

**Exhibit No.:** \*

**Issue:** Accounting Schedules

**Witness:** MO PSC Auditors

**Sponsoring Party:** MO PSC Staff

**Case No:** ER-2022-0129

**Date Prepared:** July 13, 2022



**MISSOURI PUBLIC SERVICE COMMISSION**  
**FINANCIAL & BUSINESS ANALYSIS DIVISION**  
**STAFF DIRECT FILING - Revised July 13, 2022**  
**STAFF ACCOUNTING SCHEDULES**

**EVERGY MISSOURI METRO**  
**Test Year Ending June 30, 2021**  
**Update Period of December 31, 2021**  
**True-Up Period of May 31, 2022**

**CASE NO. ER-2022-0129**

**Jefferson City, MO**

**June 2022**

**Evergy Missouri Metro**  
**Case No. ER-2022-0129**  
**Test Year 12 Months Ending June 30, 2021**  
**True-Up through May 31, 2022**  
**Revenue Requirement**

Line Number	<u>A</u> Description	<u>B</u> 6.65% Return	<u>C</u> 6.77% Return	<u>D</u> 6.90% Return
1	Net Orig Cost Rate Base	\$2,959,966,988	\$2,959,966,988	\$2,959,966,988
2	Rate of Return	6.65%	6.77%	6.90%
3	Net Operating Income Requirement	\$196,689,806	\$200,389,765	\$204,089,724
4	Net Income Available	\$205,176,338	\$205,176,338	\$205,176,338
5	Additional Net Income Required	-\$8,486,532	-\$4,786,573	-\$1,086,614
6	Income Tax Requirement			
7	Required Current Income Tax	\$41,426,262	\$42,584,451	\$43,742,639
8	Current Income Tax Available	\$44,082,780	\$44,082,780	\$44,082,780
9	Additional Current Tax Required	-\$2,656,518	-\$1,498,329	-\$340,141
10	Revenue Requirement	-\$11,143,050	-\$6,284,902	-\$1,426,755
11	Allowance for Known and Measureable Changes/True-Up Estimate	\$26,144,645	\$26,144,645	\$26,144,645
12	Miscellaneous (e.g. MEEIA)	\$0	\$0	\$0
13	<b>Gross Revenue Requirement</b>	<b>\$15,001,595</b>	<b>\$19,859,743</b>	<b>\$24,717,890</b>

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**RATE BASE SCHEDULE**

Line Number	A Rate Base Description	B Percentage Rate	C Dollar Amount
1	Plant In Service		\$6,164,424,879
2	Less Accumulated Depreciation Reserve		\$2,484,379,094
3	Net Plant In Service		<u>\$3,680,045,785</u>
4	ADD TO NET PLANT IN SERVICE		
5	Cash Working Capital		-\$48,246,066
6	Contributions in Aid of Construction Amortization		\$0
7	FAS 106 OPEB Tracker		-\$5,198,212
8	Reg Asset Excess Act FAS 87 vs Rate		\$2,328,285
9	Prepayments		\$9,762,533
10	Materials and Supplies		\$81,546,847
11	Fuel Inventory - Oil		\$6,849,871
12	Fuel Inventory - Coal		\$19,435,084
13	Fuel Inventory - Lime/Limestone		\$209,240
14	Fuel Inventory - Ammonia		\$146,807
15	Fuel Inventory - Nuclear		\$30,494,711
16	Powder Activated Carbon (PAC)		\$64,991
17	Iatan 1 & Common Regulatory Asset Vintage 1		-\$184,985
18	Iatan 1 & Common Regulatory Asset Vintage 2		-\$29,994
19	Iatan Unit 2 Regulatory Asset Vintage 1		\$2,902,359
20	Iatan Unit 2 Regulatory Asset Vintage 2		\$9,259,053
21	Pay As You Save		\$3,584
22	Plant In Service Accounting (PISA)		\$37,789,386
23	DSM Programs		<u>-\$13,543,492</u>
24	TOTAL ADD TO NET PLANT IN SERVICE		<u>\$133,590,002</u>
25	SUBTRACT FROM NET PLANT		
26	Federal Tax Offset	3.0192%	\$1,082,239
27	State Tax Offset	3.0192%	\$203,471
28	City Tax Offset	0.0000%	\$0
29	Interest Expense Offset	17.6767%	\$10,255,200
30	Contributions in Aid of Construction		\$0
31	Customer Deposits		\$1,835,418
32	Customer Advances for Construction		\$3,979,568
33	Income Eligible Weatherization		\$359,986
34	Accumulated Deferred Income Taxes		\$541,319,995
35	ER-2018-0145 Protected EDIT - Rate Case		\$165,644,948
36	ER-2018-0145 Unprotected EDIT - Rate Case		\$45,040,297
37	ER-2018-0145 EDIT - Stub Period		\$4,031,549
38	EDIT - MO Tax Change		\$55,159,949
39	Excess ADIT - Montrose		\$1,928,268
40	Other Regulatory Liability (SO2 Emission Allowances) 21 year May 2010 to Apr 2031		\$22,827,911

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**RATE BASE SCHEDULE**

Line Number	<u>A</u> Rate Base Description	<u>B</u> Percentage Rate	<u>C</u> Dollar Amount
41	TOTAL SUBTRACT FROM NET PLANT		\$853,668,799
42	Total Rate Base		<u>\$2,959,966,988</u>

Evergy Missouri Metro  
Case No. ER-2022-0129  
Test Year 12 Months Ending June 30, 2021  
True-Up through May 31, 2022  
Plant In Service

Line Number	A Account # (Optional)	B Plant Account Description	C Total Plant	D Adjust. Number	E Adjustments	F As Adjusted Plant	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
1		INTANGIBLE PLANT							
2	301.000	Organization - General Plant	\$72,186	P-2	\$0	\$72,186	53.7207%	\$0	\$38,779
3	302.000	Franchises and Consents - Missouri	\$22,937	P-3	\$0	\$22,937	100.0000%	\$0	\$22,937
4	303.010	Miscellaneous Intangibles (like 353) - Production - Demand	\$2,033,869	P-4	\$0	\$2,033,869	52.1500%	\$0	\$1,060,663
5	303.021	Miscellaneous Intangibles - 5 Year - Customer Related	\$0	P-5	\$0	\$0	52.5654%	\$0	\$0
6	303.022	Miscellaneous Intangibles - 5 Year - Energy Related	\$0	P-6	\$0	\$0	56.4600%	\$0	\$0
7	303.020	Miscellaneous Intangibles - 5 Year - Corporate Software - General Plant	\$276,445,788	P-7	\$0	\$276,445,788	53.1028%	\$0	\$146,800,454
8	303.020	MEEIA Uplight - 100% MO	\$0	P-8	\$0	\$0	100.0000%	\$0	\$0
9	303.025	Miscellaneous Intangibles - 5 Year - Transmission Related	\$0	P-9	\$0	\$0	52.1500%	\$0	\$0
10	303.025	Miscellaneous Intangibles - 5 Year - Demand Related	\$0	P-10	\$0	\$0	52.1500%	\$0	\$0
11	303.031	Miscellaneous Intangibles - 10 Year - Customer Related	\$0	P-11	\$0	\$0	52.5654%	\$0	\$0
12	303.032	Miscellaneous Intangibles - 10 Year - Energy Related	\$0	P-12	\$0	\$0	56.4600%	\$0	\$0
13	303.033	Miscellaneous Intangibles - 10 Year - Demand Related	\$0	P-13	\$0	\$0	52.1500%	\$0	\$0
14	303.030	Miscellaneous Intangibles - 10 Year - Corporate Software - General Plant	\$276,332,088	P-14	\$0	\$276,332,088	53.1028%	\$0	\$146,740,076
15	303.050	Miscellaneous Intangibles Plant - Wolf Creek - 5 Year Software - Demand	\$32,892,535	P-15	\$0	\$32,892,535	52.1500%	\$0	\$17,153,457
16	303.070	Miscellaneous Intangibles Plant - Pr Scr (like 312) - General Plant	\$34,980	P-16	\$0	\$34,980	52.1500%	\$0	\$18,242
17	303.080	Miscellaneous Intangibles Transmission Line (like 355) - Demand	\$6,874,227	P-17	\$0	\$6,874,227	52.1500%	\$0	\$3,584,909
18	303.090	Miscellaneous Intangibles Transmission Mint Line - Demand	\$55,209	P-18	\$0	\$55,209	52.1500%	\$0	\$28,791
19	303.100	Miscellaneous Intangibles Iatan Hwy & Bridge - Demand	\$3,243,745	P-19	\$0	\$3,243,745	52.1500%	\$0	\$1,691,613
20	303.110	Miscellaneous Intangibles LaCygne Road Overpass - Demand	\$870,852	P-20	\$0	\$870,852	52.1500%	\$0	\$454,149
21	303.120	Miscellaneous Intangibles Montrose Highway - Demand	\$0	P-21	\$0	\$0	52.1500%	\$0	\$0
22	303.130	Miscellaneous Intangible Radio Frequencies - General Plant	\$1,464,314	P-22	\$0	\$1,464,314	52.1500%	\$0	\$763,640
23	303.140	Miscellaneous Intangible Radio Frequencies 2041	\$0	P-23	\$0	\$0	52.1500%	\$0	\$0
24	303.150	Miscellaneous Intangible Plant - Customer Information System (One CIS) - 15 yr software - General Plant	\$295,322,763	P-24	\$0	\$295,322,763	52.5654%	\$0	\$155,237,592
25		<b>TOTAL INTANGIBLE PLANT</b>	<b>\$895,665,493</b>		<b>\$0</b>	<b>\$895,665,493</b>		<b>\$0</b>	<b>\$473,595,302</b>
26		<b>PRODUCTION PLANT</b>							
27		<b>STEAM PRODUCTION</b>							
28		<b>HAWTHORN COMMON</b>							
29	311.000	Structures - Electric - Hawthorn Common	\$19,828,296	P-29	\$0	\$19,828,296	52.1500%	\$0	\$10,340,456
30	312.000	Boiler Plant Equipment - Electric - Hawthorn Common	\$1,368,004	P-30	\$0	\$1,368,004	52.1500%	\$0	\$713,414
31	314.000	Turbogenerator - Electric - Hawthorn Common	\$122,333	P-31	\$0	\$122,333	52.1500%	\$0	\$63,797
32	315.000	Accessory Equipment - Electric - Hawthorn Common	\$2,527,223	P-32	\$0	\$2,527,223	52.1500%	\$0	\$1,317,947
33	316.000	Miscellaneous Power Plant Equipment - Electric - Hawthorn Common	\$8,388,307	P-33	\$0	\$8,388,307	52.1500%	\$0	\$4,374,502
34		<b>TOTAL HAWTHORN COMMON</b>	<b>\$32,234,163</b>		<b>\$0</b>	<b>\$32,234,163</b>		<b>\$0</b>	<b>\$16,810,116</b>
35		<b>HAWTHORN 5 PRODUCTION UNIT</b>							
36	310.000	Land & Land Rights - Hawthorn 5	\$807,281	P-36	\$0	\$807,281	52.1500%	\$0	\$420,997

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37	311.000	Structures & Improvements - Hawthorn 5	\$21,128,478	P-37	\$0	\$21,128,478	52.1500%	\$0	\$11,018,501
38	311.020	Structures - Rebuild - Hawthorn 5	\$8,573,500	P-38	\$0	\$8,573,500	52.1500%	\$0	\$4,471,080
39	312.000	Boiler Plant Equipment - Hawthorn 5	\$153,088,201	P-39	\$0	\$153,088,201	52.1500%	\$0	\$79,835,497
40	312.050	Steam Prod-Boiler Plant Equip-Bags & Catalyst Hawthorn 5	\$0	P-40	\$0	\$0	52.1500%	\$0	\$0
41	312.010	Steam Plant Boiler - Unit Train - Electric - Hawthorn 5	\$18,472,368	P-41	\$0	\$18,472,368	52.1500%	\$0	\$9,633,340
42	312.030	Boiler Plant - Rebuild - Hawthorn 5	\$211,908,313	P-42	\$0	\$211,908,313	52.1500%	\$0	\$110,510,185
43	314.000	Turbogenerator Units - Hawthorn 5	\$107,071,070	P-43	\$0	\$107,071,070	52.1500%	\$0	\$55,837,563
44	315.000	Accessory Electric Equipment - Hawthorn 5	\$30,211,639	P-44	\$0	\$30,211,639	52.1500%	\$0	\$15,755,370
45	315.010	Accessory Equipment - Rebuild - Hawthorn 5	\$33,389,822	P-45	\$0	\$33,389,822	52.1500%	\$0	\$17,412,792
46	316.000	Miscellaneous Power Plant Equipment - Hawthorn 5	\$6,217,354	P-46	\$0	\$6,217,354	52.1500%	\$0	\$3,242,350
47	316.010	Miscellaneous Equipment - Rebuild - Hawthorn 5	\$2,305,161	P-47	\$0	\$2,305,161	52.1500%	\$0	\$1,202,141
48		TOTAL HAWTHORN 5 PRODUCTION UNIT	\$593,173,187		\$0	\$593,173,187		\$0	\$309,339,816
49		IATAN COMMON PRODUCTION UNIT							
50	310.000	Land - Electric - Iatan Common	\$670,148	P-50	\$0	\$670,148	52.1500%	\$0	\$349,482
51	311.000	Structures - Electric - Iatan Common	\$126,569,084	P-51	\$0	\$126,569,084	52.1500%	\$0	\$66,005,777
52	312.000	Boiler Plant Equipment - Electric - Iatan Common	\$209,781,682	P-52	\$0	\$209,781,682	52.1500%	\$0	\$109,401,147
53	312.050	Steam Prod-Boiler Plant Equip-Bags & Catalyst Iatan Common	\$0	P-53	\$0	\$0	52.1500%	\$0	\$0
54	312.010	Unit Trains - Electric - Iatan Common	\$1,554,088	P-54	\$0	\$1,554,088	52.1500%	\$0	\$810,457
55	314.000	Turbogenerators - Electric - Iatan Common	\$5,966,002	P-55	\$0	\$5,966,002	52.1500%	\$0	\$3,111,270
56	315.000	Accessory Equipment - Electric - Iatan Common	\$28,258,540	P-56	\$0	\$28,258,540	52.1500%	\$0	\$14,736,829
57	316.000	Miscellaneous Power Plant Equipment - Electric - Iatan Common	\$5,693,120	P-57	\$0	\$5,693,120	52.1500%	\$0	\$2,968,962
58		TOTAL IATAN COMMON PRODUCTION UNIT	\$378,492,664		\$0	\$378,492,664		\$0	\$197,383,924
59		IATAN UNIT 1 PRODUCTION UNIT							
60	310.000	Land - Electric - Iatan #1	\$3,691,922	P-60	\$0	\$3,691,922	52.1500%	\$0	\$1,925,337
61	311.000	Structures - Electric - Iatan #1	\$9,390,098	P-61	\$0	\$9,390,098	52.1500%	\$0	\$4,896,936
62	312.000	Boiler Plant Equipment - Electric - Iatan #1	\$426,239,854	P-62	\$0	\$426,239,854	52.1500%	\$0	\$222,284,084
63	312.000	Boiler Plant Equipment - Electric - MO Juris Disallow - Iatan #1 - Missouri only	-\$16,365	P-63	\$0	-\$16,365	100.0000%	\$0	-\$16,365
64	312.050	Steam Prod-Boiler Plant Equip-Bags & Catalyst-Iatan 1	\$0	P-64	\$0	\$0	52.1500%	\$0	\$0
65	314.000	Turbogenerator - Electric - Iatan #1	\$77,071,609	P-65	\$0	\$77,071,609	52.1500%	\$0	\$40,192,844
66	315.000	Accessory Equipment - Electric - Iatan #1	\$62,312,615	P-66	\$0	\$62,312,615	52.1500%	\$0	\$32,496,029
67	315.000	Accessory Equipment - Electric - MO Juris Disallow - Iatan #1 - Missouri only	-\$622,572	P-67	\$0	-\$622,572	100.0000%	\$0	-\$622,572
68	316.000	Miscellaneous Power Pit Equipment - Electric - Iatan #1	\$8,133,391	P-68	\$0	\$8,133,391	52.1500%	\$0	\$4,241,563
69	316.000	Miscellaneous Power Pit Equipment - Electric - MO Juris Disallow - Iatan #1 - Missouri only	-\$11	P-69	\$0	-\$11	100.0000%	\$0	-\$11
70		TOTAL IATAN UNIT 1 PRODUCTION UNIT	\$586,200,541		\$0	\$586,200,541		\$0	\$305,397,845
71		IATAN #2 PRODUCTION UNIT							
72	311.040	Structures - Iatan #2	\$94,123,641	P-72	\$0	\$94,123,641	52.1500%	\$0	\$49,085,479
73	311.040	Structures - MO Juris Disallow - Iatan #2	-\$720,112	P-73	\$0	-\$720,112	100.0000%	\$0	-\$720,112
74	311.040	Regulatory Plan - EO-2005-0329 - Cumulative Additional Amortization - Structures - Iatan #2	\$0	P-74	\$0	\$0	100.0000%	\$0	\$0
75	312.040	Boiler Plant Equipment - Iatan #2	\$682,895,401	P-75	\$0	\$682,895,401	52.1500%	\$0	\$356,129,952
76	312.040	Boiler Plant Equipment - MO Juris Disallow - Iatan #2	-\$5,175,688	P-76	\$0	-\$5,175,688	100.0000%	\$0	-\$5,175,688

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Line Number	A Account # (Optional)	B Plant Account Description	C Total Plant	D Adjust. Number	E Adjustments	F As Adjusted Plant	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
77	312.050	Steam Prod-Boiler Plant Equip-Bags & Catalyst-latan 2	\$0	P-77	\$0	\$0	52.1500%	\$0	\$0
78	312.040	Regulatory Plan - EO-2005-0329 - Cumulative Additional Amortization - Steam Production Boiler Plant Equipment - latan #2	\$0	P-78	\$0	\$0	100.0000%	\$0	\$0
79	314.040	Turbogenerator - latan #2	\$232,515,741	P-79	\$0	\$232,515,741	52.1500%	\$0	\$121,256,959
80	314.040	Turbogenerator - MO Juris Disallow - latan #2	-\$715,476	P-80	\$0	-\$715,476	100.0000%	\$0	-\$715,476
81	314.040	Regulatory Plan - EO-2005-0329 - Cumulative Additional Amortization - Turboogenerator - latan #2 - Missouri only	\$0	P-81	\$0	\$0	100.0000%	\$0	\$0
82	315.040	Accessory Equipment - latan #2	\$57,956,005	P-82	\$0	\$57,956,005	52.1500%	\$0	\$30,224,057
83	315.040	Accessory Equipment - MO Juris Disallow - latan #2	-\$239,102	P-83	\$0	-\$239,102	100.0000%	\$0	-\$239,102
84	315.040	Regulatory Plan - EO-2005-0329 - Cumulative Additional Amortization - Steam Production Accessory Equipment - latan #2	\$0	P-84	\$0	\$0	100.0000%	\$0	\$0
85	316.040	Miscellaneous Power Plant Equipment - latan #2	\$5,390,902	P-85	\$0	\$5,390,902	52.1500%	\$0	\$2,811,355
86	316.040	Miscellaneous Power Plant Equipment - MO Juris Disallow - latan #2 - Missouri only	-\$26,736	P-86	\$0	-\$26,736	100.0000%	\$0	-\$26,736
87	316.040	Regulatory Plan - EO-2005-0329 - Cumulative Additional Amortization - Miscellaneous Power Plant Equipment - latan #2	\$0	P-87	\$0	\$0	100.0000%	\$0	\$0
88		<b>TOTAL IATAN #2 PRODUCTION UNIT</b>	<b>\$1,066,004,576</b>		<b>\$0</b>	<b>\$1,066,004,576</b>		<b>\$0</b>	<b>\$552,630,688</b>
89		<b>LACYGNE COMMON PLANT PRODUCTION UNIT</b>							
90	310.000	Land - LaCygne Common	\$959,144	P-90	\$0	\$959,144	52.1500%	\$0	\$500,194
91	311.000	Structures - LaCygne Common	\$119,540,336	P-91	\$0	\$119,540,336	52.1500%	\$0	\$62,340,285
92	312.000	Boiler Pit Equipment - LaCygne	\$138,817,376	P-92	\$0	\$138,817,376	52.1500%	\$0	\$72,393,262
93	312.010	Boiler Unit Train - LaCygne Common	\$456,630	P-93	\$0	\$456,630	52.1500%	\$0	\$238,133
94	312.050	Steam Prod-Boiler Plant Equip-Bags & Catalyst-LaCygne Common	\$0	P-94	\$0	\$0	52.1500%	\$0	\$0
95	314.000	Turbogenerator - LaCygne Common	\$984,763	P-95	\$0	\$984,763	52.1500%	\$0	\$513,554
96	315.000	Accessory Equipment - LaCygne Common	\$4,295,766	P-96	\$0	\$4,295,766	52.1500%	\$0	\$2,240,242
97	315.020	Accessory Equipment - Comp. - LaCygne Common	\$0	P-97	\$0	\$0	52.1500%	\$0	\$0
98	316.000	Miscellaneous Power Pit - LaCygne Common	\$4,872,795	P-98	\$0	\$4,872,795	52.1500%	\$0	\$2,541,163
99		<b>TOTAL LACYGNE COMMON PLANT PRODUCTION UNIT</b>	<b>\$269,926,810</b>		<b>\$0</b>	<b>\$269,926,810</b>		<b>\$0</b>	<b>\$140,766,833</b>
100		<b>LACYGNE #1 PRODUCTION UNIT</b>							
101	310.000	Land - LaCygne #1	\$1,937,712	P-101	\$0	\$1,937,712	52.1500%	\$0	\$1,010,517
102	311.000	Structures - LaCygne #1	\$20,699,548	P-102	\$0	\$20,699,548	52.1500%	\$0	\$10,794,814
103	312.000	Boiler Pit Equipment - LaCygne #1	\$370,937,956	P-103	\$0	\$370,937,956	52.1500%	\$0	\$193,444,144
104	312.020	Boiler AQC Equipment - LaCygne #1	\$2,610,471	P-104	\$0	\$2,610,471	52.1500%	\$0	\$1,361,361
105	312.050	Steam Prod-Boiler Plant Equip-Bags & Catalvst-LaCygne 1	\$0	P-105	\$0	\$0	52.1500%	\$0	\$0
106	314.000	Turbogenerator - LaCygne #1	\$41,862,104	P-106	\$0	\$41,862,104	52.1500%	\$0	\$21,831,087
107	315.000	Accessory Equipment - LaCygne #1	\$21,460,501	P-107	\$0	\$21,460,501	52.1500%	\$0	\$11,191,651
108	316.000	Miscellaneous Power Pit Equipment - LaCygne #1	\$2,428,285	P-108	\$0	\$2,428,285	52.1500%	\$0	\$1,266,351
109		<b>TOTAL LACYGNE #1 PRODUCTION UNIT</b>	<b>\$461,936,577</b>		<b>\$0</b>	<b>\$461,936,577</b>		<b>\$0</b>	<b>\$240,899,925</b>
110		<b>LACYGNE #2 PRODUCTION UNIT</b>							
111	311.000	Structures - LaCygne #2	\$4,869,396	P-111	\$0	\$4,869,396	52.1500%	\$0	\$2,539,390
112	312.000	Boiler Pit Equipment - LaCygne #2	\$347,488,948	P-112	\$0	\$347,488,948	52.1500%	\$0	\$181,215,486
113	312.050	Steam Prod-Boiler Plant Equip-Bags & Catalyst-LaCygne 2	\$0	P-113	\$0	\$0	52.1500%	\$0	\$0
114	314.000	Turbogenerator - LaCygne #2	\$32,781,824	P-114	\$0	\$32,781,824	52.1500%	\$0	\$17,095,721
115	315.000	Accessory Equipment - LaCygne #2	\$18,654,174	P-115	\$0	\$18,654,174	52.1500%	\$0	\$9,728,152

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Plant In Service

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116	316.000	Miscellaneous Power Pit Equipment - LaCygne #2	\$1,335,658	P-116	\$0	\$1,335,658	52.1500%	\$0	\$696,546
117		TOTAL LACYGNE #2 PRODUCTION UNIT	\$405,130,000		\$0	\$405,130,000		\$0	\$211,275,295
118		MONTROSE COMMON PRODUCTION UNIT							
119	310.000	Steam Production - Land - Electric - Montrose Common	\$1,620,842	P-119	\$0	\$1,620,842	52.1500%	\$0	\$845,269
120	311.000	Steam Production - Structures - Electric - Montrose Common	\$6,483,371	P-120	\$0	\$6,483,371	52.1500%	\$0	\$3,381,078
121	312.000	Steam Production - Boiler Plant Equipment - Electric - Montrose Common	\$0	P-121	\$0	\$0	52.1500%	\$0	\$0
122	312.010	Steam Production - Plant Boiler Unit Train - Electric - Montrose Common	\$0	P-122	\$0	\$0	52.1500%	\$0	\$0
123	314.000	Steam Production - Turbogenerators - Electric - Montrose Common	\$0	P-123	\$0	\$0	52.1500%	\$0	\$0
124	315.000	Steam Production - Accessory Equipment - Electric - Montrose Common	\$0	P-124	\$0	\$0	52.1500%	\$0	\$0
125	316.000	Steam Production - Miscellaneous Plant Equipment - Electric - Montrose Common	\$51,452	P-125	\$0	\$51,452	52.1500%	\$0	\$26,832
126		TOTAL MONTROSE COMMON PRODUCTION UNIT	\$8,155,665		\$0	\$8,155,665		\$0	\$4,253,179
127		MONTROSE 1 PRODUCTION UNIT							
128	311.000	Steam Production - Structures - Electric - Montrose 1	\$0	P-128	\$0	\$0	52.1500%	\$0	\$0
129	312.000	Steam Production - Boiler Plant Equipment - Electric - Montrose 1	\$0	P-129	\$0	\$0	52.1500%	\$0	\$0
130	314.000	Steam Production - Turbogenerators - Electric - Montrose 1	\$0	P-130	\$0	\$0	52.1500%	\$0	\$0
131	315.000	Steam Production - Accessory Equipment - Electric - Montrose 1	\$0	P-131	\$0	\$0	52.1500%	\$0	\$0
132	316.000	Steam Production - Miscellaneous Power Plant Equipment - Electric -	\$0	P-132	\$0	\$0	52.1500%	\$0	\$0
133		TOTAL MONTROSE 1 PRODUCTION UNIT	\$0		\$0	\$0		\$0	\$0
134		MONTROSE 2 PRODUCTION UNIT							
135	311.000	Steam Production - Structures - Electric - Montrose 2	\$0	P-135	\$0	\$0	52.1500%	\$0	\$0
136	312.000	Steam Production - Boiler Plant Equipment - Electric - Montrose 2	\$0	P-136	\$0	\$0	52.1500%	\$0	\$0
137	314.000	Steam Production - Turbogenerators - Electric - Montrose 2	\$0	P-137	\$0	\$0	52.1500%	\$0	\$0
138	315.000	Steam Production - Accessory Equipment - Electric - Montrose 2	\$0	P-138	\$0	\$0	52.1500%	\$0	\$0
139	316.000	Steam Production - Miscellaneous Power Plant Equipment - Electric -	\$0	P-139	\$0	\$0	52.1500%	\$0	\$0
140		TOTAL MONTROSE 2 PRODUCTION UNIT	\$0		\$0	\$0		\$0	\$0
141		MONTROSE 3 PRODUCTION UNIT							
142	311.000	Steam Production - Structures - Electric - Montrose 3	\$0	P-142	\$0	\$0	52.1500%	\$0	\$0
143	312.000	Steam Production - Boiler Plant Equipment - Electric - Montrose 3	\$0	P-143	\$0	\$0	52.1500%	\$0	\$0
144	314.000	Steam Production - Turbogenerators - Electric - Montrose 3	\$0	P-144	\$0	\$0	52.1500%	\$0	\$0
145	315.000	Steam Production - Accessory Equipment - Electric - Montrose 3	\$0	P-145	\$0	\$0	52.1500%	\$0	\$0
146	316.000	Steam Production - Miscellaneous Power Plant Equipment - Montrose 3	\$0	P-146	\$0	\$0	52.1500%	\$0	\$0
147		TOTAL MONTROSE 3 PRODUCTION UNIT	\$0		\$0	\$0		\$0	\$0
148		TOTAL STEAM PRODUCTION	\$3,801,254,183		\$0	\$3,801,254,183		\$0	\$1,978,757,621



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Line Number	A Account # (Optional)	B Plant Account Description	C Total Plant	D Adjust. Number	E Adjustments	F As Adjusted Plant	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
149		<b>NUCLEAR PRODUCTION</b>							
150		<b>WOLF CREEK NUCLEAR PRODUCTION UNIT</b>							
151	320.000	Land & Land Rights - Wolf Creek	\$3,619,298	P-151	\$0	\$3,619,298	52.1500%	\$0	\$1,887,464
152	321.000	Structures & Improvements - Wolf Creek	\$467,880,442	P-152	\$0	\$467,880,442	52.1500%	\$0	\$243,999,651
153	321.010	Structures MO Gross Up AFDC Electric - Wolf Creek	\$19,051,443	P-153	\$0	\$19,051,443	100.0000%	\$0	\$19,051,443
154	322.000	Reactor Plant Equipment - Wolf Creek	\$947,521,407	P-154	\$0	\$947,521,407	52.1500%	\$0	\$494,132,414
155	322.010	Reactor - MO Gross Up AFDC - Wolf Creek	\$47,080,172	P-155	\$0	\$47,080,172	100.0000%	\$0	\$47,080,172
156	322.020	MO Juris Depreciation 40 to 60 Yr EO-05-0359 - Wolf Creek	\$0	P-156	\$0	\$0	52.1500%	\$0	\$0
157	323.000	Turbogenerator Units - Wolf Creek	\$221,352,376	P-157	\$0	\$221,352,376	52.1500%	\$0	\$115,435,264
158	323.010	Turbogenerator MO Gross Up AFDC - Wolf Creek	\$4,080,502	P-158	\$0	\$4,080,502	100.0000%	\$0	\$4,080,502
159	324.000	Accessory Electric Equipment - Wolf Creek	\$167,671,985	P-159	\$0	\$167,671,985	52.1500%	\$0	\$87,440,940
160	324.010	Accessory Equipment - MO Gross Up AFDC - Wolf Creek	\$5,816,532	P-160	\$0	\$5,816,532	100.0000%	\$0	\$5,816,532
161	325.000	Miscellaneous Power Plant Equipment - Wolf Creek	\$127,681,804	P-161	\$0	\$127,681,804	52.1500%	\$0	\$66,586,061
162	325.010	Miscellaneous Plant Equipment - MO Gross Up AFDC - Wolf Creek	\$1,049,998	P-162	\$0	\$1,049,998	100.0000%	\$0	\$1,049,998
163	328.000	Disallow - MO Gross Up AFDC 100% MO - Wolf Creek	-\$7,857,464	P-163	\$0	-\$7,857,464	100.0000%	\$0	-\$7,857,464
164	328.010	MPSC Disallow - MO Basis - Wolf Creek	-\$126,518,469	P-164	\$0	-\$126,518,469	52.1500%	\$0	-\$65,979,382
165	328.050	Nuclear PR - Disallow - Pre 1988 Res - Wolf Creek	\$0	P-165	\$0	\$0	52.1500%	\$0	\$0
166		<b>TOTAL WOLF CREEK NUCLEAR PRODUCTION UNIT</b>	<b>\$1,878,430,026</b>		<b>\$0</b>	<b>\$1,878,430,026</b>		<b>\$0</b>	<b>\$1,012,723,595</b>
167		<b>TOTAL NUCLEAR PRODUCTION</b>	<b>\$1,878,430,026</b>		<b>\$0</b>	<b>\$1,878,430,026</b>		<b>\$0</b>	<b>\$1,012,723,595</b>
168		<b>HYDRAULIC PRODUCTION</b>							
169		<b>TOTAL HYDRAULIC PRODUCTION</b>	<b>\$0</b>		<b>\$0</b>	<b>\$0</b>		<b>\$0</b>	<b>\$0</b>
170		<b>OTHER PRODUCTION</b>							
171		<b>HAWTHORN 6 COMBUSTION TURBINE PRODUCTION UNIT</b>							
172	341.000	Other Production - Structures & Improvements - Hawthorn 6	\$205,593	P-172	\$0	\$205,593	52.1500%	\$0	\$107,217
173	342.000	Other Production - Fuel Holders - Hawthorn 6	\$1,083,233	P-173	\$0	\$1,083,233	52.1500%	\$0	\$564,906
174	344.000	Other Production - Generators - Hawthorn 6	\$66,533,578	P-174	\$0	\$66,533,578	52.1500%	\$0	\$34,697,261
175	345.000	Other Production - Accessory Equipment - Hawthorn 6	\$2,531,747	P-175	\$0	\$2,531,747	52.1500%	\$0	\$1,320,306
176	346.000	Other Production - Miscellaneous Power Plant Equipment - Electric - Hawthorn 6	\$0	P-176	\$0	\$0	52.1500%	\$0	\$0
177		<b>TOTAL HAWTHORN 6 COMBUSTION TURBINE PRODUCTION UNIT</b>	<b>\$70,354,151</b>		<b>\$0</b>	<b>\$70,354,151</b>		<b>\$0</b>	<b>\$36,689,690</b>
178		<b>HAWTHORN 9 COMBINED CYCLE PRODUCTION UNIT</b>							
179	311.000	Other Production - Structures & Improvements - Hawthorn 9	\$2,294,105	P-179	\$0	\$2,294,105	52.1500%	\$0	\$1,196,376
180	312.000	Other Production - Boiler Plant Equipment - Hawthorn 9	\$45,080,103	P-180	\$0	\$45,080,103	52.1500%	\$0	\$23,509,274
181	312.050	Steam Prod-Boiler Plant Equip-Bags & Catalyst - Hawthorn 9	\$0	P-181	\$0	\$0	52.1500%	\$0	\$0
182	314.000	Other Production - Turbogenerators - Hawthorn 9	\$20,559,416	P-182	\$0	\$20,559,416	52.1500%	\$0	\$10,721,735
183	315.000	Other Production - Accessory Equipment - Hawthorn 9	\$16,306,729	P-183	\$0	\$16,306,729	52.1500%	\$0	\$8,503,959

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184	316.000	Other Production - Miscellaneous Power Plant Equipment - Hawthorn 9	\$353,461	P-184	\$0	\$353,461	52.1500%	\$0	\$184,330
185		TOTAL HAWTHORN 9 COMBINED CYCLE PRODUCTION UNIT	\$84,593,814		\$0	\$84,593,814		\$0	\$44,115,674
186		HAWTHORN 7 COMBUSTION TURBINE PRODUCTION UNIT							
187	341.000	Other Production - Structures & Improvements - Hawthorn 7	\$724,678	P-187	\$0	\$724,678	52.1500%	\$0	\$377,920
188	342.000	Other Production - Fuel Holders - Hawthorn 7	\$2,054,064	P-188	\$0	\$2,054,064	52.1500%	\$0	\$1,071,194
189	344.000	Other Production - Generators - Hawthorn 7	\$22,869,354	P-189	\$0	\$22,869,354	52.1500%	\$0	\$11,926,368
190	345.000	Other Production - Accessory Equipment - Hawthorn 7	\$2,293,614	P-190	\$0	\$2,293,614	52.1500%	\$0	\$1,196,120
191	346.000	Other Production - Miscellaneous Power Plant Equipment - Hawthorn 7	\$3,527	P-191	\$0	\$3,527	52.1500%	\$0	\$1,839
192		TOTAL HAWTHORN 7 COMBUSTION TURBINE PRODUCTION UNIT	\$27,945,237		\$0	\$27,945,237		\$0	\$14,573,441
193		HAWTHORN 8 COMBUSTION TURBINE PRODUCTION UNIT							
194	341.000	Other Production - Structures & Improvements - Hawthorn 8	\$84,765	P-194	\$0	\$84,765	52.1500%	\$0	\$44,205
195	342.000	Other Production - Fuel Holders - Hawthorn 8	\$1,626,033	P-195	\$0	\$1,626,033	52.1500%	\$0	\$847,976
196	344.000	Other Production - Generators - Hawthorn 8	\$24,238,518	P-196	\$0	\$24,238,518	52.1500%	\$0	\$12,640,387
197	345.000	Other Production - Accessory Equipment - Hawthorn 8	\$1,536,590	P-197	\$0	\$1,536,590	52.1500%	\$0	\$801,332
198	346.000	Other Production - Miscellaneous Power Plant Equipment - Hawthorn 8	\$0	P-198	\$0	\$0	52.1500%	\$0	\$0
199		TOTAL HAWTHORN 8 COMBUSTION TURBINE PRODUCTION UNIT	\$27,485,906		\$0	\$27,485,906		\$0	\$14,333,900
200		WEST GARDNER 1 THROUGH 4 COMBUSTION TURBINES PRODUCTION STATION							
201	340.000	Other Production - Land - West Gardner	\$177,836	P-201	\$0	\$177,836	52.1500%	\$0	\$92,741
202	340.010	Other Production - Land Rights & Easements - West Gardner	\$93,269	P-202	\$0	\$93,269	52.1500%	\$0	\$48,640
203	341.000	Other Production - Structures & Improvements - West Gardner	\$4,443,253	P-203	\$0	\$4,443,253	52.1500%	\$0	\$2,317,156
204	342.000	Other Production - Fuel Holders - West Gardner	\$3,317,011	P-204	\$0	\$3,317,011	52.1500%	\$0	\$1,729,821
205	344.000	Other Production - Generators - West Gardner	\$112,918,169	P-205	\$0	\$112,918,169	52.1500%	\$0	\$58,886,825
206	345.000	Other Production - Accessory Equipment - West Gardner	\$7,065,105	P-206	\$0	\$7,065,105	52.1500%	\$0	\$3,684,452
207	346.000	Other Production - Miscellaneous Power Plant Equipment - West Gardner	\$249,368	P-207	\$0	\$249,368	52.1500%	\$0	\$130,045
208		TOTAL WEST GARDNER 1 THROUGH 4 COMBUSTION TURBINES PRODUCTION STATION	\$128,264,011		\$0	\$128,264,011		\$0	\$66,889,680
209		MIAMI & OSAWATOMIE 1 COMBUSTION TURBINE PRODUCTION UNIT							
210	340.000	Other Production - Land - Osawatomie 1	\$694,545	P-210	\$0	\$694,545	52.1500%	\$0	\$362,205
211	341.000	Other Production - Structures & Improvements - Osawatomie 1	\$1,833,893	P-211	\$0	\$1,833,893	52.1500%	\$0	\$956,375
212	342.000	Other Production - Fuel Holders - Osawatomie 1	\$2,031,591	P-212	\$0	\$2,031,591	52.1500%	\$0	\$1,059,475
213	344.000	Other Production - Generators - Osawatomie 1	\$26,315,002	P-213	\$0	\$26,315,002	52.1500%	\$0	\$13,723,274
214	345.000	Other Production - Accessory Equipment - Osawatomie 1	\$1,989,353	P-214	\$0	\$1,989,353	52.1500%	\$0	\$1,037,448
215	346.000	Other Production - Miscellaneous Power Plant Equipment - Osawatomie 1	\$88,193	P-215	\$0	\$88,193	52.1500%	\$0	\$45,993

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216		TOTAL MIAMI & OSAWATOMIE 1 COMBUSTION TURBINE PRODUCTION UNIT	\$32,952,577		\$0	\$32,952,577		\$0	\$17,184,770
217		NORTHEAST STATION PRODUCTION UNIT							
218	340.000	Other Production - Land - Northeast Station	\$136,550	P-218	\$0	\$136,550	52.1500%	\$0	\$71,211
219	341.000	Other Production - Structures & Improvements - Northeast Station	\$1,622,866	P-219	\$0	\$1,622,866	52.1500%	\$0	\$846,325
220	342.000	Other Production - Fuel Holders - Northeast Station	\$2,206,441	P-220	\$0	\$2,206,441	52.1500%	\$0	\$1,150,659
221	344.000	Other Production - Generators - Northeast Station	\$79,629,404	P-221	\$0	\$79,629,404	52.1500%	\$0	\$41,526,734
222	345.000	Other Production - Accessory Equipment - Northeast Station	\$7,759,283	P-222	\$0	\$7,759,283	52.1500%	\$0	\$4,046,466
223	346.000	Other Production - Miscellaneous Power Plant Equipment - Northeast Station	\$353,082	P-223	\$0	\$353,082	52.1500%	\$0	\$184,132
224		TOTAL NORTHEAST STATION PRODUCTION UNIT	\$91,707,626		\$0	\$91,707,626		\$0	\$47,825,527
225		NORTHEAST FACILITY BULK OIL							
226	310.000	Other Production - Land - Bulk Oil Facility Northeast	\$148,900	P-226	\$0	\$148,900	52.1500%	\$0	\$77,651
227	311.000	Other Production - Structures & Improvements - Bulk Oil Facility Northeast	\$1,086,674	P-227	\$0	\$1,086,674	52.1500%	\$0	\$566,700
228	312.000	Other Production - Boiler Plant Equipment - Bulk Oil Facility Northeast	\$602,100	P-228	\$0	\$602,100	52.1500%	\$0	\$313,995
229	315.000	Other Production - Accessory Equipment - Bulk Oil Facility Northeast	\$24,947	P-229	\$0	\$24,947	52.1500%	\$0	\$13,010
230	316.000	Other Production - Miscellaneous Power Plant Equipment - Bulk Oil Facility Northeast	\$195,243	P-230	\$0	\$195,243	52.1500%	\$0	\$101,819
231		TOTAL NORTHEAST FACILITY BULK	\$2,057,864		\$0	\$2,057,864		\$0	\$1,073,175
232		PRODUCTION PLANT - WIND GEN - SPEARVILLE 1							
233	341.020	Other Production - Structures - Electric Wind - Spearville #1	\$705,322	P-233	\$0	\$705,322	52.1500%	\$0	\$367,825
234	344.020	Other Production - Generators - Electric Wind - Spearville #1	\$144,362,790	P-234	\$0	\$144,362,790	52.1500%	\$0	\$75,285,195
235	345.020	Other Production - Accessory Equipment - Wind - Spearville #1	\$707,218	P-235	\$0	\$707,218	52.1500%	\$0	\$368,814
236	346.020	Other Production - Miscellaneous Power Plant Equipment - Wind - Spearville #1	\$294,728	P-236	\$0	\$294,728	52.1500%	\$0	\$153,701
237		TOTAL PRODUCTION PLANT - WIND GEN - SPEARVILLE 1	\$146,070,058		\$0	\$146,070,058		\$0	\$76,175,535
238		PRODUCTION PLANT - WIND GEN - SPEARVILLE 2							
239	341.020	Other Production - Structures - Electric - Wind - Spearville #2	\$336,870	P-239	\$0	\$336,870	52.1500%	\$0	\$175,678
240	344.020	Other Production - Generators - Electric - Wind - Spearville #2	\$97,205,731	P-240	\$0	\$97,205,731	52.1500%	\$0	\$50,692,789
241	346.020	Other Production - Miscellaneous Power Plant Equipment - Wind - Spearville #2	\$0	P-241	\$0	\$0	52.1500%	\$0	\$0
242		TOTAL PRODUCTION PLANT - WIND GEN - SPEARVILLE 2	\$97,542,601		\$0	\$97,542,601		\$0	\$50,868,467
243		SPEARVILLE COMMON							
244	341.020	Other Production - Structures - Electric - Wind	\$5,073,169	P-244	\$0	\$5,073,169	52.1500%	\$0	\$2,645,658
245	344.020	Other Production - Generators - Electric - Wind	\$20,271,912	P-245	\$0	\$20,271,912	52.1500%	\$0	\$10,571,802
246		TOTAL SPEARVILLE COMMON	\$25,345,081		\$0	\$25,345,081		\$0	\$13,217,460
247		PRODUCTION PLANT - SOLAR							

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248	344.000	Other Production - Generators - Electric - Solar	\$1,009,191	P-248	\$0	\$1,009,191	52.1500%	\$0	\$526,293
249		TOTAL PRODUCTION PLANT - SOLAR	\$1,009,191		\$0	\$1,009,191		\$0	\$526,293
250		PRODUCTION PLANT - GREENWOOD SOLAR FACILITY							
251	341.010	Greenwood Solar Facility	\$0	P-251	\$5,337,367	\$5,337,367	52.1500%	\$0	\$2,783,437
252		TOTAL PRODUCTION PLANT - GREENWOOD SOLAR FACILITY	\$0		\$5,337,367	\$5,337,367		\$0	\$2,783,437
253		GENERAL PLANT - BUILDINGS							
254	311.010	Steam Production - Structures - Leasehold Improvements - Plant & Mat	\$1,236,172	P-254	\$0	\$1,236,172	52.1500%	\$0	\$644,664
255	316.000	Steam Production - Miscellaneous Power Plant Equipment - Electric	\$0	P-255	\$0	\$0	52.1500%	\$0	\$0
256		TOTAL GENERAL PLANT - BUILDINGS	\$1,236,172		\$0	\$1,236,172		\$0	\$644,664
257		GENERAL PLANT - GENERAL EQUIPMENT & TOOLS							
258	315.000	Steam Production - Accessory Equipment - Electric	\$0	P-258	\$0	\$0	52.1500%	\$0	\$0
259	316.000	Steam Production - Miscellaneous Power Plant Equipment - Electric - General Equipment & Tools	\$1,648,566	P-259	\$0	\$1,648,566	52.1500%	\$0	\$859,727
260		TOTAL GENERAL PLANT - GENERAL EQUIPMENT & TOOLS	\$1,648,566		\$0	\$1,648,566		\$0	\$859,727
261		TOTAL OTHER PRODUCTION	\$738,212,855		\$5,337,367	\$743,550,222		\$0	\$387,761,440
262		RETIREMENTS WORK IN PROGRESS - PRODUCTION							
263		Retirements Not Classified - Production	\$0	P-263	\$0	\$0	100.0000%	\$0	\$0
264		Retirements Not Classified - Nuclear	\$0	P-264	\$0	\$0	100.0000%	\$0	\$0
265		TOTAL RETIREMENTS WORK IN PROGRESS - PRODUCTION	\$0		\$0	\$0		\$0	\$0
266		TOTAL PRODUCTION PLANT	\$6,417,897,064		\$5,337,367	\$6,423,234,431		\$0	\$3,379,242,656
267		TRANSMISSION PLANT							
268	350.000	Land - Transmission Plant	\$2,377,298	P-268	\$0	\$2,377,298	52.1500%	\$0	\$1,239,761
269	350.010	Land Rights - Transmission Plant	\$28,183,232	P-269	\$0	\$28,183,232	52.1500%	\$0	\$14,697,555
270	350.020	Land Rights - Transmission Plant - Wolf Creek	\$355	P-270	\$0	\$355	52.1500%	\$0	\$185
271	352.000	Structures & Improvements - Transmission Plant	\$7,968,329	P-271	\$0	\$7,968,329	52.1500%	\$0	\$4,155,484
272	352.010	Structures & Improvements - Transmission Plant - Wolf Creek	\$250,476	P-272	\$0	\$250,476	52.1500%	\$0	\$130,623
273	352.020	Structures & Improvements - Transmission Plant - Wolf Creek - MO Gross Up AFDC	\$15,694	P-273	\$0	\$15,694	100.0000%	\$0	\$15,694
274	353.000	Station Equipment - Transmission Plant	\$244,248,975	P-274	\$0	\$244,248,975	52.1500%	\$0	\$127,375,840
275	353.010	Station Equipment - Transmission Plant - Wolf Creek	\$27,957,856	P-275	\$0	\$27,957,856	52.1500%	\$0	\$14,580,022
276	353.020	Station Equipment - Transmission Plant - Wolf Creek - MO Gross Up AFDC	\$531,283	P-276	\$0	\$531,283	100.0000%	\$0	\$531,283
277	353.030	Station Equipment - Communications - Transmission Plant	\$7,831,222	P-277	\$0	\$7,831,222	52.1500%	\$0	\$4,083,982
278	354.000	Towers and Fixtures - Transmission Plant	\$4,970,925	P-278	\$0	\$4,970,925	52.1500%	\$0	\$2,592,337
279	354.050	Towers & Fixtures 34.5 kv	\$10,400	P-279	\$0	\$10,400	52.1500%	\$0	\$5,424
280	355.000	Poles & Fixtures - Transmission Plant	\$177,805,337	P-280	\$0	\$177,805,337	52.1500%	\$0	\$92,725,483
281	355.010	Poles and Fixtures - Transmission Plant - Wolf Creek	\$58,255	P-281	\$0	\$58,255	52.1500%	\$0	\$30,380
282	355.020	Poles & Fixtures - Transmission Plant - Wolf Creek - MO Gross Up AFDC	\$3,506	P-282	\$0	\$3,506	100.0000%	\$0	\$3,506
283	355.050	Poles & Fixtures 34.5 kv	\$19,539,451	P-283	\$0	\$19,539,451	52.1500%	\$0	\$10,189,824
284	356.000	Overhead Conductors & Devices - Transmission Plant	\$107,879,393	P-284	\$0	\$107,879,393	52.1500%	\$0	\$56,259,103
285	356.010	Overhead Conductors & Devices - Transmission Plant - Wolf Creek	\$39,418	P-285	\$0	\$39,418	52.1500%	\$0	\$20,556

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Line Number	A Account # (Optional)	B Plant Account Description	C Total Plant	D Adjst. Number	E Adjustments	F As Adjusted Plant	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
286	356.020	Overhead Conductors & Devices - Transmission Plant - Wolf Creek - MO Gross Up AFDC	\$2,552	P-286	\$0	\$2,552	100.0000%	\$0	\$2,552
287	356.050	Trsm-OH-Cond & Devices 34.5 kv	\$17,755,048	P-287	\$0	\$17,755,048	52.1500%	\$0	\$9,259,258
288	357.000	Underground Conduit - Transmission Plant	\$6,874,102	P-288	\$0	\$6,874,102	52.1500%	\$0	\$3,584,844
289	357.050	Underground Conduit 34.5 kv	\$1,020,332	P-289	\$0	\$1,020,332	52.1500%	\$0	\$532,103
290	358.000	Underground Conductors & Devices - Transmission Plant	\$9,442,939	P-290	\$0	\$9,442,939	52.1500%	\$0	\$4,924,493
291	358.050	Underground Conductors & Devices 34.5 kv	\$288,175	P-291	\$0	\$288,175	52.1500%	\$0	\$150,283
292		TOTAL TRANSMISSION PLANT	\$665,054,553		\$0	\$665,054,553		\$0	\$347,090,575
293		RETIREMENTS WORK IN PROGRESS - TRANSMISSION PLANT							
294		Transmission Plant - Salvage & Removal - Retirements Not Classified	\$0	P-294	\$0	\$0	100.0000%	\$0	\$0
295		TOTAL RETIREMENTS WORK IN PROGRESS - TRANSMISSION PLANT	\$0		\$0	\$0		\$0	\$0
296		DISTRIBUTION PLANT							
297	360.000	Land - Electric - Distribution Plant	\$8,753,400	P-297	\$0	\$8,753,400	44.2945%	\$0	\$3,877,275
298	360.010	Depreciable Land Rights - Distribution Plant	\$17,143,540	P-298	\$0	\$17,143,540	59.6785%	\$0	\$10,231,008
299	361.000	Structures & Improvements - Distribution Plant	\$15,132,165	P-299	\$0	\$15,132,165	56.9250%	\$0	\$8,613,985
300	362.000	Station Equipment - Distribution Plant	\$320,779,806	P-300	\$0	\$320,779,806	69.5487%	\$0	\$223,098,185
301	362.030	Station Equipment - Communications - Distribution Plant	\$4,715,170	P-301	\$0	\$4,715,170	56.3786%	\$0	\$2,658,347
302	363.000	Energy Storage Equipment - Distribution Plant	\$2,413,035	P-302	\$0	\$2,413,035	100.0000%	\$0	\$2,413,035
303	364.000	Poles, Towers, & Fixtures - Distribution Plant	\$447,106,053	P-303	\$0	\$447,106,053	54.6640%	\$0	\$244,406,053
304	365.000	Overhead Conductors & Devices - Distribution Plant	\$322,511,122	P-304	\$0	\$322,511,122	57.6633%	\$0	\$185,970,556
305	366.000	Underground Conduit - Distribution Plant	\$346,026,905	P-305	\$0	\$346,026,905	57.6353%	\$0	\$199,433,645
306	367.000	Underground Conductors & Devices - Distribution Plant	\$693,434,808	P-306	\$0	\$693,434,808	51.5647%	\$0	\$357,567,578
307	368.000	Line Transformers - Distribution Plant	\$359,584,257	P-307	\$0	\$359,584,257	56.6635%	\$0	\$203,753,025
308	369.000	Services - Distribution Plant	\$194,566,117	P-308	\$0	\$194,566,117	53.9221%	\$0	\$104,914,136
309	370.000	Meters Electric - Distribution Plant	\$54,153,772	P-309	\$0	\$54,153,772	57.0034%	\$0	\$30,869,491
310	370.020	AMI Meters Electric - Distribution Plant	\$120,249,041	P-310	-\$3,641,734	\$116,607,307	52.8700%	\$0	\$61,650,283
311	371.000	Customer Premises Installation - Distribution Plant	\$15,403,693	P-311	\$0	\$15,403,693	70.6438%	\$0	\$10,881,754
312	371.010	Customer Premises Installation - Distribution Plant - Electric Vehicle Charging Stations	\$12,376,166	P-312	\$0	\$12,376,166	56.1906%	\$0	\$6,954,242
313	373.000	Street Light and Traffic Signal - Distribution Plant	\$30,869,434	P-313	\$0	\$30,869,434	50.8056%	\$0	\$15,683,401
314		TOTAL DISTRIBUTION PLANT	\$2,965,218,484		-\$3,641,734	\$2,961,576,750		\$0	\$1,672,975,999
315		RETIREMENTS WORK IN PROGRESS - DISTRIBUTION PLANT							
316		Distribution Plant - Salvage & Removal - Retirements Not Classified	\$0	P-316	\$0	\$0	56.4849%	\$0	\$0
317		TOTAL RETIREMENTS WORK IN PROGRESS - DISTRIBUTION PLANT	\$0		\$0	\$0		\$0	\$0
318		INCENTIVE COMPENSATION CAPITALIZATION							
319		TOTAL INCENTIVE COMPENSATION CAPITALIZATION	\$0		\$0	\$0		\$0	\$0
320		GENERAL PLANT							
321	389.000	Land & Land Rights - General Plant	\$3,802,128	P-321	\$0	\$3,802,128	53.7207%	\$0	\$2,042,530
322	390.000	Structures & Improvements - General Plant	\$132,089,819	P-322	\$0	\$132,089,819	53.7207%	\$0	\$70,959,575
323	390.030	Structures & Improvements - Leasehold (801 Charlotte) - General Plant	\$6,656,541	P-323	\$0	\$6,656,541	53.7207%	\$0	\$3,575,940
324	390.050	Structures & Improvements - Leasehold (One KC Place) - General Plant	\$31,102,191	P-324	\$0	\$31,102,191	53.7207%	\$0	\$16,708,315
325	391.000	Office Furniture & Equipment - General Plant	\$11,590,859	P-325	\$0	\$11,590,859	53.7207%	\$0	\$6,226,691

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Line Number	A Account # (Optional)	B Plant Account Description	C Total Plant	D Adjst. Number	E Adjustments	F As Adjusted Plant	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
326	391.010	Office Furniture & Equipment - Wolf Creek - General Plant	\$6,782,643	P-326	\$0	\$6,782,643	53.7207%	\$0	\$3,643,683
327	391.020	Office Furniture and Equipment - Computer - Wolf Creek	\$8,693,463	P-327	\$0	\$8,693,463	53.7207%	\$0	\$4,670,189
328	391.020	Office Furniture & Equipment - Computer - General Plant	\$76,584,454	P-328	\$0	\$76,584,454	53.7207%	\$0	\$41,141,705
329	392.000	Transportation Equipment - Autos - General Plant	\$1,318,508	P-329	\$0	\$1,318,508	53.7207%	\$0	\$708,312
330	392.010	Transportation Equipment - Light Trucks - General Plant	\$12,400,620	P-330	\$0	\$12,400,620	53.7207%	\$0	\$6,661,700
331	392.020	Transportation Equipment - Heavy Trucks - General Plant	\$45,281,434	P-331	\$0	\$45,281,434	53.7207%	\$0	\$24,325,503
332	392.030	Transportation Equipment - Tractors - General Plant	\$2,483,436	P-332	\$0	\$2,483,436	53.7207%	\$0	\$1,334,119
333	392.040	Transportation Equipment - Trailers - General Plant	\$3,133,587	P-333	\$0	\$3,133,587	53.7207%	\$0	\$1,683,385
334	393.000	Stores Equipment - General Plant	\$665,553	P-334	\$0	\$665,553	53.7207%	\$0	\$357,540
335	394.000	Tools, Shop, & Garage Equipment - General Plant	\$9,968,515	P-335	\$0	\$9,968,515	53.7207%	\$0	\$5,355,156
336	395.000	Laboratory Equipment - General Plant	\$9,199,355	P-336	\$0	\$9,199,355	53.7207%	\$0	\$4,941,958
337	396.000	Power Operated Equipment - General Plant	\$31,737,330	P-337	\$0	\$31,737,330	53.7207%	\$0	\$17,049,516
338	397.000	Communication Equipment - General Plant	\$153,146,484	P-338	\$0	\$153,146,484	53.7207%	\$0	\$82,271,363
339	397.010	Communication Equipment - Wolf Creek - Demand	\$0	P-339	\$0	\$0	53.7207%	\$0	\$0
340	397.020	Communication Equipment - Wolf Creek MO AFDC Gross Up - 100% Missouri	\$0	P-340	\$0	\$0	100.0000%	\$0	\$0
341	398.000	Miscellaneous Equipment - General Plant	\$1,584,000	P-341	\$0	\$1,584,000	53.7207%	\$0	\$850,936
342	399.000	Regulatory Amortizations - General Plant	\$0	P-342	\$0	\$0	53.7207%	\$0	\$0
343		TOTAL GENERAL PLANT	\$548,220,920		\$0	\$548,220,920		\$0	\$294,508,116
344		CAPITALIZED LONG-TERM INCENTIVE STOCK AWARDS							
345		Capitalized Long Term Incentive Stock Awards - General	\$0	P-345	-\$5,561,671	-\$5,561,671	53.7207%	\$0	-\$2,987,769
346		TOTAL CAPITALIZED LONG-TERM INCENTIVE STOCK AWARDS	\$0		-\$5,561,671	-\$5,561,671		\$0	-\$2,987,769
347		GENERAL PLANT - SALVAGE & REMOVAL - RETIREMENTS NOT CLASSIFIED							
348		General Plant - Salvage and Removal - Retirements Not Classified	\$0	P-348	\$0	\$0	100.0000%	\$0	\$0
349		TOTAL GENERAL PLANT - SALVAGE & REMOVAL - RETIREMENTS NOT CLASSIFIED	\$0		\$0	\$0		\$0	\$0
350		TOTAL PLANT IN SERVICE	\$11,492,056,514		-\$3,866,038	\$11,488,190,476		\$0	\$6,164,424,879

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**Adjustments to Plant in Service**

A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
P-251	Greenwood Solar Facility	341.010		\$5,337,367		\$0
	1. To allocate the Greenwood Facility plant to Evergy Metro as of December 31, 2021 (Lyons)		\$5,337,367		\$0	
P-310	AMI Meters Electric - Distribution Plant	370.020		-\$3,641,734		\$0
	To disallow premature AMI meter replacements (Eubanks)		-\$3,641,734		\$0	
P-345	Capitalized Long Term Incentive Stock Awards			-\$5,561,671		\$0
	1. To remove capitalized Long Term Incentive Compensation (Major)		-\$5,561,671		\$0	
<b>Total Plant Adjustments</b>				<b>-\$3,866,038</b>		<b>\$0</b>

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Depreciation Expense

Line Number	A Account Number	B Plant Account Description	C MO Adjusted Jurisdictional	D Depreciation Rate	E Depreciation Expense	F Average Life	G Net Salvage
1		INTANGIBLE PLANT					
2	301.000	Organization - General Plant	\$38,779	0.00%	\$0	0	0.00%
3	302.000	Franchises and Consents - Missouri	\$22,937	0.00%	\$0	0	0.00%
4	303.010	Miscellaneous Intangibles (like 353) - Production - Demand	\$1,060,663	0.00%	\$0	0	0.00%
5	303.021	Miscellaneous Intangibles - 5 Year - Customer Related	\$0	0.00%	\$0	0	0.00%
6	303.022	Miscellaneous Intangibles - 5 Year - Energy Related	\$0	0.00%	\$0	0	0.00%
7	303.020	Miscellaneous Intangibles - 5 Year - Corporate Software - General Plant	\$146,800,454	0.00%	\$0	0	0.00%
8	303.020	MEEIA Uplight - 100% MO	\$0	0.00%	\$0	0	0.00%
9	303.025	Miscellaneous Intangibles - 5 Year - Transmission Related	\$0	0.00%	\$0	0	0.00%
10	303.025	Miscellaneous Intangibles - 5 Year - Demand Related	\$0	0.00%	\$0	0	0.00%
11	303.031	Miscellaneous Intangibles - 10 Year - Customer Related	\$0	0.00%	\$0	0	0.00%
12	303.032	Miscellaneous Intangibles - 10 Year - Energy Related	\$0	0.00%	\$0	0	0.00%
13	303.033	Miscellaneous Intangibles - 10 Year - Demand Related	\$0	0.00%	\$0	0	0.00%
14	303.030	Miscellaneous Intangibles - 10 Year - Corporate Software - General Plant	\$146,740,076	0.00%	\$0	0	0.00%
15	303.050	Miscellaneous Intangibles Plant - Wolf Creek - 5 Year Software - Demand	\$17,153,457	0.00%	\$0	0	0.00%
16	303.070	Miscellaneous Intangibles Plant - Pr Sct (like 312) - General Plant	\$18,242	0.00%	\$0	0	0.00%
17	303.080	Miscellaneous Intangibles Transmission Line (like 355) - Demand	\$3,584,909	0.00%	\$0	0	0.00%
18	303.090	Miscellaneous Intangibles Transmission Mint Line - Demand	\$28,791	0.00%	\$0	0	0.00%
19	303.100	Miscellaneous Intangibles Iatan Hwy & Bridge - Demand	\$1,691,613	0.00%	\$0	0	0.00%
20	303.110	Miscellaneous Intangibles LaCygne Road Overpass - Demand	\$454,149	0.00%	\$0	0	0.00%
21	303.120	Miscellaneous Intangibles Montrose Highway - Demand	\$0	0.00%	\$0	0	0.00%
22	303.130	Miscellaneous Intangible Radio Frequencies - General Plant	\$763,640	0.00%	\$0	0	0.00%
23	303.140	Miscellaneous Intangible Radio Frequencies 2041	\$0	0.00%	\$0	0	0.00%
24	303.150	Miscellaneous Intangible Plant - Customer Information System (One CIS) - 15 yr software - General Plant	\$155,237,592	0.00%	\$0	0	0.00%
25		TOTAL INTANGIBLE PLANT	\$473,595,302		\$0		
26		PRODUCTION PLANT					
27		STEAM PRODUCTION					
28		HAWTHORN COMMON					
29	311.000	Structures - Electric - Hawthorn Common	\$10,340,456	3.62%	\$374,325	0	-3.00%
30	312.000	Boiler Plant Equipment - Electric - Hawthorn Common	\$713,414	3.93%	\$28,037	0	-3.00%
31	314.000	Turbogenerator - Electric - Hawthorn Common	\$63,797	3.52%	\$2,246	0	-3.00%



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Line Number	A Account Number	B Plant Account Description	C MO Adjusted Jurisdictional	D Depreciation Rate	E Depreciation Expense	F Average Life	G Net Salvage
32	315.000	Accessory Equipment - Electric - Hawthorn Common	\$1,317,947	3.28%	\$43,229	0	-3.00%
33	316.000	Miscellaneous Power Plant Equipment - Electric - Hawthorn Common	\$4,374,502	4.51%	\$197,290	0	-3.00%
34		TOTAL HAWTHORN COMMON	\$16,810,116		\$645,127		
35		HAWTHORN 5 PRODUCTION UNIT					
36	310.000	Land & Land Rights - Hawthorn 5	\$420,997	0.00%	\$0	0	0.00%
37	311.000	Structures & Improvements - Hawthorn 5	\$11,018,501	3.45%	\$380,138	0	-5.00%
38	311.020	Structures - Rebuild - Hawthorn 5	\$4,471,080	0.48%	\$21,461	0	-7.00%
39	312.000	Boiler Plant Equipment - Hawthorn 5	\$79,835,497	3.98%	\$3,177,453	0	-5.00%
40	312.050	Steam Prod-Boiler Plant Equip-Bags & Catalyst Hawthorn 5	\$0	12.49%	\$0	0	0.00%
41	312.010	Steam Plant Boiler - Unit Train - Electric - Hawthorn 5	\$9,633,340	4.00%	\$385,334	0	0.00%
42	312.030	Boiler Plant - Rebuild - Hawthorn 5	\$110,510,185	0.68%	\$751,469	0	-7.00%
43	314.000	Turbogenerator Units - Hawthorn 5	\$55,837,563	3.12%	\$1,742,132	0	-5.00%
44	315.000	Accessory Electric Equipment - Hawthorn 5	\$15,755,370	3.54%	\$557,740	0	-5.00%
45	315.010	Accessory Equipment - Rebuild - Hawthorn 5	\$17,412,792	0.72%	\$125,372	0	-7.00%
46	316.000	Miscellaneous Power Plant Equipment - Hawthorn 5	\$3,242,350	4.60%	\$149,148	0	-5.00%
47	316.010	Miscellaneous Equipment - Rebuild - Hawthorn 5	\$1,202,141	0.81%	\$9,737	0	-7.00%
48		TOTAL HAWTHORN 5 PRODUCTION UNIT	\$309,339,816		\$7,299,984		
49		IATAN COMMON PRODUCTION UNIT					
50	310.000	Land - Electric - Iatan Common	\$349,482	0.00%	\$0	0	0.00%
51	311.000	Structures - Electric - Iatan Common	\$66,005,777	2.28%	\$1,504,932	0	-11.00%
52	312.000	Boiler Plant Equipment - Electric - Iatan Common	\$109,401,147	2.70%	\$2,953,831	0	-11.00%
53	312.050	Steam Prod-Boiler Plant Equip-Bags & Catalyst Iatan Common	\$0	12.47%	\$0	0	0.00%
54	312.010	Unit Trains - Electric - Iatan Common	\$810,457	4.00%	\$32,418	0	0.00%
55	314.000	Turbogenerators - Electric - Iatan Common	\$3,111,270	2.26%	\$70,315	0	-11.00%
56	315.000	Accessory Equipment - Electric - Iatan Common	\$14,736,829	2.46%	\$362,526	0	-11.00%
57	316.000	Miscellaneous Power Plant Equipment - Electric - Iatan Common	\$2,968,962	3.23%	\$95,897	0	-11.00%
58		TOTAL IATAN COMMON PRODUCTION UNIT	\$197,383,924		\$5,019,919		
59		IATAN UNIT 1 PRODUCTION UNIT					
60	310.000	Land - Electric - Iatan #1	\$1,925,337	0.00%	\$0	0	0.00%
61	311.000	Structures - Electric - Iatan #1	\$4,896,936	4.62%	\$226,238	0	-5.00%
62	312.000	Boiler Plant Equipment - Electric - Iatan #1	\$222,284,084	4.48%	\$9,958,327	0	-5.00%
63	312.000	Boiler Plant Equipment - Electric - MO Juris Disallow - Iatan #1 - Missouri only	-\$16,365	4.48%	-\$733	0	0.00%
64	312.050	Steam Prod-Boiler Plant Equip-Bags & Catalyst-Iatan 1	\$0	12.50%	\$0	0	0.00%
65	314.000	Turbogenerator - Electric - Iatan #1	\$40,192,844	3.73%	\$1,499,193	0	-5.00%
66	315.000	Accessory Equipment - Electric - Iatan #1	\$32,496,029	3.70%	\$1,202,353	0	-5.00%
67	315.000	Accessory Equipment - Electric - MO Juris Disallow - Iatan #1 - Missouri only	-\$622,572	3.70%	-\$23,035	0	0.00%

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Depreciation Expense

Line Number	A Account Number	B Plant Account Description	C MO Adjusted Jurisdictional	D Depreciation Rate	E Depreciation Expense	F Average Life	G Net Salvage
68	316.000	Miscellaneous Power Pit Equipment - Electric - Iatan #1	\$4,241,563	5.61%	\$237,952	0	-5.00%
69	316.000	Miscellaneous Power Pit Equipment - Electric - MO Juris Disallow - Iatan #1 - Missouri only	-\$11	5.61%	-\$1	0	0.00%
70		<b>TOTAL IATAN UNIT 1 PRODUCTION UNIT</b>	<b>\$305,397,845</b>		<b>\$13,100,294</b>		
71		<b>IATAN #2 PRODUCTION UNIT</b>					
72	311.040	Structures - Iatan #2	\$49,085,479	1.72%	\$844,270	0	-12.00%
73	311.040	Structures - MO Juris Disallow - Iatan #2	-\$720,112	1.72%	-\$12,386	0	-12.00%
74	311.040	Regulatory Plan - EO-2005-0329 - Cumulative Additional Amortization - Structures - Iatan #2	\$0	1.72%	\$0	0	-12.00%
75	312.040	Boiler Plant Equipment - Iatan #2	\$356,129,952	2.15%	\$7,656,794	0	-12.00%
76	312.040	Boiler Plant Equipment - MO Juris Disallow - Iatan #2	-\$5,175,688	2.15%	-\$111,277	0	-12.00%
77	312.050	Steam Prod-Boiler Plant Equip-Bags & Catalyst-Iatan 2	\$0	12.49%	\$0	0	0.00%
78	312.040	Regulatory Plan - EO-2005-0329 - Cumulative Additional Amortization - Steam Production Boiler Plant Equipment - Iatan #2	\$0	2.15%	\$0	0	-12.00%
79	314.040	Turbogenerator - Iatan #2	\$121,256,959	2.15%	\$2,607,025	0	-12.00%
80	314.040	Turbogenerator - MO Juris Disallow - Iatan #2	-\$715,476	2.15%	-\$15,383	0	-12.00%
81	314.040	Regulatory Plan - EO-2005-0329 - Cumulative Additional Amortization - Turbogenerator - Iatan #2 - Missouri only	\$0	2.15%	\$0	0	-12.00%
82	315.040	Accessory Equipment - Iatan #2	\$30,224,057	2.37%	\$716,310	0	-12.00%
83	315.040	Accessory Equipment - MO Juris Disallow - Iatan #2	-\$239,102	2.37%	-\$5,667	0	-12.00%
84	315.040	Regulatory Plan - EO-2005-0329 - Cumulative Additional Amortization - Steam Production Accessory Equipment - Iatan #2	\$0	2.37%	\$0	0	-12.00%
85	316.040	Miscellaneous Power Plant Equipment - Iatan #2	\$2,811,355	2.60%	\$73,095	0	-12.00%
86	316.040	Miscellaneous Power Plant Equipment - MO Juris Disallow - Iatan #2 - Missouri only	-\$26,736	2.60%	-\$695	0	-12.00%
87	316.040	Regulatory Plan - EO-2005-0329 - Cumulative Additional Amortization - Miscellaneous Power Plant Equipment - Iatan #2	\$0	2.60%	\$0	0	-12.00%
88		<b>TOTAL IATAN #2 PRODUCTION UNIT</b>	<b>\$552,630,688</b>		<b>\$11,752,086</b>		
89		<b>LACYGNE COMMON PLANT PRODUCTION UNIT</b>					
90	310.000	Land - LaCygne Common	\$500,194	0.00%	\$0	0	0.00%
91	311.000	Structures - LaCygne Common	\$62,340,285	4.81%	\$2,998,568	0	-2.00%
92	312.000	Boiler Pit Equipment - LaCygne	\$72,393,262	4.76%	\$3,445,919	0	-2.00%
93	312.010	Boiler Unit Train - LaCygne Common	\$238,133	4.00%	\$9,525	0	0.00%
94	312.050	Steam Prod-Boiler Plant Equip-Bags & Catalyst-LaCygne Common	\$0	12.51%	\$0	0	0.00%
95	314.000	Turbogenerator - LaCygne Common	\$513,554	4.69%	\$24,086	0	-2.00%
96	315.000	Accessory Equipment - LaCygne Common	\$2,240,242	3.81%	\$85,353	0	-2.00%
97	315.020	Accessory Equipment - Comp. - LaCygne Common	\$0	0.00%	\$0	0	0.00%

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98	316.000	Miscellaneous Power Pit - LaCygne Common	\$2,541,163	5.42%	\$137,731	0	-2.00%
99		TOTAL LACYGNE COMMON PLANT PRODUCTION UNIT	\$140,766,833		\$6,701,182		
100		LACYGNE #1 PRODUCTION UNIT					
101	310.000	Land - LaCygne #1	\$1,010,517	0.00%	\$0	0	0.00%
102	311.000	Structures - LaCygne #1	\$10,794,814	6.34%	\$684,391	0	-4.00%
103	312.000	Boiler Pit Equipment - LaCygne #1	\$193,444,144	6.78%	\$13,115,513	0	-4.00%
104	312.020	Boiler AQC Equipment - LaCygne #1	\$1,361,361	0.47%	\$6,398	0	-4.00%
105	312.050	Steam Prod-Boiler Plant Equip-Bags & Catalyst-LaCygne 1	\$0	12.59%	\$0	0	0.00%
106	314.000	Turbogenerator - LaCygne #1	\$21,831,087	5.28%	\$1,152,681	0	-4.00%
107	315.000	Accessory Equipment - LaCygne #1	\$11,191,651	4.67%	\$522,650	0	-4.00%
108	316.000	Miscellaneous Power Pit Equipment - LaCygne #1	\$1,266,351	8.22%	\$104,094	0	-4.00%
109		TOTAL LACYGNE #1 PRODUCTION UNIT	\$240,899,925		\$15,585,727		
110		LACYGNE #2 PRODUCTION UNIT					
111	311.000	Structures - LaCygne #2	\$2,539,390	4.38%	\$111,225	0	-4.00%
112	312.000	Boiler Pit Equipment - LaCygne #2	\$181,215,486	4.63%	\$8,390,277	0	-4.00%
113	312.050	Steam Prod-Boiler Plant Equip-Bags & Catalyst-LaCygne 2	\$0	12.49%	\$0	0	0.00%
114	314.000	Turbogenerator - LaCygne #2	\$17,095,721	3.22%	\$550,482	0	-4.00%
115	315.000	Accessory Equipment - LaCygne #2	\$9,728,152	3.03%	\$294,763	0	-4.00%
116	316.000	Miscellaneous Power Pit Equipment - LaCygne #2	\$696,546	5.50%	\$38,310	0	-4.00%
117		TOTAL LACYGNE #2 PRODUCTION UNIT	\$211,275,295		\$9,385,057		
118		MONTROSE COMMON PRODUCTION UNIT					
119	310.000	Steam Production - Land - Electric - Montrose Common	\$845,269	0.00%	\$0	0	0.00%
120	311.000	Steam Production - Structures - Electric - Montrose Common	\$3,381,078	1.65%	\$55,788	0	0.00%
121	312.000	Steam Production - Boiler Plant Equipment - Electric - Montrose Common	\$0	2.73%	\$0	0	0.00%
122	312.010	Steam Production - Plant Boiler Unit Train - Electric - Montrose Common	\$0	4.00%	\$0	0	0.00%
123	314.000	Steam Production - Turbogenerators - Electric - Montrose Common	\$0	2.14%	\$0	0	0.00%
124	315.000	Steam Production - Accessory Equipment - Electric - Montrose Common	\$0	3.22%	\$0	0	0.00%
125	316.000	Steam Production - Miscellaneous Plant Equipment - Electric - Montrose Common	\$26,832	2.28%	\$612	0	0.00%
126		TOTAL MONTROSE COMMON PRODUCTION UNIT	\$4,253,179		\$56,400		
127		MONTROSE 1 PRODUCTION UNIT					
128	311.000	Steam Production - Structures - Electric - Montrose 1	\$0	1.65%	\$0	0	0.00%
129	312.000	Steam Production - Boiler Plant Equipment - Electric - Montrose 1	\$0	2.73%	\$0	0	0.00%
130	314.000	Steam Production - Turbogenerators - Electric - Montrose 1	\$0	2.14%	\$0	0	0.00%
131	315.000	Steam Production - Accessory Equipment - Electric - Montrose 1	\$0	3.22%	\$0	0	0.00%

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132	316.000	Steam Production - Miscellaneous Power Plant Equipment - Electric - Montrose 1	\$0	2.28%	\$0	0	0.00%
133		TOTAL MONTROSE 1 PRODUCTION UNIT	\$0		\$0		
134		MONTROSE 2 PRODUCTION UNIT					
135	311.000	Steam Production - Structures - Electric - Montrose 2	\$0	1.65%	\$0	0	0.00%
136	312.000	Steam Production - Boiler Plant Equipment - Electric - Montrose 2	\$0	2.73%	\$0	0	0.00%
137	314.000	Steam Production - Turbogenerators - Electric - Montrose 2	\$0	2.14%	\$0	0	0.00%
138	315.000	Steam Production - Accessory Equipment - Electric - Montrose 2	\$0	3.22%	\$0	0	0.00%
139	316.000	Steam Production - Miscellaneous Power Plant Equipment - Electric - Montrose 2	\$0	2.28%	\$0	0	0.00%
140		TOTAL MONTROSE 2 PRODUCTION UNIT	\$0		\$0		
141		MONTROSE 3 PRODUCTION UNIT					
142	311.000	Steam Production - Structures - Electric - Montrose 3	\$0	1.65%	\$0	0	0.00%
143	312.000	Steam Production - Boiler Plant Equipment - Electric - Montrose 3	\$0	2.73%	\$0	0	0.00%
144	314.000	Steam Production - Turbogenerators - Electric - Montrose 3	\$0	2.14%	\$0	0	0.00%
145	315.000	Steam Production - Accessory Equipment - Electric - Montrose 3	\$0	3.22%	\$0	0	0.00%
146	316.000	Steam Production - Miscellaneous Power Plant Equipment - Montrose 3	\$0	2.28%	\$0	0	0.00%
147		TOTAL MONTROSE 3 PRODUCTION UNIT	\$0		\$0		
148		TOTAL STEAM PRODUCTION	\$1,978,757,621		\$69,545,776		
149		NUCLEAR PRODUCTION					
150		WOLF CREEK NUCLEAR PRODUCTION UNIT					
151	320.000	Land & Land Rights - Wolf Creek	\$1,887,464	0.00%	\$0	0	0.00%
152	321.000	Structures & Improvements - Wolf Creek	\$243,999,651	1.65%	\$4,025,994	0	-2.00%
153	321.010	Structures MO Gross Up AFDC Electric - Wolf Creek	\$19,051,443	1.65%	\$314,349	0	-2.00%
154	322.000	Reactor Plant Equipment - Wolf Creek	\$494,132,414	2.29%	\$11,315,632	0	-2.00%
155	322.010	Reactor - MO Gross Up AFDC - Wolf Creek	\$47,080,172	2.29%	\$1,078,136	0	-2.00%
156	322.020	MO Juris Depreciation 40 to 60 Yr EO-05-0359 - Wolf Creek	\$0	2.29%	\$0	0	-2.00%
157	323.000	Turbogenerator Units - Wolf Creek	\$115,435,264	2.73%	\$3,151,383	0	-2.00%
158	323.010	Turbogenerator MO Gross Up AFDC - Wolf Creek	\$4,080,502	2.73%	\$111,398	0	-2.00%
159	324.000	Accessory Electric Equipment - Wolf Creek	\$87,440,940	2.44%	\$2,133,559	0	-2.00%
160	324.010	Accessory Equipment - MO Gross Up AFDC - Wolf Creek	\$5,816,532	2.44%	\$141,923	0	-2.00%
161	325.000	Miscellaneous Power Plant Equipment - Wolf Creek	\$66,586,061	3.10%	\$2,064,168	0	-2.00%
162	325.010	Miscellaneous Plant Equipment - MO Gross Up AFDC - Wolf Creek	\$1,049,998	3.10%	\$32,550	0	-2.00%

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163	328.000	Disallow - MO Gross Up AFDC 100% MO - Wolf Creek	-\$7,857,464	1.60%	-\$125,719	0	0.00%
164	328.010	MPSC Disallow - MO Basis - Wolf Creek	-\$65,979,382	1.60%	-\$1,055,670	0	0.00%
165	328.050	Nuclear PR - Disallow - Pre 1988 Res - Wolf Creek	\$0	1.60%	\$0	0	0.00%
166		<b>TOTAL WOLF CREEK NUCLEAR PRODUCTION UNIT</b>	<b>\$1,012,723,595</b>		<b>\$23,187,703</b>		
167		<b>TOTAL NUCLEAR PRODUCTION</b>	<b>\$1,012,723,595</b>		<b>\$23,187,703</b>		
168		<b>HYDRAULIC PRODUCTION</b>					
169		<b>TOTAL HYDRAULIC PRODUCTION</b>	<b>\$0</b>		<b>\$0</b>		
170		<b>OTHER PRODUCTION</b>					
171		<b>HAWTHORN 6 COMBUSTION TURBINE PRODUCTION UNIT</b>					
172	341.000	Other Production - Structures & Improvements - Hawthorn 6	\$107,217	2.92%	\$3,131	0	-2.00%
173	342.000	Other Production - Fuel Holders - Hawthorn 6	\$564,906	2.50%	\$14,123	0	-2.00%
174	344.000	Other Production - Generators - Hawthorn 6	\$34,697,261	2.61%	\$905,599	0	-2.00%
175	345.000	Other Production - Accessory Equipment - Hawthorn 6	\$1,320,306	2.12%	\$27,990	0	-2.00%
176	346.000	Other Production - Miscellaneous Power Plant Equipment - Electric - Hawthorn 6	\$0	0.00%	\$0	0	0.00%
177		<b>TOTAL HAWTHORN 6 COMBUSTION TURBINE PRODUCTION UNIT</b>	<b>\$36,689,690</b>		<b>\$950,843</b>		
178		<b>HAWTHORN 9 COMBINED CYCLE PRODUCTION UNIT</b>					
179	311.000	Other Production - Structures & Improvements - Hawthorn 9	\$1,196,376	3.46%	\$41,395	0	-6.00%
180	312.000	Other Production - Boiler Plant Equipment - Hawthorn 9	\$23,509,274	3.61%	\$848,685	0	-6.00%
181	312.050	Steam Prod-Boiler Plant Equip-Bags & Catalyst - Hawthorn 9	\$0	12.50%	\$0	0	0.00%
182	314.000	Other Production - Turbogenerators - Hawthorn 9	\$10,721,735	3.17%	\$339,879	0	-6.00%
183	315.000	Other Production - Accessory Equipment - Hawthorn 9	\$8,503,959	3.15%	\$267,875	0	-6.00%
184	316.000	Other Production - Miscellaneous Power Plant Equipment - Hawthorn 9	\$184,330	4.60%	\$8,479	0	-6.00%
185		<b>TOTAL HAWTHORN 9 COMBINED CYCLE PRODUCTION UNIT</b>	<b>\$44,115,674</b>		<b>\$1,506,313</b>		
186		<b>HAWTHORN 7 COMBUSTION TURBINE PRODUCTION UNIT</b>					
187	341.000	Other Production - Structures & Improvements - Hawthorn 7	\$377,920	2.76%	\$10,431	0	-3.00%
188	342.000	Other Production - Fuel Holders - Hawthorn 7	\$1,071,194	3.16%	\$33,850	0	-3.00%
189	344.000	Other Production - Generators - Hawthorn 7	\$11,926,368	1.99%	\$237,335	0	-3.00%
190	345.000	Other Production - Accessory Equipment - Hawthorn 7	\$1,196,120	2.26%	\$27,032	0	-3.00%
191	346.000	Other Production - Miscellaneous Power Plant Equipment - Hawthorn 7	\$1,839	2.29%	\$42	0	-3.00%

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192		TOTAL HAWTHORN 7 COMBUSTION TURBINE PRODUCTION UNIT	\$14,573,441		\$308,690		
193		HAWTHORN 8 COMBUSTION TURBINE PRODUCTION UNIT					
194	341.000	Other Production - Structures & Improvements - Hawthorn 8	\$44,205	2.69%	\$1,189	0	-3.00%
195	342.000	Other Production - Fuel Holders - Hawthorn 8	\$847,976	3.34%	\$28,322	0	-3.00%
196	344.000	Other Production - Generators - Hawthorn 8	\$12,640,387	1.98%	\$250,280	0	-3.00%
197	345.000	Other Production - Accessory Equipment - Hawthorn 8	\$801,332	2.29%	\$18,351	0	-3.00%
198	346.000	Other Production - Miscellaneous Power Plant Equipment - Hawthorn 8	\$0	0.00%	\$0	0	0.00%
199		TOTAL HAWTHORN 8 COMBUSTION TURBINE PRODUCTION UNIT	\$14,333,900		\$298,142		
200		WEST GARDNER 1 THROUGH 4 COMBUSTION TURBINES PRODUCTION STATION					
201	340.000	Other Production - Land - West Gardner	\$92,741	0.00%	\$0	0	0.00%
202	340.010	Other Production - Land Rights & Easements - West Gardner	\$48,640	0.00%	\$0	0	0.00%
203	341.000	Other Production - Structures & Improvements - West Gardner	\$2,317,156	2.92%	\$67,661	0	-3.00%
204	342.000	Other Production - Fuel Holders - West Gardner	\$1,729,821	2.57%	\$44,456	0	-3.00%
205	344.000	Other Production - Generators - West Gardner	\$58,886,825	2.16%	\$1,271,955	0	-3.00%
206	345.000	Other Production - Accessory Equipment - West Gardner	\$3,684,452	2.23%	\$82,163	0	-3.00%
207	346.000	Other Production - Miscellaneous Power Plant Equipment - West Gardner	\$130,045	3.69%	\$4,799	0	-3.00%
208		TOTAL WEST GARDNER 1 THROUGH 4 COMBUSTION TURBINES PRODUCTION STATION	\$66,889,680		\$1,471,034		
209		MIAMI & OSAWATOMIE 1 COMBUSTION TURBINE PRODUCTION UNIT					
210	340.000	Other Production - Land - Osawatomie 1	\$362,205	0.00%	\$0	0	0.00%
211	341.000	Other Production - Structures & Improvements - Osawatomie 1	\$956,375	2.75%	\$26,300	0	-3.00%
212	342.000	Other Production - Fuel Holders - Osawatomie 1	\$1,059,475	2.51%	\$26,593	0	-3.00%
213	344.000	Other Production - Generators - Osawatomie 1	\$13,723,274	2.10%	\$288,189	0	-3.00%
214	345.000	Other Production - Accessory Equipment - Osawatomie 1	\$1,037,448	2.24%	\$23,239	0	-3.00%
215	346.000	Other Production - Miscellaneous Power Plant Equipment - Osawatomie 1	\$45,993	3.70%	\$1,702	0	-3.00%
216		TOTAL MIAMI & OSAWATOMIE 1 COMBUSTION TURBINE PRODUCTION UNIT	\$17,184,770		\$366,023		
217		NORTHEAST STATION PRODUCTION UNIT					
218	340.000	Other Production - Land - Northeast Station	\$71,211	0.00%	\$0	0	0.00%

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219	341.000	Other Production - Structures & Improvements - Northeast Station	\$846,325	3.89%	\$32,922	0	-4.00%
220	342.000	Other Production - Fuel Holders - Northeast Station	\$1,150,659	2.85%	\$32,794	0	-4.00%
221	344.000	Other Production - Generators - Northeast Station	\$41,526,734	2.89%	\$1,200,123	0	-4.00%
222	345.000	Other Production - Accessory Equipment - Northeast Station	\$4,046,466	1.33%	\$53,818	0	-4.00%
223	346.000	Other Production - Miscellaneous Power Plant Equipment - Northeast Station	\$184,132	4.75%	\$8,746	0	-4.00%
224		TOTAL NORTHEAST STATION PRODUCTION UNIT	\$47,825,527		\$1,328,403		
225		NORTHEAST FACILITY BULK OIL					
226	310.000	Other Production - Land - Bulk Oil Facility Northeast	\$77,651	0.00%	\$0	0	0.00%
227	311.000	Other Production - Structures & Improvements - Bulk Oil Facility Northeast	\$566,700	1.65%	\$9,351	0	0.00%
228	312.000	Other Production - Boiler Plant Equipment - Bulk Oil Facility Northeast	\$313,995	2.73%	\$8,572	0	0.00%
229	315.000	Other Production - Accessory Equipment - Bulk Oil Facility Northeast	\$13,010	3.22%	\$419	0	0.00%
230	316.000	Other Production - Miscellaneous Power Plant Equipment - Bulk Oil Facility Northeast	\$101,819	2.28%	\$2,321	0	0.00%
231		TOTAL NORTHEAST FACILITY BULK OIL	\$1,073,175		\$20,663		
232		PRODUCTION PLANT - WIND GEN - SPEARVILLE 1					
233	341.020	Other Production - Structures - Electric Wind - Spearville #1	\$367,825	4.44%	\$16,331	0	0.00%
234	344.020	Other Production - Generators - Electric Wind - Spearville #1	\$75,285,195	5.07%	\$3,816,959	0	0.00%
235	345.020	Other Production - Accessory Equipment - Wind - Spearville #1	\$368,814	5.59%	\$20,617	0	0.00%
236	346.020	Other Production - Miscellaneous Power Plant Equipment - Wind - Spearville #1	\$153,701	18.74%	\$28,804	0	0.00%
237		TOTAL PRODUCTION PLANT - WIND GEN - SPEARVILLE 1	\$76,175,535		\$3,882,711		
238		PRODUCTION PLANT - WIND GEN - SPEARVILLE 2					
239	341.020	Other Production - Structures - Electric - Wind - Spearville #2	\$175,678	4.44%	\$7,800	0	0.00%
240	344.020	Other Production - Generators - Electric - Wind - Spearville #2	\$50,692,789	4.84%	\$2,453,531	0	0.00%
241	346.020	Other Production - Miscellaneous Power Plant Equipment - Wind - Spearville #2	\$0	0.00%	\$0	0	0.00%
242		TOTAL PRODUCTION PLANT - WIND GEN - SPEARVILLE 2	\$50,868,467		\$2,461,331		
243		SPEARVILLE COMMON					
244	341.020	Other Production - Structures - Electric - Wind	\$2,645,658	4.44%	\$117,467	0	0.00%
245	344.020	Other Production - Generators - Electric - Wind	\$10,571,802	4.60%	\$486,303	0	0.00%
246		TOTAL SPEARVILLE COMMON	\$13,217,460		\$603,770		
247		PRODUCTION PLANT - SOLAR					

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248	344.000	Other Production - Generators - Electric - Solar	\$526,293	4.01%	\$21,104	0	-2.00%
249		TOTAL PRODUCTION PLANT - SOLAR	\$526,293		\$21,104		
250		PRODUCTION PLANT - GREENWOOD SOLAR FACILITY					
251	341.010	Greenwood Solar Facility	\$2,783,437	5.52%	\$153,646	0	0.00%
252		TOTAL PRODUCTION PLANT - GREENWOOD SOLAR FACILITY	\$2,783,437		\$153,646		
253		GENERAL PLANT - BUILDINGS					
254	311.010	Steam Production - Structures - Leasehold Improvements - Plant & Mat	\$644,664	0.00%	\$0	0	0.00%
255	316.000	Steam Production - Miscellaneous Power Plant Equipment - Electric	\$0	0.00%	\$0	0	0.00%
256		TOTAL GENERAL PLANT - BUILDINGS	\$644,664		\$0		
257		GENERAL PLANT - GENERAL EQUIPMENT & TOOLS					
258	315.000	Steam Production - Accessory Equipment - Electric	\$0	0.00%	\$0	0	0.00%
259	316.000	Steam Production - Miscellaneous Power Plant Equipment - Electric - General Equipment & Tools	\$859,727	4.53%	\$38,946	0	0.00%
260		TOTAL GENERAL PLANT - GENERAL EQUIPMENT & TOOLS	\$859,727		\$38,946		
261		TOTAL OTHER PRODUCTION	\$387,761,440		\$13,411,619		
262		RETIREMENTS WORK IN PROGRESS - PRODUCTION					
263		Retirements Not Classified - Production	\$0	0.00%	\$0	0	0.00%
264		Retirements Not Classified - Nuclear	\$0	0.00%	\$0	0	0.00%
265		TOTAL RETIREMENTS WORK IN PROGRESS - PRODUCTION	\$0		\$0		
266		TOTAL PRODUCTION PLANT	\$3,379,242,656		\$106,145,098		
267		TRANSMISSION PLANT					
268	350.000	Land - Transmission Plant	\$1,239,761	0.00%	\$0	0	0.00%
269	350.010	Land Rights - Transmission Plant	\$14,697,555	0.00%	\$0	0	0.00%
270	350.020	Land Rights - Transmission Plant - Wolf Creek	\$185	0.00%	\$0	0	0.00%
271	352.000	Structures & Improvements - Transmission Plant	\$4,155,484	1.57%	\$65,241	0	-10.00%
272	352.010	Structures & Improvements - Transmission Plant - Wolf Creek	\$130,623	1.57%	\$2,051	0	-10.00%
273	352.020	Structures & Improvements - Transmission Plant - Wolf Creek - MO Gross Up AFDC	\$15,694	1.57%	\$246	0	-10.00%
274	353.000	Station Equipment - Transmission Plant	\$127,375,840	1.97%	\$2,509,304	0	-18.00%
275	353.010	Station Equipment - Transmission Plant - Wolf Creek	\$14,580,022	1.97%	\$287,226	0	-18.00%
276	353.020	Station Equipment - Transmission Plant - Wolf Creek - MO Gross Up AFDC	\$531,283	1.97%	\$10,466	0	-18.00%
277	353.030	Station Equipment - Communications - Transmission Plant	\$4,083,982	4.40%	\$179,695	0	-10.00%
278	354.000	Towers and Fixtures - Transmission Plant	\$2,592,337	1.72%	\$44,588	0	-20.00%
279	354.050	Towers & Fixtures 34.5 kv	\$5,424	1.71%	\$93	0	-20.00%
280	355.000	Poles & Fixtures - Transmission Plant	\$92,725,483	2.98%	\$2,763,219	0	-85.00%



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281	355.010	Poles and Fixtures - Transmission Plant - Wolf Creek	\$30,380	2.98%	\$905	0	-85.00%
282	355.020	Poles & Fixtures - Transmission Plant - Wolf Creek - MO Gross Up AFDC	\$3,506	2.98%	\$104	0	-85.00%
283	355.050	Poles & Fixtures 34.5 kv	\$10,189,824	2.98%	\$303,657	0	-85.00%
284	356.000	Overhead Conductors & Devices - Transmission Plant	\$56,259,103	2.50%	\$1,406,478	0	-50.00%
285	356.010	Overhead Conductors & Devices - Transmission Plant - Wolf Creek	\$20,556	2.50%	\$514	0	-50.00%
286	356.020	Overhead Conductors & Devices - Transmission Plant - Wolf Creek - MO Gross Up AFDC	\$2,552	2.50%	\$64	0	-50.00%
287	356.050	Trsm-OH-Cond & Devices 34.5 kv	\$9,259,258	2.50%	\$231,481	0	-50.00%
288	357.000	Underground Conduit - Transmission Plant	\$3,584,844	1.54%	\$55,207	0	0.00%
289	357.050	Underground Conduit 34.5 kv	\$532,103	1.54%	\$8,194	0	0.00%
290	358.000	Underground Conductors & Devices - Transmission Plant	\$4,924,493	1.67%	\$82,239	0	0.00%
291	358.050	Underground Conductors & Devices 34.5 kv	\$150,283	1.67%	\$2,510	0	0.00%
292		TOTAL TRANSMISSION PLANT	\$347,090,575		\$7,953,482		
293		RETIREMENTS WORK IN PROGRESS - TRANSMISSION PLANT					
294		Transmission Plant - Salvage & Removal - Retirements Not Classified	\$0	0.00%	\$0	0	0.00%
295		TOTAL RETIREMENTS WORK IN PROGRESS - TRANSMISSION PLANT	\$0		\$0		
296		DISTRIBUTION PLANT					
297	360.000	Land - Electric - Distribution Plant	\$3,877,275	0.00%	\$0	0	0.00%
298	360.010	Depreciable Land Rights - Distribution Plant	\$10,231,008	0.00%	\$0	0	0.00%
299	361.000	Structures & Improvements - Distribution Plant	\$8,613,985	1.84%	\$158,497	0	-10.00%
300	362.000	Station Equipment - Distribution Plant	\$223,098,185	1.92%	\$4,283,485	0	-10.00%
301	362.030	Station Equipment - Communications - Distribution Plant	\$2,658,347	4.20%	\$111,651	0	-5.00%
302	363.000	Energy Storage Equipment - Distribution Plant	\$2,413,035	6.67%	\$160,949	0	0.00%
303	364.000	Poles, Towers, & Fixtures - Distribution Plant	\$244,406,053	3.83%	\$9,360,752	0	-80.00%
304	365.000	Overhead Conductors & Devices - Distribution Plant	\$185,970,556	3.00%	\$5,579,117	0	-50.00%
305	366.000	Underground Conduit - Distribution Plant	\$199,433,645	2.23%	\$4,447,370	0	-45.00%
306	367.000	Underground Conductors & Devices - Distribution Plant	\$357,567,578	2.27%	\$8,116,784	0	-20.00%
307	368.000	Line Transformers - Distribution Plant	\$203,753,025	2.26%	\$4,604,818	0	5.00%
308	369.000	Services - Distribution Plant	\$104,914,136	2.50%	\$2,622,853	0	-50.00%
309	370.000	Meters Electric - Distribution Plant	\$30,869,491	3.33%	\$1,027,954	0	0.00%
310	370.020	AMI Meters Electric - Distribution Plant	\$61,650,283	5.00%	\$3,082,514	0	0.00%
311	371.000	Customer Premises Installation - Distribution Plant	\$10,881,754	5.23%	\$569,116	0	-15.00%
312	371.010	Customer Premises Installation - Distribution Plant - Electric Vehicle Charging Stations	\$6,954,242	10.00%	\$695,424	0	0.00%
313	373.000	Street Light and Traffic Signal - Distribution Plant	\$15,683,401	4.79%	\$751,235	0	-10.00%
314		TOTAL DISTRIBUTION PLANT	\$1,672,975,999		\$45,572,519		
315		RETIREMENTS WORK IN PROGRESS - DISTRIBUTION PLANT					

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 Depreciation Expense

Line Number	A Account Number	B Plant Account Description	C MO Adjusted Jurisdictional	D Depreciation Rate	E Depreciation Expense	F Average Life	G Net Salvage
316		Distribution Plant - Salvage & Removal - Retirements Not Classified	\$0	0.00%	\$0	0	0.00%
317		TOTAL RETIREMENTS WORK IN PROGRESS - DISTRIBUTION PLANT	\$0		\$0		
318		INCENTIVE COMPENSATION CAPITALIZATION					
319		TOTAL INCENTIVE COMPENSATION CAPITALIZATION	\$0		\$0		
320		GENERAL PLANT					
321	389.000	Land & Land Rights - General Plant	\$2,042,530	0.00%	\$0	0	0.00%
322	390.000	Structures & Improvements - General Plant	\$70,959,575	2.66%	\$1,887,525	0	-20.00%
323	390.030	Structures & Improvements - Leasehold (801 Charlotte) - General Plant	\$3,575,940	0.00%	\$0	0	0.00%
324	390.050	Structures & Improvements - Leasehold (One KC Place) - General Plant	\$16,708,315	0.00%	\$0	0	0.00%
325	391.000	Office Furniture & Equipment - General Plant	\$6,226,691	5.00%	\$311,335	0	0.00%
326	391.010	Office Furniture & Equipment - Wolf Creek - General Plant	\$3,643,683	5.00%	\$182,184	0	0.00%
327	391.020	Office Furniture and Equipment - Computer - Wolf Creek	\$4,670,189	12.50%	\$583,774	0	0.00%
328	391.020	Office Furniture & Equipment - Computer - General Plant	\$41,141,705	12.50%	\$5,142,713	0	0.00%
329	392.000	Transportation Equipment - Autos - General Plant	\$708,312	9.62%	\$68,140	0	23.00%
330	392.010	Transportation Equipment - Light Trucks - General Plant	\$6,661,700	11.00%	\$732,787	0	23.00%
331	392.020	Transportation Equipment - Heavy Trucks - General Plant	\$24,325,503	7.70%	\$1,873,064	0	23.00%
332	392.030	Transportation Equipment - Tractors - General Plant	\$1,334,119	5.92%	\$78,980	0	23.00%
333	392.040	Transportation Equipment - Trailers - General Plant	\$1,683,385	2.75%	\$46,293	0	23.00%
334	393.000	Stores Equipment - General Plant	\$357,540	4.00%	\$14,302	0	0.00%
335	394.000	Tools, Shop, & Garage Equipment - General Plant	\$5,355,156	3.33%	\$178,327	0	0.00%
336	395.000	Laboratory Equipment - General Plant	\$4,941,958	3.33%	\$164,567	0	0.00%
337	396.000	Power Operated Equipment - General Plant	\$17,049,516	5.34%	\$910,444	0	20.00%
338	397.000	Communication Equipment - General Plant	\$82,271,363	2.86%	\$2,352,961	0	0.00%
339	397.010	Communication Equipment - Wolf Creek - Demand	\$0	2.86%	\$0	0	0.00%
340	397.020	Communication Equipment - Wolf Creek MO AFDC Gross Up - 100% Missouri	\$0	2.86%	\$0	0	0.00%
341	398.000	Miscellaneous Equipment - General Plant	\$850,936	3.33%	\$28,336	0	0.00%
342	399.000	Regulatory Amortizations - General Plant	\$0	0.00%	\$0	0	0.00%
343		TOTAL GENERAL PLANT	\$294,508,116		\$14,555,732		
344		CAPITALIZED LONG-TERM INCENTIVE STOCK AWARDS					
345		Capitalized Long Term Incentive Stock Awards - General	-\$2,987,769	0.00%	\$0	0	0.00%
346		TOTAL CAPITALIZED LONG-TERM INCENTIVE STOCK AWARDS	-\$2,987,769		\$0		
347		GENERAL PLANT - SALVAGE & REMOVAL - RETIREMENTS NOT CLASSIFIED					
348		General Plant - Salvage and Removal - Retirements Not Classified	\$0	0.00%	\$0	0	0.00%

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**Depreciation Expense**

Line Number	A Account Number	B Plant Account Description	C MO Adjusted Jurisdictional	D Depreciation Rate	E Depreciation Expense	F Average Life	G Net Salvage
349		TOTAL GENERAL PLANT - SALVAGE & REMOVAL - RETIREMENTS NOT CLASSIFIED	\$0		\$0		
350		<b>Total Depreciation</b>	<b><u>\$6,164,424,879</u></b>		<b><u>\$174,226,831</u></b>		

Note: Average Life and Net Salvage columns are informational and have no impact on the entered Depreciation Rate.

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 Accumulated Depreciation Reserve

Line Number	A Account Number	B Depreciation Reserve Description	C Total Reserve	D Adjust. Number	E Adjustments	F As Adjusted Reserve	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
1		INTANGIBLE PLANT							
2	301.000	Organization - General Plant	\$0	R-2	\$0	\$0	53.7207%	\$0	\$0
3	302.000	Franchises and Consents - Missouri	\$0	R-3	\$0	\$0	100.0000%	\$0	\$0
4	303.010	Miscellaneous Intangibles (like 353) - Production - Demand	\$664,467	R-4	\$0	\$664,467	52.1500%	\$0	\$346,520
5	303.021	Miscellaneous Intangibles - 5 Year - Customer Related	\$0	R-5	\$0	\$0	52.5654%	\$0	\$0
6	303.022	Miscellaneous Intangibles - 5 Year - Energy Related	\$0	R-6	\$0	\$0	56.4600%	\$0	\$0
7	303.020	Miscellaneous Intangibles - 5 Year - Corporate Software - General Plant	\$197,094,180	R-7	\$0	\$197,094,180	53.1028%	\$0	\$104,662,528
8	303.020	MEEIA Uplight - 100% MO	\$0	R-8	\$0	\$0	100.0000%	\$0	\$0
9	303.025	Miscellaneous Intangibles - 5 Year - Transmission Related	\$0	R-9	\$0	\$0	52.1500%	\$0	\$0
10	303.025	Miscellaneous Intangibles - 5 Year - Demand Related	\$0	R-10	\$0	\$0	52.1500%	\$0	\$0
11	303.031	Miscellaneous Intangibles - 10 Year - Customer Related	\$0	R-11	\$0	\$0	52.5654%	\$0	\$0
12	303.032	Miscellaneous Intangibles - 10 Year - Energy Related	\$0	R-12	\$0	\$0	56.4600%	\$0	\$0
13	303.033	Miscellaneous Intangibles - 10 Year - Demand Related	\$0	R-13	\$0	\$0	52.1500%	\$0	\$0
14	303.030	Miscellaneous Intangibles - 10 Year - Corporate Software - General Plant	\$176,769,297	R-14	\$0	\$176,769,297	53.1028%	\$0	\$93,869,446
15	303.050	Miscellaneous Intangibles Plant - Wolf Creek - 5 Year Software - Demand	\$25,463,524	R-15	\$0	\$25,463,524	52.1500%	\$0	\$13,279,228
16	303.070	Miscellaneous Intangibles Plant - Pr Scrt (like 312) - General Plant	\$15,731	R-16	\$0	\$15,731	52.1500%	\$0	\$8,204
17	303.080	Miscellaneous Intangibles Transmission Line (like 355) - Demand	\$1,865,676	R-17	\$0	\$1,865,676	52.1500%	\$0	\$972,950
18	303.090	Miscellaneous Intangibles Transmission Mint Line - Demand	\$31,270	R-18	\$0	\$31,270	52.1500%	\$0	\$16,307
19	303.100	Miscellaneous Intangibles Iatan Hwy & Bridge - Demand	\$739,667	R-19	\$0	\$739,667	52.1500%	\$0	\$385,736
20	303.110	Miscellaneous Intangibles LaCygne Road Overpass - Demand	\$89,179	R-20	\$0	\$89,179	52.1500%	\$0	\$46,507
21	303.120	Miscellaneous Intangibles Montrose Highway - Demand	\$0	R-21	\$0	\$0	52.1500%	\$0	\$0
22	303.130	Miscellaneous Intangible Radio Frequencies - General Plant	\$1,192,415	R-22	\$0	\$1,192,415	52.1500%	\$0	\$621,844
23	303.140	Miscellaneous Intangible Radio Frequencies 2041	\$0	R-23	\$0	\$0	52.1500%	\$0	\$0
24	303.150	Miscellaneous Intangible Plant - Customer Information System (One CIS) - 15 yr software - General Plant	\$48,019,072	R-24	\$0	\$48,019,072	52.5654%	\$0	\$25,241,417
25		<b>TOTAL INTANGIBLE PLANT</b>	<b>\$451,944,478</b>		<b>\$0</b>	<b>\$451,944,478</b>		<b>\$0</b>	<b>\$239,450,687</b>
26		PRODUCTION PLANT							
27		STEAM PRODUCTION							
28		HAWTHORN COMMON							
29	311.000	Structures - Electric - Hawthorn Common	\$1,023,596	R-29	\$0	\$1,023,596	52.1500%	\$0	\$533,805
30	312.000	Boiler Plant Equipment - Electric - Hawthorn Common	\$195,623	R-30	\$0	\$195,623	52.1500%	\$0	\$102,017
31	314.000	Turbogenerator - Electric - Hawthorn Common	\$25,326	R-31	\$0	\$25,326	52.1500%	\$0	\$13,208
32	315.000	Accessory Equipment - Electric - Hawthorn Common	\$860,707	R-32	\$0	\$860,707	52.1500%	\$0	\$448,859
33	316.000	Miscellaneous Power Plant Equipment - Electric - Hawthorn Common	\$193,731	R-33	\$0	\$193,731	52.1500%	\$0	\$101,031
34		<b>TOTAL HAWTHORN COMMON</b>	<b>\$2,298,983</b>		<b>\$0</b>	<b>\$2,298,983</b>		<b>\$0</b>	<b>\$1,198,920</b>
35		HAWTHORN 5 PRODUCTION UNIT							
36	310.000	Land & Land Rights - Hawthorn 5	\$0	R-36	\$0	\$0	52.1500%	\$0	\$0

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Line Number	A Account Number	B Depreciation Reserve Description	C Total Reserve	D Adjust. Number	E Adjustments	F As Adjusted Reserve	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
37	311.000	Structures & Improvements - Hawthorn 5	\$3,191,365	R-37	\$0	\$3,191,365	52.1500%	\$0	\$1,664,297
38	311.020	Structures - Rebuild - Hawthorn 5	\$8,245,518	R-38	\$0	\$8,245,518	52.1500%	\$0	\$4,300,038
39	312.000	Boiler Plant Equipment - Hawthorn 5	-\$7,452,189	R-39	\$0	-\$7,452,189	52.1500%	\$0	-\$3,886,317
40	312.050	Steam Prod-Boiler Plant Equip-Bags & Catalyst Hawthorn 5	\$0	R-40	\$0	\$0	100.0000%	\$0	\$0
41	312.010	Steam Plant Boiler - Unit Train - Electric - Hawthorn 5	\$6,496,977	R-41	\$0	\$6,496,977	52.1500%	\$0	\$3,388,174
42	312.030	Boiler Plant - Rebuild - Hawthorn 5	\$197,890,962	R-42	\$0	\$197,890,962	52.1500%	\$0	\$103,200,137
43	314.000	Turbogenerator Units - Hawthorn 5	\$41,090,006	R-43	\$0	\$41,090,006	52.1500%	\$0	\$21,428,438
44	315.000	Accessory Electric Equipment - Hawthorn 5	\$4,500,644	R-44	\$0	\$4,500,644	52.1500%	\$0	\$2,347,086
45	315.010	Accessory Equipment - Rebuild - Hawthorn 5	\$30,816,438	R-45	\$0	\$30,816,438	52.1500%	\$0	\$16,070,772
46	316.000	Miscellaneous Power Plant Equipment - Hawthorn 5	\$4,748,857	R-46	\$0	\$4,748,857	52.1500%	\$0	\$2,476,529
47	316.010	Miscellaneous Equipment - Rebuild - Hawthorn 5	\$2,114,938	R-47	\$0	\$2,114,938	52.1500%	\$0	\$1,102,940
48		TOTAL HAWTHORN 5 PRODUCTION UNIT	\$291,643,516		\$0	\$291,643,516		\$0	\$152,092,094
49		IATAN COMMON PRODUCTION UNIT							
50	310.000	Land - Electric - Iatan Common	\$0	R-50	\$0	\$0	52.1500%	\$0	\$0
51	311.000	Structures - Electric - Iatan Common	\$6,357,712	R-51	\$0	\$6,357,712	52.1500%	\$0	\$3,315,547
52	312.000	Boiler Plant Equipment - Electric - Iatan Common	\$61,311,109	R-52	\$0	\$61,311,109	52.1500%	\$0	\$31,973,743
53	312.050	Steam Prod-Boiler Plant Equip-Bags & Catalyst Iatan Common	\$0	R-53	\$0	\$0	100.0000%	\$0	\$0
54	312.010	Unit Trains - Electric - Iatan Common	\$546,593	R-54	\$0	\$546,593	52.1500%	\$0	\$285,048
55	314.000	Turbogenerators - Electric - Iatan Common	\$1,647,813	R-55	\$0	\$1,647,813	52.1500%	\$0	\$859,334
56	315.000	Accessory Equipment - Electric - Iatan Common	\$9,739,340	R-56	\$0	\$9,739,340	52.1500%	\$0	\$5,079,066
57	316.000	Miscellaneous Power Plant Equipment - Electric - Iatan Common	\$115,911	R-57	\$0	\$115,911	52.1500%	\$0	\$60,448
58		TOTAL IATAN COMMON PRODUCTION UNIT	\$79,718,478		\$0	\$79,718,478		\$0	\$41,573,186
59		IATAN UNIT 1 PRODUCTION UNIT							
60	310.000	Land - Electric - Iatan #1	\$0	R-60	\$0	\$0	52.1500%	\$0	\$0
61	311.000	Structures - Electric - Iatan #1	\$452,163	R-61	\$0	\$452,163	52.1500%	\$0	\$235,803
62	312.000	Boiler Plant Equipment - Electric - Iatan #1	\$140,873,292	R-62	\$0	\$140,873,292	52.1500%	\$0	\$73,465,422
63	312.000	Boiler Plant Equipment - Electric - MO Juris Disallow - Iatan #1 - Missouri only	-\$4,859	R-63	\$0	-\$4,859	100.0000%	\$0	-\$4,859
64	312.050	Steam Prod-Boiler Plant Equip-Bags & Catalyst-Iatan 1	\$0	R-64	\$0	\$0	52.1500%	\$0	\$0
65	314.000	Turbogenerator - Electric - Iatan #1	\$27,945,960	R-65	\$0	\$27,945,960	52.1500%	\$0	\$14,573,818
66	315.000	Accessory Equipment - Electric - Iatan #1	\$27,248,266	R-66	\$0	\$27,248,266	52.1500%	\$0	\$14,209,971
67	315.000	Accessory Equipment - Electric - MO Juris Disallow - Iatan #1 - Missouri only	-\$231,706	R-67	\$0	-\$231,706	100.0000%	\$0	-\$231,706
68	316.000	Miscellaneous Power Pit Equipment - Electric - Iatan #1	\$167,484	R-68	\$0	\$167,484	52.1500%	\$0	\$87,343
69	316.000	Miscellaneous Power Pit Equipment - Electric - MO Juris Disallow - Iatan #1 - Missouri only	-\$3	R-69	\$0	-\$3	100.0000%	\$0	-\$3
70		TOTAL IATAN UNIT 1 PRODUCTION UNIT	\$196,450,597		\$0	\$196,450,597		\$0	\$102,335,789
71		IATAN #2 PRODUCTION UNIT							
72	311.040	Structures - Iatan #2	\$15,290,715	R-72	\$0	\$15,290,715	52.1500%	\$0	\$7,974,108
73	311.040	Structures - MO Juris Disallow - Iatan #2	-\$100,552	R-73	\$0	-\$100,552	100.0000%	\$0	-\$100,552
74	311.040	Regulatory Plan - EO-2005-0329 - Cumulative Additional Amortization - Structures - Iatan #2	\$19,240,688	R-74	\$0	\$19,240,688	100.0000%	\$0	\$19,240,688
75	312.040	Boiler Plant Equipment - Iatan #2	\$104,010,088	R-75	\$0	\$104,010,088	52.1500%	\$0	\$54,241,261
76	312.040	Boiler Plant Equipment - MO Juris Disallow - Iatan #2	-\$830,439	R-76	\$0	-\$830,439	100.0000%	\$0	-\$830,439

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Line Number	A Account Number	B Depreciation Reserve Description	C Total Reserve	D Adjust. Number	E Adjustments	F As Adjusted Reserve	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
77	312.050	Steam Prod-Boiler Plant Equip-Bags & Catalyst-latan 2	\$0	R-77	\$0	\$0	52.1500%	\$0	\$0
78	312.040	Regulatory Plan - EO-2005-0329 - Cumulative Additional Amortization - Steam Production Boiler Plant Equipment - latan #2	\$137,897,545	R-78	\$0	\$137,897,545	100.0000%	\$0	\$137,897,545
79	314.040	Turbogenerator - latan #2	\$39,723,284	R-79	\$0	\$39,723,284	52.1500%	\$0	\$20,715,693
80	314.040	Turbogenerator - MO Juris Disallow - latan #2	-\$133,866	R-80	\$0	-\$133,866	100.0000%	\$0	-\$133,866
81	314.040	Regulatory Plan - EO-2005-0329 - Cumulative Additional Amortization - Turboogenerator - latan #2 - Missouri only	\$19,135,918	R-81	\$0	\$19,135,918	100.0000%	\$0	\$19,135,918
82	315.040	Accessory Equipment - latan #2	\$10,157,375	R-82	\$0	\$10,157,375	52.1500%	\$0	\$5,297,071
83	315.040	Accessory Equipment - MO Juris Disallow - latan #2	-\$46,003	R-83	\$0	-\$46,003	100.0000%	\$0	-\$46,003
84	315.040	Regulatory Plan - EO-2005-0329 - Cumulative Additional Amortization - Steam Production Accessory Equipment - latan #2	\$6,399,672	R-84	\$0	\$6,399,672	100.0000%	\$0	\$6,399,672
85	316.040	Miscellaneous Power Plant Equipment - latan #2	\$747,422	R-85	\$0	\$747,422	52.1500%	\$0	\$389,781
86	316.040	Miscellaneous Power Plant Equipment - MO Juris Disallow - latan #2 - Missouri only	-\$3,909	R-86	\$0	-\$3,909	100.0000%	\$0	-\$3,909
87	316.040	Regulatory Plan - EO-2005-0329 - Cumulative Additional Amortization - Miscellaneous Power Plant Equipment - latan #2	\$704,779	R-87	\$0	\$704,779	100.0000%	\$0	\$704,779
88		<b>TOTAL IATAN #2 PRODUCTION UNIT</b>	<b>\$352,192,717</b>		<b>\$0</b>	<b>\$352,192,717</b>		<b>\$0</b>	<b>\$270,881,747</b>
89		<b>LACYGNE COMMON PLANT PRODUCTION UNIT</b>							
90	310.000	Land - LaCygne Common	\$0	R-90	\$0	\$0	52.1500%	\$0	\$0
91	311.000	Structures - LaCygne Common	\$5,312,892	R-91	\$0	\$5,312,892	52.1500%	\$0	\$2,770,673
92	312.000	Boiler Pit Equipment - LaCygne	\$24,087,218	R-92	\$0	\$24,087,218	52.1500%	\$0	\$12,561,484
93	312.010	Boiler Unit Train - LaCygne Common	\$160,603	R-93	\$0	\$160,603	52.1500%	\$0	\$83,754
94	312.050	Steam Prod-Boiler Plant Equip-Bags & Catalyst-LaCygne Common	\$0	R-94	\$0	\$0	52.1500%	\$0	\$0
95	314.000	Turbogenerator - LaCygne Common	\$133,403	R-95	\$0	\$133,403	52.1500%	\$0	\$69,570
96	315.000	Accessory Equipment - LaCygne Common	\$1,431,584	R-96	\$0	\$1,431,584	52.1500%	\$0	\$746,571
97	315.020	Accessory Equipment - Comp. - LaCygne Common	\$0	R-97	\$0	\$0	52.1500%	\$0	\$0
98	316.000	Miscellaneous Power Pit - LaCygne Common	\$98,611	R-98	\$0	\$98,611	52.1500%	\$0	\$51,426
99		<b>TOTAL LACYGNE COMMON PLANT PRODUCTION UNIT</b>	<b>\$31,224,311</b>		<b>\$0</b>	<b>\$31,224,311</b>		<b>\$0</b>	<b>\$16,283,478</b>
100		<b>LACYGNE #1 PRODUCTION UNIT</b>							
101	310.000	Land - LaCygne #1	\$0	R-101	\$0	\$0	52.1500%	\$0	\$0
102	311.000	Structures - LaCygne #1	\$1,271,428	R-102	\$0	\$1,271,428	52.1500%	\$0	\$663,050
103	312.000	Boiler Pit Equipment - LaCygne #1	\$93,353,255	R-103	\$0	\$93,353,255	52.1500%	\$0	\$48,683,722
104	312.020	Boiler AQC Equipment - LaCygne #1	\$13,899,963	R-104	\$0	\$13,899,963	52.1500%	\$0	\$7,248,831
105	312.050	Steam Prod-Boiler Plant Equip-Bags & Catalyst-LaCygne 1	\$0	R-105	\$0	\$0	52.1500%	\$0	\$0
106	314.000	Turbogenerator - LaCygne #1	\$16,457,028	R-106	\$0	\$16,457,028	52.1500%	\$0	\$8,582,340
107	315.000	Accessory Equipment - LaCygne #1	\$11,539,852	R-107	\$0	\$11,539,852	52.1500%	\$0	\$6,018,033
108	316.000	Miscellaneous Power Pit Equipment - LaCygne #1	\$53,352	R-108	\$0	\$53,352	52.1500%	\$0	\$27,823
109		<b>TOTAL LACYGNE #1 PRODUCTION UNIT</b>	<b>\$136,574,878</b>		<b>\$0</b>	<b>\$136,574,878</b>		<b>\$0</b>	<b>\$71,223,799</b>
110		<b>LACYGNE #2 PRODUCTION UNIT</b>							
111	311.000	Structures - LaCygne #2	\$264,711	R-111	\$0	\$264,711	52.1500%	\$0	\$138,047
112	312.000	Boiler Pit Equipment - LaCygne #2	\$90,124,822	R-112	\$0	\$90,124,822	52.1500%	\$0	\$47,000,095
113	312.050	Steam Prod-Boiler Plant Equip-Bags & Catalyst-LaCygne 2	\$0	R-113	\$0	\$0	52.1500%	\$0	\$0
114	314.000	Turbogenerator - LaCygne #2	\$14,389,757	R-114	\$0	\$14,389,757	52.1500%	\$0	\$7,504,258
115	315.000	Accessory Equipment - LaCygne #2	\$10,444,636	R-115	\$0	\$10,444,636	52.1500%	\$0	\$5,446,878

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116	316.000	Miscellaneous Power Pit Equipment - LaCygne #2	\$29,374	R-116	\$0	\$29,374	52.1500%	\$0	\$15,319
117		TOTAL LACYGNE #2 PRODUCTION UNIT	\$115,253,300		\$0	\$115,253,300		\$0	\$60,104,597
118		MONTROSE COMMON PRODUCTION UNIT							
119	310.000	Steam Production - Land - Electric - Montrose Common	\$0	R-119	\$0	\$0	52.1500%	\$0	\$0
120	311.000	Steam Production - Structures - Electric - Montrose Common	\$1,275,766	R-120	\$0	\$1,275,766	52.1500%	\$0	\$665,312
121	312.000	Steam Production - Boiler Plant Equipment - Electric - Montrose Common	\$0	R-121	\$12,260,303	\$12,260,303	100.0000%	\$0	\$12,260,303
122	312.010	Steam Production - Plant Boiler Unit Train - Electric - Montrose Common	\$0	R-122	\$0	\$0	52.1500%	\$0	\$0
123	314.000	Steam Production - Turbogenerators - Electric - Montrose Common	\$0	R-123	\$0	\$0	52.1500%	\$0	\$0
124	315.000	Steam Production - Accessory Equipment - Electric - Montrose Common	\$0	R-124	\$0	\$0	52.1500%	\$0	\$0
125	316.000	Steam Production - Miscellaneous Plant Equipment - Electric - Montrose Common	\$765	R-125	\$0	\$765	52.1500%	\$0	\$399
126		TOTAL MONTROSE COMMON PRODUCTION UNIT	\$1,276,531		\$12,260,303	\$13,536,834		\$0	\$12,926,014
127		MONTROSE 1 PRODUCTION UNIT							
128	311.000	Steam Production - Structures - Electric - Montrose 1	\$0	R-128	\$0	\$0	52.1500%	\$0	\$0
129	312.000	Steam Production - Boiler Plant Equipment - Electric - Montrose 1	\$0	R-129	\$0	\$0	52.1500%	\$0	\$0
130	314.000	Steam Production - Turbogenerators - Electric - Montrose 1	\$0	R-130	\$0	\$0	52.1500%	\$0	\$0
131	315.000	Steam Production - Accessory Equipment - Electric - Montrose 1	\$0	R-131	\$0	\$0	52.1500%	\$0	\$0
132	316.000	Steam Production - Miscellaneous Power Plant Equipment - Electric -	\$0	R-132	\$0	\$0	52.1500%	\$0	\$0
133		TOTAL MONTROSE 1 PRODUCTION UNIT	\$0		\$0	\$0		\$0	\$0
134		MONTROSE 2 PRODUCTION UNIT							
135	311.000	Steam Production - Structures - Electric - Montrose 2	\$0	R-135	\$0	\$0	52.1500%	\$0	\$0
136	312.000	Steam Production - Boiler Plant Equipment - Electric - Montrose 2	\$0	R-136	\$0	\$0	52.1500%	\$0	\$0
137	314.000	Steam Production - Turbogenerators - Electric - Montrose 2	\$0	R-137	\$0	\$0	52.1500%	\$0	\$0
138	315.000	Steam Production - Accessory Equipment - Electric - Montrose 2	\$0	R-138	\$0	\$0	52.1500%	\$0	\$0
139	316.000	Steam Production - Miscellaneous Power Plant Equipment - Electric -	\$0	R-139	\$0	\$0	52.1500%	\$0	\$0
140		TOTAL MONTROSE 2 PRODUCTION UNIT	\$0		\$0	\$0		\$0	\$0
141		MONTROSE 3 PRODUCTION UNIT							
142	311.000	Steam Production - Structures - Electric - Montrose 3	\$0	R-142	\$0	\$0	52.1500%	\$0	\$0
143	312.000	Steam Production - Boiler Plant Equipment - Electric - Montrose 3	\$0	R-143	\$0	\$0	52.1500%	\$0	\$0
144	314.000	Steam Production - Turbogenerators - Electric - Montrose 3	\$0	R-144	\$0	\$0	52.1500%	\$0	\$0
145	315.000	Steam Production - Accessory Equipment - Electric - Montrose 3	\$0	R-145	\$0	\$0	52.1500%	\$0	\$0
146	316.000	Steam Production - Miscellaneous Power Plant Equipment - Montrose 3	\$0	R-146	\$0	\$0	52.1500%	\$0	\$0
147		TOTAL MONTROSE 3 PRODUCTION UNIT	\$0		\$0	\$0		\$0	\$0
148		TOTAL STEAM PRODUCTION	\$1,206,633,311		\$12,260,303	\$1,218,893,614		\$0	\$728,619,624

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149		<b>NUCLEAR PRODUCTION</b>							
150		<b>WOLF CREEK NUCLEAR PRODUCTION UNIT</b>							
151	320.000	Land & Land Rights - Wolf Creek	\$0	R-151	\$0	\$0	52.1500%	\$0	\$0
152	321.000	Structures & Improvements - Wolf Creek	\$297,618,251	R-152	\$0	\$297,618,251	52.1500%	\$0	\$155,207,918
153	321.010	Structures MO Gross Up AFDC Electric - Wolf Creek	\$13,829,214	R-153	\$0	\$13,829,214	100.0000%	\$0	\$13,829,214
154	322.000	Reactor Plant Equipment - Wolf Creek	\$468,433,122	R-154	\$0	\$468,433,122	52.1500%	\$0	\$244,287,873
155	322.010	Reactor - MO Gross Up AFDC - Wolf Creek	\$35,602,105	R-155	\$0	\$35,602,105	100.0000%	\$0	\$35,602,105
156	322.020	MO Juris Depreciation 40 to 60 Yr EO-05-0359 - Wolf Creek	\$14,591,667	R-156	\$0	\$14,591,667	100.0000%	\$0	\$14,591,667
157	323.000	Turbogenerator Units - Wolf Creek	\$110,800,973	R-157	\$0	\$110,800,973	52.1500%	\$0	\$57,782,707
158	323.010	Turbogenerator MO Gross Up AFDC - Wolf Creek	\$4,460,544	R-158	\$0	\$4,460,544	100.0000%	\$0	\$4,460,544
159	324.000	Accessory Electric Equipment - Wolf Creek	\$88,104,820	R-159	\$0	\$88,104,820	52.1500%	\$0	\$45,946,664
160	324.010	Accessory Equipment - MO Gross Up AFDC - Wolf Creek	\$4,183,756	R-160	\$0	\$4,183,756	100.0000%	\$0	\$4,183,756
161	325.000	Miscellaneous Power Plant Equipment - Wolf Creek	\$51,852,690	R-161	\$0	\$51,852,690	52.1500%	\$0	\$27,041,178
162	325.010	Miscellaneous Plant Equipment - MO Gross Up AFDC - Wolf Creek	\$819,152	R-162	\$0	\$819,152	100.0000%	\$0	\$819,152
163	328.000	Disallow - MO Gross Up AFDC 100% MO - Wolf Creek	-\$5,906,311	R-163	\$0	-\$5,906,311	100.0000%	\$0	-\$5,906,311
164	328.010	MPSC Disallow - MO Basis - Wolf Creek	-\$85,193,469	R-164	\$0	-\$85,193,469	52.1500%	\$0	-\$44,428,394
165	328.050	Nuclear PR - Disallow - Pre 1988 Res - Wolf Creek	-\$10,086,006	R-165	\$0	-\$10,086,006	52.1500%	\$0	-\$5,259,852
166		<b>TOTAL WOLF CREEK NUCLEAR PRODUCTION UNIT</b>	<b>\$989,110,508</b>		<b>\$0</b>	<b>\$989,110,508</b>		<b>\$0</b>	<b>\$548,158,221</b>
167		<b>TOTAL NUCLEAR PRODUCTION</b>	<b>\$989,110,508</b>		<b>\$0</b>	<b>\$989,110,508</b>		<b>\$0</b>	<b>\$548,158,221</b>
168		<b>HYDRAULIC PRODUCTION</b>							
169		<b>TOTAL HYDRAULIC PRODUCTION</b>	<b>\$0</b>		<b>\$0</b>	<b>\$0</b>		<b>\$0</b>	<b>\$0</b>
170		<b>OTHER PRODUCTION</b>							
171		<b>HAWTHORN 6 COMBUSTION TURBINE PRODUCTION UNIT</b>							
172	341.000	Other Production - Structures & Improvements - Hawthorn 6	\$87,085	R-172	\$0	\$87,085	52.1500%	\$0	\$45,415
173	342.000	Other Production - Fuel Holders - Hawthorn 6	\$522,772	R-173	\$0	\$522,772	52.1500%	\$0	\$272,626
174	344.000	Other Production - Generators - Hawthorn 6	\$27,970,546	R-174	\$0	\$27,970,546	52.1500%	\$0	\$14,586,640
175	345.000	Other Production - Accessory Equipment - Hawthorn 6	\$1,405,876	R-175	\$0	\$1,405,876	52.1500%	\$0	\$733,164
176	346.000	Other Production - Miscellaneous Power Plant Equipment - Electric - Hawthorn 6	\$0	R-176	\$0	\$0	52.1500%	\$0	\$0
177		<b>TOTAL HAWTHORN 6 COMBUSTION TURBINE PRODUCTION UNIT</b>	<b>\$29,986,279</b>		<b>\$0</b>	<b>\$29,986,279</b>		<b>\$0</b>	<b>\$15,637,845</b>
178		<b>HAWTHORN 9 COMBINED CYCLE PRODUCTION UNIT</b>							
179	311.000	Other Production - Structures & Improvements - Hawthorn 9	\$131,666	R-179	\$0	\$131,666	52.1500%	\$0	\$68,664
180	312.000	Other Production - Boiler Plant Equipment - Hawthorn 9	\$16,724,067	R-180	\$0	\$16,724,067	52.1500%	\$0	\$8,721,601
181	312.050	Steam Prod-Boiler Plant Equip-Bags & Catalyst - Hawthorn 9	\$0	R-181	\$0	\$0	52.1500%	\$0	\$0
182	314.000	Other Production - Turbogenerators - Hawthorn 9	\$6,706,216	R-182	\$0	\$6,706,216	52.1500%	\$0	\$3,497,292
183	315.000	Other Production - Accessory Equipment - Hawthorn 9	\$7,100,742	R-183	\$0	\$7,100,742	52.1500%	\$0	\$3,703,037



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184	316.000	Other Production - Miscellaneous Power Plant Equipment - Hawthorn 9	\$7,605	R-184	\$0	\$7,605	52.1500%	\$0	\$3,966
185		TOTAL HAWTHORN 9 COMBINED CYCLE PRODUCTION UNIT	\$30,670,296		\$0	\$30,670,296		\$0	\$15,994,560
186		HAWTHORN 7 COMBUSTION TURBINE PRODUCTION UNIT							
187	341.000	Other Production - Structures & Improvements - Hawthorn 7	\$356,920	R-187	\$0	\$356,920	52.1500%	\$0	\$186,134
188	342.000	Other Production - Fuel Holders - Hawthorn 7	\$662,862	R-188	\$0	\$662,862	52.1500%	\$0	\$345,683
189	344.000	Other Production - Generators - Hawthorn 7	\$13,948,885	R-189	\$0	\$13,948,885	52.1500%	\$0	\$7,274,344
190	345.000	Other Production - Accessory Equipment - Hawthorn 7	\$1,220,002	R-190	\$0	\$1,220,002	52.1500%	\$0	\$636,231
191	346.000	Other Production - Miscellaneous Power Plant Equipment - Hawthorn 7	\$617	R-191	\$0	\$617	52.1500%	\$0	\$322
192		TOTAL HAWTHORN 7 COMBUSTION TURBINE PRODUCTION UNIT	\$16,189,286		\$0	\$16,189,286		\$0	\$8,442,714
193		HAWTHORN 8 COMBUSTION TURBINE PRODUCTION UNIT							
194	341.000	Other Production - Structures & Improvements - Hawthorn 8	\$43,705	R-194	\$0	\$43,705	52.1500%	\$0	\$22,792
195	342.000	Other Production - Fuel Holders - Hawthorn 8	\$447,299	R-195	\$0	\$447,299	52.1500%	\$0	\$233,266
196	344.000	Other Production - Generators - Hawthorn 8	\$14,818,067	R-196	\$0	\$14,818,067	52.1500%	\$0	\$7,727,622
197	345.000	Other Production - Accessory Equipment - Hawthorn 8	\$805,979	R-197	\$0	\$805,979	52.1500%	\$0	\$420,318
198	346.000	Other Production - Miscellaneous Power Plant Equipment - Hawthorn 8	\$0	R-198	\$0	\$0	52.1500%	\$0	\$0
199		TOTAL HAWTHORN 8 COMBUSTION TURBINE PRODUCTION UNIT	\$16,115,050		\$0	\$16,115,050		\$0	\$8,403,998
200		WEST GARDNER 1 THROUGH 4 COMBUSTION TURBINES PRODUCTION STATION							
201	340.000	Other Production - Land - West Gardner	\$0	R-201	\$0	\$0	52.1500%	\$0	\$0
202	340.010	Other Production - Land Rights & Easements - West Gardner	\$20,649	R-202	\$0	\$20,649	52.1500%	\$0	\$10,768
203	341.000	Other Production - Structures & Improvements - West Gardner	\$1,591,679	R-203	\$0	\$1,591,679	52.1500%	\$0	\$830,061
204	342.000	Other Production - Fuel Holders - West Gardner	\$1,467,762	R-204	\$0	\$1,467,762	52.1500%	\$0	\$765,438
205	344.000	Other Production - Generators - West Gardner	\$60,748,061	R-205	\$0	\$60,748,061	52.1500%	\$0	\$31,680,114
206	345.000	Other Production - Accessory Equipment - West Gardner	\$3,685,764	R-206	\$0	\$3,685,764	52.1500%	\$0	\$1,922,126
207	346.000	Other Production - Miscellaneous Power Plant Equipment - West Gardner	\$55,600	R-207	\$0	\$55,600	52.1500%	\$0	\$28,995
208		TOTAL WEST GARDNER 1 THROUGH 4 COMBUSTION TURBINES PRODUCTION STATION	\$67,569,515		\$0	\$67,569,515		\$0	\$35,237,502
209		MIAMI & OSAWATOMIE 1 COMBUSTION TURBINE PRODUCTION UNIT							
210	340.000	Other Production - Land - Osawatomie 1	\$0	R-210	\$0	\$0	52.1500%	\$0	\$0
211	341.000	Other Production - Structures & Improvements - Osawatomie 1	\$771,255	R-211	\$0	\$771,255	52.1500%	\$0	\$402,209
212	342.000	Other Production - Fuel Holders - Osawatomie 1	\$917,534	R-212	\$0	\$917,534	52.1500%	\$0	\$478,494
213	344.000	Other Production - Generators - Osawatomie 1	\$14,659,277	R-213	\$0	\$14,659,277	52.1500%	\$0	\$7,644,813
214	345.000	Other Production - Accessory Equipment - Osawatomie 1	\$1,009,560	R-214	\$0	\$1,009,560	52.1500%	\$0	\$526,486
215	346.000	Other Production - Miscellaneous Power Plant Equipment - Osawatomie 1	\$18,467	R-215	\$0	\$18,467	52.1500%	\$0	\$9,631

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216		TOTAL MIAMI & OSAWATOMIE 1 COMBUSTION TURBINE PRODUCTION UNIT	\$17,376,093		\$0	\$17,376,093		\$0	\$9,061,633
217		NORTHEAST STATION PRODUCTION UNIT							
218	340.000	Other Production - Land - Northeast Station	\$0	R-218	\$0	\$0	52.1500%	\$0	\$0
219	341.000	Other Production - Structures & Improvements - Northeast Station	\$363,400	R-219	\$0	\$363,400	52.1500%	\$0	\$189,513
220	342.000	Other Production - Fuel Holders - Northeast Station	\$1,254,433	R-220	\$0	\$1,254,433	52.1500%	\$0	\$654,187
221	344.000	Other Production - Generators - Northeast Station	\$39,994,929	R-221	\$0	\$39,994,929	52.1500%	\$0	\$20,857,355
222	345.000	Other Production - Accessory Equipment - Northeast Station	\$6,684,341	R-222	\$0	\$6,684,341	52.1500%	\$0	\$3,485,884
223	346.000	Other Production - Miscellaneous Power Plant Equipment - Northeast Station	\$76,775	R-223	\$0	\$76,775	52.1500%	\$0	\$40,038
224		TOTAL NORTHEAST STATION PRODUCTION UNIT	\$48,373,878		\$0	\$48,373,878		\$0	\$25,226,977
225		NORTHEAST FACILITY BULK OIL							
226	310.000	Other Production - Land - Bulk Oil Facility Northeast	\$0	R-226	\$0	\$0	52.1500%	\$0	\$0
227	311.000	Other Production - Structures & Improvements - Bulk Oil Facility Northeast	\$63,237	R-227	\$0	\$63,237	52.1500%	\$0	\$32,978
228	312.000	Other Production - Boiler Plant Equipment - Bulk Oil Facility Northeast	\$366,513	R-228	\$0	\$366,513	52.1500%	\$0	\$191,137
229	315.000	Other Production - Accessory Equipment - Bulk Oil Facility Northeast	\$19,034	R-229	\$0	\$19,034	52.1500%	\$0	\$9,926
230	316.000	Other Production - Miscellaneous Power Plant Equipment - Bulk Oil Facility Northeast	\$4,398	R-230	\$0	\$4,398	52.1500%	\$0	\$2,294
231		TOTAL NORTHEAST FACILITY BULK	\$453,182		\$0	\$453,182		\$0	\$236,335
232		PRODUCTION PLANT - WIND GEN - SPEARVILLE 1							
233	341.020	Other Production - Structures - Electric Wind - Spearville #1	\$48,905	R-233	\$0	\$48,905	52.1500%	\$0	\$25,504
234	344.020	Other Production - Generators - Electric Wind - Spearville #1	\$103,823,286	R-234	\$0	\$103,823,286	52.1500%	\$0	\$54,143,844
235	345.020	Other Production - Accessory Equipment - Wind - Spearville #1	\$376,319	R-235	\$0	\$376,319	52.1500%	\$0	\$196,250
236	346.020	Other Production - Miscellaneous Power Plant Equipment - Wind - Spearville #1	\$124,656	R-236	\$0	\$124,656	52.1500%	\$0	\$65,008
237		TOTAL PRODUCTION PLANT - WIND GEN - SPEARVILLE 1	\$104,373,166		\$0	\$104,373,166		\$0	\$54,430,606
238		PRODUCTION PLANT - WIND GEN - SPEARVILLE 2							
239	341.020	Other Production - Structures - Electric - Wind - Spearville #2	\$23,357	R-239	\$0	\$23,357	52.1500%	\$0	\$12,181
240	344.020	Other Production - Generators - Electric - Wind - Spearville #2	\$56,579,175	R-240	\$0	\$56,579,175	52.1500%	\$0	\$29,506,040
241	346.020	Other Production - Miscellaneous Power Plant Equipment - Wind - Spearville #2	\$0	R-241	\$0	\$0	52.1500%	\$0	\$0
242		TOTAL PRODUCTION PLANT - WIND GEN - SPEARVILLE 2	\$56,602,532		\$0	\$56,602,532		\$0	\$29,518,221
243		SPEARVILLE COMMON							
244	341.020	Other Production - Structures - Electric - Wind	\$3,111,485	R-244	\$0	\$3,111,485	52.1500%	\$0	\$1,622,639
245	344.020	Other Production - Generators - Electric - Wind	\$13,954,084	R-245	\$0	\$13,954,084	52.1500%	\$0	\$7,277,055
246		TOTAL SPEARVILLE COMMON	\$17,065,569		\$0	\$17,065,569		\$0	\$8,899,694
247		PRODUCTION PLANT - SOLAR							

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248	344.000	Other Production - Generators - Electric - Solar	\$430,518	R-248	\$0	\$430,518	52.1500%	\$0	\$224,515
249		TOTAL PRODUCTION PLANT - SOLAR	\$430,518		\$0	\$430,518		\$0	\$224,515
250		PRODUCTION PLANT - GREENWOOD SOLAR FACILITY							
251	341.010	Greenwood Solar Facility	\$0	R-251	\$1,422,399	\$1,422,399	52.1500%	\$0	\$741,781
252		TOTAL PRODUCTION PLANT - GREENWOOD SOLAR FACILITY	\$0		\$1,422,399	\$1,422,399		\$0	\$741,781
253		GENERAL PLANT - BUILDINGS							
254	311.010	Steam Production - Structures - Leasehold Improvements - Plant & Mat	\$1,196,180	R-254	\$0	\$1,196,180	52.1500%	\$0	\$623,808
255	316.000	Steam Production - Miscellaneous Power Plant Equipment - Electric	\$0	R-255	\$0	\$0	52.1500%	\$0	\$0
256		TOTAL GENERAL PLANT - BUILDINGS	\$1,196,180		\$0	\$1,196,180		\$0	\$623,808
257		GENERAL PLANT - GENERAL EQUIPMENT & TOOLS							
258	315.000	Steam Production - Accessory Equipment - Electric	\$0	R-258	\$0	\$0	52.1500%	\$0	\$0
259	316.000	Steam Production - Miscellaneous Power Plant Equipment - Electric - General Equipment & Tools	\$34,556	R-259	\$0	\$34,556	52.1500%	\$0	\$18,021
260		TOTAL GENERAL PLANT - GENERAL EQUIPMENT & TOOLS	\$34,556		\$0	\$34,556		\$0	\$18,021
261		TOTAL OTHER PRODUCTION	\$406,436,100		\$1,422,399	\$407,858,499		\$0	\$212,698,210
262		RETIREMENTS WORK IN PROGRESS - PRODUCTION							
263		Retirements Not Classified - Production	-\$56,499,808	R-263	\$0	-\$56,499,808	52.1500%	\$0	-\$29,464,650
264		Retirements Not Classified - Nuclear	\$0	R-264	\$0	\$0	100.0000%	\$0	\$0
265		TOTAL RETIREMENTS WORK IN PROGRESS - PRODUCTION	-\$56,499,808		\$0	-\$56,499,808		\$0	-\$29,464,650
266		TOTAL PRODUCTION PLANT	\$2,545,680,111		\$13,682,702	\$2,559,362,813		\$0	\$1,460,011,405
267		TRANSMISSION PLANT							
268	350.000	Land - Transmission Plant	\$0	R-268	\$0	\$0	52.1500%	\$0	\$0
269	350.010	Land Rights - Transmission Plant	\$10,384,581	R-269	\$0	\$10,384,581	52.1500%	\$0	\$5,415,559
270	350.020	Land Rights - Transmission Plant - Wolf Creek	\$146	R-270	\$0	\$146	52.1500%	\$0	\$76
271	352.000	Structures & Improvements - Transmission Plant	\$2,505,079	R-271	\$0	\$2,505,079	52.1500%	\$0	\$1,306,399
272	352.010	Structures & Improvements - Transmission Plant - Wolf Creek	\$119,934	R-272	\$0	\$119,934	52.1500%	\$0	\$62,546
273	352.020	Structures & Improvements - Transmission Plant - Wolf Creek - MO Gross Up AFDC	\$7,376	R-273	\$0	\$7,376	100.0000%	\$0	\$7,376
274	353.000	Station Equipment - Transmission Plant	\$55,029,149	R-274	\$0	\$55,029,149	52.1500%	\$0	\$28,697,701
275	353.010	Station Equipment - Transmission Plant - Wolf Creek	\$7,366,156	R-275	\$0	\$7,366,156	52.1500%	\$0	\$3,841,450
276	353.020	Station Equipment - Transmission Plant - Wolf Creek - MO Gross Up AFDC	\$411,866	R-276	\$0	\$411,866	100.0000%	\$0	\$411,866
277	353.030	Station Equipment - Communications - Transmission Plant	\$9,567,826	R-277	\$0	\$9,567,826	52.1500%	\$0	\$4,989,621
278	354.000	Towers and Fixtures - Transmission Plant	\$4,646,474	R-278	\$0	\$4,646,474	52.1500%	\$0	\$2,423,136
279	354.050	Towers & Fixtures 34.5 kv	\$10,404	R-279	\$0	\$10,404	52.1500%	\$0	\$5,426
280	355.000	Poles & Fixtures - Transmission Plant	\$69,516,223	R-280	\$0	\$69,516,223	52.1500%	\$0	\$36,252,710
281	355.010	Poles and Fixtures - Transmission Plant - Wolf Creek	\$62,253	R-281	\$0	\$62,253	52.1500%	\$0	\$32,465
282	355.020	Poles & Fixtures - Transmission Plant - Wolf Creek - MO Gross Up AFDC	\$4,087	R-282	\$0	\$4,087	100.0000%	\$0	\$4,087
283	355.050	Poles & Fixtures 34.5 kv	\$12,053,685	R-283	\$0	\$12,053,685	52.1500%	\$0	\$6,285,997
284	356.000	Overhead Conductors & Devices - Transmission Plant	\$56,751,295	R-284	\$0	\$56,751,295	52.1500%	\$0	\$29,595,800
285	356.010	Overhead Conductors & Devices - Transmission Plant - Wolf Creek	\$29,997	R-285	\$0	\$29,997	52.1500%	\$0	\$15,643

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Accumulated Depreciation Reserve

Line Number	A Account Number	B Depreciation Reserve Description	C Total Reserve	D Adjust. Number	E Adjustments	F As Adjusted Reserve	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
286	356.020	Overhead Conductors & Devices - Transmission Plant - Wolf Creek - MO Gross Up AFDC	\$1,835	R-286	\$0	\$1,835	100.0000%	\$0	\$1,835
287	356.050	Trsm-OH-Cond & Devices 34.5 kv	\$10,986,467	R-287	\$0	\$10,986,467	52.1500%	\$0	\$5,729,443
288	357.000	Underground Conduit - Transmission Plant	\$2,462,332	R-288	\$0	\$2,462,332	52.1500%	\$0	\$1,284,106
289	357.050	Underground Conduit 34.5 kv	\$162,934	R-289	\$0	\$162,934	52.1500%	\$0	\$84,970
290	358.000	Underground Conductors & Devices - Transmission Plant	\$2,671,144	R-290	\$0	\$2,671,144	52.1500%	\$0	\$1,393,002
291	358.050	Underground Conductors & Devices 34.5 kv	\$68,114	R-291	\$0	\$68,114	52.1500%	\$0	\$35,521
292		TOTAL TRANSMISSION PLANT	\$244,819,357		\$0	\$244,819,357		\$0	\$127,876,735
293		RETIREMENTS WORK IN PROGRESS - TRANSMISSION PLANT							
294		Transmission Plant - Salvage & Removal - Retirements Not Classified	-\$7,939,578	R-294	\$0	-\$7,939,578	52.1500%	\$0	-\$4,140,490
295		TOTAL RETIREMENTS WORK IN PROGRESS - TRANSMISSION PLANT	-\$7,939,578		\$0	-\$7,939,578		\$0	-\$4,140,490
296		DISTRIBUTION PLANT							
297	360.000	Land - Electric - Distribution Plant	\$0	R-297	\$0	\$0	44.2945%	\$0	\$0
298	360.010	Depreciable Land Rights - Distribution Plant	\$10,413,548	R-298	\$0	\$10,413,548	59.6785%	\$0	\$6,214,649
299	361.000	Structures & Improvements - Distribution Plant	\$7,726,347	R-299	\$0	\$7,726,347	56.9250%	\$0	\$4,398,223
300	362.000	Station Equipment - Distribution Plant	\$93,809,742	R-300	\$0	\$93,809,742	69.5487%	\$0	\$65,243,456
301	362.030	Station Equipment - Communications - Distribution Plant	\$4,415,496	R-301	\$0	\$4,415,496	56.3786%	\$0	\$2,489,395
302	363.000	Energy Storage Equipment - Distribution Plant	\$2,142,440	R-302	\$0	\$2,142,440	100.0000%	\$0	\$2,142,440
303	364.000	Poles, Towers, & Fixtures - Distribution Plant	\$219,382,871	R-303	\$0	\$219,382,871	54.6640%	\$0	\$119,923,453
304	365.000	Overhead Conductors & Devices - Distribution Plant	\$104,873,237	R-304	\$0	\$104,873,237	57.6633%	\$0	\$60,473,369
305	366.000	Underground Conduit - Distribution Plant	\$107,413,534	R-305	\$0	\$107,413,534	57.6353%	\$0	\$61,908,113
306	367.000	Underground Conductors & Devices - Distribution Plant	\$147,793,734	R-306	\$0	\$147,793,734	51.5647%	\$0	\$76,209,396
307	368.000	Line Transformers - Distribution Plant	\$143,258,252	R-307	\$0	\$143,258,252	56.6635%	\$0	\$81,175,140
308	369.000	Services - Distribution Plant	\$107,926,993	R-308	\$0	\$107,926,993	53.9221%	\$0	\$58,196,501
309	370.000	Meters Electric - Distribution Plant	\$35,406,837	R-309	\$0	\$35,406,837	57.0034%	\$0	\$20,183,101
310	370.020	AMI Meters Electric - Distribution Plant	\$6,073,391	R-310	\$0	\$6,073,391	52.8700%	\$0	\$3,211,002
311	371.000	Customer Premises Installation - Distribution Plant	\$6,085,960	R-311	\$0	\$6,085,960	70.6438%	\$0	\$4,299,353
312	371.010	Customer Premises Installation - Distribution Plant - Electric Vehicle Charging Stations	\$4,940,414	R-312	\$0	\$4,940,414	56.1906%	\$0	\$2,776,048
313	373.000	Street Light and Traffic Signal - Distribution Plant	\$14,309,011	R-313	\$0	\$14,309,011	50.8056%	\$0	\$7,269,779
314		TOTAL DISTRIBUTION PLANT	\$1,015,971,807		\$0	\$1,015,971,807		\$0	\$576,113,418
315		RETIREMENTS WORK IN PROGRESS - DISTRIBUTION PLANT							
316		Distribution Plant - Salvage & Removal - Retirements Not Classified	-\$36,476,940	R-316	\$0	-\$36,476,940	56.4850%	\$0	-\$20,604,000
317		TOTAL RETIREMENTS WORK IN PROGRESS - DISTRIBUTION PLANT	-\$36,476,940		\$0	-\$36,476,940		\$0	-\$20,604,000
318		INCENTIVE COMPENSATION CAPITALIZATION							
319		TOTAL INCENTIVE COMPENSATION CAPITALIZATION	\$0		\$0	\$0		\$0	\$0
320		GENERAL PLANT							
321	389.000	Land & Land Rights - General Plant	\$0	R-321	\$0	\$0	53.7207%	\$0	\$0
322	390.000	Structures & Improvements - General Plant	\$36,544,937	R-322	\$0	\$36,544,937	53.7207%	\$0	\$19,632,196
323	390.030	Structures & Improvements - Leasehold (801 Charlotte) - General Plant	\$5,031,425	R-323	\$0	\$5,031,425	53.7207%	\$0	\$2,702,917
324	390.050	Structures & Improvements - Leasehold (One KC Place) - General Plant	\$16,779,304	R-324	\$0	\$16,779,304	53.7207%	\$0	\$9,013,960
325	391.000	Office Furniture & Equipment - General Plant	\$5,441,494	R-325	\$0	\$5,441,494	53.7207%	\$0	\$2,923,209

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Line Number	A Account Number	B Depreciation Reserve Description	C Total Reserve	D Adjst. Number	E Adjustments	F As Adjusted Reserve	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
326	391.010	Office Furniture & Equipment - Wolf Creek - General Plant	\$3,001,638	R-326	\$0	\$3,001,638	53.7207%	\$0	\$1,612,501
327	391.020	Office Furniture and Equipment - Computer - Wolf Creek	\$3,260,046	R-327	\$0	\$3,260,046	53.7207%	\$0	\$1,751,320
328	391.020	Office Furniture & Equipment - Computer - General Plant	\$26,014,402	R-328	\$0	\$26,014,402	53.7207%	\$0	\$13,975,119
329	392.000	Transportation Equipment - Autos - General Plant	\$848,705	R-329	\$0	\$848,705	53.7207%	\$0	\$455,930
330	392.010	Transportation Equipment - Light Trucks - General Plant	\$5,739,665	R-330	\$0	\$5,739,665	53.7207%	\$0	\$3,083,388
331	392.020	Transportation Equipment - Heavy Trucks - General Plant	\$15,107,746	R-331	\$0	\$15,107,746	53.7207%	\$0	\$8,115,987
332	392.030	Transportation Equipment - Tractors - General Plant	\$309,981	R-332	\$0	\$309,981	53.7207%	\$0	\$166,524
333	392.040	Transportation Equipment - Trailers - General Plant	\$704,280	R-333	\$0	\$704,280	53.7207%	\$0	\$378,344
334	393.000	Stores Equipment - General Plant	\$349,618	R-334	\$0	\$349,618	53.7207%	\$0	\$187,817
335	394.000	Tools, Shop, & Garage Equipment - General Plant	\$2,917,356	R-335	\$0	\$2,917,356	53.7207%	\$0	\$1,567,224
336	395.000	Laboratory Equipment - General Plant	\$4,018,939	R-336	\$0	\$4,018,939	53.7207%	\$0	\$2,159,002
337	396.000	Power Operated Equipment - General Plant	\$18,135,418	R-337	\$0	\$18,135,418	53.7207%	\$0	\$9,742,473
338	397.000	Communication Equipment - General Plant	\$53,378,159	R-338	\$0	\$53,378,159	53.7207%	\$0	\$28,675,121
339	397.010	Communication Equipment - Wolf Creek - Demand	\$43	R-339	\$0	\$43	53.7207%	\$0	\$23
340	397.020	Communication Equipment - Wolf Creek MO AFDC Gross Up - 100% Missouri	\$0	R-340	\$0	\$0	100.0000%	\$0	\$0
341	398.000	Miscellaneous Equipment - General Plant	\$330,047	R-341	\$0	\$330,047	53.7207%	\$0	\$177,304
342	399.000	Regulatory Amortizations - General Plant	\$0	R-342	\$0	\$0	53.7207%	\$0	\$0
343		TOTAL GENERAL PLANT	\$197,913,203		\$0	\$197,913,203		\$0	\$106,320,359
344		CAPITALIZED LONG-TERM INCENTIVE STOCK AWARDS							
345		Capitalized Long Term Incentive Stock Awards - General	\$0	R-345	\$0	\$0	100.0000%	\$0	\$0
346		TOTAL CAPITALIZED LONG-TERM INCENTIVE STOCK AWARDS	\$0		\$0	\$0		\$0	\$0
347		GENERAL PLANT - SALVAGE & REMOVAL - RETIREMENTS NOT CLASSIFIED							
348		General Plant - Salvage and Removal - Retirements Not Classified	-\$1,208,138	R-348	\$0	-\$1,208,138	53.7207%	\$0	-\$649,020
349		TOTAL GENERAL PLANT - SALVAGE & REMOVAL - RETIREMENTS NOT CLASSIFIED	-\$1,208,138		\$0	-\$1,208,138		\$0	-\$649,020
350		TOTAL DEPRECIATION RESERVE	\$4,410,704,300		\$13,682,702	\$4,424,387,002		\$0	\$2,484,379,094

**Evergy Missouri Metro**  
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**Test Year 12 Months Ending June 30, 2021**  
**True-Up through May 31, 2022**  
**Adjustments for Depreciation Reserve**

<u>A</u> Reserve Adjustment Number	<u>B</u> Accumulated Depreciation Reserve Adjustments Description	<u>C</u> Account Number	<u>D</u> Adjustment Amount	<u>E</u> Total Adjustment Amount	<u>F</u> Jurisdictional Adjustments	<u>G</u> Total Jurisdictional Adjustments
R-121	Steam Production - Boiler Plant Equipment - E	312.000		\$12,260,303		\$0
	1. To increase depreciation reserve for Montrose depreciation (Majors)		\$12,260,303		\$0	
R-251	Greenwood Solar Facility	341.010		\$1,422,399		\$0
	1. To allocate the Greenwood facility reserve to Evergy Metro as of December 31, 2021 (Lyons)		\$1,422,399		\$0	
<b>Total Reserve Adjustments</b>				<b>\$13,682,702</b>		<b>\$0</b>

Evergy Missouri Metro  
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 True-Up through May 31, 2022  
 Cash Working Capital

Line Number	A Description	B Test Year Adj. Expenses	C Revenue Lag	D Expense Lag	E Net Lag C - D	F Factor (Col E / 365)	G CWC Req B x F
1	<b>OPERATION AND MAINT. EXPENSE</b>						
2	Gross Payroll	\$67,338,806	26.98	13.21	13.77	0.037726	\$2,540,424
3	Accrued Vacation	\$2,839,793	26.98	365.00	-338.02	-0.926082	-\$2,629,881
4	Employee Benefits	\$13,629,959	26.98	13.29	13.69	0.037507	\$511,219
5	Purchased Coal & Freight	\$78,645,862	26.98	12.42	14.56	0.039890	\$3,137,183
6	Purchased Gas	\$6,807,599	26.98	38.00	-11.02	-0.030192	-\$205,535
7	Purchased Oil	\$3,507,468	26.98	12.13	14.85	0.040685	\$142,701
8	Purchased Power	\$61,019,739	26.98	37.45	-10.47	-0.028685	-\$1,750,351
9	Pension Expense	\$18,849,770	26.98	42.45	-15.47	-0.042384	-\$798,929
10	Incentive Compensation	\$5,475,519	26.98	257.50	-230.52	-0.631562	-\$3,458,130
11	Bad Debt Expense	\$4,174,945	0.00	0.00	0.00	0.000000	\$0
12	PSC Assessment	\$1,599,956	26.98	-30.50	57.48	0.157479	\$251,959
13	Cash Vouchers	<u>\$129,807,106</u>	26.98	35.15	-8.17	-0.022384	<u>-\$2,905,602</u>
14	<b>TOTAL OPERATION AND MAINT. EXPENSE</b>	<u>\$393,696,522</u>					<u>-\$5,164,942</u>
15	<b>TAXES</b>						
16	FICA - Employer Portion	\$5,439,664	26.98	13.21	13.77	0.037726	\$205,217
17	Federal & State Unemployment Taxes	\$24,949	26.98	76.38	-49.40	-0.135342	-\$3,377
18	MO Gross Receipts Taxes - 6%, 4% and Other Cities	\$66,878,473	9.57	48.89	-39.32	-0.107726	-\$7,204,550
19	Property Tax	<u>\$66,018,389</u>	26.98	227.12	-200.14	-0.548329	<u>-\$36,199,797</u>
20	<b>TOTAL TAXES</b>	<u>\$138,361,475</u>					<u>-\$43,202,507</u>
21	<b>OTHER EXPENSES</b>						
22	Sales & Use Taxes	<u>\$27,179,349</u>	9.57	7.94	1.63	0.004466	<u>\$121,383</u>
23	<b>TOTAL OTHER EXPENSES</b>	<u>\$27,179,349</u>					<u>\$121,383</u>
24	<b>CWC REQ'D BEFORE RATE BASE OFFSETS</b>						<u>-\$48,246,066</u>
25	<b>TAX OFFSET FROM RATE BASE</b>						
26	Federal Tax Offset	\$35,845,232	26.98	38.00	-11.02	-0.030192	-\$1,082,239
27	State Tax Offset	\$6,739,219	26.98	38.00	-11.02	-0.030192	-\$203,471
28	City Tax Offset	\$0	0.00	0.00	0.00	0.000000	\$0
29	Interest Expense Offset	<u>\$58,015,353</u>	26.98	91.50	-64.52	-0.176767	<u>-\$10,255,200</u>
30	<b>TOTAL OFFSET FROM RATE BASE</b>	<u>\$100,599,804</u>					<u>-\$11,540,910</u>
31	<b>TOTAL CASH WORKING CAPITAL REQUIRED</b>						<u><u>-\$59,786,976</u></u>

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Income Statement

Line Number	A Category Description	B Total Test Year	C Test Year Labor	D Test Year Non Labor	E Adjustments	F Total Company Adjusted	G Jurisdictional Adjustments	H MO Final Adj Jurisdictional	I MO Juris. Labor	J MO Juris. Non Labor
1	TOTAL OPERATING REVENUES	\$1,142,250,249	See Note (1)	See Note (1)	See Note (1)	\$1,142,250,249	-\$123,441,139	\$906,329,532	See Note (1)	See Note (1)
2	TOTAL POWER PRODUCTION EXPENSES	\$671,756,206	\$77,020,660	\$594,735,546	-\$165,890,133	\$505,866,073	\$0	\$275,491,735	\$37,970,236	\$237,521,499
3	TOTAL TRANSMISSION EXPENSES	\$67,272,725	\$2,543,951	\$64,728,774	-\$2,680,364	\$64,592,361	\$0	\$36,445,185	\$1,265,298	\$35,179,887
4	TOTAL DISTRIBUTION EXPENSES	\$43,155,992	\$16,226,767	\$26,929,225	\$3,282,904	\$46,438,896	\$0	\$26,370,335	\$8,624,586	\$17,745,749
5	TOTAL CUSTOMER ACCOUNTS EXPENSE	\$20,179,311	\$10,569,293	\$9,610,018	\$3,937,803	\$24,117,114	\$0	\$14,627,266	\$5,207,452	\$9,419,814
6	TOTAL CUSTOMER SERVICE & INFO. EXP.	\$33,533,243	\$2,496,133	\$31,037,110	-\$13,249,363	\$20,283,880	-\$14,438,634	\$3,650,576	\$1,734,033	\$1,916,543
7	TOTAL SALES EXPENSES	\$571,941	\$341,957	\$229,984	-\$21,903	\$550,038	\$0	\$289,128	\$168,481	\$120,647
8	TOTAL ADMIN. & GENERAL EXPENSES	\$114,542,560	\$27,875,780	\$86,666,780	-\$39,849,218	\$74,693,342	-\$3,092,408	\$35,308,977	\$13,873,583	\$21,435,394
9	TOTAL DEPRECIATION EXPENSE	\$276,549,076	See Note (1)	See Note (1)	See Note (1)	\$276,549,076	-\$92,504,548	\$174,226,831	See Note (1)	See Note (1)
10	TOTAL AMORTIZATION EXPENSE	\$62,520,864	\$0	\$62,520,864	\$14,333,867	\$76,854,731	\$2,700,634	\$42,003,024	\$0	\$42,003,024
11	TOTAL REGULATORY DEBITS & CREDITS	-\$84,898,895	\$0	-\$84,898,895	-\$2,227,882	-\$87,126,777	\$18,953,514	\$1,513,320	\$0	\$1,513,320
12	TOTAL OTHER OPERATING EXPENSES	\$124,849,400	\$0	\$124,849,400	\$6,554,771	\$131,404,171	-\$259,387	\$72,721,516	\$0	\$72,721,516
13	TOTAL OPERATING EXPENSE	\$1,330,032,423	\$137,074,541	\$916,408,806	-\$195,809,518	\$1,134,222,905	-\$88,640,829	\$682,647,893	\$68,843,669	\$439,577,393
14	NET INCOME BEFORE TAXES	-\$187,782,174	\$0	\$0	\$0	\$8,027,344	-\$34,800,310	\$223,681,639	\$0	\$0
15	TOTAL INCOME TAXES	\$64,614,763	See Note (1)	See Note (1)	See Note (1)	\$64,614,763	-\$20,531,983	\$44,082,780	See Note (1)	See Note (1)
16	TOTAL DEFERRED INCOME TAXES	\$793,935	See Note (1)	See Note (1)	See Note (1)	\$793,935	-\$26,371,414	-\$25,577,479	See Note (1)	See Note (1)
17	NET OPERATING INCOME	-\$253,190,872	\$0	\$0	\$0	-\$57,381,354	\$12,103,087	\$205,176,338	\$0	\$0

(1) Labor and Non Labor Detail not applicable to Revenue & Taxes



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 Income Statement Detail

Line Number	A Account Number	B Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non Labor	F Adjst. Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj Jurisdictional (H x I) + J	L MO Adj. Juris. Labor L + M = K	M MO Adj. Juris. Non Labor
Rev-1		RETAIL RATE REVENUE											
Rev-2	440.001	Residential Billed Revenue	\$337,145,954			Rev-2		\$337,145,954	100.0000%	-\$758,875	\$336,387,079		
Rev-3	440.001	Residential Unbilled Revenue	-\$2,022,489			Rev-3		-\$2,022,489	100.0000%	\$2,022,489	\$0		
Rev-4	440.001	Residential FAC Billed Revenue	\$723,681			Rev-4		\$723,681	100.0000%	-\$723,681	\$0		
Rev-5	440.001	Residential MEEIA Billed Revenue	\$16,321,164			Rev-5		\$16,321,164	100.0000%	-\$16,321,164	\$0		
Rev-6	440.001	Residential MEEIA Unbilled Revenue	-\$2,078,316			Rev-6		-\$2,078,316	100.0000%	\$2,078,316	\$0		
Rev-7	442.001	Commercial Billed Revenue	\$324,608,010			Rev-7		\$324,608,010	100.0000%	\$0	\$324,608,010		
Rev-8	442.001	Commercial Unbilled Revenue	\$689,351			Rev-8		\$689,351	100.0000%	-\$689,351	\$0		
Rev-9	442.001	Commercial FAC Billed Revenue	\$859,414			Rev-9		\$859,414	100.0000%	-\$859,414	\$0		
Rev-10	442.001	Commercial MEEIA Billed Revenue	\$11,029,393			Rev-10		\$11,029,393	100.0000%	-\$11,029,393	\$0		
Rev-11	442.001	Commercial Non-MEEIA Revenue	-\$245,697			Rev-11		-\$245,697	100.0000%	\$0	-\$245,697		
Rev-12	442.001	Commercial MEEIA Unbilled Revenue	-\$1,773,612			Rev-12		-\$1,773,612	100.0000%	\$1,773,612	\$0		
Rev-13	442.101	Commercial Primary Revenue	\$67,246,002			Rev-13		\$67,246,002	100.0000%	\$0	\$67,246,002		
Rev-14	442.101	Commercial Primary Unbilled	\$178,432			Rev-14		\$178,432	100.0000%	-\$178,432	\$0		
Rev-15	442.101	Commercial Primary FAC Billed	\$201,632			Rev-15		\$201,632	100.0000%	-\$201,632	\$0		
Rev-16	442.101	Commercial Primary MEEIA Billed	\$1,859,663			Rev-16		\$1,859,663	100.0000%	-\$1,859,663	\$0		
Rev-17	442.101	Commercial Primary Non-MEEIA	-\$145,304			Rev-17		-\$145,304	100.0000%	\$0	-\$145,304		
Rev-18	442.201	Industrial Primary Revenue	\$79,284,977			Rev-18		\$79,284,977	100.0000%	\$0	\$79,284,977		
Rev-19	442.201	Industrial Primary Unbilled	-\$575,003			Rev-19		-\$575,003	100.0000%	\$575,003	\$0		
Rev-20	442.201	Industrial Primary FAC Billed	\$311,280			Rev-20		\$311,280	100.0000%	-\$311,280	\$0		
Rev-21	442.201	Industrial Primary MEEIA Billed	\$606,392			Rev-21		\$606,392	100.0000%	-\$606,392	\$0		
Rev-22	442.201	Industrial Primary Non-MEEIA	-\$650,747			Rev-22		-\$650,747	100.0000%	\$0	-\$650,747		
Rev-23	442.202	Industrial Secondary Revenue	\$23,550,427			Rev-23		\$23,550,427	100.0000%	\$0	\$23,550,427		
Rev-24	442.202	Industrial Secondary Unbilled	\$25,049			Rev-24		\$25,049	100.0000%	-\$25,049	\$0		
Rev-25	442.202	Industrial Secondary FAC Billed	\$66,657			Rev-25		\$66,657	100.0000%	-\$66,657	\$0		
Rev-26	442.202	Industrial Secondary MEEIA Billed	\$757,341			Rev-26		\$757,341	100.0000%	-\$757,341	\$0		
Rev-27	442.202	Industrial Secondary Non-MEEIA	-\$27,712			Rev-27		-\$27,712	100.0000%	\$0	-\$27,712		
Rev-28	442.202	Industrial Ssecondary MEEIA Unbilled	-\$603,346			Rev-28		-\$603,346	100.0000%	\$603,346	\$0		
Rev-29	444.001	Public Street & Highway Lighting Billed	\$7,046,968			Rev-29		\$7,046,968	100.0000%	\$0	\$7,046,968		
Rev-30	444.001	Industrial Street & Highway Lighting FAC Billed	\$17,784			Rev-30		\$17,784	100.0000%	-\$17,784	\$0		
Rev-31	444.002	Traffic Signal Sales Billed	\$64,686			Rev-31		\$64,686	100.0000%	\$0	\$64,686		
Rev-32	444.002	Traffic Signal Sales FAC Billed	\$35			Rev-32		\$35	100.0000%	-\$35	\$0		
Rev-33	440.000	Adjustment to the General Ledger	\$0			Rev-33		\$0	100.0000%	-\$260,737	-\$260,737		
Rev-34		TOTAL RETAIL RATE REVENUE	\$864,472,066					\$864,472,066		-\$27,614,114	\$836,857,952		
Rev-35		OTHER OPERATING REVENUES											
Rev-36	447.012	Sales For Resale Capacity	\$7,979,625			Rev-36		\$7,979,625	52.1500%	-\$141,939	\$4,019,435		
Rev-37	447.020	Sales For Resale SFR Retail	-\$5,609,269			Rev-37		-\$5,609,269	56.4600%	\$4,069,792	\$902,799		
Rev-38	447.025	Sales For Resale ARR-TCR	\$92,493,671			Rev-38		\$92,493,671	56.4600%	\$0	\$52,221,927		
Rev-39	447.026	SFR ARR-TCR (contra)	-\$92,493,671			Rev-39		-\$92,493,671	56.4600%	\$0	-\$52,221,927		
Rev-40	447.030	Sales For Resale Bulk	\$329,822,482			Rev-40		\$329,822,482	56.4600%	-\$136,777,017	\$49,440,756		
Rev-41	447.101	Sales For Resale Private Util	\$86,915			Rev-41		\$86,915	0.0000%	\$0	\$0		
Rev-42	447.103	Sales For Resale Municipality	\$1,564,623			Rev-42		\$1,564,623	0.0000%	\$0	\$0		
Rev-43	449.110	Provision for Rate Refunds - Missouri	-\$33,695,148			Rev-43		-\$33,695,148	100.0000%	\$33,377,012	-\$318,136		
Rev-44	449.440	Provision for Rate Refunds - Kansas	-\$42,942,024			Rev-44		-\$42,942,024	0.0000%	\$0	\$0		
Rev-45	450.001	Forfeited Discounts - Missouri	-\$5,515			Rev-45		-\$5,515	100.0000%	\$2,689,088	\$2,683,573		
Rev-46	450.001	Forfeited Discounts - Kansas	-\$11,328			Rev-46		-\$11,328	0.0000%	\$0	\$0		
Rev-47	451.001	Misc Serv Rev - Missouri	\$76,627			Rev-47		\$76,627	100.0000%	\$0	\$76,627		
Rev-48	451.101	Misc Serv Rev - Kansas	\$149,830			Rev-48		\$149,830	0.0000%	\$0	\$0		
Rev-49	454.001	Rent From Electric Property - Missouri	\$1,879,786			Rev-49		\$1,879,786	100.0000%	\$0	\$1,879,786		
Rev-50	454.010	Rent From Electric Property - Kansas	\$1,763,693			Rev-50		\$1,763,693	0.0000%	\$0	\$0		

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 Income Statement Detail

Line Number	A Account Number	B Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non Labor	F Adj. Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj Jurisdictional (H x I) + J	L MO Adj. Juris. Labor	M MO Adj. Juris. Non Labor
											L + M = K		
Rev-51	454.070	Rent From Property - Production	\$28,936			Rev-51		\$28,936	52.1500%	\$0	\$15,090		
Rev-52	454.000	Rent From Property - Transmission	\$6,785			Rev-52		\$6,785	52.1500%	\$0	\$3,538		
Rev-53	454.000	Rent From Property - Distribution	\$1,869			Rev-53		\$1,869	56.4850%	\$0	\$1,056		
Rev-54	456.001	Other Elec Rev - Missouri	\$1,093,090			Rev-54		\$1,093,090	100.0000%	\$0	\$1,093,090		
Rev-55	456.101	Other Elec Rev - Kansas	\$146,315			Rev-55		\$146,315	0.0000%	\$0	\$0		
Rev-56	456.100	Other Elec Rev Trans For Others	\$15,440,891			Rev-56		\$15,440,891	56.4600%	\$956,039	\$9,673,966		
Rev-57		TOTAL OTHER OPERATING REVENUES	\$277,778,183					\$277,778,183		-\$95,827,025	\$69,471,580		
Rev-58		TOTAL OPERATING REVENUES	\$1,142,250,249					\$1,142,250,249		-\$123,441,139	\$906,329,532		
1		POWER PRODUCTION EXPENSES											
2		STEAM POWER GENERATION											
3		OPERATION & MAINTENANCE EXPENSE											
4	500.000	Steam Ops - Superv & Engineering - demand	\$4,351,699	\$4,131,710	\$219,989	E-4	-\$129,281	\$4,222,418	52.1500%	\$0	\$2,201,991	\$2,019,607	\$182,384
5	500.000	Prod Steam Oper - Iatan 1&2 - 100% MO	-\$37,600	\$0	-\$37,600	E-5	\$37,600	\$0	100.0000%	\$0	\$0	\$0	\$0
6	500.000	Prod Steam Oper - Iatan 1&2 - 100% KS	\$0	\$0	\$0	E-6	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
7	501.000	Fuel Expense - Coal & Freight w/all 501 labor and Unit Train Depr	\$172,271,638	\$6,442,258	\$165,829,380	E-7	\$655,716	\$172,927,354	56.4600%	\$0	\$97,634,784	\$3,409,272	\$94,225,512
8	501.000	Fuel Expense - Oil - energy	\$5,484,526	\$0	\$5,484,526	E-8	\$576,687	\$6,061,213	56.4600%	\$0	\$3,422,161	\$0	\$3,422,161
9	501.000	Fuel Expense - Gas - energy	\$5,505,158	\$0	\$5,505,158	E-9	-\$4,577,149	\$928,009	56.4600%	\$0	\$523,954	\$0	\$523,954
10	501.000	100% MO STB (Surface Transportation Board)	-\$101,759	\$0	-\$101,759	E-10	\$101,759	\$0	100.0000%	\$0	\$0	\$0	\$0
11	501.000	100% KS STB (Surface Transportation Board)	\$0	\$0	\$0	E-11	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
12	501.000	Fuel Expense - Additives - (NH4, limestone, other	\$5,746,565	\$0	\$5,746,565	E-12	\$711,358	\$6,457,923	56.4600%	\$0	\$3,646,143	\$0	\$3,646,143
13	501.000	Fuel Expense - Residuals - Labor	\$191,623	\$0	\$191,623	E-13	\$0	\$191,623	56.4600%	\$0	\$108,190	\$0	\$108,190
14	501.000	Fuel Expense - Residuals - Non-Labor	\$2,063,379	\$0	\$2,063,379	E-14	\$25,668	\$2,089,047	56.4600%	\$0	\$1,179,476	\$0	\$1,179,476
15	501.000	Fuel Expense - Residual Non FAC	\$199,028	\$0	\$199,028	E-15	\$0	\$199,028	56.4600%	\$0	\$112,371	\$0	\$112,371
16	501.000	Fuel Handling (non-labor)	\$4,294,194	\$0	\$4,294,194	E-16	\$0	\$4,294,194	56.4600%	\$0	\$2,424,502	\$0	\$2,424,502
17	501.000	Fuel Expense Rider Underrecov-100% MO	\$134,090	\$0	\$134,090	E-17	-\$134,090	\$0	100.0000%	\$0	\$0	\$0	\$0
18	501.000	Fuel Expense Rider Underrecov-100% KS	\$6,412,799	\$0	\$6,412,799	E-18	\$0	\$6,412,799	0.0000%	\$0	\$0	\$0	\$0
19	502.000	Steam Operating Expense - demand	\$12,037,193	\$8,008,342	\$4,028,851	E-19	-\$502,053	\$11,535,140	52.1500%	\$0	\$6,015,576	\$3,914,530	\$2,101,046
20	502.000	Steam Operating Expense - 100% MO	\$0	\$0	\$0	E-20	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
21	502.000	Steam Operating Expense - 100% KS	\$0	\$0	\$0	E-21	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
22	505.000	Steam Operating Electric Expense - demand	\$4,666,314	\$3,717,312	\$949,002	E-22	-\$233,043	\$4,433,271	52.1500%	\$0	\$2,311,951	\$1,817,046	\$494,905
23	505.000	Steam Operating Electric Expense - 100% MO	\$0	\$0	\$0	E-23	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
24	505.000	Steam Operating Electric Expense - 100% KS	\$0	\$0	\$0	E-24	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
25	506.000	Misc. Other Power Expenses - demand	\$5,820,276	\$3,031,783	\$2,788,493	E-25	-\$285,256	\$5,535,020	52.1500%	\$0	\$2,886,513	\$1,481,955	\$1,404,558
26	506.000	Misc. Other Power Expenses Iatan 2 - 100% MO	\$65,692	\$0	\$65,692	E-26	\$29,423	\$95,115	100.0000%	\$0	\$95,115	\$0	\$95,115
27	506.000	Misc. Other Power Expense Iatan 2 - 100% KS	\$92,493	\$0	\$92,493	E-27	\$0	\$92,493	0.0000%	\$0	\$0	\$0	\$0
28	507.000	Steam Operating Expense Rents - demand	\$102,499	\$612	\$101,887	E-28	-\$38	\$102,461	52.1500%	\$0	\$53,433	\$299	\$53,134
29	507.000	Steam Operating Expense Rents 100% MO	\$0	\$0	\$0	E-29	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
30	507.000	Steam Operating Expense Rents 100% KS	\$0	\$0	\$0	E-30	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
31	509.000	NOX / Other Allowances - Allocated - energy	\$78,936	\$0	\$78,936	E-31	\$0	\$78,936	56.4600%	\$0	\$44,567	\$0	\$44,567
32	509.000	Amort of SO2 Allowances - Allocated - energy	\$0	\$0	\$0	E-32	\$0	\$0	56.4600%	\$0	\$0	\$0	\$0
33	509.000	Amort of SO2 Allowances - MO	-\$2,302,166	\$0	-\$2,302,166	E-33	\$0	-\$2,302,166	100.0000%	\$0	-\$2,302,166	\$0	-\$2,302,166
34	509.000	Amort of SO2 Allowance - KS	-\$1,681,238	\$0	-\$1,681,238	E-34	\$0	-\$1,681,238	0.0000%	\$0	\$0	\$0	\$0
35	509.000	Emission Allowance - REC Exp - energy	\$0	\$0	\$0	E-35	\$0	\$0	56.4600%	\$0	\$0	\$0	\$0

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Income Statement Detail

Line Number	A Account Number	B Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non Labor	F Adjust. Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj Jurisdictional (H x I) + J	L MO Adj. Juris. Labor L + M = K	M MO Adj. Juris. Non Labor
36		TOTAL OPERATION & MAINTENANCE EXPENSE	\$225,395,339	\$25,332,017	\$200,063,322		-\$3,722,699	\$221,672,640		\$0	\$120,358,561	\$12,642,709	\$107,715,852
37		ELECTRIC MAINTENANCE EXPENSE											
38	510.000	Steam Maintenance Suprv & Engineering - demand	\$4,469,712	\$2,822,557	\$1,647,155	E-38	-\$584,665	\$3,885,047	52.1500%	\$0	\$2,026,052	\$1,379,684	\$646,368
39	510.000	Steam Maintenance 100% MO	\$0	\$0	\$0	E-39	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
40	510.000	Steam Maintenance 100% KS	\$0	\$0	\$0	E-40	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
41	511.000	Maintenance of Structures - demand	\$6,045,314	\$968,192	\$5,077,122	E-41	\$122,122	\$6,167,436	52.1500%	\$0	\$3,216,318	\$473,259	\$2,743,059
42	511.000	Maintenance of Structures 100% MO	\$0	\$0	\$0	E-42	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
43	511.000	Maintenance of Structures 100% KS	\$0	\$0	\$0	E-43	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
44	512.000	Maintenance of Boiler Plant - demand	\$17,876,276	\$5,281,716	\$12,594,560	E-44	\$1,310,901	\$19,187,177	52.1500%	\$0	\$10,006,113	\$2,581,737	\$7,424,376
45	512.000	Maintenance latan 1&2 100% MO	\$0	\$0	\$0	E-45	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
46	512.000	Maintenance latan 1&2 100% KS	\$0	\$0	\$0	E-46	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
47	513.000	Maintenance of Electric Plant - demand	\$3,392,102	\$814,730	\$2,577,372	E-47	-\$121,333	\$3,270,769	52.1500%	\$0	\$1,705,706	\$398,246	\$1,307,460
48	513.000	Maintenance of Electric Plant 100% MO	\$0	\$0	\$0	E-48	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
49	513.000	Maintenance of Electric Plant 100% KS	\$0	\$0	\$0	E-49	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
50	514.000	Maintenance of Misc. Steam Plant - demand	\$340,565	\$49,430	\$291,135	E-50	\$17,123	\$357,688	52.1500%	\$0	\$186,535	\$24,162	\$162,373
51	514.000	Maintenance of Misc. Steam Plant 100% MO	\$0	\$0	\$0	E-51	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
52	514.000	Maintenance of Misc. Steam Plant 100% KS	\$0	\$0	\$0	E-52	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
53		TOTAL ELECTRIC MAINTENANCE EXPENSE	\$32,123,969	\$9,936,625	\$22,187,344		\$744,148	\$32,868,117		\$0	\$17,140,724	\$4,857,088	\$12,283,636
54		TOTAL STEAM POWER GENERATION	\$257,519,308	\$35,268,642	\$222,250,666		-\$2,978,551	\$254,540,757		\$0	\$137,499,285	\$17,499,797	\$119,999,488
55		NUCLEAR POWER GENERATION											
56		OPERATION - NUCLEAR											
57	517.000	Prod Nuclear Oper - Superv & Engineering - demand	\$6,290,956	\$5,574,480	\$716,476	E-57	-\$411,964	\$5,878,992	52.1500%	\$0	\$3,065,894	\$2,724,842	\$341,052
58	518.000	Prod Nuclear - Nuclear Fuel Expense (Net Amortization) - energy	\$24,888,700	\$0	\$24,888,700	E-58	\$5,538,431	\$30,427,131	56.4600%	\$0	\$17,179,158	\$0	\$17,179,158
59	518.100	Nuclear Fuel Expense - Oil - energy	\$217,054	\$0	\$217,054	E-59	-\$65,960	\$151,094	56.4600%	\$0	\$85,308	\$0	\$85,308
60	518.200	Prod Nuclear - Disposal Cost - energy	\$0	\$0	\$0	E-60	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
61	519.000	Coolants and Water - demand	\$3,662,548	\$1,829,559	\$1,832,989	E-61	-\$216,063	\$3,446,485	52.1500%	\$0	\$1,797,342	\$894,304	\$903,041
62	520.000	Steam Expense - demand	\$13,553,657	\$9,653,623	\$3,900,034	E-62	-\$605,198	\$12,948,459	52.1500%	\$0	\$6,752,622	\$4,718,574	\$2,033,868
63	520.000	Steam Expense - Mid-Cycle Outage - MO	\$0	\$0	\$0	E-63	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
64	523.000	Electric Expense - demand	\$1,129,041	\$1,128,978	\$63	E-64	-\$70,777	\$1,058,264	52.1500%	\$0	\$551,885	\$551,852	\$33
65	524.000	Misc. Nuclear Power Expenses - Allocated - demand	\$25,035,090	\$10,816,874	\$14,218,216	E-65	-\$1,351,391	\$23,683,699	52.1500%	\$0	\$12,351,049	\$5,332,461	\$7,018,588
66	524.000	Misc. Nuclear Power Expenses - 100% MO	\$0	\$0	\$0	E-66	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
67	524.000	Misc. Nuclear Power Expenses - 100% KS	\$0	\$0	\$0	E-67	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
68	524.100	Decommissioning - MO	\$1,281,264	\$0	\$1,281,264	E-68	\$0	\$1,281,264	100.0000%	\$0	\$1,281,264	\$0	\$1,281,264
69	524.100	Decommissioning - KS	\$2,036,230	\$0	\$2,036,230	E-69	\$0	\$2,036,230	0.0000%	\$0	\$0	\$0	\$0
70	524.100	Decommissioning - FERC	\$38,753	\$0	\$38,753	E-70	\$0	\$38,753	0.0000%	\$0	\$0	\$0	\$0
71	524.950	Refueling Outage Amort - demand	-\$1,675,040	\$0	-\$1,675,040	E-71	-\$19,347	-\$1,694,387	52.1500%	\$0	-\$883,623	\$0	-\$883,623
72	524.950	Refueling Outage Amort - MO	\$28,020	\$0	\$28,020	E-72	-\$28,019	\$1	100.0000%	\$0	\$1	\$0	\$1
73	525.000	Rents - demand	\$0	\$0	\$0	E-73	\$0	\$0	52.1500%	\$0	\$0	\$0	\$0
74		TOTAL OPERATION - NUCLEAR	\$76,486,273	\$29,003,514	\$47,482,759		\$2,769,712	\$79,255,985		\$0	\$42,180,900	\$14,222,210	\$27,958,690
75		MAINTENANCE - NP											
76	528.000	Prod Nuclear Maint - Suprv & Engineering - demand	\$3,754,939	\$2,419,429	\$1,335,510	E-76	\$858,630	\$4,613,569	52.1500%	\$0	\$2,405,977	\$1,182,633	\$1,223,344

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Income Statement Detail

Line Number	A Account Number	B Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non Labor	F E Adj. Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj Jurisdictional (H x I) + J	L MO Adj. Juris. Labor	M MO Adj. Juris. Non Labor
													L + M = K
77	528.000	Prod Nuclear Maint - Suprv & Eng - MO	\$0	\$0	\$0	E-77	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
78	529.000	Prod Nuclear Maint - Maint of Structures - demand	\$2,171,612	\$1,603,860	\$567,752	E-78	\$204,710	\$2,376,322	52.1500%	\$0	\$1,239,252	\$783,977	\$455,275
79	529.000	Prod Nuclear Maint - Maint of Structures - MO	\$0	\$0	\$0	E-79	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
80	530.000	Prod Nuclear Maint - Maint Reactor Plant demand	\$14,469,479	\$1,802,291	\$12,667,188	E-80	-\$4,949,769	\$9,519,710	52.1500%	\$0	\$4,964,529	\$894,232	\$4,070,297
81	530.900	Nuclear Maintenance Outage Expense Reversal demand	\$0	\$0	\$0	E-81	\$3,824,700	\$3,824,700	52.1500%	\$0	\$1,994,581	\$0	\$1,994,581
82	530.950	Refueling Outage Maint Amortization	-\$3,825,603	\$0	-\$3,825,603	E-82	-\$39,531	-\$3,865,134	52.1500%	\$0	-\$2,015,667	\$0	-\$2,015,667
83	530.950	Refueling Outage Maint Amortization ER-2009-0089 MO Only	\$380,754	\$0	\$380,754	E-83	-\$380,754	\$0	100.0000%	\$0	\$0	\$0	\$0
84	530.950	Refueling Outage Maint Amortization ER-201200174 MO Only	\$0	\$0	\$0	E-84	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
85	531.000	Prod Nuclear Maint - Electric Plant - demand	\$4,216,992	\$1,876,252	\$2,340,740	E-85	-\$885,205	\$3,331,787	52.1500%	\$0	\$1,737,527	\$917,124	\$820,403
86	531.000	Prod Nuclear Maint - Electric Plant - WC Outage - MO	\$0	\$0	\$0	E-86	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
87	532.000	Prod Nuclear Maint- Misc. Plant - demand	\$1,883,192	\$897,593	\$985,599	E-87	\$213,763	\$2,096,955	52.1500%	\$0	\$1,093,562	\$438,749	\$654,813
88	532.000	Prod Nuclear Maint - Misc. Plant - WC Outage - MO	\$0	\$0	\$0	E-88	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
89		<b>TOTAL MAINTENANCE - NP</b>	<b>\$23,051,365</b>	<b>\$8,599,425</b>	<b>\$14,451,940</b>		<b>-\$1,153,456</b>	<b>\$21,897,909</b>		<b>\$0</b>	<b>\$11,419,761</b>	<b>\$4,216,715</b>	<b>\$7,203,046</b>
90		<b>TOTAL NUCLEAR POWER GENERATION</b>	<b>\$99,537,638</b>	<b>\$37,602,939</b>	<b>\$61,934,699</b>		<b>\$1,616,256</b>	<b>\$101,153,894</b>		<b>\$0</b>	<b>\$53,600,661</b>	<b>\$18,438,925</b>	<b>\$35,161,736</b>
91		<b>HYDRAULIC POWER GENERATION</b>											
92		OPERATION - HP											
93		<b>TOTAL OPERATION - HP</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>		<b>\$0</b>	<b>\$0</b>		<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
94		MAINTANENCE - HP											
95		<b>TOTAL MAINTANENCE - HP</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>		<b>\$0</b>	<b>\$0</b>		<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
96		<b>TOTAL HYDRAULIC POWER GENERATION</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>		<b>\$0</b>	<b>\$0</b>		<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
97		<b>OTHER POWER GENERATION</b>											
98		OTHER POWER OPERATION											
99	546.100	Prod Turbine Oper - Suprv & Engineering - demand	\$136,364	\$132,907	\$3,457	E-99	-\$8,332	\$128,032	52.1500%	\$0	\$66,769	\$64,966	\$1,803
100	547.000	Other Fuel Expense - Oil - energy	\$7,419,210	\$0	\$7,419,210	E-100	-\$7,424,511	-\$5,301	56.4600%	\$0	-\$2,993	-\$2,993	\$0
101	547.000	Other Fuel Expense - Gas - energy	\$39,885,250	\$84,553	\$39,800,697	E-101	-\$28,755,876	\$11,129,374	56.4600%	\$0	\$6,283,645	\$47,739	\$6,235,906
102	547.000	Other Fuel Expense - Hedging - MO	\$414	\$0	\$414	E-102	-\$414	\$0	100.0000%	\$0	\$0	\$0	\$0
103	547.000	Other Fuel Expense - Additives - energy	\$67,976	\$0	\$67,976	E-103	-\$67,976	\$0	56.4600%	\$0	\$0	\$0	\$0
104	547.100	Fuel Handling - energy	\$90,285	\$0	\$90,285	E-104	\$0	\$90,285	56.4600%	\$0	\$50,975	\$0	\$50,975
105	548.000	Other Power Generation Expense - demand	\$397,528	\$232,887	\$164,641	E-105	-\$14,600	\$382,928	52.1500%	\$0	\$199,697	\$113,837	\$85,860
106	549.000	Misc. Other Power Generation Expense - demand	\$1,118,471	\$511,957	\$606,514	E-106	-\$32,095	\$1,086,376	52.1500%	\$0	\$566,545	\$250,248	\$316,297
107	550.000	Other Generation Rents	\$450,118	\$0	\$450,118	E-107	\$0	\$450,118	52.1500%	\$0	\$234,737	\$0	\$234,737
108		<b>TOTAL OTHER POWER OPERATION</b>	<b>\$49,565,616</b>	<b>\$962,304</b>	<b>\$48,603,312</b>		<b>-\$36,303,804</b>	<b>\$13,261,812</b>		<b>\$0</b>	<b>\$7,399,375</b>	<b>\$473,797</b>	<b>\$6,925,578</b>
109		<b>OTHER POWER MAINTENANCE</b>											
110	551.000	Other Maint - Suprv & Engineering - Structures, General & Misc. - demand	\$31,513	\$30,983	\$530	E-110	\$41,149	\$72,662	52.1500%	\$0	\$37,893	\$15,145	\$22,748

Evergy Missouri Metro  
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Line Number	A Account Number	B Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non Labor	F Adj. Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj Jurisdictional (H x I) + J	L MO Adj. Juris. Labor L + M = K	M MO Adj. Juris. Non Labor
111	552.000	Other General Maintenance - Structures - demand	\$134,778	\$35,483	\$99,295	E-111	\$11,825	\$146,603	52.1500%	\$0	\$76,454	\$17,345	\$59,109
112	553.000	Other General Maintenance - General Plant - demand	\$3,588,273	\$1,372,212	\$2,216,061	E-112	\$20,311	\$3,608,584	52.1500%	\$0	\$1,881,877	\$670,746	\$1,211,131
113	554.000	Other General Maintenance - Misc. Other General Plant - demand	\$139,917	\$10,142	\$129,775	E-113	-\$102,319	\$37,598	52.1500%	\$0	\$19,607	\$4,957	\$14,650
114		TOTAL OTHER POWER MAINTENANCE	\$3,894,481	\$1,448,820	\$2,445,661		-\$29,034	\$3,865,447		\$0	\$2,015,831	\$708,193	\$1,307,638
115		TOTAL OTHER POWER GENERATION	\$53,460,097	\$2,411,124	\$51,048,973		-\$36,332,838	\$17,127,259		\$0	\$9,415,206	\$1,181,990	\$8,233,216
116		OTHER POWER SUPPLY EXPENSES											
117	555.000	Purchased Power - Energy	\$257,056,261	\$0	\$257,056,261	E-117	-\$127,263,873	\$129,792,388	56.4600%	\$0	\$73,280,782	\$0	\$73,280,782
118	555.050	Purchased Power Capacity (Demand)	\$0	\$0	\$0	E-118	\$0	\$0	52.1500%	\$0	\$0	\$0	\$0
119	555.020	Solar Renew Energy Credits (100% MO)	-\$1,534,829	\$0	-\$1,534,829	E-119	\$1,534,829	\$0	100.0000%	\$0	\$0	\$0	\$0
120	556.000	System Control and Load Dispatch - demand	\$724,849	\$621,021	\$103,828	E-120	-\$75,593	\$649,256	52.1500%	\$0	\$338,587	\$303,559	\$35,028
121	557.000	Prod - Other - Other Expenses - demand	\$2,762,540	\$1,116,934	\$1,645,606	E-121	-\$160,022	\$2,602,518	52.1500%	\$0	\$1,357,214	\$545,965	\$811,249
122	557.100	373ECATRUE 11200 KS	\$1	\$0	\$1	E-122	\$0	\$1	0.0000%	\$0	\$0	\$0	\$0
123	557.100	373KCPFAC 10200 MO	\$2,230,341	\$0	\$2,230,341	E-123	-\$2,230,341	\$0	100.0000%	\$0	\$0	\$0	\$0
124		TOTAL OTHER POWER SUPPLY EXPENSES	\$261,239,163	\$1,737,955	\$259,501,208		-\$128,195,000	\$133,044,163		\$0	\$74,976,583	\$849,524	\$74,127,059
125		TOTAL POWER PRODUCTION EXPENSES	\$671,756,206	\$77,020,660	\$594,735,546		-\$165,890,133	\$505,866,073		\$0	\$275,491,735	\$37,970,236	\$237,521,499
126		TRANSMISSION EXPENSES											
127		OPERATION - TRANSMISSION EXP.											
128	560.000	Transmission Oper - Suprv & Engineering - demand	\$637,842	\$534,140	\$103,702	E-128	-\$33,486	\$604,356	52.1500%	\$0	\$315,172	\$261,091	\$54,081
129	561.000	Transmission Oper - Load Dispatch - energy	\$5,287,260	\$539,605	\$4,747,655	E-129	\$457,109	\$5,744,369	56.4600%	\$0	\$3,243,271	\$285,561	\$2,957,710
130	562.000	Transmission Oper - Station Expenses - demand	\$506,617	\$126,505	\$380,112	E-130	-\$7,931	\$498,686	52.1500%	\$0	\$260,064	\$61,836	\$198,228
131	563.000	Transmission Oper - Overhead Line Expenses - demand	\$44,639	\$3,693	\$40,946	E-131	-\$232	\$44,407	52.1500%	\$0	\$23,158	\$1,805	\$21,353
132	564.000	Transmission Oper - Underground Line Expenses - demand	\$67,248	\$0	\$67,248	E-132	\$0	\$67,248	52.1500%	\$0	\$35,070	\$0	\$35,070
133	565.000	Transmission of Electricity by Others - energy	\$50,354,198	\$0	\$50,354,198	E-133	\$1,188,470	\$51,542,668	56.4600%	\$0	\$29,100,990	\$0	\$29,100,990
134	565.000	Transmission of Electricity by Others (100% MO)	\$0	\$0	\$0	E-134	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
135	565.100	Trans Op Trans Rider all KS 11200	-\$558,384	\$0	-\$558,384	E-135	\$0	-\$558,384	0.0000%	\$0	\$0	\$0	\$0
136	566.000	Misc. Transmission Expense - demand	\$2,089,468	\$398,314	\$1,691,154	E-136	-\$24,971	\$2,064,497	52.1500%	\$0	\$1,076,635	\$194,698	\$881,937
137	567.000	Transmission Operation Rents - demand	\$2,379,325	\$0	\$2,379,325	E-137	-\$1,888,520	\$490,805	52.1500%	\$0	\$255,955	\$0	\$255,955
138	575.000	Regional Transmission Operation - energy	\$2,616,326	\$0	\$2,616,326	E-138	-\$2,616,326	\$0	56.4600%	\$0	\$0	\$0	\$0
139		TOTAL OPERATION - TRANSMISSION EXP.	\$63,424,539	\$1,602,257	\$61,822,282		-\$2,925,887	\$60,498,652		\$0	\$34,310,315	\$804,991	\$33,505,324
140		MAINTENANCE - TRANSMISSION EXP.											
141	568.000	Transmission Maint - Suprv & Engineering - demand	\$115,936	\$72,856	\$43,080	E-141	-\$22,190	\$93,746	52.1500%	\$0	\$48,889	\$35,613	\$13,276
142	569.000	Transmission Maint - Structures - demand	\$103,838	\$85,785	\$18,053	E-142	\$7,816	\$111,654	52.1500%	\$0	\$58,227	\$41,932	\$16,295
143	570.000	Transmission Maint - Station Equipment - demand	\$945,199	\$686,535	\$258,664	E-143	-\$312,600	\$632,599	52.1500%	\$0	\$329,901	\$335,583	-\$5,682
144	571.000	Transmission Maint - Overhead Lines -demand	\$2,674,520	\$96,518	\$2,578,002	E-144	\$558,991	\$3,233,511	52.1500%	\$0	\$1,686,276	\$47,179	\$1,639,097
145	572.000	Transmission Maint - Underground Line - demand	\$0	\$0	\$0	E-145	\$13,500	\$13,500	52.1500%	\$0	\$7,040	\$0	\$7,040

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146	573.000	Transmission Maint - Misc Trans Plant - demand	\$8,693	\$0	\$8,693	E-146	\$6	\$8,699	52.1500%	\$0	\$4,537	\$0	\$4,537
147	576.000	Transmission Maint - Comp - demand	\$0	\$0	\$0	E-147	\$0	\$0	52.1500%	\$0	\$0	\$0	\$0
148		TOTAL MAINTENANCE - TRANSMISSION EXP.	\$3,848,186	\$941,694	\$2,906,492		\$245,523	\$4,093,709		\$0	\$2,134,870	\$460,307	\$1,674,563
149		TOTAL TRANSMISSION EXPENSES	\$67,272,725	\$2,543,951	\$64,728,774		-\$2,680,364	\$64,592,361		\$0	\$36,445,185	\$1,265,298	\$35,179,887
150		DISTRIBUTION EXPENSES											
151		OPERATION - DIST. EXPENSES											
152	580.000	Distribution Oper - Suprv & Engineering (Dist Plt)	\$2,336,098	\$1,956,866	\$379,232	E-152	-\$122,678	\$2,213,420	56.4850%	\$0	\$1,250,250	\$1,036,041	\$214,209
153	581.000	Distribution Oper - Load Dispatch (Dist Plt)	\$648,799	\$652,377	-\$3,578	E-153	-\$40,898	\$607,901	56.4850%	\$0	\$343,373	\$345,394	-\$2,021
154	582.000	Distribution Oper - Station Expenses (Acct 362)	\$102,002	\$48,547	\$53,455	E-154	-\$3,043	\$98,959	69.5490%	\$0	\$68,825	\$31,648	\$37,177
155	583.000	Distribution Oper - Overhead Line Expenses (Acct 367)	\$1,695,515	\$1,093,199	\$602,316	E-155	-\$68,534	\$1,626,981	57.6630%	\$0	\$938,166	\$590,853	\$347,313
156	584.000	Distribution Oper - Underground Line Expenses	\$2,692,154	\$614,179	\$2,077,975	E-156	-\$38,504	\$2,653,650	51.5650%	\$0	\$1,368,355	\$296,847	\$1,071,508
157	585.000	Distribution Oper - Street Light & Signal Expenses (Acct 373)	\$918	\$0	\$918	E-157	\$0	\$918	50.8060%	\$0	\$466	\$0	\$466
158	586.000	Distribution Oper - Meters Expense (Acct 370)	\$183,932	\$2,074,996	-\$1,891,064	E-158	-\$130,084	\$53,848	57.0030%	\$0	\$30,695	\$1,108,658	-\$1,077,963
159	587.000	Distribution Oper - Customer Install Expense (Acct 371)	\$3,178	\$2,678	\$500	E-159	-\$168	\$3,010	70.6440%	\$0	\$2,126	\$1,773	\$353
160	588.000	Distribution Oper - Misc. Distribution Expense (Dist Plt)	\$10,313,480	\$2,668,424	\$7,645,056	E-160	-\$167,389	\$10,146,091	56.4850%	\$0	\$5,731,019	\$1,412,767	\$4,318,252
161	589.000	Distribution Oper - Rents (Dist Plt)	\$45,832	\$0	\$45,832	E-161	\$0	\$45,832	56.4850%	\$0	\$25,888	\$0	\$25,888
162		TOTAL OPERATION - DIST. EXPENSES	\$18,021,908	\$9,111,266	\$8,910,642		-\$571,298	\$17,450,610		\$0	\$9,759,163	\$4,823,981	\$4,935,182
163		MAINTENANCE - DISTRIB. EXPENSES											
164	590.000	Distribution Maint - Suprv & Engineering (Dist Plt)	\$127,958	\$106,482	\$21,476	E-164	-\$17,350	\$110,608	56.4850%	\$0	\$62,477	\$56,376	\$6,101
165	591.000	Distribution Maint - Structures (Acct 361)	\$1,719	\$1,599	\$120	E-165	\$479	\$2,198	56.9250%	\$0	\$1,251	\$853	\$398
166	592.000	Distribution Maint - Station Equipment (Acct 362)	\$318,804	\$232,073	\$86,731	E-166	\$65,739	\$384,543	69.5490%	\$0	\$267,446	\$151,286	\$116,160
167	593.000	Distribution Maint - Overhead Lines (Acct 365)	\$20,660,541	\$4,829,267	\$15,831,274	E-167	\$3,127,878	\$23,788,419	57.6630%	\$0	\$13,717,116	\$2,610,124	\$11,106,992
168	594.000	Distribution Maint - Underground Lines (Acct 367)	\$1,120,105	\$922,766	\$197,339	E-168	\$333,719	\$1,453,824	51.5650%	\$0	\$749,664	\$445,994	\$303,670
169	595.000	Distribution Maint - Line Transformers (Acct 368)	\$212,863	\$191,794	\$21,069	E-169	\$1,310	\$214,173	56.6640%	\$0	\$121,359	\$101,865	\$19,494
170	596.000	Distribution Maint - Street Light & Signals (Acct 373)	\$409,118	\$144,961	\$264,157	E-170	\$19,154	\$428,272	50.8060%	\$0	\$217,588	\$69,032	\$148,556
171	597.000	Distribution Maint - Meters (Acct 370)	\$397,549	\$326,362	\$71,187	E-171	\$14,092	\$411,641	57.0030%	\$0	\$234,647	\$174,373	\$60,274
172	598.000	Distribution Maint - Misc. Distribution Pin (Dist Plt)	\$1,885,427	\$360,197	\$1,525,230	E-172	\$309,181	\$2,194,608	56.4850%	\$0	\$1,239,624	\$190,702	\$1,048,922
173		TOTAL MAINTENANCE - DISTRIB. EXPENSES	\$25,134,084	\$7,115,501	\$18,018,583		\$3,854,202	\$28,988,286		\$0	\$16,611,172	\$3,800,605	\$12,810,567
174		TOTAL DISTRIBUTION EXPENSES	\$43,155,992	\$16,226,767	\$26,929,225		\$3,282,904	\$46,438,896		\$0	\$26,370,335	\$8,624,586	\$17,745,749
175		CUSTOMER ACCOUNTS EXPENSE											
176	901.000	Customer Accounts Expense - Suprv Meter Reading, Records & Collection, & Misc Expnces (C 1)	\$1,735,914	\$1,628,480	\$107,434	E-176	-\$102,092	\$1,633,822	52.5650%	\$0	\$858,819	\$802,346	\$56,473
177	902.000	Customer Accounts Expense - Meter Reading (C 1)	\$5,184,581	\$1,464,003	\$3,720,578	E-177	-\$1,015,828	\$4,168,753	52.5650%	\$0	\$2,191,305	\$721,309	\$1,469,996

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178	903.000	Customer Accounts Expense - Records & Collection (C 1)	\$12,899,207	\$7,467,443	\$5,431,764	E-178	-\$468,144	\$12,431,063	52.5650%	\$0	\$6,534,389	\$3,679,182	\$2,855,207
179	903.000	Customer Accounts Expense - Interest on Deposits 100% MO	\$0	\$0	\$0	E-179	\$78,006	\$78,006	100.0000%	\$0	\$78,006	\$0	\$78,006
180	903.000	Customer Accounts Expense - Interest on Deposits - 100% KS	\$0	\$0	\$0	E-180	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
181	904.000	Uncollectible Accounts - 100% MO	\$128,000	\$0	\$128,000	E-181	\$4,046,945	\$4,174,945	100.0000%	\$0	\$4,174,945	\$0	\$4,174,945
182	904.000	Uncollectible Accounts - 100% KS	\$128,000	\$0	\$128,000	E-182	\$0	\$128,000	0.0000%	\$0	\$0	\$0	\$0
183	905.000	Customer Accounts Expense - Misc. (C 1)	\$103,609	\$9,367	\$94,242	E-183	\$1,398,916	\$1,502,525	52.5650%	\$0	\$789,802	\$4,615	\$785,187
184		<b>TOTAL CUSTOMER ACCOUNTS EXPENSE</b>	<b>\$20,179,311</b>	<b>\$10,569,293</b>	<b>\$9,610,018</b>		<b>\$3,937,803</b>	<b>\$24,117,114</b>		<b>\$0</b>	<b>\$14,627,266</b>	<b>\$5,207,452</b>	<b>\$9,419,814</b>
185		<b>CUSTOMER SERVICE &amp; INFO. EXP.</b>											
186	907.000	Customer Service - Supervision (C 1)	\$123,341	\$89,585	\$33,756	E-186	-\$5,616	\$117,725	52.5650%	\$0	\$61,882	\$44,138	\$17,744
187	908.000	Customer Assistance Expenses - Allocated (C 1)	\$802,880	\$0	\$802,880	E-187	-\$1,434	\$801,446	52.5650%	\$95,834	\$517,114	\$0	\$517,114
188	908.000	Customer Assistance Expenses - DSM - MO	\$5,275,771	\$1,134,017	\$4,141,754	E-188	-\$4,632,131	\$643,640	100.0000%	\$0	\$643,640	\$1,062,924	-\$419,284
189	908.000	Customer Assistance Expenses - KS	\$79,609	\$0	\$79,609	E-189	\$0	\$79,609	0.0000%	\$0	\$0	\$0	\$0
190	908.000	Amortization of Deferred DSM - MO	\$0	\$0	\$0	E-190	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
191	908.100	Cust Assist Exp - Exp Rider 343 MEIAA4	\$876,779	\$0	\$876,779	E-191	\$0	\$876,779	100.0000%	-\$876,779	\$0	\$0	\$0
192	908.500	Customer Assistance Exp-MEEIA 100% MO	\$14,382,605	\$0	\$14,382,605	E-192	\$0	\$14,382,605	100.0000%	-\$13,815,303	\$567,302	\$0	\$567,302
193	908.500	Customer Assistance Exp-KEEIA 100% KS	\$0	\$0	\$0	E-193	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
194	909.000	Informational & Instructional Advertising (C 1)	\$1,635,355	\$0	\$1,635,355	E-194	-\$8,742	\$1,626,613	52.5650%	\$0	\$855,029	\$0	\$855,029
195	909.000	Informational & Instructional Advertising - DSM - MO	\$50,986	\$0	\$50,986	E-195	-\$50,986	\$0	100.0000%	\$0	\$0	\$0	\$0
196	910.000	Misc Customer Accounts & Info - Allocated (C 1)	\$1,992,944	\$1,272,531	\$720,413	E-196	-\$79,867	\$1,913,077	52.5650%	\$0	\$1,005,609	\$626,971	\$378,638
197	910.000	Misc Cust Accts & Info Exp-100% MO	\$8,312,973	\$0	\$8,312,973	E-197	-\$8,470,587	-\$157,614	100.0000%	\$157,614	\$0	\$0	\$0
198	910.000	Misc Customer Accounts & Solar Rebates - MO	\$0	\$0	\$0	E-198	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
199		<b>TOTAL CUSTOMER SERVICE &amp; INFO. EXP.</b>	<b>\$33,533,243</b>	<b>\$2,496,133</b>	<b>\$31,037,110</b>		<b>-\$13,249,363</b>	<b>\$20,283,880</b>		<b>-\$14,438,634</b>	<b>\$3,650,576</b>	<b>\$1,734,033</b>	<b>\$1,916,543</b>
200		<b>SALES EXPENSES</b>											
201	911.000	Sales Supervision (C 1)	\$53,344	\$52,361	\$983	E-201	-\$3,283	\$50,061	52.5650%	\$0	\$26,315	\$25,798	\$517
202	912.000	Sales Demonstration & Selling (C 1)	\$477,184	\$248,963	\$228,221	E-202	-\$16,073	\$461,111	52.5650%	\$0	\$242,383	\$122,663	\$119,720
203	913.000	Sales Advertising Expense (C 1)	\$0	\$0	\$0	E-203	\$0	\$0	52.5650%	\$0	\$0	\$0	\$0
204	916.000	Miscellaneous Sales Expense (C 1)	\$41,413	\$40,633	\$780	E-204	-\$2,547	\$38,866	52.5650%	\$0	\$20,430	\$20,020	\$410
205		<b>TOTAL SALES EXPENSES</b>	<b>\$571,941</b>	<b>\$341,957</b>	<b>\$229,984</b>		<b>-\$21,903</b>	<b>\$550,038</b>		<b>\$0</b>	<b>\$289,128</b>	<b>\$168,481</b>	<b>\$120,647</b>
206		<b>ADMIN. &amp; GENERAL EXPENSES</b>											
207		<b>OPERATION- ADMIN. &amp; GENERAL EXP.</b>											
208	920.000	Administrative & General Salaries - Allocated (Sal&Wg)	\$45,045,594	\$27,675,968	\$17,369,626	E-208	-\$9,513,276	\$35,532,318	53.1030%	\$0	\$18,868,727	\$13,775,410	\$5,093,317
209	920.000	Administrative & General Salaries - MO	\$0	\$0	\$0	E-209	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
210	920.000	Administrative & General Salaries - KS	\$0	\$0	\$0	E-210	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
211	921.000	Administrative & General Office Supplies - Allocated (energy)	\$580,054	\$6,205	\$573,849	E-211	-\$2,071	\$577,983	56.4600%	\$0	\$326,329	\$3,284	\$323,045
212	921.000	Administrative & General Office Supplies - MO	\$0	\$0	\$0	E-212	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
213	921.000	Administrative & General Office Supplies - KS	\$0	\$0	\$0	E-213	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
214	922.000	Administrative Expense Transfer Credit (energy)	-\$45,624,975	\$0	-\$45,624,975	E-214	-\$14,311,325	-\$59,936,300	56.4600%	-\$25	-\$33,840,060	\$0	-\$33,840,060
215	922.050	Administrative Expense Transfer Credit - 100% MO	\$0	\$0	\$0	E-215	\$0	\$0	100.0000%	-\$2,771,108	-\$2,771,108	\$0	-\$2,771,108
216	923.000	Outside Services Employed - Allocated (energy)	\$15,141,479	\$0	\$15,141,479	E-216	\$0	\$15,141,479	56.4600%	\$0	\$8,548,879	\$0	\$8,548,879
217	923.000	Outside Services Employed - MO	\$0	\$0	\$0	E-217	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0

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Line Number	A Account Number	B Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non Labor	F Adjst. Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj Jurisdictional (H x I) + J	L MO Adj. Juris. Labor	M MO Adj. Juris. Non Labor
			L + M = K										
218	923.000	Outside Services Employed - KS	-\$436,473	\$0	-\$436,473	E-218	\$0	-\$436,473	0.0000%	\$0	\$0	\$0	\$0
219	924.000	Property Insurance (General Plant)	\$1,807,031	\$93	\$1,806,938	E-219	-\$619,271	\$1,187,760	53.7210%	\$0	\$638,077	\$47	\$638,030
220	925.000	Injuries and Damages (Sal&Wg)	\$4,624,632	\$0	\$4,624,632	E-220	\$1,367,355	\$5,991,987	53.1030%	\$0	\$3,181,925	\$0	\$3,181,925
221	926.000	Employee Pensions (Sal&Wg)	\$46,488,045	\$0	\$46,488,045	E-221	-\$10,646,499	\$35,841,546	53.1030%	\$0	\$19,032,936	\$0	\$19,032,936
222	926.000	Employee Benefits - OPEB - Allocated (Sal&Wg)	\$3,159,004	\$0	\$3,159,004	E-222	-\$662,005	\$2,496,999	53.1030%	\$0	\$1,325,981	\$0	\$1,325,981
223	926.000	Employee Benefits - OPEB - 100% MO	-\$1,465,602	\$0	-\$1,465,602	E-223	\$0	-\$1,465,602	100.0000%	\$0	-\$1,465,602	\$0	-\$1,465,602
224	926.000	Employee Benefits - OPEB - 100% KS	-\$630,141	\$0	-\$630,141	E-224	\$0	-\$630,141	0.0000%	\$0	\$0	\$0	\$0
225	926.000	Other Miscellaneous Employee Benefits (Sal&Wg)	\$27,711,061	\$0	\$27,711,061	E-225	-\$2,044,038	\$25,667,023	53.1030%	\$0	\$13,629,959	\$0	\$13,629,959
226	927.000	Franchise Requirements (General)	\$0	\$0	\$0	E-226	\$0	\$0	56.4600%	\$0	\$0	\$0	\$0
227	928.000	Misc. Regulatory Commission Filings (Demand)	\$758,345	\$176,404	\$581,941	E-227	-\$11,059	\$747,286	52.1500%	\$0	\$389,709	\$86,227	\$303,482
228	928.003	Reg Commission Expense - FERC Assessment (demand)	\$1,188,959	\$0	\$1,188,959	E-228	-\$78,468	\$1,110,491	52.1500%	\$0	\$579,121	\$0	\$579,121
229	928.002	Reg Commission Expense - MPSC Assessment - 100% MO	\$1,921,233	\$0	\$1,921,233	E-229	-\$72,565	\$1,848,668	100.0000%	-\$321,275	\$1,527,393	\$0	\$1,527,393
230	928.001	Reg Commission Expense - KCC Assessment - 100% KS	\$1,222,648	\$0	\$1,222,648	E-230	\$0	\$1,222,648	0.0000%	\$0	\$0	\$0	\$0
231	928.011	Reg Commission Expense - MO Proceedings - 100% MO	\$5,746	\$0	\$5,746	E-231	\$0	\$5,746	100.0000%	\$0	\$5,746	\$0	\$5,746
232	928.012	Reg Commission Expense - KS Proceedings - 100% KS	\$138,314	\$0	\$138,314	E-232	\$0	\$138,314	0.0000%	\$0	\$0	\$0	\$0
233	928.020	Reg Commission Expense - FERC Proceedings - Allocated (demand)	\$0	\$0	\$0	E-233	\$0	\$0	52.1500%	\$0	\$0	\$0	\$0
234	928.023	Reg Commission Expense - FERC Proceedings - 100% FERC	\$0	\$0	\$0	E-234	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
235	928.030	Load Research Expense - 100% MO	\$0	\$0	\$0	E-235	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
236	929.000	Duplicate Charges - Credit (General)	-\$2,118,517	\$0	-\$2,118,517	E-236	\$0	-\$2,118,517	53.7210%	\$0	-\$1,138,089	\$0	-\$1,138,089
237	930.100	General Advertising Expense - Allocated (C 1)	\$129	\$0	\$129	E-237	\$0	\$129	52.5650%	\$0	\$68	\$0	\$68
238	930.100	General Advertising Expense - MO	\$0	\$0	\$0	E-238	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
239	930.200	Misc. General Expense (energy)	\$4,743,739	-\$5	\$4,743,744	E-239	-\$1,292,421	\$3,451,318	56.4600%	\$0	\$1,948,614	-\$3	\$1,948,617
240	931.000	Admin & General Expense - Rents - Allocated (energy)	\$3,880,276	\$0	\$3,880,276	E-240	\$0	\$3,880,276	56.4600%	\$0	\$2,190,804	\$0	\$2,190,804
241	931.000	Admin & General Expense - Rents - MO	\$89,558	\$0	\$89,558	E-241	-\$89,558	\$0	100.0000%	\$0	\$0	\$0	\$0
242	931.000	Admin & General Expense - Rents - KS	\$0	\$0	\$0	E-242	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
243	931.000	Asset Finance Lease - Multifunctional Printing Devices	\$357,096	\$0	\$357,096	E-243	\$0	\$357,096	53.1030%	\$0	\$189,629	\$0	\$189,629
244	933.000	Transportation Expense (Dist Plt)	\$0	\$0	\$0	E-244	-\$1,902,330	-\$1,902,330	56.4850%	\$0	-\$1,074,531	\$0	-\$1,074,531
245		TOTAL OPERATION- ADMIN. & GENERAL EXP.	\$108,587,235	\$27,858,665	\$80,728,570		-\$39,877,531	\$68,709,704		-\$3,092,408	\$32,094,507	\$13,864,965	\$18,229,542
246		MAINT., ADMIN. & GENERAL EXP.											
247	935.000	Maintenance of General Plant (General)	\$5,955,325	\$17,115	\$5,938,210	E-247	\$28,313	\$5,983,638	53.7210%	\$0	\$3,214,470	\$8,618	\$3,205,852
248		TOTAL MAINT., ADMIN. & GENERAL EXP.	\$5,955,325	\$17,115	\$5,938,210		\$28,313	\$5,983,638		\$0	\$3,214,470	\$8,618	\$3,205,852
249		TOTAL ADMIN. & GENERAL EXPENSES	\$114,542,560	\$27,875,780	\$86,666,780		-\$39,849,218	\$74,693,342		-\$3,092,408	\$35,308,977	\$13,873,583	\$21,435,394
250		DEPRECIATION EXPENSE											
251	403.000	Depreciation Expense, Dep. Exp.	\$265,900,094	See note (1)	See note (1)	E-251	See note (1)	\$265,900,094	100.0000%	-\$91,673,263	\$174,226,831	See note (1)	See note (1)
252	403.330	Other Depreciation-ARO	\$5,004,440			E-252		\$5,004,440	0.0000%	\$0	\$0		
253	403.021	Depreciation Exp-KCC AFUDC-100% KS	-\$1,396			E-253		-\$1,396	0.0000%	\$0	\$0		
254	403.326	Contra PISA Depr. Exp-100% MO	-\$2,299,005			E-254		-\$2,299,005	100.0000%	\$2,299,005	\$0		
255	403.557	Deferred Depr Exp - 100% KS	\$4,797,219			E-255		\$4,797,219	0.0000%	\$0	\$0		
256	403.557	Deferred Depr Exp - 100% MO	\$3,130,290			E-256		\$3,130,290	100.0000%	-\$3,130,290	\$0		



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 Income Statement Detail

Line Number	A Account Number	B Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non Labor	F Adj. Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj Jurisdictional (H x I) + J	L MO Adj. Juris. Labor L + M = K	M MO Adj. Juris. Non Labor
257	403.557	Deferred Depr Exp - FERC	\$17,434			E-257		\$17,434	0.0000%	\$0	\$0		
258		TOTAL DEPRECIATION EXPENSE	\$276,549,076	\$0	\$0		\$0	\$276,549,076		-\$92,504,548	\$174,226,831	\$0	\$0
259		AMORTIZATION EXPENSE											
260	404.000	Amortization - Limited Term Plant - Allocated (General)	\$2,156,300	\$0	\$2,156,300	E-260	\$1,335,361	\$3,491,661	53.7210%	\$0	\$1,875,755	\$0	\$1,875,755
261	404.326	Contra PISA Limit TRM Amort Exp-100% MO	-\$1,673	\$0	-\$1,673	E-261	\$0	-\$1,673	100.0000%	\$1,673	\$0	\$0	\$0
262	405.001	Amortization - Transource Liability - MO	\$0	\$0	\$0	E-262	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
263	405.001	Amortization - Iatan 1 & Common - MO	\$0	\$0	\$0	E-263	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
264	405.001	Amortization - Iatan Reg Asset & Other Non-Plant - MO	\$337,375	\$0	\$337,375	E-264	-\$5,428	\$331,947	100.0000%	\$0	\$331,947	\$0	\$331,947
265	405.001	Amortization - Iatan Reg Asset & Oth Non-Plant - KS	-\$223,073	\$0	-\$223,073	E-265	\$0	-\$223,073	0.0000%	\$0	\$0	\$0	\$0
266	405.001	MEEIA Uplight - MO	\$0	\$0	\$0	E-266	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
267	405.010	Amortization of Other Plant - Allocated (General)	\$61,073,842	\$0	\$61,073,842	E-267	\$13,003,934	\$74,077,776	53.7210%	\$0	\$39,795,322	\$0	\$39,795,322
268	405.010	Amortization of Unrecovered Reserve - KS	\$761,716	\$0	\$761,716	E-268	\$0	\$761,716	0.0000%	\$0	\$0	\$0	\$0
269	405.010	Amortization of Unrecovered Dist Meters - KS	\$1,115,338	\$0	\$1,115,338	E-269	\$0	\$1,115,338	0.0000%	\$0	\$0	\$0	\$0
270	405.326	Contra PISA Amortization Exp-100% MO	-\$2,698,961	\$0	-\$2,698,961	E-270	\$0	-\$2,698,961	100.0000%	\$2,698,961	\$0	\$0	\$0
271		TOTAL AMORTIZATION EXPENSE	\$62,520,864	\$0	\$62,520,864		\$14,333,867	\$76,854,731		\$2,700,634	\$42,003,024	\$0	\$42,003,024
272		REGULATORY DEBITS & CREDITS											
273	407.300	Regulatory Debits	\$0	\$0	\$0	E-273	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
274	407.300	Regulatory Debits - 100% MO	\$972,560	\$0	\$972,560	E-274	\$1,237,837	\$2,210,397	100.0000%	\$1,889,768	\$4,100,165	\$0	\$4,100,165
275	407.300	Regulatory Debits - 100% KS	\$804,241	\$0	\$804,241	E-275	\$0	\$804,241	0.0000%	\$0	\$0	\$0	\$0
276	407.301	Pension & OPEB Exp Tracker - NSC RD	\$2,037,628	\$0	\$2,037,628	E-276	\$0	\$2,037,628	53.1030%	\$0	\$1,082,042	\$0	\$1,082,042
277	407.310	Regulatory Debit - Pension & OPEB	\$121,185	\$0	\$121,185	E-277	\$0	\$121,185	53.1030%	\$0	\$64,353	\$0	\$64,353
278	407.400	Regulatory Credits -ARO	-\$24,398,600	\$0	-\$24,398,600	E-278	\$0	-\$24,398,600	0.0000%	\$0	\$0	\$0	\$0
279	407.401	Regulatory Credits - 100% MO	\$0	\$0	\$0	E-279	-\$3,465,719	-\$3,465,719	100.0000%	\$0	-\$3,465,719	\$0	-\$3,465,719
280	407.401	Regulatory Credits-Migration Amort/COVID AAO-100% KS	-\$66,262,545	\$0	-\$66,262,545	E-280	\$0	-\$66,262,545	0.0000%	\$0	\$0	\$0	\$0
281	407.401	Regulatory Credits -COVID AAO - 100% MO	-\$3,471,998	\$0	-\$3,471,998	E-281	\$0	-\$3,471,998	100.0000%	\$3,471,998	\$0	\$0	\$0
282	407.402	Regulatory Credit Pension & OPEB Exp Tracker NSC	-\$192,027	\$0	-\$192,027	E-282	\$0	-\$192,027	53.1030%	\$0	-\$101,972	\$0	-\$101,972
283	407.410	Regulatory Credit Pension & OPEB Exp Rate Diff	-\$311,750	\$0	-\$311,750	E-283	\$0	-\$311,750	53.1030%	\$0	-\$165,549	\$0	-\$165,549
284	407.426	Contra PISA Depr and Amort Exp-100% MO	-\$13,591,748	\$0	-\$13,591,748	E-284	\$0	-\$13,591,748	100.0000%	\$13,591,748	\$0	\$0	\$0
285	411.109	Accretion Exp-Asset Retirement Obligation	\$19,394,159	\$0	\$19,394,159	E-285	\$0	\$19,394,159	0.0000%	\$0	\$0	\$0	\$0
286		TOTAL REGULATORY DEBITS & CREDITS	-\$84,898,895	\$0	-\$84,898,895		-\$2,227,882	-\$87,126,777		\$18,953,514	\$1,513,320	\$0	\$1,513,320
287		OTHER OPERATING EXPENSES											
288	408.100	KS Property Tax RIDER-100% KS	-\$3,372,086	\$0	-\$3,372,086	E-288	\$0	-\$3,372,086	0.0000%	\$0	\$0	\$0	\$0
289	408.120	Property Tax (General)	\$114,509,268	\$0	\$114,509,268	E-289	\$8,381,946	\$122,891,214	53.7210%	\$0	\$66,018,389	\$0	\$66,018,389
290	408.140	Payroll Tax, Incl Unemployment (Sal&Wg)	\$12,323,617	\$0	\$12,323,617	E-290	-\$1,827,175	\$10,496,442	53.1030%	\$0	\$5,573,926	\$0	\$5,573,926
291	408.140	ORVS - KS	\$0	\$0	\$0	E-291	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
292	408.103	Other Miscellaneous Taxes (General)	\$29	\$0	\$29	E-292	\$0	\$29	53.7210%	\$0	\$16	\$0	\$16
293	408.130	Gross Receipts Tax - 100% MO	\$9,361	\$0	\$9,361	E-293	\$0	\$9,361	100.0000%	\$0	\$9,361	\$0	\$9,361
294	408.110	KCMO City Earnings Tax - 100% MO	\$1,379,211	\$0	\$1,379,211	E-294	\$0	\$1,379,211	100.0000%	-\$259,387	\$1,119,824	\$0	\$1,119,824
295		TOTAL OTHER OPERATING EXPENSES	\$124,849,400	\$0	\$124,849,400		\$6,554,771	\$131,404,171		-\$259,387	\$72,721,516	\$0	\$72,721,516
296		TOTAL OPERATING EXPENSE	\$1,330,032,423	\$137,074,541	\$916,408,806		-\$195,809,518	\$1,134,222,905		-\$88,640,829	\$682,647,893	\$68,843,669	\$439,577,393
297		NET INCOME BEFORE TAXES	-\$187,782,174					\$8,027,344		-\$34,800,310	\$223,681,639		

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Line Number	A Account Number	B Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non Labor	F Adjust. Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj Jurisdictional (H x I) + J	L MO Adj. Juris. Labor L + M = K	M MO Adj. Juris. Non Labor
298		<b>INCOME TAXES</b>											
299	409.100	Current Income Taxes	\$64,614,763	See note (1)	See note (1)	E-299	See note (1)	\$64,614,763	100.0000%	-\$20,531,983	\$44,082,780	See note (1)	See note (1)
300		<b>TOTAL INCOME TAXES</b>	\$64,614,763					\$64,614,763		-\$20,531,983	\$44,082,780		
301		<b>DEFERRED INCOME TAXES</b>											
302	410.100	Deferred Income Taxes - Def. Inc. Tax.	\$1,962,421	See note (1)	See note (1)	E-302	See note (1)	\$1,962,421	100.0000%	-\$6,992,566	-\$5,030,145	See note (1)	See note (1)
303	411.410	Amortization of Deferred ITC	-\$1,168,486			E-303		-\$1,168,486	100.0000%	-\$497,230	-\$1,665,716		
304	0.000	Amortization COR Stip ER-2007-0291	\$0			E-304		\$0	100.0000%	\$354,438	\$354,438		
305	0.000	Amort of ER-2018-0145 Protected EDIT (Rate Case)	\$0			E-305		\$0	100.0000%	-\$5,447,485	-\$5,447,485		
306	0.000	Amort of ER-2018-0145 Unprotected EDIT (Rate Case)	\$0			E-306		\$0	100.0000%	-\$7,658,640	-\$7,658,640		
307	0.000	Amort of ER-2018-0145 EDIT (Stub Period)	\$0			E-307		\$0	100.0000%	-\$415,300	-\$415,300		
308	0.000	Amort of EDIT (MO Tax Change)	\$0			E-308		\$0	100.0000%	-\$5,515,995	-\$5,515,995		
309	0.000	Amort of Excess ADIT-Montrose	\$0			E-309		\$0	100.0000%	-\$198,636	-\$198,636		
310		<b>TOTAL DEFERRED INCOME TAXES</b>	\$793,935					\$793,935		-\$26,371,414	-\$25,577,479		
311		<b>NET OPERATING INCOME</b>	<b>-\$253,190,872</b>					<b>-\$57,381,354</b>		<b>\$12,103,087</b>	<b>\$205,176,338</b>		

(1) Labor and Non Labor Detail not applicable to Revenue, Taxes, and Depreciation Expense

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Rev-2	Residential Billed Revenue	440.001	\$0	\$0	\$0	\$0	-\$758,875	-\$758,875
	1. To remove Economic Development Rider (Harris)		\$0	\$0		\$0	-\$1,010,531	
	2. Update period adjustment (Cox, Bocklage, Roling, Luebbert)		\$0	\$0		\$0	\$10,431,248	
	3. Billing adjustment (Bocklage)		\$0	\$0		\$0	-\$521,458	
	4. Large power annualization (Bocklage)		\$0	\$0		\$0	\$160,994	
	5. Non-Large power rate switcher (Cox)		\$0	\$0		\$0	\$483,274	
	6. MEEIA, Weather Norm, & 365 day adjustment (Cox, Bocklage)		\$0	\$0		\$0	-\$10,029,653	
	7. Growth adjustment (Cox)		\$0	\$0		\$0	-\$244,990	
	8. To add Economic Development Rider (Harris)		\$0	\$0		\$0	-\$27,759	
Rev-3	Residential Unbilled Revenue	440.001	\$0	\$0	\$0	\$0	\$2,022,489	\$2,022,489
	1. To remove unbilled revenue (Majors)		\$0	\$0		\$0	\$2,022,489	
Rev-4	Residential FAC Billed Revenue	440.001	\$0	\$0	\$0	\$0	-\$723,681	-\$723,681
	1. To remove FAC billed revenue (Majors)		\$0	\$0		\$0	-\$723,681	
Rev-5	Residential MEEIA Billed Revenue	440.001	\$0	\$0	\$0	\$0	-\$16,321,164	-\$16,321,164
	1. To remove MEEIA billed revenue (Majors)		\$0	\$0		\$0	-\$16,321,164	
Rev-6	Residential MEEIA Unbilled Revenue	440.001	\$0	\$0	\$0	\$0	\$2,078,316	\$2,078,316
	1. To remove MEEIA Unbilled revenue (Majors)		\$0	\$0		\$0	\$2,078,316	
Rev-8	Commercial Unbilled Revenue	442.001	\$0	\$0	\$0	\$0	-\$689,351	-\$689,351
	1. To remove unbilled revenue (Majors)		\$0	\$0		\$0	-\$689,351	
Rev-9	Commercial FAC Billed Revenue	442.001	\$0	\$0	\$0	\$0	-\$859,414	-\$859,414
	1. To remove FAC billed revenue (Majors)		\$0	\$0		\$0	-\$859,414	
Rev-10	Commercial MEEIA Billed Revenue	442.001	\$0	\$0	\$0	\$0	-\$11,029,393	-\$11,029,393
	1. To remove MEEIA billed revenue (Majors)		\$0	\$0		\$0	-\$11,029,393	
Rev-12	Commercial MEEIA Unbilled Revenue	442.001	\$0	\$0	\$0	\$0	\$1,773,612	\$1,773,612
	1. To remove MEEIA unbilled revenue (Majors)		\$0	\$0		\$0	\$1,773,612	
Rev-14	Commercial Primary Unbilled	442.101	\$0	\$0	\$0	\$0	-\$178,432	-\$178,432
	1. To remove unbilled revenue (Majors)		\$0	\$0		\$0	-\$178,432	
Rev-15	Commercial Primary FAC Billed	442.101	\$0	\$0	\$0	\$0	-\$201,632	-\$201,632
	1. To remove FAC billed revenue (Majors)		\$0	\$0		\$0	-\$201,632	

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Rev-16	Commercial Primary MEEIA Billed	442.101	\$0	\$0	\$0	\$0	-\$1,859,663	-\$1,859,663
	1. To remove MEEIA billed revenue (Majors)		\$0	\$0		\$0	-\$1,859,663	
Rev-19	Industrial Primary Unbilled	442.201	\$0	\$0	\$0	\$0	\$575,003	\$575,003
	1. To remove unbilled revenue (Majors)		\$0	\$0		\$0	\$575,003	
Rev-20	Industrial Primary FAC Billed	442.201	\$0	\$0	\$0	\$0	-\$311,280	-\$311,280
	1. To remove FAC billed revenue (Majors)		\$0	\$0		\$0	-\$311,280	
Rev-21	Industrial Primary MEEIA Billed	442.201	\$0	\$0	\$0	\$0	-\$606,392	-\$606,392
	1. To remove MEEIA billed revenue (Majors)		\$0	\$0		\$0	-\$606,392	
Rev-24	Industrial Secondary Unbilled	442.202	\$0	\$0	\$0	\$0	-\$25,049	-\$25,049
	1. To remove unbilled revenue (Majors)		\$0	\$0		\$0	-\$25,049	
Rev-25	Industrial Secondary FAC Billed	442.202	\$0	\$0	\$0	\$0	-\$66,657	-\$66,657
	1. To remove FAC billed revenue (Majors)		\$0	\$0		\$0	-\$66,657	
Rev-26	Industrial Secondary MEEIA Billed	442.202	\$0	\$0	\$0	\$0	-\$757,341	-\$757,341
	1. To remove MEEIA billed revenue (Majors)		\$0	\$0		\$0	-\$757,341	
Rev-28	Industrial Ssecondary MEEIA Unbilled	442.202	\$0	\$0	\$0	\$0	\$603,346	\$603,346
	1. To remove MEEIA unbilled revenue (Majors)		\$0	\$0		\$0	\$603,346	
Rev-30	Industrial Street & Highway Lighting FAC Billed	444.001	\$0	\$0	\$0	\$0	-\$17,784	-\$17,784
	1. To remove FAC billed revenue (Majors)		\$0	\$0		\$0	-\$17,784	
Rev-32	Traffic Signal Sales FAC Billed	444.002	\$0	\$0	\$0	\$0	-\$35	-\$35
	1. To remove FAC billed revenue (Majors)		\$0	\$0		\$0	-\$35	
Rev-33	Adjustment to the General Ledger	440.000	\$0	\$0	\$0	\$0	-\$260,737	-\$260,737
	1. Adjustment to general ledger to match starting revenues (Majors)		\$0	\$0		\$0	-\$260,737	
Rev-36	Sales For Resale Capacity	447.012	\$0	\$0	\$0	\$0	-\$141,939	-\$141,939
	1. Adjustment to annualize Firm Sales (Capacity and Fixed)(Lyons)		\$0	\$0		\$0	-\$141,939	
Rev-37	Sales For Resale SFR Retail	447.020	\$0	\$0	\$0	\$0	\$4,069,792	\$4,069,792
	1. Adjustment to annualize Firm Energy Sales (Lyons)		\$0	\$0		\$0	\$4,069,792	
	1. No Adjustment		\$0	\$0		\$0	\$0	
Rev-40	Sales For Resale Bulk	447.030	\$0	\$0	\$0	\$0	-\$136,777,017	-\$136,777,017

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	1. To include an annualized level of TCR's Ancillary Services, RNU's and MINT Line Loss (Lyons)		\$0	\$0		\$0	\$8,134,786	
	2. To annualize Non-Firm Off System Sales (Lyons)		\$0	\$0		\$0	-\$144,911,803	
Rev-43	Provision for Rate Refunds - Missouri	449.110	\$0	\$0	\$0	\$0	\$33,377,012	\$33,377,012
	1. To remove TY amortization of the deferred OSS excess margin (Young)		\$0	\$0		\$0	-\$802,056	
	2. To remove FAC under recovery (Lyons)		\$0	\$0		\$0	\$34,179,068	
Rev-45	Forfeited Discounts - Missouri	450.001	\$0	\$0	\$0	\$0	\$2,689,088	\$2,689,088
	1. To include an annualized level of late payment revenue (Majors)		\$0	\$0		\$0	\$2,689,088	
Rev-56	Other Elec Rev Trans For Others	456.100	\$0	\$0	\$0	\$0	\$956,039	\$956,039
	1. To include an annualized level of transmission revenue (Lyons)		\$0	\$0		\$0	\$956,039	
E-4	Steam Ops - Superv & Engineering - demand	500.000	-\$259,022	\$129,741	-\$129,281	\$0	\$0	\$0
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$259,022	\$0		\$0	\$0	
	7. To adjust test year for incentive compensation (Giacone)		\$0	\$129,741		\$0	\$0	
E-5	Prod Steam Oper - Iatan 1&2 - 100% MO	500.000	\$0	\$37,600	\$37,600	\$0	\$0	\$0
	1. To remove TY amortization of the Iatan O&M tracker (Young)		\$0	\$37,600		\$0	\$0	
E-7	Fuel Expense - Coal & Freight w/all 501 labor and Unit Train Depr	501.000	-\$403,873	\$1,059,589	\$655,716	\$0	\$0	\$0
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$403,873	\$0		\$0	\$0	
	2. To annualize Fuel Expense - Coal (Young)		\$0	\$1,868,858		\$0	\$0	
	3. To annualize dust & freeze adders (Young)		\$0	\$1,247,774		\$0	\$0	
	4. To remove unit train depreciation expense (Young)		\$0	-\$2,057,043		\$0	\$0	
E-8	Fuel Expense - Oil - energy	501.000	\$0	\$576,687	\$576,687	\$0	\$0	\$0
	1. To annualize start-up oil expense (Young)		\$0	\$576,687		\$0	\$0	
E-9	Fuel Expense - Gas - energy	501.000	\$0	-\$4,577,149	-\$4,577,149	\$0	\$0	\$0
	1. To annualize start-up gas expense (Young)		\$0	-\$4,577,149		\$0	\$0	
E-10	100% MO STB (Surface Transportation Board)	501.000	\$0	\$101,759	\$101,759	\$0	\$0	\$0
	1. To remove TY amortization of the STB deferred costs (Young)		\$0	\$101,759		\$0	\$0	
E-12	Fuel Expense - Additives - (NH4, limestone, other)	501.000	\$0	\$711,358	\$711,358	\$0	\$0	\$0
	1. To annualize fuel additives (Young)		\$0	\$115,180		\$0	\$0	

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	2. To annualize fuel additives-ammonia (Young)		\$0	\$596,178		\$0	\$0	
E-14	Fuel Expense - Residuals - Non-Labor	501.000	\$0	\$25,668	\$25,668	\$0	\$0	\$0
	1. To annualize fuel residuals (Young)		\$0	\$25,668		\$0	\$0	
E-17	Fuel Expense Rider Underrecov-100% MO	501.000	\$0	-\$134,090	-\$134,090	\$0	\$0	\$0
	1. To remove FAC under recovery (Lyons)		\$0	-\$134,090		\$0	\$0	
E-19	Steam Operating Expense - demand	502.000	-\$502,053	\$0	-\$502,053	\$0	\$0	\$0
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$502,053	\$0		\$0	\$0	
E-22	Steam Operating Electric Expense - demand	505.000	-\$233,043	\$0	-\$233,043	\$0	\$0	\$0
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$233,043	\$0		\$0	\$0	
E-25	Misc. Other Power Expenses - demand	506.000	-\$190,066	-\$95,190	-\$285,256	\$0	\$0	\$0
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$190,066	\$0		\$0	\$0	
	2. To remove TY amortization of the LaCygne obsolete inventory deferred costs (Young)		\$0	-\$95,115		\$0	\$0	
	3. To remove dues and donations from the test year (Nieto)		\$0	-\$75		\$0	\$0	
E-26	Misc. Other Power Expenses Iatan 2 - 100% MO	506.000	\$0	\$29,423	\$29,423	\$0	\$0	\$0
	1. To remove TY amortization of the deferred 2011 flood costs (Young)		\$0	\$29,423		\$0	\$0	
E-28	Steam Operating Expense Rents - demand	507.000	-\$38	\$0	-\$38	\$0	\$0	\$0
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$38	\$0		\$0	\$0	
E-38	Steam Maintenance Suprv & Engineering - demand	510.000	-\$176,950	-\$407,715	-\$584,665	\$0	\$0	\$0
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$176,950	\$0		\$0	\$0	
	2. To remove bonuses booked in the test year (CS-11) (Giacone)		\$0	-\$246,891		\$0	\$0	
	3. To remove Montrose maintenance from test year (Nieto)		\$0	-\$75,232		\$0	\$0	
	4. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	-\$85,592		\$0	\$0	
E-41	Maintenance of Structures - demand	511.000	-\$60,697	\$182,819	\$122,122	\$0	\$0	\$0
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$60,697	\$0		\$0	\$0	
	2. To remove Montrose maintenance from test year (Nieto)		\$0	-\$16,107		\$0	\$0	
	3. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	\$198,926		\$0	\$0	
E-44	Maintenance of Boiler Plant - demand	512.000	-\$331,118	\$1,642,019	\$1,310,901	\$0	\$0	\$0

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	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$331,118	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	\$1,642,019		\$0	\$0	
E-47	<b>Maintenance of Electric Plant - demand</b>	513.000	-\$51,076	-\$70,257	-\$121,333	\$0	\$0	\$0
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$51,076	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	-\$70,257		\$0	\$0	
E-50	<b>Maintenance of Misc. Steam Plant - demand</b>	514.000	-\$3,099	\$20,222	\$17,123	\$0	\$0	\$0
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$3,099	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	\$20,222		\$0	\$0	
E-57	<b>Prod Nuclear Oper - Superv &amp; Engineering - demand</b>	517.000	-\$349,471	-\$62,493	-\$411,964	\$0	\$0	\$0
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$349,471	\$0		\$0	\$0	
	2. To remove bonuses booked in the test year (CS-11) (Giacone)		\$0	-\$23,500		\$0	\$0	
	3. To adjust test year for incentive compensation (Giacone)		\$0	-\$38,993		\$0	\$0	
E-58	<b>Prod Nuclear - Nuclear Fuel Expense (Net Amortization) - energy</b>	518.000	\$0	\$5,538,431	\$5,538,431	\$0	\$0	\$0
	1. To annualize fuel expense - nuclear (Young)		\$0	\$5,538,431		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
E-59	<b>Nuclear Fuel Expense - Oil - energy</b>	518.100	\$0	-\$65,960	-\$65,960	\$0	\$0	\$0
	1. To annualize start-up oil expense (Young)		\$0	-\$65,960		\$0	\$0	
E-61	<b>Coolants and Water - demand</b>	519.000	-\$114,697	-\$101,366	-\$216,063	\$0	\$0	\$0
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$114,697	\$0		\$0	\$0	
	2. To adjust test year for Wolf Creek water contract (Giacone)		\$0	-\$101,366		\$0	\$0	
E-62	<b>Steam Expense - demand</b>	520.000	-\$605,198	\$0	-\$605,198	\$0	\$0	\$0
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$605,198	\$0		\$0	\$0	
E-64	<b>Electric Expense - demand</b>	523.000	-\$70,777	\$0	-\$70,777	\$0	\$0	\$0
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$70,777	\$0		\$0	\$0	
E-65	<b>Misc. Nuclear Power Expenses - Allocated - demand</b>	524.000	-\$591,637	-\$759,754	-\$1,351,391	\$0	\$0	\$0
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$591,637	\$0		\$0	\$0	
	2. To adjust test year for incentive compensation (Giacone)		\$0	-\$759,754		\$0	\$0	

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E-71	Refueling Outage Amort - demand	524.950	\$0	-\$19,347	-\$19,347	\$0	\$0	\$0
	1. To adjust for Wolf Creek Refueling Amortization through 12-31-2021 (Nieto)		\$0	-\$19,347		\$0	\$0	
E-72	Refueling Outage Amort - MO	524.950	\$0	-\$28,019	-\$28,019	\$0	\$0	\$0
	1. To remove TY amortization of the Wolf Creek refuel 18 deferred costs (Young)		\$0	\$21,023		\$0	\$0	
	2. To remove TY amortization of the Wolf Creek mid-cycle outage deferred costs (Young)		\$0	-\$49,042		\$0	\$0	
E-76	Prod Nuclear Maint - Suprv & Engineering - demand	528.000	-\$151,677	\$1,010,307	\$858,630	\$0	\$0	\$0
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$151,677	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	\$1,249,128		\$0	\$0	
	3. To adjust test year for incentive compensation (Giacone)		\$0	-\$238,821		\$0	\$0	
E-78	Prod Nuclear Maint - Maint of Structures - demand	529.000	-\$100,548	\$305,258	\$204,710	\$0	\$0	\$0
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$100,548	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	\$305,258		\$0	\$0	
E-80	Prod Nuclear Maint - Maint Reactor Plant demand	530.000	-\$87,561	-\$4,862,208	-\$4,949,769	\$0	\$0	\$0
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$87,561	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	-\$4,862,208		\$0	\$0	
E-81	Nuclear Maintenance Outage Expense Reversal demand	530.900	\$0	\$3,824,700	\$3,824,700	\$0	\$0	\$0
	1. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	\$3,824,700		\$0	\$0	
E-82	Refueling Outage Maint Amortization	530.950	\$0	-\$39,531	-\$39,531	\$0	\$0	\$0
	1. To adjust for Wolf Creek Refueling Amortization through 12-31-2021 (Nieto)		\$0	-\$39,531		\$0	\$0	
E-83	Refueling Outage Maint Amortization ER-2009-0089 MO Only	530.950	\$0	-\$380,754	-\$380,754	\$0	\$0	\$0
	1. To remove TY amortization of the Wolf Creek refuel 18 deferred costs (Young)		\$0	\$63,068		\$0	\$0	
	2. To remove TY amortization of the Wolf Creek mid-cycle outage deferred costs (Young)		\$0	-\$443,822		\$0	\$0	
E-85	Prod Nuclear Maint - Electric Plant - demand	531.000	-\$117,625	-\$767,580	-\$885,205	\$0	\$0	\$0
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$117,625	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	-\$767,580		\$0	\$0	



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E-87	Prod Nuclear Maint- Misc. Plant - demand	532.000	-\$56,271	\$270,034	\$213,763	\$0	\$0	\$0
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$56,271	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	\$301,054		\$0	\$0	
	3. To remove the 100-ton crane lease expense from the test year (Giacone)		\$0	-\$31,020		\$0	\$0	
E-99	Prod Turbine Oper - Suprv & Engineering - demand	546.100	-\$8,332	\$0	-\$8,332	\$0	\$0	\$0
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$8,332	\$0		\$0	\$0	
E-100	Other Fuel Expense - Oil - energy	547.000	-\$5,301	-\$7,419,210	-\$7,424,511	\$0	\$0	\$0
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$5,301	\$0		\$0	\$0	
	2. To annualize fuel expense - oil (Young)		\$0	-\$7,419,210		\$0	\$0	
E-101	Other Fuel Expense - Gas - energy	547.000	\$0	-\$28,755,876	-\$28,755,876	\$0	\$0	\$0
	1. To annualize fuel expense - volumetric gas (Young)		\$0	-\$28,891,721		\$0	\$0	
	2. To annualize fuel expense - gas reservation (Young)		\$0	\$135,845		\$0	\$0	
E-102	Other Fuel Expense - Hedging - MO	547.000	\$0	-\$414	-\$414	\$0	\$0	\$0
	1. To remove hedging costs (Young)		\$0	-\$414		\$0	\$0	
E-103	Other Fuel Expense - Additives - energy	547.000	\$0	-\$67,976	-\$67,976	\$0	\$0	\$0
	1. To remove premium ammonia (Young)		\$0	-\$67,976		\$0	\$0	
E-105	Other Power Generation Expense - demand	548.000	-\$14,600	\$0	-\$14,600	\$0	\$0	\$0
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$14,600	\$0		\$0	\$0	
E-106	Misc. Other Power Generation Expense - demand	549.000	-\$32,095	\$0	-\$32,095	\$0	\$0	\$0
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$32,095	\$0		\$0	\$0	
E-110	Other Maint - Suprv & Engineering - Structures, General & Misc. - demand	551.000	-\$1,942	\$43,091	\$41,149	\$0	\$0	\$0
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$1,942	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	\$43,091		\$0	\$0	
E-111	Other General Maintenance - Structures - demand	552.000	-\$2,224	\$14,049	\$11,825	\$0	\$0	\$0
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$2,224	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	\$14,049		\$0	\$0	
E-112	Other General Maintenance - General Plant - demand	553.000	-\$86,026	\$106,337	\$20,311	\$0	\$0	\$0
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$86,026	\$0		\$0	\$0	

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	2. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	\$106,337		\$0	\$0	
E-113	Other General Maintenance - Misc. Other General Plant - demand	554.000	-\$636	-\$101,683	-\$102,319	\$0	\$0	\$0
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$636	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	-\$101,683		\$0	\$0	
E-117	Purchased Power - Energy	555.000	\$0	-\$127,263,873	-\$127,263,873	\$0	\$0	\$0
	1. To reflect an annualized level of SPP Administrative fees (Lyons)		\$0	\$3,558,827		\$0	\$0	
	2. To include an annual level of border customers and parallel gen (Lyons)		\$0	\$1,335,005		\$0	\$0	
	3. To annualize purchased power expense (Young)		\$0	-\$132,157,705		\$0	\$0	
E-119	Solar Renew Energy Credits (100% MO)	555.020	\$0	\$1,534,829	\$1,534,829	\$0	\$0	\$0
	1. To reverse RER tariff (Young)		\$0	-\$4,298,177		\$0	\$0	
	2. To reverse RER tariff (Young)		\$0	\$5,833,006		\$0	\$0	
E-120	System Control and Load Dispatch - demand	556.000	-\$38,933	-\$36,660	-\$75,593	\$0	\$0	\$0
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$38,933	\$0		\$0	\$0	
	2. To remove bonuses booked in the test year (CS-11) (Giacone)		\$0	-\$36,660		\$0	\$0	
E-121	Prod - Other - Other Expenses - demand	557.000	-\$70,022	-\$90,000	-\$160,022	\$0	\$0	\$0
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$70,022	\$0		\$0	\$0	
	2. To remove the Eversource Central Machine Facility lease expense from the test year (Giacone)		\$0	-\$90,000		\$0	\$0	
E-123	373KCPFAC 10200 MO	557.100	\$0	-\$2,230,341	-\$2,230,341	\$0	\$0	\$0
	1. To eliminate test year (Lyons)		\$0	-\$2,230,341		\$0	\$0	
E-128	Transmission Oper - Suprv & Engineering - demand	560.000	-\$33,486	\$0	-\$33,486	\$0	\$0	\$0
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$33,486	\$0		\$0	\$0	
E-129	Transmission Oper - Load Dispatch - energy	561.000	-\$33,829	\$490,938	\$457,109	\$0	\$0	\$0
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$33,829	\$0		\$0	\$0	
	2. To reflect an annualized level of SPP Administrative fees (Lyons)		\$0	\$490,938		\$0	\$0	
E-130	Transmission Oper - Station Expenses - demand	562.000	-\$7,931	\$0	-\$7,931	\$0	\$0	\$0
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$7,931	\$0		\$0	\$0	
E-131	Transmission Oper - Overhead Line Expenses - demand	563.000	-\$232	\$0	-\$232	\$0	\$0	\$0

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	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$232	\$0		\$0	\$0	
E-133	Transmission of Electricity by Others - energy	565.000	\$0	\$1,188,470	\$1,188,470	\$0	\$0	\$0
	1. To include an annualized level of transmission expense (Lyons)		\$0	\$1,262,596		\$0	\$0	
	2. To remove transmission expense for FERC incentives related to the Transource Missouri Projects (Majors)		\$0	-\$74,126		\$0	\$0	
E-136	Misc. Transmission Expense - demand	566.000	-\$24,971	\$0	-\$24,971	\$0	\$0	\$0
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$24,971	\$0		\$0	\$0	
E-137	Transmission Operation Rents - demand	567.000	\$0	-\$1,888,520	-\$1,888,520	\$0	\$0	\$0
	1. To remove the Wolf Creek to LaCygne 345 KV transmission line lease expense from the test year (Giacone)		\$0	-\$1,888,520		\$0	\$0	
E-138	Regional Transmission Operation - energy	575.000	\$0	-\$2,616,326	-\$2,616,326	\$0	\$0	\$0
	1. To reflect an annualized level of SPP Administrative fees (Lyons)		\$0	-\$2,616,326		\$0	\$0	
E-141	Transmission Maint - Suprv & Engineering - demand	568.000	-\$4,567	-\$17,623	-\$22,190	\$0	\$0	\$0
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$4,567	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	-\$17,623		\$0	\$0	
E-142	Transmission Maint - Structures - demand	569.000	-\$5,378	\$13,194	\$7,816	\$0	\$0	\$0
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$5,378	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	\$13,194		\$0	\$0	
E-143	Transmission Maint - Station Equipment - demand	570.000	-\$43,040	-\$269,560	-\$312,600	\$0	\$0	\$0
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$43,040	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	-\$269,560		\$0	\$0	
E-144	Transmission Maint - Overhead Lines -demand	571.000	-\$6,051	\$565,042	\$558,991	\$0	\$0	\$0
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$6,051	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	\$565,042		\$0	\$0	
E-145	Transmission Maint - Underground Line - demand	572.000	\$0	\$13,500	\$13,500	\$0	\$0	\$0
	1. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	\$13,500		\$0	\$0	
E-146	Transmission Maint - Misc Trans Plant - demand	573.000	\$0	\$6	\$6	\$0	\$0	\$0
	1. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	\$6		\$0	\$0	

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E-152	Distribution Oper - Suprv & Engineering (Dist Plt)	580.000	-\$122,678	\$0	-\$122,678	\$0	\$0	\$0
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$122,678	\$0		\$0	\$0	
E-153	Distribution Oper - Load Dispatch (Dist Plt)	581.000	-\$40,898	\$0	-\$40,898	\$0	\$0	\$0
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$40,898	\$0		\$0	\$0	
E-154	Distribution Oper - Station Expenses (Acct 362)	582.000	-\$3,043	\$0	-\$3,043	\$0	\$0	\$0
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$3,043	\$0		\$0	\$0	
E-155	Distribution Oper - Overhead Line Expenses (Acct 367)	583.000	-\$68,534	\$0	-\$68,534	\$0	\$0	\$0
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$68,534	\$0		\$0	\$0	
E-156	Distribution Oper - Underground Line Expenses	584.000	-\$38,504	\$0	-\$38,504	\$0	\$0	\$0
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$38,504	\$0		\$0	\$0	
E-158	Distribution Oper - Meters Expense (Acct 370)	586.000	-\$130,084	\$0	-\$130,084	\$0	\$0	\$0
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$130,084	\$0		\$0	\$0	
E-159	Distribution Oper - Customer Install Expense (Acct 371)	587.000	-\$168	\$0	-\$168	\$0	\$0	\$0
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$168	\$0		\$0	\$0	
E-160	Distribution Oper - Misc. Distribution Expense (Dist Plt)	588.000	-\$167,287	-\$102	-\$167,389	\$0	\$0	\$0
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$167,287	\$0		\$0	\$0	
	2. To remove dues and donations from the test year (Nieto)		\$0	-\$102		\$0	\$0	
E-164	Distribution Maint - Suprv & Engineering (Dist Plt)	590.000	-\$6,675	-\$10,675	-\$17,350	\$0	\$0	\$0
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$6,675	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	-\$10,675		\$0	\$0	
E-165	Distribution Maint - Structures (Acct 361)	591.000	-\$100	\$579	\$479	\$0	\$0	\$0
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$100	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	\$579		\$0	\$0	
E-166	Distribution Maint - Station Equipment (Acct 362)	592.000	-\$14,549	\$80,288	\$65,739	\$0	\$0	\$0
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$14,549	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	\$80,288		\$0	\$0	
E-167	Distribution Maint - Overhead Lines (Acct 365)	593.000	-\$302,753	\$3,430,631	\$3,127,878	\$0	\$0	\$0
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$302,753	\$0		\$0	\$0	

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	2. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	\$3,430,631		\$0	\$0	
E-168	Distribution Maint - Underground Lines (Acct 367)	594.000	-\$57,849	\$391,568	\$333,719	\$0	\$0	\$0
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$57,849	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	\$391,568		\$0	\$0	
E-169	Distribution Maint - Line Transformers (Acct 368)	595.000	-\$12,024	\$13,334	\$1,310	\$0	\$0	\$0
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$12,024	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	\$13,334		\$0	\$0	
E-170	Distribution Maint - Street Light & Signals (Acct 373)	596.000	-\$9,088	\$28,242	\$19,154	\$0	\$0	\$0
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$9,088	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	\$28,242		\$0	\$0	
E-171	Distribution Maint - Meters (Acct 370)	597.000	-\$20,460	\$34,552	\$14,092	\$0	\$0	\$0
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$20,460	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	\$34,552		\$0	\$0	
E-172	Distribution Maint - Misc. Distribution Pin (Dist Plt)	598.000	-\$22,581	\$331,762	\$309,181	\$0	\$0	\$0
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$22,581	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	\$331,762		\$0	\$0	
E-176	Customer Accounts Expense - Suprv Meter Reading, Records & Collection, & Misc Expenses (C 1)	901.000	-\$102,092	\$0	-\$102,092	\$0	\$0	\$0
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$102,092	\$0		\$0	\$0	
E-177	Customer Accounts Expense - Meter Reading (C 1)	902.000	-\$91,780	-\$924,048	-\$1,015,828	\$0	\$0	\$0
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$91,780	\$0		\$0	\$0	
	2. To include annualized meter replacement O&M expense (Majors)		\$0	-\$924,048		\$0	\$0	
E-178	Customer Accounts Expense - Records & Collection (C 1)	903.000	-\$468,144	\$0	-\$468,144	\$0	\$0	\$0
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$468,144	\$0		\$0	\$0	
	2. n/a		\$0	\$0		\$0	\$0	
	3. n/a		\$0	\$0		\$0	\$0	
E-179	Customer Accounts Expense - Interest on Deposits 100% MO	903.000	\$0	\$78,006	\$78,006	\$0	\$0	\$0

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	1. To adjust test year interest on customer deposits (Nieto)		\$0	-\$73,190		\$0	\$0	
	2. To reclassify interest paid on customer deposits to above the line account (Nieto)		\$0	\$151,196		\$0	\$0	
E-181	Uncollectible Accounts - 100% MO	904.000	\$0	\$4,046,945	\$4,046,945	\$0	\$0	\$0
	1. To include an annualized level of bad debt (Majors)		\$0	\$990,523		\$0	\$0	
	2. To reclassify bad debt from Evergy receivables company		\$0	\$3,056,422		\$0	\$0	
E-183	Customer Accounts Expense - Misc. (C 1)	905.000	-\$587	\$1,399,503	\$1,398,916	\$0	\$0	\$0
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$587	\$0		\$0	\$0	
	2. To reclassify accounts receivable bank fees to above the line account (Nieto)		\$0	\$1,326,417		\$0	\$0	
	3. To include an annualized level of accounts receivable bank fees through 12-31-2021 (Nieto)		\$0	\$73,086		\$0	\$0	
E-186	Customer Service - Supervision (C 1)	907.000	-\$5,616	\$0	-\$5,616	\$0	\$0	\$0
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$5,616	\$0		\$0	\$0	
E-187	Customer Assistance Expenses - Allocated (C 1)	908.000	\$0	-\$1,434	-\$1,434	\$0	\$95,834	\$95,834
	1. To remove portion of customer survey related to political questions (CS-11) (Giacone)		\$0	-\$688		\$0	\$0	
	2. n/a		\$0	\$0		\$0	\$0	
	3. To adjust Income Weatherization test year (Nieto)		\$0	\$0		\$0	-\$51,124	
	4. To adjust Income Weatherization test year (Nieto)		\$0	\$0		\$0	\$146,958	
	5. To adjust test year for advertising expense (Nieto)		\$0	-\$746		\$0	\$0	
E-188	Customer Assistance Expenses - DSM - MO	908.000	-\$71,093	-\$4,561,038	-\$4,632,131	\$0	\$0	\$0
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$71,093	\$0		\$0	\$0	
	2. To remove TY amortization of the deferred DSM program costs (Young)		\$0	-\$4,910,379		\$0	\$0	
	3. To adjust the amortization of the DSM opt-out reg assets (Young)		\$0	\$235,548		\$0	\$0	
	4. To annualize Economic Relief Program expense (Nieto)		\$0	\$113,793		\$0	\$0	
E-191	Cust Assist Exp - Exp Rider 343 MEIAA4	908.100	\$0	\$0	\$0	\$0	-\$876,779	-\$876,779
	1. To remove test year MEEIA expenses (Majors)		\$0	\$0		\$0	-\$876,779	
E-192	Customer Assistance Exp-MEEIA 100% MO	908.500	\$0	\$0	\$0	\$0	-\$13,815,303	-\$13,815,303
	1. To remove test year MEEIA expenses (Majors)		\$0	\$0		\$0	-\$13,815,303	
	2. n/a		\$0	\$0		\$0	\$0	
E-194	Informational & Instructional Advertising (C 1)	909.000	\$0	-\$8,742	-\$8,742	\$0	\$0	\$0

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	1. To adjust test year for advertising expense (Nieto)		\$0	-\$8,742		\$0	\$0	
E-195	Informational & Instructional Advertising - DSM - MO	909.000	\$0	-\$50,986	-\$50,986	\$0	\$0	\$0
	1. To remove TY amortization of the deferred DSM advertising costs (Young)		\$0	-\$50,986		\$0	\$0	
E-196	Misc Customer Accounts & Info - Allocated (C 1)	910.000	-\$79,777	-\$90	-\$79,867	\$0	\$0	\$0
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$79,777	\$0		\$0	\$0	
	2. To adjust test year for advertising expense (Nieto)		\$0	-\$90		\$0	\$0	
E-197	Misc Cust Accts & Info Exp-100% MO	910.000	\$0	-\$8,470,587	-\$8,470,587	\$0	\$157,614	\$157,614
	1. To remove Renewable Energy Standard amortization from test year (Nieto)		\$0	-\$8,470,587		\$0	\$0	
	2. To remove amortization of EV charging station regulatory liability (Majors)		\$0	\$0		\$0	\$157,614	
E-201	Sales Supervision (C 1)	911.000	-\$3,283	\$0	-\$3,283	\$0	\$0	\$0
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$3,283	\$0		\$0	\$0	
E-202	Sales Demonstration & Selling (C 1)	912.000	-\$15,608	-\$465	-\$16,073	\$0	\$0	\$0
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$15,608	\$0		\$0	\$0	
	2. To remove dues and donations from the test year (Nieto)		\$0	-\$465		\$0	\$0	
E-204	Miscellaneous Sales Expense (C 1)	916.000	-\$2,547	\$0	-\$2,547	\$0	\$0	\$0
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$2,547	\$0		\$0	\$0	
	2. No Adjustment		\$0	\$0		\$0	\$0	
E-208	Administrative & General Salaries - Allocated (Sal&Wg)	920.000	-\$1,735,042	-\$7,778,234	-\$9,513,276	\$0	\$0	\$0
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$1,735,042	\$0		\$0	\$0	
	2. To remove equity compensation expense (CS-11) (Giacone)		\$0	-\$3,455,038		\$0	\$0	
	3. To remove bonuses booked in the test year (CS-11) (Giacone)		\$0	-\$1,494,532		\$0	\$0	
	4. To adjust test year for incentive compensation (Giacone)		\$0	-\$2,828,664		\$0	\$0	
E-211	Administrative & General Office Supplies - Allocated (energy)	921.000	-\$389	-\$1,682	-\$2,071	\$0	\$0	\$0
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$389	\$0		\$0	\$0	
	2. To reclassify certain expense report items to below the line (CS-11) (Giacone)		\$0	-\$1,183		\$0	\$0	
	3. To remove dues and donations from the test year (Nieto)		\$0	-\$499		\$0	\$0	

Energy Missouri Metro  
Case No. ER-2022-0129  
Test Year 12 Months Ending June 30, 2021  
True-Up through May 31, 2022  
Adjustments to Income Statement Detail

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
E-214	Administrative Expense Transfer Credit (energy)	922.000	\$0	-\$14,311,325	-\$14,311,325	\$0	-\$25	-\$25
	1. To remove PISA amounts booked to test year (CS-11) (Giacone)		\$0	\$0		\$0	-\$25	
	2. To include an annualized level of Common Use Billings (Lyons)		\$0	-\$14,311,325		\$0	\$0	
E-215	Administrative Expense Transfer Credit - 100% MO	922.050	\$0	\$0	\$0	\$0	-\$2,771,108	-\$2,771,108
	1. To include an annualized level of Common Use Billings (Lyons)		\$0	\$0		\$0	-\$2,771,108	
E-219	Property Insurance (General Plant)	924.000	-\$6	-\$619,265	-\$619,271	\$0	\$0	\$0
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$6	\$0		\$0	\$0	
	2. To include an annualized level of insurance expense through 12-31-2021 (Nieto)		\$0	-\$619,265		\$0	\$0	
E-220	Injuries and Damages (Sal&Wg)	925.000	\$0	\$1,367,355	\$1,367,355	\$0	\$0	\$0
	1. To include an annualized level of insurance expense through 12-31-2021 (Nieto)		\$0	\$437,550		\$0	\$0	
	2. To include an annualized level of injuries and damages (Nieto)		\$0	\$929,805		\$0	\$0	
E-221	Employee Pensions (Sal&Wg)	926.000	\$0	-\$10,646,499	-\$10,646,499	\$0	\$0	\$0
	1. To adjust test year SERP expense to reflect normalized level of SERP payouts (Giacone)		\$0	-\$1,226,528		\$0	\$0	
	2. To adjust test year for May 2022 Pension expense (Giacone)		\$0	-\$9,419,971		\$0	\$0	
E-222	Employee Benefits - OPEB - Allocated (Sal&Wg)	926.000	\$0	-\$662,005	-\$662,005	\$0	\$0	\$0
	1. To adjust test year for May 2022 OPEB expense (Giacone)		\$0	-\$662,005		\$0	\$0	
E-225	Other Miscellaneous Employee Benefits (Sal&Wg)	926.000	\$0	-\$2,044,038	-\$2,044,038	\$0	\$0	\$0
	1. To adjust test year benefits for the update period 12 months ending 12/31/2021 (Giacone)		\$0	-\$2,044,038		\$0	\$0	
E-227	Misc. Regulatory Commission Filings (Demand)	928.000	-\$11,059	\$0	-\$11,059	\$0	\$0	\$0
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$11,059	\$0		\$0	\$0	
E-228	Reg Commission Expense - FERC Assessment (demand)	928.003	\$0	-\$78,468	-\$78,468	\$0	\$0	\$0
	1. To annualize FERC assessment (Majors)		\$0	-\$78,468		\$0	\$0	
E-229	Reg Commission Expense - MPSC Assessment - 100% MO	928.002	\$0	-\$72,565	-\$72,565	\$0	-\$321,275	-\$321,275
	1. To annualize MOPSC assessment (Majors)		\$0	\$0		\$0	-\$321,275	
	2. To adjust test year for a normalized level of rate case expense (Giacone)		\$0	-\$72,565		\$0	\$0	



Eversource Missouri Metro  
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Adjustments to Income Statement Detail

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
E-239	Misc. General Expense (energy)	930.200	\$0	-\$1,292,421	-\$1,292,421	\$0	\$0	\$0
	1. To adjust test year for 12-31-2021 payroll (Giacone)		\$0	\$0		\$0	\$0	
	2. To remove equity compensation expense (CS-11) (Giacone)		\$0	-\$719,139		\$0	\$0	
	3. To remove MEDA dues from the test year (Nieto)		\$0	-\$60,967		\$0	\$0	
	4. To remove EEI dues from the test year (Nieto)		\$0	-\$507,281		\$0	\$0	
	5. To remove dues and donations from the test year (Nieto)		\$0	-\$5,034		\$0	\$0	
E-241	Admin & General Expense - Rents - MO	931.000	\$0	-\$89,558	-\$89,558	\$0	\$0	\$0
	1. To remove TY amortization of the lease abatement deferred costs (Young)		\$0	-\$89,558		\$0	\$0	
E-244	Transportation Expense (Dist Pit)	933.000	\$0	-\$1,902,330	-\$1,902,330	\$0	\$0	\$0
	1. To remove depreciation clearings from O&M (Young)		\$0	-\$1,902,330		\$0	\$0	
E-247	Maintenance of General Plant (General)	935.000	-\$1,073	\$29,386	\$28,313	\$0	\$0	\$0
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$1,073	\$0		\$0	\$0	
	2. To remove 1KC 15th floor lease expense (CS-11) (Giacone)		\$0	-\$50,137		\$0	\$0	
	3. To include an annualized level of IT software maintenance expense through 12-31-2021 (Nieto)		\$0	\$79,523		\$0	\$0	
E-251	Depreciation Expense, Dep. Exp.	403.000	\$0	\$0	\$0	\$0	-\$91,673,263	-\$91,673,263
	1. To Annualize Depreciation Expense		\$0	\$0		\$0	-\$91,673,263	
E-254	Contra PISA Depr. Exp-100% MO	403.326	\$0	\$0	\$0	\$0	\$2,299,005	\$2,299,005
	1. To remove PISA amounts booked to test year (CS-11) (Giacone)		\$0	\$0		\$0	\$2,299,005	
E-256	Deferred Depr Exp - 100% MO	403.557	\$0	\$0	\$0	\$0	-\$3,130,290	-\$3,130,290
	1. To remove deferred depreciation on Montrose booked to test year (CS-11) (Giacone)		\$0	\$0		\$0	-\$3,130,290	
E-260	Amortization - Limited Term Plant - Allocated (General)	404.000	\$0	\$1,335,361	\$1,335,361	\$0	\$0	\$0
	1. To annualize intangible asset amortization expense (Young)		\$0	\$1,335,361		\$0	\$0	
E-261	Contra PISA Limit TRM Amort Exp-100% MO	404.326	\$0	\$0	\$0	\$0	\$1,673	\$1,673
	1. To remove PISA amounts booked to test year (CS-11) (Giacone)		\$0	\$0		\$0	\$1,673	
E-264	Amortization - Iatan Reg Asset & Other Non-Plant - MO	405.001	\$0	-\$5,428	-\$5,428	\$0	\$0	\$0
	1. To adjust the amortization of the Iatan regulatory assets (expense) (Young)		\$0	-\$5,428		\$0	\$0	

Eversource Missouri Metro  
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True-Up through May 31, 2022  
Adjustments to Income Statement Detail

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
E-267	Amortization of Other Plant - Allocated (General)	405.010	\$0	\$13,003,934	\$13,003,934	\$0	\$0	\$0
	1. To annualize intangible asset amortization expense (Young)		\$0	\$13,003,934		\$0	\$0	
E-270	Contra PISA Amortization Exp-100% MO	405.326	\$0	\$0	\$0	\$0	\$2,698,961	\$2,698,961
	1. To remove PISA amounts booked to test year (CS-11) (Giacone)		\$0	\$0		\$0	\$2,698,961	
E-274	Regulatory Debits - 100% MO	407.300	\$0	\$1,237,837	\$1,237,837	\$0	\$1,889,768	\$1,889,768
	1. To include an annual amortization of customer education costs based on a 4 year amortizations (Lyons)		\$0	\$24,697		\$0	\$0	
	2. To include annual amortization for Time of Use Costs based on 4 years (Lyons)		\$0	\$346,734		\$0	\$0	
	3. To include an annual amortization for PAYS program, based on 12 years (Lyons)		\$0	\$0		\$0	\$299	
	4. To amortize COVID 19 AAO costs over a 4 year period (Bolin)		\$0	\$866,406		\$0	\$0	
	5. To include annual amortization of PISA deferral over a 20 year period (Nieto)		\$0	\$0		\$0	\$1,889,469	
E-279	Regulatory Credits - 100% MO	407.401	\$0	-\$3,465,719	-\$3,465,719	\$0	\$0	\$0
	1. To amortize the aggregate prospective tracking assets/liabilities (Young)		\$0	-\$3,465,719		\$0	\$0	
E-281	Regulatory Credits - COVID AAO - 100% MO	407.401	\$0	\$0	\$0	\$0	\$3,471,998	\$3,471,998
	1. To remove COVID deferral booked to test year (CS-11) (Giacone)		\$0	\$0		\$0	\$3,471,998	
E-284	Contra PISA Depr and Amort Exp-100% MO	407.426	\$0	\$0	\$0	\$0	\$13,591,748	\$13,591,748
	1. To remove PISA amounts booked to test year (CS-11) (Giacone)		\$0	\$0		\$0	\$13,591,748	
E-289	Property Tax (General)	408.120	\$0	\$8,381,946	\$8,381,946	\$0	\$0	\$0
	1. To adjust test year property tax expense to reflect 2022 property taxes (Giacone)		\$0	\$8,381,946		\$0	\$0	
E-290	Payroll Tax, Incl Unemployment (Sal&Wg)	408.140	\$0	-\$1,827,175	-\$1,827,175	\$0	\$0	\$0
	1. To adjust test year for payroll taxes (Giacone)		\$0	-\$1,827,175		\$0	\$0	
E-294	KCMO City Earnings Tax - 100% MO	408.110	\$0	\$0	\$0	\$0	-\$259,387	-\$259,387
	1. To normalize KC Earnings Tax (Young)		\$0	\$0		\$0	-\$259,387	
E-299	Current Income Taxes	409.100	\$0	\$0	\$0	\$0	-\$20,531,983	-\$20,531,983
	1. To Annualize Current Income Taxes		\$0	\$0		\$0	-\$20,531,983	
	No Adjustment		\$0	\$0		\$0	\$0	
E-302	Deferred Income Taxes - Def. Inc. Tax.	410.100	\$0	\$0	\$0	\$0	-\$6,992,566	-\$6,992,566

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 True-Up through May 31, 2022  
 Adjustments to Income Statement Detail

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
	1. To Annualize Deferred Income Taxes - Def. Inc. Tax.		\$0	\$0		\$0	-\$6,992,566	
	No Adjustment		\$0	\$0		\$0	\$0	
E-303	Amortization of Deferred ITC	411.410	\$0	\$0	\$0	\$0	-\$497,230	-\$497,230
	1. To Annualize Amortization of Deferred ITC		\$0	\$0		\$0	-\$497,230	
E-304	Amortization COR Stip ER-2007-0291		\$0	\$0	\$0	\$0	\$354,438	\$354,438
	1. To Annualize Amortization COR Stip ER-2007-0291		\$0	\$0		\$0	\$354,438	
E-305	Amort of ER-2018-0145 Protected EDIT (Rate Case)		\$0	\$0	\$0	\$0	-\$5,447,485	-\$5,447,485
	1. To Annualize Amort of ER-2018-0145 Protected EDIT (Rate Case)		\$0	\$0		\$0	-\$5,447,485	
E-306	Amort of ER-2018-0145 Unprotected EDIT (Rate Case)		\$0	\$0	\$0	\$0	-\$7,658,640	-\$7,658,640
	1. To Annualize Amort of ER-2018-0145 Unprotected EDIT (Rate Case)		\$0	\$0		\$0	-\$7,658,640	
E-307	Amort of ER-2018-0145 EDIT (Stub Period)		\$0	\$0	\$0	\$0	-\$415,300	-\$415,300
	1. To Annualize Amort of ER-2018-0145 EDIT (Stub Period)		\$0	\$0		\$0	-\$415,300	
E-308	Amort of EDIT (MO Tax Change)		\$0	\$0	\$0	\$0	-\$5,515,995	-\$5,515,995
	1. To Annualize Amort of EDIT (MO Tax Change)		\$0	\$0		\$0	-\$5,515,995	
E-309	Amort of Excess ADIT-Montrose		\$0	\$0	\$0	\$0	-\$198,636	-\$198,636
	1. To Annualize Amort of Excess ADIT-Montrose		\$0	\$0		\$0	-\$198,636	
<b>Total Operating Revenues</b>			<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>-\$123,441,139</b>	<b>-\$123,441,139</b>
<b>Total Operating &amp; Maint. Expense</b>			<b>-\$8,481,464</b>	<b>-\$187,328,054</b>	<b>-\$195,809,518</b>	<b>\$0</b>	<b>-\$135,544,226</b>	<b>-\$135,544,226</b>

Evergy Missouri Metro  
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Test Year 12 Months Ending June 30, 2021  
True-Up through May 31, 2022  
Income Tax Calculation

Line Number	A Description	B Percentage Rate	C Test Year	D 6.65% Return	E 6.77% Return	F 6.90% Return
1	TOTAL NET INCOME BEFORE TAXES		\$223,681,639	\$212,538,589	\$217,396,737	\$222,254,884
2	ADD TO NET INCOME BEFORE TAXES					
3	Book Depreciation Expense		\$174,226,831	\$174,226,831	\$174,226,831	\$174,226,831
4	Plant Amortization Expense		\$61,176,314	\$61,176,314	\$61,176,314	\$61,176,314
5	Book Nuclear Fuel Amortization		\$17,179,159	\$17,179,159	\$17,179,159	\$17,179,159
6	50% Meals		\$184,982	\$184,982	\$184,982	\$184,982
7	TOTAL ADD TO NET INCOME BEFORE TAXES		\$252,767,286	\$252,767,286	\$252,767,286	\$252,767,286
8	SUBT. FROM NET INC. BEFORE TAXES					
9	Interest Expense calculated at the Rate of	1.9600%	\$58,015,353	\$58,015,353	\$58,015,353	\$58,015,353
10	Tax Straight-Line Depreciation		\$167,836,389	\$167,836,389	\$167,836,389	\$167,836,389
11	IRS Tax Return Amortization		\$46,606,919	\$46,606,919	\$46,606,919	\$46,606,919
12	IRS Tax Return Nuclear Amortization		\$10,520,882	\$10,520,882	\$10,520,882	\$10,520,882
13	Employee 401K ESOP		\$781,385	\$781,385	\$781,385	\$781,385
14	TOTAL SUBT. FROM NET INC. BEFORE TAXES		\$283,760,928	\$283,760,928	\$283,760,928	\$283,760,928
15	NET TAXABLE INCOME		\$192,687,997	\$181,544,947	\$186,403,095	\$191,261,242
16	PROVISION FOR FED. INCOME TAX					
17	Net Taxable Inc. - Fed. Inc. Tax		\$192,687,997	\$181,544,947	\$186,403,095	\$191,261,242
18	Deduct Missouri Income Tax at the Rate of	100.000%	\$6,965,168	\$6,564,564	\$6,739,219	\$6,913,874
19	Deduct City Inc Tax - Fed. Inc. Tax		\$0	\$0	\$0	\$0
20	Federal Taxable Income - Fed. Inc. Tax		\$185,722,829	\$174,980,383	\$179,663,876	\$184,347,368
21	Federal Income Tax at the Rate of	21.00%	\$39,001,794	\$36,745,880	\$37,729,414	\$38,712,947
22	Subtract Federal Income Tax Credits					
23	Wind Production Credit		\$0	\$0	\$0	\$0
24	Research and Development Tax Credit		\$1,879,283	\$1,879,283	\$1,879,283	\$1,879,283
25	Fuels Tax Credit		\$4,899	\$4,899	\$4,899	\$4,899
26	Electric Vehicle Charging Stations Tax Credit		\$0	\$0	\$0	\$0
27	Net Federal Income Tax		\$37,117,612	\$34,861,698	\$35,845,232	\$36,828,765
28	PROVISION FOR MO. INCOME TAX					
29	Net Taxable Income - MO. Inc. Tax		\$192,687,997	\$181,544,947	\$186,403,095	\$191,261,242
30	Deduct Federal Income Tax at the Rate of	50.000%	\$18,558,806	\$17,430,849	\$17,922,616	\$18,414,383
31	Deduct City Income Tax - MO. Inc. Tax		\$0	\$0	\$0	\$0
32	Missouri Taxable Income - MO. Inc. Tax		\$174,129,191	\$164,114,098	\$168,480,479	\$172,846,859
33	Subtract Missouri Income Tax Credits					
34	MO State Credit		\$0	\$0	\$0	\$0
35	Missouri Income Tax at the Rate of	4.000%	\$6,965,168	\$6,564,564	\$6,739,219	\$6,913,874
36	PROVISION FOR CITY INCOME TAX					
37	Net Taxable Income - City Inc. Tax		\$192,687,997	\$181,544,947	\$186,403,095	\$191,261,242
38	Deduct Federal Income Tax - City Inc. Tax		\$37,117,612	\$34,861,698	\$35,845,232	\$36,828,765
39	Deduct Missouri Income Tax - City Inc. Tax		\$6,965,168	\$6,564,564	\$6,739,219	\$6,913,874
40	City Taxable Income		\$148,605,217	\$140,118,685	\$143,818,644	\$147,518,603
41	Subtract City Income Tax Credits					
42	Test City Credit		\$0	\$0	\$0	\$0
43	City Income Tax at the Rate of	0.000%	\$0	\$0	\$0	\$0
44	SUMMARY OF CURRENT INCOME TAX					
45	Federal Income Tax		\$37,117,612	\$34,861,698	\$35,845,232	\$36,828,765
46	State Income Tax		\$6,965,168	\$6,564,564	\$6,739,219	\$6,913,874
47	City Income Tax		\$0	\$0	\$0	\$0
48	TOTAL SUMMARY OF CURRENT INCOME TAX		\$44,082,780	\$41,426,262	\$42,584,451	\$43,742,639
49	DEFERRED INCOME TAXES					
50	Deferred Income Taxes - Def. Inc. Tax.		-\$5,030,145	-\$5,030,145	-\$5,030,145	-\$5,030,145
51	Amortization of Deferred ITC		-\$1,665,716	-\$1,665,716	-\$1,665,716	-\$1,665,716
52	Amortization COR Stip ER-2007-0291		\$354,438	\$354,438	\$354,438	\$354,438
53	Amort of ER-2018-0145 Protected EDIT (Rate Case)		-\$5,447,485	-\$5,447,485	-\$5,447,485	-\$5,447,485
54	Amort of ER-2018-0145 Unprotected EDIT (Rate Case)		-\$7,658,640	-\$7,658,640	-\$7,658,640	-\$7,658,640
55	Amort of ER-2018-0145 EDIT (Stub Period)		-\$415,300	-\$415,300	-\$415,300	-\$415,300
56	Amort of EDIT (MO Tax Change)		-\$5,515,995	-\$5,515,995	-\$5,515,995	-\$5,515,995
57	Amort of Excess ADIT-Montrose		-\$198,636	-\$198,636	-\$198,636	-\$198,636
58	TOTAL DEFERRED INCOME TAXES		-\$25,577,479	-\$25,577,479	-\$25,577,479	-\$25,577,479
59	TOTAL INCOME TAX		\$18,505,301	\$15,848,783	\$17,006,972	\$18,165,160

**Evergy Missouri Metro**  
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**Test Year 12 Months Ending June 30, 2021**  
**True-Up through May 31, 2022**  
**Capital Structure Schedule**

Line Number	A Description	B Dollar Amount	C Percentage of Total Capital Structure	D Embedded Cost of Capital	E Weighted Cost of Capital 9.37%	F Weighted Cost of Capital 9.62%	G Weighted Cost of Capital 9.87%
1	Common Stock	\$2,484,850	50.00%		4.685%	4.810%	4.935%
2	Other Security-Non Tax Deductible	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
3	Preferred Stock	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
4	Long Term Debt	\$2,484,850	50.00%	3.92%	1.960%	1.960%	1.960%
5	Short Term Debt	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
6	Other Security- Tax Deductible	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
7	<b>TOTAL CAPITALIZATION</b>	<b>\$4,969,700</b>	<b>100.00%</b>		<b>6.645%</b>	<b>6.770%</b>	<b>6.895%</b>
8	PreTax Cost of Capital				8.030%	8.194%	8.358%

**Evergy Missouri Metro**  
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**Test Year 12 Months Ending June 30, 2021**  
**True-Up through May 31, 2022**  
**Rate Revenue Summary**

<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u>	<u>H</u>
<b>Adjustments</b>							
Line Number	Description	As Billed	Remove EDR	Update Period Adjustment	Billing Adjustment	Large Power Customer Rate Annualization	Non-LP Rate Switcher
1	<b>MISSOURI RATE REVENUES</b>						
2	<b>RATE REVENUE BY RATE SCHEDULE</b>						
3	Residential	\$333,618,742	\$0	\$2,427,009	\$0	\$0	\$0
4	Small General Service	\$67,053,597	-\$16,811	\$3,928,326	\$0	\$0	\$0
5	Medium General Service	\$122,941,334	-\$103,159	\$1,782,750	\$0	\$0	\$0
6	Large General Service	\$181,103,040	-\$681,224	\$3,593,706	\$0	\$0	\$483,274
7	Large Power	\$122,802,321	-\$209,337	-\$1,263,799	-\$521,458	\$160,994	\$0
8	Lighting	\$9,951,318	\$0	-\$63,569	\$0	\$0	\$0
9	Clean Charge Network	\$76,457	\$0	\$26,825	\$0	\$0	\$0
10	<b>TOTAL RATE REVENUE BY RATE SCHEDULE</b>	<b>\$837,546,809</b>	<b>-\$1,010,531</b>	<b>\$10,431,248</b>	<b>-\$521,458</b>	<b>\$160,994</b>	<b>\$483,274</b>
11	<b>OTHER RATE REVENUE</b>						
12	Adjust to GL	\$0	\$0	\$0	\$0	\$0	\$0
13	<b>TOTAL OTHER RATE REVENUE</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
14	<b>TOTAL MISSOURI RATE REVENUES</b>	<b>\$837,546,809</b>	<b>-\$1,010,531</b>	<b>\$10,431,248</b>	<b>-\$521,458</b>	<b>\$160,994</b>	<b>\$483,274</b>

**Evergy Missouri Metro**  
**Case No. ER-2022-0129**  
**Test Year 12 Months Ending June 30, 2021**  
**True-Up through May 31, 2022**  
**Rate Revenue Summary**

A	B	I	J	K	L	M
Line Number	Description	MEEIA Weather Norm and 365 Day Adjustment	Growth Adjustment	Add EDR	Total Adjustments	MO Adjusted Jurisdictional
1	MISSOURI RATE REVENUES					
2	RATE REVENUE BY RATE SCHEDULE					
3	Residential	-\$8,223,396	\$872,744	\$0	-\$4,923,643	\$328,695,099
4	Small General Service	-\$457,009	\$442,759	\$0	\$3,897,265	\$70,950,862
5	Medium General Service	-\$674,355	-\$457,447	\$42,260	\$590,049	\$123,531,383
6	Large General Service	-\$612,773	-\$1,103,046	\$0	\$1,679,937	\$182,782,977
7	Large Power	-\$62,119	\$0	\$0	-\$1,895,719	\$120,906,602
8	Lighting	\$0	\$0	\$0	-\$63,569	\$9,887,749
9	Clean Charge Network	\$0	\$0	\$0	\$26,825	\$103,282
10	TOTAL RATE REVENUE BY RATE SCHEDULE	-\$10,029,652	-\$244,990	\$42,260	-\$688,855	\$836,857,954
11	OTHER RATE REVENUE					
12	Adjust to GL	\$0	\$0	\$0	\$0	\$0
13	TOTAL OTHER RATE REVENUE	\$0	\$0	\$0	\$0	\$0
14	TOTAL MISSOURI RATE REVENUES	-\$10,029,652	-\$244,990	\$42,260	-\$688,855	\$836,857,954