

ROBERT J. HACK Vice President, Pricing & Regulatory Affairs

October 25, 1999

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Service Com

Mr. Dale Hardy Roberts Secretary/Chief Regulatory Law Judge Missouri Public Service Commission P.O. Box 360 Jefferson City, MO 65102

RE: Case No. GR-99-304, Missouri Gas Energy

Dear Mr. Roberts:

Enclosed for filing are an original and three (3) copies of Twelfth Revised Sheet No. 24.7, Canceling Substitute Eleventh Revised Sheet No. 24.7. This substitute filing is made at the request of the Commission's Staff to make a textual correction at the top of the tariff sheet.

Thank you in advance for bringing this matter to the attention of the Commission and the appropriate Commission personnel.

Sincerely,

Pohnt Hank

CC: The Office of the Public Counsel

Mike Langston Jay Cummings Gary W. Duffy Jeff Keevil

## Twelfth Revised Substitute Eleventh Revised

SHEET No. <u>24.7</u> SHEET No. <u>24.7</u>

Missouri Gas Energy,

a Division of Southern Union Company

Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

## PURCHASED GAS COST ADJUSTMENT PGA

## XI ADJUSTMENT STATEMENT

Any increase or decrease in the PGA/EGCIM rate shall be applied to customers' bills for service rendered on and after the effective date of the change. Bills computed which contain multiple PGA/EGCIM rate changes during a customer's billing cycle shall be prorated between the old and new rates in proportion to the number of days in the customer's billing cycle that such rates were in effect. Rates are shown in hundred cubic feet (Ccf).

Customer <u>Class</u>	<u>C.C.G.</u>	A.C.A	Refund	<u>T.O.P.</u>	<u>T.C.</u>	P.G.A. <u>Rate</u>
Residential	\$0.43266	(\$0.01090)	(\$0.02280)	\$0.00000	\$0.01828	\$0.41724
Small General Service	\$0.43266	(\$0.01090)	(\$0.02280)	\$0.00000	\$0.01828	\$0.41724
Large General Service	\$0.43266	(\$0.01090)	(\$0.02280)	\$0.00000	\$0.01828	\$0.41724
Unmetered Gas Light (1)	\$0.43266	(\$0.01090)	(\$0.02280)	\$0.00000	\$0.01828	\$0.41724
Large Volume Sales (3)	\$0.43266	(\$0.01090)	\$0.00000	\$0.00000	\$0.01828	\$0.44004
Large Volume Trans. (2)(4)				\$0.00000	\$0.01828	\$0.01828

- 1 Each Unmetered Gaslight Unit is equal to 15 Ccf.
- 2 Demand related purchase gas costs of \$0.66255 per Ccf of contract demand and \$0.02179 per Ccf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate.
- 3 Applies to Sales Service only.
- 4 Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base.

DATE OF ISSUE: October 15, 1999 DATE EFFEC

DATE EFFECTIVE: November

lovember 1, 1999

month day year

ISSUED BY: Robert J. Hack

Vice President, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, MO. 64111

