Exhibit No.:

Issues: Alternative Regulation Plan

Witness: James L. Ketter Sponsoring Party: MO PSC Staff

Type of Exhibit: Surrebuttal Testimony

Case No.: EC-2002-1

Date Testimony Prepared: June 24, 2002

MISSOURI PUBLIC SERVICE COMMISSION UTILITY OPERATIONS DIVISION

SURREBUTTAL TESTIMONY

OF

JAMES L. KETTER

UNION ELECTRIC COMPANY d/b/a AMERENUE

CASE NO. EC-2002-1

Jefferson City, Missouri June 2002

	Exhibit No.	82
Date 7/10/0	2 Case No.	EC-DOID-1
Reporter	Kem	

BEFORE THE PUBLIC SERVICE COMMISSION OF THE STATE OF MISSOURI

The Staff of the Missouri Public Service Commission, Complainant, vs. Union Electric Company, d/b/a AmerenUE, Respondent.)) Case No. EC-2002-1		
AFFIDAVIT OF JAMES L. KETTER			
STATE OF MISSOURI)) ss COUNTY OF COLE)			
James L. Ketter, of lawful age, on his oath states: that he has participated in the preparation of the following written Surrebuttal Testimony in question and answer form consisting of pages of testimony to be presented in the above case, that the answers in the attached written Surrebuttal Testimony were given by him; that he has knowledge of the matter set forth in such answers; and that such matters are true to the best of his knowledge and belief			
	James L. Ketter		
Subscribed and sworn to before me this	day of June, 2002.		
My commission expires Notary Policy - State Notary Policy of Commission	AKE of Missouri Notary Public sole sole sole sole sole sole sole sole		

1 SURREBUTTAL TESTIMONY 2 **OF** 3 JAMES L. KETTER 4 UNION ELECTRIC COMPANY d/b/a AMERENUE CASE NO. EC-2002-1 5 6 7 Q. Please state your name and give your business address. 8 A. James L. Ketter, P.O. Box 360, Jefferson City, Missouri 65102. 9 Mr. Ketter, by whom are you employed and in what capacity? Q. 10 A. I am employed by the Missouri Public Service Commission (MPSC or 11 Commission) as Utility Regulatory Engineer II in the Engineering Analysis section of the Energy Department. 12 Please summarize your educational background and professional experience. 13 O. 14 I received a Bachelor of Science degree in Electrical Engineering from the Α. 15 University of Missouri-Columbia in 1970. I served for 4 1/2 years as an officer in the United 16 States Navy and returned to the University of Missouri-Columbia campus to pursue an 17 advanced degree. In December 1977 I received a Masters degree in Business Administration 18 from the University of Missouri-Columbia. 19 I have been employed by the Commission since 1976. As an engineer on the Staff, I have testified before the Commission on certificates for service areas, electric transmission 20

and power plant certification cases, and territorial agreements. I have also presented

testimony on rate design in electric, steam, and gas rate cases. I am a registered Professional

Engineer in the state of Missouri; my registration number is E-20056. I am a member of the

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per customer and is defined as the total number of customer interruptions divided by the total

Surrebuttal Testimony of James L. Ketter

number of customers served. SAIDI (hours or minutes) reflects the average interruption duration and is defined as the sum of all customer interruption durations divided by the total number of customers served. CAIDI (hours or minutes) reflects the average interruption duration and is defined as the sum of all customer interruption durations divided by the total number of customer interruptions.

These reliability indices reflect overall system performance by the average number of outages for all customers, the system average duration of outages, and the customer average duration of outages. These measures can help in accessing the performance of the utility in the delivery of electric service, by providing a quantitative measure to help define the quality of service. Typically, these indices are adjusted to eliminate the effects of adverse weather conditions. This is done to allow the outage information to reflect the average condition of system reliability, excluding major storm outages.

- Q. One component of an Alt Reg Plan proposed by Mr. Baxter is the reporting of service reliability indices (SAIDI, SAIFI and CAIDI). Are there additional parameters that the Commission should include in its order if an Alt Reg Plan is approved?
- A. Yes. First, the Commission should require in its order that AmerenUE establish annual objectives for each of the service reliability indices. Objectives should be set to encourage improvement in the service quality.

Second, I recommend that reporting requirements include submitting monthly data for SAIFI, SAIDI and CAIDI in an electronic format, both unadjusted and adjusted indices to exclude major storm events, to the Staff within thirty (30) days after the end of each month. Reporting this information monthly will provide an ongoing summary of the system

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performance as measured by these reliability indices. The Staff will monitor this information to help determine the level of service that customers receive.

Third, I recommend that the Commission require the filing of an annual report within

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forty-five (45) days after the end of each twelve-month period to include the actual performance of these indicators for twelve (12) months. The report should include an

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modifications if necessary to improve service quality, estimated costs to complete these

explanation of any significant deviations from the objectives previously set and any

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actions and the estimated completion dates. In addition to these formal procedures, it is

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recommended that the Staff and Company meet informally to discuss significant changes in

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either the performance of or the measurement techniques for the indicators whenever they

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might occur.

Q. What benefit is there to the filing of an annual report on the reliability statistics and a review of the objectives with the Commission?

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A. This report would provide ongoing information on these performance measures. If a three-year Alt Reg Plan is approved, it is appropriate to effect changes within the plan period, if necessary, to improve the quality of service.

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Q. What kind of response mechanism may the Commission employ to help ensure that customer service is maintained under an Alt Reg Plan?

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A. Staff witness, Deborah Ann Bernsen addresses response mechanisms in her surrebuttal testimony.

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Q. Does this conclude your surrebuttal testimony?

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A. Yes it does.