate in tax now or he do by ordinance, for nosed on the Commelating the annuel jurisdiction of the yerted to a fixed to each month mental body, in which many anytime it sum(s) by more for tax now the sum(s) tax now ta	ereafter impose franchise, or other evenues from the pany as a flat and total of such a governmente amount per comental body, will also a sephich case this pappears, on another than five perceit and the perceit.	d upon the Conerwise, in which sale of electronsum or sums, the sum(s) to the all body and the ustomer, so that I equal the amount arate line item. Process shall be annual basis, that (5%) on an a	oportionate part of any licensompany by any municipality on the fee or tax is based unic service rendered by the Company's total annual revenumber of customers locate the amount, when accumunt of the flat sum(s). The fix The amount shall remain the adjusted to the new flat sum that the Company is either ownnual basis. Bills will be in	or any other pon a flat sum company to the dicable to each renue from the sted within that rulated from all sed amount per same until the n. The amount rer-collecting or

THE EMPIRE DISTRICT E	LECTRIC COM	PANY				
P.S.C. Mo. No.	5	Sec.	3	14 th	Revised Sheet No.	4
Canceling P.S.C. Mo. No.	5	Sec.	3	13 th	Revised Sheet No.	4
ForALL TERRITO	RY					
			LANEOUS SE CHEDULE MS			
AVAILABILITY: This schedule is available to	for electric servi	ce to signal syst	ems or similar	unmetered serv	vice and to temporary or s	easonal use.
MONTHLY RATE: Customer charge For all energy used, po	er kWh				\$ 18.65 \$ 0.0961	
FUEL ADJUSTMENT CLAI The above charges wi FAC.		an amount prov	rided by the te	rms and provisi	ons of the Fuel Adjustmen	it Clause, Rider
CONSUMPTION: The connected load w	ill be used to cal	culate the kilow	att-hours cons	umed on unmet	ered service.	
of any special facilities	re charges, a curs s necessary to p	provide service.	Such net cos	st will include th	pay the net cost of erection e Company's total expension for service, less proper of	diture for labor,
PAYMENT: Bills will be due on or I	pefore twenty-or	ie (21) days afte	er the date ther	reof.		
occupation, franchise, any other governments upon a flat sum payme by the Company to the amount applicable to e total annual revenue frocustomers located with amount, when accumulamount of the flat sun separate line item. The case this process sha anytime it appears, on	o the Customer's gross or other seal authority, when the customer. When the service period that jurisdict alated from all con(s). The fixed amount shall real an annual basis we percent (5%)	s bill, as a sepainilar fee or taxether imposed be of gross receipen such tax or febill shall be deprovided by this amount per cuemain the same of the new flat s, that the Compon an annual be	arate item, and now or hereally ordinance, fots, net receipted is imposed attermined by retariff within the unts shall be a the geograph stomer shall to until the flat soun. The and any is either a	after imposed un ranchise, or other of the Company elating the annumation of the converted to a converted by 1 and may be chancount shall be over-collecting of the converted to a count shall be over-collecting of the collecting of	to the proportionate part pon the Company by any nerwise, in which the fee from the sale of electric say as a flat sum or sums, the al total of such sum(s) to the governmental body and fixed amount per custom of the governmental body 2 and applied to each maged by the governmental modified prospectively by or under- collecting the and the proportionate amount	municipality or or tax is based ervice rendered the Company's difference the Company's difference the Company's difference the Company between the Company in the Company nount of the flat
indirectly. 2. Voltage, phase, a	nished for the s nd frequency of ill be rendered n ediately on disco	service supplied nonthly. Where entinuance of se	I will be as app service is for trvice.	proved by the Co emporary use,	the bill for the current mon	-

THE EMPIRE DISTRICT ELECTRIC COMPANY	<i>(</i>				
P.S.C. Mo. No. 5	Sec.	3	3 rd	Revised Sheet No.	6
Canceling P.S.C. Mo. No5	Sec.	3	2 nd	Revised Sheet No.	6
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For ALL TERRITORY					
					

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DATE OF ISSUE October 29, 2009

ISSUED BY Kolley S Wolfers Visc President Ionlin MO

DATE EFFECTIVE November 28, 2009

THE EMPIRE DISTRICT ELECTR	IC COMPANY					
P.S.C. Mo. No. 5	S	ec.	32	nd Revis	sed Sheet No. 7	7
						
				et		_
Canceling P.S.C. Mo. No5	S	Sec	<u> </u>	Revis	sed Sheet No7	'
For ALL TERRITORY						

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DATE OF ISSUEOcto	ober 29, 2009	DATE EFFECTIVE	November 28, 2009	
ISSUED BY Kelly S. Walters	Vice President Jonlin MO			

THE EMPIRE DISTRICT ELECTRIC COMPA	NY				
P.S.C. Mo. No. 5	Sec.	3	2 nd	Revised Sheet No.	8
			at		
Canceling P.S.C. Mo. No5	Sec.	3	1 st	Revised Sheet No.	8
ForALL TERRITORY					
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DATE OF ISSUE October 29, 2009 DATE EFFECTIVE November 28, 2009

ISSUED BY Keity S. Weiters, Vice President, Ionlin, MO.

THE EMPIRE DISTRICT ELECTRIC COMPAN	۱Y				
P.S.C. Mo. No. 5	Sec.	3	2 nd	Revised Sheet No.	9
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Canceling P.S.C. Mo. No5	Sec.	3	1 st	Revised Sheet No.	9
For ALL TERRITORY					
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DATE OF ISSUE	October 29, 2009		DATE EFFECTIVE	November 28, 2009	
ISSUED BY Kelly	S Walters Vice President	Jonlin MO			

THE EMPIRE DISTRICT ELEC	TRIC COMPANY					
P.S.C. Mo. No.	5	Sec.	4	7 th	Revised Sheet No.	7
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	_	_		_ th		_
Canceling P.S.C. Mo. No.	5	Sec.	4	6 th	Revised Sheet No.	7
ForALL TERRITORY						

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DATE OF ISSUE October 29, 2009

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November 28, 2009