

**LACLEDE GAS COMPANY**  
720 OLIVE STREET  
ST. LOUIS, MISSOURI 63101  
(314) 342-0532

**MICHAEL C. PENDERGAST**  
VICE PRESIDENT  
ASSOCIATE GENERAL COUNSEL

December 1, 2006

Ms. Cully Dale  
Secretary/Chief Regulatory Law Judge  
Missouri Public Service Commission  
Governor Office Building  
200 Madison Street  
P. O. Box 360  
Jefferson City, MO 65102-0360

Dear Ms. Dale:

Transmitted herewith for electronic filing with the Missouri Public Service Commission ("Commission") are revised tariff sheets which set forth revised rate schedules and certain revised charges for all of the operating divisions of Laclede Gas Company ("Company" or "Laclede"). There is attached hereto and incorporated herein by reference Exhibit No. 1, which contains (1) a listing and designation of the tariff sheets that are being revised by this filing; and (2) the revised tariff sheets.

The charges contained in the revised tariff sheets are designed to produce an increase in the Company's base distribution rates of approximately \$44.9 million, exclusive of associated taxes, of which approximately \$1.8 million is currently being recovered by the Company through its Infrastructure System Replacement Surcharge ("ISRS"). In addition, the Company has proposed to increase its purchased gas adjustment rates by \$9.8 million to recover certain gas-related costs that are currently included in the Company's base rates. The proposed rate increase is necessary generally to offset or reflect increases in certain operating costs, as well as return requirements on non-ISRS investments made by the Company since its last rate case to install and replace facilities required to serve its customers.

The filing also proposes a new regulatory compact under which customers would be provided a new flat rate service option and additional incentives to conserve on their gas usage. The regulatory compact would also maintain base rates at the same level for at least three years, while affording customers an opportunity to share in any earnings achieved by Laclede during that period as a result of its efforts to reduce costs and maximize revenues from the sale of gas to customers located off its system. At the same time, the regulatory compact would provide Laclede a more realistic opportunity to earn its authorized rate of return in exchange for sharing these earnings with its customers.

The proposed revenue increase has been allocated uniformly to each presently effective rate schedule based on the amount of non-gas revenues derived from such

schedules. As such, the increase, expressed as a percentage of total revenues, including gas revenues, will vary by rate schedule. The effect of the proposed rates on the Company's residential customers would be to raise the bill of a typical customer who uses gas for heating by an average of approximately \$6.50 per month.

Within the rate schedules, the allocated increase is recovered through increased usage and demand charges where applicable as well as increases in the customer charges applicable to the Company's various rate classes. Additional information regarding the proposed general rate increase and other proposed changes are contained in Exhibit No. 2, which contains the Minimum Filing Requirement specified by 4 CSR 240-3.030(3)(B) of the Commission's Rules.

By electronic filing, Laclede is also today submitting its direct testimony, in accordance with 4 CSR 240-2.065(1) of the Commission's Rules. This testimony is provided by the following Laclede witnesses: Kenneth J. Neises, Donald A. Murry, James A. Fallert, Michael T. Cline, Patricia A. Krieger; Glenn W. Buck, Amy L. DeWitte, George E. Godat, and Theodore B. Reinhart. Laclede's submission of a depreciation study, database and property unit catalog to the Staff of the Missouri Public Service Commission in 2005 satisfies the requirements of 4 CSR 240-3.235, and no such documents are included with this filing.

Laclede presents this filing as a package of inter-related proposals that it believes will provide value to its customers, stabilize rates and afford it a reasonable opportunity to earn the return authorized by this Commission. Laclede would like interested parties to view the Company's filing as a package. However, the Company understands, as should all other interested parties, that the Commission's review of this filing will involve significant discussions and potential counterproposals, and could result in a substantial change in the way in which the Company recovers its costs, including its return. Laclede welcomes and looks forward to those discussions.

The revised tariff sheets filed herewith contain an issue date of December 1, 2006, with a proposed effective date of January 1, 2007. A copy of this entire filing will be provided to the Commission's General Counsel and to the Office of the Public Counsel.

A copy of all correspondence, notices, orders and other communications in connection with this matter should be furnished to Glenn W. Buck, Manager, Financial Services, for Laclede Gas Company, 720 Olive Street, St. Louis, Mo. 63101, as well as the undersigned counsel for Laclede. Thank you for bringing this filing to the attention of the appropriate Commission personnel.

Very truly yours,

**/s/ Michael C. Pendergast**  
Michael C. Pendergast

Enclosures

cc: Missouri Public Service Commission General Counsel  
Office of the Public Counsel

## Laclede Gas Company

## Listing and Designation of Revised Tariff Sheets

Issue Date: December 1, 2006

Effective Date: January 1, 2007

Applicable To All Divisions Of Laclede Gas Company

P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No.	1
Cancelling P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No.	1
P.S.C. MO. No. 5 Consolidated, Eighth Revised Sheet No.	1-a
Cancelling P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No.	1-a
P.S.C. MO. No. 5 Consolidated, Sixteenth Revised Sheet No.	2
Cancelling P.S.C. MO. No. 5 Consolidated, Fifteenth Revised Sheet No.	2
P.S.C. MO. No. 5 Consolidated, Original Sheet No.	2.1
Cancelling All Previous Schedules	
P.S.C. MO. No. 5 Consolidated, Twelfth Revised Sheet No.	3
Cancelling P.S.C. MO. No. 5 Consolidated, Eleventh Revised Sheet No.	3
P.S.C. MO. No. 5 Consolidated, Original Sheet No.	3.1
Cancelling All Previous Schedules	
P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No.	3-a
Cancelling P.S.C. MO. No. 5 Consolidated, First Revised Sheet No.	3-a
P.S.C. MO. No. 5 Consolidated, Original Sheet No.	3-a.1
Cancelling All Previous Schedules	
P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No.	3-b
Cancelling P.S.C. MO. No. 5 Consolidated, First Revised Sheet No.	3-b
P.S.C. MO. No. 5 Consolidated, Original Sheet No.	3-b.1
Cancelling All Previous Schedules	
P.S.C. MO. No. 5 Consolidated, Fifteenth Revised Sheet No.	4
Cancelling P.S.C. MO. No. 5 Consolidated, Fourteenth Revised Sheet No.	4

P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No.	4-a
Cancelling P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No.	4-a
P.S.C. MO. No. 5 Consolidated, Sixteenth Revised Sheet No.	5
Cancelling P.S.C. MO. No. 5 Consolidated, Fifteenth Revised Sheet No.	5
P.S.C. MO. No. 5 Consolidated, Fifteenth Revised Sheet No.	7
Cancelling P.S.C. MO. No. 5 Consolidated, Fourteenth Revised Sheet No.	7
P.S.C. MO. No. 5 Consolidated, Seventeenth Revised Sheet No.	8
Cancelling P.S.C. MO. No. 5 Consolidated, Sixteenth Revised Sheet No.	8
P.S.C. MO. No. 5 Consolidated, Fifteenth Revised Sheet No.	9
Cancelling P.S.C. MO. No. 5 Consolidated, Fourteenth Revised Sheet No.	9
P.S.C. MO. No. 5 Consolidated, Tenth Revised Sheet No.	11
Cancelling P.S.C. MO. No. 5 Consolidated, Ninth Revised Sheet No.	11
P.S.C. MO. No. 5 Consolidated, Eighth Revised Sheet No.	12
Cancelling P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No.	12
P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No.	13
Cancelling P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No.	13
P.S.C. MO. No. 5 Consolidated, Original Sheet No.	13-a
Cancelling All Previous Schedules	
P.S.C. MO. No. 5 Consolidated, Thirteenth Revised Sheet No.	18
Cancelling P.S.C. MO. No. 5 Consolidated, Twelfth Revised Sheet No.	18
P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No.	18-a
Cancelling P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No.	18-a
P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No.	28-b.1
Cancelling P.S.C. MO. No. 5 Consolidated, First Revised Sheet No.	28-b.1
P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No.	28-b.2
Cancelling P.S.C. MO. No. 5 Consolidated, First Revised Sheet No.	28-b.2
P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No.	28-d
Cancelling P.S.C. MO. No. 5 Consolidated, First Revised Sheet No.	28-d
P.S.C. MO. No. 5 Consolidated, Original Sheet No.	28-i
Cancelling All Previous Schedules	
P.S.C. MO. No. 5 Consolidated, Original Sheet No.	28-j
Cancelling All Previous Schedules	

P.S.C. MO. No. 5 Consolidated, Two Hundred and Tenth Revised Sheet No.	29
Cancelling P.S.C. MO. No. 5 Consolidated, Two Hundred and Ninth Revised Sheet No.	29
P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No.	30
Cancelling P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No.	30
P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No.	31-a
Cancelling P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No.	31-a
P.S.C. MO. No. 5 Consolidated, Eleventh Revised Sheet No.	34
Cancelling P.S.C. MO. No. 5 Consolidated, Tenth Revised Sheet No.	34
P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No.	R-1
Cancelling P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No.	R-1
P.S.C. MO. No. 5 Consolidated, Eleventh Revised Sheet No.	R-2
Cancelling P.S.C. MO. No. 5 Consolidated, Tenth Revised Sheet No.	R-2
P.S.C. MO. No. 5 Consolidated, Original Sheet No.	R-2-a
Cancelling All Previous Schedules	
P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No.	R-5-c
Cancelling P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No.	R-5-c
P.S.C. MO. No. 5 Consolidated, Original Revised Sheet No.	R-11-a
Cancelling All Previous Schedules	
P.S.C. MO. No. 5 Consolidated, Original Revised Sheet No.	R-11-b
Cancelling All Previous Schedules	
P.S.C. MO. No. 5 Consolidated, Original Revised Sheet No.	R-11-c
Cancelling All Previous Schedules	
P.S.C. MO. No. 5 Consolidated, Original Revised Sheet No.	R-11-d
Cancelling All Previous Schedules	
P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No.	R-27
Cancelling P.S.C. MO. No. 5 Consolidated, First Revised Sheet No.	R-27
P.S.C. MO. No. 5 Consolidated, First Revised Sheet No.	R-28
Cancelling P.S.C. MO. No. 5 Consolidated, Original Sheet No.	R-28
P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No.	R-37
Cancelling P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No.	R-37
P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No.	R-38
Cancelling P.S.C. MO. No. 5 Consolidated, First Revised Sheet No.	R-38

P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No.	R-44
Cancelling P.S.C. MO. No. 5 Consolidated, First Revised Sheet No.	R-44
P.S.C. MO. No. 5 Consolidated, First Revised Sheet No.	R-45
Cancelling P.S.C. MO. No. 5 Consolidated, Original Sheet No.	R-45
P.S.C. MO. No. 5 Consolidated, First Revised Sheet No.	R-47
Cancelling P.S.C. MO. No. 5 Consolidated, Original Sheet No.	R-47
P.S.C. MO. No. 5 Consolidated, First Revised Sheet No.	R-48
Cancelling P.S.C. MO. No. 5 Consolidated, Original Sheet No.	R-48
P.S.C. MO. No. 5 Consolidated, Original Revised Sheet No.	R-53
Cancelling All Previous Schedules	
P.S.C. MO. No. 5 Consolidated, Original Revised Sheet No.	R-54
Cancelling All Previous Schedules	

**P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 1**  
**CANCELLING P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 1**

Laclede Gas Company

.....  
Name of Issuing Corporation or Municipality

For All Areas Served By All Company Divisions

.....  
Community, Town or City

.....  
**SCHEDULE OF RATES**  
.....

Rate schedules for billing purposes shall apply fully to bills based on meter readings taken on and after the effective dates of such rate schedules.

**LACLEDE GAS COMPANY**  
**SCHEDULE OF RATES**  
**FOR GAS**  
**APPLYING TO THE FOLLOWING TERRITORIES:**

**LACLEDE GAS COMPANY DIVISION**

City of St. Louis and St. Louis County, Missouri and All Areas and Communities Served in St. Charles County, Missouri. The portion of the Company's service area in St. Charles County south of U.S. Highway 61 and Interstate Highway No. 70 excludes the following areas, all of which are specifically defined in the Stipulation and Agreement in Case Nos. GA-99-107 and GA-99-236, Consolidated: part of Township 47 North, Range 1 East, part of Township 47 North, Range 2 East, part of Township 46 North, Range 1 East, and part of Township 46 North, Range 2 East. The portion of the Company's service area in St. Charles County north of U.S. Highway 61 and Interstate Highway No. 70 includes all unincorporated areas, certain incorporated areas and certain portions within the City of Wentzville along the main that serves the General Motors Assembly Plant site as more specifically set forth in the Commission's May 4, 1999 Order in the aforementioned cases.

**MISSOURI NATURAL GAS COMPANY DIVISION**

All Areas and Communities Served in Butler, Iron, Jefferson, Madison, St. Francois, and Ste. Genevieve Counties, Missouri plus the Franklin County District. The Franklin County District Service Area Generally Consists of Eastern Franklin County and Northeast Crawford County and is Set Out in Detail in the Revised Metes and Bounds Description Filed by the Company on December 4, 1992 in its Application To Relinquish Certificate of Convenience and Necessity. The Franklin County District also includes the City of Sullivan, Oak Grove Village and certain unincorporated areas of Crawford County, Missouri.

DATE OF ISSUE	December 1, 2006	DATE EFFECTIVE	January 1, 2007
	Month    Day    Year		Month    Day    Year
ISSUED BY	K.J. Neises,	Executive Vice President,	720 Olive St., St. Louis, MO 63101
	.....	.....	.....
	Name of Officer	Title	Address



**P.S.C. MO. No. 5 Consolidated, Eighth Revised Sheet No. 1-a**  
**CANCELLING P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No. 1-a**

Laclede Gas Company  
Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1  
Community, Town or City

**SCHEDULE OF RATES**

**TABLE OF CONTENTS**

	<u>Beginning Sheet Number</u>
Residential General Service (RG).....	2
Commercial & Industrial General Service-Class I (C1).....	3
Commercial & Industrial General Service-Class II (C2).....	3-a
Commercial & Industrial General Service-Class III (C3).....	3-b
Residential Seasonal Air Conditioning Service (RA).....	4
Commercial & Industrial Seasonal Service (CA).....	4-a
Large Volume Service (LV).....	5
Interruptible Service (IN).....	7
General L.P. Gas Service (LP).....	8
Unmetered Gas Light Service (SL).....	9
Vehicular Fuel Rate (VF).....	11
Infrastructure System Replacement Surcharge (ISRS) .....	12
Billing of License, Occupation, or Other Similar Charges or Taxes....	14
Purchased Gas Adjustment Clause.....	15
Reconnection Charges, Meter Reading Non-Access Charge.....	30
Collection Trip Charge, Returned Payment Charge, Service and Meter Relocation Charges.....	31
Meter Test Charges, Excess Flow Valve Charges, Service Initiation Charge.....	31-a
Large Volume Transportation and Sales Service.....	32
Experimental School Aggregation Service.....	41

DATE OF ISSUE      December 1, 2006      DATE EFFECTIVE      January 1, 2007  
Month   Day   Year      Month   Day   Year

ISSUED BY      K.J. Neises,      Executive Vice President,      720 Olive St.,      St. Louis, MO 63101 101  
Name of Officer      Title      Address

**P.S.C. MO. No. 5 Consolidated, Sixteenth Revised Sheet No. 2**  
**CANCELLING P.S.C. MO. No. 5 Consolidated, Fifteenth Revised Sheet No. 2**

Laclede Gas Company

.....  
Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

.....  
Community, Town or City

**SCHEDULE OF RATES**

**RESIDENTIAL GENERAL SERVICE (RG)**

Availability – This rate schedule is available for all gas service rendered by the Company to residential customers, including space heating service.

Rate – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

Customer Charge – per month	\$14.20
Charge for Gas Used – per therm – Summer	
Billing Months of June-September	
For the first 65 therms used per month	23.005¢
For all therms used in excess of 65 therms	17.347¢
Charge for Gas Used – per therm – Winter	
Billing Months of October-May	
For the first 30 therms used per month	87.479¢
For all therms used in excess of 30 therms	0.000¢

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

Deferral of Excess Revenues – For each winter season, if the Company realizes more block 1 therms than it established in its most recent general rate proceeding, after adjustment for the difference between actual customer growth and the customer growth projected in such proceeding, the Company will defer such additional revenues with interest at the prime bank lending rate minus two percentage points and refund such amounts to customers each year through a corresponding reduction in its next succeeding Actual Cost Adjustment filing.

DATE OF ISSUE	December 1, 2006	DATE EFFECTIVE	January 1, 2007
	Month Day Year		Month Day Year
ISSUED BY	K.J. Neises,	Executive Vice President,	720 Olive St., St. Louis, MO 63101
	Name of Officer	Title	Address

**P.S.C. MO. No. 5 Consolidated, Original Sheet No. 2.1**  
**CANCELLING All Previous Schedules**

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

**SCHEDULE OF RATES**

**RESIDENTIAL GENERAL SERVICE (RG)**

Availability – This rate schedule is available for all gas service rendered by the Company to residential customers, including space heating service. The following rates shall apply in the event they are approved by the Commission as an alternative to the rates in Sixteenth Revised Sheet No.2.

Rate –

Customer Charge – per month

Summer \$19.00

Winter \$43.00

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

DATE OF ISSUE

December 1, 2006

Month Day Year

DATE EFFECTIVE

January 1, 2007

Month Day Year

ISSUED BY

K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Address

**P.S.C. MO. No. 5 Consolidated, Twelfth Revised Sheet No. 3**  
**CANCELLING P.S.C. MO. No. 5 Consolidated, Eleventh Revised Sheet No. 3**

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

**SCHEDULE OF RATES**

**COMMERCIAL & INDUSTRIAL GENERAL SERVICE - CLASS I (C1)**

**Availability** – This rate schedule is available for all gas service rendered by the Company to commercial or industrial customers, including space heating service, whose annual consumption, as described below, is less than 5,000 therms.

**Rate** – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below

Customer Charge – per month	\$18.75
Charge for Gas Used – per therm – Summer	
Billing Months of June-September:	
For the first 100 therms used per month	15.818¢
For all therms used in excess of 100 therms	13.050¢
Charge for Gas Used – per therm – Winter	
Billing Months of October-May	
For the first 50 therms used per month	89.966¢
For all therms used in excess of 50 therms	0.000¢

**Minimum Monthly Charge** – The Customer Charge.

**Purchased Gas Adjustment** – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

**Late Payment Charge** – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

**Annual Consumption** – Unless the customer's annual consumption changes by more than 30% from the amount initially used to establish the appropriate rate schedule, such rate schedule shall be used for billing such customer until annual consumption is re-determined in the Company's subsequent rate case; however, upon the request of any customer whose annual usage has changed enough to make such customer eligible for another general service class, the Company may bill such customer under such class based upon verified changes in equipment or operations, irrespective of the foregoing 30% threshold. If annual consumption changes by more than 30% from the level used to initially determine or subsequently redetermine the appropriate rate schedule for such customer, such annual consumption shall be used within two billing months for purposes of the "Availability" section in Sheet Nos. 3, 3-a and 3-b.

**Deferral of Excess Revenues** – For each winter season, if the Company realizes more block 1 therms than it established in its most recent general rate proceeding, after adjustment for the difference between actual customer growth and the customer growth projected in such proceeding, the Company will defer such additional revenues with interest at the prime bank lending rate minus two percentage points and refund such amounts to customers each year through a corresponding reduction in its next succeeding Actual Cost Adjustment filing.

DATE OF ISSUE

December 1, 2006

Month Day Year

DATE EFFECTIVE

January 1, 2007

Month Day Year

ISSUED BY

K.J. Neises,

Executive Vice President,

720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Address

**P.S.C. MO. No. 5 Consolidated, Original Sheet No. 3.1**  
**CANCELLING All Previous Schedules**

Laclede Gas Company

.....  
Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

.....  
Community, Town or City

.....  
**SCHEDULE OF RATES**  
.....

**COMMERCIAL & INDUSTRIAL GENERAL SERVICE - CLASS I (C1)**

Availability – This rate schedule is available for all gas service rendered by the Company to commercial or industrial customers, including space heating service, whose annual consumption, as described below, is less than 5,000 therms. The following rates shall apply in the event they are approved by the Commission as an alternative to the rates in Twelfth Revised Sheet No.3.

Rate –

Customer Charge – per month

Summer	\$22.00
Winter	\$58.00

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

DATE OF ISSUE      December 1, 2006  
.....  
Month      Day      Year

DATE EFFECTIVE      January 1, 2007  
.....  
Month      Day      Year

ISSUED BY      K.J. Neises,      Executive Vice President,      720 Olive St.,      St. Louis, MO 63101  
.....  
Name of Officer      Title      Address

**P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 3-a**  
**CANCELLING P.S.C. MO. No. 5 Consolidated, First Sheet No. 3-a**

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

**SCHEDULE OF RATES**

**COMMERCIAL & INDUSTRIAL GENERAL SERVICE - CLASS II (C2)**

**Availability** – This rate schedule is available for all gas service rendered by the Company to commercial or industrial customers, including space heating service, whose annual consumption, as described below, is greater than or equal to 5,000 therms and less than 50,000 therms.

**Rate** – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below

Customer Charge – per month	\$29.50
Charge for Gas Used – per therm – Summer	
Billing Months of June-September	
For the first 100 therms used per month	15.818¢
For all therms used in excess of 100 therms	13.050¢
Charge for Gas Used – per therm – Winter	
Billing Months of October-May	
For the first 500 therms used per month	55.391¢
For all therms used in excess of 500 therms	0.000¢

**Minimum Monthly Charge** – The Customer Charge.

**Purchased Gas Adjustment** – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

**Late Payment Charge** – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

**Annual Consumption** – Unless the customer's annual consumption changes by more than 30% from the amount initially used to establish the appropriate rate schedule, such rate schedule shall be used for billing such customer until annual consumption is re-determined in the Company's subsequent rate case; however, upon the request of any customer whose annual usage has changed enough to make such customer eligible for another general service class, the Company may bill such customer under such class based upon verified changes in equipment or operations, irrespective of the foregoing 30% threshold. If annual consumption changes by more than 30% from the level used to initially determine or subsequently redetermine the appropriate rate schedule for such customer, such annual consumption shall be used within two billing months for purposes of the "Availability" section in Sheet Nos. 3, 3-a and 3-b.

**Deferral of Excess Revenues** – For each winter season, if the Company realizes more block 1 therms than it established in its most recent general rate proceeding, after adjustment for the difference between actual customer growth and the customer growth projected in such proceeding, the Company will defer such additional revenues with interest at the prime bank lending rate minus two percentage points and refund such amounts to customers each year through a corresponding reduction in its next succeeding Actual Cost Adjustment filing.

DATE OF ISSUE

December 1, 2006

Month Day Year

DATE EFFECTIVE

January 1, 2007

Month Day Year

ISSUED BY

K.J. Neises,

Executive Vice President,

720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Address

**P.S.C. MO. No. 5 Consolidated, Original Sheet No. 3-a.1**  
**CANCELLING All Previous Schedules**

Laclede Gas Company

.....  
Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

.....  
Community, Town or City

.....  
**SCHEDULE OF RATES**  
.....

**COMMERCIAL & INDUSTRIAL GENERAL SERVICE - CLASS II (C2)**

Availability – This rate schedule is available for all gas service rendered by the Company to commercial or industrial customers, including space heating service, whose annual consumption, as described below, is greater than or equal to 5,000 therms and less than 50,000 therms. The following rates shall apply in the event they are approved by the Commission as an alternative to the rates in Second Revised Sheet No.3-a.

Rate –

Customer Charge – per month

Summer	\$ 84
Winter	\$315

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

DATE OF ISSUE	December 1, 2006	DATE EFFECTIVE	January 1, 2007
	Month Day Year		Month Day Year
ISSUED BY	K.J. Neises,	Executive Vice President,	720 Olive St., St. Louis, MO 63101
	Name of Officer	Title	Address

**P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 3-b**  
**CANCELLING P.S.C. MO. No. 5 Consolidated, First Sheet No. 3-b**

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

**SCHEDULE OF RATES**

**COMMERCIAL & INDUSTRIAL GENERAL SERVICE - CLASS III (C3)**

Availability – This rate schedule is available for all gas service rendered by the Company to commercial or industrial customers, including space heating service, whose annual consumption, as described below, is greater than or equal to 50,000 therms.

Rate – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below

Customer Charge – per month	\$59.00
Charge for Gas Used – per therm - Summer	
Billing Months of June-September	
For the first 100 therms used per month	15.818¢
For all therms used in excess of 100 therms	13.050¢
Charge for Gas Used – per therm – Winter	
Billing Months of October-May	
For the first 3,000 therms used per month	60.854¢
For all therms used in excess of 3,000 therms	0.000¢

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

Annual Consumption – Unless the customer's annual consumption changes by more than 30% from the amount initially used to establish the appropriate rate schedule, such rate schedule shall be used for billing such customer until annual consumption is re-determined in the Company's subsequent rate case; however, upon the request of any customer whose annual usage has changed enough to make such customer eligible for another general service class, the Company may bill such customer under such class based upon verified changes in equipment or operations, irrespective of the foregoing 30% threshold. If annual consumption changes by more than 30% from the level used to initially determine or subsequently redetermine the appropriate rate schedule for such customer, such annual consumption shall be used within two billing months for purposes of the "Availability" section in Sheet Nos. 3, 3-a and 3-b.

Deferral of Excess Revenues – For each winter season, if the Company realizes more block 1 therms than it established in its most recent general rate proceeding, after adjustment for the difference between actual customer growth and the customer growth projected in such proceeding, the Company will defer such additional revenues with interest at the prime bank lending rate minus two percentage points and refund such amounts to customers each year through a corresponding reduction in its next succeeding Actual Cost Adjustment filing.

DATE OF ISSUE	December 1, 2006	DATE EFFECTIVE	January 1, 2007
	Month Day Year		Month Day Year
ISSUED BY	K.J. Neises,	Executive Vice President,	720 Olive St., St. Louis, MO 63101
	Name of Officer	Title	Address



**P.S.C. MO. No. 5 Consolidated, Original Sheet No. 3-b.1  
CANCELLING All Previous Schedules**

Laclede Gas Company

.....  
Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

.....  
Community, Town or City

.....  
**SCHEDULE OF RATES**  
.....

**COMMERCIAL & INDUSTRIAL GENERAL SERVICE - CLASS III (C3)**

Availability – This rate schedule is available for all gas service rendered by the Company to commercial or industrial customers, including space heating service, whose annual consumption, as described below, is greater than or equal to 50,000 therms. The following rates shall apply in the event they are approved by the Commission as an alternative to the rates in Second Revised Sheet No.3-b.

Rate –

Customer Charge – per month

Summer \$ 490

Winter \$2,282

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

DATE OF ISSUE      December 1, 2006  
.....  
Month      Day      Year

DATE EFFECTIVE      January 1, 2007  
.....  
Month      Day      Year

ISSUED BY      K.J. Neises,      Executive Vice President,      720 Olive St.,      St. Louis, MO 63101  
.....  
Name of Officer      Title      Address

Laclede Gas Company  
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1  
Community, Town or City

SCHEDULE OF RATES

RESIDENTIAL SEASONAL AIR CONDITIONING SERVICE (RA)

Availability – This rate schedule is available for all gas service to residential air conditioning customers during the six consecutive billing months of May through October, provided that the quantity of gas used during such period for air conditioning purposes is at least twice the quantity of gas used for all other purposes during such period. All gas used by the customer for the balance of the year shall be billed under the Residential General Service rate.

Rate – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

Customer Charge – per month \$14.20

Charge For Gas Used – per therm

For the first 65 therms used per month 23.005¢

For all therms used in excess of 65 therms per month 17.347¢

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

DATE OF ISSUE December 1, 2006  
Month Day Year

DATE EFFECTIVE January 1, 2007  
Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101  
Name of Officer Title Address

**P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 4-a**  
**CANCELLING P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 4-a**

Laclede Gas Company

.....  
Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

.....  
Community, Town or City

**SCHEDULE OF RATES**

**COMMERCIAL & INDUSTRIAL SEASONAL SERVICE (CA)**

Availability – This rate schedule is available for all gas service to commercial and industrial air conditioning or on-site power generation customers during the six consecutive billing months of May through October, provided that the quantity of gas used during such period for air conditioning or on-site power generation purposes is at least twice the quantity of gas used for all other purposes during such period. All gas used by the customer for the balance of the year shall be billed under the appropriate Commercial and Industrial General Service rate schedule.

Rate – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

	<u>Class I</u>	<u>Class II</u>	<u>Class III</u>
Customer Charge – per month	\$18.75	\$29.50	\$59.00
Charge For Gas Used – per therm			
For the first 100 therms used per month	15.818¢	15.818¢	15.818¢
For all therms used in excess of 100 therms	13.050¢	13.050¢	13.050¢

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

DATE OF ISSUE

December 1, 2006

.....  
Month Day Year

DATE EFFECTIVE

January 1, 2007

.....  
Month Day Year

ISSUED BY

K.J. Neises,

Executive Vice President

720 Olive St.,

St. Louis, MO 63101

.....  
Name of Officer

.....  
Title

.....  
Address

**P.S.C. MO. No. 5 Consolidated, Sixteenth Revised Sheet No. 5**  
**CANCELLING P.S.C. MO. No. 5 Consolidated, Fifteenth Revised Sheet No. 5**

Laclede Gas Company

.....  
Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

.....  
Community, Town or City

.....  
**SCHEDULE OF RATES**  
.....

**LARGE VOLUME SERVICE (LV)**

Availability – Service under this rate schedule is available for qualifying firm gas uses including cogeneration and for boiler plant use where gas is the exclusive boiler plant fuel. Service under this rate schedule is available to customers contracting for separately metered gas service for a minimum term of one year with a billing demand equal to, or greater than, 250 therms and an annual usage equal to, or greater than 60,000 therms.

Rate – The monthly charge shall consist of a customer charge, a demand charge, and a commodity charge as set forth below:

Customer Charge – per month	\$740
-----------------------------	-------

Demand Charge – per billing demand therm	86¢
--	-----

Commodity Charge – per therm

For the first 36,000therms used per month	2.358¢
---	--------

For all therms used in excess of 36,000 therms	0.657¢
--	--------

Minimum Monthly Charge – The Customer Charge plus the Demand Charge.

Terms of Payment – Customer's monthly bills will be computed at both the net and gross rates. Gross rates will be two percent (2%) higher than net rates. The net bill is payable on or prior to due date stated thereon. After this date, the gross bill is payable.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

DATE OF ISSUE

December 1, 2006

.....  
Month Day Year

DATE EFFECTIVE

January 1, 2007

.....  
Month Day Year

ISSUED BY

K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101

.....  
Name of Officer

.....  
Title

.....  
Address

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

INTERRUPTIBLE SERVICE (IN)

Under certain conditions, and from time to time, the Company has excess gas to sell. When the Company has such gas available for resale, it will make short-term contracts for the sale thereof.

Availability – This rate schedule is available to customers contracting for separately metered interruptible gas service for a minimum term of one year with a demand equal to, or greater than, 10,000 cubic feet per hour.

Net Rate – The monthly charge shall consist of a customer charge and a commodity charge as set forth below:

Customer Charge	\$655
-----------------	-------

Commodity Charge

First 100,000 therms – per month – per therm	9.565¢
Over 100,000 therms – per month – per therm	7.415¢

Charge for Gas Used During Interruption

All gas used during any period of interruption – per therm (plus the commodity charges above and applicable PGA)	\$2.00
---	--------

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

DATE OF ISSUE

December 1, 2006

Month Day Year

DATE EFFECTIVE

January 1, 2007

Month Day Year

ISSUED BY

K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Address

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

GENERAL L.P. GAS SERVICE (LP)

Availability – This rate schedule is available for all L.P. gas service to those customers located in subdivisions in the Company's certificated area where natural gas is not available, where the subdivision developer is willing to construct the subdivision so as to make it fully adapted to such service and the later conversion to natural gas and where a central L.P. gas system is determined by the Company to be feasible.

<u>Rate</u> Customer Charge – per month	\$13.50
For all gallons used per month – per gallon	19.788¢

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment

(A) The above charges shall be subject to an adjustment per gallon, which shall be referred to as the L.P. Current Purchased Gas Adjustment ("L.P. CPGA"). Concurrent with any CPGA filing made by the Company for natural gas customers, the Company will compare its current average unit cost for the purchase of L.P. gas to the average unit L.P. gas cost underlying the existing L.P. CPGA. If such difference is greater than or equal to 1.0¢ per gallon, the Company will file a new L.P. CPGA with the Commission, along with supporting materials, based on said current average unit L.P. gas cost. Upon approval by the Commission, such new L.P. CPGA factor will become effective on a pro-rata basis beginning with the effective date stated on Sheet No. 29.

(B) Whenever the actual prices paid by the Company for L.P. Gas differ from the price upon which its then effective adjustment is predicated, the amount of increased or decreased L.P. Gas cost resulting from such difference in price shall be debited or credited to a Deferred Purchased L.P. Gas Cost account. The cumulative balance of such deferred account entries for the same period set out in Paragraph C.7 of the Company's PGA Clause shall be divided by the estimated amount of L.P. Gas gallons to be sold during the subsequent twelve-month ended October period. The resulting deferred cost per gallon shall be applied as a Deferred L.P. Gas Adjustment which shall be made effective on a pro-rata basis beginning with the effective date of the Company's Winter PGA filing and shall remain in effect until superseded by a revised adjustment in the next scheduled Winter PGA filing. Such deferred adjustment shall increase or decrease the adjustments determined pursuant to Paragraph A hereof. All increases or decreases in charges resulting from the deferred adjustment shall be appropriately recorded in the Deferred L.P. Gas Cost account.

DATE OF ISSUE

December 1, 2006

Month Day Year

DATE EFFECTIVE

January 1, 2007

Month Day Year

ISSUED BY

K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Address

**P.S.C. MO. No. 5 Consolidated, Fifteenth Revised Sheet No. 9  
CANCELLING P.S.C. MO. No. 5 Consolidated, Fourteenth Revised Sheet No. 9**

Laclede Gas Company  
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1  
Community, Town or City

**SCHEDULE OF RATES**

**UNMETERED GAS LIGHT SERVICE (SL)**

Availability – This rate schedule is available, subject to the special provisions included herein, to customers who contract for service thereunder for a minimum term of one year for unmetered gas to be used solely for the continuous operation of gas lights.

Rate –

Customer Charge \$4.90 per month

For lights equipped with mantle units with an hourly input rating of 3 cubic feet or less per mantle unit:

Each initial mantle unit per light \$4.44 per month

Each additional mantle unit per light \$2.34 per month

For open flame lights or lights equipped with mantle units with an hourly input rating in excess of 3 cubic feet per mantle unit:

First 3 cubic feet of hourly input rating per light \$4.44 per month

Each additional 3 cubic feet of hourly input rating or fraction thereof per light \$2.34 per month

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29; and such adjustment per therm shall be applied on the basis of an average consumption of 19.7 therms per month per mantle unit.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

DATE OF ISSUE

December 1, 2006

Month Day Year

DATE EFFECTIVE

January 1, 2007

Month Day Year

ISSUED BY

K.J. Neises, Executive Vice President,

720 Olive St.,

St. Louis, MO 63101

Name of Officer

Title

Address

**P.S.C. MO. No. 5 Consolidated, Tenth Revised Sheet No. 11**  
**CANCELLING P.S.C. MO. No. 5 Consolidated, Ninth Revised Sheet No. 11**

Laclede Gas Company  
Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1  
Community, Town or City

**SCHEDULE OF RATES**

**VEHICULAR FUEL RATE (VF)**

Availability

This rate schedule shall apply to the sale of separately metered natural gas to customers for the sole purpose of compression by the customer or a party engaged by the customer for use as a vehicular fuel, whether such fuel is used directly by the customer or is resold to other end-user(s) as compressed natural gas ("CNG") for vehicular use.

Service for any end-use of gas other than the compression of natural gas for vehicular use, such as space heating, water heating, processing or boiler fuel use, is not permitted under this schedule. Service which is provided for other end-uses through a separate meter at the same location will be billed by the Company under the applicable rate schedule.

Nothing herein precludes a customer from satisfying its CNG requirements through another sales or transportation rate schedule, where applicable.

Service provided by the Company under this rate schedule does not include the provision of compression services or facilities for CNG purposes.

Rate –

Customer Charge – per month	\$18.70
Charge for Gas Used – For all therms used per month per therm	4.899¢

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

DATE OF ISSUE

December 1, 2006

Month Day Year

DATE EFFECTIVE

January 1, 2007

Month Day Year

ISSUED BY

K.J. Neises, Executive Vice President,

720 Olive St.,

St. Louis, MO 63101

Name of Officer

Title

Address



**P.S.C. MO. No. 5 Consolidated, Eighth Revised Sheet No. 12**  
**CANCELLING P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No. 12**

Laclede Gas Company  
Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1  
Community, Town or City

**SCHEDULE OF RATES**

**INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE ("ISRS")**

**Description:** The ISRS is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

**Applicability:** In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS.

**Schedule of Surcharges:** The amount of the ISRS by rate schedule is as follows:

	<u>Per Bill Per Month</u>
Residential General Service (RG) .....	\$ .00
Residential Seasonal Air Conditioning Service (RA) .....	\$ .00
Commercial & Industrial General Service-Class I (C1) .....	\$ .00
Commercial & Industrial General Service-Class II (C2) .....	\$ .00
Commercial & Industrial General Service-Class III (C3) .....	\$ .00
Commercial & Industrial Seasonal Service-Class I .....	\$ .00
Commercial & Industrial Seasonal Service-Class II .....	\$ .00
Commercial & Industrial Seasonal Service-Class III .....	\$ .00
Large Volume Service (LV) .....	\$ .00
Interruptible Service (IN) .....	\$ .00
General L.P. Gas Service (LP) .....	\$ .00
Unmetered Gas Light Service (SL) .....	\$ .00
Vehicular Fuel Rate (VF) .....	\$ .00
Large Volume Transportation and Sales Service (LVTSS) .....	\$ .00

DATE OF ISSUE      December 1, 2006  
Month      Day      Year

DATE EFFECTIVE      January 1, 2007  
Month      Day      Year

ISSUED BY      K.J. Neises      Executive Vice President,      720 Olive St.,      St. Louis, MO 63101  
Name of Officer      Title      Address

**P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 13**  
**CANCELLING P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 13**

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

**RULES AND REGULATIONS**

**EARNINGS SHARING MECHANISM**

Based on surveillance data supplied to the MPSC Staff, for each twelve months ended September period the Company shall determine if its customers are entitled to a share of any earnings above the Company's authorized return in accordance with the following procedure:

Revenue Adjustment = Income Adjustment x 1.6276

Income Adjustment = ROCE Adjustment x Sharing Percentage x 12 Month Average Equity

ROCE Adjustment = Actual Return on Common Equity ("ROCE") – Adjusted ROCE

Where:

Actual ROCE = Actual Income/12 Months ended September average common equity

Adjusted ROCE = (Allowable Income – Income Adjustments)/12 Months ended September average common equity

Allowable Income = 12 Month Average Equity x Allowed ROCE

Income Adjustments = Pre-determined Commission disallowances in most recent rate case review

Sharing Percentage is determined as follows:

	<u>Customer %</u>
Increase from Authorized ROCE	
Up to and including 100 basis points	50%
From 100 basis points up to and including 150 basis points	60%
From 150 basis points up to and including 200 basis points	70%
Over 200 basis points	90%
Decrease from Authorized ROCE	100% (*)

(\*) Only for purposes of determining an offset to earnings the Company may realize above its authorized return in any other year or years within the initial three year period.

DATE OF ISSUE

December 1, 2006

Month Day Year

DATE EFFECTIVE

January 1, 2007

Month Day Year

ISSUED BY

K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Address

**P.S.C. MO. No. 5 Consolidated, Original Sheet No. 13-a**  
**CANCELLING All Previous Schedules**

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

**RATE SCHEDULES**

Earnings Sharing Mechanism (continued)

At the end of each twelve months ended September period, the Company shall accrue in an Earnings Adjustment account any revenues associated with earnings above or below the Company's authorized return. As soon as reasonably practicable after the end of the initial three-year term of this mechanism and after the end of each subsequent twelve months ended September period, the Company shall distribute any such net revenues in the form of bill credits to customers. No revenue adjustment shall occur for any deficient revenue balances; however, any such deficient revenue balances shall be used as an offset to any revenues associated with earnings above the Company's authorized return in any other twelve months ended September period within the first three years of the sharing mechanism.

DATE OF ISSUE      December 1, 2006      DATE EFFECTIVE      January 1, 2007  
Month   Day   Year      Month   Day   Year

ISSUED BY      K.J. Neises,      Executive Vice President,      720 Olive St.,      St. Louis, MO 63101  
Name of Officer      Title      Address

**P.S.C. MO. No. 5 Consolidated, Thirteenth Revised Sheet No. 18  
CANCELLING P.S.C. MO. No. 5 Consolidated, Twelfth Revised Sheet No. 18**

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

**SCHEDULE OF RATES**

**A. Current Purchased Gas Adjustments (Continued)**

g. Uncollected Gas Cost Recovery ("UGCR"). The UGCR component of the Company's CPGA factors shall be determined by dividing the estimated gas cost portion of the bad debts provision established in the resolution of the Company's most recent general rate case by the total sales volumes specified in Section F.

3. The factors determined in Paragraphs 2.b., 2.d., 2.e., 2.f. and 2.g. shall be applicable to transportation throughput pursuant to Sheet No. 34 of the Company's Large Volume Transportation and Sales Service per therm, respectively. For informational purposes, such charges shall also be set forth at the bottom of Sheet No. 29.

4. The CPGA for firm sales, with the exception of LVTSS and VF sales, and the CPGA for seasonal and interruptible sales shall be set forth on Tariff Sheet No. 29 to be filed with the Commission and shall remain in effect until the next CPGA becomes effective hereunder, or until retail rates (or the fixed test period purchase and sales volumes) are otherwise changed by order of the Commission. Each CPGA made effective hereunder shall cancel and supersede the previously effective CPGA and shall be the CPGA to be effective thenceforth.

5. Each month, upon the availability of the natural gas market indices used in the determination of the Company's gas supply costs, the Company shall notify all of its LVTSS and VF customers by e-mail or facsimile of the CPGA which shall be applied to sales to such customers in such month. Such CPGA shall be computed in accordance with paragraphs 1 and 2 above, and shall become effective the next gas day after the aforementioned notification. Each month the Company shall submit to the Staff of the Commission a copy of the workpapers containing the computation of the CPGA.

6. The amount of each customer's bill shall include a CPGA charge which shall on a net basis be the product of (a) the CPGA per therm applicable to the sales classification as set forth in Tariff Sheet No. 29 for non customers other than LVTSS and VF, or the CPGA per therm described in paragraph 5 above for LVTSS and VF customers, and (b) the total therms used in each billing period.

DATE OF ISSUE      December 1, 2006  
Month      Day      Year

DATE EFFECTIVE      January 1, 2007  
Month      Day      Year

ISSUED BY      K.J. Neises,      Executive Vice President,      720 Olive St.,      St. Louis, MO 63101  
Name of Officer      Title      Address

**P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 18-a**  
**CANCELLING P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 18-a**

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

**SCHEDULE OF RATES**

**A. Current Purchased Gas Adjustments (Continued)**

7. The following base CPGA rates shall become effective and shall be used for purposes of determining the CPGA factor that shall be used in conjunction with the non-gas general service rates in effect during the winter billing months:

Firm Other Than LVTSS & VF	\$ .88371
Residential General	
Block 1	\$ .24538
Block 2	\$ 1.09175
Commercial and Industrial General Class I	
Block 1	\$ .15469
Block 2	\$ 1.03174
Commercial and Industrial General Class II	
Block 1	\$ .48291
Block 2	\$ 1.03174
Commercial and Industrial General Class III	
Block 1	\$ .46460
Block 2	\$ 1.03174

With the computation of each new Firm Other Than LVTSS & VF CPGA factor in accordance with Section A of this clause, the corresponding CPGA factor for the other categories set forth above shall be derived by adding the difference between the above-stated base rate and the new rate for the Firm Other Than LVTSS & VF CPGA factor to the base rates of each of the other above categories.

DATE OF ISSUE

December 1, 2006

Month Day Year

DATE EFFECTIVE

January 1, 2007

Month Day Year

ISSUED BY

K. J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Address

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

D. Gas Supply Incentive Plan

For purposes of reducing the impact of upward natural gas commodity price volatility on the Company's customers, a Gas Supply Incentive Plan (GSIP) shall be established in which the Company shall have the opportunity to share in price reductions earned by the Company in the acquisition of natural gas commodities.

The GSIP recognizes that the Company, through various purchasing techniques, including hedging, may be able to acquire supplies of natural gas for its on-system customers at levels below an established benchmark price. If the Company can acquire natural gas commodity prices below the benchmark, then it will have the opportunity to keep some of those price reductions.

The GSIP applies to the total commodity cost of natural gas supplies purchased for on-system consumers, inclusive of the cost and price reductions associated with the Company's use of financial instruments divided by actual purchase volumes for on-system customers, ("Net Commodity Gas Price"), for all volumes purchased by the Company for on-system resale during the Company's October through September ACA period. The Company shall retain in an Incentive Revenue (IR) Account a portion of certain cost reductions the Company realizes in connection with the acquisition and management of its gas supply portfolio.

The Annual Benchmark Price per MMBtu shall be calculated as follows: First, for each month of the ACA period, the associated First-of-Month (FOM) index prices as shown below and as reported in the Inside FERC's Gas Market Report shall be weighted by the following percentages to develop a FOM composite price:

DATE OF ISSUE

December 1, 2006

Month Day Year

DATE EFFECTIVE

January 1, 2007

Month Day Year

ISSUED BY

K.J. Neises,

Executive Vice President,

720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Address

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

D. Gas Supply Incentive Plan (Continued)

CenterPoint Energy Gas Transmission ("CEGT") – East	8%
Natural Gas Pipeline Co. of America - Mid-Continent	9%
Natural Gas Pipeline Co. of America - South Texas	9%
Panhandle Eastern Pipe Line Co. ("PEPL")	12%
CEGT-West- PEPL index	18%
Trunkline Gas Co. – Louisiana	17%
Southern Star Gas Pipeline Central	6%
Mississippi River Transmission - West leg-Henry Hub less \$.07	21%

Second, the Annual Benchmark Price will then be calculated by taking the monthly FOM composite price as calculated above for each month and weighting said price by each month's associated actual purchase volumes for on-system customers.

Incentive Compensation

The Company will be eligible for incentive compensation if the Net Commodity Gas Price is below the Annual Benchmark Price per MMBtu. The Company will receive incentive compensation of 10% of the difference between the Net Commodity Gas Price and the Annual Benchmark Price per MMBtu, multiplied by the Company's purchase volumes for on-system sales during the ACA period. The Incentive Adjustment (IA) Account shall be debited by the Company's appropriate compensation amount and the IR Account will be credited by the same amount.

Gas costs not included in this mechanism include pipeline service costs, storage costs, demand charges, and any reductions in natural gas supply due to bundled transportation contracts that increase transportation costs to achieve lower gas supply costs. No incentive compensation will be given for reductions in actual gas prices if such reductions are tied to any increase in pipeline service costs and/or demand charges, unless such costs or charges are necessitated by significant changes in the Company's system operating conditions.

The Commission shall retain the ability to evaluate and determine the prudence of the Company's efforts in connection with its procurement of gas and management of its gas supply demand and transportation services.

DATE OF ISSUE

December 1, 2006

Month Day Year

DATE EFFECTIVE

January 1, 2007

Month Day Year

ISSUED BY

K.J. Neises,

Executive Vice President,

720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Address

P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 28-d  
CANCELLING P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. 28-d

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

F. CURRENT PURCHASED GAS ADJUSTMENTS

THE FOLLOWING STANDARD VOLUMES SHALL BE USED  
FOR PURPOSES OF PARAGRAPH A. HEREOF:

	THERMS
FIRM SALES	764,885,944
SEASONAL & INTERRUPTIBLE SALES	6,104,401
TOTAL SALES	771,082,059
FIRM TRANSPORTATION	50,225,195
BASIC TRANSPORTATION	132,906,125
AUTHORIZED OVERRUN	639,548
TOTAL THROUGHPUT	955,358,915
TOTAL PURCHASES	790,893,373

DATE OF ISSUE

December 1, 2006

Month Day Year

DATE EFFECTIVE

January 1, 2007

Month Day Year

ISSUED BY

K. J. Neises,

Executive Vice President,

720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Address



**P.S.C. MO. No. 5 Consolidated, Original Sheet No. 28-i**  
**CANCELLING All Previous Schedules**

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

**SCHEDULE OF RATES**

**H. Uncollected Gas Cost Recovery Account**

The Company shall maintain an Uncollected Gas Cost Recovery ("UGCR") Account which shall accumulate entries related to the Company's recovery of the gas cost portion of the Company's bad debt write-offs. Each month the Company shall debit the UGCR Account for the gas cost portion of bad debt write-offs. Each month the Company shall also credit the UGCR Account for the UGCR amounts billed to customers by multiplying the UGCR component of the Company's CPGA factors, as set forth in Section A.2.g. of this clause, by the Company's sales volumes. Each year the debit or credit balance in the UGCR Account at the end of September shall be divided by the Company's total estimated volumes during the subsequent twelve months ended October period to produce the UGCR component of the Company's ACA factors that shall become effective with the PGA factors the Company implements during November and that shall remain in effect until the effective date of the Company's new ACA factors in the subsequent November. Such UGCR ACA component shall be applied to all volumes billed to each sales customer and all actual UGCR ACA revenue recovered therefrom shall be debited or credited to the UGCR ACA Account as appropriate.

DATE OF ISSUE

December 1, 2006

Month Day Year

DATE EFFECTIVE

January 1, 2007

Month Day Year

ISSUED BY

K.J. Neises,

Executive Vice President,

720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Address

**P.S.C. MO. No. 5 Consolidated, Original Sheet No. 28-j**  
**CANCELLING All Previous Schedules**

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

**SCHEDULE OF RATES**

**I. Conservation Incentive Program Adjustment**

The Company shall maintain a Conservation Incentive Program ("CIP") Account which shall accumulate entries related to the Company's payment and recovery of amounts paid to customers under this program as described in Rule No. 37 of the Company's tariff. The Company shall debit the account for bills credits distributed to any eligible customers. Each month the Company shall also credit the CIP Account for the CIP amounts billed to customers by multiplying the CIP component of the Company's ACA factors by the Company's residential sales volumes. Each year the debit or credit balance in the CIP Account at the end of September shall be divided by the Company's total estimated residential sales volumes during the subsequent twelve months ended October period to produce the CIP component of the Company's ACA factors that shall become effective with the PGA factors the Company implements during November and that shall remain in effect until the effective date of the Company's new ACA factors in the subsequent November. Such CIP component of the Company's ACA factors shall be applied to all volumes billed to each residential sales customer.

DATE OF ISSUE

December 1, 2006

Month Day Year

DATE EFFECTIVE

January 1, 2007

Month Day Year

ISSUED BY

K.J. Neises,

Executive Vice President,

720 Olive St.,

St. Louis, MO 63101

Name of Officer

Title

Address

Laclede Gas Company

For

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

Community, Town or City

## SCHEDULE OF RATES

### PURCHASED GAS ADJUSTMENT CLAUSE

#### Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-h, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

<u>Sales Classification</u>	<u>Current PGA</u>	<u>ACA-Including Refunds</u>	<u>UACA</u>	<u>Total Adjustment</u>
<b>Residential General</b>				
<b>Winter Only:</b>				
Block 1	24.538¢	4.784¢	(0.000¢)	29.322¢
Block 2	109.175¢	4.784¢	(0.000¢)	113.959¢
<b>Commercial &amp; Industrial</b>				
<b>General Winter Only:</b>				
Class I - Block 1	15.469¢	4.784¢	(0.000¢)	20.253¢
Class I - Block 2	103.174¢	4.784¢	(0.000¢)	107.958¢
Class II - Block 1	48.291¢	4.784¢	(0.000¢)	53.075¢
Class II - Block 2	103.174¢	4.784¢	(0.000¢)	107.958¢
Class III - Block 1	46.460¢	4.784¢	(0.000¢)	51.244¢
Class III - Block 2	103.174¢	4.784¢	(0.000¢)	107.958¢
<b>LVTSS</b>	*	15.029¢	0.000¢	*
<b>VF</b>	*	5.000¢	0.000¢	*
<b>All General Service Summer Only &amp; Other Firm Service:</b>	88.371¢	4.784¢	(0.000¢)	93.155¢
<b>Seasonal &amp; Interruptible</b>	77.101¢	(2.251¢)	0.000¢	74.850¢
<b>L.P. Gas</b>	121.067¢	(7.786¢)	--	113.281¢

Residential sales are rendered under Residential General Service (Sheet No. 2)

Commercial & Industrial sales are rendered under Commercial & Industrial General Service (Sheet Nos. 3, 3-a and 3-b)

LVTSS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).

VF sales are rendered under the Vehicular Fuel Rate (Sheet No. 11).

Other Firm sales are rendered under the Large Volume Service Rate (Sheet No. 5) and the Unmetered Gas Light Service Rate (Sheet No. 9).

Seasonal and Interruptible sales are rendered under the Residential Seasonal Air Conditioning Service Rate (Sheet No. 4), the Commercial & Industrial Seasonal Service Rate (Sheet No. 4-a) and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

\* Revised each month in accordance with Section A.5 of the PGA clause.

#### Additional Transportation Charges, ACA Factors and Refunds

<u>Customer Groups</u>	<u>TOP</u>	<u>Capacity Reservation</u>	<u>Other Non-Commodity</u>	<u>ACA</u>
Firm	-	6.849¢	-	1.642¢
Basic - Firm Sales	-	-	-	(0.016¢)
Prior to 11/15/89	-	-	-	
Basic - Other	-	-	-	(0.001¢)

DATE OF ISSUE

December 1, 2006

DATE EFFECTIVE

January 1, 2007

Month Day Year

Month Day Year

ISSUED BY

K.J. Neises, Executive Vice President,

720 Olive St.,

St. Louis, MO 63101

Name of Officer

Title

Address

**P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 30**  
**CANCELLING P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 30**

Laclede Gas Company  
Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1  
Community, Town or City

**SCHEDULE OF RATES**

**RECONNECTION CHARGES**

Charges for reconnection of service as described in Rule No. 15 of this tariff, shall be as follows:

- (A) Residential Customer . . . . . \$75.00
- (B) Commercial or Industrial Customer, the greater of:
  - (1) The applicable charge set out in (A) above; or
  - (2) A charge that is equal to the actual labor and material costs that are incurred to complete the disconnection and the reconnection of service.
- (C) Residential, Commercial, or Industrial Customer whose service pipe was disconnected and/or whose meter was removed by reason of fraudulent use or tampering, the greater of:
  - (1) The applicable charge set out in (A) or (B) above; or
  - (2) A charge that is equal to the actual labor and material costs that are incurred in the removal of the meter or disconnection of the service pipe and the reinstallation of the meter or the reconnection of the service pipe.

**METER READING NON-ACCESS CHARGE**

The charge for non-access as described in Rule No. 22 of this tariff, shall be as follows:

Charge for Non-Access . . . . . \$10.00

DATE OF ISSUE	December 1, 2006 Month    Day    Year	DATE EFFECTIVE	January 1, 2007 Month    Day    Year
ISSUED BY	K. J. Neises, Executive Vice President,	720 Olive St.,	St. Louis, MO 63101
	Name of Officer	Title	Address

**P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 31-a  
CANCELLING P.S.C. MO. No. 5 Consolidated, Second Sheet No. 31-a**

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

**SCHEDULE OF RATES**

**METER TEST CHARGES**

The charges for each test of a customer's meter when performed at the customer's request more than once in a twelve month period, unless the meter registration is proved to be inaccurate in excess of 2%, as described in Rule No. 10 of the tariff, shall be as follows:

Residential meter	\$ 75.00
Commercial and Industrial meter	\$125.00

**EXCESS FLOW VALVE CHARGES**

The charges for installation, removal, replacement or maintenance of an excess flow valve, as described in Rule No. 31 of the tariff, shall be as follows:

Installation of valve during the installation of a new or replacement service	\$ 45.00
Installation of valve after the installation of a new or replacement service or renewal	\$560.00
Removal, replacement or maintenance costs, except as noted in Rule No. 31	\$560.00

**SERVICE INITIATION CHARGE**

The charge for initiation of gas service as described in Rule No. 32 is as follows:

Service initiation charge	\$ 50.00
---------------------------	----------

Such charge shall be billed to the customer in equal installments over a four month period.

DATE OF ISSUE      December 1, 2006  
Month      Day      Year

DATE EFFECTIVE      January 1, 2007  
Month      Day      Year

ISSUED BY	K.J. Neises	Executive Vice President,	720 Olive St.,	St. Louis, MO 63101
	Name of Officer	Title	Address	

**P.S.C. MO. No. 5 Consolidated, Eleventh Revised Sheet No. 34  
CANCELLING P.S.C. MO. No. 5 Consolidated, Tenth Revised Sheet No. 34**

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

**SCHEDULE OF RATES**

**B. CHARACTER OF SERVICE (Continued)**

5. Authorized Overrun Provision – When requested by the Customer, and authorized by the Company in its sole discretion, the Customer's DSQ on any day may be increased to a level not to exceed 110% of the currently effective billing demand, without causing an increase in such billing demand.
  
6. Period of Excess Receipts – Effective at the beginning of any day, as such term is defined in Paragraph 1.1 of Section D hereof, and with the same notice requirements as in B.1. above, any Customer may be ordered to limit its DSQ to 115% of the deliveries made to such Customer. However, any such limitation shall not exceed a total of eight days in any thirty-day rolling period. When such limitation order is in effect, the Company will purchase from such Customer any excess receipts at 75% of the lesser of the first of the month index or the daily index published in the ***Gas Daily*** for MRT west leg deliveries. Such purchases by the Company shall be used to satisfy the Company's system supply requirements. When possible, prior to the notification described above, the Company shall provide advance notice to Customers on a best-efforts basis of an imminent Period of Excess Receipts that may be under consideration by the Company.

**C. RATES**

The monthly charge per each separately metered location shall consist of the charges set forth below:

Customer Charge - per month .....	\$1,743
Reservation Charge - per billing demand therm. ....	57¢
Transportation Charge - per therm transported (*)	
For the first 36,000 therms transported per month .....	2.348¢
For all therms transported in excess of 36,000 therms .....	.972¢
Commodity Charge - per therm sold (*)	
For the first 36,000 therms sold per month .....	2.348¢
For all therms sold in excess of 36,000 therms .....	.972¢
Storage Charge - per therm for any full or partial month. ....	2.000¢
Authorized Overrun Charge – per therm transported. ....	4.400¢

(\*) See footnote on Sheet No. 34-a

DATE OF ISSUE

December 1, 2006

Month Day Year

DATE EFFECTIVE

January 1, 2007

Month Day Year

ISSUED BY

K.J. Neises,

Executive Vice President,

720 Olive St.,

St. Louis, MO 63101

Name of Officer

Title

Address

**P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. R-1**  
**CANCELLING P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. R-1**

Laclede Gas Company

Name of Issuing Corporation or Municipality

For All Areas Served By All Company Divisions

Community, Town or City

LACLEDE GAS COMPANY

STANDARD RULES AND REGULATIONS

APPLYING TO THE FOLLOWING TERRITORIES:

LACLEDE GAS COMPANY DIVISION

City of St. Louis and St. Louis County, Missouri and All Areas and Communities Served in St. Charles County, Missouri. The portion of the Company's service area in St. Charles County south of U.S. Highway 61 and Interstate Highway No. 70 excludes the following areas, all of which are specifically defined in the Stipulation and Agreement in Case Nos. GA-99-107 and GA-99-236, Consolidated: part of Township 47 North, Range 1 East, part of Township 47 North, Range 2 East, part of Township 46 North, Range 1 East, and part of Township 46 North, Range 2 East. The portion of the Company's service area in St. Charles County north of U.S. Highway 61 and Interstate Highway No. 70 includes all unincorporated areas, certain incorporated areas and certain portions within the City of Wentzville along the main that serves the General Motors Assembly Plant site as more specifically set forth in the Commission's May 4, 1999 Order in the aforementioned cases.

MISSOURI NATURAL GAS COMPANY DIVISION

All Areas and Communities Served in Butler, Iron, Jefferson, Madison, St. Francois, and Ste. Genevieve Counties, Missouri plus the Franklin County District. The Franklin County District Service Area Generally Consists of Eastern Franklin County and Northeast Crawford County and is Set Out in Detail in the Revised Metes and Bounds Description Filed by the Company on December 4, 1992 in its Application To Relinquish Certificate of Convenience and Necessity. The Franklin County District also includes the City of Sullivan, Oak Grove Village and certain unincorporated areas of Crawford County, Missouri.

DATE OF ISSUE	December 1, 2006	DATE EFFECTIVE	January 1, 2007
	Month Day Year		Month Day Year
ISSUED BY	K.J. Neises,	Executive Vice President,	720 Olive St., St. Louis, MO 63101
	Name of Officer	Title	Address

**P.S.C. MO. No. 5 Consolidated, Eleventh Revised Sheet No. R-2**  
**CANCELLING P.S.C. MO. No. 5 Consolidated, Tenth Revised Sheet No. R-2**

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. R-1

Community, Town or City

**RULES AND REGULATIONS**

TABLE OF CONTENTS

<u>Rule No.</u>	<u>Beginning Sheet Number</u>
1. Definitions .....	R-3
2. General .....	R-4
3. Applications .....	R-5
4. Rate Changes .....	R-5
5. Deposits .....	R-5
6. Rendering and Payment of Bills .....	R-6
7. Adjustment for Heat Content .....	R-7
8. Metering for Billing .....	R-7
9. Resale .....	R-8
10. Meter Tests and Billing Adjustments .....	R-8
11. Piping and Equipment .....	R-10
12. Customer's Liability .....	R-10-a
12a Company's Liability .....	R-11-a
13. Tampering Prohibited .....	R-12
14. Discontinuance of Service .....	R-12
15. Reconnection of Service .....	R-13
16. Company Inspection of Customer Premises .....	R-14
17. Temporary Service .....	R-15
18. Auxiliary Service .....	R-15
19. Extension of Distribution Facilities .....	R-15
20. Limitations Upon Company's Obligation to Supply Gas Service .....	R-20
21. Emergency Curtailment Plan .....	R-24
22. Meter Reading Non-Access Charge .....	R-26
23. Collection Trip Charge .....	R-26
24. Insulation Financing Program .....	R-27
25. Disputes .....	R-29
26. Settlement Agreement and Extension Agreement .....	R-31
27. Cold Weather Maintenance of Service .....	R-32
28. Promotional Practices .....	R-37
29. Budget Billing Plan .....	R-39
30. Usage Estimating Procedure .....	R-40
31. Excess Flow Valves .....	R-41
32. Service Initiation Charge .....	R-41
33. Off-System Sales .....	R-42
34. Weatherization Program .....	R-44

DATE OF ISSUE      December 1, 2006  
Month      Day      Year

DATE EFFECTIVE      January 1, 2007  
Month      Day      Year

ISSUED BY      K. J. Neises,      Executive Vice President,      720 Olive St., St. Louis, MO 63101  
Name of Officer      Title      Address



**P.S.C. MO. No. 5 Consolidated, Original Sheet No. R-2-a**  
**CANCELLING All Previous Schedules**

Laclede Gas Company

.....  
Name of Issuing Corporation or Municipality

For

Refer to Sheet No. R-1

.....  
Community, Town or City

**RULES AND REGULATIONS**

TABLE OF CONTENTS

<u>Rule</u> <u>No.</u>		<u>Beginning</u> <u>Sheet Number</u>
35.	High Efficiency Space Heating Rebate Program.....	R-47
36.	Low-Income Energy Affordability Program.....	R-49
37.	Conservation Incentive Program.....	R-53

DATE OF ISSUE	December 1, 2006	DATE EFFECTIVE	January 1, 2007
	Month Day Year		Month Day Year
ISSUED BY	K.J. Neises,	Executive Vice President,	720 Olive St., St. Louis, MO 63101
	Name of Officer	Title	Address

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. R-1

Community, Town or City

RULES AND REGULATIONS

5. Deposits (Continued)

Residential

existence or nonexistence of a deposit on the customer's bill, in which event the receipt shall not be required unless requested by the customer. The receipt shall contain the following minimum information

1. Name of customer;
2. Date of payment;
3. Amount of payment;
4. Identifiable name, signature and title of the Company employee receiving payment; and
5. Statement of the terms and conditions governing the payment, retention and return of deposits;

(F) The Company shall provide means where a person entitled to a return of a deposit is not deprived of the deposit refund even though s/he may be unable to produce the original receipt for the deposit; provided, s/he can produce adequate identification to ensure that s/he is the customer entitled to refund of the deposit;

(G) No deposit or guarantee or additional deposit or guarantee shall be required by the Company because of race, sex, creed, national origin, marital status, age, number of dependents, source of income, disability or geographical area of residence; and

(H) A customer required may be required to prepay the entire deposit under subsections 1(A), 1(B), 1 (C), 1 (D), 2 (A) and 2(B) of this rule. Deposits assessed under subsection 2 (C) of this rule shall be assessed in at least two (2) monthly installments.

(5) In lieu of a deposit, the Company may accept a written guarantee. The limit of the guarantee shall not exceed the amount of a cash deposit.

(6) A guarantor shall be released upon satisfactory payment of all undisputed utility charges during the last twelve (12) billing months. Payment of a charge is satisfactory if received prior to the date upon which the charge becomes delinquent provided it is not in dispute. Payment of a disputed bill shall be satisfactory if made within ten (10) days of resolution or withdrawal of the dispute.

DATE OF ISSUE	December 1, 2006	DATE EFFECTIVE	January 1, 2007
	Month Day Year		Month Day Year
ISSUED BY	K.J. Neises,	Executive Vice President,	720 Olive St., St. Louis, MO 63101
	Name of Officer	Title	Address

**P.S.C. MO. No. 5 Consolidated, Original Sheet No. R-11-a**  
**CANCELLING All Previous Schedules**

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. R-1

Community, Town or City

**RULES AND REGULATIONS**

**12-a. Company's Liability**

The Company shall be responsible for the safe transmission and distribution of gas until it passes the point of delivery to the Customer. Compliance by the Company with Safety Standards of the Pipeline Safety Regulations of the State of Missouri, 4 CSR 240-40.030, and the Pipeline Safety Regulations issued by the U.S. Department of Transportation, 49 CFR Part 192, shall constitute the safe transmission and distribution of gas by the Company and shall constitute full compliance with the Company's duties and obligations in the transmission and distribution of gas. Compliance with said regulations shall constitute a complete defense for the Company in any lawsuit against the Company by the Customer or anyone else for loss, damage or injury to persons or property, or death, arising in whole or in part from the transmission and distribution of gas by the Company.

Point of Delivery shall be that point where the Company delivers metered gas (outlet of Company gas meter) to the Customer's installation unless otherwise specified in the service agreement. The gas supplied by Company becomes the property of Customer at the Point of Delivery.

Customer Equipment shall mean all appliances, piping, vents, connectors, valves, fittings or any other gas utilization or distribution equipment at or on the Customer's side of the Point of Delivery.

The Company does not own Customer Equipment, nor is it responsible for the design, installation, inspection, operation, repair, condition or maintenance of Customer Equipment unless the Company expressly agrees in writing to assume such obligations. Any obligation assumed by the Company for installation, repair, inspection, operation, or maintenance of customer Equipment shall expire 30 days after such work has been completed. The customer shall ensure that all Customer Equipment is suitable for the use of natural gas and shall be designed, installed, inspected, repaired and maintained by the Customer and at the Customer's expense in a manner approved by the public authorities having jurisdiction over the same, and in good and safe condition in accordance with all applicable codes.

DATE OF ISSUE	December 1, 2006	DATE EFFECTIVE	January 1, 2007	
	Month   Day   Year		Month   Day   Year	
ISSUED BY	K.J. Neises,   Executive Vice President,   720 Olive St.,   St. Louis, MO 63101			
	Name of Officer	Title	Address	

**P.S.C. MO. No. 5 Consolidated, Original Sheet No. R-11-b**  
**CANCELLING All Previous Schedules**

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. R-1

Community, Town or City

**RULES AND REGULATIONS**

**12-a. Company's Liability (continued)**

As with any equipment, Customer Equipment can be defective, fail, malfunction or fall into disrepair at any time, and Customer shall be deemed to be aware of this fact. Company shall owe Customer no duty to warn of, or provide information about, potential hazards that may exist with respect to Customer Equipment. Under no circumstance shall the Company have any liability to the Customer or anyone else for any failure to warn or provide the Customer with information regarding any defective product or equipment that has not been sold or installed by the Company. The Company's obligation to provide warnings or safety information of any kind to the Customer shall be limited to the obligations that are imposed by Sections (1)(K), (1)(L) and (12)(S) 2 of the Safety Standards of the Pipeline Safety Regulations of the State of Missouri, 4 CSR 240-40.030(1)(K)-(L), (12)(S) 2; and Section 192.16 of the Pipeline Safety Regulations of the U.S. Department of Transportation, 49 CFR 192.16. Compliance with the aforesaid regulations shall constitute a complete defense and bar to any claims or lawsuit by the Customer or anyone else against the Company for loss, damage or injury to persons or property, or death, alleging the breach of any duty to warn or provide safety information. Delivery of warnings and information by the Company to the Customer may be made by means of a brochure or similar document that is included in the mailing envelope for a billing statement addressed to the Customer. No special language or legend is required on the envelope in which such notices are delivered. Such delivery in the United States mail, postage prepaid, shall constitute compliance with the aforesaid regulations.

The owner/customer shall be responsible at all times for the safekeeping of all Company property installed on the premises being served, and to that end shall give no one, except the Company's authorized employees, contractors or agents, access to such property. The owner/customer of the premises being served shall be liable for and shall indemnify, hold harmless and defend the Company for the cost of repairs for damage done to Company's property due to negligence or misuse of it by the owner/customer or persons on the premises affected thereby.

DATE OF ISSUE      December 1, 2006

Month      Day      Year

DATE EFFECTIVE      January 1, 2007

Month      Day      Year

ISSUED BY      K.J. Neises,      Executive Vice President,      720 Olive St.,      St. Louis, MO 63101

Name of Officer

Title

Address

**P.S.C. MO. No. 5 Consolidated, Original Sheet No. R-11-c  
CANCELLING All Previous Schedules**

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. R-1

Community, Town or City

**RULES AND REGULATIONS**

**12-a. Company's Liability (continued)**

Except as otherwise provided for herein, the Company shall not be liable to Customer or anyone else, and Customer shall indemnify, hold harmless and defend the Company from and against any and all liability, claims, proceedings, suits, cost or expense for any loss, damage or injury to persons or property, or death, in any manner directly or indirectly connected with or arising out of, in whole or in part, the delivery, distribution or use of gas at, or on the Customer's side of the Point of Delivery, or from any failure of or defective, improper or unsafe condition of any Customer Equipment. Without limitation of the foregoing, Customer shall indemnify, hold harmless and defend the Company from and against any and all liability, claims, proceedings, suits, cost or expense for any loss, damage or injury to persons or property, or death, arising in whole or in part from (i) a leak and ignition of gas from Customer Equipment, or (ii) a release of carbon monoxide from Customer Equipment.

The Company shall have no liability to the Customer or any other person, whether in negligence, strict liability, breach of warranty or any other legal theory, for failure to conduct a test or inspection of Customer Equipment in accordance with 40 CSR 240-40.030(10)(J) and 40 CSR 240-40.030(12)(S), or to otherwise conduct a test or inspection of Customer Equipment at the time the Company initially turns on, or re-initiates, gas service to the Customer.

Company will use reasonable diligence to furnish continuous gas service to Customer, but does not guarantee the supply of gas service against irregularities or interruptions. Company shall not be considered in default of its service agreement with customer and shall not otherwise be liable for any damage or loss occasioned by interruption, failure to commence delivery, or failure of service or delay in commencing service due to accident to or breakdown of plant, lines, or equipment, strike, riot, act of God, order of any court or judge granted in any bonafide adverse legal proceedings or action or any order of any commission or tribunal having jurisdiction; or, without limitation by the preceding enumeration, any other act or things due to causes beyond Company's control, or attributable to the negligence of the Company, its employees, contractors or agents.

DATE OF ISSUE	December 1, 2006	DATE EFFECTIVE	January 1, 2007
	Month Day Year		Month Day Year
ISSUED BY	K.J. Neises,	Executive Vice President,	720 Olive St., St. Louis, MO 63101
	Name of Officer	Title	Address

**P.S.C. MO. No. 5 Consolidated, Original Sheet No. R-11-d  
CANCELLING All Previous Schedules**

Laclede Gas Company

.....  
Name of Issuing Corporation or Municipality

For

Refer to Sheet No. R-1

.....  
Community, Town or City

.....  
**RULES AND REGULATIONS**  
.....

12-a. Company's Liability (continued)

The Company's obligation to odorize gas supplied to the Customer shall be limited to compliance with 40 CSR 240-40.030(12)(P). The Company shall not have any duty to warn or advise Customer regarding the limitations of any odorant used by Company in compliance with 40 CSR 240-40.030(12)(P), and shall not have any liability to Customer or anyone else for failure to provide such warnings or advice. The Company shall not have any duty to warn or advise Customer regarding the availability of any supplemental warning devices or equipment, including, but not limited to, electronic gas detectors, that might be used to provide a warning of leaking gas, and shall not have any liability to Customer or anyone else for failure to provide such warnings or advice.

Customer shall save Company harmless from all claims for trespass, injury to persons, or damage to lawns, trees shrubs, buildings or other property that may be caused by reason of the installation, operation, or replacement of the service line, yard line and other necessary appurtenances to serve customer unless it shall affirmatively appear that the injury to persons or damage to property complained of has been caused by willful default or gross negligence on the part of company or its accredited personnel.

DATE OF ISSUE

December 1, 2006

.....  
Month Day Year

DATE EFFECTIVE

January 1, 2007

.....  
Month Day Year

ISSUED BY

K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101

.....  
Name of Officer

.....  
Title

.....  
Address

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. R-1

Community, Town or City

RULES AND REGULATIONS

24. Insulation Financing Program

The Insulation Financing Program is a program whereby Laclede, subject to certain restrictions, will grant loans to eligible residential customers for the purpose of making certain home energy conservation improvements, some of which must entail, where feasible, a specified increase in the customer's ceiling insulation. The major provisions of the program are as follows:

- (A) The maximum loan per dwelling unit is \$3,000.

A customer can make a loan for attic, floor, wall and duct insulation; attic ventilation; caulking and weatherstripping; storm doors and storm windows; repair of potable hot water leaks where the water in the house is heated using natural gas; provided the amount of insulation in the customer's attic when the customer applies for a loan is less than R-38 and part of the loan funds are used to increase the insulation level to at least an R-38 level. A minimum of R-38 ceiling insulation shall be required before other measures will be financed unless it is demonstrated that such R-38 level is not feasible.

In all cases where the total amount of the contract including the financing cost is \$500 or more, a Uniform Commercial Code Financing Statement (UCC-1) must be prepared and submitted with the appropriate sales contract. The UCC-1 will be filed for a lien on the property until the loan is repaid in full.

- (B) A residential customer must meet the following requirements to be eligible:

- 1) The applicant must be a residential customer of Laclede Gas Company or Missouri Natural Gas Company.
- 2) The applicant must own or be purchasing the residence for which the loan is requested and the installation is to be made, and the applicant must reside in that building. The residence cannot contain more than four (4) dwelling units; that is, be larger than a four-family building.
- 3) Gas service at the residence must be in the applicant's name.

DATE OF ISSUE	December 1, 2006	DATE EFFECTIVE	January 1, 2007
	Month Day Year		Month Day Year
ISSUED BY	K.J. Neises, Executive Vice President,	720 Olive St.,	St. Louis, MO 63101
	Name of Officer	Title	Address

**P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. R-28**  
**CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. R-28**

Laclede Gas Company

.....  
Name of Issuing Corporation or Municipality

For

Refer to Sheet No. R-1

.....  
Community, Town or City

.....  
**RULES AND REGULATIONS**  
.....

24. Insulation Financing Program (Continued)

4. The applicant must meet the following credit requirements:

- a) The applicant's gas account must have no more than 30 days arrears.
- b) Within the past 12 months the applicant must not have:
  - 1) had service disconnected for non-payment; or
  - 2) submitted an unhonored check; or
  - 3) received more than four (4) delinquent notices.
- c) If the applicant has been a customer for less than 12 months, a commercial credit report must show open credit and the timely meeting of payments in order to be considered as having a satisfactory credit rating.

(C) The interest rate on loans made on and after October 31, 1994 is 3% per annum.

(D) The repayment period is 5 years or less. The customer is billed for the loan on his or her monthly gas bill.

(E) The maximum amount of loans to be outstanding at any one time, regardless of applicable interest rate, is \$2,000,000.

Laclede does not assume any responsibility for the prices bid or the prices charged by contractors participating in this program. Nor will Laclede in any way warrant, guarantee or imply any energy savings as a result of participation in this residential insulation financing program.

Loan applications must be submitted to Laclede by an authorized contractor and must be accompanied by a sales agreement form specifying work to be done. (Applications are not accepted directly from customers.) Applications are processed on a first-come, first-served basis as funds are available. Customers should direct any questions regarding the status of their loan application to their contractor.

DATE OF ISSUE	December 1, 2006	DATE EFFECTIVE	January 1, 2007
	Month    Day    Year		Month    Day    Year
ISSUED BY	Kenneth J. Neises, Executive Vice President		720 Olive St., St. Louis, MO 63101
	Name of Officer	Title	Address



Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. R-1

Community, Town or City

**RULES AND REGULATIONS**

**27. Promotional Practices**

**A. EnergyWise Dealer Program**

**1. General Description and Purpose**

The EnergyWise Dealer Program is a program by which the Company will make financing available to credit-qualified, current and future, residential and commercial customers of the Company, who own a building served by the Company in the customer's name, for the purchase and installation of high efficiency natural gas heating equipment and, if desired by the customer, a gas air conditioner, including desiccant dehumidifiers, or certain other energy-efficient appliances and related equipment. The purpose of the program is to encourage the use of such energy efficient or environmentally friendly appliances. Purchases can be made from and installation can be performed by any Company-authorized heating and cooling contractor doing business in the Company's service area and participating in the program.

**2. Available Options**

Financing, at terms and interest rates not exceeding interest rates allowed by Missouri law, nor less than interest rates generally prevailing in the applicable retail markets for such items and services, is available for the purchase and installation of the following equipment:

- (1) A high efficiency natural gas heating system with an Annual Fuel Utilization Efficiency ("AFUE") of 90% or greater and a gas air conditioner, including desiccant dehumidifiers, or a high efficiency electric air conditioner with a Seasonal Energy Efficiency Ratio ("SEER") of 14 or more.

DATE OF ISSUE

December 1, 2006

Month Day Year

DATE EFFECTIVE

January 1, 2007

Month Day Year

ISSUED BY

K.J. Neises, Executive Vice President,

720 Olive St.,

St. Louis, MO 63101

Name of Officer

Title

Address

**P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. R-38  
CANCELLING P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. R-38**

Laclede Gas Company  
Name of Issuing Corporation or Municipality

For Refer to Sheet No. R-1  
Community, Town or City

**RULES AND REGULATIONS**

27. Promotional Practices (continued)

2. Available Options (continued)

- (2) A high efficiency natural gas heating system with an AFUE of 90% or greater.

When a high-efficiency furnace is installed it must include a programmable setback thermostat unless an existing programmable setback thermostat is already in place.

Customers will be billed monthly on their regular gas bill for up to a five year term.

3. Other Terms and Conditions

The credit limit is \$10,000 per heating system with a limit of four systems per customer.

Loans will be made on a first-come, first-served basis.

4. Description of Advertising or Publicity

The Company expects to publicize the EnergyWise Dealer Program through cooperative advertising, its own public information advertising campaigns, and personal contact and general meetings with heating and cooling contractors.

DATE OF ISSUE	December 1, 2006	DATE EFFECTIVE	January 1, 2007
	Month Day Year		Month Day Year
ISSUED BY	K.J. Neises,	Executive Vice President,	720 Olive St., St. Louis, MO 63101
	Name of Officer	Title	Address

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. R-1

Community, Town or City

RULES AND REGULATIONS

34. Weatherization Program

Description and Availability: In accord with this tariff, and pursuant to the terms and conditions of stipulations and agreements filed and approved in Rate Case Nos. GR-2001-629 and GR-2005-0284, the Company will provide \$500,000 annually (the program funds) for a residential weatherization program, including energy education, for lower income customers. The program will allocate the entirety of this annual amount to social service agencies (the "Agencies") serving the St. Louis City and one or more of the surrounding Counties of St. Louis, St. Charles, Crawford, Jefferson, Franklin, Iron, Ste. Genevieve, St. Francois, Madison and Butler in Eastern Missouri which comprise the Company's service territory, in accordance with an allocation method agreed upon by the Company, Staff, Public Counsel and the Department of Natural Resources. Payments to the Agencies of at least one fourth of this amount will commence within thirty days of the date this tariff becomes effective with equivalent payment amounts being made at the end of each three month period thereafter. The program will be administered pursuant to written contract between the Department of Natural Resources and the Agencies.

Purpose: This program is intended to assist eligible customers through conservation, education and weatherization in reducing their use of energy and thereby lessen the level of arrearages experienced by such customers and potentially the level of uncollectibles experienced by the Company.

Terms and Conditions:

1. The program will offer grants for weatherization services to customers eligible under low-income guidelines. Grant assistance will be primarily directed to lower income customers with high usage and/or large arrearages. The Company will assist the Agencies in identifying such customers by providing information, on a confidential basis, specifying customers who have high usage and arrearage levels.
2. The total amount of grants offered to a customer through the program will be determined by the cost-effective improvements that can be made to a customer's residence, which shall not exceed \$3,000, and is expected to average \$2,000, exclusive of administrative costs.
3. Program funds cannot be used for administrative costs except those incurred by the Agencies that are directly related to qualifying and assisting customers under this program. The amount of reimbursable administrative costs per participating household shall not exceed \$300 for each participating household.

DATE OF ISSUE

December 1, 2006

Month Day Year

DATE EFFECTIVE

January 1, 2007

Month Day Year

ISSUED BY

K.J. Neises, Executive Vice President,

720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Address

**P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. R-45**  
**CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. R-45**

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. R-1

Community, Town or City

**RULES AND REGULATIONS**

34. Weatherization Program (continued)

4. As a term of their contracts, the Agencies agree that they will consult with Staff, Public Counsel and the Department of Natural Resources (and any other party agreeable to Company, Staff and Public Counsel) during the term of the program.
5. The Company agrees that it will consult with Staff, Public Counsel and the Department of Natural Resources (and any other party agreeable to Company, Staff and Public Counsel) during the term of the program.
6. The program will continue until the effective date of an order of the Commission approving rates in the Company's next general rate case filed after the effective date of this tariff, unless otherwise ordered by the Commission. With the assistance of the Agencies, the Department of Natural Resources shall submit reports on the program to the Staff, Public Counsel, and the Company on a quarterly basis reflecting the information provided to the Department of Natural Resources by the Agencies in their quarterly reports. Within thirty days of receiving the most recent quarterly report from the Agencies following the end of each year of the program, the Department of Natural Resources shall also submit an annual report. Each annual report will address the progress of the program, and provide an accounting of the funds received and spent on the program during the preceding program year. The report will include the following information with breakdowns for each of the participating Agencies.
  - a. Program funds provided by Laclede.
  - b. Amount of program funds, if any, rolled over from previous program year.
  - c. Amount of administrative funds retained by the Agency.
  - d. Number of weatherization jobs completed and total cost (excluding administrative funds) of jobs completed.
  - e. Number of weatherization jobs "in progress" at the end of the program year.
  - f. To the extent available, information detailing efficacy and impact of weatherization measures on attaining the goals of the program. The report shall be subject to audit by the Company, Commission Staff and Public Counsel.

DATE OF ISSUE      December 1, 2006  
Month      Day      Year

DATE EFFECTIVE      January 1, 2007  
Month      Day      Year

ISSUED BY      K.J. Neises,      Executive Vice President,      720 Olive St., St. Louis, MO 63101  
Name of Officer      Title      Address

**P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. R-47**  
**CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. R-47**

Laclede Gas Company

.....  
Name of Issuing Corporation or Municipality

For

Refer to Sheet No. R-1

.....  
Community, Town or City

.....  
**RULES AND REGULATIONS**  
.....

35. High Efficiency Space Heating Rebate Program

Description: In accord with this tariff, and pursuant to the terms and conditions of the stipulation and agreement (Agreement) filed and approved in the company's rate case, Case No. GR-2005-0284, Laclede will set aside and expend \$300,000 annually to fund a residential and commercial natural gas rebate program to be generally modeled on similar programs previously approved by the Commission. Annual set aside and expenditure for this initiative shall continue until terminated by valid action by the Commission. The funding shall be divided in the manner set forth below.

The program contemplates that Laclede will work with representatives of the Department of Natural Resources Energy Center and all other interested signatories to the Agreement to set up a rebate program that would identify eligible customers who purchase and install high efficiency gas furnaces and boilers (including innovative combination furnace/water heater systems) rated by the Gas Appliance Manufacturers Association as meeting or exceeding the 90% efficiency level and that have an input of 300,000 Btu per hour or less. The program will rebate residential, commercial, and rental property owners 50% of the cost of such equipment, up to and including a maximum of (i) \$450 per unit for combination space and water heater systems serving a single unit; and (ii) \$250 per unit for both high efficiency furnaces and high efficiency boilers serving a single unit; (iii) \$750 for high efficiency boilers that serve multiple rental units..

DATE OF ISSUE      December 1, 2006  
.....  
Month      Day      Year

DATE EFFECTIVE      January 1, 2007  
.....  
Month      Day      Year

ISSUED BY      K.J. Neises,      Executive Vice President,      720 Olive St.,      St. Louis, MO 63101  
.....  
Name of Officer      Title      Address

**P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. R-48**  
**CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. R-48**

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. R-1

Community, Town or City

**RULES AND REGULATIONS**

35. High Efficiency Space Heating Rebate Program (Continued)

Rebate Initiative Design, Implementation and Monitoring:

Laclede will administer the rebate program described above pursuant to the additional terms contained in this paragraph. The program is voluntary and available to Laclede customers for equipment that will be installed in their Missouri property. The rebates must be redeemed through Laclede. Laclede will make available the names of participating retailers and participation forms pursuant to procedures agreed upon by the interested signatories to the Agreement.

DATE OF ISSUE	December 1, 2006	DATE EFFECTIVE	January 1, 2007	
	Month   Day   Year		Month   Day   Year	
ISSUED BY	K.J. Neises,   Executive Vice President,   720 Olive St.,   St. Louis, MO 63101			
	Name of Officer	Title	Address	

**P.S.C. MO. No. 5 Consolidated, Original Sheet No. R-53  
CANCELLING All Previous Schedules**

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. R-1

Community, Town or City

**RULES AND REGULATIONS**

**37. Conservation Incentive Program**

The purpose of the Conservation Incentive Program ("CIP") is to encourage residential space heating customers to reduce their natural gas space heating requirements through conservation.

Natural gas space heating conservation for purposes of this program shall include reducing thermostat settings; shutting off or reducing heat to unused rooms; reducing infiltration; reducing the thermal conductance of walls, ceilings, foundations, and/or windows; increasing solar gain; and/or increasing the efficiency of natural gas heating systems. Natural gas space heating conservation shall not include substituting natural gas space heating with space heating using any other non-renewable energy sources, such as coal, oil, kerosene, propane, or electricity, including electric heat pumps.

Under the program, which will extend initially through the 2009/2010 winter, any eligible residential customer will receive a conservation rebate equal to the percentage by which the customer reduced gas usage from the December 2006 through February 2007 base period multiplied by the gas cost or PGA portion of the customer's bill in a future December through February period, provided that the customer was able to reduce gas use by at least 10% compared to such base period. Gas usage shall be measured in therms per heating degree day using a base of 65 degrees Fahrenheit (therms/HDD65).

An eligible residential customer is one who has continuous service throughout the December–February billing period. Before the customer can receive any rebate, the customer must check a box on their gas bill or call the Company's customer service department to notify the Company that they used only natural gas for space heating during the period they reduced their gas use.

DATE OF ISSUE	December 1, 2006	DATE EFFECTIVE	January 1, 2007	
	Month   Day   Year		Month   Day   Year	
ISSUED BY	K.J. Neises,   Executive Vice President,   720 Olive St.,   St. Louis, MO 63101			
	Name of Officer	Title	Address	

**P.S.C. MO. No. 5 Consolidated, Original Sheet No. R-54  
CANCELLING All Previous Schedules**

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. R-1

Community, Town or City

**RULES AND REGULATIONS**

**37. Conservation Incentive Program (continued)**

Due to lack of access to the customer's meter, irregular use by the customer, or other issues, the Company may be unable to calculate meaningful usage in therms/HDD65. If the historical gas use for a premise cannot be determined using data from the 2006-2007 heating season, it will be determined for the next succeeding heating season for which sufficient consumption data is available. If therms/HDD65 cannot be calculated for the period during which rebates are being granted, the customer is ineligible to receive a rebate for that year.

A customer is eligible to receive only one rebate during the term of the program.

Eligible customers shall receive their rebate under this program in the form of bill credits applied to their bills for the succeeding month of April.

The program shall be funded through the Company's PGA clause as described in Sheet No. 28-j.

DATE OF ISSUE      December 1, 2006  
Month      Day      Year

DATE EFFECTIVE      January 1, 2007  
Month      Day      Year

ISSUED BY      K.J. Neises,      Executive Vice President,      720 Olive St.,      St. Louis, MO 63101  
Name of Officer      Title      Address



STATEMENT OF AGGREGATE ANNUAL INCREASE

The aggregate annual increase requested by this filing is \$44.9 million in base rates, which includes \$1.8 million which is currently being recovered by the Company through its Infrastructure System Replacement Surcharge ("ISRS"). The Company's filing also increases purchased gas adjustment rates by \$9.8 million, for a net annual increase to customers of \$52.9 million, or 5.6%. The amount of the increase requested is for rates only, and does not include the amount of Gross Receipts Taxes which will be applied thereto.

COMMUNITIES AFFECTED BY FILING

City of St. Louis	Farmington
Annapolis	Fenton
Arnold	Ferguson
Ballwin	Festus
Bella Villa	Flordell Hills
Bellefontaine Neighbors	Florissant
Bellerive	Fredericktown
Bel-Nor	Frontenac
Bel-Ridge	Glendale
Berkeley	Glen Echo Park
Beverly Hills	Grantwood Village
Black Jack	Greendale
Bonne Terre	Green Park
Breckenridge Hills	Hanley Hills
Brentwood	Hazelwood
Bridgeton	Herculaneum
Bridgeton Terrace	Hillsboro
Byrnes Mill	Hillsdale
Calverton Park	Huntleigh
Champ	Jennings
Charlack	Kinloch
Chesterfield	Kirkwood
Clarkson Valley	Ladue
Clayton	Lake St. Louis
Cool Valley	Lakeshire
Cottleville	Leadington
Country Club Hills	Leadwood
Country Life Acres	Mackenzie
Crestwood	Manchester
Creve Coeur	Maplewood
Crystal City	Marlborough
Crystal Lake Park	Maryland Heights
Dardenne Prairie	Moline Acres
Dellwood	Normandy
Desloge	Northwoods
DeSoto	Norwood Court
Des Peres	Oak Grove Village
Edmundson	Oakland
Ellisville	O'Fallon
Eureka	Olivette

COMMUNITIES AFFECTED BY FILING  
(continued)

Overland	Sycamore Hills
Pacific	Town & Country
Pagedale	Twin Oaks
Park Hills	Union
Parkdale	University City
Parkway	Uplands Park
Pasadena Hills	Valley Park
Pasadena Park	Velda City
Pevely	Velda Village Hills
Pilot Knob	Vinita Park
Pine Lawn	Vinita Terrace
Poplar Bluff	Warson Woods
Richmond Heights	Washington
Riverview	Webster Groves
Rock Hill	Weldon Spring
St. Ann	Weldon Spring Heights
St. Charles	Wellston
St. Clair	Wentzville
Ste. Genevieve	West Sullivan
St. George	Westwood
St. John	Wilbur Park
St. Paul	Wildwood
St. Peters	Winchester
Scotsdale	Woodson Terrace
Shrewsbury	
Sullivan	
Sunset Hills	

COUNTIES AFFECTED BY FILING

Butler County  
Crawford County  
Franklin County  
Iron County  
Jefferson County  
Madison County  
St. Charles County  
St. Francois County  
Ste. Genevieve County  
St. Louis County

**LACLEDE GAS COMPANY**  
**Number of Customers Affected by General**  
**Category of Service and Rate Classification**  
**September 2006**

Residential		
	General	592,408
	Seasonal Air Conditioning	120
	General L.P. Gas	114
	Total Residential	<u>592,642</u>
Commercial		
	General-all classes	39,093
	Seasonal Air Conditioning	44
	General L.P. Gas	4
	Unmetered Gas Light	109
	Vehicular Fuel	4
	Large Volume	62
	Interruptible	11
	Large Volume Transportation and Sales Service	62
	Total Commercial	<u>39,389</u>
Industrial		
	General-all classes	1,626
	Seasonal Air Conditioning	2
	General L.P. Gas	2
	Large Volume	44
	Interruptible	5
	Large Volume Transportation and Sales Service	88
	Total Industrial	<u>1,767</u>
Total		<u><u>633,798</u></u>

**LACLEDE GAS COMPANY**  
**Average Annual Change Requested in Dollars**  
**and Percentage Change from Current Rates**

	<u>Average Annual Change</u>	<u>Percentage Change</u>
<b><u>Residential</u></b>		
General	\$67	6.2%
Seasonal Air Conditioning	78	5.4%
General L.P. Gas	39	5.0%
Average Residential	\$67	6.0%
<b><u>Commercial</u></b>		
General Service Class 1*	\$89	5.6%
General Service Class 2*	\$534	3.9%
General Service Class 3*	\$3,725	3.9%
Seasonal Air Conditioning*	2,097	4.1%
General L.P. Gas	68	3.6%
Unmetered Gas Light	74	4.8%
Vehicular Fuel	1,368	2.6%
Large Volume	8,326	3.2%
Interruptible	10,864	3.7%
Large Volume Transportation and Sales Service	10,275	12.8%
Average Commercial	\$265	4.3%
<b><u>Industrial</u></b>		
General Service Class 1**		
General Service Class 2**		
General Service Class 3**		
Seasonal Air Conditioning**		
Large Volume	6,984	3.6%
Interruptible	9,020	3.7%
Large Volume Transportation and Sales Service	14,147	11.0%
Average Industrial	\$11,678	7.5%

\* Includes industrial

\*\* Included in commercial

LACLEDE GAS COMPANY  
PROPOSED ANNUAL AGGREGATE CHANGE AND  
PERCENTAGE CHANGE IN REVENUES FROM CURRENT RATES

	Annual Aggregate Change	Percentage Change
<u>Residential</u>		
General Service	\$40,479,297	6.2%
Seasonal Air Conditioning	\$9,260	5.4%
General L.P. Gas	\$4,725	5.0%
Total	\$40,493,282	6.0%
<u>Commercial</u>		
General Service Class 1	\$2,771,672 *	5.6%
General Service Class 2	\$4,712,708 *	3.9%
General Service Class 3	\$2,120,962 *	3.9%
Seasonal Air Conditioning	\$96,123 *	4.1%
General L.P. Gas	\$271	3.6%
Unmetered Gas Light	\$7,992	4.8%
Vehicular Fuel	\$5,814	2.6%
Large Volume	\$348,996	3.2%
Interruptible	\$109,545	3.7%
Large Volume Transportation and Sales Service	\$617,360	12.8%
Total	\$10,791,443	4.3%
<u>Industrial</u>		
General Service- all classes		**
Seasonal Air Conditioning		**
Large Volume	\$295,095	3.6%
Interruptible	\$53,366	3.7%
Large Volume Transportation and Sales Service	\$1,226,096	11.0%
Total	\$1,574,558	7.5%
Total	\$52,859,283	5.6%

\* Includes industrial

\*\* Included in commercial

# NEWS RELEASE

## LACLEDE GAS

---

720 Olive Street, St. Louis, MO 63101

**CONTACT:** George L. Csolak  
(314-342-0652)

### FOR IMMEDIATE RELEASE

### **Laclede Gas Seeks Approval for New Service and Conservation Options and Recovery of Increased Distribution Costs**

ST. LOUIS, MO, December 1, 2006 – Today Laclede Gas Company (the Company), a subsidiary of The Laclede Group (NYSE:LG), filed with the Missouri Public Service Commission (MPSC) a comprehensive request to provide new service choices to its customers, encourage further conservation efforts, and increase its rates to reflect increased costs the Company incurs to operate and maintain its 16,000-mile distribution and storage system through which it distributes natural gas to its 631,000 customers.

Today's proposal will have no impact on customers this winter as the Commission will conduct a review of the filing that, by regulation, may take up to 11 months.

In a departure from the past, the filing proposes a comprehensive regulatory "compact" to govern Laclede Gas' future service commitment to its customers. The proposed compact includes a pilot program in which customers could lock in a fixed gas commodity cost on their monthly bill based on prevailing market prices. It also offers an innovative program that would provide customers an opportunity to earn a rebate by

conserving natural gas use during the peak winter heating months of December, January and February.

Under the compact, Laclede's base rates could not be increased again for three years. Additionally, to the extent that Laclede would achieve any earnings in excess of its authorized return as a result of its efforts to make utility service more efficient and sell gas in markets outside of the Company's traditional service territory, the compact would require that up to 90 percent of such earnings be shared with customers depending on the level of earnings achieved.

"By giving customers additional and innovative service options, helping them to conserve on their use of natural gas, and allowing them to share in the Company's successful efforts to reduce costs and achieve sales revenues from customers located off our system, the compact offers a more balanced and forward-looking approach to providing reliable natural gas services to our customers both now and in the future," said Douglas H. Yaeger, Chairman, President and Chief Executive Officer of Laclede Gas Company.

"While the need to recover the costs to operate and maintain our system is critical, we also recognize that many of our more vulnerable customers need help in coping with their energy costs. To that end, the compact continues programs that are specifically designed to help such customers reduce their usage and bills," continued Yaeger.

If approved, the proposed new rates would result in an increase in gas bills for a typical residential heating customer of about \$6.50 per month. The new rates would apply throughout the Laclede Gas system, including its Missouri Natural operating division.



The proposed new rates would provide additional annual base revenues to offset the Company's increased costs of providing natural gas service to its customers of approximately \$45 million, which includes \$1.8 million which is already being paid by customers through the current Infrastructure System Replacement Surcharge (ISRS). The Company would also include approximately \$9.8 million in costs in the PGA that are currently included in base rates.

Missouri law calls for the establishment of rates that reflect the utility's cost of providing safe, reliable service to its customers while providing a reasonable rate of return to the Company's investors.

Laclede Gas is Missouri's largest natural gas distribution company, serving customers in St. Louis and surrounding counties in Eastern Missouri.

# # #

REASONS FOR PROPOSED RATE AND TARIFF CHANGES

Sheet Nos. 1 and R-1 are being revised in order to provide service to the former customers of Fidelity Natural Gas Company under the tariff that applies to all of parts of Laclede's service territory.

Sheet Nos. 1-a, R-2 and R-2-a are being revised to conform the tables of contents for changes that are being made or have already been made to Laclede's tariff.

Sheet Nos. 13 and 13-a are being proposed to implement the Earnings Sharing Mechanism that is included in the Company's Regulatory Compact.

Sheet Nos. 18 and 28-i are being proposed to order to recover the gas cost portion of the Company's bad debts through the Company's Purchased Gas Adjustment ("PGA") clause rather than through the Company's non-gas distribution rates.

Sheet No. 18-a is being revised for purposes of making future Current Purchased Gas Adjustment changes using the Company's two-block winter time PGA structure that is related to the Company's weather mitigation rate design.

Sheet Nos. 28-b.1 and 28-b.2 are being revised to eliminate the price band and adjust the sharing percentages in the Company's gas supply incentive plan.

Sheet No. 28-d is being revised to reflect more representative standard volumes in the Company's PGA calculations.

Sheet Nos. 28-j, R-53 and R-54 are being revised to provide a funding source and program description for the Company's new Conservation Incentive Program that represents another element of the Company's Regulatory Compact.

Sheet No. 29 is being revised to reflect the changes in the Company's new block 1 distribution rates and to reflect the revisions to Sheet Nos. 18 and 28-i and 28-d. Finally, Sheet No. 29 reflects the Company's latest estimate of gas inventory carrying costs.

Sheet No. 30 reflects the Company's proposed increase in the reconnection charge.

Sheet No. 31-a reflects the Company's proposed increase in the service initiation charge

Sheet No. R-5-c is being revised to clarify the Company's right to collect a deposit from a potential customer in advance of establishing service.

LGC Exhibit No. 2  
GENERAL INFORMATION  
AND PRESS RELEASE  
Schedule 7, Page 2 of 2

Sheet Nos. R-11-a through R-11-d is being revised to clarify the Company's liability, and derivatively, its customers' liability, for damages occurring on the Company's inside piping beyond the gas meter.

Sheet Nos. R-27, R-28, R-37, R-38, R-44, R-45, R-47 and R-48 reflect various modifications to the Company's Insulation Financing Program, Energy Wise Dealer program, Weatherization Program and Appliance and HVAC Rebate Program.