



**Associated Natural Gas
Company**

A division of Arkansas Western Gas Company

1001 Sain Street
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Fayetteville, Arkansas 72702-3578
(501) 521-5400 FAX: (501) 521-0328

March 15, 2000

Mr. Dale Hardy Roberts, Secretary/Chief Regulatory Law Judge
Missouri Public Service Commission
P. O. Box 360
Jefferson City, MO 65102

Dear Mr. Roberts:

Enclosed for filing are an original and three copies of the Summer PGA filing for Associated Natural Gas Company (Associated), in accordance with Associated's Purchased Gas Adjustment Clause. This filing reflects changes in the Company's RPGA factors for each of its three districts and will decrease annualized revenues by approximately \$499,944 in the Southeast Missouri district, \$244,670 in the Kirksville district and \$54,005 in the Butler district (schedule attached). The changes in the factors are reflected on the "Adjustment Statement", 19th Revised Sheet Number 16T which cancels the 18th Revised Sheet Number 16T of the Company's tariffs.

The tariff sheet bears an issue date of March 15, 2000, and an effective date of April 1, 2000. An early review and approval would be greatly appreciated.

Sincerely,

Donna Campbell
Rate Analyst

Enclosures

cc: Office of Public Counsel
P. O. Box 7800
Jefferson City, MO 65102

FILED²

MAR 15 2000

Missouri Public
Service Commission

GR-2000-573

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ASSOCIATED NATURAL GAS COMPANY

FOR _____ All Districts - See Index

A Division of Arkansas Western Gas Company

COMMUNITY, TOWN OR CITY

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustments per CCF by customer classification will be made to the Company's rate schedules:

Customer Classification	RPGA	Regular TOP	Court- Ordered TOP	Regular Transition Cost	Pre-March 1996 Transition Cost	ACA	Refund	Total PGA
BUTLER DISTRICT:								
Firm Sales	\$0.38478	\$0.00000	\$0.00000	\$0.00099	\$0.00000	(\$0.02329)	\$0.00000	\$0.36248
Interruptible Sales	\$0.32266	\$0.00000	\$0.00000	\$0.00099	\$0.00000	(\$0.02663)	\$0.00000	\$0.29702
Transportation	N/A	\$0.00000	\$0.00000	\$0.00099	\$0.00000	N/A	N/A	\$0.00099
KIRKSVILLE DISTRICT:								
Firm Sales	\$0.41574	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00313	(\$0.00512)	\$0.41375
Interruptible Sales	\$0.29195	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.01503	(\$0.00130)	\$0.30568
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00176	N/A	N/A	\$0.00176
SEMO DISTRICT:								
Firm Sales	\$0.44043	\$0.00000	\$0.00000	(\$0.00011)	\$0.00000	(\$0.00186)	(\$0.00125)	\$0.43721
Interruptible Sales	\$0.30991	\$0.00000	\$0.00000	(\$0.00011)	\$0.00000	\$0.01608	(\$0.00049)	\$0.32539
Transportation	N/A	\$0.00000	\$0.00000	(\$0.00013)	\$0.00364	N/A	N/A	\$0.00351

DATE OF ISSUE March 15, 2000DATE EFFECTIVE April 1, 2000ISSUED BY Greg D. Kerley, Senior Vice President—Finance and Chief Financial Officer, Fayetteville, Arkansas

(NAME OF OFFICER, TITLE, ADDRESS)

Associated Natural Gas Company
PGA Filing Effective April 1, 2000
Calculation of Annualized Increase/(Decrease) in Customer Billings

Description	Southeast Missouri			Kirksville			Butler		
	Firm	Interruptible	Transportation	Firm	Interruptible	Transportation	Firm	Interruptible	Transportation
Total PGA Rate per Ccf:									
19th Revised Sheet 16T	\$0.43721	\$0.32539	\$0.00351	\$0.41375	\$0.30568	\$0.00176	\$0.36248	\$0.29702	\$0.00099
18th Revised Sheet 16T	\$0.44647	\$0.35333	\$0.00351	\$0.44061	\$0.31998	\$0.00176	\$0.37454	\$0.31094	\$0.00099
Increase/(Decrease)	(\$0.00926)	(\$0.02794)	\$0.00000	(\$0.02686)	(\$0.01430)	\$0.00000	(\$0.01206)	(\$0.01392)	\$0.00000
Annual Ccf Usage	34,820,928	6,352,955	19,629,347	7,262,147	3,469,170	NA	3,897,847	502,674	NA
Annualized Increase/(Decrease)	(\$322,442)	(\$177,502)	\$0	(\$195,061)	(\$49,609)	\$0	(\$47,008)	(\$6,997)	\$0
Total District	(\$499,944)			(\$244,670)			(\$54,005)		

ASSOCIATED NATURAL GAS COMPANY
A Division of Arkansas Western Gas Company

2000 Summer PGA Filing

March 15, 2000

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NGPL	Gas Cost Projection and Calculation for the Natural Gas Pipeline System
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Associated Natural Gas Company
Calculation of RPGA Factors
For the 2000 Summer Period

Line No.		Southeast Missouri		Kirksville		Butler	
		Firm	Interruptible	Firm	Interruptible	Firm	Interruptible
1	<u>Calculation of Demand RPGA:</u>						
2	Annual Demand Cost	\$6,318,134	\$248,607	\$1,167,752	\$97,280	\$266,886	\$3,326
3	Estimated Annual Ccf Sales	36,817,690	5,912,810	7,630,060	3,227,440	3,815,440	360,540
4	Demand RPGA	\$0.17161	\$0.04205	\$0.15305	\$0.03014	\$0.06995	\$0.00923
5	<u>Calculation of Commodity RPGA:</u>						
6	Commodity Cost for Summer Period	\$2,598,911	\$782,409	\$525,499	\$376,663	\$300,780	\$53,293
7	Estimated Ccf Sales for Summer Period	9,667,970	2,920,910	2,000,430	1,438,670	955,360	170,030
8	Commodity RPGA	\$0.26882	\$0.26786	\$0.26269	\$0.26181	\$0.31483	\$0.31343
9	Commodity Cap RPGA	\$0.29459	\$0.29773	\$0.28136	\$0.28136	\$0.33799	\$0.33799
10	Lower of Line 8 or 9	\$0.26882	\$0.26786	\$0.26269	\$0.26181	\$0.31483	\$0.31343
11	Total RPGA	\$0.44043	\$0.30991	\$0.41574	\$0.29195	\$0.38478	\$0.32266

Line	Reference
2	Schedule B, lines 18, 19, 24, 25, 30 and 31
3	Schedule F
6	Schedule C, lines 13, 14, 23, 24, 33 and 34
7	Schedule F
9	Schedule CAP-A

Associated Natural Gas Company
Allocation of Annual Demand Costs
For the 2000 Summer Period

No.	Allocation Factors	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00	TOTAL
1	Southeast Missouri													
2	Interconnected Costs	446,966	446,967	411,274	407,918	399,048	399,048	396,728	396,728	394,410	394,410	417,983	446,966	4,958,446
3	Demand Allocation													
4	Firm 96.71%	432,261	432,262	397,743	394,497	385,919	385,919	383,676	383,676	381,434	381,434	404,231	432,261	4,795,313
5	Interruptible 3.29%	14,705	14,705	13,531	13,421	13,129	13,129	13,052	13,052	12,976	12,976	13,752	14,705	163,133
6	Total Allocated	446,966	446,967	411,274	407,918	399,048	399,048	396,728	396,728	394,410	394,410	417,983	446,966	4,958,446
7	NGPL Area Costs	126,570	126,570	126,570	113,104	113,104	113,104	113,104	113,104	113,104	113,104	126,570	126,570	1,424,578
8	Demand Allocation													
9	Firm 94.28%	119,330	119,330	119,330	106,634	106,634	106,634	106,634	106,634	106,634	106,634	119,330	119,330	1,343,088
10	Interruptible 5.72%	7,240	7,240	7,240	6,470	6,470	6,470	6,470	6,470	6,470	6,470	7,240	7,240	81,490
11	Total Allocated	126,570	126,570	126,570	113,104	113,104	113,104	113,104	113,104	113,104	113,104	126,570	126,570	1,424,578
12	MRT Area Costs	27066	27066	18634	8117	8117	8117	8117	8117	8117	8117	27066	27066	183,717
13	Demand Allocation													
14	Firm 97.83%	26,479	26,479	18,230	7,941	7,941	7,941	7,941	7,941	7,941	7,941	26,479	26,479	179,733
15	Interruptible 2.17%	587	587	404	176	176	176	176	176	176	176	587	587	3,984
16	Total Allocated	27,066	27,066	18,634	8,117	8,117	8,117	8,117	8,117	8,117	8,117	27,066	27,066	183,717
17	Total SEMO Demand Costs													
18	Firm	578,070	578,071	535,303	509,072	500,494	500,494	498,251	498,251	496,009	496,009	550,040	578,070	6,318,134
19	Interruptible	22,532	22,532	21,175	20,067	19,775	19,775	19,698	19,698	19,622	19,622	21,579	22,532	248,607
20	Total	600,602	600,603	556,478	529,139	520,269	520,269	517,949	517,949	515,631	515,631	571,619	600,602	6,566,741
21	Kirkville													
22	Demand Costs	136,490	136,490	136,490	83,226	83,226	83,226	83,226	83,226	83,226	83,226	136,490	136,490	1,265,032
23	Demand Allocation													
24	Firm 92.31%	125,994	125,994	125,994	76,826	76,826	76,826	76,826	76,826	76,826	76,826	125,994	125,994	1,167,752
25	Interruptible 7.69%	10,496	10,496	10,496	6,400	6,400	6,400	6,400	6,400	6,400	6,400	10,496	10,496	97,280
26	Total Allocated	136,490	136,490	136,490	83,226	83,226	83,226	83,226	83,226	83,226	83,226	136,490	136,490	1,265,032
27	Butler													
28	Demand Costs	30,386	30,386	26,991	18,854	18,854	16,552	16,552	16,552	18,854	18,854	26,991	30,386	270,212
29	Demand Allocation													
30	Firm 98.77%	30,012	30,012	26,659	18,622	18,622	16,348	16,348	16,348	18,622	18,622	26,659	30,012	266,886
31	Interruptible 1.23%	374	374	332	232	232	204	204	204	232	232	332	374	3,326
32	Total Allocated	30,386	30,386	26,991	18,854	18,854	16,552	16,552	16,552	18,854	18,854	26,991	30,386	270,212

Line Reference
2 Schedule D, line 7
7 Schedule G, page 2, line 33
12 Schedule G, page 3, line 34
22 Schedule G, page 4, line 32
28 Schedule G, page 5, line 21
See 99-00 ACA filing, Section VI for class demand allocation factors.

Associated Natural Gas Company
Allocation of Commodity Costs
For the 2000 Summer Period

Line No.		Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00	Total	Summer Period Apr. - Oct.
1	Southeast Missouri														
2	Net Commodity Costs														
3	Interconnected	1,283,641	1,196,702	953,878	513,423	268,389	217,197	212,025	214,542	255,208	484,002	921,279	1,388,531	7,908,817	2,164,786
4	NGPL	339,959	311,453	269,537	158,197	95,159	80,954	73,859	79,529	104,970	156,346	241,775	375,171	2,286,909	749,014
5	MRT	136,468	109,599	81,558	49,005	26,983	21,039	21,177	21,784	21,682	27,467	75,277	113,710	705,749	189,137
6	AWG Facilities Charge	130,321	105,173	77,934	56,087	41,611	32,433	29,780	29,410	31,111	57,951	80,454	122,354	794,619	278,383
7	Total Costs to Allocate	1,890,389	1,722,927	1,382,907	776,712	432,142	351,623	336,841	345,265	412,971	725,766	1,318,785	1,999,766	11,696,094	3,381,320
8	Allocation Factors														
9	Firm	92.02%	91.99%	88.03%	84.11%	77.76%	72.41%	73.43%	72.01%	70.33%	78.34%	85.18%	90.91%		
10	Interruptible	7.98%	8.01%	11.97%	15.89%	22.24%	27.59%	26.57%	27.99%	29.67%	21.66%	14.82%	9.09%		
11		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%		
12	Allocated Commodity costs														
13	Firm	1,739,536	1,584,921	1,217,373	653,292	336,034	254,610	247,342	248,625	290,443	568,565	1,123,341	1,817,987	10,082,069	2,598,911
14	Interruptible	150,853	138,006	165,534	123,420	96,108	97,013	89,499	96,640	122,528	157,201	195,444	181,779	1,614,025	782,409
15	Total	1,890,389	1,722,927	1,382,907	776,712	432,142	351,623	336,841	345,265	412,971	725,766	1,318,785	1,999,766	11,696,094	3,381,320
16	Kirksville														
17	Net Commodity Costs	450,207	388,245	327,036	205,348	117,567	87,030	78,020	104,085	112,747	197,365	318,181	449,670	2,835,501	902,162
18	Allocation Factors														
19	Firm	76.49%	77.40%	72.16%	68.25%	65.52%	48.81%	49.60%	40.13%	54.92%	62.55%	73.43%	78.44%		
20	Interruptible	23.51%	22.60%	27.84%	31.75%	34.48%	51.18%	50.40%	59.87%	45.08%	37.45%	26.57%	21.56%		
21		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%		
22	Allocated Commodity costs														
23	Firm	344,363	300,502	235,989	140,150	77,030	42,479	38,698	41,769	61,921	123,452	233,640	352,721	1,992,714	525,499
24	Interruptible	105,844	87,743	91,047	65,198	40,537	44,551	39,322	62,316	50,828	73,913	84,541	96,949	842,787	376,663
25	Total	450,207	388,245	327,036	205,348	117,567	87,030	78,020	104,085	112,747	197,365	318,181	449,670	2,835,501	902,162
26	Butler														
27	Net Commodity Costs	211,916	197,208	149,298	89,896	47,934	31,962	33,708	31,579	40,460	78,534	149,230	226,566	1,288,291	354,073
28	Allocation Factors														
29	Firm	93.56%	93.98%	91.89%	88.54%	85.32%	80.61%	73.30%	78.45%	84.23%	90.36%	94.11%	94.81%		
30	Interruptible	6.44%	6.02%	8.11%	11.46%	14.68%	19.39%	26.70%	21.55%	15.77%	9.64%	5.89%	5.19%		
31		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%		
32	Allocated Commodity costs														
33	Firm	198,269	185,336	137,190	79,594	40,897	25,765	24,708	24,774	34,079	70,963	140,440	214,807	1,176,822	300,780
34	Interruptible	13,647	11,872	12,108	10,302	7,037	6,197	9,000	6,805	6,381	7,571	8,790	11,759	111,469	53,293
35	Total	211,916	197,208	149,298	89,896	47,934	31,962	33,708	31,579	40,460	78,534	149,230	226,566	1,288,291	354,073

Line Reference

- 3 Schedule D, line 17
- 4 Schedule G, page 2, line 34
- 5 Schedule G, page 3, line 35
- 6 Schedule E, line 11
- 17 Schedule G, page 4, line 33
- 27 Schedule G, page 5, line 22
- See schedule F, lines 20-29 for class commodity allocation factors

Associated Natural Gas Company
Allocation of Gas Cost between States
For the 2000 Summer Period

Line No.		Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00	TOTAL
1	Total Interconnected													
2	Demand	761,831	761,831	700,994	695,275	680,155	680,155	676,203	676,203	672,251	672,251	712,431	761,831	8,451,411
3	Commodity	2,364,850	2,132,398	1,715,608	899,164	460,043	361,392	353,906	353,854	452,577	907,560	1,670,496	2,473,777	14,145,625
4	Total	3,126,681	2,894,229	2,416,602	1,594,439	1,140,198	1,041,547	1,030,109	1,030,057	1,124,828	1,579,811	2,382,927	3,235,608	22,597,036
5	Demand													
6	Arkansas	41.33%	314,865	314,864	289,720	287,357	281,107	281,107	279,475	279,475	277,841	277,841	294,448	3,492,965
7	SEMO	58.67%	446,966	446,967	411,274	407,918	399,048	399,048	396,728	396,728	394,410	394,410	417,983	4,958,446
8		100.00%	761,831	761,831	700,994	695,275	680,155	680,155	676,203	676,203	672,251	672,251	712,431	8,451,411
9	Commodity		2,364,850	2,132,398	1,715,608	899,164	460,043	361,392	353,906	353,854	452,577	907,560	1,670,496	2,473,777
10	Transportation Credit													0
11	Total to Allocate		2,364,850	2,132,398	1,715,608	899,164	460,043	361,392	353,906	353,854	452,577	907,560	1,670,496	2,473,777
12	Arkansas		1,081,209	935,696	761,730	385,741	191,654	144,195	141,881	139,312	197,369	423,558	749,218	6,236,809
13	Interconnected SEMO		1,283,641	1,196,702	953,878	513,423	268,389	217,197	212,025	214,542	255,208	484,002	921,279	7,908,817
14	Total Arkansas		1,396,074	1,250,560	1,051,450	673,098	472,761	425,302	421,356	418,787	475,210	701,399	1,043,666	9,729,774
15	Interconnected SEMO													
16	Demand		446,966	446,967	411,274	407,918	399,048	399,048	396,728	396,728	394,410	394,410	417,983	4,958,446
17	Commodity		1,283,641	1,196,702	953,878	513,423	268,389	217,197	212,025	214,542	255,208	484,002	921,279	7,908,817
18	Total		1,730,607	1,643,669	1,365,152	921,341	667,437	616,245	608,753	611,270	649,618	878,412	1,339,262	12,867,263

Line	Reference
2	Schedule G, page 1, line 41
3	Schedule G, page 1, line 42
6 & 7	See 99-00 ACA filing, Section V for demand allocation factors.
12 & 13	Schedule F, lines 38 and 39 multiplied by line 11

Associated Natural Gas Company
Calculation of AWG Facilities Charge
For the 2000 Summer Period

Line No.		Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00	TOTAL
1	Interconnected SEEEO Purchases	616,998	466,059	335,809	300,131	258,096	206,854	196,509	189,656	206,664	329,486	359,397	577,294	4,042,953
2	Injections to Storage	0	0	0	20,287	54,890	53,108	54,890	51,459	49,480	19,899	0	0	304,013
3	Withdrawals from Storage	66,970	67,828	63,506	0	0	0	0	0	0	0	56,217	43,738	298,259
4	Net Interconnected SEEEO	683,968	533,887	399,315	279,844	203,206	153,746	141,619	138,197	157,184	309,587	415,614	621,032	4,037,215
5	SEMO Allocation Percent	54.28%	56.12%	55.60%	57.10%	58.34%	60.10%	59.91%	60.63%	56.39%	53.33%	55.15%	56.13%	
6	SEMO Interconnected Purchases	371,258	299,617	222,019	159,791	118,550	92,401	84,844	83,789	88,636	165,103	229,211	348,586	2,263,804
7	NGPL SEEEO Purchases		0	0	0									0
8	NGPL SEEEO Storage Withdrawals	27	21	14	0	0	0	0	0	0	0	2	3	67
9	Total SEMO SEEEO Purchases	371,285	299,638	222,033	159,791	118,550	92,401	84,844	83,789	88,636	165,103	229,213	348,588	2,263,871
10	AWG Facilities Charge Rate	0.35100	0.35100	0.35100	0.35100	0.35100	0.35100	0.35100	0.35100	0.35100	0.35100	0.35100	0.35100	0.35100
11	AWG Facilities Charge	130,321	105,173	77,934	56,087	41,611	32,433	29,780	29,410	31,111	57,951	80,454	122,354	794,619

Line	Reference
1	Schedule I/C, line 29
2	Based on 2000 budget
3	Based on 2000 budget
5	Schedule F, line 39
7	Schedule NGPL, line 8
8	Based on 2000 budget

Associated Natural Gas Company
Calculation of Commodity Allocation Factors
For the 2000 Summer Period

Line No.	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00	Total	Summer Period Apr. - Oct.
1	Estimated Mcf Sales:													
2	Southeast Missouri Mcf Sales													
3	710,620	575,477	427,260	238,668	125,357	95,735	93,073	93,424	109,029	213,513	394,746	608,869	3,881,769	966,787
4	61,591	50,133	58,105	44,719	35,846	39,486	33,675	36,318	45,999	59,048	68,677	60,664	581,281	282,091
5	772,211	625,610	485,365	283,385	161,203	132,221	126,748	129,742	155,028	272,561	463,423	667,533	4,273,050	1,258,888
6	Kirkville Mcf Sales													
7	142,389	116,835	90,106	52,476	29,569	18,413	14,967	16,053	23,735	46,830	86,395	127,238	763,006	200,043
8	43,759	34,117	34,783	24,410	15,564	17,215	15,209	23,949	19,484	28,036	31,256	34,982	322,744	143,967
9	186,148	150,952	124,889	76,886	45,133	33,628	30,176	40,002	43,219	74,866	117,651	162,220	1,085,750	343,910
10	43,759	34,117	34,783	24,410	15,564	17,215	15,209	23,949	19,484	28,036	31,256	34,982	322,744	143,967
11	186,148	150,952	124,889	76,886	45,133	33,628	30,176	40,002	43,219	74,866	117,651	162,220	1,085,750	343,910
12	Butler Mcf Sales													
13	73,946	59,437	43,310	24,742	13,078	8,322	7,976	8,000	10,927	22,490	43,862	65,653	381,544	95,536
14	5,092	3,808	3,822	3,202	2,250	2,002	2,905	2,198	2,046	2,400	2,735	3,594	36,054	17,003
15	5,092	3,808	3,822	3,202	2,250	2,002	2,905	2,198	2,046	2,400	2,735	3,594	36,054	17,003
16	79,038	63,245	47,132	27,944	15,328	10,324	10,881	10,198	12,973	24,890	46,597	69,247	417,598	112,539
17	79,038	63,245	47,132	27,944	15,328	10,324	10,881	10,198	12,973	24,890	46,597	69,247	417,598	112,539
18	Commodity Allocation Factors:													
19	Southeast Missouri													
20	92.02%	91.99%	88.03%	84.11%	77.76%	72.41%	73.43%	72.01%	70.33%	78.34%	85.16%	90.91%		
21	7.98%	8.01%	11.97%	15.89%	22.24%	27.59%	26.57%	27.96%	29.67%	21.66%	14.82%	9.09%		
22	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%		
23	Kirkville													
24	78.49%	77.40%	72.16%	68.25%	65.52%	48.61%	49.60%	40.13%	54.92%	82.55%	73.43%	78.44%		
25	23.51%	22.60%	27.84%	31.75%	34.48%	51.19%	50.40%	59.87%	45.08%	37.45%	28.57%	21.56%		
26	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%		
27	Butler													
28	93.56%	93.98%	91.89%	88.54%	85.32%	80.61%	73.30%	78.45%	84.23%	90.36%	94.11%	94.81%		
29	6.44%	6.02%	8.11%	11.46%	14.68%	19.39%	26.70%	21.55%	15.77%	9.64%	5.89%	5.19%		
30	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%		
31	Factors to Allocate between SEMO and Arkansas													
32	485,048	365,910	285,610	154,195	81,942	61,879	60,549	59,184	82,478	173,142	283,230	386,240	2,479,805	
33	575,921	467,892	357,946	205,247	114,733	93,204	90,478	91,128	106,650	197,813	348,292	404,218	3,143,523	
34	575,921	467,892	357,946	205,247	114,733	93,204	90,478	91,128	106,650	197,813	348,292	404,218	3,143,523	
35	575,921	467,892	357,946	205,247	114,733	93,204	90,478	91,128	106,650	197,813	348,292	404,218	3,143,523	
36	575,921	467,892	357,946	205,247	114,733	93,204	90,478	91,128	106,650	197,813	348,292	404,218	3,143,523	
37	1,060,969	833,802	643,756	359,442	196,675	155,083	151,027	150,313	189,128	370,955	631,522	880,458	5,623,128	
38	45.72%	43.88%	44.40%	42.90%	41.66%	38.90%	40.06%	39.37%	43.81%	46.67%	44.85%	43.87%		
39	54.28%	56.12%	55.60%	57.10%	58.34%	60.10%	59.91%	60.63%	56.39%	53.33%	55.15%	56.13%		

The above volumes are from ANG's 2000 budget.
FNWATESPGASUMRFLGAS_EST for 2000 Summer Filing file

2:18 PM 3/13/00

Associated Natural Gas Company
Summary of Estimated Gas Expense by Supplier,
Rate Schedule and Type of Charge
For the Year Ended December 31, 2000

LINE NO.	SUPPLIER & RATE SCHEDULE	TYPE CHARGE	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00	Total
1	INTERCONNECTED SYSTEM														
2	TETCO-CDS	RESERVATION STX	\$28,939	\$28,939	\$28,939	\$28,939	\$28,939	\$28,939	\$28,939	\$28,939	\$28,939	\$28,939	\$28,939	\$28,939	\$347,260
3	INTEGRATED	RESERVATION ETX	\$5,268	\$5,268	\$5,268	\$5,268	\$5,268	\$5,268	\$5,268	\$5,268	\$5,268	\$5,268	\$5,268	\$5,268	\$63,218
4	INTEGRATED	RESERVATION ELA	\$20,533	\$20,533	\$20,533	\$20,533	\$20,533	\$20,533	\$20,533	\$20,533	\$20,533	\$20,533	\$20,533	\$20,533	\$246,396
5	INTEGRATED	RESERVATION WLA	\$13,469	\$13,469	\$13,469	\$13,469	\$13,469	\$13,469	\$13,469	\$13,469	\$13,469	\$13,469	\$13,469	\$13,469	\$161,628
6	INTEGRATED	RESERVATION M-1	\$86,213	\$86,213	\$86,213	\$86,213	\$86,213	\$86,213	\$86,213	\$86,213	\$86,213	\$86,213	\$86,213	\$86,213	\$1,034,556
7	COMMODITY		\$5,890	\$4,892	\$4,817	\$7,186	\$8,186	\$6,389	\$7,044	\$6,797	\$7,718	\$6,135	\$5,564	\$5,852	\$71,572
8	TOTAL		\$180,302	\$159,314	\$156,339	\$181,808	\$180,320	\$180,811	\$181,486	\$181,215	\$182,140	\$180,557	\$184,986	\$184,274	\$1,824,636
9	TETCO S&I	RESERVATION	\$105,649	\$105,649	\$105,649	\$105,649	\$105,649	\$105,649	\$105,649	\$105,649	\$105,649	\$105,649	\$105,649	\$105,649	\$1,267,788
10	INTEGRATED	CAPACITY	\$14,064	\$14,064	\$14,064	\$14,064	\$14,064	\$14,064	\$14,064	\$14,064	\$14,064	\$14,064	\$14,064	\$14,064	\$168,768
11	INTEGRATED	INJECTION	\$0	\$0	\$0	\$2,142	\$5,796	\$5,608	\$5,796	\$5,434	\$5,225	\$2,101	\$0	\$0	\$32,102
12	INTEGRATED	WITHDRAWAL	\$11,628	\$10,489	\$9,821	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,516	\$6,626	\$47,080
13	TOTAL		\$131,241	\$130,202	\$128,534	\$121,855	\$125,509	\$125,321	\$125,509	\$125,147	\$121,938	\$121,814	\$128,229	\$128,339	\$1,515,738
14	OZARK-FT. INTEGRATED	D-1	\$204,322	\$204,322	\$204,322	\$204,322	\$204,322	\$204,322	\$204,322	\$204,322	\$204,322	\$204,322	\$204,322	\$204,322	\$2,451,864
15	COMMODITY		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	COMMODITY		\$9,834	\$7,504	\$5,407	\$4,832	\$4,105	\$3,300	\$3,164	\$3,053	\$3,327	\$5,305	\$5,768	\$9,294	\$65,091
17	TOTAL		\$214,256	\$211,826	\$209,729	\$209,154	\$208,427	\$207,652	\$207,486	\$207,375	\$207,649	\$209,627	\$210,108	\$213,616	\$2,516,955
18	ARK WESTERN PIPELINE	RESERVATION	\$27,129	\$27,129	\$27,129	\$27,129	\$27,129	\$27,129	\$27,129	\$27,129	\$27,129	\$27,129	\$27,129	\$27,129	\$325,548
19	INTEGRATED	COMMODITY	\$1,380	\$1,041	\$748	\$878	\$585	\$469	\$445	\$430	\$468	\$744	\$810	\$1,301	\$9,099
20	TOTAL		\$28,509	\$28,170	\$27,877	\$27,907	\$27,714	\$27,598	\$27,574	\$27,559	\$27,597	\$27,873	\$27,939	\$28,430	\$334,647
21	BECCO - INTEGRATED	RESERVATION	\$128,044	\$128,044	\$128,044	\$128,044	\$128,044	\$128,044	\$128,044	\$128,044	\$128,044	\$128,044	\$128,044	\$128,044	\$1,536,528
22	COMMODITY		\$1,289,528	\$1,090,578	\$932,135	\$714,012	\$601,106	\$479,804	\$455,801	\$440,381	\$479,874	\$770,987	\$879,804	\$1,475,563	\$9,509,571
23	TOTAL		\$1,417,572	\$1,218,622	\$960,179	\$842,056	\$729,150	\$597,758	\$583,345	\$566,425	\$607,918	\$898,041	\$1,007,848	\$1,603,607	\$11,046,099
24	AQUILA	RESERVATION	\$38,832	\$38,832	\$38,832	\$38,832	\$38,832	\$38,832	\$38,832	\$38,832	\$38,832	\$38,832	\$38,832	\$38,832	\$466,000
25	INTEGRATED	COMMODITY	\$242,873	\$235,151	\$239,707	\$337,266	\$285,239	\$292,894	\$323,029	\$311,969	\$354,242	\$283,564	\$219,957	\$193,237	\$3,319,138
26	TOTAL		\$281,705	\$273,983	\$278,539	\$376,098	\$324,071	\$331,729	\$362,861	\$350,801	\$393,074	\$312,396	\$233,789	\$232,069	\$3,785,138
27	RELANT ENERGY GAS TRANS.	RESERVATION	\$22,813	\$22,813	\$22,813	\$22,813	\$22,813	\$22,813	\$22,813	\$22,813	\$22,813	\$22,813	\$22,813	\$22,813	\$273,756
28	INTEGRATED	COMMODITY	\$4,017	\$2,781	\$1,236	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$12,854
29	TOTAL		\$26,830	\$25,594	\$24,049	\$22,813	\$22,813	\$22,813	\$22,813	\$22,813	\$22,813	\$22,813	\$22,813	\$22,813	\$296,610
30	AQUILA	RESERVATION	\$17,156	\$17,156	\$17,156	\$17,156	\$17,156	\$17,156	\$17,156	\$17,156	\$17,156	\$17,156	\$17,156	\$17,156	\$205,872
31	INTEGRATED	COMMODITY	\$299,038	\$229,727	\$106,459	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,083,489
32	TOTAL		\$316,194	\$246,883	\$123,615	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,109,361
33	OGE Peaking	RESERVATION	\$49,400	\$49,400	\$49,400	\$49,400	\$49,400	\$49,400	\$49,400	\$49,400	\$49,400	\$49,400	\$49,400	\$49,400	\$592,800
34	INTEGRATED	COMMODITY	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35	TOTAL		\$49,400	\$49,400	\$49,400	\$49,400	\$49,400	\$49,400	\$49,400	\$49,400	\$49,400	\$49,400	\$49,400	\$49,400	\$592,800
36	TOTAL DEMAND		\$761,831	\$761,831	\$761,831	\$761,831	\$761,831	\$761,831	\$761,831	\$761,831	\$761,831	\$761,831	\$761,831	\$761,831	\$9,141,811
37	TOTAL COMMODITY		\$1,864,276	\$1,562,163	\$1,200,430	\$1,066,116	\$903,079	\$785,374	\$768,064	\$755,379	\$850,654	\$1,068,868	\$1,216,361	\$2,120,447	\$14,224,409
38	STORAGE		\$2,828,107	\$2,343,894	\$1,801,424	\$1,761,391	\$1,563,234	\$1,468,528	\$1,471,562	\$1,444,267	\$1,523,105	\$1,741,117	\$1,828,792	\$2,862,276	\$22,875,828
39	INJECTIONS		\$32,776	\$0	\$0	\$166,852	\$443,038	\$428,982	\$441,473	\$414,210	\$396,277	\$161,308	\$0	\$0	\$2,485,012
40	WITHDRAWALS		\$533,350	\$550,235	\$515,178	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$454,135	\$353,330	\$2,066,228
41	TOTAL DEMAND		\$761,831	\$761,831	\$761,831	\$761,831	\$761,831	\$761,831	\$761,831	\$761,831	\$761,831	\$761,831	\$761,831	\$761,831	\$9,141,811
42	NET COMMODITY		\$2,364,850	\$2,132,398	\$1,715,608	\$1,600,043	\$1,368,113	\$1,253,902	\$1,243,643	\$1,219,647	\$1,371,309	\$1,638,986	\$1,670,496	\$2,473,777	\$14,145,625
43	NET GAS COST		\$3,126,681	\$2,684,229	\$2,116,602	\$1,584,439	\$1,140,168	\$1,041,547	\$1,030,109	\$1,030,057	\$1,124,828	\$1,578,811	\$2,382,927	\$2,235,608	\$22,397,038

This page summarizes Schedule I/C and adds storage activity to determine net gas cost. Totals from Schedule I/C may differ due to rounding.

Associated Natural Gas Company
Summary of Estimated Gas Expense by Supplier,
Rate Schedule and Type of Charge
For the Year Ended December 31, 2000

LINE NO.	SUPPLIER & RATE SCHEDULE	TYPE CHARGE	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00	Total
1	NATURAL GAS PIPELINE AREA														
2	AMERICAN CENTRAL	RESERVATION	\$4,582	4582	\$4,582	\$2,790	\$2,790	\$2,790	\$2,790	\$2,790	\$2,790	\$2,790	\$4,582	\$4,582	\$42,440
3	JACKSON	COMMODITY	\$200,208	\$233,568	\$214,866	\$178,259	\$181,597	\$186,478	\$150,185	\$165,610	\$169,061	\$169,577	\$170,277	\$271,775	\$2,321,668
4	TOTAL		\$204,791	\$238,150	\$219,450	\$179,049	\$184,387	\$192,266	\$152,879	\$185,400	\$191,851	\$202,367	\$174,859	\$276,357	\$2,353,906
5	SEECO - JACKSON	RESERVATION	\$8,831	\$8,831	\$8,831	\$8,831	\$8,831	\$8,831	\$8,831	\$8,831	\$8,831	\$8,831	\$8,831	\$8,831	\$105,972
6		COMMODITY	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	TOTAL		\$8,831	\$8,831	\$8,831	\$8,831	\$8,831	\$8,831	\$8,831	\$8,831	\$8,831	\$8,831	\$8,831	\$8,831	\$105,972
8	OZARK-FT. JACKSON	D-1	\$14,091	14091	\$14,091	\$14,091	\$14,091	\$14,091	\$14,091	\$14,091	\$14,091	\$14,091	\$14,091	\$14,091	\$169,092
9			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10		COMMODITY	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	TOTAL		\$14,091	\$14,091	\$14,091	\$14,091	\$14,091	\$14,091	\$14,091	\$14,091	\$14,091	\$14,091	\$14,091	\$14,091	\$169,092
12	NGPL - FTS MidCont	RESERVATION	\$42,041	42041	\$42,041	\$35,509	\$35,509	\$35,509	\$35,509	\$35,509	\$35,509	\$35,509	\$42,041	\$42,041	\$458,768
13	#110767	COMMODITY	\$1,562	\$1,652	\$1,421	\$845	\$874	\$620	\$559	\$704	\$740	\$740	\$1,138	\$1,748	\$12,078
14	TOTAL		\$43,603	\$43,693	\$43,462	\$36,354	\$36,383	\$36,129	\$36,068	\$36,213	\$36,249	\$36,249	\$43,180	\$43,787	\$470,846
15	NGPL - FTS Tuck	RESERVATION	\$24,506	24506	\$24,506	\$20,870	\$20,870	\$20,870	\$20,870	\$20,870	\$20,870	\$20,870	\$24,506	\$24,506	\$268,620
16	#110759	COMMODITY	\$544	\$76	\$495	\$216	\$228	\$210	\$169	\$208	\$238	\$250	\$307	\$608	\$4,161
17	TOTAL		\$25,050	\$25,082	\$25,001	\$21,086	\$21,098	\$21,080	\$21,039	\$21,078	\$21,108	\$21,120	\$24,813	\$25,114	\$272,781
18	NGPL DSS	RESERVATION	\$14,676	14676	\$14,676	\$14,676	\$14,676	\$14,676	\$14,676	\$14,676	\$14,676	\$14,676	\$14,676	\$14,676	\$176,112
19			\$14,676	\$14,676	\$14,676	\$14,676	\$14,676	\$14,676	\$14,676	\$14,676	\$14,676	\$14,676	\$14,676	\$14,676	\$176,112
20	TOTAL		\$14,676	\$14,676	\$14,676	\$14,676	\$14,676	\$14,676	\$14,676	\$14,676	\$14,676	\$14,676	\$14,676	\$14,676	\$176,112
21	NGPL NSS	RESERVATION	\$4,145	4145	\$4,145	\$4,145	\$4,145	\$4,145	\$4,145	\$4,145	\$4,145	\$4,145	\$4,145	\$4,145	\$49,740
22			\$4,145	\$4,145	\$4,145	\$4,145	\$4,145	\$4,145	\$4,145	\$4,145	\$4,145	\$4,145	\$4,145	\$4,145	\$49,740
23	TOTAL		\$4,145	\$4,145	\$4,145	\$4,145	\$4,145	\$4,145	\$4,145	\$4,145	\$4,145	\$4,145	\$4,145	\$4,145	\$49,740
24	NGPL FTS (Ozark Receipt)	D-1	\$13,698	13698	\$13,698	\$12,192	\$12,192	\$12,192	\$12,192	\$12,192	\$12,192	\$12,192	\$13,698	\$13,698	\$153,834
25	#100072	COMMODITY	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26	TOTAL		\$13,698	\$13,698	\$13,698	\$12,192	\$12,192	\$12,192	\$12,192	\$12,192	\$12,192	\$12,192	\$13,698	\$13,698	\$153,834
27	TOTAL DEMAND		\$126,570	126570	\$126,570	\$113,104	\$113,104	\$113,104	\$113,104	\$113,104	\$113,104	\$113,104	\$126,570	\$126,570	\$1,424,578
28	TOTAL COMMODITY		\$202,315	\$237,786	\$216,784	\$177,122	\$182,499	\$167,306	\$150,937	\$168,034	\$169,003	\$200,567	\$171,813	\$274,128	\$2,337,705
29			\$328,885	\$364,366	\$343,354	\$290,226	\$295,803	\$280,410	\$284,041	\$279,538	\$303,107	\$313,671	\$298,383	\$406,699	\$3,762,283
30	STORAGE		\$2,751	0	\$0	\$18,925	\$87,340	\$68,332	\$77,876	\$86,905	\$93,093	\$44,221	\$0	\$0	\$488,805
31	INJECTIONS		\$140,395	\$73,657	\$52,753	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$69,862	\$101,042	\$437,809
32	WITHDRAWALS														
33	TOTAL DEMAND		\$126,570	\$126,570	\$126,570	\$113,104	\$113,104	\$113,104	\$113,104	\$113,104	\$113,104	\$113,104	\$126,570	\$126,570	\$1,424,578
34	NET COMMODITY		\$39,959	\$31,453	\$289,537	\$158,197	\$95,159	\$80,554	\$73,859	\$79,529	\$104,970	\$156,346	\$241,775	\$375,171	\$2,286,909
35	NET GAS COST		\$466,529	\$438,023	\$396,107	\$271,301	\$208,263	\$194,058	\$186,963	\$182,633	\$218,074	\$289,450	\$388,345	\$501,741	\$3,711,487

This page summarizes Schedule NGPL and adds storage activity to determine net gas cost. Totals from Schedule NGPL may differ due to rounding

Associated Natural Gas Company
Summary of Estimated Gas Expense by Supplier,
Rate Schedule and Type of Charge
For the Year Ended December 31, 2000

LINE NO.	SUPPLIER & RATE SCHEDULE	TYPE CHARGE	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00	Total
1	MISSISSIPPI RIVER TRANSMISSION AREA	COMMODITY													
2	MRT SCT		\$16,228	\$12,632	\$7,831	\$5,307	\$2,071	\$1,068	\$1,068	\$1,152	\$1,154	\$4,215	\$7,215	\$13,115	\$73,172
3	TOTAL		\$16,228	\$12,632	\$7,831	\$5,307	\$2,071	\$1,068	\$1,068	\$1,152	\$1,154	\$4,215	\$7,215	\$13,115	\$73,172
4	MRT FSS	DELIVERABILITY	\$1,569	\$1,569	\$1,569	\$1,569	\$1,569	\$1,569	\$1,569	\$1,569	\$1,569	\$1,569	\$1,569	\$1,569	\$16,828
5		CAPACITY	\$1,654	\$1,654	\$1,654	\$1,654	\$1,654	\$1,654	\$1,654	\$1,654	\$1,654	\$1,654	\$1,654	\$1,654	\$16,848
6		INJWD	\$89	\$66	\$48	\$43	\$46	\$46	\$46	\$46	\$46	\$45	\$45	\$20	\$647
7	TOTAL		\$3,322	\$3,269	\$3,269	\$3,269	\$3,269	\$3,269	\$3,269	\$3,269	\$3,269	\$3,268	\$3,243	\$3,322	\$39,323
8	MRT - FTS	RES - FIRM & Mkt	\$1,674	\$1,674	\$1,674	\$1,674	\$1,674	\$1,674	\$1,674	\$1,674	\$1,674	\$1,674	\$1,674	\$1,674	\$20,088
9		COMMODITY	\$165	\$140	\$165	\$76	\$76	\$76	\$76	\$76	\$76	\$76	\$150	\$155	\$1,287
10	TOTAL		\$1,839	\$1,814	\$1,839	\$1,750	\$1,750	\$1,750	\$1,750	\$1,750	\$1,750	\$1,750	\$1,824	\$1,829	\$21,375
11	MRT SSB	RESERVATION	\$0	\$0	\$0	\$566	\$566	\$566	\$566	\$566	\$566	\$566	\$0	\$0	\$3,962
12		COMMODITY	\$0	\$0	\$0	\$49	\$51	\$51	\$51	\$51	\$51	\$49	\$0	\$0	\$351
13	TOTAL		\$0	\$0	\$0	\$615	\$617	\$615	\$617	\$617	\$615	\$517	\$0	\$0	\$4,313
14	MRT ENERGY SERVICES	RESERVATION	\$20,163	\$20,163	\$11,731	\$648	\$648	\$648	\$648	\$648	\$648	\$648	\$20,163	\$20,163	\$96,919
15	MRT	COMMODITY	\$40,760	\$45,273	\$37,384	\$43,530	\$31,183	\$68,071	\$68,702	\$76,186	\$70,153	\$73,502	\$47,093	\$25,163	\$623,000
16	TOTAL		\$60,923	\$65,436	\$49,115	\$44,178	\$31,831	\$68,719	\$67,350	\$76,834	\$70,801	\$74,150	\$67,256	\$45,326	\$719,919
17	MRT ENERGY SERVICES	AGENCY CHARGE	\$902	\$729	\$549	\$330	\$192	\$150	\$150	\$153	\$153	\$297	\$512	\$770	\$4,887
18	MRT		\$902	\$729	\$549	\$330	\$192	\$150	\$150	\$153	\$153	\$297	\$512	\$770	\$4,887
19	TOTAL		\$902	\$729	\$549	\$330	\$192	\$150	\$150	\$153	\$153	\$297	\$512	\$770	\$4,887
20	NORAMUP STREAM (West)	RESERVATION	\$1,295	\$1,295	\$1,295	\$1,295	\$1,295	\$1,295	\$1,295	\$1,295	\$1,295	\$1,295	\$1,295	\$1,295	\$15,540
21	MRT	COMMODITY	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22	TOTAL		\$1,295	\$1,295	\$1,295	\$1,295	\$1,295	\$1,295	\$1,295	\$1,295	\$1,295	\$1,295	\$1,295	\$1,295	\$15,540
23	NORAMUP STREAM (South)	RESERVATION	\$711	\$711	\$711	\$711	\$711	\$711	\$711	\$711	\$711	\$711	\$711	\$711	\$8,532
24	MRT	COMMODITY	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25	TOTAL		\$711	\$711	\$711	\$711	\$711	\$711	\$711	\$711	\$711	\$711	\$711	\$711	\$8,532
26	TOTAL DEMAND		\$27,066	\$27,066	\$10,634	\$8,117	\$8,117	\$8,117	\$8,117	\$8,117	\$8,117	\$8,117	\$27,066	\$27,066	\$183,717
27	TOTAL COMMODITY		\$57,240	\$58,111	\$45,516	\$49,005	\$33,427	\$67,310	\$67,961	\$77,511	\$71,477	\$77,889	\$54,478	\$30,332	\$898,457
28	TOTAL RECOVERABLE COST		\$84,306	\$85,177	\$84,150	\$57,122	\$41,544	\$75,427	\$76,078	\$85,628	\$79,594	\$86,006	\$81,544	\$65,598	\$982,174
29	AGENCY FEE		\$902	\$729	\$549	\$330	\$192	\$150	\$150	\$153	\$153	\$297	\$512	\$770	\$4,887
30	TOTAL COST		\$45,208	\$45,906	\$44,699	\$37,452	\$41,736	\$75,577	\$76,228	\$85,781	\$78,747	\$86,303	\$82,058	\$68,368	\$887,061
31	STORAGE		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
32	INJECTIONS		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33	WITHDRAWALS		\$79,228	\$51,486	\$36,042	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$20,789	\$75,176	\$262,735
34	TOTAL DEMAND		\$27,066	\$27,066	\$10,634	\$8,117	\$8,117	\$8,117	\$8,117	\$8,117	\$8,117	\$8,117	\$27,066	\$27,066	\$183,717
35	NET COMMODITY		\$136,468	\$109,599	\$81,558	\$49,005	\$28,983	\$21,036	\$21,177	\$21,764	\$21,682	\$27,467	\$75,277	\$113,710	\$705,748
36	NET GAS COST		\$163,534	\$138,665	\$100,192	\$57,122	\$35,100	\$29,156	\$29,294	\$29,901	\$29,799	\$35,594	\$102,343	\$140,776	\$888,466

This page summarizes Schedule MRT and adds storage activity to determine net gas cost. Totals from Schedule MRT may differ due to rounding.

Associated Natural Gas Company
Summary of Estimated Gas Expense by Supplier,
Rate Schedule and Type of Charge
For the Year Ended December 31, 2000

LINE NO.	SUPPLIER & RATE SCHEDULE	TYPE CHARGE	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00	Total
1	KIRKSVILLE														
2	ANR-ETS 00001	D-1	\$33,091	\$33,091	\$33,091	\$33,091	\$33,091	\$33,091	\$33,091	\$33,091	\$33,091	\$33,091	\$33,091	\$33,091	\$397,092
3	KIRKSVILLE	COMMODITY	\$2,272	\$2,419	\$1,987	\$2,753	\$2,297	\$2,297	\$2,248	\$2,175	\$1,726	\$1,962	\$1,708	\$2,335	\$28,948
4	TOTAL		\$35,363	\$35,510	\$35,078	\$35,844	\$35,388	\$35,388	\$35,337	\$35,266	\$34,817	\$35,053	\$34,800	\$35,426	\$425,040
5	ANR-ETS 00050	D-1	\$24,917	\$24,917	\$24,917	\$24,917	\$24,917	\$24,917	\$24,917	\$24,917	\$24,917	\$24,917	\$24,917	\$24,917	\$175,643
6	KIRKSVILLE	COMMODITY	\$333	\$285	\$295	\$152	\$328	\$328	\$331	\$298	\$152	\$29	\$285	\$333	\$3,061
7	TOTAL		\$25,250	\$25,202	\$25,212	\$25,069	\$25,245	\$25,245	\$25,248	\$25,215	\$25,069	\$25,046	\$25,202	\$25,250	\$178,704
8	ANR-FSS 30000	D-1	\$9,562	\$9,562	\$9,562	\$9,562	\$9,562	\$9,562	\$9,562	\$9,562	\$9,562	\$9,562	\$9,562	\$9,562	\$96,934
9	KIRKSVILLE	CAPACITY	\$6,505	\$6,505	\$6,505	\$6,505	\$6,505	\$6,505	\$6,505	\$6,505	\$6,505	\$6,505	\$6,505	\$6,505	\$65,050
10	KIRKSVILLE	UNWD	\$441	\$378	\$391	\$204	\$442	\$440	\$444	\$281	\$204	\$39	\$378	\$441	\$4,053
11	TOTAL		\$16,508	\$16,445	\$16,458	\$16,311	\$16,509	\$16,507	\$16,510	\$16,311	\$16,311	\$16,544	\$16,445	\$16,508	\$149,037
12	ANR-ETS 16450	D-1	\$22,283	\$22,283	\$22,283	\$22,283	\$22,283	\$22,283	\$22,283	\$22,283	\$22,283	\$22,283	\$22,283	\$22,283	\$178,760
13	KIRKSVILLE	COMMODITY	\$533	\$186	\$289	\$568	\$724	\$711	\$737	\$737	\$330	\$0	\$153	\$280	\$5,228
14	TOTAL		\$22,816	\$22,471	\$22,572	\$22,851	\$23,007	\$22,994	\$23,014	\$23,020	\$22,613	\$22,283	\$22,436	\$22,563	\$183,988
15	ANR-FSS 32280	D-1	\$10,015	\$10,015	\$10,015	\$10,015	\$10,015	\$10,015	\$10,015	\$10,015	\$10,015	\$10,015	\$10,015	\$10,015	\$87,617
16	KIRKSVILLE	CAPACITY	\$6,420	\$6,420	\$6,420	\$6,420	\$6,420	\$6,420	\$6,420	\$6,420	\$6,420	\$6,420	\$6,420	\$6,420	\$77,040
17	KIRKSVILLE	UNWD	\$707	\$249	\$357	\$264	\$363	\$370	\$370	\$370	\$166	\$0	\$203	\$372	\$3,784
18	TOTAL		\$17,142	\$16,844	\$16,792	\$16,700	\$16,798	\$16,805	\$16,805	\$16,805	\$16,596	\$16,420	\$16,638	\$16,807	\$148,455
19	ANR-NNS 99500	D-1	\$9,375	\$9,375	\$9,375	\$9,375	\$9,375	\$9,375	\$9,375	\$9,375	\$9,375	\$9,375	\$9,375	\$9,375	\$112,500
20	KIRKSVILLE	COMMODITY	\$75	\$75	\$75	\$75	\$75	\$75	\$75	\$75	\$75	\$75	\$75	\$75	\$900
21	TOTAL		\$9,450	\$9,450	\$9,450	\$9,450	\$9,450	\$9,450	\$9,450	\$9,450	\$9,450	\$9,450	\$9,450	\$9,450	\$113,400
22	AQUILA ENERGY	RESERVATION													\$0
23	KIRKSVILLE	COMMODITY	\$14,322	\$14,322	\$14,322	\$14,322	\$14,322	\$14,322	\$14,322	\$14,322	\$14,322	\$14,322	\$14,322	\$14,322	\$113,368
24	KIRKSVILLE	COMMODITY	\$224,504	\$284,350	\$180,892	\$305,568	\$281,561	\$249,001	\$243,521	\$236,011	\$187,341	\$203,350	\$194,885	\$277,306	\$2,848,288
25	TOTAL		\$230,826	\$278,672	\$195,014	\$311,534	\$307,529	\$274,889	\$249,439	\$241,978	\$193,309	\$208,318	\$209,207	\$291,628	\$2,961,676
26	TOTAL DEMAND		\$136,490	\$136,490	\$136,490	\$136,490	\$136,490	\$136,490	\$136,490	\$136,490	\$136,490	\$136,490	\$136,490	\$136,490	\$1,265,032
27	TOTAL COMMODITY		\$228,955	\$287,844	\$183,646	\$309,600	\$286,081	\$253,209	\$247,724	\$239,658	\$189,894	\$205,555	\$197,688	\$281,142	\$2,851,306
28	STORAGE		\$385,335	\$404,434	\$320,136	\$392,828	\$389,307	\$336,435	\$330,860	\$323,084	\$273,220	\$288,781	\$334,178	\$417,632	\$4,156,138
29	INJECTIONS		\$25,943	\$0	\$0	\$104,252	\$168,514	\$168,179	\$169,704	\$135,773	\$77,247	\$8,190	\$0	\$0	\$855,802
30	WITHDRAWALS		\$247,285	\$120,301	\$143,390	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$170,493	\$168,528	\$788,997
31	TOTAL		\$1,265,032	\$1,265,032	\$1,265,032	\$1,265,032	\$1,265,032	\$1,265,032	\$1,265,032	\$1,265,032	\$1,265,032	\$1,265,032	\$1,265,032	\$1,265,032	\$10,000,000
32	TOTAL DEMAND		\$136,490	\$136,490	\$136,490	\$136,490	\$136,490	\$136,490	\$136,490	\$136,490	\$136,490	\$136,490	\$136,490	\$136,490	\$1,265,032
33	NET COMMODITY		\$450,207	\$388,245	\$327,036	\$205,348	\$117,567	\$87,030	\$79,020	\$104,095	\$112,747	\$197,365	\$316,181	\$449,670	\$2,835,201
34	NET GAS COST		\$586,897	\$524,735	\$463,528	\$285,574	\$200,793	\$170,256	\$161,246	\$187,311	\$195,973	\$280,391	\$454,671	\$598,160	\$4,100,633

This page summarizes Schedule ANR and adds storage activity to determine net gas cost. Totals from Schedule ANR may differ due to rounding.

Associated Natural Gas Company
Summary of Estimated Gas Expense by Supplier,
Rate Schedule and Type of Charge
For the Year Ended December 31, 2000

LINE NO.	SUPPLIER & RATE SCHEDULE	TYPE CHARGE	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00	Total
1	BUTLER														
2	PANHANDLE SCT	COM. TO MKT.	\$72,993	\$20,363	\$17,606	\$17,364	\$9,525	\$6,415	\$6,761	\$6,338	\$6,061	\$15,466	\$16,192	\$23,107	\$170,191
3		COM. TO STOR.	\$0	\$0	\$0	\$0	\$3,118	\$3,445	\$8,732	\$8,732	\$7,082	\$7,342	\$0	\$0	\$48,451
4	BUTLER	OM. STOR TO MKT.	\$12,068	\$4,762	\$5,405	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,847	\$9,218	\$41,318
5	TOTAL		\$35,079	\$25,125	\$23,011	\$17,364	\$17,643	\$14,860	\$15,493	\$15,070	\$15,143	\$22,038	\$22,038	\$32,323	\$259,960
6	PAN EAST IOS	RESERVATION	\$6,700	\$6,700	\$6,700	\$6,700	\$6,700	\$6,700	\$6,700	\$6,700	\$6,700	\$6,700	\$6,700	\$6,700	\$80,400
7	BUTLER	CAPACITY	\$6,713	\$6,713	\$6,713	\$6,713	\$6,713	\$6,713	\$6,713	\$6,713	\$6,713	\$6,713	\$6,713	\$6,713	\$80,556
8		INJ	\$0	\$0	\$0	\$0	\$80	\$83	\$88	\$86	\$70	\$73	\$0	\$0	\$478
9		WD	\$139	\$101	\$62	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$67	\$108	\$475
10	TOTAL		\$13,552	\$13,514	\$13,475	\$13,413	\$13,493	\$13,498	\$13,499	\$13,489	\$13,483	\$13,486	\$13,480	\$13,519	\$161,909
11	AQUILA	RESERVATION													\$0
12		COMMODITY	\$16,973	\$16,973	\$13,578	\$5,441	\$5,441	\$3,139	\$3,139	\$3,139	\$5,441	\$5,441	\$13,578	\$16,973	\$109,256
13	BUTLER		\$85,584	\$87,243	\$78,419	\$72,532	\$100,272	\$89,642	\$93,242	\$91,589	\$89,211	\$119,283	\$89,482	\$103,289	\$1,074,748
14	TOTAL		\$102,557	\$104,216	\$91,997	\$77,973	\$105,713	\$92,781	\$96,381	\$94,728	\$94,652	\$124,704	\$103,060	\$120,242	\$1,184,004
15	TOTAL DEMAND		\$30,386	\$30,386	\$26,891	\$16,854	\$16,854	\$16,852	\$16,852	\$16,852	\$16,854	\$18,854	\$26,891	\$30,386	\$270,212
16	TOTAL COMMODITY		\$120,802	\$116,469	\$99,482	\$89,696	\$117,995	\$104,585	\$109,521	\$106,745	\$101,424	\$142,144	\$91,588	\$135,700	\$1,335,861
17			\$151,168	\$148,855	\$126,483	\$108,750	\$136,849	\$121,137	\$125,373	\$123,297	\$120,278	\$160,988	\$116,578	\$186,088	\$1,605,873
18	STORAGE		\$0	\$0	\$0	\$0	\$70,061	\$72,623	\$75,113	\$75,198	\$80,964	\$83,610	\$0	\$0	\$417,537
19	INJECTIONS		\$81,114	\$80,738	\$49,806	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$57,642	\$80,866	\$370,167
20	WITHDRAWALS														
21	TOTAL DEMAND		\$30,386	\$30,386	\$26,891	\$16,854	\$16,854	\$16,852	\$16,852	\$16,852	\$16,854	\$18,854	\$26,891	\$30,386	\$270,212
22	NET COMMODITY		\$211,916	\$197,208	\$149,288	\$89,896	\$147,834	\$131,862	\$133,708	\$131,579	\$140,480	\$149,230	\$149,230	\$226,568	\$1,266,291
23	NET GAS COST		\$242,302	\$227,594	\$176,289	\$108,750	\$166,788	\$148,514	\$150,260	\$148,131	\$159,314	\$187,368	\$176,221	\$256,952	\$1,558,503
24	TOTAL COMPANY														
25	TOTAL DEMAND		1,082,343	1,082,343	1,009,679	918,576	903,456	901,154	897,202	897,202	895,552	895,552	1,029,548	1,082,343	11,594,950
26	TOTAL COMMODITY		2,473,498	2,262,483	1,745,968	1,891,739	1,523,081	1,380,764	1,370,822	1,356,612	1,403,752	1,695,021	1,731,928	2,849,950	21,487,538
27	STORAGE		61,470	0	0	280,128	775,395	798,407	810,152	787,781	871,316	327,749	0	0	4,502,399
28	INJECTIONS		1,091,372	878,420	787,169	0	0	0	0	0	0	0	723,031	788,944	4,276,936
29	WITHDRAWALS														
30	TOTAL DEMAND		1,082,343	1,082,343	1,009,679	918,576	903,456	901,154	897,202	897,202	895,552	895,552	1,029,548	1,082,343	11,594,950
31	NET COMMODITY		3,503,400	3,138,903	2,543,037	1,401,610	747,686	592,377	560,570	590,831	732,436	1,367,272	2,454,959	3,638,894	21,262,075
32	NET GAS COST		4,585,743	4,221,246	3,552,715	2,320,186	1,451,142	1,483,531	1,457,872	1,488,033	1,627,868	2,262,824	3,444,507	4,721,237	32,887,025

This page summarizes Schedule PEPL and adds storage activity to determine net gas cost. Totals from Schedule PEPL may differ due to rounding. This schedule also totals the cost for all districts.

ANG GAS SUPPLY BUDGET 2000
BY SUPPLIER
(Revised 2/18/00)

Line No.	SUPPLIER & RATE SCHEDULE	TYPE CHARGE	JANUARY 00				FEBRUARY 00				MARCH 00			
			QUANTITY	COMMODITY OLUME MCF	RATE \$/MCF	TOTAL COST \$	QUANTITY	COMMODITY VOLUME MCF	RATE \$/MCF	TOTAL COST \$	QUANTITY	COMMODITY VOLUME MCF	RATE \$/MCF	TOTAL COST \$
1	TETCO-CDS	RESERVATION STX	4,030		\$7.1810	\$28,939	4,030		\$7.1810	\$28,939	4,030		\$7.1810	\$28,939
2	INTEGRATED	RESERVATION ETX	2,327		\$2.2640	\$5,268	2,327		\$2.2640	\$5,268	2,327		\$2.2640	\$5,268
3		RESERVATION ELA	8,357		\$2.4570	\$20,533	8,357		\$2.4570	\$20,533	8,357		\$2.4570	\$20,533
4		RESERVATION WLA	4,575		\$2.9440	\$13,469	4,575		\$2.9440	\$13,469	4,575		\$2.9440	\$13,469
5		RESERVATION M-I	14,826		\$5.8150	\$86,213	14,826		\$5.8150	\$86,213	14,826		\$5.8150	\$86,213
6		COMMODITY		103,333	\$0.0569	\$5,880		85,972	\$0.0569	\$4,892		86,422	\$0.0569	\$4,817
7														
8	TOTAL			103,333		\$160,303		85,972		\$159,315		86,422		\$159,340
9														
10	TETCO SS-1	RESERVATION	18,839		\$5.6080	\$105,649	18,839		\$5.6080	\$105,649	18,839		\$5.6080	\$105,649
11	INTEGRATED	CAPACITY	104,722		\$0.1343	\$14,064	104,722		\$0.1343	\$14,064	104,722		\$0.1343	\$14,064
12		INJECTION		0	\$0.0345	\$0		0	\$0.0345	\$0		0	\$0.0345	\$0
13		WITHDRAWAL		234,443	\$0.0496	\$11,628		211,469	\$0.0496	\$10,489		197,996	\$0.0496	\$9,821
14														
15	TOTAL			234,443		\$131,342		211,469		\$130,202		197,996		\$129,534
16														
17	OZARK-FT. INTEGRATED	D-1	29,000		\$7.0456	\$204,322	29,000		\$7.0456	\$204,322	29,000		\$7.0456	\$204,322
18						\$0			\$0.00	\$0			\$0.00	\$0
19		COMMODITY		616,998	\$0.0161	\$9,934		466,059	\$0.0161	\$7,504		335,809	\$0.0161	\$5,407
20														
21	TOTAL			616,998		\$214,256		466,059		\$211,826		335,809		\$209,729
22														
23	ARK.WESTERN PIPELINE	RESERVATION	23,000		\$1.1795	\$27,129	23,000		\$1.1795	\$27,129	23,000		\$1.1795	\$27,129
24	INTEGRATED	COMMODITY		599,999	\$0.0023	\$1,380		452,500	\$0.0023	\$1,041		325,086	\$0.0023	\$748
25														
26	TOTAL			599,999		\$28,508		452,500		\$28,169		325,086		\$27,876
27														
28	SEECO - INTEGRATED	RESERVATION				\$128,044				\$128,044				\$128,044
29	Purchases	COMMODITY		616,998	\$2.090	\$1,289,526		466,059	\$2.340	\$1,090,578		335,809	\$2.478	\$832,135
30														
31	TOTAL			616,998		\$1,417,570		466,059		\$1,218,622		335,809		\$960,179
32														
33	Aquila (TETCO) Purchases	RESERVATION	9,826		\$0.1300	\$38,832	9,826		\$0.1300	\$38,832	9,826		\$0.1300	\$38,832
34	INTEGRATED	COMMODITY		107,466	\$2.2600	\$242,873		89,411	\$2.6300	\$235,151		89,879	\$2.6670	\$239,707
35														
36	TOTAL			107,466		\$281,706		89,411		\$273,983		89,879		\$278,540
37														
38	Reliant Energy Gas Trans.	RESERVATION	7,500		\$3.0417	\$22,813	7,500		\$3.0417	\$22,813	7,500		\$3.0417	\$22,813
39	INTEGRATED	COMMODITY		130,000	\$0.0309	\$4,017		90,000	\$0.0309	\$2,781		40,000	\$0.0309	\$1,236
40														
41	TOTAL			130,000		\$26,830		90,000		\$25,594		40,000		\$24,049
42														
43	SES/Reliant Purchases	RESERVATION	7,500		\$0.0750	\$17,156	7,500		\$0.0750	\$17,156	2,500		\$0.0750	\$5,719
44	INTEGRATED	COMMODITY		131,157	\$2.2800	\$299,038		90,801	\$2.5300	\$229,727		40,356	\$2.6680	\$106,459
45														
46	TOTAL			131,157		\$316,194		90,801		\$246,883		40,356		\$112,178
47														
48	Peaking gas supply	RESERVATION	6,500		\$0.2500	\$49,400	6,500		\$0.2500	\$49,400	0		\$0.0000	\$0
49	INTEGRATED	COMMODITY		0	\$0.0000	\$0		0	\$0.0000	\$0		0	\$0.0000	\$0
50														
51	TOTAL			0		\$49,400		0		\$49,400		0		\$0
52														
53	TOTAL COMMODITY AND \$			855,621		\$2,626,108		646,271		\$2,343,994		466,044		\$1,901,424

ANG GAS SUPPLY BUDGET 2000
BY SUPPLIER
(Revised 2/18/00)

BY SUPPLIER (Revised 2/18/00)		APRIL 00					MAY 00				JUNE 00			
Line No.	SUPPLIER & RATE SCHEDULE	TYPE CHARGE	QUANTITY	COMMODITY VOLUME MCF	RATE \$/MCF	TOTAL COST \$	QUANTITY	COMMODITY VOLUME MCF	RATE \$/MCF	TOTAL COST \$	QUANTITY	COMMODITY VOLUME MCF	RATE \$/MCF	TOTAL COST \$
1	TETCO-CDS	RESERVATION STX	4,030		\$7.1810	\$28,939	4,030		\$7.1810	\$28,939	4,030		\$7.1810	\$28,939
2	INTEGRATED	RESERVATION ETX	2,327		\$2.2640	\$5,268	2,327		\$2.2640	\$5,268	2,327		\$2.2640	\$5,268
3		RESERVATION ELA	8,357		\$2.4570	\$20,533	8,357		\$2.4570	\$20,533	8,357		\$2.4570	\$20,533
4		RESERVATION WLA	4,575		\$2.9440	\$13,469	4,575		\$2.9440	\$13,469	4,575		\$2.9440	\$13,469
5		RESERVATION M-1	14,826		\$5.8150	\$86,213	14,826		\$5.8150	\$86,213	14,826		\$5.8150	\$86,213
6		COMMODITY		126,283	\$0.0569	\$7,186		108,923	\$0.0569	\$6,198		112,288	\$0.0569	\$6,389
7														
8	TOTAL			126,283		\$161,608		108,923		\$160,621		112,288		\$160,812
9														
10	TETCO SS-1	RESERVATION	18,839		\$5.6080	\$105,649	18,839		\$5.6080	\$105,649	18,839		\$5.6080	\$105,649
11	INTEGRATED	CAPACITY	104,722		\$0.1343	\$14,064	104,722		\$0.1343	\$14,064	104,722		\$0.1343	\$14,064
12		INJECTION		62,090	\$0.0345	\$2,142		167,997	\$0.0345	\$5,796		162,546	\$0.0345	\$5,608
13		WITHDRAWAL			\$0.0496	\$0			\$0.0496	\$0			\$0.0496	\$0
14														
15	TOTAL			62,090		\$121,855		167,997		\$125,509		162,546		\$125,321
16														
17	OZARK-FT- INTEGRATED	D-1	29,000		\$7.0456	\$204,322	29,000		\$7.0456	\$204,322	29,000		\$7.0456	\$204,322
18					\$0.00	\$0			\$0.00	\$0			\$0.00	\$0
19		COMMODITY		300,131	\$0.0161	\$4,832		258,096	\$0.0161	\$4,155		206,854	\$0.0161	\$3,330
20														
21	TOTAL			300,131		\$209,155		258,096		\$208,478		206,854		\$207,653
22														
23	ARK.WESTERN PIPELINE	RESERVATION	23,000		\$1.1795	\$27,129	23,000		\$1.1795	\$27,129	23,000		\$1.1795	\$27,129
24	INTEGRATED	COMMODITY		294,659	\$0.0023	\$678		254,153	\$0.0023	\$585		203,795	\$0.0023	\$469
25														
26	TOTAL			294,659		\$27,806		254,153		\$27,713		203,795		\$27,597
27														
28	SEECO - INTEGRATED	RESERVATION				\$128,044				\$128,044				\$128,044
29	Purchases	COMMODITY		300,131	\$2.379	\$714,012		258,096	\$2.329	\$601,106		206,854	\$2.319	\$479,694
30														
31	TOTAL			300,131		\$842,056		258,096		\$729,150		206,854		\$607,738
32														
33	Aquila (TETCO) Purchases	RESERVATION	9,826		\$0.1300	\$38,832	6,000		\$0.1300	\$23,712	6,000		\$0.1300	\$23,712
34	INTEGRATED	COMMODITY		131,334	\$2.5680	\$337,266		113,280	\$2.5180	\$285,239		116,780	\$2.5080	\$292,884
35														
36	TOTAL			131,334		\$376,098		113,280		\$308,951		116,780		\$316,596
37														
38	Reliant Energy Gas Trans.	RESERVATION	7,500		\$3.0417	\$22,813	7,500		\$3.0417	\$22,813	7,500		\$3.0417	\$22,813
39	INTEGRATED	COMMODITY		0	\$0.0309	\$0		0	\$0.0309	\$0		0	\$0.0309	\$0
40														
41	TOTAL			0		\$22,813		0		\$22,813		0		\$22,813
42														
43	SES/Reliant Purchases	RESERVATION				\$0				\$0				\$0
44	INTEGRATED	COMMODITY		0	\$0.0000	\$0		0	\$0.0000	\$0		0	\$0.0000	\$0
45														
46	TOTAL			0		\$0		0		\$0		0		\$0
47														
48	Peaking gas supply	RESERVATION	0		\$0.0000	\$0	0		\$0.0000	\$0	0		\$0.0000	\$0
49	INTEGRATED	COMMODITY		0	\$0.0000	\$0		0	\$0.0000	\$0		0	\$0.0000	\$0
50														
51	TOTAL			0		\$0		0		\$0		0		\$0
52														
53	TOTAL COMMODITY AND \$			431,465		\$1,761,391		371,376		\$1,583,234		323,634		\$1,468,531

ANG GAS SUPPLY BUDGET 2000
BY SUPPLIER
(Revised 2/18/00)

Line No.	SUPPLIER & RATE SCHEDULE	TYPE CHARGE	JULY 00				AUGUST 00				SEPTEMBER 00			
			QUANTITY	COMMODITY VOLUME MCF	RATE \$/MCF	TOTAL COST \$	QUANTITY	COMMODITY VOLUME MCF	RATE \$/MCF	TOTAL COST \$	QUANTITY	COMMODITY VOLUME MCF	RATE \$/MCF	TOTAL COST \$
1	TETCO-CDS	RESERVATION STX	4,030		\$7.1810	\$28,939	4,030		\$7.1810	\$28,939	4,030		\$7.1810	\$28,939
2	INTEGRATED	RESERVATION ETX	2,327		\$2.2640	\$5,268	2,327		\$2.2640	\$5,268	2,327		\$2.2640	\$5,268
3		RESERVATION ELA	8,357		\$2.4570	\$20,533	8,357		\$2.4570	\$20,533	8,357		\$2.4570	\$20,533
4		RESERVATION WLA	4,575		\$2.8440	\$13,489	4,575		\$2.8440	\$13,489	4,575		\$2.8440	\$13,489
5		RESERVATION M-1	14,826		\$5.8150	\$86,213	14,826		\$5.8150	\$86,213	14,826		\$5.8150	\$86,213
6		COMMODITY		123,797	\$0.0569	\$7,044		119,462	\$0.0569	\$6,797		135,850	\$0.0569	\$7,718
7														
8	TOTAL			123,797		\$161,467		119,462		\$161,220		135,850		\$162,141
9														
10	TETCO SS-1	RESERVATION	18,839		\$5.6080	\$105,649	18,839		\$5.6080	\$105,649	18,839		\$5.6080	\$105,649
11	INTEGRATED	CAPACITY	104,722		\$0.1343	\$14,064	104,722		\$0.1343	\$14,064	104,722		\$0.1343	\$14,064
12		INJECTION		167,997	\$0.0345	\$5,796		157,498	\$0.0345	\$5,434		151,440	\$0.0345	\$5,225
13		WITHDRAWAL			\$0.0496	\$0			\$0.0496	\$0			\$0.0496	\$0
14														
15	TOTAL			167,997		\$125,509		157,498		\$125,147		151,440		\$124,938
16														
17	OZARK-FT- INTEGRATED	D-1	29,000		\$7.0456	\$204,322	29,000		\$7.0456	\$204,322	29,000		\$7.0456	\$204,322
18					\$0.00	\$0			\$0.00	\$0			\$0.00	\$0
19		COMMODITY		196,509	\$0.0161	\$3,164		189,656	\$0.0161	\$3,053		206,664	\$0.0161	\$3,327
20														
21	TOTAL			196,509		\$207,486		189,656		\$207,376		206,664		\$207,650
22														
23	ARKWESTERN PIPELINE	RESERVATION	23,000		\$1.1795	\$27,129	23,000		\$1.1795	\$27,129	23,000		\$1.1795	\$27,129
24	INTEGRATED	COMMODITY		193,630	\$0.0023	\$445		186,651	\$0.0023	\$430		203,476	\$0.0023	\$468
25														
26	TOTAL			193,630		\$27,574		186,651		\$27,558		203,476		\$27,596
27														
28	SEECO - INTEGRATED	RESERVATION				\$128,044				\$128,044				\$128,044
29	Purchases	COMMODITY		196,509	\$2.322	\$455,901		189,656	\$2.322	\$440,381		206,664	\$2.322	\$479,874
30														
31	TOTAL			196,509		\$583,945		189,656		\$568,425		206,664		\$607,918
32														
33	Aquila (TETCO) Purchases	RESERVATION	5,000		\$0.1300	\$19,760	5,000		\$0.1300	\$19,760	4,000		\$0.1300	\$15,808
34	INTEGRATED	COMMODITY		128,748	\$2.5090	\$323,029		124,241	\$2.5110	\$311,969		141,076	\$2.5110	\$354,242
35														
36	TOTAL			128,748		\$342,789		124,241		\$331,729		141,076		\$370,050
37														
38	Reliant Energy Gas Trans.	RESERVATION	7,500		\$3.0417	\$22,813	7,500		\$3.0417	\$22,813	7,500		\$3.0417	\$22,813
39	INTEGRATED	COMMODITY		0	\$0.0309	\$0		0	\$0.0309	\$0		0	\$0.0309	\$0
40														
41	TOTAL			0		\$22,813		0		\$22,813		0		\$22,813
42														
43	SES/Reliant Purchases	RESERVATION				\$0				\$0				\$0
44	INTEGRATED	COMMODITY		0	\$0.0000	\$0		0	\$0.0000	\$0		0	\$0.0000	\$0
45														
46	TOTAL			0		\$0		0		\$0		0		\$0
47														
48	Peaking gas supply	RESERVATION	0		\$0.0000	\$0	0		\$0.0000	\$0	0		\$0.0000	\$0
49	INTEGRATED	COMMODITY		0	\$0.0000	\$0		0	\$0.0000	\$0		0	\$0.0000	\$0
50														
51	TOTAL			0		\$0		0		\$0		0		\$0
52														
53	TOTAL COMMODITY AND \$			325,257		\$1,471,583		313,897		\$1,444,268		347,740		\$1,523,106

ANG GAS SUPPLY BUDGET 2000
BY SUPPLIER
(Revised 2/18/00)

Line No.	SUPPLIER & RATE SCHEDULE	TYPE CHARGE	OCTOBER 00				NOVEMBER 00				DECEMBER 00				TOTAL MCF PURCHASED	TOTAL COST \$
			QUANTITY	COMMODITY VOLUME MCF	RATE \$ /MCF	TOTAL COST \$	QUANTITY	COMMODITY VOLUME MCF	RATE \$ /MCF	TOTAL COST \$	QUANTITY	COMMODITY VOLUME MCF	RATE \$ /MCF	TOTAL COST \$		
1	TETCO-CDS	RESERVATION STX	4,030		\$7.1810	\$28,939	4,030		\$7.1810	\$28,939	4,030		\$7.1810	\$28,939		\$347,273
2	INTEGRATED	RESERVATION ETX	2,327		\$2.2640	\$5,268	2,327		\$2.2640	\$5,268	2,327		\$2.2640	\$5,268		\$63,220
3		RESERVATION ELA	8,357		\$2.4570	\$20,533	8,357		\$2.4570	\$20,533	8,357		\$2.4570	\$20,533		\$246,398
4		RESERVATION WLA	4,575		\$2.9440	\$13,469	4,575		\$2.9440	\$13,469	4,575		\$2.9440	\$13,469		\$161,826
5		RESERVATION M-1	14,826		\$5.8150	\$86,213	14,826		\$5.8150	\$86,213	14,826		\$5.8150	\$86,213		\$1,034,558
6		COMMODITY		107,820	\$0.0569	\$6,135		80,204	\$0.0569	\$4,564		67,689	\$0.0569	\$3,852		\$71,571
7																
8	TOTAL			107,820		\$160,558		80,204		\$158,987		67,689		\$158,274	1257843	\$1,924,646
9																
10	TETCO SS-1	RESERVATION	18,839		\$5.6080	\$105,649	18,839		\$5.6080	\$105,649	18,839		\$5.6080	\$105,649		\$1,287,789
11	INTEGRATED	CAPACITY	104,722		\$0.1343	\$14,064	104,722		\$0.1343	\$14,064	104,722		\$0.1343	\$14,064		\$168,770
12		INJECTION		60,904	\$0.0345	\$2,101		0	\$0.0345	\$0		0	\$0.0345	\$0	930,472	\$32,101
13		WITHDRAWAL			\$0.0496	\$0		171,692	\$0.0496	\$8,518		133,581	\$0.0496	\$6,626	-949181	\$47,079
14																
15	TOTAL			60,904		\$121,814		171,692		\$128,229		133,581		\$126,339	-18709	\$1,515,740
16																
17	OZARK-FT. INTEGRATED	D-1	29,000		\$7.0456	\$204,322	29,000		\$7.0456	\$204,322	29,000		\$7.0456	\$204,322		\$2,451,869
18					\$0.00	\$0			\$0.00	\$0			\$0.00	\$0		\$0
19		COMMODITY		329,486	\$0.0161	\$5,305		359,397	\$0.0161	\$5,786		577,294	\$0.0161	\$9,294	4,042,953	\$65,092
20																
21	TOTAL			329,486		\$209,627		359,397		\$210,109		577,294		\$213,617	4,042,953	\$2,516,960
22																
23	ARK.WESTERN PIPELINE	RESERVATION	23,000		\$1.1795	\$27,129	23,000		\$1.1795	\$27,129	23,000		\$1.1795	\$27,129		\$325,542
24	INTEGRATED	COMMODITY		323,460	\$0.0023	\$744		352,209	\$0.0023	\$810		565,748	\$0.0023	\$1,301	3,955,566	\$9,098
25																
26	TOTAL			323,460		\$27,872		352,209		\$27,939		565,748		\$28,430	3,955,566	\$334,640
27																
28	SEECO - INTEGRATED	RESERVATION				\$128,044				\$128,044				\$128,044		\$1,536,528
29	Purchases	COMMODITY		329,486	\$2.340	\$770,997		359,397	\$2.448	\$879,604		577,294	\$2.556	\$1,475,563	4,042,953	\$9,509,571
30																
31	TOTAL			329,486		\$899,041		359,397		\$1,007,848		577,294		\$1,603,607	4,042,953	\$11,046,099
32																
33	Aquila (TETCO) Purchases	RESERVATION	4,000		\$0.1300	\$520	9,826		\$0.1300	\$1,277	9,826		\$0.1300	\$1,277		\$1,277
34	INTEGRATED	COMMODITY		112,133	\$2.5290	\$283,564		83,412	\$2.6370	\$219,957		70,396	\$2.7450	\$193,237	1,308,156	\$3,319,139
35																
36	TOTAL			112,133		\$299,392		83,412		\$258,790		70,396		\$232,089	1,308,156	\$3,670,693
37																
38	Reliant Energy Gas Trans.	RESERVATION	7,500		\$3.0417	\$22,813	7,500		\$3.0417	\$22,813	7,500		\$3.0417	\$22,813		\$273,753
39	INTEGRATED	COMMODITY		0	\$0.0309	\$0		36,000	\$0.0309	\$1,112		120,000	\$0.0309	\$3,708	416,000	\$12,854
40																
41	TOTAL			0		\$22,813		36,000		\$23,925		120,000		\$26,521	416,000	\$266,607
42																
43	SES/Reliant Purchases	RESERVATION				\$17,156	7,500		\$0.0750	\$17,156	7,500		\$0.0750	\$17,156		\$74,344
44	INTEGRATED	COMMODITY		0	\$0.0000	\$0		36,320	\$2.6380	\$95,812		121,068	\$2.7460	\$332,453	419,702	\$1,063,489
45																
46	TOTAL			0		\$0		36,320		\$112,968		121,068		\$349,609	419,702	\$1,137,832
47																
48	Peaking gas supply	RESERVATION	0		\$0.0000	\$0	0		\$0.0000	\$0	6,500		\$0.2500	\$49,400		\$148,200
49	INTEGRATED	COMMODITY		0	\$0.0000	\$0		0	\$0.0000	\$0		32,500	\$2.9050	\$94,413	32500	\$94,413
50																
51	TOTAL			0		\$0		0		\$0		32,500		\$143,813	32500	\$242,813
52																\$22,675,830
53	TOTAL COMMODITY AND \$			441,619		\$1,741,118		479,129		\$1,928,794		768,758		\$2,882,279	5770811	\$22,675,830

ANG GAS SUPPLY BUDGET 2000
BY SUPPLIER
(Revised 2/18/00)

Line No.	SUPPLIER & RATE SCHEDULE	TYPE CHARGE	JANUARY 00				FEBRUARY 00				MARCH 00			
			QUANTITY	COMMODITY VOLUME MCF	RATE \$/MCF	TOTAL COST \$	QUANTITY	COMMODITY VOLUME MCF	RATE \$/MCF	TOTAL COST \$	QUANTITY	COMMODITY VOLUME MCF	RATE \$/MCF	TOTAL COST \$
1	Commodity 75% Mid/25% Texok													
2	American Central - PURCHASES	RESERVATION	4,927		\$0.0300	\$4,582	4,927		\$0.0300	\$4,582	4,927		\$0.0300	\$4,582
3	JACKSON	COMMODITY		89,780	\$2.2300	\$200,209		94,987	\$2.4800	\$235,568		81,899	\$2.6300	\$214,868
4	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====
5	TOTAL			89,780		\$204,792		94,987		\$240,150		81,899		\$219,450
6														
7		RESERVATION				\$8,831				\$8,831				\$8,831
8	SEECO - JACKSON	COMMODITY		0	\$0.0000	\$0		0	\$0.0000	\$0		0		\$0
9	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====
10	TOTAL			0		\$8,831		0		\$8,831		0		\$8,831
11														
12	NOARK-FT- JACKSON	D-1	2,000		\$7.0456	\$14,091	2,000		\$7.0456	\$14,091	2,000		\$7.0456	\$14,091
13	2000				\$0.0000	\$0			\$0.0000	\$0			\$0.0000	\$0
14		COMMODITY		0	\$0.0161	\$0		0	\$0.0161	\$0		0	\$0.0161	\$0
15	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====
16	TOTAL			0		\$14,091		0		\$14,091		0		\$14,091
17														
18														
19	NGPL- FTS Mid Cont	RESERVATION	4,077		\$10.3117	\$42,041	4,077		\$10.3117	\$42,041	4,077		\$10.3117	\$42,041
20	#110767	COMMODITY		64,535	\$0.0242	\$1,562		68,277	\$0.0242	\$1,652		58,726	\$0.0242	\$1,421
21	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====
22	TOTAL			64,535		\$43,603		68,277		\$43,693		58,726		\$43,462
23														
24	NGPL- FTS Txok	RESERVATION	2,200		\$11.1392	\$24,506	2,200		\$11.1392	\$24,506	2,200		\$11.1392	\$24,506
25	#110759	COMMODITY		21,512	\$0.0253	\$544		22,759	\$0.0253	\$576		19,575	\$0.0253	\$495
26	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====
27	TOTAL			21,512		\$25,050		0		\$25,082		19,575		\$25,001
28														
29	NGPL DSS	RESERVATION	2,530		\$5.8008	\$14,676	2,530		\$5.8008	\$14,676	2,530		\$5.8008	\$14,676
30	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====
31	TOTAL			0		\$14,676		0		\$14,676		0		\$14,676
32														
33														
34	NGPL NSS	RESERVATION	1,350		\$3.0700	\$4,145	1,350		\$3.0700	\$4,145	1,350		\$3.0700	\$4,145
35	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====
36	TOTAL			0		\$4,145		0		\$4,145		0		\$4,145
37														
38														
39	NGPL FTS (Noark Receipt)	RESERVATION	2,000		\$6.8492	\$13,698	2,000		\$6.8492	\$13,698	2,000		\$6.8492	\$13,698
40	#100072	COMMODITY		0	\$0.0186	\$0		0	\$0.0186	\$0		0	\$0.0186	\$0
41	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====
42	TOTAL			0		\$13,698		0		\$13,698		0		\$13,698
43														
44	TOTAL COMMODITY AND \$			86,046		\$328,886		68,277		\$364,366		78,301		\$343,355

ANG GAS SUPPLY BUDGET 2000
BY SUPPLIER
(Revised 2/18/00)

Line No.	SUPPLIER & RATE SCHEDULE	TYPE CHARGE	APRIL 00				MAY 00				JUNE 00			
			QUANTITY	COMMODITY VOLUME MCF	RATE \$/MCF	TOTAL COST \$	QUANTITY	COMMODITY VOLUME MCF	RATE \$/MCF	TOTAL COST \$	QUANTITY	COMMODITY VOLUME MCF	RATE \$/MCF	TOTAL COST \$
1	Commodity 75% Mid/25% Texok													
2	American Central - PURCHASES	RESERVATION	3,000	0	\$0.0300	\$2,790	3,000	0	\$0.0300	\$2,790	3,000	0	\$0.0300	\$2,790
3	JACKSON	COMMODITY		69,640	\$2.5310	\$176,259		73,195	\$2.4810	\$181,597		67,372	\$2.4710	\$166,476
4	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====
5	TOTAL			69,640		\$179,049		73,195		\$184,387		67,372		\$169,266
6														
7		RESERVATION				\$8,831				\$8,831				\$8,831
8	SEECO - JACKSON	COMMODITY		0		\$0		0		\$0		0		\$0
9	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====
10	TOTAL			0		\$8,831		0		\$8,831		0		\$8,831
11														
12	NOARK-FT- JACKSON	D-1	2,000		\$7.0458	\$14,091	2,000		\$7.0458	\$14,091	2,000		\$7.0458	\$14,091
13	2000				\$0.0000	\$0			\$0.0000	\$0			\$0.0000	\$0
14		COMMODITY		0	\$0.0161	\$0		0	\$0.0161	\$0		0	\$0.0161	\$0
15	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====
16	TOTAL			0		\$14,091		0		\$14,091		0		\$14,091
17														
18														
19	NGPL- FTS Mid Cont	RESERVATION	4,077		\$8.7095	\$35,509	4,077		\$8.7095	\$35,509	4,077		\$8.7095	\$35,508.63
20	#110767	COMMODITY		49,972	\$0.0129	\$645		52,213	\$0.0129	\$674		48,030	\$0.0129	\$620
21	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====
22	TOTAL			49,972		\$36,153		52,213		\$36,182		48,030		\$36,128
23														
24	NGPL- FTS TxOk	RESERVATION	2,200		\$9.4862	\$20,870	2,200		\$9.4862	\$20,870	2,200		\$9.4862	\$20,870
25	#110759	COMMODITY		16,857	\$0.0131	\$218		17,404	\$0.0131	\$228		16,010	\$0.0131	\$210
26	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====
27	TOTAL			16,857		\$21,088		17,404		\$21,098		16,010		\$21,079
28														
29	NGPL DSS	RESERVATION	2,530		\$5.8008	\$14,676	2,530		\$5.8008	\$14,676	2,530		\$5.8008	\$14,676
30														
31	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====
32	TOTAL			0		\$14,676		0		\$14,676		0		\$14,676
33														
34	NGPL NSS	RESERVATION	1,350		\$3.0700	\$4,145	1,350		\$3.0700	\$4,145	1,350		\$3.0700	\$4,145
35														
36	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====
37	TOTAL			0		\$4,145		0		\$4,145		0		\$4,145
38														
39	NGPL FTS (Noark Receipt)	RESERVATION	2,000		\$6.0962	\$12,192	2,000		\$6.0962	\$12,192	2,000		\$6.0962	\$12,192
40	#100072	COMMODITY		0	\$0.0117	\$0		0	\$0.0117	\$0		0	\$0.0117	\$0
41	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====
42	TOTAL			0		\$12,192		0		\$12,192		0		\$12,192
43														
44	TOTAL COMMODITY AND \$			66,629		\$290,225		69,617		\$295,602		64,040		\$280,409

ANG GAS SUPPLY BUDGET 2000
BY SUPPLIER
(Revised 2/18/00)

Line No.	SUPPLIER & RATE SCHEDULE	TYPE CHARGE	JULY 00				AUGUST 00				SEPTEMBER 00			
			QUANTITY	COMMODITY VOLUME MCF	RATE \$/MCF	TOTAL COST \$	QUANTITY	COMMODITY VOLUME MCF	RATE \$/MCF	TOTAL COST \$	QUANTITY	COMMODITY VOLUME MCF	RATE \$/MCF	TOTAL COST \$
1	Commodity 75% Mid/25% Texok													
2	American Central - PURCHASES	RESERVATION	3,000		\$0.0300	\$2,790	3,000		\$0.0300	\$2,790	3,000		\$0.0300	\$2,790
3	JACKSON	COMMODITY		60,756	\$2.4720	\$150,189		66,940	\$2.4740	\$165,610		76,419	\$2.4740	\$189,061
4	TOTAL			60756		\$152,979		66,940		\$168,400		76,419		\$191,851
7	SEECO - JACKSON	RESERVATION				8,831				8,831				8,831
8		COMMODITY		0		\$0		0		\$0		0		\$0
9	TOTAL			0		\$8,831		0		\$8,831		0		\$8,831
12	NOARK-FT- JACKSON	D-1	2,000		\$7.0456	\$14,091	2,000		\$7.0456	\$14,091	2,000		\$7.0456	\$14,091
13	2000				\$0.0000	\$0			\$0.0000	\$0			\$0.0000	\$0
14		COMMODITY		0	\$0.0161	\$0		0	\$0.0161	\$0		0	\$0.0161	\$0
15	TOTAL			0		\$14,091		0		\$14,091		0		\$14,091
19	NGPL- FTS Mid Cont	RESERVATION	4,077		\$8.7095	\$35,509	4,077		\$8.7095	\$35,509	4,077		\$8.7095	\$35,509
20	#110767	COMMODITY		43,317	\$0.0129	\$559		47,717	\$0.0129	\$616		54,539	\$0.0129	\$704
21	TOTAL			43,317		\$36,067		47,717		\$36,124		54,539		\$36,212
24	NGPL- FTS TxOk	RESERVATION	2,200		\$9.4862	\$20,870	2,200		\$9.4862	\$20,870	2,200		\$9.4862	\$20,870
25	#110759	COMMODITY		14,439	\$0.0131	\$189		15,908	\$0.0131	\$208		18,180	\$0.0131	\$238
26	TOTAL			14,439		\$21,059		15,908		\$21,078		18,180		\$21,108
29	NGPL DSS	RESERVATION	2,530		\$5.8008	\$14,676	2,530		\$5.8008	\$14,676	2,530		\$5.8008	\$14,676
30	TOTAL			0		\$14,676		0		\$14,676		0		\$14,676
34	NGPL NSS	RESERVATION	1,350		\$3.0700	\$4,145	1,350		\$3.0700	\$4,145	1,350		\$3.0700	\$4,145
35	TOTAL			0		\$4,145		0		\$4,145		0		\$4,145
39	NGPL FTS (Noark Receipt)	RESERVATION	2,000		\$6.0962	\$12,192	2,000		\$6.0962	\$12,192	2,000		\$6.0962	\$12,192
40	#100072	COMMODITY		0	\$0.0117	\$0		0	\$0.0117	\$0		0	\$0.0117	\$0
41	TOTAL			0		\$12,192		0		\$12,192		0		\$12,192
44	TOTAL COMMODITY AND \$			57,756		\$264,040		63,823		\$279,537		72,719		\$303,106

ANG GAS SUPPLY BUDGET 2000
BY SUPPLIER
(Revised 2/18/00)

Line No.	SUPPLIER & RATE SCHEDULE	TYPE CHARGE	OCTOBER 00				NOVEMBER 00				DECEMBER 00				TOTAL MCF PURCHASED	TOTAL COST \$
			QUANTITY	COMMODITY VOLUME MCF	RATE \$/MCF	TOTAL COST \$	QUANTITY	COMMODITY VOLUME MCF	RATE \$/MCF	TOTAL COST \$	QUANTITY	COMMODITY VOLUME MCF	RATE \$/MCF	TOTAL COST \$		
1	Commodity 75% Mid/25% Texok															
2	American Central - PURCHASES	RESERVATION	3,000		\$0.0300	\$2,790	4,927		\$0.0300	\$4,582	4,927		\$0.0300	\$4,582		
3	JACKSON	COMMODITY		80,087	\$2.4920	\$199,577		65,491	\$2.6000	\$170,277		100,360	\$2.7080	\$271,775	926,726	\$2,321,465
4	TOTAL			80087		\$202,367		65,491		\$174,859		100,360		\$276,357	926,726	\$2,363,905
7	SEECO - JACKSON	RESERVATION				\$8,831				\$8,831				\$8,831		\$105,972
8		COMMODITY		0		\$0		0		\$0		0	\$0.0000	\$0	0	\$0
9	TOTAL			0		\$8,831		0		\$8,831		0		\$8,831	0	\$105,972
11	NOARK-FT- JACKSON	D-1	2,000		\$7.0456	\$14,091	2,000		\$7.0456	\$14,091	2,000		\$7.0456	\$14,091		\$189,094
12	2000				\$0.0000	\$0			\$0.0000	\$0			\$0.0000	\$0		\$0
13		COMMODITY		0	\$0.0161	\$0		0	\$0.0161	\$0		0	\$0.0161	\$0		\$0
14	TOTAL			0		\$14,091		0		\$14,091		0		\$14,091		\$189,094
19	NGPL- FTS Mid Cont	RESERVATION	4,077		\$8.7093	\$35,508.63	4,077		\$10.3117	\$42,041	4,077		\$10.3117	\$42,041		\$458,784
20	#110767	COMMODITY		57,365	\$0.0129	\$740		47,075	\$0.0242	\$1,139		72,140	\$0.0242	\$1,748	663,905	\$12,076
21	TOTAL			57,365		\$36,249		47,075		\$43,180		72,140		\$43,787		\$470,840
24	NGPL- FTS TxOk	RESERVATION	2,200		\$9.4862	\$20,870	2,200		\$11.1392	\$24,508	2,200		\$11.1392	\$24,508		\$268,619
25	#110759	COMMODITY		19,122	\$0.0131	\$250		15,692	\$0.0253	\$397		24,047	\$0.0253	\$608	221,302	\$4,163
26	TOTAL			19,122		\$21,120		15,692		\$24,903		24,047		\$25,115		\$272,781
29	NGPL DSS	RESERVATION	2,530		\$5.8008	\$14,676	2,530		\$5.8008	\$14,676	2,530		\$5.8008	\$14,676		\$176,112
30	TOTAL			0		\$14,676		0		\$14,676		0		\$14,676		\$176,112
34	NGPL NSS	RESERVATION	1,350		\$3.0700	\$4,145	1,350		\$3.0700	\$4,145	1,350		\$3.0700	\$4,145		\$49,734
35	TOTAL			0		\$4,145		0		\$4,145		0		\$4,145		\$49,734
39	NGPL FTS (Noark Receipt)	RESERVATION	2,000		\$6.0962	\$12,192	2,000		\$6.8492	\$13,698	2,000		\$6.8492	\$13,698		\$153,839
40	#100072	COMMODITY		0	\$0.0117	\$0		0	\$0.0186	\$0		0	\$0.0186	\$0		\$0
41	TOTAL			0		\$12,192		0		\$13,698		0		\$13,698		\$153,839
42	TOTAL COMMODITY AND \$			76,486		\$313,671		62,767		\$298,383		96,186		\$400,699	885,206	\$3,762,278

*** RATES: PASADENA: 1.5¢ per gas coil for 2000 summer. Eng from Gas Supply, Inc.**

ANG GAS SUPPLY BUDGET 2000

BY SUPPLIER

(Revised 2/18/00)

Line No.	SUPPLIER & RATE SCHEDULE	TYPE	QUANTITY	COMMODITY	RATE \$/MCF	TOTAL COST \$
1	ANR-ETS 00001	D-1	3,850	\$8.5950	\$33,091	
2	KIRKSVILLE	COMMODITY	115,178	\$0.02390	\$2,753	
3	TOTAL				\$35,844	
4						
5						
6						
7	ANR-ETS 00050	D-1	1,127	\$6.4720	\$7,294	
8	KIRKSVILLE	COMMODITY	18,000	\$0.0095	\$152	
9	TOTAL				\$7,446	
10	TOTAL		16000			
11	ANR-FSS 30000	D-1	1115	\$2.4500	\$2,732	
12	KIRKSVILLE	CAPACITY	16,263	\$0.4000	\$6,505	
13	KIRKSVILLE	UNWD	16,192	\$0.0128	\$204	
14	TOTAL				\$2,936	
15	TOTAL		32455			
16	ANR-FTS 18450	D-1	973	\$9.5940	\$9,336	
17	KIRKSVILLE	COMMODITY	22,292	0.0254	\$566	
18	TOTAL				\$9,901	
19	TOTAL		22292			
20	ANR-FSS 32250	D-1	964	\$2.5000	\$2,506	
21	KIRKSVILLE	CAPACITY	16,050	\$0.4000	\$6,420	
22	KIRKSVILLE	UNWD	22,560	\$0.0128	\$284	
23	TOTAL				\$9,211	
24	ANR-NNS 95500	D-1	1,500	\$6.2500	\$9,375	
25	KIRKSVILLE	COMMODITY	5,000	\$0.0150	\$75	
26	TOTAL				\$9,450	
27	AQUILA - Purchase	RESERVATION	3850	\$0.0500	\$5,968	
28	KIRKSVILLE	COMMODITY	120,349	\$2.5390	\$305,968	
29	TOTAL				\$311,534	
30	TOTAL COMMODITY AND \$				\$392,826	
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Line No.	SUPPLIER & RATE SCHEDULE	TYPE	QUANTITY	COMMODITY	RATE \$/MCF	TOTAL COST \$
1	ANR-ETS 00001	D-1	3,850	\$8.5950	\$33,091	
2	KIRKSVILLE	COMMODITY	115,178	\$0.02390	\$2,753	
3	TOTAL				\$35,844	
4						
5						
6						
7	ANR-ETS 00050	D-1	1,127	\$6.4720	\$7,294	
8	KIRKSVILLE	COMMODITY	18,000	\$0.0095	\$152	
9	TOTAL				\$7,446	
10	TOTAL		16000			
11	ANR-FSS 30000	D-1	1115	\$2.4500	\$2,732	
12	KIRKSVILLE	CAPACITY	16,263	\$0.4000	\$6,505	
13	KIRKSVILLE	UNWD	16,192	\$0.0128	\$204	
14	TOTAL				\$2,936	
15	TOTAL		32455			
16	ANR-FTS 18450	D-1	973	\$9.5940	\$9,336	
17	KIRKSVILLE	COMMODITY	22,292	0.0254	\$566	
18	TOTAL				\$9,901	
19	TOTAL		22292			
20	ANR-FSS 32250	D-1	964	\$2.5000	\$2,506	
21	KIRKSVILLE	CAPACITY	16,050	\$0.4000	\$6,420	
22	KIRKSVILLE	UNWD	22,560	\$0.0128	\$284	
23	TOTAL				\$9,211	
24	ANR-NNS 95500	D-1	1,500	\$6.2500	\$9,375	
25	KIRKSVILLE	COMMODITY	5,000	\$0.0150	\$75	
26	TOTAL				\$9,450	
27	AQUILA - Purchase	RESERVATION	3850	\$0.0500	\$5,968	
28	KIRKSVILLE	COMMODITY	120,349	\$2.5390	\$305,968	
29	TOTAL				\$311,534	
30	TOTAL COMMODITY AND \$				\$392,826	
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Line No.	SUPPLIER & RATE SCHEDULE	TYPE	QUANTITY	COMMODITY	RATE \$/MCF	TOTAL COST \$
1	ANR-ETS 00001	D-1	3,850	\$8.5950	\$33,091	
2	KIRKSVILLE	COMMODITY	115,178	\$0.02390	\$2,753	
3	TOTAL				\$35,844	
4						
5						
6						
7	ANR-ETS 00050	D-1	1,127	\$6.4720	\$7,294	
8	KIRKSVILLE	COMMODITY	18,000	\$0.0095	\$152	
9	TOTAL				\$7,446	
10	TOTAL		16000			
11	ANR-FSS 30000	D-1	1115	\$2.4500	\$2,732	
12	KIRKSVILLE	CAPACITY	16,263	\$0.4000	\$6,505	
13	KIRKSVILLE	UNWD	16,192	\$0.0128	\$204	
14	TOTAL				\$2,936	
15	TOTAL		32455			
16	ANR-FTS 18450	D-1	973	\$9.5940	\$9,336	
17	KIRKSVILLE	COMMODITY	22,292	0.0254	\$566	
18	TOTAL				\$9,901	
19	TOTAL		22292			
20	ANR-FSS 32250	D-1	964	\$2.5000	\$2,506	
21	KIRKSVILLE	CAPACITY	16,050	\$0.4000	\$6,420	
22	KIRKSVILLE	UNWD	22,560	\$0.0128	\$284	
23	TOTAL				\$9,211	
24	ANR-NNS 95500	D-1	1,500	\$6.2500	\$9,375	
25	KIRKSVILLE	COMMODITY	5,000	\$0.0150	\$75	
26	TOTAL				\$9,450	
27	AQUILA - Purchase	RESERVATION	3850	\$0.0500	\$5,968	
28	KIRKSVILLE	COMMODITY	120,349	\$2.5390	\$305,968	
29	TOTAL				\$311,534	
30	TOTAL COMMODITY AND \$				\$392,826	
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ANG GAS SUPPLY BUDGET 2000
By Supplier
(Revised 2/18/00)

Line	Supplier & Rate	Type	Charge	Quantity	Volume MCF	Rate	Commodity	Total	Supplier & Rate	Type	Charge	Quantity	Volume MCF	Rate	Commodity	Total
1	ANR-ETS 00001	D-1	COMMODITY	3,650	77,821	\$0.02390	\$1,862	\$33,091	ANR-ETS 00001	D-1	COMMODITY	3,650	77,821	\$0.02390	\$1,862	\$33,091
2	KIRKSVILLE								KIRKSVILLE							
3	TOTAL				77,821		\$34,953		TOTAL				77,821		\$34,953	
4																
5																
6	ANR-ETS 00050	D-1	COMMODITY	1,127	\$6,4720	\$7,294		\$8,417	ANR-ETS 00050	D-1	COMMODITY	1,127	\$6,4720	\$7,294		\$8,417
7	KIRKSVILLE								KIRKSVILLE							
8	COMMODITY				3,055	\$0.0095	\$28		COMMODITY				3,055	\$0.0095	\$28	
9	TOTAL				3,055		\$7,323		TOTAL				3,055		\$7,323	
10																
11																
12	ANR-FSS 30000	D-1	CAPACITY	1115	\$2,732	\$2,4500		\$9,562	ANR-FSS 30000	D-1	CAPACITY	1115	\$2,732	\$2,4500		\$9,562
13	KIRKSVILLE				16,263	\$0.4000	\$6,505		KIRKSVILLE				16,263	\$0.4000	\$6,505	
14	UNWD				3,092	\$0.0126	\$39		UNWD				3,092	\$0.0126	\$39	
15	TOTAL				18355		\$9,276		TOTAL				18355		\$9,276	
16																
17	ANR-FTS 16450	D-1	COMMODITY	973	\$9,5940	\$9,335		\$22,283	ANR-FTS 16450	D-1	COMMODITY	973	\$9,5940	\$9,335		\$22,283
18	KIRKSVILLE				0	\$0.0254	\$0		KIRKSVILLE				0	\$0.0254	\$0	
19	COMMODITY							\$153	COMMODITY							\$153
20	TOTAL						\$9,335		TOTAL							\$9,335
21																
22																
23	ANR-FSS 32250	D-1	CAPACITY	964	\$2,6000	\$2,508		\$10,015	ANR-FSS 32250	D-1	CAPACITY	964	\$2,6000	\$2,508		\$10,015
24	KIRKSVILLE				16,050	\$0.4000	\$6,420		KIRKSVILLE				16,050	\$0.4000	\$6,420	
25	UNWD				0	\$0.0126	\$0		UNWD				0	\$0.0126	\$0	
26	TOTAL						\$8,928		TOTAL							\$8,928
27																
28	ANR-NNS 99500	D-1	COMMODITY	1,500	\$6,2500	\$9,375		\$9,375	ANR-NNS 99500	D-1	COMMODITY	1,500	\$6,2500	\$9,375		\$9,375
29	KIRKSVILLE				5,000	\$0.0150	\$75		KIRKSVILLE				5,000	\$0.0150	\$75	
30	COMMODITY							\$9,450	COMMODITY							\$9,450
31	TOTAL						\$9,450		TOTAL							\$9,450
32																
33	AQUILA - Purchase								AQUILA - Purchase							
34	KIRKSVILLE				81,420	\$2,5000	\$203,550		KIRKSVILLE				81,420	\$2,5000	\$203,550	
35	COMMODITY							\$14,322	COMMODITY							\$14,322
36	TOTAL						\$209,518		TOTAL							\$209,518
37																
38																
39	TOTAL COMMODITY AND \$				77,921		\$288,781		TOTAL COMMODITY AND \$				77,921		\$288,781	

DECEMBER 00

NOVEMBER 00

OCTOBER 00

Line No.	Supplier & Rate	Type	Quantity	Commodity	Rate	Cost
1	PANHANDLE SCT	COMMODITY TO CG	37,002	\$0.6214	\$22,993	
2	BUTLER	COMMODITY TO STG	0	\$0.3339	\$0	
3		STORAGE TO MKT	42,037	\$0.2875	\$12,086	
4	TOTAL					
5	PAN EAST IOS	RESERVATION	2,000	\$3.3500	\$6,700	
6	BUTLER	CAPACITY	16,667	\$0.4028	\$6,713	
7		INJ	42,037	\$0.0033	\$0	
8		W/D	42,037	\$0.0033	\$139	
9	TOTAL					
10	AQUILA - Purchase	RESERVATION	5,000	\$0.1095	\$16,873	
11	BUTLER	COMMODITY	37,995	\$2.2325	\$65,584	
12	TOTAL					
13	TOTAL COMMODITY AND \$					
14						
15						
16						
17						
18						
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ANG GAS SUPPLY BUDGET 2000

BY SUPPLIER

(Revised 2/18/00)

Line No.	SUPPLIER & RATE SCHEDULE	TYPE	CHARGE	QUANTITY	COMMODITY VOLUME MCF	RATE \$/MCF	TOTAL COST \$
1	PANHANDLE SCT	COMMODITY TO CG		27,944	0	\$0.6214	\$17,364
2		COMMODITY TO STG		0	0	\$0.3338	\$0
3	BUTLER	STORAGE TO MKT		0	0	\$0.2875	\$0
4	TOTAL						\$17,364
5							
6	PAN EAST IOS	RESERVATION		2,000	\$3,3500	\$6,700	\$6,700
7							
8	BUTLER	CAPACITY		16,667	\$0,4028	\$6,713	\$6,713
9							
10	W/D				\$0	\$0	\$0
11							
12	TOTAL						\$13,413
13							
14	AQUILA - Purchase	RESERVATION		2,500	\$0,0675	\$9,441	\$9,441
15	BUTLER	COMMODITY			\$2,5305	\$72,532	\$180,272
16	TOTAL						\$189,712
17							
18	TOTAL COMMODITY AND \$						\$108,750
19							
20							
21							
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MAY 00

JUNE 00

ANG GAS SUPPLY BUDGET 2000

BY SUPPLIER

(Revised 2/18/00)

Line No.	SUPPLIER & RATE	TYPE	CHARGE	QUANTITY	COMMODITY	RATE	\$/MCF	TOTAL
1	PANHANDLE SCT	COMMODITY TO CG		10,880	\$0.6214	\$6,761		
2	BUTLER	STORAGE TO STG		26,191	\$0.3339	\$8,732		
3				0	\$0.2875	\$0		
4								
5	TOTAL					\$15,493		
6	PAN EAST IOS	RESERVATION		2,000	\$3.3500	\$6,700		
7	CAPACITY			18,667	\$0.4028	\$7,513		
8	BUTLER							
9	INJ			26,191	\$0.0033	\$86		
10	WD				\$0.0033	\$0		
11								
12	TOTAL			0		\$13,500		
13	AQUILA - Purchase	RESERVATION		1,500	\$0.0675	\$3,139		
14	BUTLER	COMMODITY						
15						\$37,727		
16						\$83,242		
17	TOTAL					\$96,381		
18								
19	TOTAL COMMODITY AND \$			0		\$125,373		
AUGUST 00								
	TOTAL					\$0.3339		
				10,198	\$0.6214	\$6,338		
				26,191	\$0.3339	\$8,732		
				0	\$0.2875	\$0		
	TOTAL					\$15,069		
	PANHANDLE SCT	RESERVATION		2,000	\$3.3500	\$6,700		
	CAPACITY			18,667	\$0.4028	\$7,513		
	BUTLER							
	INJ			26,191	\$0.0033	\$86		
	WD				\$0.0033	\$0		
	TOTAL			0		\$13,500		
	AQUILA - Purchase	RESERVATION		1,500	\$0.0675	\$3,139		
	BUTLER	COMMODITY						
						\$37,028		
						\$2,4735		
						\$91,589		
	TOTAL					\$94,726		
	TOTAL COMMODITY AND \$			0		\$123,297		
SEPTEMBER 00								
	TOTAL					\$0.6214		
				12,973	\$0.6214	\$8,061		
				21,210	\$0.3339	\$7,082		
				0	\$0.2875	\$0		
	TOTAL					\$15,143		
	PANHANDLE SCT	RESERVATION		2,000	\$3.3500	\$6,700		
	CAPACITY			18,667	\$0.4028	\$7,513		
	BUTLER							
	INJ			21,210	\$0.0033	\$70		
	WD				\$0.0033	\$0		
	TOTAL			0		\$13,483		
	AQUILA - Purchase	RESERVATION		1,500	\$0.0675	\$3,139		
	BUTLER	COMMODITY						
						\$37,727		
						\$2,4735		
						\$91,589		
	TOTAL					\$94,726		
	TOTAL COMMODITY AND \$			0		\$120,279		

ANG GAS SUPPLY BUDGET 2000

BY SUPPLIER

(Revised 2/18/00)

Line No.	SUPPLIER & RATE	TYPE	QUANTITY	COMMODITY RATE \$/MCF	TOTAL COST \$
1	MRT SCT	COMMODITY	34,574	\$0.4693	\$16,226
2	TOTAL		34,574		\$16,226
3					
4					
5	MRT FSS	DELIVERABILITY	1,916	\$0.8190	\$1,569
6	CAPACITY		9,166	\$0.1605	\$1,654
7	INJWD			\$0.0033	\$9
8	TOTAL				\$3,233
9					
10					
11	MRT - FTS	RES - Field & Mkt	348	\$4.8090	\$1,674
12	COMMODITY		10540	\$0.1417	\$155
13	TOTAL		10540		\$1,828
14					
15	MRT SSB	RESERVATION	0	\$1.0634	\$0
16	COMMODITY		0	\$0.0038	\$0
17	TOTAL		0		\$0
18					
19					
20	MRT ENERGY - Purchases	RESERVATION	3,284	\$0.2032	\$20,163
21	COMMODITY		15,677	\$2.6000	\$40,760
22	TOTAL		15,677		\$60,923
23					
24					
25					
26	MRT ENERGY SERVICES	AGENCY CHARGE	45,114	0.0200	\$902
27	COMMODITY		45,114		\$902
28	TOTAL		45,114		\$902
29					
30					
31					
32	NORAM-UP STREAM (West)	RESERVATION	300	\$4.3168	\$1,295
33	COMMODITY		0	\$0.0089	\$0
34	TOTAL		300		\$1,295
35					
36					
37					
38	NORAM-UP STREAM (South)	RESERVATION	325	\$2.1888	\$711
39	COMMODITY		0	\$0.0089	\$0
40	TOTAL		325		\$711
41					
42					
43					
44					
45	TOTAL COMMODITY AND \$				\$85,208
46					
47					
48					
49					
50					
51					
52	GRAND TOTALS				\$3,556,744

FEBRUARY 00

MARCH 00

Page 1 of 4

Item:

Page 2 of 4

Schedule MRT

ANG GAS SUPPLY BUDGET 2000

BY SUPPLIER

(Revised 2/19/00)

Line	Supp	Schedule	Rate	Type	Quantity	Commodity	Volume	MCF	Rate	Total	Cost
1	MRT SCT	COMMODITY			2,315		2,315		\$0.4693	\$1,086	\$1,154
2											
3	TOTAL				2,315					\$1,086	\$1,154
4	MRT FSS	DELIVERABILITY			1,916		1,916		\$0.8190	\$1,569	\$1,569
5											
6		CAPACITY			9,188		9,188		\$0.1805	\$1,654	\$1,654
7		IN/WD			14,000		14,000		\$0.0033	\$46	\$46
8											
9	TOTAL				13,330					\$3,270	\$3,268
10											
11	MRT - FTS	RES - Field & MH			348		348		\$4.8090	\$1,674	\$1,674
12		COMMODITY			5200		5200		\$0.0147	\$76	\$76
13											
14	TOTAL				5200					\$1,750	\$1,750
15											
16	MRT SSB	RESERVATION			532		532		\$1.0634	\$566	\$566
17		COMMODITY			13330		13330		\$0.0038	\$51	\$49
18											
19	TOTAL				13330					\$616	\$615
20											
21	MRT ENERGY - Purchases	RESERVATION			355		355		\$0.0600	\$648	\$648
22		COMMODITY			28,025		28,025		\$2.5650	\$70,153	\$70,153
23											
24	TOTAL				28,025					\$67,350	\$70,800
25											
26	MRT ENERGY SERVICES	AGENCY CHARGE			7,515		7,515		0.0200	\$153	\$153
27											
28	TOTAL				7,515					\$153	\$153
29											
30											
31	NORAM-UP STREAM (West)	RESERVATION			300		300		\$4.3168	\$1,295	\$1,295
32		COMMODITY			\$0.0099					\$0	\$0
33											
34	TOTAL				0					\$1,295	\$1,295
35											
36											
37	NORAM-UP STREAM (South)	RESERVATION			325		325		\$2.1888	\$711	\$711
38		COMMODITY			\$0.0099					\$0	\$0
39											
40	TOTAL				0					\$711	\$711
41											
42											
43											
44	TOTAL COMMODITY AND \$				26,025					\$78,229	\$78,747
45											
46											
47											
48											
49											
50											
51											
52	GRAND TOTALS				503,013					\$2,268,173	\$2,299,458

AUGUST 00

SEPTEMBER 00

Page 4 of 4

**Associated Natural Gas Company
PGA Limits on Commodity Cost
For the 2000 Summer Period**

	(1) March Commodity Gas Cost Per Ccf	(2) Average of Single Highest ACA Cost and Overall Weighted Average ACA Cost	(3) Higher of (1) or (2)	(4) Commodity PGA	(5) RPGA Lower of (3) or (4)
Southeast Missouri					
Firm	0.29459	0.25472	0.29459	0.26882	0.26882
Interruptible	0.29459	0.29773	0.29773	0.26786	0.26786
Kirksville					
Firm	0.28136	0.22118	0.28136	0.26269	0.26269
Interruptible	0.28136	0.24988	0.28136	0.26181	0.26181
Butler					
Firm	0.33799	0.27219	0.33799	0.31483	0.31483
Interruptible	0.33799	0.30798	0.33799	0.31343	0.31343

**Associated Natural Gas Company
Summary of Commodity Costs And Mcf
For 1997, 1998 and 1999 Summer Periods**

Mcf Sales

Month/Year		SEMO-F Mcf	SEMO-I Mcf	Kirkville-F Mcf	Kirkville-I Mcf	Butler-F Mcf	Butler-I Mcf
April	1997	309,180	30,012	73,740	9,541	37,954	1,444
May	1997	188,002	24,268	39,820	6,079	21,239	773
June	1997	100,589	20,051	21,447	3,763	9,994	511
July	1997	87,457	26,047	13,260	2,547	7,376	409
August	1997	75,641	24,709	11,513	9,088	6,321	527
September	1997	86,098	42,264	13,604	4,396	6,960	633
October	1997	120,970	54,027	20,936	9,294	10,689	367
Total 1996 Summer Period		967,937	221,378	194,320	44,708	100,533	4,664
April	1998	296,133	30,774	68,341	7,285	39,399	1,132
May	1998	140,286	25,348	31,768	3,217	17,175	696
June	1998	86,536	24,618	15,946	7,070	8,369	397
July	1998	76,854	24,160	12,407	8,283	6,750	423
August	1998	74,549	36,376	11,587	23,852	6,073	1,223
September	1998	81,700	46,000	12,747	19,453	6,565	2,046
October	1998	94,704	59,047	21,771	28,036	9,412	2,399
Total 1997 Summer Period		850,762	246,323	174,567	97,196	93,743	8,316
April	1999	298,225	44,718	62,031	24,410	33,918	3,202
May	1999	129,054	35,846	34,740	15,564	17,771	2,249
June	1999	84,519	36,486	16,985	17,214	8,439	2,002
July	1999	78,545	33,675	13,716	15,209	7,296	2,904
August	1999	71,460	38,645	12,082	26,911	6,157	4,346
September	1999	80,122	37,756	14,727	22,632	7,560	4,311
October	1999	111,406	61,582	28,954	28,030	15,221	4,682
Total 1999 Summer Period		853,331	288,708	183,235	149,970	96,362	23,696
Total Mcf for 3 Periods		2,672,030	756,409	552,122	291,874	290,638	36,676
Average Cost							
1997 Summer Period		2.6913	3.2230	2.2804	2.6458	2.8790	2.9206
1998 Summer Period		2.2327	2.3953	1.9726	2.1186	2.2400	2.7285
1999 Summer Period		2.2457	2.6417	2.1601	2.4154	2.5530	3.1405
3 Year Weighted Avg.		2.4030	2.7316	2.1431	2.3518	2.5648	3.0191
Highest of 3 Years		2.6913	3.2230	2.2804	2.6458	2.8790	3.1405
Average of Highest & 3 Year Weighted Avg.		2.5472	2.9773	2.2118	2.4988	2.7219	3.0798

Associated Natural Gas Company
Summary of Commodity Costs And Mcf
For 1997, 1998 and 1999 Summer Periods

Commodity Costs

Month/Year		SEMO-F \$	SEMO-I \$	Kirkville-F \$	Kirkville-I \$	Butler-F \$	Butler-I \$
April	1997	633,210.44	61,480.11	126,237.69	16,339.32	87,094.98	3,318.16
May	1997	330,587.97	42,662.52	71,207.49	10,866.60	36,479.94	1,327.03
June	1997	307,972.86	61,720.21	34,279.02	6,016.06	22,395.49	1,146.49
July	1997	205,873.65	61,321.21	42,031.30	8,071.58	20,036.46	1,112.43
August	1997	210,433.49	68,730.07	19,064.40	15,046.18	21,012.69	1,752.96
September	1997	246,220.67	120,889.29	39,480.29	12,756.13	25,557.59	2,325.45
October	1997	670,733.92	296,687.77	110,836.50	49,193.11	76,856.55	2,639.26
Total 1996 Summer Period		2,605,033.00	713,491.18	443,136.69	118,288.98	289,433.70	13,621.78
April	1998	552,650.45	57,405.76	120,100.35	12,658.48	75,691.59	2,157.28
May	1998	276,290.67	49,326.76	53,248.98	5,395.27	27,505.93	1,113.28
June	1998	197,729.66	54,893.47	38,226.32	16,950.25	17,594.61	832.92
July	1998	231,196.16	71,099.26	35,112.64	23,437.69	20,787.48	1,301.01
August	1998	194,123.29	91,809.73	20,849.26	42,909.91	18,969.58	3,819.44
September	1998	166,184.07	90,095.50	23,753.26	36,244.85	15,259.91	4,755.71
October	1998	281,343.46	175,382.91	53,052.88	68,321.80	34,177.09	8,710.46
Total 1997 Summer Period		1,899,517.76	590,013.39	344,343.69	205,918.25	209,986.19	22,690.10
April	1999	381,658.82	57,231.28	97,896.81	38,525.72	57,730.20	5,452.69
May	1999	258,869.54	71,911.88	63,704.93	28,540.84	33,688.75	4,266.12
June	1999	189,887.47	81,962.87	36,098.04	36,592.34	21,780.59	5,168.92
July	1999	183,042.29	78,484.07	40,591.59	45,008.57	20,647.96	8,218.20
August	1999	233,474.57	126,270.53	28,431.29	63,341.77	21,078.54	14,879.41
September	1999	284,722.48	134,171.85	44,425.43	68,272.25	32,068.01	18,282.13
October	1999	384,654.39	212,635.06	84,651.25	81,952.26	59,018.05	18,149.90
Total 1999 Summer Period		1,916,309.56	762,667.54	395,799.34	362,233.75	246,012.10	74,417.37
Total Cost for 3 Periods		6,420,860.32	2,066,172.11	1,183,279.72	686,440.98	745,431.99	110,729.25

Associated Natural Gas Company
Commodity Gas Cost Projection for March 2000

Line No.	SUPPLIER & RATE SCHEDULE	TYPE CHARGE	COMMODITY VOLUME MMBtu	RATE PER MMBtu	TOTAL COST \$	MCF
1	INTERCONNECTED					
2	TETCO-CDS	COMMODITY	125,732	\$0.0593	\$7,456	
3	NGT - FT - INTERGRATED	COMMODITY	35,000	\$0.0309	\$1,082	
4	OZARK-FT- INTEGRATED	COMMODITY	523,523	\$0.0161	\$8,429	
5	SEECO - INTEGRATED	COMMODITY	523,523	\$2.4780	\$1,297,290	499,532
6	SES (NGT) Purchases	COMMODITY	35,211	\$2.6680	\$93,943	34,483
7	Aquila (TETCO) Purchases	COMMODITY	19,528	\$2.6670	\$52,081	17,531
8	TOTAL COMMODITY AND \$				\$1,460,281	551,546
9						
10	ALLOCATION TO SEMO (Based on Budgeted Sales)		62.938292%		919,076	347,134
11						
12	NPGL					
13	AMERICAN CENTRAL - PURCHASES	COMMODITY	81,184	\$2.6300	\$213,514	75,051
14	NGPL- FTS Mid Cont	COMMODITY	77,528	\$0.0244	\$1,892	
15	TOTAL COMMODITY AND \$				\$215,406	75,051
16						
17	MRT					
18	MRT SCT	COMMODITY	17,591	\$0.2403	\$4,227	
19	MRT FTS	COMMODITY	20,880	\$0.0077	\$161	
20	MRT ENERGY - Purchases	COMMODITY	19,522	\$2.7210	\$53,119	18,592
21	TOTAL COMMODITY AND \$				\$57,507	18,592
22						
23	AWG Gathering and Transmission		303,415	\$0.3510	\$106,499	
24						
25	Total SEMO				\$1,298,488	440,777
26						
27	Rate Per Ccf				\$0.29459	
28						
29	ANR					
30	ANR-ETS 00001	COMMODITY	70,035	\$0.0239	\$1,674	
31	AMOCO - Purchase	COMMODITY	73,323	\$2.6380	\$193,426	69,342
32	TOTAL COMMODITY AND \$				\$195,100	69,342
33						
34	Rate Per Ccf				\$0.28136	
35						
36						
37	PEPL					
38	PANHANDLE SCT	COMMODITY	26,419	\$0.6214	\$16,417	
39	AQUILA - Purchase	COMMODITY	27,049	\$2.6295	\$71,125	25,901
40	TOTAL COMMODITY AND \$				\$87,542	25,901
41						
42	Rate Per Ccf				\$0.33799	