

**LACLEDE GAS COMPANY**  
720 OLIVE STREET  
ST. LOUIS, MISSOURI 63101  
(314) 342-0532

**MICHAEL C. PENDERGAST**  
VICE PRESIDENT  
ASSOCIATE GENERAL COUNSEL

February 18, 2005

Mr. Dale Hardy Roberts  
Secretary/Chief Regulatory Law Judge  
Missouri Public Service Commission  
Governor Office Building  
200 Madison Street  
P. O. Box 360  
Jefferson City, MO 65102-0360

Dear Mr. Roberts:

Transmitted herewith for electronic filing with the Missouri Public Service Commission ("Commission") are revised tariff sheets which set forth revised rate schedules and certain revised charges for all of the operating divisions of Laclede Gas Company ("Company" or "Laclede"). There is attached hereto and incorporated herein by reference Exhibit No. 1, which contains (1) a listing and designation of the tariff sheets that are being revised by this filing; and (2) the revised tariff sheets.

The charges contained in the revised tariff sheets are designed to produce an increase of approximately \$34 million in new revenues for the Company, exclusive of associated taxes and amounts currently being recovered by the Company through its Infrastructure System Replacement Surcharge ("ISRS"). The proposed rate increase is necessary generally to offset or reflect increases in certain operating costs, as well as return requirements on more than \$100 million in investments not covered by an ISRS, which investments were made by the Company since its last rate case to install and replace facilities and purchase gas inventories required to serve its customers. The filing also reflects the impact of revising certain ratemaking practices that previously reduced the level of financial resources available to the Company to carry out its public service obligations.

The proposed revenue increase has been allocated uniformly to each presently effective rate schedule based on the amount of non-gas revenues derived from such schedules. As such, the increase, expressed as a percentage of total revenues, including gas revenues, will vary by rate schedule. The effect of the proposed rates on the Company's residential customers would be to raise the bill of a typical customer who uses gas for heating by an average of approximately \$4.02 per month.

Within the rate schedules, the allocated increase is recovered through increased usage and demand charges where applicable as well as increases in the customer charges applicable to the Company's various rate classes. Additional information regarding the

proposed general rate increase and other proposed changes are contained in Exhibit No. 2, which contains the Minimum Filing Requirement specified by 4 CSR 240-3.030(3)(B) of the Commission's Rules.

By electronic filing, Laclede is also today submitting its direct testimony, in accordance with 4 CSR 240-2.065(1) of the Commission's Rules. This testimony is provided by the following Laclede witnesses: Douglas H. Yaeger, Kenneth J. Neises, Kathleen C. McShane, James A. Fallert, Michael T. Cline, Patricia A. Krieger; Glenn W. Buck, and John J. Spanos. Included with Mr. Spanos' testimony is a depreciation study. In addition to this study, other information comprising the database for the study and a property unit catalog will be separately submitted to the Staff of the Missouri Public Service Commission, as required by 4 CSR 240-3.235.

The Company understands, as should all other interested parties, that the Commission's review of the aforementioned rate design could result in a substantial change in the way in which the Company's proposed rate increase may be allocated among and within the Company's various rate classes. In addition, although Laclede has filed this case pursuant to existing procedural requirements, it also wishes to advise the Commission that it is willing to examine and, where appropriate, employ suitable procedural recommendations that have been made as a result of the Commission's recent rate case efficiency roundtable.

The revised tariff sheets filed herewith contain an issue date of February 18, 2005 with a proposed effective date of March 21, 2005. A copy of this entire filing will be provided to the Commission's General Counsel and to the Office of the Public Counsel.

A copy of all correspondence, notices, orders and other communications in connection with this matter should be furnished to Glenn W. Buck, Manager, Financial Services, for Laclede Gas Company, 720 Olive Street, St. Louis, Mo. 63101, as well as the undersigned counsel for Laclede. Thank you for bringing this filing to the attention of the appropriate Commission personnel.

Very truly yours,

**/s/ Michael C. Pendergast**  
Michael C. Pendergast

Enclosures

cc: Missouri Public Service Commission General Counsel  
Office of the Public Counsel

## Laclede Gas Company

## Listing and Designation of Revised Tariff Sheets

Issue Date: February 18, 2005

Effective Date: March 21, 2005

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**P.S.C. MO. No. 5 Consolidated, Fifteenth Revised Sheet No. 2**  
**CANCELLING P.S.C. MO. No. 5 Consolidated, Fourteenth Revised Sheet No. 2**

Laclede Gas Company

.....  
Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

.....  
Community, Town or City

.....  
**SCHEDULE OF RATES**  
.....

**RESIDENTIAL GENERAL SERVICE (RG)**

Availability – This rate schedule is available for all gas service rendered by the Company to residential customers, including space heating service.

Rate – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

Customer Charge – per month

\$14.00

Charge for Gas Used – per therm

Summer -  
Billing  
Months of  
May-October

Winter –  
Billing  
Months of  
November-April

For the first 65 therms used per month

19.189¢

45.441¢

For all therms used in excess of 65 therms

14.471¢

0.000¢

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

DATE OF ISSUE

February 18, 2005

DATE EFFECTIVE

March 21, 2005

.....  
Month Day Year

.....  
Month Day Year

ISSUED BY

K.J. Neises, Executive Vice President,

720 Olive St.,

St. Louis, MO 63101

.....  
Name of Officer

.....  
Title

.....  
Address

**P.S.C. MO. No. 5 Consolidated, Eleventh Revised Sheet No. 3**  
**CANCELLING P.S.C. MO. No. 5 Consolidated, Tenth Revised Sheet No. 3**

Laclede Gas Company

For

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

Community, Town or City

**SCHEDULE OF RATES**

**COMMERCIAL & INDUSTRIAL GENERAL SERVICE -CLASS I (C1)**

**Availability** - This rate schedule is available for all gas service rendered by the Company to commercial or industrial customers, including space heating service, whose annual consumption, as described below, is less than 5,000 therms.

**Rate** - The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below

Customer Charge – per month	\$18.35
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Charge for Gas Used – per therm - Summer	
--	--

Billing Months of May-October:	
--------------------------------	--

For the first 100 therms used per month	16.088¢
---	---------

For all therms used in excess of 100 therms	13.273¢
---	---------

Charge for Gas Used – per therm – Winter	
--	--

Billing Months of November-April	
----------------------------------	--

For the first 100 therms used per month	48.521¢
---	---------

For all therms used in excess of 100 therms	0.000¢
---	--------

**Minimum Monthly Charge** – The Customer Charge.

**Purchased Gas Adjustment** – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

**Late Payment Charge** – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

**Annual Consumption** – Annual consumption for purposes of the "Availability" section in Sheet Nos. 3, 3-a and 3-b shall be based on the twelve months ended November 2001, except for new customers not connected to the Company's system during such period, in which case, the Company shall use estimated consumption, if the customer has not been connected to the Company's system for a full twelve months, or consumption for the first twelve month period in which the customer was connected to the Company's system. Unless the customer's annual consumption changes by more than 30% from the amount initially used to establish the appropriate rate schedule, such rate schedule shall be used for billing such customer until annual consumption is re-determined in the Company's subsequent rate case; however, upon the request of any customer whose annual usage has changed enough to make such customer eligible for another general service class, the Company may bill such customer under such class based upon verified changes in equipment or operations, irrespective of the foregoing 30% threshold. If annual consumption changes by more than 30% from the level used to initially determine or subsequently redetermine the appropriate rate schedule for such customer, such annual consumption shall be used within two billing months for purposes of the "Availability" section in Sheet Nos. 3, 3-a and 3-b.

DATE OF ISSUE

February 18, 2005

DATE EFFECTIVE

March 21, 2005

Month Day Year

Month Day Year

ISSUED BY

K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Address





**P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 3-a**  
**CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 3-a**

Laclede Gas Company

For

Refer to Sheet No. 1

.....  
Name of Issuing Corporation or Municipality

.....  
Community, Town or City

**SCHEDULE OF RATES**

**COMMERCIAL & INDUSTRIAL GENERAL SERVICE -CLASS II (C2)**

Availability – This rate schedule is available for all gas service rendered by the Company to commercial or industrial customers, including space heating service, whose annual consumption, as described below, is greater than or equal to 5,000 therms and less than 50,000 therms.

Rate - The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below

Customer Charge – per month \$20.15

Charge for Gas Used – per therm – Summer

Billing Months of May-October

For the first 100 therms used per month 16.088¢

For all therms used in excess of 100 therms 13.273¢

Charge for Gas Used – per therm – Winter

Billing Months of November-April

For the first 1,000 therms used per month 34.093¢

For all therms used in excess of 1,000 therms 0.000¢

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

Annual Consumption – Annual consumption for purposes of the "Availability" section in Sheet Nos. 3, 3-a and 3-b shall be based on the twelve months ended November 2001, except for new customers not connected to the Company's system during such period, in which case, the Company shall use estimated consumption, if the customer has not been connected to the Company's system for a full twelve months, or consumption for the first twelve month period in which the customer was connected to the Company's system. Unless the customer's annual consumption changes by more than 30% from the amount initially used to establish the appropriate rate schedule, such rate schedule shall be used for billing such customer until annual consumption is re-determined in the Company's subsequent rate case; however, upon the request of any customer whose annual usage has changed enough to make such customer eligible for another general service class, the Company may bill such customer under such class based upon verified changes in equipment or operations, irrespective of the foregoing 30% threshold. If annual consumption changes by more than 30% from the level used to initially determine or subsequently redetermine the appropriate rate schedule for such customer, such annual consumption shall be used within two billing months for purposes of the "Availability" section in Sheet Nos. 3, 3-a and 3-b.

DATE OF ISSUE

February 18, 2005

DATE EFFECTIVE

March 21, 2005

.....  
Month Day Year

.....  
Month Day Year

ISSUED BY

K.J. Neises,

Executive Vice President,

720 Olive St., St. Louis, MO 63101

.....  
Name of Officer

.....  
Title

.....  
Address

**P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 3-b**  
**CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 3-b**

Laclede Gas Company

For

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

Community, Town or City

**SCHEDULE OF RATES**

**COMMERCIAL & INDUSTRIAL GENERAL SERVICE -CLASS III (C3)**

**Availability** - This rate schedule is available for all gas service rendered by the Company to commercial or industrial customers, including space heating service, whose annual consumption, as described below, is greater than or equal to 50,000 therms.

**Rate** - The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below

Customer Charge – per month \$27.50

Charge for Gas Used – per therm - Summer

Billing Months of May-October

For the first 100 therms used per month 16.088¢

For all therms used in excess of 100 therms 13.273¢

Charge for Gas Used – per therm - Winter

Billing Months of November-April

For the first 6,000 therms used per month 37.337¢

For all therms used in excess of 6,000 therms 0.000¢

**Minimum Monthly Charge** – The Customer Charge.

**Purchased Gas Adjustment** – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

**Late Payment Charge** – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

**Annual Consumption** – Annual consumption for purposes of the "Availability" section in Sheet Nos. 3, 3-a and 3-b shall be based on the twelve months ended November 2001, except for new customers not connected to the Company's system during such period, in which case, the Company shall use estimated consumption, if the customer has not been connected to the Company's system for a full twelve months, or consumption for the first twelve month period in which the customer was connected to the Company's system. Unless the customer's annual consumption changes by more than 30% from the amount initially used to establish the appropriate rate schedule, such rate schedule shall be used for billing such customer until annual consumption is re-determined in the Company's subsequent rate case; however, upon the request of any customer whose annual usage has changed enough to make such customer eligible for another general service class, the Company may bill such customer under such class based upon verified changes in equipment or operations, irrespective of the foregoing 30% threshold. If annual consumption changes by more than 30% from the level used to initially determine or subsequently redetermine the appropriate rate schedule for such customer, such annual consumption shall be used within two billing months for purposes of the "Availability" section in Sheet Nos. 3, 3-a and 3-b.

DATE OF ISSUE February 18, 2005

DATE EFFECTIVE March 21, 2005

Month Day Year

Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Address

**P.S.C. MO. No. 5 Consolidated, Fourteenth Revised Sheet No. 4**  
**CANCELLING P.S.C. MO. No. 5 Consolidated, Thirteenth Revised Sheet No. 4**

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

**SCHEDULE OF RATES**

**RESIDENTIAL SEASONAL AIR CONDITIONING SERVICE (RA)**

Availability – This rate schedule is available for all gas service to residential air conditioning customers during the six consecutive billing months of May through October, provided that the quantity of gas used during such period for air conditioning purposes is at least twice the quantity of gas used for all other purposes during such period. All gas used by the customer for the balance of the year shall be billed under the Residential General Service rate.

Rate – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

Customer Charge – per month \$14.00

Charge For Gas Used – per therm

For the first 65 therms used per month 19.189¢

For all therms used in excess of 65 therms per month 14.471¢

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

DATE OF ISSUE February 18, 2005

DATE EFFECTIVE March 21, 2005

Month Day Year

Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Address

**P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 4-a**  
**CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 4-a**

Laclede Gas Company

For

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

Community, Town or City

**SCHEDULE OF RATES**

**COMMERCIAL & INDUSTRIAL SEASONAL SERVICE (CA)**

Availability – This rate schedule is available for all gas service to commercial and industrial air conditioning or on-site power generation customers during the six consecutive billing months of May through October, provided that the quantity of gas used during such period for air conditioning or on-site power generation purposes is at least twice the quantity of gas used for all other purposes during such period. All gas used by the customer for the balance of the year shall be billed under the appropriate Commercial and Industrial General Service rate schedule.

Rate – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

	<u>Class I</u>	<u>Class II</u>	<u>Class III</u>
Customer Charge – per month	\$18.35	\$20.15	\$27.50
Charge For Gas Used – per therm			
For the first 100 therms used per month	16.088¢	16.088¢	16.088¢
For all therms used in excess of 100 therms	13.273¢	13.273¢	13.273¢

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

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ISSUED BY

K.J. Neises,

Executive Vice President

720 Olive St.,

St. Louis, MO 63101

Name of Officer

Title

Address

**P.S.C. MO. No. 5 Consolidated, Fifteenth Revised Sheet No. 5**  
**CANCELLING P.S.C. MO. No. 5 Consolidated, Fourteenth Revised Sheet No. 5**

Laclede Gas Company

.....  
Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

.....  
Community, Town or City

**SCHEDULE OF RATES**

**LARGE VOLUME SERVICE (LV)**

Availability – Service under this rate schedule is available for qualifying firm gas uses including cogeneration and for boiler plant use where gas is the exclusive boiler plant fuel. Service under this rate schedule is available to customers contracting for separately metered gas service for a minimum term of one year with a billing demand equal to, or greater than, 250 therms and an annual usage equal to, or greater than 60,000 therms.

Rate – The monthly charge shall consist of a customer charge, a demand charge, and a commodity charge as set forth below:

Customer Charge – per month	\$700
Demand Charge – per billing demand therm	81¢
Commodity Charge – per therm	
For the first 36,000therms used per month	2.195¢
For all therms used in excess of 36,000 therms	0.608¢

Minimum Monthly Charge – The Customer Charge plus the Demand Charge.

Terms of Payment – Customer's monthly bills will be computed at both the net and gross rates. Gross rates will be two percent (2%) higher than net rates. The net bill is payable on or prior to due date stated thereon. After this date, the gross bill is payable.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

DATE OF ISSUE

February 18, 2005

DATE EFFECTIVE

March 21, 2005

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Month Day Year

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Month Day Year

ISSUED BY

K.J. Neises, Executive Vice President,

720 Olive St.,

St. Louis, MO 63101

.....  
Name of Officer

.....  
Title

.....  
Address



**P.S.C. MO. No. 5 Consolidated, Fourteenth Revised Sheet No. 7**  
**CANCELLING P.S.C. MO. No. 5 Consolidated, Thirteenth Revised Sheet No. 7**

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

**SCHEDULE OF RATES**

**INTERRUPTIBLE SERVICE (IN)**

Under certain conditions, and from time to time, the Company has excess gas to sell. When the Company has such gas available for resale, it will make short-term contracts for the sale thereof.

Availability – This rate schedule is available to customers contracting for separately metered interruptible gas service for a minimum term of one year with a demand equal to, or greater than, 10,000 cubic feet per hour.

Net Rate – The monthly charge shall consist of a customer charge and a commodity charge as set forth below:

Customer Charge	\$620
-----------------	-------

Commodity Charge

First 100,000 therms – per month – per therm	8.992¢
--	--------

Over 100,000 therms – per month – per therm	6.968¢
---	--------

Charge for Gas Used During Interruption

All gas used during any period of interruption – per therm (plus the commodity charges above and applicable PGA)	\$2.00
---	--------

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

DATE OF ISSUE      February 18, 2005

DATE EFFECTIVE      March 21, 2005

Month      Day      Year

Month      Day      Year

ISSUED BY      K.J. Neises,      Executive Vice President,      720 Olive St.,      St. Louis, MO 63101

Name of Officer

Title

Address

**P.S.C. MO. No. 5 Consolidated, Sixteenth Revised Sheet No. 8**  
**CANCELLING P.S.C. MO. No. 5 Consolidated, Fifteenth Revised Sheet No. 8**

Laclede Gas Company

For

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

Community, Town or City

**SCHEDULE OF RATES**

**GENERAL L.P. GAS SERVICE (LP)**

Availability – This rate schedule is available for all L.P. gas service to those customers located in subdivisions in the Company's certificated area where natural gas is not available, where the subdivision developer is willing to construct the subdivision so as to make it fully adapted to such service and the later conversion to natural gas and where a central L.P. gas system is determined by the Company to be feasible.

<u>Rate</u> Customer Charge – per month	\$12.80
For all gallons used per month – per gallon	18.427¢

Minimum Monthly Charge – The Customer Charge.

**Purchased Gas Adjustment**

(A) The above charges shall be subject to an adjustment per gallon, which shall be referred to as the L.P. Current Purchased Gas Adjustment ("L.P. CPGA"). Concurrent with any CPGA filing made by the Company for natural gas customers, the Company will compare its current average unit cost for the purchase of L.P. gas to the average unit L.P. gas cost underlying the existing L.P. CPGA. If such difference is greater than or equal to 1.0¢ per gallon, the Company will file a new L.P. CPGA with the Commission, along with supporting materials, based on said current average unit L.P. gas cost. Upon approval by the Commission, such new L.P. CPGA factor will become effective on a pro-rata basis beginning with the effective date stated on Sheet No. 29.

(B) Whenever the actual prices paid by the Company for L.P. Gas differ from the price upon which its then effective adjustment is predicated, the amount of increased or decreased L.P. Gas cost resulting from such difference in price shall be debited or credited to a Deferred Purchased L.P. Gas Cost account. The cumulative balance of such deferred account entries for the same period set out in Paragraph C.7 of the Company's PGA Clause shall be divided by the estimated amount of L.P. Gas gallons to be sold during the subsequent twelve-month ended October period. The resulting deferred cost per gallon shall be applied as a Deferred L.P. Gas Adjustment which shall be made effective on a pro-rata basis beginning with the effective date of the Company's Winter PGA filing and shall remain in effect until superseded by a revised adjustment in the next scheduled Winter PGA filing. Such deferred adjustment shall increase or decrease the adjustments determined pursuant to Paragraph A hereof. All increases or decreases in charges resulting from the deferred adjustment shall be appropriately recorded in the Deferred L.P. Gas Cost account.

DATE OF ISSUE February 18, 2005

DATE EFFECTIVE March 21, 2005

Month Day Year

Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Address



**P.S.C. MO. No. 5 Consolidated, Fourteenth Revised Sheet No. 9**  
**CANCELLING P.S.C. MO. No. 5 Consolidated, Thirteenth Revised Sheet No. 9**

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

**SCHEDULE OF RATES**

**UNMETERED GAS LIGHT SERVICE (SL)**

Availability – This rate schedule is available, subject to the special provisions included herein, to customers who contract for service thereunder for a minimum term of one year for unmetered gas to be used solely for the continuous operation of gas lights.

Rate

Customer Charge \$4.50 per month

For lights equipped with mantle units with an hourly input rating of 3 cubic feet or less per mantle unit:

Each initial mantle unit per light \$4.20 per month

Each additional mantle unit per light \$2.21 per month

For open flame lights or lights equipped with mantle units with an hourly input rating in excess of 3 cubic feet per mantle unit:

First 3 cubic feet of hourly input rating per light \$4.20 per month

Each additional 3 cubic feet of hourly input rating or fraction thereof per light \$2.21 per month

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29; and such adjustment per therm shall be applied on the basis of an average consumption of 19.7 therms per month per mantle unit.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

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Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101

Name of Officer

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Address

**P.S.C. MO. No. 5 Consolidated, Ninth Revised Sheet No. 11**  
**CANCELLING P.S.C. MO. No. 5 Consolidated, Eighth Revised Sheet No. 11**

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

**SCHEDULE OF RATES**

**VEHICULAR FUEL RATE (VF)**

**Availability**

This rate schedule shall apply to the sale of separately metered natural gas to customers for the sole purpose of compression by the customer or a party engaged by the customer for use as a vehicular fuel, whether such fuel is used directly by the customer or is resold to other end-user(s) as compressed natural gas ("CNG") for vehicular use.

Service for any end-use of gas other than the compression of natural gas for vehicular use, such as space heating, water heating, processing or boiler fuel use, is not permitted under this schedule. Service which is provided for other end-uses through a separate meter at the same location will be billed by the Company under the applicable rate schedule.

Nothing herein precludes a customer from satisfying its CNG requirements through another sales or transportation rate schedule, where applicable.

Service provided by the Company under this rate schedule does not include the provision of compression services or facilities for CNG purposes.

**Rate**

Customer Charge – per month	\$17.50
Charge for Gas Used – For all therms used per month per therm	4.615¢

**Minimum Monthly Charge** – The Customer Charge.

**Purchased Gas Adjustment** – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

**Late Payment Charge** – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

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ISSUED BY

K.J. Neises, Executive Vice President,

720 Olive St.,

St. Louis, MO 63101

Name of Officer

Title

Address

**P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 12**  
**CANCELLING P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 12**

Laclede Gas Company

For

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

Community, Town or City

**SCHEDULE OF RATES**

**INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE ("ISRS")**

**Description:** The ISRS is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

**Applicability:** In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS.

**Schedule of Surcharges:** The amount of the ISRS by rate schedule is as follows:

**Per Bill Per Month**

Residential General Service (RG) .....	\$ .00
Residential Seasonal Air Conditioning Service (RA) .....	\$ .00
Commercial & Industrial General Service-Class I (C1) .....	\$ .00
Commercial & Industrial General Service-Class II (C2) .....	\$ .00
Commercial & Industrial General Service-Class III (C3) .....	\$ .00
Commercial & Industrial Seasonal Service-Class I .....	\$ .00
Commercial & Industrial Seasonal Service-Class II .....	\$ .00
Commercial & Industrial Seasonal Service-Class III .....	\$ .00
Large Volume Service (LV) .....	\$ .00
Interruptible Service (IN) .....	\$ .00
General L.P. Gas Service (LP) .....	\$ .00
Unmetered Gas Light Service (SL) .....	\$ .00
Vehicular Fuel Rate (VF) .....	\$ .00
Large Volume Transportation and Sales Service (LVTSS) .....	\$ .00
LVTSS – Other (*) .....	\$ .00

(\*) Single customers with multiple accounts located on contiguous property.

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Month   Day   Year

ISSUED BY      K.J. Neises      Executive Vice President,      720 Olive St.,      St. Louis, MO 63101

Name of Officer

Title

Address

**P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No. 23**  
**CANCELLING P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No. 23**

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

**SCHEDULE OF RATES**

**D. Gas Supply Incentive Plan**

The purpose of this plan is to afford the Company the opportunity to share in certain savings it achieves in providing a gas merchant service to its customers.

**1. Physical Gas Procurement Component**

The Company shall debit the Incentive Adjustment ("IA") Account and credit the Incentive Revenue ("IR") Account with 50% of the decrease in the costs the Company incurs to purchase natural gas supplies ("Procurement Costs") for system supply purposes in accordance with the following procedure and definitions:

A benchmark cost of gas shall be established for each month of the Company's ACA year which shall consist of a demand cost component, and a commodity cost component for all gas supplies.

The demand cost benchmark component shall be equal to one-twelfth of the sum of the annualized demand costs for each type of gas supply contract the Company requires: baseload, combination and swing. Baseload contracts require the Company to purchase its contracted quantities of gas each day of the contract period(s). Combination contracts provide daily nomination flexibility between zero and the maximum contracted quantity and have an annual minimum contractual requirement of 70% of the aggregate monthly maximum quantities during each year. Swing contracts provide daily nomination flexibility between zero and the maximum contracted quantity and have no annual minimum or monthly contractual requirement.

For purposes of establishing the demand cost benchmark component above, the annualized demand charges for each type of gas supply contract shall be determined by multiplying the Company's annual design supply requirements for each type of supply contract by the associated average demand cost per MMBtu. The design supply requirements are as follows:

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Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Address

**P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 24**  
**CANCELLING P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 24**

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

**SCHEDULE OF RATES**

**D. Gas Supply Incentive Plan (Continued)**

<u>Contract Type</u>	<u>Annual Design Supply Requirements</u>
Baseload	25.5 Bcf
Combination	70.4 Bcf
Swing	14.1 Bcf

The average demand cost per MMBtu for each type of supply contract shall be the average demand cost per MMBtu of the following three geographic supply regions from which the Company purchases gas: Mid-continent, Gulf Coast and North Louisiana/ East Texas. The average demand cost per MMBtu for each supply region, which shall be determined annually through the issuance of a Request For Proposal ("RFP") prior to the start of each ACA year, shall be the weighted average demand cost per MMBtu of all the proposals received by the Company, pursuant to the RFP, for each type of supply contract within each supply region, exclusive of the volumes associated with the highest-priced 10% of all volumes for such type of contract and supply region.

The commodity cost benchmark component shall be calculated as follows: First, for each month of the ACA period, the associated First-of-Month (FOM) index prices as shown below and as reported in the Inside FERC's Gas Market Report shall be weighted by the following percentages to develop a FOM composite price:

CenterPoint Energy Gas Transmission ("CEGT") - East	8%
Natural Gas Pipeline Co. of America - Mid-Continent	9%
Natural Gas Pipeline Co. of America - South Texas	9%
Panhandle Eastern Pipe Line Co. ("PEPL")	12%
CEGT-West- PEPL index	18%
Trunkline Gas Co. - Louisiana	17%
Southern Star Gas Pipeline Central	6%
Mississippi River Transmission - West leg-Henry Hub less \$.07	21%

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**P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 25**  
**CANCELLING P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 25**

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

**SCHEDULE OF RATES**

**D. Gas Supply Incentive Plan (Continued)**

Second, the Monthly Benchmark Commodity Cost will then be determined by multiplying the monthly FOM composite price as calculated above for each month by each month's associated actual purchase volumes for on-system customers.

A cumulative benchmark cost of gas shall be computed by summing the benchmark cost of gas for all months of the year or portion thereof.

At the end of each ACA year, the Company shall compare the cumulative benchmark cost defined above to actual cumulative costs for the Company's on-system requirements.

If the Company's cumulative actual cost is less than the cumulative benchmark cost of gas, the IA Account is debited and the IR Account is credited with 50% of the difference.

**2. Financial Hedging Component**

The Company shall debit the IA Account and credit the IR Account by multiplying the cost reductions associated with the Company's use of financial instruments by the percentages set forth below:

<u>Cost Reductions</u>	<u>Company Retention %</u>
First \$25,000,000	20%
Next \$25,000,000	\$5,000,000 plus 15% of amount above \$25,000,000
Amounts over \$50,000,000	\$8,750,000 plus 10% of amount above \$50,000,000

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ISSUED BY

K.J. Neises,

Executive Vice President,

720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Address





**P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 26**  
**CANCELLING P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 26**

Laclede Gas Company

.....  
Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

.....  
Community, Town or City

.....  
**SCHEDULE OF RATES**  
.....

**D. Gas Supply Incentive Plan (Continued)**

**3. Transportation Discounts Component**

The Company shall debit the IA Account and credit the IR Account for 50% of the amount of the Company's firm transportation discounts from maximum tariff rates, on any interstate or intrastate pipeline, including discounts for firm transportation which may be bundled with gas supply. In the event the maximum rates used to initially calculate the debit to the IA Account shall have been approved by the responsible regulatory authority on an interim basis subject to refund, the IA Account will be subsequently adjusted, if necessary, to reflect the finally approved rates for the time during which the interim rates were in effect.

**4. Other Provisions**

a. The Commission shall retain the ability to evaluate and determine the prudence of the Company's efforts in connection with its procurement of gas and management of its gas supply demand and transportation services.

b. Any party shall have the right to propose termination or modification of the program in case of significant impacts on the price of natural gas by such acts as acts of God, change in federal or state law or regulation, or significant change in gas supply market or system operating conditions.

c. During the course of the GSIP, the Company shall provide quarterly monitoring reports to the Staff and Public Counsel detailing any potential price reductions achieved under the GSIP, quantifying the Company's share of any such price reductions, explaining the measures used by the Company to reduce such prices, and a summary of all hedged positions. These reports will be due 30 days after the last day of each applicable quarter. The Company shall also provide with its annual ACA filing a reliability report explaining, in reasonable detail, why its gas supplies and transportation services are appropriate to meet anticipated requirements of its firm service customers.

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ISSUED BY      K.J. Neises,      Executive Vice President,      720 Olive St.,      St. Louis, MO 63101

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Name of Officer

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Title

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**P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 27**  
**CANCELLING P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 27**

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

**SCHEDULE OF RATES**

**D. Gas Supply Incentive Plan (Continued)**

d. The debits and credits to the IA Account shall be allocated to the applicable customer classifications, based on the volumes sold and/or transported during the ACA period. Debits from the Transportation Discount Component shall be allocated to the Company's firm sales and firm transportation customers consistent with the allocation of capacity reservation charges set forth in Section A.2.b. . Debits from the Physical Gas Procurement Component and Financial Hedging Component shall be allocated to the Company's on-system sales customers consistent with the allocation of commodity related charges set forth in A.2.c.

e. For each ACA year, the debits recorded in the IA Account including any balance from the previous year shall be accumulated to produce a cumulative balance of incentive adjustments. For purposes of computing new ACA factors for the subsequent twelve-month period beginning with the effective date of the Winter PGA, such cumulative incentive adjustment balances shall be combined with the appropriate Deferred Purchased Gas Costs Account balances. The Company shall separately record that portion of ACA revenue recovery which is attributable to recovery of the IA Account balances. Any remaining balance shall be reflected in the subsequent ACA computations.

f. These calculations exclude any volumes and costs relating to gas supplies sold to the Company by schools or their agents under the Company's Experimental School Aggregation Tariffs.

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ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101

Name of Officer

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**P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 28**  
**CANCELLING P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 28**

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

**SCHEDULE OF RATES**

(SPACE RESERVED FOR FUTURE USE)

DATE OF ISSUE February 18, 2005

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K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101

Name of Officer

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**P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 28-a**  
**CANCELLING P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 28-a**

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

**SCHEDULE OF RATES**

(SPACE RESERVED FOR FUTURE USE)

DATE OF ISSUE February 18, 2005

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ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Address

**P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 28-b**  
**CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 28-b**

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

**SCHEDULE OF RATES**

(SPACE RESERVED FOR FUTURE USE)

DATE OF ISSUE February 18, 2005

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ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Address

**P.S.C. MO. No. 5 Consolidated, Two Hundred and Fourth Revised Sheet No. 29**  
**CANCELLING P.S.C. MO. No. 5 Consolidated, Two Hundred and Third Revised Sheet No. 29**

Name of Issuing Corporation or Municipality

Community, Town or City

**SCHEDULE OF RATES**

**PURCHASED GAS ADJUSTMENT CLAUSE**

**Adjustment Statement**

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-g, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

<u>Sales Classification</u>	<u>Current PGA</u>	<u>ACA</u>	<u>UACA</u>	<u>Refund</u>	<u>Total Adjustment</u>
<b>Residential General</b>					
<b>Winter Only:</b>					
Block 1	45.872¢	2.314¢	(0.000¢)	(0.000¢)	48.186¢
Block 2	87.248¢	2.314¢	(0.000¢)	(0.000¢)	89.562¢
<b>Commercial &amp; Industrial</b>					
<b>General Winter Only:</b>					
Class I – Block 1	39.219¢	2.314¢	(0.000¢)	(0.000¢)	41.533¢
Class I – Block 2	85.298¢	2.314¢	(0.000¢)	(0.000¢)	87.612¢
Class II - Block 1	51.799¢	2.314¢	(0.000¢)	(0.000¢)	54.113¢
Class II - Block 2	85.298¢	2.314¢	(0.000¢)	(0.000¢)	87.612¢
Class III - Block 1	52.190¢	2.314¢	(0.000¢)	(0.000¢)	54.504¢
Class III - Block 2	85.298¢	2.314¢	(0.000¢)	(0.000¢)	87.612¢
LVTSS	*	14.753¢	0.000¢	(0.000¢)	*
VF	*		0.000¢	(0.000¢)	*
		5.000¢			
<b>General-Summer Only &amp; Other Firm</b>	68.682¢	2.314¢	(0.000¢)	(0.000¢)	70.996¢
<b>Seasonal &amp; Interruptible</b>	58.884¢	(0.070¢)	0.000¢	(0.000¢)	58.814¢
<b>L.P. Gas</b>	118.375¢	2.792¢	--	--	121.167¢

Residential General sales are rendered under Residential General Service (Sheet No. 2)

Commercial & Industrial General sales are rendered under Commercial & Industrial General Service (Sheet Nos. 3, 3-a and 3-b)

LVTSS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).

VF sales are rendered under the Vehicular Fuel Rate (Sheet No. 11).

Other Firm sales are rendered under the Large Volume Service Rate (Sheet No. 5) and the Unmetered Gas Light Service Rate (Sheet No. 9).

Seasonal and Interruptible sales are rendered under the Residential Seasonal Air Conditioning Service Rate (Sheet No. 4), the Commercial & Industrial Seasonal Service Rate (Sheet No. 4-a) and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

\* Revised each month in accordance with Section A.5 of the PGA clause.

**Additional Transportation Charges, ACA Factors and Refunds**

<u>Customer Groups</u>	<u>TOP</u>	<u>Capacity Reservation</u>	<u>Other Non-Commodity</u>	<u>ACA</u>	<u>Refund</u>
Firm	-	5.632¢	-	0.802¢	0.000¢
Basic – Firm Sales	-	-	-	0.000¢	0.000¢
Prior to 11/15/89					
Basic – Other	-	-	-	0.000¢	(0.000¢)

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ISSUED BY

K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101

Name of Officer

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**P.S.C. MO. No. 5 Consolidated, Tenth Revised Sheet No. 31**  
**CANCELLING P.S.C. MO. No. 5 Consolidated, Ninth Revised Sheet No. 31**

Laclede Gas Company

For

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

Community, Town or City

**SCHEDULE OF RATES**

**COLLECTION TRIP CHARGE**

The collection trip charge as described in Rule No. 23 of this tariff shall be as follows:

Collection Trip Charge . . . . . \$9.00

**RETURNED PAYMENT CHARGE**

A charge shall be assessed for any check or electronic payment submitted to the Company by or on behalf of a customer whenever such payment has been returned by the financial institution through which such payment was to have been made.

Returned Payment Charge . . . . . \$15.00

**SERVICE AND METER RELOCATION CHARGES**

The charges for changing the location of a customer's service pipe or meter at the customer's request, as described in Rule No. 11 of this tariff, shall be as follows:

**Residential**

Relocate outside meter assembly	\$150.00
Move inside meter to outside	\$250.00
Move inside meter to a new inside location	\$100.00
Adjust height of meter assembly due to a grade change	\$125.00
Temporarily disconnect service line	\$ 60.00
Relocate or extend a service line:	
0 to 10 feet	\$120.00
11 to 20 feet	\$180.00
21 to 30 feet	\$230.00
31 to 40 feet	\$270.00
41 to 50 feet	\$300.00
Over 50 feet	\$300.00 plus \$5.00 per foot
Miscellaneous	Time and material

**Commercial and Industrial**

Time and material

The above relocation charges shall be included in the customer's bill for gas service or in a separate billing and may be paid in installments, at the customer's option, over a period of up to three months with no interest or finance costs.

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ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Address

**P.S.C. MO. No. 5 Consolidated, Tenth Revised Sheet No. 34**  
**CANCELLING P.S.C. MO. No. 5 Consolidated, Ninth Revised Sheet No. 34**

Laclede Gas Company

For

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

Community, Town or City

**SCHEDULE OF RATES**

**B. CHARACTER OF SERVICE (Continued)**

5. Authorized Overrun Provision – When requested by the Customer, and authorized by the Company in its sole discretion, the Customer's DSQ on any day may be increased to a level not to exceed 110% of the currently effective billing demand, without causing an increase in such billing demand.
6. Period of Excess Receipts – Effective at the beginning of any day, as such term is defined in Paragraph 1.1 of Section D hereof, and with the same notice requirements as in B.1. above, any Customer may be ordered to limit its DSQ to 115% of the deliveries made to such Customer. However, any such limitation shall not exceed a total of eight days in any thirty-day rolling period. When such limitation order is in effect, the Company will purchase from such Customer any excess receipts at 75% of the lesser of the first of the month index or the daily index published in the ***Gas Daily*** for MRT west leg deliveries. Such purchases by the Company shall be used to satisfy the Company's system supply requirements. When possible, prior to the notification described above, the Company shall provide advance notice to Customers on a best-efforts basis of an imminent Period of Excess Receipts that may be under consideration by the Company.

**C. RATES**

The monthly charge per each separately metered location shall consist of the charges set forth below:

Customer Charge - per month	
Each account except where noted below. ....	\$1,373
Each account in excess of eight accounts (#). ....	\$1,050
Reservation Charge - per billing demand therm. ....	56¢
Transportation Charge - per therm transported (*)	
For the first 36,000 therms transported per month ....	2.314¢
For all therms transported in excess of 36,000 therms ....	.959¢
Commodity Charge - per therm sold (*)	
For the first 36,000 therms sold per month ....	2.314¢
For all therms sold in excess of 36,000 therms ....	.959¢
Storage Charge - per therm for any full or partial month. ....	2.000¢
Authorized Overrun Charge – per therm transported. ....	4.337¢

(#) Single customers with multiple accounts located on contiguous property

(\*) See footnote on Sheet No. 34-a

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**P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 36**  
**CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 36**

Laclede Gas Company

For

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

Community, Town or City

**SCHEDULE OF RATES**

1.4 The term "thermally equivalent quantities" shall mean two or more measured volumes of gas having the same heat content. Any reference to "quantities" of gas shall mean thermally equivalent quantities of gas.

1.5 The term "DSQ" shall mean the Daily Scheduled Quantities of customer-owned gas which is scheduled to be delivered and is actually delivered to the Company for transportation hereunder in accordance with the terms of the Contract.

1.6 The term "Transporter" shall mean any natural gas interstate or intrastate pipeline company identified in any transportation arrangement under which the Company is to receive customer-owned gas for delivery to such customer.

1.7 The term "transportation" shall mean the transmission, exchange or displacement of natural gas by the Company.

1.8 The term "balancing" shall mean the process of partially or totally eliminating any difference between the quantities of gas received by the Company at the Receipt Point(s) pursuant to a contract at any time and the quantities of gas delivered by the Company at the Delivery Point(s).

1.9 The term "Receipt Point(s)" shall mean the point or points specified in the Contract where the Company agrees to receive gas for transportation for the account of a specified Customer.

1.10 The term "Delivery Point(s)" shall mean the point or points specified in the Contract where the Company agrees to deliver gas transported or sold to a specified Customer.

1.11 The term "taxes" shall mean any tax, fee or charge now or hereafter levied, assessed or made by any governmental, municipal or other lawful taxing authority on the gas itself or on the act, right or privilege of producing, severing, gathering, transporting, handling, selling or delivering gas, however such taxes are measured and/or levied.

1.12 The term "notification" as it is used in Sections B.1 and B.6 shall mean contacting the Customer by telephone and either e-mail or facsimile, when such contact information is provided by the Customer; however, in cases where either e-mail or facsimile access is available and the Company's attempt to make personal telephone contact is unsuccessful, such e-mail or facsimile contact shall constitute notification. The Company shall solicit such contact information at least annually and it is the responsibility of Customer to notify the Company of contact changes in the interim.

DATE OF ISSUE February 18, 2005

DATE EFFECTIVE March 21, 2005

ISSUED BY

K.J. Neises,

Executive Vice President,

720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Address

**P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. R-5**  
**CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. R-5**

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. R-1

Community, Town or City

**RULES AND REGULATIONS**

3. Applications

An application for service will be required of each customer. Such application shall contain the information necessary to determine the type of service required by the customer, the condition under which service will be rendered, and such credit information as the Company may require. The customer will elect which of the applicable rates is best suited to his requirements. Upon request the Company will assist the customer in making such election. Company does not guarantee that customer will be served under the most favorable rate at all times, and will not be held responsible to notify customers of the most advantageous rate. No refund will be made representing the differences in charge under different rates applicable to the same class of service. Company may require that the application or contract for service be in writing.

4. Rate Changes

The customer shall agree to notify Company promptly in writing of any material changes in his installation or load condition. Upon such notification, Company will assist in determining if a change in rate schedules is appropriate or required. Not more than one optional change in rate schedules will be made within any twelve-month period unless the customer experienced a substantial change in the equipment in which the gas is used.

5. Deposits

Residential

(1) The Company may require a prepaid or billed deposit or other guarantee as a condition of new residential service if –

(A) The customer has outstanding with a utility providing the same type of service, an unpaid bill which accrued within the last five (5) years and, at the time of the request for service, remains unpaid and not in dispute;

(B) The customer has in an unauthorized manner interfered with or diverted the service of a utility providing the same service situated on or about or delivered to the customer's premises within the last five (5) years;

DATE OF ISSUE February 18, 2005

DATE EFFECTIVE March 21, 2005

Month Day Year

Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101  
Name of Officer Title Address

**P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. R-5-a**  
**CANCELLING P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. R-5-a**

Laclede Gas Company

For

Refer to Sheet No. R-1

Name of Issuing Corporation or Municipality

Community, Town or City

**RULES AND REGULATIONS**

5. Deposits (Continued)

Residential

(C) The customer is unable to establish a credit score index provided by a nationally reputable credit reporting bureau that is acceptable to the Company; and

(D) The Company is not able to obtain a credit score index for a customer, and the customer is unable to establish an acceptable credit rating under the following standards:

1. Owns or is purchasing a home; and
2. Is and has been regularly employed on a full-time basis for at least one (1) year; or
3. Has an adequate regular source of income; or
4. Can provide adequate credit references from a commercial credit source;

or

(E) The customer fails to provide proof of identity upon request. Proof of identity is to include official picture identification or other verifiable documentation of identity, and correct social security number.

(2) The Company may require a deposit or guarantee as a condition of continued residential service if –

(A) The service of the customer has been discontinued by the Company for nonpayment of a delinquent account not in dispute;

(B) In an unauthorized manner, the customer interfered with or diverted the service of the Company situated on or about or delivered to the customer's premises; or

(C) The customer has failed to pay an undisputed bill on or before the delinquent date for five (5) billing periods out of twelve (12) consecutive monthly billing periods. Prior to requiring a customer to post a deposit under this subsection, the utility shall send the customer a written notice explaining the utility's right to require a deposit or include such explanation with each written discontinuance notice.

(3) Deposits for gas service assessed under the provisions of subsection (2)(A) or (C) of this rule during the months of November, December and January may be paid, if the customer is unable to pay the entire deposit, by installments over a six (6)-month period.

DATE OF ISSUE

February 18, 2005

DATE EFFECTIVE

March 21, 2005

ISSUED BY

Month Day Year

K.J. Neises, Executive Vice President,

720 Olive St.,

Month Day Year

St. Louis, MO 63101

Name of Officer

Title

Address



**P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. R-5-b**  
**CANCELLING P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. R-5-b**

Laclede Gas Company

For

Refer to Sheet No. R-1

Name of Issuing Corporation or Municipality

Community, Town or City

**RULES AND REGULATIONS**

5. Deposits (Continued)

Residential

(4) A deposit shall be subject to the following terms:

(A) It shall not exceed the higher of two (2) times the highest bill or four times the average bill for utility charges actually incurred or estimated to be incurred by the customer during the most proximate twelve (12)-month period at the service location or, in the case of a new customer, who is assessed a deposit under subsection (1)(C) of this rule, one sixth (1/6) of the estimated annual bill for utility charges at the requested service location;

(B) It shall bear interest at the rate specified below which shall be credited annually upon the account of the customer or paid upon the return of the deposit, whichever occurs first. Interest shall not accrue on any deposit after the date on which a reasonable effort has been made to return it to the customer. Records shall be kept of efforts to return a deposit;

(C) Upon discontinuance or termination other than for a change of service address, it shall be credited, with accrued interest, to the utility charges stated on the final bill and the balance, if any, shall be returned to the customer within twenty-one (21) days of the rendition of the final bill. Such application of deposit and accrued interest to the payment of unpaid bills shall not affect Company's legal right to collect remaining unpaid balances;

(D) Upon satisfactory payment of all undisputed utility charges during the last twelve (12) billing months, it shall be promptly refunded or credited, with accrued interest, against charges stated on subsequent bills. Payment of a charge is satisfactory if received prior to the date upon which the charge becomes delinquent provided it is not in dispute. Payment of a disputed bill shall be satisfactory if made within ten (10) days of resolution or withdrawal of the dispute. The Company may withhold refund of a deposit pending the resolution of a dispute with respect to charges secured by the deposit;

(E) Each customer posting a security deposit shall receive in writing at the time of tender of deposit or with the first bill a receipt as evidence of deposit, unless the Company shows the

DATE OF ISSUE

February 18, 2005

DATE EFFECTIVE

March 21, 2005

ISSUED BY

Month Day Year

K.J. Neises, Executive Vice President,

720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Address

**P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. R-12-a**  
**CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. R-12-a**

Laclede Gas Company

For

Refer to Sheet No. R-1

Name of Issuing Corporation or Municipality

Community, Town or City

**RULES AND REGULATIONS**

14. Discontinuance of Service (Continued)

(B) The failure of the customer to pay for service received at a separate metering point, residence or location. In the event of discontinuance or termination of service at a separate residential metering point, residence or location in accordance with these rules, the Company may transfer and bill any unpaid balance to any other residential service account of the customer and may discontinue service after twenty-one (21) days after rendition of the combined bill, for nonpayment, in accordance with this rule. In the event of discontinuance or termination of service at a separate non-residential metering point or location in accordance with these rules, the Company may transfer and bill any unpaid balance to any other non-residential service account of the customer and may discontinue service after twenty-one (21) days after rendition of the combined bill, for nonpayment, in accordance with this rule;

(C) The failure of a residential customer to pay for a different class of service received at the same or different location. The placing of more than one (1) meter at the same location for the purpose of billing the usage of specific devices under optional rate schedules or provisions is not construed as a different class of service for the purpose of this rule;

(D) The failure to pay the bill of another customer, unless the customer whose service is sought to be discontinued received substantial benefit and use of the service;

(E) The failure of a previous owner or occupant of the premises to pay an unpaid or delinquent bill except where the previous occupant remains an occupant or user; or

(F) The failure to pay a bill correcting a previous underbilling, whenever the residential customer claims an inability to pay the corrected amount, unless the Company has offered the residential customer a payment arrangement equal to the period of underbilling.

(3) On the date specified on the notice of discontinuance or within eleven (11) business days after that, and subject to the requirements of these rules, the Company may discontinue service to a residential customer between the hours of 8:00 a.m. and 7:00 p.m. Service shall not be discontinued to a residential customer on a day when Company personnel are not available to reconnect the customer's service, or on a day immediately preceding such a day. After the eleven (11) business day effective period of the notice, all

DATE OF ISSUE February 18, 2005

DATE EFFECTIVE March 21, 2005

ISSUED BY

Month Day Year  
K.J. Neises Executive Vice President,  
Name of Officer Title

Month Day Year  
720 Olive St., St. Louis, MO 63101  
Address

LGC Exhibit No. 2  
GENERAL INFORMATION

AND PRESS RELEASE  
Schedule 1, Page 1 of 1

STATEMENT OF AGGREGATE ANNUAL INCREASE

The aggregate annual increase requested by this rate filing over current revenues is \$34.0 million, or 4.1%. This is the amount of the increase requested for rates only, and does not include the amount of Gross Receipts Taxes which will be applied thereto.

COMMUNITIES AFFECTED BY FILING

City of St. Louis	Farmington
Annapolis	Fenton
Arnold	Ferguson
Ballwin	Festus
Bella Villa	Flordell Hills
Bellefontaine Neighbors	Florissant
Bellerive	Fredericktown
Bel-Nor	Frontenac
Bel-Ridge	Glendale
Berkeley	Glen Echo Park
Beverly Hills	Grantwood Village
Black Jack	Greendale
Bonne Terre	Green Park
Breckenridge Hills	Hanley Hills
Brentwood	Hazelwood
Bridgeton	Herculaneum
Bridgeton Terrace	Hillsboro
Byrnes Mill	Hillsdale
Calverton Park	Huntleigh
Champ	Jennings
Charlack	Kinloch
Chesterfield	Kirkwood
Clarkson Valley	Ladue
Clayton	Lake St. Louis
Cool Valley	Lakeshire
Cottleville	Leadington
Country Club Hills	Leadwood
Country Life Acres	Mackenzie
Crestwood	Manchester
Creve Coeur	Maplewood
Crystal City	Marlborough
Crystal Lake Park	Maryland Heights
Dardenne Prairie	Moline Acres
Dellwood	Normandy
Desloge	Northwoods
DeSoto	Norwood Court
Des Peres	Oakland
Edmundson	O'Fallon
Ellisville	Olivette
Eureka	



COMMUNITIES AFFECTED BY FILING  
(continued)

Overland	Sycamore Hills
Pacific	Town & Country
Pagedale	Twin Oaks
Park Hills	Union
Parkdale	University City
Parkway	Uplands Park
Pasadena Hills	Valley Park
Pasadena Park	Velda City
Pevely	Velda Village Hills
Pilot Knob	Vinita Park
Pine Lawn	Vinita Terrace
Poplar Bluff	Warson Woods
Richmond Heights	Washington
Riverview	Webster Groves
Rock Hill	Weldon Spring
St. Ann	Weldon Spring Heights
St. Charles	Wellston
St. Clair	Wentzville
Ste. Genevieve	Westwood
St. George	Wilbur Park
St. John	Wildwood
St. Paul	Winchester
St. Peters	Woodson Terrace
Scotsdale	
Shrewsbury	
Sunset Hills	

COUNTIES AFFECTED BY  
FILING

Butler County  
Franklin County  
Iron County  
Jefferson County  
Madison County  
St. Charles County  
St. Francois County  
Ste. Genevieve County  
St. Louis County

**LACLEDE GAS COMPANY**  
**Number of Customers Affected by General**  
**Category of Service and Rate Classification**  
**January 2005**

Residential		
	General	605,558
	Seasonal Air Conditioning	124
	General L.P. Gas	166
	Total Residential	<u>605,848</u>
Commercial		
	General-all classes	39,770
	Seasonal Air Conditioning	44
	General L.P. Gas	4
	Unmetered Gas Light	114
	Vehicular Fuel	5
	Large Volume	50
	Interruptible	11
	Large Volume Transportation and Sales Service	59
	Total Commercial	<u>40,057</u>
Industrial		
	General-all classes	1,680
	Seasonal Air Conditioning	2
	Large Volume	45
	Interruptible	4
	Large Volume Transportation and Sales Service	92
	Total Industrial	<u>1,823</u>
Total		<u><u>647,728</u></u>

**LACLEDE GAS COMPANY**  
**Average Annual Change Requested in Dollars**  
**and Percentage Change from Current Rates**

	<u><b>Average Annual Change</b></u>
<b><u>Residential</u></b>	
General	\$43
Seasonal Air Conditioning	56
General L.P. Gas	33
Average Residential	\$43
<b><u>Commercial</u></b>	
General Service Class 1*	\$55
General Service Class 2*	\$315
General Service Class 3*	\$2,176
Seasonal Air Conditioning*	1,047
General L.P. Gas	76
Unmetered Gas Light	41
Vehicular Fuel	417
Large Volume	4,263
Interruptible	5,205
Large Volume Transportation and Sales Service	8,652
Average Commercial	\$167
<b><u>Industrial</u></b>	
General Service Class 1**	
General Service Class 2**	
General Service Class 3**	
Seasonal Air Conditioning**	
Large Volume	3,204
Interruptible	2,592

Large Volume Transportation  
and Sales Service  
Average Industrial

12,122  
\$9,004

\* Includes industrial

\*\* Included in commercial

LGC Exhibit No. 2  
GENERAL INFORMATION  
AND PRESS RELEASE  
Schedule 4, Page 1 of 1

**Percentage  
Change**

5.2%  
3.9%  
3.6%  
4.4%

4.6%  
2.8%  
2.8%  
2.8%  
2.5%  
3.9%  
0.9%  
2.2%  
2.2%

10.9%  
3.1%

2.2%  
2.8%

10.3%

6.9%

LACLEDE GAS COMPANY  
PROPOSED ANNUAL AGGREGATE CHANGE AND  
PERCENTAGE CHANGE IN REVENUES FROM CURRENT RATES

	Annual Aggregate <u>Change</u>	Percentage <u>Change</u>
<u>Residential</u>		
General Service	\$25,903,725	5.2%
Seasonal Air Conditioning	\$7,113	3.9%
General L.P. Gas	\$5,488	3.6%
Total	\$25,916,327	4.4%
<u>Commercial</u>		
General Service Class 1	\$1,684,172 *	4.6%
General Service Class 2	\$2,874,883 *	2.8%
General Service Class 3	\$1,418,474 *	2.8%
Seasonal Air Conditioning	\$61,703 *	2.8%
General L.P. Gas	\$301	2.5%
Unmetered Gas Light	\$4,660	3.9%
Vehicular Fuel	\$1,807	0.9%
Large Volume	\$186,849	2.2%
Interruptible	\$57,647	2.2%
Large Volume Transportation and Sales Service	\$511,902	10.9%
Total	\$6,802,399	3.1%
<u>Industrial</u>		
General Service- all classes	**	
Seasonal Air Conditioning	**	
Large Volume	\$140,591	2.2%
Interruptible	\$10,353	2.8%
Large Volume Transportation and Sales Service	\$1,088,959	10.3%
Total	\$1,239,903	6.9%
Total	\$33,958,629	4.1%

\* Includes industrial

\*\* Included in commercial

ON AND



# NEWS RELEASE

## LACLEDE GAS

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720 Olive Street, St. Louis, MO 63101

**CONTACT:** Richard N. Hargraves  
(314) 342-0652

### FOR IMMEDIATE RELEASE

#### **Laclede Gas seeks to recover increased distribution costs; first such increase since 2002; No impact this winter**

ST. LOUIS, MO, February 18, 2005 — Laclede Gas Company, a subsidiary of The Laclede Group (NYSE: LG), today filed tariffs with the Missouri Public Service Commission requesting an increase in its rates to reflect increased costs the company incurs to operate and maintain its 15,000-mile distribution and storage system through which it distributes natural gas to its 630,000 customers.

Laclede last received such a general rate increase in 2002. Today's proposal will have no impact on customers this winter as the Commission will conduct a review of the filing that may take as long as eleven months.

If approved, the proposed new rates would result in an increase in gas bills for a typical residential heating customer of about \$4.00 per month. The new rates would apply throughout the Laclede Gas system, including its southeastern operating division known as Missouri Natural Gas.

Missouri law calls for rates to be established that reflect the utility's cost of providing safe, reliable service to its customers while providing a reasonable rate of return to the company's investors.

The proposed new rates would generate additional new annual revenues to the Company of \$34.0 million. Although the Company's filing requests an increase of \$39.0 million, \$5.0 million of that amount already is being paid by customers through the current Infrastructure System Replacement Surcharge, which would no longer be collected upon approval of the Company's rate request.

Laclede Gas is Missouri's largest natural gas distribution company, serving customers in St. Louis and surrounding counties in Eastern Missouri.

# # #

LGC Exhibit No. 2  
GENERAL INFORMATION

AND PRESS RELEASE  
Schedule 7, Page 1 of 1

REASONS FOR PROPOSED RATE AND TARIFF CHANGES

The Company's proposed rate increase is necessary generally to offset certain increased operating costs, additional return requirements and the added capital costs associated with the Company's replacement and installation of facilities, as well as reflect the financial effect of the Company's proposal to revise certain ratemaking practices that previously reduced the level of financial resources available to the Company to carry out its public service obligations. Changes to other tariff sheets of the Company and reasons in support of such changes are as follows:

Sheet No. 7 is being revised, in addition to being adjusted for the effect of the general rate increase, to increased the charge for gas used during periods of interruption to \$2.00 per therm to create a stronger deterrent to using gas during such periods and to align the penalties for unauthorized use of gas in both the Interruptible Service and LVTSS rate schedules.

Sheet Nos. 23 through 27 are being revised to implement a new gas supply incentive plan. Sheet Nos. 28 through 28-b.1 are being revised due to the elimination of obsolete provisions covering earlier gas supply incentive programs. Sheet No. 29 is being revised to allocate the proposed rate increase to the blocked General Service winter PGA rates consistent with the Company's weather mitigation rate design. Sheet No. 29 is also being revised to clarify that the Company's blocked PGA rates for General Service only apply during the wintertime and that, during the summer season, the Company's unblocked PGA rate for all general service customers is used.

Sheet No. 31 is being revised to increase the Company's Returned Payment Charge in order to make the Company's charge comparable to other utilities' charges, and to further discourage customers from making payment from bank accounts with insufficient funds. Sheet No. 36 is being revised to clarify the extent of the Company's obligation to notify its transportation customers in certain situations.

Sheet Nos. R-5, R-5-a, R-5-b and R-12-a are being revised to address certain deposit and discontinuance issues.