STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec.	Α	21st	Revised	Sheet No.	1
					
		Car	icelina P S	C Mo No	5

P.S.C. Mo. No. ___ 5

Sec. A 20th Revised Sheet No. Which was issued 03-17-05

For ___ALL TERRITORY No supplement to this tariff will be issued except for the purpose of canceling this tariff.

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DATE OF ISSUE

DATE EFFECTIVE March 3, 2006

STATE OF MISSOURI BURLIS SERVICE SOMMISSION			200		_
STATE OF MISSOURI, PUBLIC SERVICE COMMISSION THE EMPIRE DISTRICT ELECTRIC COMPANY			P.S.C.	Mo. No.	5
THE EMPIRE DISTRICT ELECTRIC COMPANY	Sec.	1 13th	Revised S	heet No.	1
For ALL TERRITORY		Ca	anceling P.S.C.	Mo. No.	5
No supplement to this tariff will be issued except	Sec	1 12th			1
for the purpose of canceling this tariff.			Which was iss	sued	03-17-05
	ITIAL SERVICE EDULE RG				
AVAILABILITY: This schedule is available for residential service to single-family dw available for service through a single meter to two or more separate					This schedule is not
MONTHLY RATE:	Summer Season		Winter Season		
Customer Charge The first 600-kWh, per kWh	\$ 11.77 0.0883	\$	11.77 0.0883		
Additional kWh, per kWh	0.0883		0.0594		
The Summer Season will be the first four monthly billing periods to monthly billing periods of the calendar year.	billed on and after .	June 16, and	d the Winter Seas	son will be	the remaining eight
ENERGY COST RECOVERY: The above charges will be adjusted in an amount provided by the terminal terminal control of the contro	rms and provisions	of the Energ	y Cost Recovery,	Rider ECR	t.
STREET LIGHTING SERVICE CHARGE: At the cities election, a monthly charge for street lighting service to below and shall be added to each regular electric service bill rendered.					
Monthly Charge =	<u>C</u> A x 12				
Where: C = Annual street lighting charge to city A = Number of customers within the city limits received.	eiving electric servic	e under Em	pire tariffs at the [Date of Dete	ermination.
The monthly street lighting charge will be adjusted annually on M Company may adjust the monthly street lighting charge at any time where the variance in the Monthly Charge of \$0.01 or more results f	to reflect changes	in the numb			
RESIDENTIAL CONSERVATION ADJUSTMENT: The above energy charge will be adjusted in an amount provided P.S.C. Mo. No. 5, Section 4, Sheet 7.	by the terms and	provisions o	f Residential Con	servation S	Service, Rider RCS
PAYMENT: Bills will be due on or before twenty-one (21) days after the date to the unpaid balance will be applied.	hereof. If not paid o	on or before	the due date, a la	ite payment	t charge of 0.5% or
GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES: There will be added to the Customer's bill, as a separate item, an an or other similar fee or tax now or hereafter imposed upon the Comby ordinance, franchise, or otherwise, in which the fee or tax is be revenues from the sale of electric service rendered by the Compan sum or sums, the proportionate amount applicable to each Custon Company's total annual revenue from the service provided by the customers located within that jurisdiction. The amounts shall be of from all customers within the geographic jurisdiction of the gover customer shall be divided by 12 and applied to each monthly bill as be changed by the governmental body, in which case this proprospectively by the Company anytime it appears, on an annual basis the flat sum(s) by more than five percent (5%) on an annual basis	apany by any munic ased upon a flat su by to the Customer. mer's bill shall be d his tariff within the converted to a fixed a mmental body, will of a separate line iter cess shall be adju- sis, that the Compa	ipality or any m payment, When such etermined be jurisdiction amount per cequal the arm. The amosted to the ny is either with the such that th	other government a percentage of a tax or fee is imply relating the annual of the government of the flat shount of the flat shount shall remain the new flat sum.	ntal authorit gross recei osed on the ual total of ental body the amount, sum(s). The he same un The amoun under-colle	ry, whether imposed pts, net receipts, or e Company as a flat such sum(s) to the and the number or when accumulated are fixed amount per per title the flat sum may at shall be modified ecting the amount or per per such that the flat sum may at shall be amount or the sum and the sum that sum the flat sum may at shall be amount or the sum that sum the sum that su
such tax or fee is applicable.					
such tax or fee is applicable.					
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such tax or fee is applicable.					

P.S.C. Mo. No5
Sec. 1 10th Revised Sheet No. 2
Canceling P.S.C. Mo. No5_
Sec. 1 9th Revised Sheet No. 2
Which was issued <u>03-17-05</u>
ERVICE RG
/ the Company. e resold, redistributed or submetered, directly or indirectly.
<u>-</u>

- Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read bimonthly with the bill for the alternate month based upon an estimated kWh consumption.

 The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION	P.S.C. Mo. No5
THE EMPIRE DISTRICT ELECTRIC COMPANY	
	Sec. 2 12th Revised Sheet No. 1
ForALL TERRITORY	Canceling P.S.C. Mo. No5
No supplement to this tariff will be issued except	Sec. 2 11th Revised Sheet No. 1
for the purpose of canceling this tariff.	Which was issued 03-17-05
COMMERCIA	AL SERVICE
SCHED	
those who are conveying electric service received to others whos seasonal. Motels, hotels, inns, resorts, etc., and others who provide on a transient or seasonal basis are not excluded from the use of the availability of this rate to any specific applicant for electric service	es of the Company whose electric load is not in excess of 40 Kw, excepe utilization of same is for residential purposes other than transient of transient rooms and/or board service and/or provide service to dwellings is rate. The Company reserves the right to determine the applicability of the company with the company reserves the right to determine the applicability of the company with the company with the company company with the company with the company of the company with t
Customer Charge\$	16.60 \$ 16.60
The first 700-kWh, per kWhAdditional kWh, per kWh	0.0986 0.0986
·	0.0986 0.0742
The Summer Season will be the first four monthly billing periods bille monthly billing periods of the calendar year.	d on and after June 16, and the Winter Season will be the remaining eigh
ENERGY COST RECOVERY: The above charges will be adjusted in an amount provided by the terms a	nd provisions of the Energy Cost Recovery, Rider ECR.
	o each city served shall be determined annually in accordance with the rendered to customers served on this schedule who reside within the city
Monthly Charge =	<u>C</u> x 12
The monthly street lighting charge will be adjusted annually on Marc	ng electric service under Empire tariffs at the Date of Determination. 1, based on December 31 data of the previous year or, at its option, the
Company may adjust the monthly street lighting charge at any time community where the variance in the Monthly Charge of \$0.01 or mo	e to reflect changes in the number of customers or street lights in the results from a new computation.
PAYMENT: Bills will be due on or before twenty-one (21) days after the date then	eof. If not paid, the above rate plus 5% then applies.
gross or other similar fee or tax now or hereafter imposed upon the C imposed by ordinance, franchise, or otherwise, in which the fee or tax receipts, or revenues from the sale of electric service rendered by the Company as a flat sum or sums, the proportionate amount applicable such sum(s) to the Company's total annual revenue from the service the number of customers located within that jurisdiction. The amount when accumulated from all customers within the geographic jurisdictifixed amount per customer shall be divided by 12 and applied to each until the flat sum may be changed by the governmental body, in which shall be modified prospectively by the Company anytime it appears,	count equal to the proportionate part of any license, occupation, franchise company by any municipality or any other governmental authority, whether it is based upon a flat sum payment, a percentage of gross receipts, near the Company to the Customer. When such tax or fee is imposed on the to each Customer's bill shall be determined by relating the annual total of provided by this tariff within the jurisdiction of the governmental body and it is shall be converted to a fixed amount per customer, so that the amount on of the governmental body, will equal the amount of the flat sum(s). The monthly bill as a separate line item. The amount shall remain the same the case this process shall be adjusted to the new flat sum. The amount on an annual basis, that the Company is either over-collecting or undersolon on an annual basis. Bills will be increased in the proportionate amount
DATE OF ISSUE February 1, 2006	DATE EFFECTIVE March 3, 2006

THE E	STATE OF MISSOURI, PUBLIC SERVICE COMMISSION THE EMPIRE DISTRICT ELECTRIC COMPANY			P.S.C. Mo. No.	5
	WE'RE DISTRICT ELECTRIC COMPANY	Sec.	2	1ot Davissa OL (A)	
		Oec.	_2_	1stRevised Sheet No. Canceling P.S.C. Mo. No.	<u> 1a</u>
For	ALL TERRITORY			Canceling F.S.C. Mo. No.	5
	ement to this tariff will be issued except	Sec.	2	Original Sheet No.	1a
for the pu	rpose of canceling this tariff.		_	Which was issued	09-26-01
		COMMERCIAL SER SCHEDULE CB			
CONDIT	IONS OF SERVICE:				
1.	The voltage, phase and frequency of energy s	upplied will be as approved	hy tha C	Compony	
2.	Service will be turnished for the sole use of the	e Customer and will not be	recold re	adiatributani ne nukun terun di ultur di	v or indirectly
3.	To vice will be supplied through a single met	er uniess otherwise autho	ized by t	he Compony The print of delice	
4.	motor will be at the building wall unless offletw	/ISE SDECITICATIV DESIDNATED	and annr	'OVER in advance by the Comment	for analy and all and
,,	Where the Customer's use of welding, or oth of additional or increased facilities (including Customer, the applicable provisions of Rides N	10 distribution transforme	's servic	e conductors or cocondarias) -	sitates the installation
_	Page 11101, the applicable provisions of Ridel A	C will apply in amendment	to the pr	avisions of this schodule	
5.	Living quarters incidental to commercial or in	idustrial operations in the :	same buil	Iding will only be served together	with these operations
	through a single meter and billed under this or industrial buildings will only be served under a	i outer applicable commerc	iai indust	rial rates. Living quarters detache	d from commercial o
6.	The term of service will not be less than one (1) year. Intermittent or sea	sonal ser	vice will not be provided	
7.	Bills for service will be rendered monthly. At t	the option of the Company	however	, the meters may be read bimonth	nly with the bill for the
8.	alternate month based upon an estimated kWI The Company Rules and Regulations, P.S.C.	n consumption.			•
	The company raics and regulations, F.S.C.	wo. No. 5, Section 5, are a	part of the	nis schedule.	
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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION THE EMPIRE DISTRICT ELECTRIC COMPANY				P.S.C. Mo. No.	5
For ALL TERRITORY	Sec.	2	12th Car	Revised Sheet No. nceling P.S.C. Mo. No.	<u>2</u> 5
No supplement to this tariff will be issued except for the purpose of canceling this tariff.	Sec.	2_		Revised Sheet No. Which was issued	2 03-17-05
SMALL HEA SCHE	TING SERV DULE SH	ICE			- 2 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7
AVAILABILITY: This schedule is available to any general service customer on the lin Summer Season and where the electric service supplied is the only sand regularly uses electric space-heating equipment for all internal sthose who are conveying electric service received to others whose undotels, hotels, inns, resorts, etc., and others who provide transient resorts.	source of ener pace-heating o utilization of sa	gy at the omfort r me is fo	service equireme r residen	location and the customer pents. However, this schedu tial purposes other than tra	permanently install le is not available t ansient or seasona

MONTHLY RATE: Summer Season Winter Season Customer Charge.... 16.60 16.60 The first 700-kWh, per kWh.... 0.0986 0.0986 Additional kWh, per kWh.....

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

0.0986

0.0573

seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this

ENERGY COST RECOVERY:

The above charges will be adjusted in an amount provided by the terms and provisions of the Energy Cost Recovery, Rider ECR.

STREET LIGHTING SERVICE CHARGE:

rate to any specific applicant for electric service.

At the cities election, a monthly charge for street lighting service to each city served shall be determined annually in accordance with the formula below and shall be added to each regular electric service bill rendered to customers served on this schedule who reside within the city limits.

> Monthly Charge = <u>C</u> A x 12

Where:

C = Annual street lighting charge to city

A = Number of customers within the city limits receiving electric service under Empire tariffs at the Date of Determination.

The monthly street lighting charge will be adjusted annually on March 1, based on December 31 data of the previous year or, at its option, the Company may adjust the monthly street lighting charge at any time to reflect changes in the number of customers or street lights in the community where the variance in the Monthly Charge of \$0.01 or more results from a new computation.

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under- collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

- The voltage, phase and frequency of energy supplied will be as approved by the Company.
- Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
- Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
- Where the Customer's use of welding, or other equipment characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such Customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.

DATE OF ISSUE	February 1, 2006	DATE EFFECTIVE	March 3, 2006	
ISSUED BY David V	W. Gibson, Vice President, Joplin, MO			

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION THE EMPIRE DISTRICT ELECTRIC COMPANY		P.S.C. Mo. No.	5
For ALL TERRITORY	Sec	2 12th Revised Sheet No. Canceling P.S.C. Mo. No.	
No supplement to this tariff will be issued except for the purpose of canceling this tariff.	Sec.	2 11th Revised Sheet No. Which was issued	<u>3</u> 03-17-05
ll en	WER SERVICE DULE GP		
AVAII ADII ITV.			

AVAILABILITY:

This schedule is available for electric service to any general service Customer except those who are conveying electric service received to others whose utilization of same is purely for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:	Summer Season	Winter Season
CUSTOMER CHARGE	\$ 56.41	\$ 56.41
DEMAND CHARGE:		•/
Per Kw of Billing Demand	7.69	6.00
ENERGY CHARGE:		
First 150 hours use of Metered Demand, per kWh	0.0790	0.0464
Next 200 hours use of Metered Demand, per kWh	0.0498	0.0448
All additional kWh, per kWh	0.0448	0.0437

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. If an interval data recorder is required for billing purposes, the Customer Charge will be \$207.49.

ENERGY COST RECOVERY:

The above charges will be adjusted in an amount provided by the terms and provisions of the Energy Cost Recovery, Rider ECR.

STREET LIGHTING SERVICE CHARGE:

At the cities election, a monthly charge for street lighting service to each city served shall be determined annually in accordance with the formula below and shall be added to each regular electric service bill rendered to customers served on this schedule who reside within the city limits.

Monthly Charge =
$$\frac{C}{A \times 12}$$

Where:

C = Annual street lighting charge to city

A = Number of customers within the city limits receiving electric service under Empire tariffs at the Date of Determination.

The monthly street lighting charge will be adjusted annually on March 1, based on December 31 data of the previous year or, at its option, the Company may adjust the monthly street lighting charge at any time to reflect changes in the number of customers or street lights in the community where the variance in the Monthly Charge of \$0.01 or more results from a new computation.

DETERMINATION OF BILLING DEMAND.

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand or 40 Kw, whichever is greater.

TRANSFORMER OWNERSHIP:

Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary line feeding to such location, a reduction of \$.2661 per Kw will apply to the Demand Charge.

DATE OF ISSUE	February 1, 2006		DATE EFFECTIVE	March 3, 2006	
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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION	P.S.C. Mo. No5_
THE EMPIRE DISTRICT ELECTRIC COMPANY	Sec. 2 7th Revised Sheet No. 3a Canceling P.S.C. Mo. No. 5
ForALL TERRITORY No supplement to this tariff will be issued except for the purpose of canceling this tariff.	Sec. 2 6th Revised Sheet No. 3a Which was issued 09-26-01
	OWER SERVICE DULE GP

METERING ADJUSTMENT:

The above rate applies for service metered at secondary voltage. Where service is metered at the voltage of the primary line feeding to such location, adjustment for billing will be made by decreasing metered kilowatt hours and kilowatts by 3%.

MINIMUM MONTHLY BILL:

During any month in which service is rendered, the minimum monthly bill will be the Customer Charge plus the Demand Charge.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 2% then applies. Those with service in arrears shall be charged interest at the rate of 6% per annum from sixty (60) days after date due.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or undercollecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

- 1. Voltage, phase and frequency of service will be as approved by the Company. No service will be provided hereunder at voltages higher than the Company's standard primary voltage.
- 2. More than one class of service, as to character of voltage, phase or frequency, if separately metered, will not be
- 3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
- 4. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
- 5. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial industrial schedules. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.
- 6. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
- 7. Bills for service will be rendered monthly.
- 8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

DATE OF ISSUE	February 1, 2006	DATE EFFECTIVE	March 3, 2006	
ISSUED BY David V	V. Gibson, Vice President, Joplin, MO			

	POWER SERVICE HEDULE LP
For ALL TERRITORY No supplement to this tariff will be issued except for the purpose of canceling this tariff.	Sec. 2 12th Revised Sheet No. Which was issued 03-17-
	Sec. 2 13th Revised Sheet No. Canceling P.S.C. Mo. No.
STATE OF MISSOURI, PUBLIC SERVICE COMMISSION THE EMPIRE DISTRICT ELECTRIC COMPANY	P.S.C. Mo. No.

This schedule is available for electric service to any general service Customer except those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient room and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE: CUSTOMER CHARGE	Summer Season \$ 208.57	Winter Season \$ 208.57
DEMAND CHARGE:	4 200.07	Ψ 200.57
Per Kw of Billing Demand ENERGY CHARGE:	12.34	6.80
First 350 hours use of Metered Demand, per kWh All additional kWh, per kWh	0.0490 0.0254	0.0432 0.0244

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

To be eligible for this schedule, the customer agrees to provide, at the Customer's expense, an analog telephone line to the metering location(s), for use by the Company to retrieve interval metering data for billing and load research purposes. This telephone line must be available to the Company between the hours of midnight and 6:00am each day.

ENERGY COST RECOVERY:

The above charges will be adjusted in an amount provided by the terms and provisions of the Energy Cost Recovery, Rider ECR.

STREET LIGHTING SERVICE CHARGE:

At the cities election, a monthly charge for street lighting service to each city served shall be determined annually in accordance with the formula below and shall be added to each regular electric service bill rendered to customers served on this schedule who reside within the city limits.

Monthly Charge =
$$\frac{C}{A \times 12}$$

Where:

C = Annual street lighting charge to city

A = Number of customers within the city limits receiving electric service under Empire tariffs at the Date of Determination.

The monthly street lighting charge will be adjusted annually on March 1, based on December 31 data of the previous year or, at its option, the Company may adjust the monthly street lighting charge at any time to reflect changes in the number of customers or street lights in the community where the variance in the Monthly Charge of \$0.01 or more results from a new computation.

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand, 65% of the highest metered demand established during the year ending with the current month, or 1000 Kw, whichever is greater.

TRANSFORMER OWNERSHIP:

If the Company supplies a standard transformer and secondary facilities, a secondary facility charge of \$0.260 per Kw of billing demand will apply, otherwise, Rider XC will apply, unless Customer supplies their own secondary facilities.

DATE OF ISSUE _	February 1, 2006	DATE EFFECTIVE	March 3, 2006	
ISSUED BY David W	Gibson Vice President Ionlin MO	-		

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION	P.S.C. Mo. No5
THE EMPIRE DISTRICT ELECTRIC COMPANY	
	Sec. 2 8th Revised Sheet No. 4a
For ALL TERRITORY	Canceling P.S.C. Mo. No5
No supplement to this tariff will be issued except	Sec. 2 7th Revised Sheet No. 4a
for the purpose of canceling this tariff.	Which was issued 09-26-01
	WER SERVICE EDULE LP

SUBSTATION FACILITIES CREDIT:

If a Customer takes service at transmission voltage a substation facilities credit of \$1.26 per kW of billing demand will be applied to the Customer's monthly bill.

METERING ADJUSTMENT:

The above rate applies for service metered at primary voltage. Where service is metered at secondary voltage, an adjustment will be made by increasing metered kilowatts and kilowatt-hours by dividing metered kilowatts and kilowatthours by 97%. For Customer's that qualify for the distribution substation credit that are also metered at transmission voltage, a credit of \$0.30 per kW of billing demand will be applied to their bill for a three (3) year period beginning with the effective date of Case No. ER-2004-0570.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 2% then applies. Those with service in arrears shall be charged interest at the rate of 6% per annum from sixty (60) days after date due.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or undercollecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

- 1. Voltage, phase and frequency of service will be as approved by the Company.
- 2. More than one class of service, as to character of voltage, phase or frequency, if separately metered, will not be
- 3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
- 4. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
- 5. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
- 6. Bills for service will be rendered monthly.
- 7. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

DATE OF ISSUE	February 1, 2006	DATE EFF	ECTIVE	March 3, 2006	
DATE OF ISSUE	repluary 1, 2000	DATE EFF	ECTIVE	<u> March 3, 2000</u>	
ISSUED BY David	M. Cibbon Mine Procident 1	onlin MO			

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION THE EMPIRE DISTRICT OF FOUR COMPANY			P.S.C.	. Mo. No. _	5
THE EMPIRE DISTRICT ELECTRIC COMPANY	Sec.	2	12th Revised S	Sheet No	6
E	O CC.		Canceling P.S.C.		5
For ALL TERRITORY No supplement to this tariff will be issued except	Saa	0	444 5 : 10	_	_
for the purpose of canceling this tariff.	Sec.	_2_		_	<u>6</u> 3-17-05
FEED MILL AND GRA	IN ELEVATO	OR SEF	RVICE	-	
AVAILABILITY: This schedule is available for electric service to any custom feed	mill or grain el	evator.			
MONTHLY RATE:	Summer Sea		Winter Season		
Customer Charge	\$ 23.30	15011	\$ 23.30		
The first 700-kWh, per kWhAdditional kWh, per kWh	0.135 0.135	_	0.1352 0.1227		
ENERGY COST RECOVERY:					
The above charges will be adjusted in an amount provided by the	terms and pro	ovisions	of the Energy Cost Red	covery, Rider	ECR.
STREET LIGHTING SERVICE CHARGE:					
At the cities election, a monthly charge for street lighting service formula below and shall be added to each regular electric service city limits.	to each city so bill rendered t	served s to custo	hall be determined ann mers served on this sch	ually in accor hedule who re	dance with the eside within the
Monthly Charge =	<u>C</u>				
	<u>C</u> A x 12				
Where: C = Annual street lighting charge to city A = Number of customers within the city limits rec		service	under Empire tariffs at	the Date of [Determination.
A = Number of customers within the city limits rec The monthly street lighting charge will be adjusted annually on M the Company may adjust the monthly street lighting charge at at the community where the variance in the Monthly Charge of \$0.0* PAYMENT:	ceiving electric larch 1, based ny time to refle 1 or more resu	on Dec ect char lts from	ember 31 data of the pr nges in the number of c a new computation.	revious year o	or, at its option, street lights in
A = Number of customers within the city limits recommendate the monthly street lighting charge will be adjusted annually on M the Company may adjust the monthly street lighting charge at at the community where the variance in the Monthly Charge of \$0.0°	ceiving electric larch 1, based ny time to refle 1 or more resu	on Dec ect char lts from	ember 31 data of the pr nges in the number of c a new computation.	revious year o	or, at its option, street lights in
A = Number of customers within the city limits recommendation. The monthly street lighting charge will be adjusted annually on M the Company may adjust the monthly street lighting charge at at the community where the variance in the Monthly Charge of \$0.0° PAYMENT: The above rate applies only if the bill is paid on or before twenty.	ceiving electric larch 1, based ny time to reflet 1 or more resultant or more resultant electric service related annual related from e fixed amount e same until the The amount sollecting or und	on Decect charits from the safter the qual to expense of the count appearance than the tall cust to per customers.	ember 31 data of the proges in the number of can new computation. The date thereof. If not so the proportionate part any by any municipality ax is based upon a flat so the Company to the policable to each Custom from the service provide jurisdiction. The amount of the proportionary within the geometry stomer shall be divided um may be changed by modified prospectively ecting the amount of the	of any license or any other sum payment Customer. Valued by this the payment of the payment of the payment of the government of the Company o	ar, at its option street lights in the street lights in the street lights in the street lights are processed as a percentage within the converted to a street light of each period to each period to each period to each street light of the street light within the street light li
The monthly street lighting charge will be adjusted annually on M the Company may adjust the monthly street lighting charge at at the community where the variance in the Monthly Charge of \$0.0° PAYMENT: The above rate applies only if the bill is paid on or before twenty-5% then applies. GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES: There will be added to the Customer's bill, as a separate item, franchise, gross or other similar fee or tax now or hereafter impauthority, whether imposed by ordinance, franchise, or otherwise of gross receipts, net receipts, or revenues from the sale or fee is imposed on the Company as a flat sum or sums, the proby relating the annual total of such sum(s) to the Company's jurisdiction of the governmental body and the number of custome fixed amount per customer, so that the amount, when accur governmental body, will equal the amount of the flat sum(s). The monthly bill as a separate line item. The amount shall remain the which case this process shall be adjusted to the new flat sum. appears, on an annual basis, that the Company is either over-confive percent (5%) on an annual basis. Bills will be increased in	ceiving electric larch 1, based ny time to reflect 1 or more resultant amount e cosed upon the proportionate amount exportionate exportio	on Decept charalts from a fee or tendered I ount appeared thin that all cust tendered I ount all cust per cuine flat signal be der- coil at a modered I by the Coll by the ced and	the proportionate part any by any municipality ax is based upon a flat soy the Company to the policable to each Custom from the service providing distribution. The amount tomers within the geostomer shall be divided um may be changed by modified prospectively ecting the amount of thous only in service area.	of any licens or or any other sum payment Customer. We constant the constant of the constant of the constant of the constant of the companies	the, occupation of the pany for each

THE EMPIRE DISTRICT ELECTRIC COMPANY	P.S.C. Mo. No5 Sec212thRevised Sheet No7
ForALL TERRITORY	Canceling P.S.C. Mo. No. 5
No supplement to this tariff will be issued except for the purpose of canceling this tariff.	Sec. 2 11th Revised Sheet No. 7 Which was issued 03-17-05
	UILDING SERVICE LE TEB

AVAILABILITY:

This schedule is available to any general services customers on the lines of the Company for total electric service except those customers who are conveying electric service to others whose utilization of the same is for residential purposes other than transient or seasonal. Motels, hotels, inns, etc., and others who provide transient room and/or room and board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:	Summer Season	Winter Season
CUSTOMER CHARGE	\$ 56.41	\$ 56.41
DEMAND CHARGE:	, , , , , , , , , , , , , , , , , , , ,	4 6 6 . 1 1
Per Kw of Billing Demand	4.80	3.95
ENERGY CHARGE:		0.00
First 150 hours use of Metered Demand, per kWh	0.0926	0.0484
Next 200 hours use of Metered Demand, per kWh	0.0584	0.0456
All additional kWh, per kWh	0.0526	0.0441

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. If an interval data recorder is required for billing purposes, the Customer Charge will be \$207.49.

ENERGY COST RECOVERY:

The above charges will be adjusted in an amount provided by the terms and provisions of the Energy Cost Recovery, Rider ECR.

STREET LIGHTING SERVICE CHARGE:

At the cities election, a monthly charge for street lighting service to each city served shall be determined annually in accordance with the formula below and shall be added to each regular electric service bill rendered to customers served on this schedule who reside within the city limits.

Monthly Charge =
$$\underline{C}$$

A x 12

Where:

C = Annual street lighting charge to city

A = Number of customers within the city limits receiving electric service under Empire tariffs at the Date of Determination.

The monthly street lighting charge will be adjusted annually on March 1, based on December 31 data of the previous year or, at its option, the Company may adjust the monthly street lighting charge at any time to reflect changes in the number of customers or street lights in the community where the variance in the Monthly Charge of \$0.01 or more results from a new computation.

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand or 40 Kw, whichever is greater.

TRANSFORMER OWNERSHIP:

Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary line feeding to such location, a reduction of \$.2661 per Kw will apply to the demand charge.

DATE OF ISSUE	February 1, 2006	DATE EFFECTIVE	March 3, 2006	
ISSUED BY David V	W. Gibson, Vice President, Joplin, MO			· · · · · · · · · · · · · · · · · · ·

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION THE EMPIRE DISTRICT ELECTRIC COMPANY P.S.C. Mo. No.				
ForALL TERRITORY	Sec. 2 5th Revised Sheet No. 7a Canceling P.S.C. Mo. No. 5			
No supplement to this tariff will be issued except for the purpose of canceling this tariff.	Sec. 2 4th Revised Sheet No. 7a Which was issued 09-26-01			
	BUILDING SERVICE JLE TEB			

The above rate applies for service metered at secondary voltage. Where service is metered at the voltage of the primary line feeding to such location, adjustments for billing will be made by decreasing metered kilowatt-hours and kilowatts by 3%.

MINIMUM MONTHLY BILL:

During any month in which service is rendered, the minimum monthly bill will be the Customer charge plus the demand charge.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 2% then applies. Those with service in arrears shall be charged interest at the rate of 6% per annum from sixty (60) days after date due.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

- 1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
- 2. Service will be furnished for the sole use of the customer and will not be resold, redistributed, or submetered, directly or indirectly.
- 3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
- 4. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial-industrial rates. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.
- 5. Where the customer's use of welding, or other equipment characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.
- 6. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
- 7. Bills for service will be rendered monthly.
- 8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

DATE OF ISSUE _	February 1, 2006	DATE EFFECTIVE	March 3, 2006	
ISSUED BY David W	/ Gibson Vice President Jonlin MO			***************************************

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION	P.S.C. Mo. No5	
THE EMPIRE DISTRICT ELECTRIC COMPANY		
	Sec. 2 8th Revised Sheet No. 9	
=	Canceling P.S.C. Mo. No. 5	
ForALL TERRITORY No supplement to this tariff will be issued except for the purpose of canceling this tariff.	Sec. 2 7th Revised Sheet No. 9 Which was issued 03-17-05	
41	RVICE CONTRACT: PRAXAIR LE SC-P	
AVAILABILITY: This schedule is available for electric service to PRAXAIR, INCEMPIRE DISTRICT ELECTRIC COMPANY (Company) and PRA	(Customer) as stated in the contract for power service between 'AIR, INC. ("the contract").	ГНЕ

	Summer Season	Winter Season
CUSTOMER CHARGE	\$ 207.49	\$ 207.49
ON-PEAK DEMAND CHARGE, per Kw	18.54	12.60
SUBSTATION FACILITIES CHARGE, per Kw	0.38	0.38
ENERGY CHARGE, per kWh:		
On-Peak Period	0.0370	0.0256
Shoulder Period	0.0293	
Off-Peak Period	0.0222	0.0207

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. The On-Peak hours will be weekdays, excluding holidays, from 12:00 p.m. through 7:00 p.m. during the Summer Season and 6:00 a.m. through 10:00 p.m. during the Winter Season. The Shoulder hours will be weekends from 12:00 p.m. through 9:00 p.m. and weekdays from 9:00 a.m. through 12:00 p.m. and 7:00 p.m. through 10:00 p.m. during the Summer Season. All other hours are Off-Peak. Holidays include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, as specified by the North American Electric Reliability Council (NERC).

ENERGY COST RECOVERY:

MONTHLY RATE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Energy Cost Recovery, Rider ECR.

STREET LIGHTING SERVICE CHARGE:

At the cities election, a monthly charge for street lighting service to each city served shall be determined annually in accordance with the formula below and shall be added to each regular electric service bill rendered to customers served on this schedule who reside within the city limits.

Monthly Charge =
$$\frac{C}{A \times 12}$$

Where:

C = Annual street lighting charge to city

A = Number of customers within the city limits receiving electric service under Empire tariffs at the Date of Determination.

The monthly street lighting charge will be adjusted annually on March 1, based on December 31 data of the previous year or, at its option, the Company may adjust the monthly street lighting charge at any time to reflect changes in the number of customers or street lights in the community where the variance in the Monthly Charge of \$0.01 or more results from a new computation.

DETERMINATION OF DEMANDS (On-Peak, Substation Facility):

The monthly "On-Peak Demand" shall be determined as being the highest fifteen (15) minute integrated kilowatt demand registered by a suitable demand meter during the peak hours as stated above; the Substation Facilities Demand shall be determined as being the highest fifteen (15) minute integrated demand registered by a suitable demand meter during all hours. In no event shall the interruptible credit be greater than the Demand Charges.

METERING ADJUSTMENT:

The above rates apply for service metered at transmission voltage. Where service is metered at the voltage of the distribution substation, an adjustment for billing will be made by increasing metered kilowatt and kilowatt-hours by .35%.

MINIMUM MONTHLY BILL:

The net minimum bill after any interruptible credits shall be the Customer Charge plus any Substation Facilities Charge times the CPD plus any Demand Charges applicable to the current MFD.

DATE OF ISSUE	February 1, 2006	DATE EFFECTIVE	March 3, 2006	
ISSUED BY David V	V. Gibson, Vice President, Joplin, MO	_	-	

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION THE EMPIRE DISTRICT ELECTRIC COMPANY	P.S.C. Mo. No5
For ALL TERRITORY	Sec. 2 5th Revised Sheet No. 9a Canceling P.S.C. Mo. No. 5
No supplement to this tariff will be issued except for the purpose of canceling this tariff.	Sec. 2 4th Revised Sheet No. 9a Which was issued 09-15-97
	ERVICE CONTRACT: PRAXAIR ULE SC-P

The above Substation Facilities Charge does not apply if the stepdown substation and transformer are owned by the Customer.

DETERMINATION OF DEMANDS (CPD. MFD. ID):

An appropriate level of demand at the time of the Company's system peak shall be determined for PRAXAIR under this Schedule. This Customer Peak Demand ("CPD") shall be either PRAXAIR's actual maximum measured Kw demand during a peak period, or a calculated amount based upon conditions involving PRAXAIR's actual or expected operations, and agreed upon between Company and PRAXAIR.

The CPD shall be specified in the contract. The contract shall also specify an amount of Kw demand which PRAXAIR can curtail or otherwise not cause to be placed on the Company's system by PRAXAIR agreeing to a maximum level of demand during periods of requested interruption. This Maximum Firm Demand ("MFD") of PRAXAIR shall be specified in the contract. The MFD shall be the level of demand which PRAXAIR agrees not to exceed during periods of requested interruption in return for receiving credits under this Schedule. For verification purposes, PRAXAIR shall be required to demonstrate, at the Company's request, its ability to curtail its operations to the MFD level. The difference between the CPD and the MFD, to be known as the Interruptible Demand ("ID"), expressed in Kw, shall be the demand upon which credits under this Schedule shall be available to PRAXAIR.

DEMAND REDUCTION:

Company-initiated interruptions under this Schedule shall be initiated by a designated Company representative contacting PRAXAIR by telephone. The Company shall give PRAXAIR a notice prior to demand reduction, as specified in the contract. The Company will not request more hours of interruption over each 12 month period, starting with June 1 of each year than is specified in the contract.

PRAXAIR shall receive a credit on the monthly bill during the appropriate months of the contract year for the appropriate ID amount multiplied by the appropriate credit amount specified in this Schedule, providing that all conditions of this Schedule are met.

The failure of PRAXAIR during a period of requested interruption to keep its demand at or below the MFD, shall result in the following consequences:

- 1. The MFD shall be increased to equal the actual demand placed on Company's system during the requested interruption;
- The ID specified above shall be decreased to equal the amount of the CPD minus the new MFD established during the called-for interruption;
- 3. The foregoing changes shall be effective prospectively for the remainder of that contract term;
- 4. Customer shall refund to Company (or Company may offset from future credits) any interruptible credits received under the current contract an amount equal to the change in ID times 150% of the contract rate times the number of months the current contract has been in effect.

The Company recognizes that Customer's effectuation of interruption is dependent upon Customer's electronic measurement and/or control equipment which may malfunction through no fault or error of Customer. Should noncompliance or partial noncompliance with a requested interruption result from the reasonably unforeseeable malfunction or dysfunction of electronic measurement and/or control equipment installed at Customer's facility, the Company shall have discretion, following a reasonable investigation and verification of the cause of such noncompliance, to offer to charge the Customer any incremental annual capacity costs plus any incremental energy costs incurred by the Company for load levels in excess of the MFD during the interruption in lieu of invoking any of the above penalty provisions or adjustments to the contract.

In the event that the Customer should experience an unplanned plant shutdown due to an unexpected catastrophic-type failure of its equipment which lasts longer than seven consecutive days in a single billing period, Company will make a temporary proration of Customer's bill based on the actual number of days that the plant operated during the billing period. Said proration will be based on the same calculations used by Company to issue initial bills and final bills. No more than one such proration shall be made in any contract year, nor shall the proration be made for a period which exceeds 30 calendar days. Such proration, however, may be split between two consecutive billing periods. It shall be Customer's responsibility to notify Company as soon as possible, but no later than 30 days of such an event which would cause this proration to take place. No retroactive proration will be made for plant shutdowns occurring more than thirty days prior to Empire's receipt of said notice from Customer.

DATE OF ISSUE _	February 1, 2006		DATE EFFECTIVE	March 3, 2006	
ISSUED BY David W	Cibson Vice President	Ionlin MO			

	F MISSOL					SION					P.	S.C. Mo	. No	5
HE EMP	IRE DISTE	RICT ELE	CTRIC	COMPA	ANY									
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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION		P.S.C.	. Mo. No.	5
THE EMPIRE DISTRICT ELECTRIC COMPANY				
	Sec. <u>3</u> <u>17th</u>	Revised S	heet No.	2
For ALL TERRITORY	C	anceling P.S.C.	Mo. No	5
For ALL TERRITORY				
No supplement to this tariff will be issued except	Sec. <u>3</u> <u>16th</u>		heet No.	2
for the purpose of canceling this tariff.		Which was iss	sued <u>03-</u>	17-05
	GHTING SERVICE			
SCH	HEDULE PL			
AVAILABILITY:				
This schedule is available for outdoor lighting service to any reta	il Customer.			
MONTHLY RATE:			Monthly	
		Per Lamp	_kWh	Watts
STANDARD STREET LIGHTING CONSTRUCTION:				
Mercury-Vapor Lamp Sizes (No new installations allowed):				
6,800 lumen		\$ 12.09	65	175
20,000 lumen		20.12	156	400
54,000 lumen		38.57	373	1000
Sodium-Vapor Lamp Sizes:				
6,000 lumen	***************************************	11.17	31	70
16,000 lumen		16.25	58	150
27,500 lumen		23.48	106	250
50,000 lumen		27.23	157	400
Metal Halide Lamp Sizes:				100
12,000 lumen		18.83	59	175
20,500 lumen		25.13	85	400
36,000 lumen		28.20	135	1000
STANDARD FLOOD LIGHTING CONSTRUCTION:				
Mercury-Vapor Lamp Sizes (No new installations allowed):				
20,000 lumen		00.00	450	
54 000 lumen	•••••••••••••••••••••••••••••••	28.20	156	400
54,000 lumen Sodium-Vapor Lamp Sizes:	•••••••••••••••••••••••••••••••••••••••	46.55	373	1000
		07.00	400	
27,500 lumen		. 27.32	106	250
50,000 lumen	•••••	37.46	157	400
140,000 lumen		. 54.73	359	1000
Metal Halide Lamp Sizes:				
12,000 lumen			59	175
20,500 lumen		. 25.85	85	250
36,000 lumen		. 38.15	135	400
110,000 lumen		. 55.73	338	1000
Additional Charge for installations requiring additions to, or rearra	ingement of, existing faci	lities:		
Regular wood pole, per month	.,	. \$ 1.55		
Transformer		. 1.55		
Guy and anchor, per month		. 1.55		
Overhead conductor, three wire, per foot, per month		. 0.015		
Other (miscellaneous) per month		1.5% of	f the estimated	installed
, , , , , , , , , , , , , , , , , , , ,		. 1.570 01	cost thereof	iStalleu
			COSt thereof	

For installations requiring a large expenditure for additions to, or rearrangements of existing facilities, the total additional charge may be computed at 1.5% of the estimated installed cost thereof per month. Such estimated installed cost excludes the estimated installed cost of materials required for standard construction (see Conditions of Service, No. 1, below).

ENERGY COST RECOVERY:

The above charges will be adjusted in an amount provided by the terms and provisions of the Energy Cost Recovery, Rider ECR.

DETERMINATION OF ENERGY (kWh) FOR NON-METERED FIXTURES:

The monthly energy (kWh) for each type and size of lamp is listed above.

DATE OF ISSUEFebruary 1, 2006	DATE EFFECTIVE	March 3, 2006	
ISSUED BY David W. Gibson, Vice President, Joplin, MO			

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION					P.S.C. Mo. N	10	5
THE EMPIRE DISTRICT ELECTRIC COMPANY	Sec.	3	12th	Day	ised Sheet N	1_	2
	000 .				P.S.C. Mo. N		5
ForALL TERRITORY No supplement to this tariff will be issued except	Con	2	4 4 4 4		:! OL .		
or the purpose of canceling this tariff.	Sec.	3	_11th \		ised Sheet N was issued	io. <u>03-17</u>	3 -05
	HTING SERV	/ICE					
SCHE	EDULE LS			-			
AVAILABILITY: This schedule is available for electric service to sport field light use.	ting, holiday ded	corative	lighting	or simi	lar nighttime te	emporary o	r seasonal
MONTHLY RATE: For the first 1,000 kWh used, per kWh For all additional kWh used, per kWh				\$	0.1312 0.1023		
IINIMUM: The net monthly minimum charge for any month during which ele	ectrical energy i	s used	will be \$	35.72.			
NERGY COST RECOVERY: The above charges will be adjusted in an amount provided by the	e terms and pro	visions	of the E	nergy C	ost Recovery,	Rider ECR	
Service will normally be delivered and metered hereunder at t circumstances would normally make it necessary to meter the clock in place of primary metering facilities to measure the hour	service at prim	narv vol	tage, th	e Comr	service locati	on. vvner	e pnysical
sport field by using the customer's connected load. The cor installation and at such subsequent times as the Company r Unmetered dusk to dawn service may be provided, in which consumed. NSTALLATION CHARGE: In addition to the above charges, a customer of temporary na special facilities necessary to provide service. Such net cost w	nnected load us may deem nece case the conr ture will be req ill include the C	ervice a sed for essary nected juired to compan	nd comp the cal- by actu load will p pay the	oute the culation al load be use e net c expend	kilowatt-hours will be, detern check of the ed to determing ost of erection iture for labor.	s' consump mined at the customer's ne the kilov	tion of the ne time of facilities. vatt-hours
sport field by using the customer's connected load. The cor installation and at such subsequent times as the Company r Unmetered dusk to dawn service may be provided, in which consumed. NSTALLATION CHARGE: In addition to the above charges, a customer of temporary na	nnected load us may deem nece case the conr ture will be req vill include the C ervice, less prop	ervice a sed for essary nected juired to compan	nd comp the cal- by actu load will p pay the	oute the culation al load be use e net c expend	kilowatt-hours will be, detern check of the ed to determing ost of erection iture for labor.	s' consump mined at the customer's ne the kilov	tion of the ne time of facilities. vatt-hours
sport field by using the customer's connected load. The cor installation and at such subsequent times as the Company r Unmetered dusk to dawn service may be provided, in which consumed. NSTALLATION CHARGE: In addition to the above charges, a customer of temporary na special facilities necessary to provide service. Such net cost w and all other costs necessary to erect and remove facilities for service.	nnected load us may deem nece the conructure will be requil include the Cervice, less proposed upon the e, in which the force total annual reposed upon the eners located with unulated from the fixed amount he same until the The amount shoulecting or under the collecting or under the case to the collecting or under the case to the collecting or under the case the collecting or under the case the conructure that the collecting or under the case the conructure that the case that th	qual to companier cred qual to	the call by actual load will be progressed by the Collictory of the Collictory of the progressed by the Collictory of the progressed by the Collictory of the progressed by the Collictory of th	portional sed upo compan to each to each to each to each to the sed upo compan to each	kilowatt-hours will be, detericheck of the ed to determine ost of erection iture for labor, rage. It part of any provided by the divided by the great of the flat sum geographic edivided by the great of the flat sum geographic edivided by the great of the flat sum geographic edivided by the great of the flat sum geographic edivided by the great of the flat sum geographic edivided by the great of the flat sum geographic edivided by the great of the flat sum geographic edivided by the great of the flat sum geographic edivided by the great of the flat sum geographic editions and geographic editions are sum geographic editions and geographic editions are sum geographic editions and geographic editions are sum geographic edit	consumprimed at the customer's ne the kilover and remo material, so the converge of the conver	tion of the time of facilities, vatt-hours val of any upervision of the termined within the verted to a condition of the labody, in anytime it more than
sport field by using the customer's connected load. The cor installation and at such subsequent times as the Company'r Unmetered dusk to dawn service may be provided, in which consumed. NSTALLATION CHARGE: In addition to the above charges, a customer of temporary na special facilities necessary to provide service. Such net cost w and all other costs necessary to erect and remove facilities for set and all other costs necessary to erect and remove facilities for set and se	nnected load us may deem nece the conructure will be requil include the Cervice, less proposed upon the e, in which the force total annual reposed upon the eners located with unulated from the fixed amount he same until the The amount shoulecting or under the collecting or under the case to the collecting or under the case to the collecting or under the case the collecting or under the case the conructure that the collecting or under the case the conructure that the case that th	qual to companier cred qual to	the call by actual load will be progressed by the Collictory of the Collictory of the progressed by the Collictory of the progressed by the Collictory of the progressed by the Collictory of th	portional sed upo compan to each to each to each to each to the sed upo compan to each	kilowatt-hours will be, detericheck of the ed to determine ost of erection iture for labor, rage. Ite part of any in a flat sum pay to the Customer's bighe amounts ship the geographic edivided by the grectively by the unt of the flat sum pays to the geographic edivided by the grectively by the unt of the flat sum pays the flat sum pays the geographic edivided by the grectively by the unt of the flat sum pays the sum pays the sum pays the geographic edivided by the grectively by the unt of the flat sum pays the sum pays	consumprimed at the customer's ne the kilover and remo material, so the converge of the conver	tion of the time of a facilities, vatt-hours val of any upervision ccupation, ernmental ercentage in such tax etermined within the verted to a con of the hall body, in anytime it more than
sport field by using the customer's connected load. The cor installation and at such subsequent times as the Company'r Unmetered dusk to dawn service may be provided, in which consumed. NSTALLATION CHARGE: In addition to the above charges, a customer of temporary na special facilities necessary to provide service. Such net cost w and all other costs necessary to erect and remove facilities for set and all other costs necessary to erect and remove facilities for set and se	nnected load us may deem nece the conructure will be requil include the Cervice, less proposed upon the e, in which the force total annual reposed upon the eners located with unulated from the fixed amount he same until the The amount shoulecting or under the collecting or under the case to the collecting or under the case to the collecting or under the case the collecting or under the case the conructure that the collecting or under the case the conructure that the case that th	qual to companier cred qual to	the call by actual load will be progressed by the Collictory of the Collictory of the progressed by the Collictory of the progressed by the Collictory of the progressed by the Collictory of th	portional sed upo compan to each to each to each to each to the sed upo compan to each	kilowatt-hours will be, detericheck of the ed to determine ost of erection iture for labor, rage. Ite part of any in a flat sum pay to the Customer's bighe amounts ship the geographic edivided by the grectively by the unt of the flat sum pays to the geographic edivided by the grectively by the unt of the flat sum pays the flat sum pays the geographic edivided by the grectively by the unt of the flat sum pays the sum pays the sum pays the geographic edivided by the grectively by the unt of the flat sum pays the sum pays	consumprimed at the customer's ne the kilover and remo material, so the converge of the conver	tion of the time of a facilities. Vatt-hours val of any upervision ccupation, ernmental ercentage in such tax etermined within the verted to a con of the hall body, in anytime it more than

DATE EFFECTIVE _____March 3, 2006

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION	P.S.C. Mo. No5
THE EMPIRE DISTRICT ELECTRIC COMPANY	Sec. 3 12th Revised Sheet No. 4
For ALL TERRITORY	Sec. 3 12th Revised Sheet No. 4 Canceling P.S.C. Mo. No. 5
ForALL TERRITORY No supplement to this tariff will be issued except	Sec. 3 11th Revised Sheet No. 4
for the purpose of canceling this tariff.	Which was issued03-17-05
	OUS SERVICE ULE MS
AVAILABILITY: This schedule is available for electric service to signal systems of	or similar unmetered service and to temporary or seasonal use.
MONTHLY RATE:	
Customer charge	
ENERGY COST RECOVERY: The above charges will be adjusted in an amount provided ECR.	by the terms and provisions of the Energy Cost Recovery, Rider
CONSUMPTION: The connected load will be used to calculate the kilowatt-ho	urs consumed on unmetered service.
removal of any special facilities necessary to provide servi	ary nature will be required to pay the net cost of erection and ice. Such net cost will include the Company's total expenditure by to erect and remove facilities for service, less proper credit for
PAYMENT: Bills will be due on or before twenty-one (21) days after the	date thereof.
occupation, franchise, gross or other similar fee or tax now any other governmental authority, whether imposed by ordi upon a flat sum payment, a percentage of gross receipts, not by the Company to the Customer. When such tax or for proportionate amount applicable to each Customer's bill shifted the Company's total annual revenue from the service provide and the number of customers located within that jurisdict customer, so that the amount, when accumulated from all customer, so that the amount of the flat sum(s). The fixed a monthly bill as a separate line item. The amount shall governmental body, in which case this process shall be a prospectively by the Company anytime it appears, on an an	tem, an amount equal to the proportionate part of any license, or hereafter imposed upon the Company by any municipality or nance, franchise, or otherwise, in which the fee or tax is based at receipts, or revenues from the sale of electric service rendered see is imposed on the Company as a flat sum or sums, the all be determined by relating the annual total of such sum(s) to ded by this tariff within the jurisdiction of the governmental body tion. The amounts shall be converted to a fixed amount per customers within the geographic jurisdiction of the governmental mount per customer shall be divided by 12 and applied to each remain the same until the flat sum may be changed by the adjusted to the new flat sum. The amount shall be modified inual basis, that the Company is either over-collecting or underpercent (5%) on an annual basis. Bills will be increased in the ree is applicable.
indirectly.	er and will not be resold, redistributed, or submetered, directly or
 Voltage, phase, and frequency of service supplied will b Bills for service will be rendered monthly. Where service will be rendered immediately on discontinuance of service. The Company Rules and Regulations, P.S.C. Mo. No. 5 	vice is for temporary use, the bill for the current month's service ice.

THE EMPIRE DISTRICT ELECTRIC COMPANY		P.S.C. Mo. No.	5
	Sec. <u>2</u>		13
For ALL TERRITORY		Canceling P.S.C. Mo. No.	5
No supplement to this tariff will be issued except	Sec2		13
for the purpose of canceling this tariff.		Which was issued	03-17-05
	MISSION SERVIO DULE ST	CE	
AVAILABILITY:			~ · · · · · · · · · · · · · · · · · · ·
This schedule is available for electric service to any general se DISTRICT ELECTRIC COMPANY. The Company shall supply, the Customer shall take and pay for said power under the provision		no has signed a service contract with	h THE EMPIR ion voltage, an
NET MONTHLY RATE:			
CUSTOMER CHARGE	Summer Season \$ 207.49	Winter Season \$ 207.49	
PEAK DEMAND CHARGE, per Kw	18.54	12.60	
SUBSTATION FACILITIES CHARGE, per Kw ENERGY CHARGE, per kWh:	0.38	0.38	
Peak PeriodShoulder Period	0.0370	0.0256	
Off-Peak Period.	0.0293 0.0222	0.0207	
The Summer Season will be the first four monthly billing periods eight monthly billing periods of the colondor year. The Book has			
eight monthly billing periods of the calendar year. The Peak hot p.m. during the Summer Season and 6:00 a.m. through 10:00 from 12:00 p.m. through 9:00 p.m. and weekdays from 9:00 a Summer Season. All other hours are Off-Peak.	urs will be weekday	s, excluding holidays, from 12:00 p.r	n. through 7:0
ENERGY COST RECOVERY: The above charges will be adjusted in an amount provided by the	terms and provision	s of the Energy Cost Recovery Rider	FCB
STREET LIGHTING SERVICE CHARGE: At the cities election, a monthly charge for street lighting service formula below and shall be added to each regular electric service city limits.	to each city served bill rendered to cust	shall be determined annually in acco	rdance with the eside within the
Monthly Charge =	<u>c</u>		
	<u>C</u> A x 12		
Where: C = Annual street lighting charge to city A = Number of customers within the city limits reci	A x 12	e under Empire tariffs at the Date of I	Determination.
Where: C = Annual street lighting charge to city A = Number of customers within the city limits recommendation. The monthly street lighting charge will be adjusted annually on Mathe Company may adjust the monthly street lighting charge at an	A x 12 eiving electric service arch 1, based on De	cember 31 data of the previous year	
Where: C = Annual street lighting charge to city A = Number of customers within the city limits recommendation. The monthly street lighting charge will be adjusted annually on Mathe Company may adjust the monthly street lighting charge at an the community where the variance in the Monthly Charge of \$0.01	eiving electric service arch 1, based on De y time to reflect char or more results from highest fifteen (15) he "Substation Facility or Customers that he is substation Facility Substatio	cember 31 data of the previous year of anges in the number of customers or in a new computation. minute integrated kilowatt demand relities Demand", if applicable, shall be nand meter during all hours. In no expand if a policable, by least	or, at its option, street lights in registered by a determined as vent shall Peak as specified in
Where: C = Annual street lighting charge to city A = Number of customers within the city limits recommendation. The monthly street lighting charge will be adjusted annually on Mathe Company may adjust the monthly street lighting charge at an the community where the variance in the Monthly Charge of \$0.01 DETERMINATION OF BILLING DEMAND: The monthly "Peak Demand" shall be determined as being the suitable demand meter during the peak hours as stated above; the being the highest fifteen (15) minute integrated demand registered Demand be less than the lesser of 6000 Kw or Customer's MFD of the contract or any future amendments thereto. In no event shall 6000 Kw and Customer's CPD for Customers that have contract amendments thereto.	eiving electric service arch 1, based on De y time to reflect char or more results from highest fifteen (15) he "Substation Facility as the delivery of the delivery of the lift	cember 31 data of the previous year of anges in the number of customers or in a new computation. minute integrated kilowatt demand relities Demand", if applicable, shall be and meter during all hours. In no expand the contracted interruptible capacity of Demand, if applicable, be less than expacity as specified in the contract	or, at its option, street lights in registered by a determined as vent shall Peak as specified in the greater of
Where: C = Annual street lighting charge to city A = Number of customers within the city limits recommendation. The monthly street lighting charge will be adjusted annually on Mathe Company may adjust the monthly street lighting charge at an the community where the variance in the Monthly Charge of \$0.01 DETERMINATION OF BILLING DEMAND: The monthly "Peak Demand" shall be determined as being the suitable demand meter during the peak hours as stated above; the being the highest fifteen (15) minute integrated demand registered Demand be less than the lesser of 6000 Kw or Customer's MFD of the contract or any future amendments thereto. In no event shall 6000 Kw and Customer's CPD for Customers that have contract amendments thereto. METERING ADJUSTMENT: The above rates apply for service metered at transmission voltage.	eiving electric service arch 1, based on De y time to reflect char or more results from highest fifteen (15) he "Substation Facility as a suitable derror Customers that hell Substation Facility acted interruptible contents."	cember 31 data of the previous year of anges in the number of customers or in a new computation. Iminute integrated kilowatt demand relities Demand", if applicable, shall be nand meter during all hours. In no expanded to the contracted interruptible capacity of Demand, if applicable, be less than expacitly as specified in the contract	er, at its option, street lights in registered by a determined as yent shall Peak as specified in the greater of or any future yoltage level, a

DATE OF ISSUE February 1, 2006

ISSUED BY David W. Gibson, Vice President, Joplin, MO

DATE EFFECTIVE March 3, 2006

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION	P.S.C. Mo. No5
THE EMPIRE DISTRICT ELECTRIC COMPANY	
ForALL TERRITORY	Sec. 4 5th Revised Sheet No. 17 Canceling P.S.C. Mo. No. 5
No supplement to this tariff will be issued except for the purpose of canceling this tariff.	Sec. 4 4th Revised Sheet No. 17 Which was issued 03-17-05

DATE OF ISSUE February 1, 2006

ISSUED BY David W. Gibson, Vice President, Joplin, MO

DATE EFFECTIVE March 3, 2006

March 3, 2006

		P.S.C. Mo. No.	5
Sec	5	7th Revised Sheet No.	<u>12</u>
Sec	5	6th Revised Sheet No. Which was issued	12 11-01-02
S AND ATIONS			
	Sec	S AND	Sec. 5 7th Revised Sheet No. Canceling P.S.C. Mo. No. Sec. 5 6th Revised Sheet No. Which was issued

DATE OF ISSUE February 1, 2006 DATE EFFECTIVE March 3, 2006
ISSUED BY David W. Gibson, Vice President, Joplin, MO

	RULES AND REGULATIONS
for the purpose of canceling this rate schedule.	Sec. <u>5 4th</u> Revised Sheet No. <u>13</u> Which was issued <u>07-14-98</u>
ForALL TERRITORY No supplement to this rate schedule will be issued except	Canceling P.S.C. Mo. No. 5 Sec. 5 4th Revised Sheet No. 13
	Sec. <u>5 5th</u> Revised Sheet No. <u>13</u>
THE EMPIRE DISTRICT ELECTRIC COMPANY	
STATE OF MISSOURI, PUBLIC SERVICE COMMISSION	P.S.C. Mo. No5

DATE OF ISSUE February 1, 2006 DATE EFFECTIVE March 3, 2006
ISSUED BY David W. Gibson, Vice President, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY Sec. 5 4th Revised Sheet No. 14 Canceling P.S.C. Mo. No. 5 No supplement to this rate schedule will be issued except for the purpose of canceling this rate schedule. Sec. 5 3rd Revised Sheet No. 14 Which was issued 07-14-98 RULES AND REGULATIONS	STATE OF MISSOURI, PUBLIC SERVICE COMMISS	SION P.S.C. Mo. No5
For ALL TERRITORY No supplement to this rate schedule will be issued except for the purpose of canceling this rate schedule. Sec. 5 3rd Revised Sheet No. 14 Which was issued 07-14-98 RULES AND	THE EMPIRE DISTRICT ELECTRIC COMPANY	Coo E 4th David Louis
No supplement to this rate schedule will be issued except for the purpose of canceling this rate schedule. Sec. 5 3rd Revised Sheet No. 14 Which was issued 07-14-98 RULES AND		
RULES AND	No supplement to this rate schedule will be issued except	-
	for the purpose of canceling this rate schedule.	Which was issued 07-14-98
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DATE OF ISSUE	February 1, 2006	DATE EFFECTIVE	March 3, 2006	
ISSLIED BY David M	M Gibson Vice President Ionlin MC	<u> </u>		

STATE OF MISSOURI, PUBLIC SERVICE COMMISSI	ON P.S.C. Mo. No5	
THE EMPIRE DISTRICT ELECTRIC COMPANY ForALL TERRITORY	Sec. 5 4th Revised Sheet No. 15 Canceling P.S.C. Mo. No. 5	
No supplement to this rate schedule will be issued except for the purpose of canceling this rate schedule.	Sec. <u>5 3rd</u> Revised Sheet No. <u>15</u> Which was issued <u>07-14-98</u>	
	RULES AND REGULATIONS	

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ISSUED BY David W. Gibson, Vice President, Joplin, MO

DATE EFFECTIVE March 3, 2006

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION	ON P.S.C. Mo. No. <u>5</u>
THE EMPIRE DISTRICT ELECTRIC COMPANY	
ForALL TERRITORY	Sec. 5 4th Revised Sheet No. 16 Canceling P.S.C. Mo. No. 5
No supplement to this rate schedule will be issued except for the purpose of canceling this rate schedule.	Sec. <u>5</u> <u>3rd</u> Revised Sheet No. <u>16</u> Which was issued <u>07-14-98</u>
	RULES AND REGULATIONS

DATE OF ISSUE February 1, 2006

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DATE EFFECTIVE March 3, 2006

THE EMPIRE DISTRICT ELECTRIC COMPANY	
ForALL TERRITORY	Sec. 5 4th Revised Sheet No. 17 Canceling P.S.C. Mo. No. 5
No supplement to this rate schedule will be issued except for the purpose of canceling this rate schedule.	Sec. <u>5 3rd</u> Revised Sheet No. <u>17</u> Which was issued <u>07-14-98</u>
	RULES AND REGULATIONS

DATE OF ISSUE February 1, 2006

ISSUED BY David W. Gibson, Vice President, Joplin, MO

DATE EFFECTIVE

March 3, 2006

RULES AND REGULATIONS CHAPTER III SERVICE SPECIFICATIONS A. GENERAL 1. Condition of Customer's Facilities: The Company shall have the right to disconnect service to any installation which violates local, municipal, N regulations or that is deemed by the Company to be detrimental or hazardous to the public, service to other or Company's facilities. 2. Equipment Furnished: For residential and small commercial customers the Company will furnish and install the Company's se lateral and the meter. All other equipment will be turnished by customer and installed by customer's wirem to Company specifications which are available at any Company office. For large commercial or industrial installations the Company will furnish meter bases for a fee but will not ins base unless it is to be mounted on Company equipment. Specifications and division of responsibility wi installation of electrical service and the service entrance equipment are available to the customer and/or the representative upon request at any Company office. For rural customers, on the initial installation the Company will furnish and install a central service pole and drop to it from Company's idistribution lines or transformers. The various feed wires, however, from the cupole to the customer's house, to the barn, and to the other out-buildings are the customer's property a furnished and installed by the customer. The customer shall so arrange his wiring that the meter socked disconnect is located on the central service pole. B. ELECTRIC DISTRIBUTION POLICY 1. Overhead: a. Electric Distribution Extensions to Residential Customers not in a subdivision: The Company will provide, at no cost, single-phase overhead electric service from its distribution sys any and all prospective customers occupying permanent residences who apply for such service, provid that 1.) the customer shall pay the cost, including indirect costs of construction, of the extension in e thousand (1,000) feet from the Company's existing distribution facilities as a contributio	5
For ALL TERRITORY No supplement to this rate schedule will be issued except for the purpose of cancelling this rate schedule. RULES AND REGULATIONS CHAPTER III SERVICE SPECIFICATIONS A GENERAL 1. Condition of Customer's Facilities: The Company shall have the right to disconnect service to any installation which violates local, municipal, N regulations or that is deemed by the Company to be detrimental or hazardous to the public, service to other or Company's facilities. 2. Equipment Furnished: For residential and small commercial customers the Company will furnish and install the Company's sea lateral and the meter. All other equipment will be furnished by customer and installed by customer's wirem to Company specifications which are available at any Company office. For large commercial or industrial installations the Company will furnish meter bases for a fee but will not insulated to representative upon request at any Company office. For rural customers, on the initial installation the Company will furnish and install a central service pole and drop to it from Company's distribution lines or transformers. The various feed wires, however, from the compole to the customer's house, to the barn, and to the other out-buildings are the customer's property a furnished and installed by the customer. The customer shall so arrange his wiring that the meter socked disconnect is located on the central service pole. B. ELECTRIC DISTRIBUTION POLICY 1. Overhead: a. Electric Distribution Extensions to Residential Customers not in a subdivision: The Company will provide, at no cost, single-phase overhead electric service from its distribution sys any and all prospective customers. Company's existing distribution facilities as a contribution in aid of construction, of the extension in exhaused (1,000) feet from the Company's existing distribution facilities as a contribution in aid of construction of served by suck exercise, or owner's agent, o	47
For	<u>17a</u> 5
RULES AND REGULATIONS CHAPTER III SERVICE SPECIFICATIONS A. GENERAL 1. Condition of Customer's Facilities: The Company shall have the right to disconnect service to any installation which violates local, municipal, N regulations or that is deemed by the Company to be detrimental or hazardous to the public, service to other or Company's facilities. 2. Equipment Furnished: For residential and small commercial customers the Company will furnish and install the Company's se lateral and the meter. All other equipment will be furnished by customer and installed by customer's wirem to Company specifications which are available at any Company will furnish meter bases for a fee but will not ins base unless it is to be mounted on Company equipment. Specifications and division of responsibility wi installation of electrical service and the service entrance equipment are available to the customer and/or the representative upon request at any Company will furnish and install a central service pole and drop to it from Company's distribution lines or transformers. The various feed wires, however, from the compole to the customer's house, to the barn, and to the other out-buildings are the customer's property a furnished and installed by the customer. The customer shall so arrange his wiring that the meter socked disconnect is located on the central service pole. 8. ELECTRIC DISTRIBUTION POLICY 1. Overhead: a. Electric Distribution Extensions to Residential Customers not in a subdivision: The Company will provide, at no cost, single-phase overhead electric service from its distribution sys any and all prospective customers coupling permanent residences who apply for such service, provide that I.) the customer shall pay the cost, including indirect costs of construction, of the extension in e thousand (1,000) feet from the Company's existing distribution facilities as a contribution in aid of construction of the extension in construction of the extension in condition of the construction of the extension in condition of	
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the service for at least two years and that s/he will pay any unpaid extension cost balance in full disconnected at any time during the first five years of service.	ded, however, excess of one ruction; II.) in let to a public cess of three ction; and III.) If the property t s/he will use

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION THE EMPIRE DISTRICT ELECTRIC COMPANY	P.S.C. Mo. No5
For ALL TERRITORY	Sec. 4 2nd Revised Sheet No. 21 Canceling P.S.C. Mo. No. 5
No supplement to this tariff will be issued except for the purpose of canceling this tariff.	Sec. 4 1st Revised Sheet No. 21 Which was issued 11-15-02
	ST RECOVERY ULE ECR

ACCUMULATION PERIOD:

The two six-month accumulation periods, the two six-month recovery periods and filing dates will be as follows:

ACCUMULATION	RECOVERY	ACCUMULATION	RECOVERY
PERIOD	PERIOD	PERIOD	PERIOD
September	June	March	December
October	July	April	January
November	August	May	February
December	September	June	March
January	October	July	April
February	November	August	May
	April 1 st		October 1 st

Filing date:

RECOVERY PERIOD:

The billing months during which Cost Adjustment Factor (CAF) is applied to retail customer billings on a per kilowatt-hour (kWh) basis.

COSTS:

Costs eligible for Energy Cost Recovery (ECR) will be the Company's allocated Missouri Jurisdictional costs for fuel consumed in Company generating units, purchased power charges and emission allowance costs. Eligible costs do not include the purchased power demand costs associated with purchased power contracts with a term in excess of one (1) year.

APPLICATION

The price per kWh of electricity sold will be adjusted subject to application of the ECR mechanism and approval by the Public Service Commission. The price will reflect accumulation period Missouri Jurisdictional costs above or below base costs specified on Sheet No. __ for:

- 1. Fuel consumed in Company electric generating plants, plus
- 2. purchased power (excluding demand¹), plus
- 3. emission allowance costs, plus or minus
- 4. an adjustment for recovery period sales variation. This is based on the difference between the value of the Energy Cost Recovery as adjusted minus actual ECR revenue during the recovery period. This amount will be collected during the next recovery period.
- 5. Interest-Deferred electric energy cost shall be determined monthly. The resulting amount, whether negative or positive will be accumulated during the accumulation period. In addition, interest at a rate equal to the interest rate paid on short-term debt will be applied to the deferred electric energy costs on an average monthly basis and will be accumulated during the accumulation period. The accumulated interest shall be included in the determination of the CAF.

DATE OF ISSUE	February 1, 2006		DATE EFFECTIVE	March 3, 2006	
IOOLIED DV David V	M. Oikara Mira Dassidank	Lambia MAC			

¹ Contracts, the term of which exceed one (1) year.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION		P.S.C. Mo. No.	5
THE EMPIRE DISTRICT ELECTRIC COMPANY	Con 4	Outside of AM	
	Sec. <u>4</u>	Original Sheet No. Canceling P.S.C. Mo. No.	22
For ALL TERRITORY	_	_	
No supplement to this tariff will be issued except for the purpose of canceling this tariff.	Sec	Sheet No Which was issued	
ENERGY CO	OST RECOVERY		
	DULE ECR		

The ECR will be the sum of (1), (2), (3) and (4). The accumulation period billed kWh sales, rounded to displayed below.	e Cost Adjustment the nearest \$.00	Factor is the result of dividing 000. The formula and com	the ECR by ponents are
ECR = F +	P + E - B + C + I		
The Cost Adjustment Factor (CAF) is as follows:			
CAF	= ECR		
	S		
Where:			
F = Actual Missouri jurisdictional cost of fuel-F P = Actual Missouri jurisdictional cost of purcha E = Actual Missouri jurisdictional Emission allo B = Base cost of fuel and purchased power end C = Under/Over recovery from prior accumulat S = Missouri jurisdictional sales (kWh) I = Interest	ased energy-FERC wance cost-FERC ergy = S x \$0.0299	Account 555 Account 509	
¹ C-The correction factor may also be prudence reviews.	adjusted to reflect a	any modifications made due to	o the annual
APPLICABLE BASE COST			
Company generated energy and purchased energy	per kWh sold, \$0.0	02999. (Or amount approved	in ratecase)
MISSOURI JURISDICTIONAL COST			
Fuel, Purchased Power Emission costs (501,547 jurisdiction based upon the following ratio each mon	7,555 and 509) sl th of the accumulat	hall be allocated to the M istion period.	ssouri retail
Missouri kWh sales System kWh sales	= Missouri Ener	gy Ratio	

STATE OF	MISSOURI, PUBLIC SERVICE COMMISSION		P.S.C.	Mo. No. 5	
THE EMPIR	E DISTRICT ELECTRIC COMPANY				
		Sec. <u>4</u>	Revised St Canceling P.S.C.	neet No <u>23</u> Mo. No.	<u>}</u>
For ALL TERRITORY No supplement to this tariff will be issued except		Sec.		neet No.	
for the purpose	of canceling this tariff.		Which was issu		
		COST RECOVERY EDULE ECR			
<u>ACCUMUL</u>	ATION PERIOD ENDING, 00-00-0000				
1.	Total energy cost			\$xxx,xxx,xxx	
2.	Base energy cost			\$xxx,xxx,xxx	
3.	3. Energy Cost Recovery			\$xxx,xxx,xxx	
4.	Adjustment for Over/Under recovery for the test period ending 00-00-0000			\$xxx,xxx,xxx	
5.	5. Energy Cost Recovery as Adjusted			\$xxx,xxx,xxx	
6.	Estimated recovery period sales kWh			x,xxx,xxx,xxx	
7.	Cost adjustment factor to be applied to bills beginning 00-00-0000			\$0.xxxx	