

Mark C. Darrell Senior Vice President General Counsel

October 29, 2010

Laclede Gas Company 720 Olive Street St. Louis, Missouri 63101 (314) 342-0520 mdarrell@lacledegas.com

OriginalGreenEnergy.com

VIA EFIS

Secretary Missouri Public Service Commission Governor Office Building 200 Madison Street Jefferson City, MO 65101

Dear Secretary:

Enclosed herewith for filing with the Missouri Public Service Commission is a revised tariff sheet, P.S.C. MO. No. 5 Consolidated, Two Hundred and Sixteenth Revised Sheet No. 29, which is applicable to both divisions of Laclede Gas Company ("Company"). This revised tariff sheet, which has an issue date of October 29, 2010, and an effective date of November 16, 2010, reflects the scheduled November Purchased Gas Adjustment ("PGA") of the Company as provided by Sheet Nos. 15 through 28-i of the Company's tariff. Such revised PGA rates, which will be made effective on a pro-rata basis, include changes to both the Current Purchased Gas Adjustment ("CPGA") and the Actual Cost Adjustment ("ACA") factors for natural gas and subdivision propane customers.

As a result of this filing, the Company's underlying charge for natural gas for firm sales customers will decrease from \$.65238 to \$.64093 per therm primarily due to an expected reduction in the cost of gas used to serve its customers this coming winter, net of the impact of the Company's revised ACA factor. Also, please note that the Company is contemporaneously providing to the Staff under separate cover a highly confidential Executive Summary that is intended to explain the major elements responsible for the change in the Company's PGA rates.

The natural gas PGA rates provided herein will decrease the natural gas bill of the typical residential heating customer by 1.2% compared to existing rates. If the proposed PGA rates remain in effect for the entire winter, the natural gas bill of the typical residential heating customer will be only \$2 more than last winter. More importantly, the Company's rates would still be lower than they were six years ago and will be down 28% from the peak level that rates reached during the winter of 2005-2006.

Sincerely,

Mark C. Danell
Mark C. Darrell

Enclosures

cc: Office of the Public Counsel

P.S.C. MO. No. 5 Consolidated, Two Hundred and Sixteenth Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, Two Hundred and Fifteenth Revised Sheet No. 29

Laclede Gas Company	For	Refer to Sheet No. 1
Name of Issuing Corporation or Municipality		Community, Town or City

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-i, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff

taini.		ACA-Including		
Sales Classification	Current PGA	Refunds	<u>UACA</u>	Total Adjustment
Residential General				
Winter Only:				
Block 1	40.672¢	3.324¢	(0.000¢)	4 3.996¢
Block 2	65.083¢	3.324¢	(0.000¢)	68. 4 07¢
Commercial & Industrial				
General Winter Only:				
Class I - Block 1	37.372¢	3.324¢	(0.000¢)	40.696¢
Class I - Block 2	65.508¢	3.324¢	(0.000¢)	68.832¢
Class II - Block 1	48.472¢	3.324¢	(0.000¢)	51.796¢
Class II - Block 2	67.022¢	3.324¢	(0.000¢)	70.346¢
Class III - Block 1	41.467¢	3.324¢	(0.000¢)	44.791¢
Class III - Block 2	69.962¢	3.324¢	(0.000¢)	73.286¢
LVTSS	*	(2.207¢)	0.000¢	*
VF	*	(1.767¢)	0.000¢	*
All General Service Summer				
Only & Other Firm Service:	60.769¢	3.324¢	(0.000¢)	64.093¢
Seasonal & Interruptible	50.294¢	4.620¢	0.000¢	54.914¢
L.P. Gas	152.709¢	2.366¢		155.075¢

Residential sales are rendered under Residential General Service (Sheet No. 2)

Commercial & Industrial Sales are rendered under Commercial & Industrial General Service (Sheet Nos. 3, 3-a and 3-b)

<u>LVTSS</u> sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).

VF sales are rendered under the Vehicular Fuel Rate (Sheet No. 11).

Other Firm sales are rendered under the Large Volume Service Rate (Sheet No. 5) and the Unmetered Gas Light Service Rate (Sheet No. 9).

<u>Seasonal and Interruptible</u> sales are rendered under the Residential Seasonal Air Conditioning Service Rate (Sheet No. 4), the Commercial & Industrial Seasonal Service Rate (Sheet No. 4-a) and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

Additional Transportation Charges, ACA Factors and Refunds

Customer Groups Firm	<u>TOP</u>	Capacity Reservation 7.181¢	Other Non-Commodity	<u>ACA</u> 0.005¢
Basic – Firm Sales	-	-	-	(0.075¢)
Prior to 11/15/89 Basic – Other	-	-		0.046¢

DATE OF ISSUE	October 29, 2010	DATE EFFECTIVE	November 16, 2010	
	Month Day Y	ear	Month	Day Year
ISSUED BY	M.C. Darrell, Senior Vic	ce President and General Counsel		
	Name of Officer	Title		Iress

^{*} Revised each month in accordance with Section A.5 of the PGA clause.