

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. A 21st Revised Sheet No. 1
 Canceling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except
 for the purpose of canceling this tariff.

Sec. A 20th Revised Sheet No. 1
 Which was issued 03-17-05

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THE EMPIRE DISTRICT ELECTRIC COMPANY

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Canceling P.S.C. Mo. No. 5For ALL TERRITORYNo supplement to this tariff will be issued except
for the purpose of canceling this tariff.Sec. 1 12th Revised Sheet No. 1
Which was issued 03-17-05RESIDENTIAL SERVICE
SCHEDULE RG

AVAILABILITY:

This schedule is available for residential service to single-family dwellings or to multi-family dwellings within a single building. This schedule is not available for service through a single meter to two or more separate buildings each containing one or more dwelling units.

MONTHLY RATE:

	Summer Season	Winter Season
Customer Charge.....	\$ 11.77	\$ 11.77
The first 600-kWh, per kWh	0.0883	0.0883
Additional kWh, per kWh	0.0883	0.0594

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

ENERGY COST RECOVERY:

The above charges will be adjusted in an amount provided by the terms and provisions of the Energy Cost Recovery, Rider ECR.

STREET LIGHTING SERVICE CHARGE:

At the cities election, a monthly charge for street lighting service to each city served shall be determined annually in accordance with the formula below and shall be added to each regular electric service bill rendered to customers served on this schedule who reside within the city limits.

$$\text{Monthly Charge} = \frac{C}{A \times 12}$$

Where: C = Annual street lighting charge to city
A = Number of customers within the city limits receiving electric service under Empire tariffs at the Date of Determination.

The monthly street lighting charge will be adjusted annually on March 1, based on December 31 data of the previous year or, at its option, the Company may adjust the monthly street lighting charge at any time to reflect changes in the number of customers or street lights in the community where the variance in the Monthly Charge of \$0.01 or more results from a new computation.

RESIDENTIAL CONSERVATION ADJUSTMENT:

The above energy charge will be adjusted in an amount provided by the terms and provisions of Residential Conservation Service, Rider RCS, P.S.C. Mo. No. 5, Section 4, Sheet 7.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 0.5% on the unpaid balance will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 1 10th Revised Sheet No. 2Canceling P.S.C. Mo. No. 5For ALL TERRITORYNo supplement to this tariff will be issued except
for the purpose of canceling this tariff.Sec. 1 9th Revised Sheet No. 2Which was issued 03-17-05RESIDENTIAL SERVICE
SCHEDULE RG

CONDITIONS OF SERVICE:

1. Voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. If this schedule is used for service through a single meter to multiple-family dwellings within a single building, each Customer charge and kWh block will be multiplied by the number of dwelling units served in calculating each month's bill.
5. Welding, X-ray, or other equipment characterized by severe or fluctuating demands, will not be served.
6. Intermittent or seasonal service will not be provided.
7. Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read bimonthly with the bill for the alternate month based upon an estimated kWh consumption.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 12th Revised Sheet No. 1
Canceling P.S.C. Mo. No. 5For ALL TERRITORYNo supplement to this tariff will be issued except
for the purpose of canceling this tariff.Sec. 2 11th Revised Sheet No. 1
Which was issued 03-17-05COMMERCIAL SERVICE
SCHEDULE CB

AVAILABILITY:

This schedule is available to any general service customer on the lines of the Company whose electric load is not in excess of 40 Kw, except those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and/or board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:

	Summer Season	Winter Season
Customer Charge.....	\$ 16.60	\$ 16.60
The first 700-kWh, per kWh.....	0.0986	0.0986
Additional kWh, per kWh	0.0986	0.0742

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

ENERGY COST RECOVERY:

The above charges will be adjusted in an amount provided by the terms and provisions of the Energy Cost Recovery, Rider ECR.

STREET LIGHTING SERVICE CHARGE:

At the cities election, a monthly charge for street lighting service to each city served shall be determined annually in accordance with the formula below and shall be added to each regular electric service bill rendered to customers served on this schedule who reside within the city limits.

$$\text{Monthly Charge} = \frac{C}{A \times 12}$$

Where: C = Annual street lighting charge to city
A = Number of customers within the city limits receiving electric service under Empire tariffs at the Date of Determination.

The monthly street lighting charge will be adjusted annually on March 1, based on December 31 data of the previous year or, at its option, the Company may adjust the monthly street lighting charge at any time to reflect changes in the number of customers or street lights in the community where the variance in the Monthly Charge of \$0.01 or more results from a new computation.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 1st Revised Sheet No. 1a
Canceling P.S.C. Mo. No. 5For ALL TERRITORYNo supplement to this tariff will be issued except
for the purpose of canceling this tariff.Sec. 2 Original Sheet No. 1a
Which was issued 09-26-01COMMERCIAL SERVICE
SCHEDULE CB

CONDITIONS OF SERVICE:

1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Where the Customer's use of welding, or other equipment characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such Customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.
5. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial industrial rates. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.
6. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
7. Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read bimonthly with the bill for the alternate month based upon an estimated kWh consumption.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 12th Revised Sheet No. 2
 Canceling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except
 for the purpose of canceling this tariff.

Sec. 2 11th Revised Sheet No. 2
 Which was issued 03-17-05

SMALL HEATING SERVICE
 SCHEDULE SH

AVAILABILITY:

This schedule is available to any general service customer on the lines of the Company whose average load is not in excess of 40 Kw during the Summer Season and where the electric service supplied is the only source of energy at the service location and the customer permanently installs and regularly uses electric space-heating equipment for all internal space-heating comfort requirements. However, this schedule is not available to those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and/or board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:

	Summer Season	Winter Season
Customer Charge.....	\$ 16.60	\$ 16.60
The first 700-kWh, per kWh	0.0986	0.0986
Additional kWh, per kWh	0.0986	0.0573

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

ENERGY COST RECOVERY:

The above charges will be adjusted in an amount provided by the terms and provisions of the Energy Cost Recovery, Rider ECR.

STREET LIGHTING SERVICE CHARGE:

At the cities election, a monthly charge for street lighting service to each city served shall be determined annually in accordance with the formula below and shall be added to each regular electric service bill rendered to customers served on this schedule who reside within the city limits.

$$\text{Monthly Charge} = \frac{C}{A \times 12}$$

Where: C = Annual street lighting charge to city
 A = Number of customers within the city limits receiving electric service under Empire tariffs at the Date of Determination.

The monthly street lighting charge will be adjusted annually on March 1, based on December 31 data of the previous year or, at its option, the Company may adjust the monthly street lighting charge at any time to reflect changes in the number of customers or street lights in the community where the variance in the Monthly Charge of \$0.01 or more results from a new computation.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Where the Customer's use of welding, or other equipment characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such Customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 12th Revised Sheet No. 3Canceling P.S.C. Mo. No. 5For ALL TERRITORYNo supplement to this tariff will be issued except
for the purpose of canceling this tariff.Sec. 2 11th Revised Sheet No. 3Which was issued 03-17-05GENERAL POWER SERVICE
SCHEDULE GP

AVAILABILITY:

This schedule is available for electric service to any general service Customer except those who are conveying electric service received to others whose utilization of same is purely for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:

	Summer Season	Winter Season
CUSTOMER CHARGE.....	\$ 56.41	\$ 56.41
DEMAND CHARGE:		
Per Kw of Billing Demand.....	7.69	6.00
ENERGY CHARGE:		
First 150 hours use of Metered Demand, per kWh.....	0.0790	0.0464
Next 200 hours use of Metered Demand, per kWh.....	0.0498	0.0448
All additional kWh, per kWh.....	0.0448	0.0437

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. If an interval data recorder is required for billing purposes, the Customer Charge will be \$207.49.

ENERGY COST RECOVERY:

The above charges will be adjusted in an amount provided by the terms and provisions of the Energy Cost Recovery, Rider ECR.

STREET LIGHTING SERVICE CHARGE:

At the cities election, a monthly charge for street lighting service to each city served shall be determined annually in accordance with the formula below and shall be added to each regular electric service bill rendered to customers served on this schedule who reside within the city limits.

$$\text{Monthly Charge} = \frac{C}{A \times 12}$$

Where: C = Annual street lighting charge to city

A = Number of customers within the city limits receiving electric service under Empire tariffs at the Date of Determination.

The monthly street lighting charge will be adjusted annually on March 1, based on December 31 data of the previous year or, at its option, the Company may adjust the monthly street lighting charge at any time to reflect changes in the number of customers or street lights in the community where the variance in the Monthly Charge of \$0.01 or more results from a new computation.

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand or 40 Kw, whichever is greater.

TRANSFORMER OWNERSHIP:

Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary line feeding to such location, a reduction of \$.2661 per Kw will apply to the Demand Charge.

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 7th Revised Sheet No. 3a
Canceling P.S.C. Mo. No. 5For ALL TERRITORYNo supplement to this tariff will be issued except
for the purpose of canceling this tariff.Sec. 2 6th Revised Sheet No. 3a
Which was issued 09-26-01GENERAL POWER SERVICE
SCHEDULE GP

METERING ADJUSTMENT:

The above rate applies for service metered at secondary voltage. Where service is metered at the voltage of the primary line feeding to such location, adjustment for billing will be made by decreasing metered kilowatt hours and kilowatts by 3%.

MINIMUM MONTHLY BILL:

During any month in which service is rendered, the minimum monthly bill will be the Customer Charge plus the Demand Charge.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 2% then applies. Those with service in arrears shall be charged interest at the rate of 6% per annum from sixty (60) days after date due.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. Voltage, phase and frequency of service will be as approved by the Company. No service will be provided hereunder at voltages higher than the Company's standard primary voltage.
2. More than one class of service, as to character of voltage, phase or frequency, if separately metered, will not be combined for billing.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
5. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial industrial schedules. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.
6. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
7. Bills for service will be rendered monthly.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 13th Revised Sheet No. 4
Canceling P.S.C. Mo. No. 5For ALL TERRITORYNo supplement to this tariff will be issued except
for the purpose of canceling this tariff.Sec. 2 12th Revised Sheet No. 4
Which was issued 03-17-05LARGE POWER SERVICE
SCHEDULE LP

AVAILABILITY:

This schedule is available for electric service to any general service Customer except those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient room and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:

	Summer Season	Winter Season
CUSTOMER CHARGE.....	\$ 208.57	\$ 208.57
DEMAND CHARGE:		
Per Kw of Billing Demand.....	12.34	6.80
ENERGY CHARGE:		
First 350 hours use of Metered Demand, per kWh.....	0.0490	0.0432
All additional kWh, per kWh.....	0.0254	0.0244

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

To be eligible for this schedule, the customer agrees to provide, at the Customer's expense, an analog telephone line to the metering location(s), for use by the Company to retrieve interval metering data for billing and load research purposes. This telephone line must be available to the Company between the hours of midnight and 6:00am each day.

ENERGY COST RECOVERY:

The above charges will be adjusted in an amount provided by the terms and provisions of the Energy Cost Recovery, Rider ECR.

STREET LIGHTING SERVICE CHARGE:

At the cities election, a monthly charge for street lighting service to each city served shall be determined annually in accordance with the formula below and shall be added to each regular electric service bill rendered to customers served on this schedule who reside within the city limits.

$$\text{Monthly Charge} = \frac{C}{A \times 12}$$

Where: C = Annual street lighting charge to city

A = Number of customers within the city limits receiving electric service under Empire tariffs at the Date of Determination.

The monthly street lighting charge will be adjusted annually on March 1, based on December 31 data of the previous year or, at its option, the Company may adjust the monthly street lighting charge at any time to reflect changes in the number of customers or street lights in the community where the variance in the Monthly Charge of \$0.01 or more results from a new computation.

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand, 65% of the highest metered demand established during the year ending with the current month, or 1000 Kw, whichever is greater.

TRANSFORMER OWNERSHIP:

If the Company supplies a standard transformer and secondary facilities, a secondary facility charge of \$0.260 per Kw of billing demand will apply, otherwise, Rider XC will apply, unless Customer supplies their own secondary facilities.

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 8th Revised Sheet No. 4aCanceling P.S.C. Mo. No. 5For ALL TERRITORYNo supplement to this tariff will be issued except
for the purpose of canceling this tariff.Sec. 2 7th Revised Sheet No. 4aWhich was issued 09-26-01LARGE POWER SERVICE
SCHEDULE LP

SUBSTATION FACILITIES CREDIT:

If a Customer takes service at transmission voltage a substation facilities credit of \$1.26 per kW of billing demand will be applied to the Customer's monthly bill.

METERING ADJUSTMENT:

The above rate applies for service metered at primary voltage. Where service is metered at secondary voltage, an adjustment will be made by increasing metered kilowatts and kilowatt-hours by dividing metered kilowatts and kilowatt-hours by 97%. For Customer's that qualify for the distribution substation credit that are also metered at transmission voltage, a credit of \$0.30 per kW of billing demand will be applied to their bill for a three (3) year period beginning with the effective date of Case No. ER-2004-0570.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 2% then applies. Those with service in arrears shall be charged interest at the rate of 6% per annum from sixty (60) days after date due.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. Voltage, phase and frequency of service will be as approved by the Company.
2. More than one class of service, as to character of voltage, phase or frequency, if separately metered, will not be combined for billing.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
5. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
6. Bills for service will be rendered monthly.
7. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 12th Revised Sheet No. 6
 Canceling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except
 for the purpose of canceling this tariff.

Sec. 2 11th Revised Sheet No. 6
 Which was issued 03-17-05

FEED MILL AND GRAIN ELEVATOR SERVICE
 SCHEDULE PFM

AVAILABILITY:

This schedule is available for electric service to any custom feed mill or grain elevator.

MONTHLY RATE:

	Summer Season	Winter Season
Customer Charge.....	\$ 23.30	\$ 23.30
The first 700-kWh, per kWh.....	0.1352	0.1352
Additional kWh, per kWh	0.1352	0.1227

ENERGY COST RECOVERY:

The above charges will be adjusted in an amount provided by the terms and provisions of the Energy Cost Recovery, Rider ECR.

STREET LIGHTING SERVICE CHARGE:

At the cities election, a monthly charge for street lighting service to each city served shall be determined annually in accordance with the formula below and shall be added to each regular electric service bill rendered to customers served on this schedule who reside within the city limits.

$$\text{Monthly Charge} = \frac{C}{A \times 12}$$

Where: C = Annual street lighting charge to city
 A = Number of customers within the city limits receiving electric service under Empire tariffs at the Date of Determination.

The monthly street lighting charge will be adjusted annually on March 1, based on December 31 data of the previous year or, at its option, the Company may adjust the monthly street lighting charge at any time to reflect changes in the number of customers or street lights in the community where the variance in the Monthly Charge of \$0.01 or more results from a new computation.

PAYMENT:

The above rate applies only if the bill is paid on or before twenty-one (21) days after the date thereof. If not so paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
3. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
4. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
5. Bills for service will be rendered monthly.
6. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.
7. No new customers will be accepted on this rate.

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 12th Revised Sheet No. 7
 Canceling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except
 for the purpose of canceling this tariff.

Sec. 2 11th Revised Sheet No. 7
 Which was issued 03-17-05

TOTAL ELECTRIC BUILDING SERVICE
 SCHEDULE TEB

AVAILABILITY:

This schedule is available to any general services customers on the lines of the Company for total electric service except those customers who are conveying electric service to others whose utilization of the same is for residential purposes other than transient or seasonal. Motels, hotels, inns, etc., and others who provide transient room and/or room and board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:

	Summer Season	Winter Season
CUSTOMER CHARGE.....	\$ 56.41	\$ 56.41
DEMAND CHARGE:		
Per Kw of Billing Demand.....	4.80	3.95
ENERGY CHARGE:		
First 150 hours use of Metered Demand, per kWh.....	0.0926	0.0484
Next 200 hours use of Metered Demand, per kWh.....	0.0584	0.0456
All additional kWh, per kWh.....	0.0526	0.0441

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. If an interval data recorder is required for billing purposes, the Customer Charge will be \$207.49.

ENERGY COST RECOVERY:

The above charges will be adjusted in an amount provided by the terms and provisions of the Energy Cost Recovery, Rider ECR.

STREET LIGHTING SERVICE CHARGE:

At the cities election, a monthly charge for street lighting service to each city served shall be determined annually in accordance with the formula below and shall be added to each regular electric service bill rendered to customers served on this schedule who reside within the city limits.

$$\text{Monthly Charge} = \frac{C}{A \times 12}$$

Where: C = Annual street lighting charge to city
 A = Number of customers within the city limits receiving electric service under Empire tariffs at the Date of Determination.

The monthly street lighting charge will be adjusted annually on March 1, based on December 31 data of the previous year or, at its option, the Company may adjust the monthly street lighting charge at any time to reflect changes in the number of customers or street lights in the community where the variance in the Monthly Charge of \$0.01 or more results from a new computation.

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand or 40 Kw, whichever is greater.

TRANSFORMER OWNERSHIP:

Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary line feeding to such location, a reduction of \$.2661 per Kw will apply to the demand charge.

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 5th Revised Sheet No. 7a
 Canceling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except
 for the purpose of canceling this tariff.

Sec. 2 4th Revised Sheet No. 7a
 Which was issued 09-26-01

TOTAL ELECTRIC BUILDING SERVICE
 SCHEDULE TEB

METERING ADJUSTMENT:

The above rate applies for service metered at secondary voltage. Where service is metered at the voltage of the primary line feeding to such location, adjustments for billing will be made by decreasing metered kilowatt-hours and kilowatts by 3%.

MINIMUM MONTHLY BILL:

During any month in which service is rendered, the minimum monthly bill will be the Customer charge plus the demand charge.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 2% then applies. Those with service in arrears shall be charged interest at the rate of 6% per annum from sixty (60) days after date due.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the customer and will not be resold, redistributed, or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial-industrial rates. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.
5. Where the customer's use of welding, or other equipment characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.
6. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
7. Bills for service will be rendered monthly.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 8th Revised Sheet No. 9
 Canceling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except
 for the purpose of canceling this tariff.

Sec. 2 7th Revised Sheet No. 9
 Which was issued 03-17-05

SPECIAL TRANSMISSION SERVICE CONTRACT: PRAXAIR
 SCHEDULE SC-P

AVAILABILITY:

This schedule is available for electric service to PRAXAIR, INC. (Customer) as stated in the contract for power service between THE EMPIRE DISTRICT ELECTRIC COMPANY (Company) and PRAXAIR, INC. ("the contract").

MONTHLY RATE:

	Summer Season	Winter Season
CUSTOMER CHARGE.....	\$ 207.49	\$ 207.49
ON-PEAK DEMAND CHARGE, per Kw	18.54	12.60
SUBSTATION FACILITIES CHARGE, per Kw.....	0.38	0.38
ENERGY CHARGE, per kWh:		
On-Peak Period.....	0.0370	0.0256
Shoulder Period.....	0.0293	
Off-Peak Period.....	0.0222	0.0207

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. The On-Peak hours will be weekdays, excluding holidays, from 12:00 p.m. through 7:00 p.m. during the Summer Season and 6:00 a.m. through 10:00 p.m. during the Winter Season. The Shoulder hours will be weekends from 12:00 p.m. through 9:00 p.m. and weekdays from 9:00 a.m. through 12:00 p.m. and 7:00 p.m. through 10:00 p.m. during the Summer Season. All other hours are Off-Peak. Holidays include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, as specified by the North American Electric Reliability Council (NERC).

ENERGY COST RECOVERY:

The above charges will be adjusted in an amount provided by the terms and provisions of the Energy Cost Recovery, Rider ECR.

STREET LIGHTING SERVICE CHARGE:

At the cities election, a monthly charge for street lighting service to each city served shall be determined annually in accordance with the formula below and shall be added to each regular electric service bill rendered to customers served on this schedule who reside within the city limits.

$$\text{Monthly Charge} = \frac{C}{A \times 12}$$

Where: C = Annual street lighting charge to city
 A = Number of customers within the city limits receiving electric service under Empire tariffs at the Date of Determination.

The monthly street lighting charge will be adjusted annually on March 1, based on December 31 data of the previous year or, at its option, the Company may adjust the monthly street lighting charge at any time to reflect changes in the number of customers or street lights in the community where the variance in the Monthly Charge of \$0.01 or more results from a new computation.

DETERMINATION OF DEMANDS (On-Peak, Substation Facility):

The monthly "On-Peak Demand" shall be determined as being the highest fifteen (15) minute integrated kilowatt demand registered by a suitable demand meter during the peak hours as stated above; the Substation Facilities Demand shall be determined as being the highest fifteen (15) minute integrated demand registered by a suitable demand meter during all hours. In no event shall the interruptible credit be greater than the Demand Charges.

METERING ADJUSTMENT:

The above rates apply for service metered at transmission voltage. Where service is metered at the voltage of the distribution substation, an adjustment for billing will be made by increasing metered kilowatt and kilowatt-hours by .35%.

MINIMUM MONTHLY BILL:

The net minimum bill after any interruptible credits shall be the Customer Charge plus any Substation Facilities Charge times the CPD plus any Demand Charges applicable to the current MFD.

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 5th Revised Sheet No. 9a
Canceling P.S.C. Mo. No. 5For ALL TERRITORYNo supplement to this tariff will be issued except
for the purpose of canceling this tariff.Sec. 2 4th Revised Sheet No. 9a
Which was issued 09-15-97SPECIAL TRANSMISSION SERVICE CONTRACT: PRAXAIR
SCHEDULE SC-P

SUBSTATION FACILITIES:

The above Substation Facilities Charge does not apply if the stepdown substation and transformer are owned by the Customer.

DETERMINATION OF DEMANDS (CPD, MFD, ID):

An appropriate level of demand at the time of the Company's system peak shall be determined for PRAXAIR under this Schedule. This Customer Peak Demand ("CPD") shall be either PRAXAIR's actual maximum measured Kw demand during a peak period, or a calculated amount based upon conditions involving PRAXAIR's actual or expected operations, and agreed upon between Company and PRAXAIR.

The CPD shall be specified in the contract. The contract shall also specify an amount of Kw demand which PRAXAIR can curtail or otherwise not cause to be placed on the Company's system by PRAXAIR agreeing to a maximum level of demand during periods of requested interruption. This Maximum Firm Demand ("MFD") of PRAXAIR shall be specified in the contract. The MFD shall be the level of demand which PRAXAIR agrees not to exceed during periods of requested interruption in return for receiving credits under this Schedule. For verification purposes, PRAXAIR shall be required to demonstrate, at the Company's request, its ability to curtail its operations to the MFD level. The difference between the CPD and the MFD, to be known as the Interruptible Demand ("ID"), expressed in Kw, shall be the demand upon which credits under this Schedule shall be available to PRAXAIR.

DEMAND REDUCTION:

Company-initiated interruptions under this Schedule shall be initiated by a designated Company representative contacting PRAXAIR by telephone. The Company shall give PRAXAIR a notice prior to demand reduction, as specified in the contract. The Company will not request more hours of interruption over each 12 month period, starting with June 1 of each year than is specified in the contract.

PRAXAIR shall receive a credit on the monthly bill during the appropriate months of the contract year for the appropriate ID amount multiplied by the appropriate credit amount specified in this Schedule, providing that all conditions of this Schedule are met.

The failure of PRAXAIR during a period of requested interruption to keep its demand at or below the MFD, shall result in the following consequences:

1. The MFD shall be increased to equal the actual demand placed on Company's system during the requested interruption;
2. The ID specified above shall be decreased to equal the amount of the CPD minus the new MFD established during the called-for interruption;
3. The foregoing changes shall be effective prospectively for the remainder of that contract term;
4. Customer shall refund to Company (or Company may offset from future credits) any interruptible credits received under the current contract an amount equal to the change in ID times 150% of the contract rate times the number of months the current contract has been in effect.

The Company recognizes that Customer's effectuation of interruption is dependent upon Customer's electronic measurement and/or control equipment which may malfunction through no fault or error of Customer. Should noncompliance or partial noncompliance with a requested interruption result from the reasonably unforeseeable malfunction or dysfunction of electronic measurement and/or control equipment installed at Customer's facility, the Company shall have discretion, following a reasonable investigation and verification of the cause of such noncompliance, to offer to charge the Customer any incremental annual capacity costs plus any incremental energy costs incurred by the Company for load levels in excess of the MFD during the interruption in lieu of invoking any of the above penalty provisions or adjustments to the contract.

In the event that the Customer should experience an unplanned plant shutdown due to an unexpected catastrophic-type failure of its equipment which lasts longer than seven consecutive days in a single billing period, Company will make a temporary proration of Customer's bill based on the actual number of days that the plant operated during the billing period. Said proration will be based on the same calculations used by Company to issue initial bills and final bills. No more than one such proration shall be made in any contract year, nor shall the proration be made for a period which exceeds 30 calendar days. Such proration, however, may be split between two consecutive billing periods. It shall be Customer's responsibility to notify Company as soon as possible, but no later than 30 days of such an event which would cause this proration to take place. No retroactive proration will be made for plant shutdowns occurring more than thirty days prior to Empire's receipt of said notice from Customer.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. Mo. No. 5

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 3 13th Revised Sheet No. 1
Canceling P.S.C. Mo. No. 5

Sec. 3 12th Revised Sheet No. 1
Which was issued 03-17-05

For ALL TERRITORY

No supplement to this tariff will be issued except
for the purpose of canceling this tariff.

**MUNICIPAL STREET LIGHTING SERVICE
SCHEDULE SPL**

AVAILABILITY:

This schedule is available to municipalities served by the Company under the provisions of an Electric Franchise having an original term of not less than ten (10) years, for outdoor lighting for streets, alleys, parks and public places under the provisions of the Company's standard Municipal Electric Service Agreement, having an original term of not less than two (2) years.

ANNUAL STREET LIGHTING CHARGE:

	Annual Charge Per Lamp	Annual kWh	Watts
Incandescent Lamp Sizes (No New Installation Allowed)			
4,000 lumen	\$ 50.17	1,088	
10,000 lumen	103.26	2,331	
Mercury-Vapor Lamp Sizes:			
7,000 lumen	68.15	784	175
11,000 lumen	81.79	1,186	250
20,000 lumen	117.11	1,868	400
53,000 lumen	197.58	4,475	1000
High-Pressure Sodium-Vapor Lamp Sizes (Lucalox, etc.):			
6,000 lumen	63.86	374	70
16,000 lumen	79.95	694	150
27,500 lumen	104.05	1,271	250
50,000 lumen	148.28	1,880	400
130,000 lumen	239.29	4,313	1000
Metal Halide Lamp Sizes:			
12,000 lumen	100.16	696	175
20,500 lumen	122.49	1,020	250
36,000 lumen	163.85	1,620	400
110,000 lumen	362.09	4,056	1000

The monthly charge per lamp, is 1/12th of the annual charge.

ENERGY COST RECOVERY:

The above charges will be adjusted in an amount provided by the terms and provisions of the Energy Cost Recovery, Rider ECR.

DETERMINATION OF ENERGY (kWh) USAGE FOR NON-METERED FIXTURES:

The monthly energy for each type and size of lamp is determined by multiplying the annual kWh listed above, by the monthly usage factor listed in the table below:

Month	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	12 month total
Usage Factor	.103	.089	.087	.075	.070	.064	.067	.073	.079	.091	.098	.104	1.00

DATE OF ISSUE February 1, 2006
ISSUED BY David W. Gibson, Vice President, Joplin, MO

DATE EFFECTIVE March 3, 2006

For ALL TERRITORYNo supplement to this tariff will be issued except
for the purpose of canceling this tariff.PRIVATE LIGHTING SERVICE
SCHEDULE PL

AVAILABILITY:

This schedule is available for outdoor lighting service to any retail Customer.

MONTHLY RATE:

	Per Lamp	Monthly kWh	Watts
STANDARD STREET LIGHTING CONSTRUCTION:			
Mercury-Vapor Lamp Sizes (No new installations allowed):			
6,800 lumen.....	\$ 12.09	65	175
20,000 lumen.....	20.12	156	400
54,000 lumen.....	38.57	373	1000
Sodium-Vapor Lamp Sizes:			
6,000 lumen.....	11.17	31	70
16,000 lumen.....	16.25	58	150
27,500 lumen.....	23.48	106	250
50,000 lumen.....	27.23	157	400
Metal Halide Lamp Sizes:			
12,000 lumen.....	18.83	59	175
20,500 lumen.....	25.13	85	400
36,000 lumen.....	28.20	135	1000
STANDARD FLOOD LIGHTING CONSTRUCTION:			
Mercury-Vapor Lamp Sizes (No new installations allowed):			
20,000 lumen.....	28.20	156	400
54,000 lumen.....	46.55	373	1000
Sodium-Vapor Lamp Sizes:			
27,500 lumen.....	27.32	106	250
50,000 lumen.....	37.46	157	400
140,000 lumen.....	54.73	359	1000
Metal Halide Lamp Sizes:			
12,000 lumen.....	19.34	59	175
20,500 lumen.....	25.85	85	250
36,000 lumen.....	38.15	135	400
110,000 lumen.....	55.73	338	1000

Additional Charge for installations requiring additions to, or rearrangement of, existing facilities:

Regular wood pole, per month	\$ 1.55
Transformer	1.55
Guy and anchor, per month.....	1.55
Overhead conductor, three wire, per foot, per month	0.015
Other (miscellaneous) per month	1.5% of the estimated installed cost thereof

For installations requiring a large expenditure for additions to, or rearrangements of existing facilities, the total additional charge may be computed at 1.5% of the estimated installed cost thereof per month. Such estimated installed cost excludes the estimated installed cost of materials required for standard construction (see Conditions of Service, No. 1, below).

ENERGY COST RECOVERY:

The above charges will be adjusted in an amount provided by the terms and provisions of the Energy Cost Recovery, Rider ECR.

DETERMINATION OF ENERGY (kWh) FOR NON-METERED FIXTURES:

The monthly energy (kWh) for each type and size of lamp is listed above.

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 3 12th Revised Sheet No. 3Canceling P.S.C. Mo. No. 5For ALL TERRITORYNo supplement to this tariff will be issued except
for the purpose of canceling this tariff.Sec. 3 11th Revised Sheet No. 3Which was issued 03-17-05SPECIAL LIGHTING SERVICE
SCHEDULE LS

AVAILABILITY:

This schedule is available for electric service to sport field lighting, holiday decorative lighting or similar nighttime temporary or seasonal use.

MONTHLY RATE:

For the first 1,000 kWh used, per kWh.....	\$	0.1312
For all additional kWh used, per kWh.....		0.1023

MINIMUM:

The net monthly minimum charge for any month during which electrical energy is used will be \$35.72.

ENERGY COST RECOVERY:

The above charges will be adjusted in an amount provided by the terms and provisions of the Energy Cost Recovery, Rider ECR.

CONSUMPTION:

Service will normally be delivered and metered hereunder at the secondary voltage available at the service location. Where physical circumstances would normally make it necessary to meter the service at primary voltage, the Company may at its option install a time clock in place of primary metering facilities to measure the hours-use of the service and compute the kilowatt-hours' consumption of the sport field by using the customer's connected load. The connected load used for the calculation will be, determined at the time of installation and at such subsequent times as the Company may deem necessary by actual load check of the customer's facilities. Unmetered dusk to dawn service may be provided, in which case the connected load will be used to determine the kilowatt-hours consumed.

INSTALLATION CHARGE:

In addition to the above charges, a customer of temporary nature will be required to pay the net cost of erection and removal of any special facilities necessary to provide service. Such net cost will include the Company's total expenditure for labor, material, supervision and all other costs necessary to erect and remove facilities for service, less proper credit for actual salvage.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. Mo. No. 5

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 3 12th Revised Sheet No. 4
Canceling P.S.C. Mo. No. 5For ALL TERRITORYNo supplement to this tariff will be issued except
for the purpose of canceling this tariff.Sec. 3 11th Revised Sheet No. 4
Which was issued 03-17-05MISCELLANEOUS SERVICE
SCHEDULE MS

AVAILABILITY:

This schedule is available for electric service to signal systems or similar unmetered service and to temporary or seasonal use.

MONTHLY RATE:

Customer charge \$ 16.60
For all energy used, per kWh \$ 0.0753

ENERGY COST RECOVERY:

The above charges will be adjusted in an amount provided by the terms and provisions of the Energy Cost Recovery, Rider ECR.

CONSUMPTION:

The connected load will be used to calculate the kilowatt-hours consumed on unmetered service.

INSTALLATION CHARGE:

In addition to the above charges, a customer of temporary nature will be required to pay the net cost of erection and removal of any special facilities necessary to provide service. Such net cost will include the Company's total expenditure for labor, material, supervision and all other costs necessary to erect and remove facilities for service, less proper credit for actual salvage.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. Service will be furnished for the sole use of the customer and will not be resold, redistributed, or submetered, directly or indirectly.
2. Voltage, phase, and frequency of service supplied will be as approved by the Company.
3. Bills for service will be rendered monthly. Where service is for temporary use, the bill for the current month's service will be rendered immediately on discontinuance of service.
4. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. Mo. No. 5

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 7th Revised Sheet No. 13
Canceling P.S.C. Mo. No. 5For ALL TERRITORYNo supplement to this tariff will be issued except
for the purpose of canceling this tariff.Sec. 2 6th Revised Sheet No. 13
Which was issued 03-17-05SPECIAL TRANSMISSION SERVICE
SCHEDULE ST

AVAILABILITY:

This schedule is available for electric service to any general service Customer who has signed a service contract with THE EMPIRE DISTRICT ELECTRIC COMPANY. The Company shall supply, sell and deliver electric power at transmission or substation voltage, and the Customer shall take and pay for said power under the provisions of the contract.

NET MONTHLY RATE:

	Summer Season	Winter Season
CUSTOMER CHARGE.....	\$ 207.49	\$ 207.49
PEAK DEMAND CHARGE, per Kw.....	18.54	12.60
SUBSTATION FACILITIES CHARGE, per Kw.....	0.38	0.38
ENERGY CHARGE, per kWh:		
Peak Period.....	0.0370	0.0256
Shoulder Period.....	0.0293	
Off-Peak Period.....	0.0222	0.0207

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. The Peak hours will be weekdays, excluding holidays, from 12:00 p.m. through 7:00 p.m. during the Summer Season and 6:00 a.m. through 10:00 p.m. during the Winter Season. The Shoulder hours will be weekends from 12:00 p.m. through 9:00 p.m. and weekdays from 9:00 a.m. through 12:00 p.m. and 7:00 p.m. through 10:00 p.m. during the Summer Season. All other hours are Off-Peak.

ENERGY COST RECOVERY:

The above charges will be adjusted in an amount provided by the terms and provisions of the Energy Cost Recovery, Rider ECR.

STREET LIGHTING SERVICE CHARGE:

At the cities election, a monthly charge for street lighting service to each city served shall be determined annually in accordance with the formula below and shall be added to each regular electric service bill rendered to customers served on this schedule who reside within the city limits.

$$\text{Monthly Charge} = \frac{C}{A \times 12}$$

Where: C = Annual street lighting charge to city
A = Number of customers within the city limits receiving electric service under Empire tariffs at the Date of Determination.

The monthly street lighting charge will be adjusted annually on March 1, based on December 31 data of the previous year or, at its option, the Company may adjust the monthly street lighting charge at any time to reflect changes in the number of customers or street lights in the community where the variance in the Monthly Charge of \$0.01 or more results from a new computation.

DETERMINATION OF BILLING DEMAND:

The monthly "Peak Demand" shall be determined as being the highest fifteen (15) minute integrated kilowatt demand registered by a suitable demand meter during the peak hours as stated above; the "Substation Facilities Demand", if applicable, shall be determined as being the highest fifteen (15) minute integrated demand registered by a suitable demand meter during all hours. In no event shall Peak Demand be less than the lesser of 6000 Kw or Customer's MFD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto. In no event shall Substation Facility Demand, if applicable, be less than the greater of 6000 Kw and Customer's CPD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto.

METERING ADJUSTMENT:

The above rates apply for service metered at transmission voltage. If the delivery of electric power is at the substation voltage level, a .35% adjustment for metered kilowatts and kilowatt-hours will be made.

MINIMUM MONTHLY BILL:

Except as provided in the above-mentioned contract, the Minimum Monthly Bill shall be the Customer Charge plus the On-Peak Demand Charge plus any applicable substation facilities charge.

SUBSTATION FACILITIES:

The above Substation facilities Charge does not apply if the stepdown-substation and transformer are owned by the Customer.

DATE OF ISSUE February 1, 2006
ISSUED BY David W. Gibson, Vice President, Joplin, MO

DATE EFFECTIVE March 3, 2006

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. Mo. No. 5

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 4 5th Revised Sheet No. 17
Canceling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except
for the purpose of canceling this tariff.

Sec. 4 4th Revised Sheet No. 17
Which was issued 03-17-05

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. Mo. No. 5

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 5 7th Revised Sheet No. 12

Canceling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this rate schedule will be issued except
for the purpose of canceling this rate schedule.

Sec. 5 6th Revised Sheet No. 12

Which was issued 11-01-02

RULES AND
REGULATIONS

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. Mo. No. 5

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 5 5th Revised Sheet No. 13
Canceling P.S.C. Mo. No. 5

For ALL TERRITORY

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Sec. 5 4th Revised Sheet No. 13
Which was issued 07-14-98

RULES AND
REGULATIONS

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. Mo. No. 5

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 5 4th Revised Sheet No. 14
Canceling P.S.C. Mo. No. 5

For ALL TERRITORY

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Sec. 5 3rd Revised Sheet No. 14
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RULES AND
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DATE OF ISSUE February 1, 2006
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DATE EFFECTIVE March 3, 2006

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. Mo. No. 5

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 5 4th Revised Sheet No. 15
Canceling P.S.C. Mo. No. 5

For ALL TERRITORY

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Sec. 5 3rd Revised Sheet No. 15
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REGULATIONS

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. Mo. No. 5

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 5 4th Revised Sheet No. 16
Canceling P.S.C. Mo. No. 5

For ALL TERRITORY

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Sec. 5 3rd Revised Sheet No. 16
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REGULATIONS

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P.S.C. Mo. No. 5

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 5 4th Revised Sheet No. 17
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Sec. 5 3rd Revised Sheet No. 17
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RULES AND
REGULATIONS

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THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 5 1st Revised Sheet No. 17a
Canceling P.S.C. Mo. No. 5For ALL TERRITORYNo supplement to this rate schedule will be issued except
for the purpose of canceling this rate schedule.Sec. 5 Original Sheet No. 17a
Which was issued 01-01-02RULES AND
REGULATIONS

CHAPTER III

SERVICE SPECIFICATIONS

A. GENERAL

1. Condition of Customer's Facilities:

The Company shall have the right to disconnect service to any installation which violates local, municipal, NEC, or NESC regulations or that is deemed by the Company to be detrimental or hazardous to the public, service to other customers, or Company's facilities.

2. Equipment Furnished:

For residential and small commercial customers the Company will furnish and install the Company's service drop or lateral and the meter. All other equipment will be furnished by customer and installed by customer's wireman according to Company specifications which are available at any Company office.

For large commercial or industrial installations the Company will furnish meter bases for a fee but will not install the meter base unless it is to be mounted on Company equipment. Specifications and division of responsibility with respect to installation of electrical service and the service entrance equipment are available to the customer and/or the customer's representative upon request at any Company office.

For rural customers, on the initial installation the Company will furnish and install a central service pole and run a service drop to it from Company's distribution lines or transformers. The various feed wires, however, from the central service pole to the customer's house, to the barn, and to the other out-buildings are the customer's property and are to be furnished and installed by the customer. The customer shall so arrange his wiring that the meter socket and service disconnect is located on the central service pole.

B. ELECTRIC DISTRIBUTION POLICY

1. Overhead:

a. Electric Distribution Extensions to Residential Customers not in a subdivision:

The Company will provide, at no cost, single-phase overhead electric service from its distribution system to serve any and all prospective customers occupying permanent residences who apply for such service, provided, however, that: I.) the customer shall pay the cost, including indirect costs of construction, of the extension in excess of one thousand (1,000) feet from the Company's existing distribution facilities as a contribution in aid of construction; II.) in the event that more than three hundred (300) feet of the extension is other than along and/or parallel to a public road, the customer shall pay the cost, including indirect costs of construction, of the extension in excess of three hundred (300) feet which is not along and/or parallel to a public road as a contribution in aid of construction; and III.) the Company will not make any extension over 1,000 feet unless customer, customer's agent, owner of the property served by such extension, or owner's agent, executes a contract in writing with suitable guarantee that s/he will use the service for at least two years and that s/he will pay any unpaid extension cost balance in full if service is disconnected at any time during the first five years of service.

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 4 2nd Revised Sheet No. 21
Canceling P.S.C. Mo. No. 5For ALL TERRITORYNo supplement to this tariff will be issued except
for the purpose of canceling this tariff.Sec. 4 1st Revised Sheet No. 21
Which was issued 11-15-02ENERGY COST RECOVERY
SCHEDULE ECRDEFINITIONSACCUMULATION PERIOD:

The two six-month accumulation periods, the two six-month recovery periods and filing dates will be as follows:

<u>ACCUMULATION PERIOD</u>	<u>RECOVERY PERIOD</u>	<u>ACCUMULATION PERIOD</u>	<u>RECOVERY PERIOD</u>
September	June	March	December
October	July	April	January
November	August	May	February
December	September	June	March
January	October	July	April
February	November	August	May
	April 1 st		October 1 st

Filing date:RECOVERY PERIOD:

The billing months during which Cost Adjustment Factor (CAF) is applied to retail customer billings on a per kilowatt-hour (kWh) basis.

COSTS:

Costs eligible for Energy Cost Recovery (ECR) will be the Company's allocated Missouri Jurisdictional costs for fuel consumed in Company generating units, purchased power charges and emission allowance costs. Eligible costs do not include the purchased power demand costs associated with purchased power contracts with a term in excess of one (1) year.

APPLICATIONThe price per kWh of electricity sold will be adjusted subject to application of the ECR mechanism and approval by the Public Service Commission. The price will reflect accumulation period Missouri Jurisdictional costs above or below base costs specified on Sheet No. for:

1. Fuel consumed in Company electric generating plants, plus
2. purchased power (excluding demand¹), plus
3. emission allowance costs, plus or minus
4. an adjustment for recovery period sales variation. This is based on the difference between the value of the Energy Cost Recovery as adjusted minus actual ECR revenue during the recovery period. This amount will be collected during the next recovery period.
5. Interest-Deferred electric energy cost shall be determined monthly. The resulting amount, whether negative or positive will be accumulated during the accumulation period. In addition, interest at a rate equal to the interest rate paid on short-term debt will be applied to the deferred electric energy costs on an average monthly basis and will be accumulated during the accumulation period. The accumulated interest shall be included in the determination of the CAF.

¹ Contracts, the term of which exceed one (1) year.

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 4 Original Sheet No. 22

Canceling P.S.C. Mo. No. _____

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Sec. _____ Sheet No. _____

Which was issued _____

ENERGY COST RECOVERY
SCHEDULE ECR

The ECR will be the sum of (1), (2), (3) and (4). The Cost Adjustment Factor is the result of dividing the ECR by accumulation period billed kWh sales, rounded to the nearest \$.00000. The formula and components are displayed below.

$$ECR = F + P + E - B + C + I$$

The Cost Adjustment Factor (CAF) is as follows:

$$CAF = \frac{ECR}{S}$$

Where:

- F = Actual Missouri jurisdictional cost of fuel-FERC Accounts 501 & 547
- P = Actual Missouri jurisdictional cost of purchased energy-FERC Account 555
- E = Actual Missouri jurisdictional Emission allowance cost-FERC Account 509
- B = Base cost of fuel and purchased power energy = S x \$.02999
- C = Under/Over recovery from prior accumulation period¹
- S = Missouri jurisdictional sales (kWh)
- I = Interest

¹ C-The correction factor may also be adjusted to reflect any modifications made due to the annual prudence reviews.

APPLICABLE BASE COST

Company generated energy and purchased energy per kWh sold, \$.02999. (Or amount approved in ratecase)

MISSOURI JURISDICTIONAL COST

Fuel, Purchased Power Emission costs (501,547,555 and 509) shall be allocated to the Missouri retail jurisdiction based upon the following ratio each month of the accumulation period.

$$\frac{\text{Missouri kWh sales}}{\text{System kWh sales}} = \text{Missouri Energy Ratio}$$

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 4 Revised Sheet No. 23
Canceling P.S.C. Mo. No. _____For ALL TERRITORYNo supplement to this tariff will be issued except
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Which was issued _____ENERGY COST RECOVERY
SCHEDULE ECRACCUMULATION PERIOD ENDING, 00-00-0000

1. Total energy cost	\$xxx,xxx,xxx
2. Base energy cost	\$xxx,xxx,xxx
3. Energy Cost Recovery	\$xxx,xxx,xxx
4. Adjustment for Over/Under recovery for the test period ending 00-00-0000	\$xxx,xxx,xxx
5. Energy Cost Recovery as Adjusted	\$xxx,xxx,xxx
6. Estimated recovery period sales kWh	x,xxx,xxx,xxx
7. Cost adjustment factor to be applied to bills beginning 00-00-0000	\$o.xxxxx