



**MISSOURI GAS ENERGY**

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**ROBERT J. HACK**

Vice President, Pricing & Regulatory Affairs

October 14, 1999

**FILED**

OCT 15 1999

Missouri Public  
Service Commission

Mr. Dale Hardy Roberts  
Secretary/Chief Regulatory Law Judge  
Missouri Public Service Commission  
P.O. Box 360  
Jefferson City, MO 65102

GR-99-304

**RE: Case No. GR-99-304, Missouri Gas Energy**

Dear Mr. Roberts:

Enclosed for filing are an original and three (3) copies of P.S.C. MO No. 1, Twelfth Revised Sheet No. 24.7, canceling Eleventh Revised Sheet No. 24.7. This tariff sheet bears an issue date of October 15, 1999, and a proposed effective date of November 1, 1999.

By this filing, MGE proposes to make its scheduled Winter adjustment to the Purchased Gas Adjustment (PGA) Rate as permitted under the provisions of Sheet No. 15 of MGE's tariff. MGE is proposing to adjust the Current Cost of Gas Factor (C.C.G.), Actual Cost Adjustment Factor (A.C.A.), Refund Factor and Transition Cost Factor (T.C.).

The new PGA Rate proposed in this filing is \$0.41724 per Ccf; the PGA Rate currently in effect is \$0.34174. The proposed change in the PGA Rate reflects an increase of \$0.07550 per Ccf. The change in the PGA Rate reflects a change in the C.C.G. of \$0.08847 per Ccf, from the current amount of \$0.34419 to the proposed amount of \$0.43266. The proposed PGA Rate also includes the Price Stabilization Charge, pursuant to the Commission's Order in Case No. GO-2000-231.

The proposed PGA Rate also reflects a change to the A.C.A. Factor in the amount of (\$0.01750) per Ccf, from the current A.C.A. Factor of \$0.00660 to the proposed A.C.A. Factor of (\$0.01090).

The proposed PGA Rate also reflects a change to the Refund factor of (\$0.00484) per Ccf, from the current Refund Factor of (\$0.01796) to the proposed Refund Factor of (\$0.02280).

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The proposed PGA Rate also reflects a change to the T.C. Factor of \$0.00937 per Ccf, from the current T.C. Factor of \$0.00891 to the proposed T.C. Factor of \$0.01828.

The proposed adjustment has the net effect of increasing revenues in MGE's service area by approximately \$50,471,841 annually. This represents an overall 22.09% increase in revenues.

Workpapers supporting the calculations performed in developing the proposed changes have been provided this date under separate cover letter to the Commission's Staff and The Office of the Public Counsel.

Please forward copies of any Commission order or notice associated with this filing to:

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Charles B. Hernandez  
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Thank you in advance for bringing this matter to the attention of the Commission and the appropriate Commission personnel.

Sincerely,



CC: The Office of the Public Counsel  
Mike Langston  
Jay Cummings  
Gary W. Duffy  
Jeff Keevil

Missouri Gas Energy,  
 a Division of Southern Union Company  
Name of Issuing Corporation

For: All Missouri Service Areas  
Community, Town or City

<u>PURCHASED GAS COST ADJUSTMENT</u>						
<u>PGA</u>						
<b>XI <u>ADJUSTMENT STATEMENT</u></b>						
<p>Any increase or decrease in the PGA/EGCIM rate shall be applied to customers' bills for service rendered on and after the effective date of the change. Bills computed which contain multiple PGA/EGCIM rate changes during a customer's billing cycle shall be prorated between the old and new rates in proportion to the number of days in the customer's billing cycle that such rates were in effect. Rates are shown in hundred cubic feet (Ccf).</p>						
<u>Customer Class</u>	<u>C.C.G.</u>	<u>A.C.A</u>	<u>Refund</u>	<u>T.O.P.</u>	<u>T.C.</u>	<u>P.G.A Rate</u>
Residential	\$0.43266	(\$0.01090)	(\$0.02280)	\$0.00000	\$0.01828	\$0.41724
Small General Service	\$0.43266	(\$0.01090)	(\$0.02280)	\$0.00000	\$0.01828	\$0.41724
Large General Service	\$0.43266	(\$0.01090)	(\$0.02280)	\$0.00000	\$0.01828	\$0.41724
Unmetered Gas Light (1)	\$0.43266	(\$0.01090)	(\$0.02280)	\$0.00000	\$0.01828	\$0.41724
Large Volume Sales (3)	\$0.43266	(\$0.01090)	\$0.00000	\$0.00000	\$0.01828	\$0.44004
Large Volume Trans. (2)(4)				\$0.00000	\$0.01828	\$0.01828
<p>1 Each Unmetered Gaslight Unit is equal to 15 Ccf.</p> <p>2 Demand related purchase gas costs of \$0.66255 per Ccf of contract demand and \$0.02179 per Ccf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate.</p> <p>3 Applies to Sales Service only.</p> <p>4 Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base.</p>						

DATE OF ISSUE: October 15, 1999  
month day year

DATE EFFECTIVE: November 1, 1999  
month day year

ISSUED BY: Robert J. Hack

Vice President, Pricing and Regulatory Affairs  
Missouri Gas Energy, Kansas City, MO. 64111