P.S.C. MO. No. 1	Second Revised	SHEET No. 10
Canceling P.S.C. MO. No. 1	First Revised	SHEET No. 10

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

INFRASTRUCTURE REPLACEMENT SURCHARGE (ISRS)

Description: Rate ISRS is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of sections 393.1009, 393.1012 and 393.1015 RSMo.

Applicability: Rate ISRS is applicable to each customer billing for service during the effectiveness of the ISRS rate element.

ISRS Rate Element: In addition to the other charges provided for in the Company's tariff, a monthly ISRS Rate Element shall be added to each bill for service on and after the effective date of the ISRS rate. The amount of the ISRS Rate Element, by customer class, is as follows:

Residential	$0.00 per month
Small General Service	$0.00 per month
Large General Service	$0.00 per month
Large Volume Service	$00.00 per month
Whiteman Air Force Base	$00.00 per month
Intrastate Transportation Service	$00.00 per month
CNG for use as a fuel in vehicles	$0.00 per month

DATE OF ISSUE September 24 2004 (month day year) DATE EFFECTIVE October 24 2004 (month day year)

ISSUED BY Michael R. Noack, Director, Pricing and Regulatory Affairs
Missouri Gas Energy
Kansas City, MO. 64111

TAX ADJUSTMENT
TA

GENERAL REGULATIONS

When any governing body of a taxing political subdivision imposes a franchise, occupation, business, sales, license, excise, privilege or similar charge which is based on gross receipts, net receipts, or revenue from the provision of gas service, such charges shall be recovered from customers located within the boundaries of such taxing subdivision.

METHOD OF BILLING

A. Where such charge is levied on the basis of a percentage of gross receipts, a uniform percentage designed to produce that percentage on a net basis to the taxing body will be applied to each customer's bill so affected, and the amount so computed will be added as a separate item to such customer's bill.

B. Where such charge is levied on a basis other than a percentage of gross receipts, there shall be added to each customer's bill so affected that proportionate part of such total charge imposed by the taxing subdivision in conformity with the basis of such total charge. The pro rata charge applicable to each customer so affected will be added as a separate item on the customer's bill.

PURCHASED GAS COST ADJUSTMENT
PGA

I. APPLICABILITY

The Purchased Gas Cost Adjustment (PGA) applies to all sales and transportation services provided under all natural gas rate schedules and contracts, including sales to transportation customers. Any increase or decrease in any PGA factor, including the Actual Cost Adjustment (ACA) factor, resulting from the application of this tariff, shall be applied pro rata to customers' bills for service rendered on and after the effective date of the change. Bills which contain multiple PGA rate changes, including the ACA component of such rate changes, during a customer's billing period shall be prorated between the old and new rates in proportion to the number of days in the customer's billing period that such rates were in effect.

A. Contents of PGA

1. The purchased gas cost adjustment price shall be the sum of the following items:

   Current Cost of Gas (CCG) - A per Ccf factor to reflect the current estimate of the annualized cost of various natural gas services purchased by the Company, including but not limited to firm and interruptible gas supply, gathering, processing and treating services, firm and interruptible transportation service, storage services , gas price volatility mitigation instruments, including but not limited to financial instruments and any service which bundles or aggregates these various services. Such factor shall also reflect any "PGA Filing Adjustment Factor" (FAF) as defined in this Section.

   Actual Cost Adjustment (ACA) - A per Ccf factor to reflect the annual reconciliation of actual purchased gas and pipeline service costs with the actual recovery of such costs through the application of this Purchased Gas Adjustment Clause. Revised ACA factors shall be filed with the PGA Filing to be effective in November of each year.

   Refund - A per Ccf factor to reflect refunds received by the Company in connection with purchased gas and/or pipeline services.

PURCHASED GAS COST ADJUSTMENT
PGA

Take Or Pay (TOP) - A per Ccf factor to recover Federal Energy Regulatory Commission (FERC) authorized fixed Take-or-Pay (TOP) costs as described in Section V of this clause.

Transition Cost (TC) - A per Ccf factor to recover Federal Energy Regulatory Commission (FERC) authorized fixed Transition cost (TC) as described in Section VI of this clause.

PGA Filing Adjustment Factor (FAF) - In addition, in any PGA Filing, the Company may file a rate change (hereinafter referred to as the "PGA Filing Adjustment Factor" (FAF) not to exceed five cents ($0.05) per Ccf which is designed to refund to, or recover from, customers any over- or under-recoveries of gas costs that have accumulated since the Company's last ACA Filing. The PGA Filing Adjustment Factor shall remain in effect until the next scheduled ACA Filing.

Customers electing to take transportation service may contract for the availability of taking system supply gas, referred herein to as "Contract Demand" and described in Section VII of this Schedule.

B. Revision of the PGA rate

The Company shall be allowed to make up to four (4) PGA filings during each calendar year. One such filing will be effective in November of each year, but no more than one PGA filing shall become effective in any two consecutive calendar months unless specifically ordered by the Commission. Such PGA filings shall be made at least ten (10) business days prior to their effective dates.

All PGA filings shall be accompanied by detailed work-papers supporting the filing in an electronic format. Sufficient detail shall be provided so the level of hedging that is used to develop the gas supply commodity charge for the PGA factor can be determined.

PURCHASED GAS COST ADJUSTMENT
PGA

II. CALCULATION OF THE CURRENT COST OF GAS (CCG)

For the purpose of the computations herein, "commodity-related" shall mean gas costs relating to gas supply commodity charges, variable transportation charges, storage withdrawals, gas purchased under fixed price contracts, other FERC-authorized variable charges excluding any amounts for FERC authorized Take-or-Pay (TOP) or Transition Cost (TC) charges, and the Company's cost of gas price volatility mitigation instruments, including but not limited to financial instruments, except for call options for which only cost reductions expected to be realized during the months covered by the Company's PGA filing shall be reflected.

"Demand related" shall mean fixed (non-volumetric) costs relating to gas supply demand charges, charges for performance or surety bonds or letters of credit as required in gas supply contracts, fixed transportation charges, fixed storage charges and other FERC-authorized fixed charges excluding any amounts for FERC authorized Take-or-Pay (TOP) or Transition Cost (TC) charges.

A per unit ¢/Ccf shall be determined by dividing the sum of "Commodity Related" costs and "Demand Related" costs by estimated annual sales as set forth in Section VIII of this schedule.

III. CALCULATION OF THE ACTUAL COST ADJUSTMENT (ACA)

The Company shall establish and maintain a Deferred Purchased Gas Cost - Actual Cost Adjustment Account (ACA) which shall be credited with any over-recovery resulting from the operation of the Company's PGA procedure or debited for any under-recovery resulting from same. Such over- or under-recovery shall be determined by a monthly comparison of the actual total cost of gas and the cost recovery for the same month.

The "cost of gas" for a particular month will be calculated by using the as billed cost of gas shown on the books and records of the Company, but exclusive of refunds and fixed TOP charges and TC charges.

The "cost recovery" for a particular month shall be determined by calculating the product of the volumes billed during the month and the sum of that month's regular Purchased Gas Cost as adjusted by the FAF and the prior year "Actual Cost Adjustment" (ACA), as hereinafter defined. To this total, shall be added the demand related purchased gas costs billed directly to customers. The fixed TOP recovery factor, the fixed TC recovery factor and the refund factor shall be excluded from this calculation.

PURCHASED GAS COST ADJUSTMENT
PGA

The Deferred Purchased Gas Cost Account shall be adjusted for those revenues received by the Company for the release of pipeline transmission capacity to another party other than those revenues which are retained by the Company as described in Section IX of this schedule.

For each month during the ACA period and for each month thereafter interest, at a simple rate equal to the prime bank lending rate (as published in the Wall Street Journal on the first business day of the following month), minus two (2) percentage points (but not less than zero) shall be credited to customers for any over-recovery of gas costs or credited to the Company for any under-recovery of gas costs. Interest shall be computed based upon the average of the accumulated beginning and ending monthly ACA account balances. The Company shall maintain detailed work-papers that provide the interest calculation on a monthly basis.

Initially, monthly interest shall be credited as described above based upon the average of the ending balance determined from the monthly ACA balance ending September 30, 2004 and the monthly ACA balance ending August 31, 2004.

For each twelve month billing period ended June 30, the differences of the cost of gas and the cost recovery comparisons as described herein, including any balance for the previous year shall be accumulated to produce a cumulative balance of over-recovered or under-recovered costs. An "Actual Cost Adjustment" (ACA) shall be computed by dividing the cumulative balance of under-recoveries or over-recoveries by the annual sales volumes set out in Section VIII of this Schedule.

This adjustment shall be rounded to the nearest $0.00001 per Ccf and applied to the billings of each applicable sales and transportation rate classification, commencing in November of each year, and shall remain in effect until superseded by subsequent ACA factors calculated according to this provision. The Company shall file any revised ACA on Sheet No. 24.7 in the same manner as all other Purchased Gas Cost Adjustments.

The current methodology for tracking and recovering gas supply costs, the application of interest on ACA balances and the treatment of natural gas transmission pipeline refunds shall be subject to regulatory review between April 1, 2005 and June 30, 2006. Thereafter, the current methodology may either continue in its present form or be revised to a former or new methodology by Order of the Commission. If the treatment of gas cost recovery, interest determination and handling of refunds described herein is revised by the Commission on or after July 1, 2006, the Company shall continue to perform calculations reflective of the PGA provisions employed during the above review period through the end of its then current ACA period.

PURCHASED GAS COST ADJUSTMENT
PGA

IV. REFUND PROVISIONS

Residential, Small General, Large General and Unmetered Gaslight Customers:

For the purpose hereof, unless the Missouri Public Service Commission shall otherwise order, refunds which the Company receives in connection with natural gas services purchased, together with any interest included in such refunds, will be refunded to the Company's applicable Residential, Small General, Large General and Unmetered Gaslight customers. Such refunds shall be credited to the ACA account in the month received and shall be a part of the overall ACA interest calculation.

All refund balances from prior periods and any outstanding refunds will be rolled into the August 2004 monthly ACA balance.

Large Volume, Intrastate Transportation Service and Whiteman Air Force Base Customers:

Unless otherwise ordered by the Commission, supplier refunds (including interest from suppliers), received by the Company from charges paid for natural gas resold to its Large Volume, Intrastate Transportation Service and Whiteman Air Force Base customers shall be refunded to each customer classification respectively when such accumulated refunds equal or exceed $75,000. Such refund shall be made within 90 days following receipt. The total amount to be refunded shall be divided by Ccf sales to each customer classification during the refund period.

The result shall then be multiplied by the Ccf sales made to each customer during such period and the amount so computed shall be refunded by a single payment to each customer by check or credit on the customer's account. If a portion of the amount to be refunded is attributable to demand charges that were directly assigned to specific customers, such amount shall be refunded to the customers based on their demands during the refund period.

The Company shall deduct the amount of any delinquent bill or bad debt before making payment to the customer.

Any refunds remaining unclaimed shall be retained until such time as a subsequent refund is received from the Company's suppliers and shall be added to such refund before distribution to customers.

PURCHASED GAS COST ADJUSTMENT
PGA

In the event any refund received from the Company's suppliers is less than $75,000 for the customer class, said refund shall be credited to the refund account and the Commission shall be advised of the receipt of such refund.

The Company shall not be required to refund to Large Volume, Intrastate Transportation Service and Whiteman Air Force Base customers when the credit balance in the refund account is less than $75,000.

Tight Sands Refunds:

1. The Company has made an initial lump sum refund to its Missouri customers of approximately $20 million which represents a portion of the cash stream payments it has or will receive as a result of the settlement of the Tight Sands anti-trust case. The portion of the settlement payments to be made through the initial lump sum refund and the method for making that refund are specified by the Commission in its Report and Order in Case No. GR-91-286.

2. At the end of calendar year 2001 or upon full repayment of amounts advanced to effect the initial lump sum refund (including interest and transaction costs), whichever occurs first, all cash stream payments received by the Company for gas purchased after that date or after full repayment shall be immediately credited to the appropriate customer refund account and distributed in accordance with gas cost refunding provisions then in effect.

   Such refund amounts shall be allocated to the Company's customer classes based on the same Donkin Low method used to allocate the initial lump sum refunds. Within the Large Volume, Intrastate Transportation Service and Whiteman Air Force Base classes (including both sales and transportation customers), such refunds will be further allocated to individual customers based on each customer's pro rata share as determined by the Company from the customer's actual purchase volumes from the Company for the period of November 1980 through December of 1988.

   Each Large Volume, Intrastate Transportation Service and Whiteman Air Force Base customer will receive a refund by check during the month of December. Alternatively, at the request of a Large Volume, Intrastate Transportation Service and Whiteman Air Force Base customer, the refund will be made by a credit to its bill during the month of December.

3. The Company will deduct the amount of any customer's delinquent bill or bad debt before making a refund to the customer.

PURCHASED GAS COST ADJUSTMENT
PGA

2. At the end of calendar year 2001 or upon full repayment of amounts advanced to effect the initial lump sum refund (including interest and transaction costs), whichever occurs first, all cash stream payments received by the Company for gas purchased after that date or after full repayment shall be immediately credited to the appropriate customer refund account and distributed in accordance with gas cost refunding provisions then in effect.

   Such refund amounts shall be allocated to the Company's customer classes based on the same Donkin Low method used to allocate the initial lump sum refunds. Within the Large Volume, Intrastate Transportation Service and Whiteman Air Force Base classes (including both sales and transportation customers), such refunds will be further allocated to individual customers based on each customer's pro rata share as determined by the Company from the customer's actual purchase volumes from the Company for the period of November 1980 through December of 1988.

   Each Large Volume, Intrastate Transportation Service and Whiteman Air Force Base customer will receive a refund by check during the month of December. Alternatively, at the request of a Large Volume, Intrastate Transportation Service and Whiteman Air Force Base customer, the refund will be made by a credit to its bill during the month of December.

3. The Company will deduct the amount of any customer's delinquent bill or bad debt before making a refund to the customer.

PURCHASED GAS COST ADJUSTMENT
PGA

V. TAKE OR PAY RECOVERY FACTOR

Federal Energy Regulatory Commission (FERC) authorized fixed Take-or-Pay (TOP) costs shall be recovered from all classes of customers equally on a volumetric basis by the application of the TOP Cost Recovery Factor to all Ccf billed for both natural gas sales and transportation volumes under rate schedules on file with the Missouri Public Service Commission.

The TOP Cost Recovery Factor will be computed by dividing the annualized TOP costs by the estimated volumes of the total sales and transportation Ccf for the twelve-month period beginning with the effective date of the TOP Cost Recovery Factor. Annualized TOP costs shall be the fixed TOP costs, including interest, the Company has paid or reasonably expects to pay, in a twelve-month period as a result of the application of FERC approved tariffs relating to the recovery of TOP and contract reformation costs by the Company's natural gas suppliers, plus any over or under-recovery of such costs from the previous period as discussed below.

The TOP Cost Recovery Factor shall be reviewed concurrently with the Annual Cost Adjustment Factor. This adjustment shall be rounded to the nearest $0.00001 per Ccf and applied to the following Winter PGA and subsequent Summer PGA, except for a transitional period during which the TOP adjustment for the July 1996 through June 1997 ACA year will apply to the PGA effective with the first billing cycle in the billing month of September, 1997 and ending when the Winter 1998 PGA becomes effective.

The TOP account balance will be the net balance of all revenue recovered from the application of the TOP recovery factor using the monthly actual billed sales by cycle for customers and each unit transported for transportation service customers and all fixed FERC-authorized TOP charges paid to its suppliers in the above 12 month period.

This account will be audited simultaneously with Company's Deferred Purchased Gas Cost Accounts (Section III of this PGA Clause). The period for recovering TOP costs shall generally mirror the recovery period ordered in each applicable FERC proceeding. The Company will keep such records so as to allow for an accurate accounting of such costs actually paid to suppliers and recovery actually received from customers.

PURCHASED GAS COST ADJUSTMENT
PGA

VI. TRANSITION COST RECOVERY FACTOR

Federal Energy Regulatory Commission (FERC) authorized direct billed (fixed) Transition Cost (TC) costs shall be recovered on a volumetric basis from customers receiving sales and transportation service under the Company's rate schedules on file with the Missouri Public Service Commission by the application of the following TC recovery factors.

TCs are those costs resulting from the implementation of Order No. 636, including Account 191 balances and gas supply realignment costs which are direct billed to the Company by its natural gas transporters.

The direct billed TC costs to be used in the factors computation shall be those the Company has paid or reasonably expects to pay, in a twelve-month period, plus any over or under-recovery of such costs from the previous recovery period as discussed below. The costs to be used in the computation shall include FERC authorized interest which is direct billed by the transporter to the Company and carrying costs on unrecovered transition costs.

"TC Factor 1" costs are those which relate solely to the most recent annual pipeline PGA period. This factor shall be charged to all sales customers only. The "TC Factor 1" will be computed by dividing these "TC Factor 1" costs by an estimate of the annual total sales volumes expected to be billed for the subsequent year.

"TC Factor 2" costs are all other direct billed Order No. 636 costs not included as "TC Factor 1" costs. The "TC Factor 2" shall be charged to both sales customers and transportation customers. This factor shall be computed by dividing the sum of the annualized "TC Factor 2" costs by an estimate of the annual volume of total sales plus total transportation expected to be billed for the subsequent year.

The "TC Factor 2" costs to be included in the computation of the billing factor shall include some Account 191 TCs (i.e. Williams Natural Gas Company's deferred storage costs and transportation and exchange imbalances) and any direct billed gas supply realignment costs.

PURCHASED GAS COST ADJUSTMENT
PGA

The above mentioned TC factors shall include, in their factor computations, all amounts of previously paid TC costs refunded to the Company by the transporter.

The "TC Factors 1 and 2" shall be reviewed concurrently with the Annual Cost Adjustment Factor. The "TC Factors 1 and 2" shall be rounded to the nearest $0.00001 per Ccf and applied to the following Winter PGA and subsequent Summer PGA if the annual impact of the adjustment is anticipated to exceed $500,000.

The TC account balances will reflect the net of all revenue recovered from the billing of the TC recovery factors to sales and transportation customers and the actual direct billed FERC-authorized TC charges paid by the Company to its transporters for the preceding twelve-month period as defined above.

Annually, the actually incurred TCs will be compared to the TCs billed revenue recovery for the same time period that the PGA's Actual Cost Adjustment (ACA) factor is calculated. The resulting under- or over-recovery, resulting from actual TC cost variations from estimated TC costs or from a determination by Missouri Public Service Commission that certain TC costs should have been billed to a different factor than the one used by the Company, will be divided by the throughput for the ACA period to develop a TC reconciliation factor. This factor will then be incorporated as part of the current TC recovery rates shown on the Adjustment statement. It is the intent of this provision to charge all customers their respective TC rates and to have revenue recovery generated be reconciled to actual TC costs paid during a twelve month period. The total estimated annualized sales and transportation volumes, applicable to each factor, will be used for their computation. The above factors will be adjusted to include any such under- or over-recovery.

PURCHASED GAS COST ADJUSTMENT
PGA

The rates to be on the PGA Adjustment Statement and billed customers shall consist of:

for all sales customers:

> The sum of "TC Factor 1" plus "TC Factor 2" plus any TC reconciliation factors,

for all transportation customers;

> the sum of "TC Factor 2" plus any TC reconciliation factor.

The TC recovery factor shall remain in effect until superseded by a subsequent TC recovery factor calculated according to this provision. The Company shall file any revised TC recovery factor on Sheet No. 24.3 in the same manner as all other Purchased Gas Cost Adjustments.

PURCHASED GAS COST ADJUSTMENT
PGA

VII. DEMAND RELATED COST RECOVERY

Customers electing transportation service under rate schedules LV, ITS and Whiteman Air Force Base shall be billed as a component of total purchased gas costs, when receiving contract demand or authorized overrun service, demand charges estimated to be sufficient to reimburse the Company for demand related transportation costs incurred to serve such customers as those costs may vary from time to time. Such charges, as specified in the Southern Star Central's Federal Energy Regulatory Commission (FERC) tariffs for rate schedules TSS and FTS or such replacement charges as may be found appropriate by the FERC, are calculated as an average demand cost based on contracted billing determinants as set out in Section VIII of this Schedule and shown on Sheet No. 24.3. Such demand rates shall be collected from customers in accordance with the Company's applicable rate schedules. Revenues from this provision will be credited through the ACA.

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a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

PURCHASED GAS COST ADJUSTMENT
PGA

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Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

PURCHASED GAS COST ADJUSTMENT
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a Division of Southern Union Company
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For: All Missouri Service Areas
Community, Town or City

PURCHASED GAS COST ADJUSTMENT
PGA

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FORM NO. 13
P.S.C. MO. No. 1
Canceling P.S.C. MO. No. 1

Fourth Revised
Third Revised

SHEET No. 24
SHEET No. 24

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

PURCHASED GAS COST ADJUSTMENT
PGA

VIII. PGA COMPUTATION VOLUMES

The following volumes shall be used for PGA rate filings made on or after October 2, 2004.

Purchase Volumes (P):

Volumes supplied over Southern Star Central system:

TSS-M	No Notice Fee	727,626	DKT
	Reservation - FSS - Deliverability	493,813	DKT
	Reservation - FSS - Capacity	9,596,204	DKT
	Reservation - FTS - P	153,957	DKT
	Reservation - FTS - M	727,626	DKT
	Injection - FSS	15,795,829	DKT
	Withdrawal - FSS	15,795.829	DKT
	Commodity - FTS - P	22,365,462	DKT
	Commodity - FTS - M	42,494,840	DKT
FTS-P	Reservation	59,489	DKT
	Commodity	17,499,934	DKT
	Commodity Balancing Fee	17,499,934	DKT
FTS-M	Reservation	10,000	DKT
	Commodity	88,904	DKT
	Commodity Balancing Fee	88,904	DKT
	Total Commodity – City Gate	39,865,396	DKT
	Non-Commodity Transport Fuel	1,872,376	DKT
	Total Commodity – Field	41,737,772	DKT

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month day year

ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, Missouri 64111

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

FIXED COMMODITY PRICE PGA
FCP

Volumes supplied over Panhandle Eastern Pipe Line system:

EFT	Transmission-Market	27,880	DKT
	Transmission-Field/Market	27,880	DKT
	Reservation-Winter	18,987	DKT
	Commodity- Haven/Market	2,838,589	DKT
	Commodity- Field/Market	3,052,908	DKT
FS	Deliverability- Field	20,000	DKT
	Capacity- Field	122,650	DKT
	Commodity- Field/Storage	1,421,800	DKT
	Commodity- Storage/Market	1,421,800	DKT
	Total Commodity	2,838,589	DKT
	Non-Commodity Transport Fuel	104,118	DKT
	Total Commodity-Field	2,942,707	DKT

Volumes supplied over Riverside Pipeline

FT	Reservation	46,332	DKT
	Total Commodity-City Gate	1,818,956	DKT
	Non-Commodity Transport Fuel	41,602	DKT
	Total Commodity-Field	1,860,558	DKT

Volumes supplied over KM Interstate

FT – Prd/Mkt	Reservation	100,000	DKT
FT – Mkt	Reservation	50,000	DKT
	Total Commodity City Gate	15,192,902	DKT
	Non-Commodity Transport Fuel	550,069	DKT
	Total Commodity-Field	15,742,971	DKT

Sales Volumes (V): 578,712,084 Ccf

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Missouri Gas Energy, Kansas City, Missouri 64111

PURCHASED GAS COST ADJUSTMENT
PGA

IX. GAS COST INCENTIVE MECHANISM

This Section IX implements, consistent with the Report and Order in Case No. GR-2004-0209, a revenue sharing grid pursuant to which revenues generated by capacity release and off-system sales (net of revenues from off-system sales made for "system protection" purposes) shall be shared between Company and its customers. The Company will set up an Incentive Revenue ("IR") Account into which the Company will record that portion of revenue retained by the Company according to the following percentages:

Capacity Release Credit	Company Retention Percentage
First $300,000	15%
Next $300,000	20%
Next $300,000	25%
Amounts Over $900,000	30%

Missouri Gas Energy,
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Name of Issuing Corporation

For: All Missouri Service Areas
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PURCHASED GAS COST ADJUSTMENT
PGA

X. SUMMARY STATEMENT

Customer Class	C.C.G.	A.C.A	Refund	T.O.P.	T.C.	P.G.A. Rate
Residential	$0.71130	$0.04329	($0.00403)	$0.00000	$0.00000	$0.75056
Small General Service	$0.71130	$0.04329	($0.00403)	$0.00000	$0.00000	$0.75056
Large General Service	$0.71130	$0.04329	($0.00403)	$0.00000	$0.00000	$0.75056
Unmetered Gas Light (1)	$0.71130	$0.04329	($0.00403)	$0.00000	$0.00000	$0.75056
Large Volume Sales (3)	$0.71130	$0.04329	$0.00000	$0.00000	$0.00000	$0.75459
Large Volume Trans. (2)(4)					$0.00000	$0.00000

1 Each Unmetered Gaslight Unit is equal to 15 Ccf.

2 Demand related purchase gas costs of $0.66255 per Ccf of contract demand and $0.02179 per Ccf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate.

3 Applies to Sales Service only.

4 Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base.

FORM NO. 13
P.S.C. MO. No. 1 | Third Revised | SHEET No. 24.4
Canceling P.S.C. MO. No. 1 | Second Revised | SHEET No. 24.4

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For: All Missouri Service Areas
Community, Town or City

PURCHASED GAS COST ADJUSTMENT
PGA

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Missouri Gas Energy, Kansas City, Missouri 64111

FORM NO. 13
P.S.C. MO. No. 1
Canceling P.S.C. MO. No. 1

Second Revised
First Revised

SHEET No. 24.5
SHEET No. 24.5

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

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Community, Town or City

PURCHASED GAS COST ADJUSTMENT
PGA

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FORM NO. 13
P.S.C. MO. No. 1
Canceling P.S.C. MO. No. 1

Fifth Revised
Fourth Revised

SHEET No. 24.6
SHEET No. 24.6

Missouri Gas Energy,
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For: All Missouri Service Areas
Community, Town or City

PURCHASED GAS COST ADJUSTMENT
PGA

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Missouri Gas Energy, Kansas City, Missouri 64111

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PURCHASED GAS COST ADJUSTMENT
PGA

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