

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri East

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# Spire Missouri Inc.

## SCHEDULE OF RATES AND CHARGES APPLYING TO SPIRE MISSOURI EAST SERVICE AREAS\*

### SPIRE EAST SERVICE AREAS

City of St. Louis and St. Louis County, Missouri and All Areas and Communities Served in St. Charles County, Missouri, excluding those portions of the Company's service area in St. Charles County south of U.S. Highway 61 and Interstate Highway No. 70 which are specifically defined in the Stipulation and Agreement in Case Nos. GA-99-107 and GA-99-236, Consolidated and consist of: part of Township 47 North, Range 1 East, part of Township 47 North, Range 2 East, part of Township 46 North, Range 1 East, and part of Township 46 North, Range 2 East. The portion of the Company's service area in St. Charles County north of U.S. Highway 61 and Interstate Highway No. 70 includes all unincorporated areas, certain incorporated areas and certain portions within the City of Wentzville along the main that serves the General Motors Assembly Plant site as more specifically set forth in the Commission's May 4, 1999 Order in the aforementioned cases. Also, all Areas and Communities Served in Butler, Iron, Jefferson, Madison, St. Francois, and Ste. Genevieve Counties, Missouri plus the Franklin County District. The Franklin County District Service Area Generally Consists of Eastern Franklin County and Northeast Crawford County and is Set Out in Detail in the Revised Metes and Bounds Description Filed by the Company on December 4, 1992 in its Application To Relinquish Certificate of Convenience and Necessity. The Franklin County District also includes the City of Sullivan, Oak Grove Village and certain unincorporated areas of Crawford County, Missouri.

\*Spire Missouri East is also referred to as "Spire East" or "Company" throughout this Schedule of Rates and Charges.

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DATE EFFECTIVE: December 23, 2021

ISSUED BY: Scott A. Weitzel, Managing Director, Regulatory & Legislative Affairs  
Spire Missouri Inc., St. Louis, MO. 63101

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

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# Spire Missouri Inc.

## SCHEDULE OF RATES AND CHARGES APPLYING TO SPIRE MISSOURI WEST SERVICE AREAS\*

### SPIRE WEST SERVICE AREAS

All areas and communities served in Andrew, Barry, Barton, Buchanan, Carroll, Cass, Cedar, Christian, Clay, Clinton, Cooper, Dade, DeKalb, Greene, Henry, Howard, Jackson, Jasper, Johnson, Lafayette, Lawrence, McDonald, Moniteau, Newton, Pettis, Platte Ray, Saline, Stone, and Vernon Counties.

\*Spire Missouri West is also referred to as "Spire West" or "Company" throughout this Schedule of Rates and Charges.

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Spire Missouri Inc., St. Louis, MO. 63101

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

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**Adoption Notice**

Consistent with Ordered Paragraph Nos. 4 and 5 of the Commission's July 17, 2013 Order Approving Unanimous Stipulation and Agreement and Granting a Certificate of Public Convenience and Necessity in Case No. GM-2013-0254, The Laclede Gas Company, now known as Spire Missouri Inc., hereby adopts, ratifies, and makes its own in every respect, the Schedule of Rates and Charges and General Terms and Condition for Gas Service for Missouri Gas Energy, a Division of Southern Union Company, now known as Spire Missouri West, currently on file with and approved by the Missouri Public Service Commission. This adoption was effective September 1, 2013.

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Spire Missouri Inc., St. Louis, MO. 63101

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For: Spire Missouri

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**RESIDENTIAL GAS SERVICE**  
**RS**

Availability – This rate schedule is available for all gas service rendered by the Company to residential customers, including space heating service.

Rate – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

	<u>Spire East</u>	<u>Spire West</u>
Customer Charge – per month	\$22.00	\$20.00
Winter Billing Months of November-April Charge for Gas Used – per Ccf	\$0.27630	\$0.27073
Summer Billing Months of May-October Charge for Gas Used- per Ccf		
For the first 50 Ccfs used per month	\$0.24863	\$0.24363
For all Ccfs used in excess of 50 Ccfs	\$0.30123	\$0.30057

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per Ccf for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 11.

Surcharges and Riders – Service provided hereunder shall be subject to the Infrastructure System Replacement Surcharge (ISRS) as set out on Sheet No. 12, adjustments under the Weather Normalization Adjustment Rider (WNAR) as set out in Sheet No. 13 and any license, occupation or other similar charges or taxes as authorized by Sheet No. 14.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under \$2 or to amounts being collected through a pre-arranged payment agreement with the Company that is current.

Other Terms and Conditions – Service provided hereunder is subject to the Company's General Terms and Conditions as approved by the Missouri Public Service Commission.

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Spire Missouri Inc., St. Louis, MO 63101

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri East

**SMALL GENERAL GAS SERVICE (Spire East)**  
**SGS**

**AVAILABILITY**

This rate schedule is available for all gas service rendered by the Company to commercial or industrial customers, including space heating service, whose annual consumption, as described below, is less than 10,000 Ccf\*.

Rate – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

Customer Charge – per month	\$37.31
Charge for Gas Used – per Ccf	\$0.22009

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per Ccf for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 11..

Surcharges and Riders – Service provided hereunder shall be subject to the Infrastructure System Replacement Surcharge (ISRS) as set out on Sheet No. 12, and any license, occupation or other similar charges or taxes as authorized by Sheet No. 14.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under \$2 or to amounts being collected through a pre-arranged payment agreement with the Company that is current.

\* Annual consumption for purposes of the "Availability" section above shall be based on the twelve months ended for the most recent fiscal year, except for new customers not connected to the Company's system during such period, in which case, the Company shall use estimated consumption, if the customer has not been connected to the Company's system for a full twelve months, or consumption for the first twelve month period in which the customer was connected to the Company's system. Such rate schedule shall be used for billing such customer until annual consumption is re-determined by the Company, which redetermination shall be made annually, no later than December 31<sup>st</sup> each year. If such re-determined usage shows that the customer should receive service under a different rate schedule, the customer shall receive service under that new rate schedule until usage is again re-determined.

Other Terms and Conditions – Service provided hereunder is subject to the Company's General Terms and Conditions as approved by the Missouri Public Service Commission.

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For: Spire Missouri West

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**SMALL GENERAL GAS SERVICE (Spire West)**  
**SGS**

**AVAILABILITY**

To natural gas service supplied at one point of delivery to commercial customers and industrial customers whose natural gas requirements at a single address or location do not exceed 10,000 Ccf\* in any one year. This rate is also applicable to U.S. Military Bases for redistribution without resale for normal domestic uses when individual housing facilities are utilized for base personnel, and where delivery of gas can be made through master metering installations for distribution through facilities provided, owned, and regularly maintained and operated by the Government.

Transportation service under this schedule is only available to schools receiving transportation service under the Experimental School Transportation Program (STP) tariff schedule on Sheet No 15.

Compression of natural gas for use as a fuel in vehicular combustion engines-CNG

Applicable to gas service provided under contract to retail distributors for the sole purpose of compressing natural gas for use as a fuel in vehicular internal combustion engines.

Service under these schedules shall be through one or more meters at the option of the Company, provided they are located at the same premise. Service for any end use of gas other than the compression of natural gas for vehicle use, such as space heating, water heating, processing or boiler fuel use, is not permitted under these schedules as provided.

When more than one meter or metering facility is set at a single location for customer's convenience, a separate customer charge will be applicable for each meter or metering facility installed.

The service provided under this rate schedule does not include the provision of compression services or facilities.

\* Annual consumption for purposes of the "Availability" section above shall be based on the twelve months ended for the most recent fiscal year, except for new customers not connected to the Company's system during such period, in which case, the Company shall use estimated consumption, if the customer has not been connected to the Company's system for a full twelve months, or consumption for the first twelve month period in which the customer was connected to the Company's system. Such rate schedule shall be used for billing such customer until annual consumption is re-determined by the Company, which redetermination shall be made annually, no later than December 31<sup>st</sup> each year. If such re-determined usage shows that the customer should receive service under a different rate schedule, the customer shall receive service under that new rate schedule until usage is again re-determined.

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**SMALL GENERAL GAS SERVICE (Spire West)**  
**SGS**

Rate – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

Customer Charge – per month	\$37.20
Charge for Gas Used – per Ccf	
Block 1 (First 5,000 Ccf)	\$0.15825
Block 2 (Over 5,000 Ccf)	\$0.19782

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per Ccf for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 11.

Surcharges and Riders – Service provided hereunder shall be subject to the Infrastructure System Replacement Surcharge (ISRS) as set out on Sheet No. 12 and any license, occupation or other similar charges or taxes as authorized by Sheet No. 14.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under \$2 or to amounts being collected through a pre-arranged payment agreement with the Company that is current.

Other Terms and Conditions – Service provided hereunder is subject to the Company's General Terms and Conditions as approved by the Missouri Public Service Commission.

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Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri East

**LARGE GENERAL GAS SERVICE (Spire East)**  
**LGS**

AVAILABILITY

This rate schedule is available for all gas service rendered by the Company to commercial or industrial customers, including space heating service, whose annual consumption, as described below, is greater than or equal to 10,000 Ccfs \*.

Rate – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

Customer Charge – per month	\$133.25
Charge for Gas Used – per Ccf	\$0.14375

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per Ccf for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 11.

Surcharges and Riders – Service provided hereunder shall be subject to the Infrastructure System Replacement Surcharge (ISRS) as set out on Sheet No. 12 and any license, occupation or other similar charges or taxes as authorized by Sheet No. 14.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under \$2 or to amounts being collected through a pre-arranged payment agreement with the Company that is current.

\* Annual consumption for purposes of the "Availability" section above shall be based on the twelve months ended for the most recent fiscal year, except for new customers not connected to the Company's system during such period, in which case, the Company shall use estimated consumption, if the customer has not been connected to the Company's system for a full twelve months, or consumption for the first twelve month period in which the customer was connected to the Company's system. Such rate schedule shall be used for billing such customer until annual consumption is re-determined by the Company, which redetermination shall be made annually, no later than December 31<sup>st</sup> each year. If such re-determined usage shows that the customer should receive service under a different rate schedule, the customer shall receive service under that new rate schedule until usage is again re-determined.

Other Terms and Conditions – Service provided hereunder is subject to the Company's General Terms and Conditions(GTC), Tax Adjustment (TA) and Experimental School Transportation Program (STP) as approved by the Missouri Public Service Commission.

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**LARGE GENERAL GAS SERVICE (Spire West)**  
**LGS**

**AVAILABILITY**

To natural gas service supplied at one point of delivery to commercial customers and industrial customers whose natural gas requirements at a single address or location are greater than 10,000 Ccf\* in any one year and does not exceed 30,000 Ccf in any one month. Upon application and approval by the Company, this rate is also applicable to commercial and industrial customers whose natural gas requirements at a single address or location exceeds 30,000 Ccf in any one month of a twelve-month billing period.

This rate is also applicable to U.S. Military Bases for redistribution without resale for normal domestic uses when individual housing facilities are utilized for base personnel, and where delivery of gas can be made through master metering installations for distribution through facilities provided, owned, and regularly maintained and operated by the Government.

Compression of natural gas for use as a fuel in vehicular combustion engines - CNG  
Applicable to gas service provided under contract to retail distributors for the sole purpose of compressing natural gas for use as a fuel in vehicular internal combustion engines.

Service under these schedules shall be through one or more meters at the option of the Company, provided they are located at the same premise. Service for any end use of gas other than the compression of natural gas for vehicle use, such as space heating, water heating, processing or boiler fuel use, is not permitted under these schedules as provided.

When more than one meter or metering facility is set at a single location for customer's convenience, a separate customer charge will be applicable for each meter or metering facility installed.

The service provided under this rate schedule does not include the provision of compression services or facilities.

\* Annual consumption for purposes of the "Availability" section above shall be based on the twelve months ended for the most recent fiscal year, except for new customers not connected to the Company's system during such period, in which case, the Company shall use estimated consumption, if the customer has not been connected to the Company's system for a full twelve months, or consumption for the first twelve month period in which the customer was connected to the Company's system. Such rate schedule shall be used for billing such customer until annual consumption is re-determined by the Company, which redetermination shall be made annually, no later than December 31<sup>st</sup> each year. If such re-determined usage shows that the customer should receive service under a different rate schedule, the customer shall receive service under that new rate schedule until usage is again re-determined.

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**LARGE GENERAL GAS SERVICE (Spire West)**  
**LGS**

NET MONTHLY BILL

Rate

Customer Charge – per month	\$161.39
Charge for Gas Used – per Ccf	\$0.13468

Standby facilities charge – When a customer requests, in writing, retention of a meter larger than what is typical for the class of service that the customer has subscribed, the Company may charge the customer the Staff’s proposed Delivery Charge commensurate with the size of meter being retained. In situations where a customer has two meters on the customer’s premise, Spire West may charge the customer for the higher of the two Staff proposed Delivery Charges commensurate with the size of the larger of the two meters being retained, but shall not bill the customer the Staff proposed Delivery Charges for both meters. If the customer does not agree (in writing) to pay the Staff proposed Delivery Charge commensurate with the larger sized meter being retained, Spire West is free to remove the un-utilized meter.

In the event that a billing cycle has usage in more than one calendar month, the volumetric delivery charge will be prorated.

Minimum

The higher of the above rate for zero consumption plus applicable adjustments and surcharges, but subject to the Company’s proration rule contained in Section 7.02 of the Company’s General Terms and Conditions.

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**LARGE GENERAL GAS SERVICE (Spire West)**  
**LGS**

NET MONTHLY BILL (continued)

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under \$2 or to amounts being collected through a pre-arranged payment agreement with the Company that is current.

**OTHER TERMS AND CONDITIONS**

1. Service hereunder is further subject to the following terms and conditions as approved by the Missouri Public Service Commission:

1. General Terms and Conditions (GTC).
2. Purchased Gas Cost Adjustment (PGA).
3. Tax Adjustment (TA).
4. Experimental School Transportation Program (STP)
5. Infrastructure System Replacement Surcharge (ISRS)

**STATE OF MISSOURI SALES TAX APPLICABILITY**

Sales to customers who purchase natural gas service for domestic use under this tariff shall be classified by the company as “residential” sales exempt from state sales tax.

“Domestic use” shall be defined as all natural gas service which is ultimately consumed at a single or multiple family dwelling for space heating, water heating, cooking, air conditioning and other household uses, and shall include, but not be limited to, natural gas service through a single or master meter for residential apartments or condominiums, including service for common areas and facilities and vacant units.

This tariff is intended to satisfy the provisions of section 144.030.2(23), RSMO, by establishing a classification system permitting the sales and purchases of natural gas for domestic use under this tariff to be classified as “residential” and exempt from state sales tax.

Taxes other than state sales taxes may still be applicable.

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**LARGE VOLUME SERVICE**  
**LV**

**AVAILABLE**

Service under this rate schedule is available for qualifying firm gas uses including cogeneration and for boiler plant use where gas is the exclusive boiler plant fuel. Service under this rate schedule is available to customers contracting for separately metered gas service for a minimum term of one year with a billing demand equal to, or greater than, 250 Ccf and an annual usage equal to, or greater than 60,000 Ccf.

Rate – The monthly charge shall consist of a customer charge, a demand charge, and a commodity charge as set forth below:

Customer Charge – per month	\$974.62
Demand Charge – per billing demand Ccf	\$1.03
Commodity Charge – per Ccf	
For the first 36,000 Ccfs used per month	\$0.02719
For all Ccfs used in excess of 36,000 Ccfs	\$0.00762

Minimum Monthly Charge – The Customer Charge plus the Demand Charge.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under \$2 or to amounts being collected through a pre-arranged payment agreement with the Company that is current.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per Ccf for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 11.

Surcharges and Riders – Service hereunder shall be subject to the Infrastructure System Replacement Surcharge (ISRS) as set out on Sheet No. 12 and any license, occupation or other similar charges or taxes as authorized by Sheet No. 14.

Other Terms and Conditions – Service provided hereunder is subject to the Company's General Terms and Conditions as approved by the Missouri Public Service Commission.

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**LARGE VOLUME SERVICE**  
**LV**

Determination of Billing Demand

For purposes of determining the billing demand under this Large Volume Service rate Schedule, the billing months of November through March shall be considered winter months; all other billing months shall be considered summer months. The billing demand for any winter month shall be the maximum use in Ccf during any consecutive period of twenty-four (24) hours in such month. The billing demand for any summer month shall be one-half of the maximum use in Ccf during any consecutive period of twenty-four (24) hours in such month (where gas is used for air conditioning and/or cogeneration, and the maximum monthly quantity of gas so used is at least equal to the maximum amount used for all other purposes, the billing demand for a summer month shall be one-third of the maximum use in Ccf during any consecutive period of twenty-four (24) hours in such month).

The Company will normally compute the maximum use in Ccf during any consecutive period of twenty-four (24) hours in any billing month as 1/20th of the number of Ccf used during such billing month, adjusted to a base monthly billing period of thirty (30) days, but the Company may determine such maximum use by meters.

Notwithstanding the foregoing provisions, the billing demand for any winter or summer month shall not be less than the greater of (a) 250 Ccf, or (b) the highest billing demand for any of the last preceding eleven months. If the gas service was furnished under any other rate schedule in effect during any of said preceding months, for the purpose of this paragraph, use under such other rate schedule shall be treated as if this Large Volume Service Rate applied thereto.

Notwithstanding any of the foregoing provisions, in the case of a new customer whose first billing month is a summer month, the entire maximum use in Ccf during any consecutive period of 24 hours (instead of one-half or one-third thereof) shall be used in computing the billing demand for each summer month prior to the first winter month, but in such case the Company will, promptly after the end of the last winter month of the first winter, make an adjustment of the billing demand by assuming that the highest actual billing demand for a winter month had occurred in the last month of the previous winter, and the Company shall make any refund to such new customer called for by such adjustment, but such adjustment shall not operate to increase any previous bill of such new customer. This provision as to new customers is included to avoid the necessity of making estimates of future demand.

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**LARGE VOLUME SERVICE**  
**LV**

AVAILABLE

At points on the Company's existing distribution facilities located in the communities specified in the Index.

APPLICABLE

To natural gas service supplied to commercial and industrial customers whose natural gas requirements at a single address or location the Company expects will exceed 15,000 Ccf in any one month of a 12-month billing period.

Customers receiving service under this schedule whose maximum monthly requirement at a single address or location has exceeded 15,000 Ccf during the most recent 12 month period ended February, or the Company expects will exceed 15,000 Ccf in the following year will retain their eligibility for this rate for the following year beginning November 1. Any customer failing to meet this requirement shall become ineligible for this rate at the end of the current year and will be served under the applicable rate schedule for such reduced requirement until such time as the customer may re-qualify for service hereunder in accordance with the above paragraph.

For purposes of this schedule, a single address or location is defined as the customer's contiguous premises, including streets, alleys and other rights of way, within an area completely surrounded by property owned by others.

When more than one meter is set at a single address or location for the customer's convenience, an LVS customer charge shall be assessed for each of the first two meters. For each such remaining installed meter, the Fixed Monthly Charge will be \$293.38. Gas delivered through all meters set at a single address or location will be aggregated for the purpose of calculating the monthly sales charges.

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**LARGE VOLUME SERVICE**  
**LV**

Each customer meeting the eligibility requirements of this schedule shall give the Company 12 months written notice before switching from a general sales service rate schedule to a transportation service schedule, unless the customer has paid the Company a charge designed to reimburse the Company for any costs which have been incurred to provide sales service to the customer and which cannot be avoided or recouped through other reasonably available means. Such costs may include interstate pipeline charges for storage and transportation and higher gas costs because of a decrease in purchase volumes. Customers must give the Company 12 months written notice to switch from the transportation service to a general sales service rate schedule, unless sales gas is otherwise available and the customer has paid the Company the incremental cost of providing such service in the period prior to when such notice would have otherwise become effective. Such costs may include incremental pipeline transportation and storage capacity and higher gas supply costs.

Compression of natural gas for use as a fuel in vehicular combustion engines – CNG

Applicable to gas service provided under contract to retail distributors for the sole purpose of compressing natural gas for use as a fuel in vehicular internal combustion engines.

Service under these schedules shall be through one or more meters at the option of the Company, provided they are located at the same premise. Service for any end use of gas other than the compression of natural gas for vehicle use, such as space heating, water heating, processing or boiler fuel use, is not permitted under these schedules as provided.

When more than one meter or metering facility is set at a single location for customer's convenience, a separate customer charge will be applicable for each meter or metering facility installed.

The service provided under this rate schedule does not include the provision of compression services or facilities.

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**LARGE VOLUME SERVICE**  
**LV**

**DEMAND USAGE**

1. To the extent permitted by the Company, initial customer demand levels will be accepted at any time and will continue through October 31 of the current year. Customers receiving service hereunder may elect to amend their demand level effective on each November 1 with at least 180 days prior written notice to the Company. Increases in the demand level may be made only with approval of the Company which shall not be withheld if (1) the net change by all customers eligible to specify demand levels results in a decreased requirement for such gas large enough to accommodate the requested increase or (2) the net change results in an increased requirement and the Company is able to secure a sufficient gas supply and/or transportation capacity of gas to meet such increased requirements.

If the Company is unable to secure a sufficient gas supply and/or transportation capacity for this purpose, the added gas supply and/or transportation capacity, if any, will be allocated among the customers requesting an increase in their demand level based on the proportion each customer's requested increase bears to the total increase requested by all customers.

2. The Company shall be bound only to provide natural gas to satisfy the customer's demand level to the extent a supply of natural gas is available in quantities sufficient to provide such gas without jeopardizing service to higher priority customers according to the Company's priority of service schedule contained in its General Terms and Conditions and the Company shall not be liable for loss or damage to the customer in the event of curtailment of gas supply. In such event, the Company may require the customer to curtail its usage below its established demand. The customer shall be responsible for establishing and maintaining alternate fuel burning facilities adequate, in the customer's sole judgment, to prevent loss or damage to the customer in the event of curtailment of gas supply.

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DATE EFFECTIVE: December 23, 2021

ISSUED BY: Scott A. Weitzel, Managing Director, Regulatory & Legislative Affairs  
Spire Missouri Inc., St. Louis, MO. 63101

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

**LARGE VOLUME SERVICE**  
**LV**

NET MONTHLY BILL

The bill for each billing period shall be the sum of the Customer Charge and the Volumetric Delivery Charge. Service hereunder is subject to the Purchased Gas Cost Adjustment (PGA) schedule, the Infrastructure System Replacement Surcharge (ISRS), the Tax Adjustment (TA) schedule and other provisions as hereinafter described.

Rate

Fixed Monthly Charge: \$1357.95 per month

Volumetric Delivery Charge:

For all gas delivered during the billing months of November through March:

\$0.06994 per Ccf for the first 36,000 Ccfs delivered, plus  
\$0.05456 per Ccf for all additional gas delivered.

For all gas delivered during the billing months of April through October:

\$0.04366 per Ccf for the first 36,000 Ccfs delivered, plus  
\$0.02893 per Ccf for all additional gas delivered.

Maximum Delivery Charge: The delivery charge as stated above.

Minimum delivery Charge: The higher of the above rate for zero consumption plus applicable adjustments and surcharges, or the minimum as set forth by contract, but subject to the Company's proration rule contained in Section 7.02 of the Company's General Terms and Conditions. In no event may the minimum delivery charge be below an amount equivalent to:

Basic service charge plus \$0.00053 per Ccf.

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For: Spire Missouri West

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**LARGE VOLUME SERVICE**  
**LV**

NET MONTHLY BILL

Rate (continued)

The Purchased Gas Adjustment (PGA) rate applicable to the consumption by customers shall be billed at the PGA rate in effect during the billing cycle. For billing cycles which have multiple PGA rates, the respective rates will be applied to the for the periods in which the consumption occurred.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under \$2 or to amounts being collected through a pre-arranged payment agreement with the Company that is current.

STATE OF MISSOURI SALES TAX APPLICABILITY

Sales to customers who purchase natural gas service for domestic use under this tariff shall be classified by the company as “residential” sales exempt from state sales tax.

Domestic use shall be defined as all natural gas service which is ultimately consumed at a single or multiple family dwelling for space heating, water heating, cooking, air conditioning and other household uses, and shall include, but not be limited to, natural gas service through a single or master meter for residential apartments or condominiums, including service for common areas and facilities and vacant units.

This tariff is intended to satisfy the provisions of section 144.030.2(24), RSMO, by establishing a classification system permitting the sales and purchases of natural gas for domestic use under this tariff to be classified as “residential” and exempt from state sales tax.

Taxes other than state sales taxes may still be applicable.

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Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri East

**UNMETERED GASLIGHT SERVICE**  
**UG**

**AVAILABLE**

This rate schedule is available, subject to the special provisions included herein, to customers who contract for service thereunder for a minimum term of one year for unmetered gas to be used solely for the continuous operation of gas lights.

**Rate**

Customer Charge	\$6.40 per month
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For lights equipped with mantle units with an hourly input rating of 3 cubic feet or less per mantle unit:

Each initial mantle unit per light	\$5.48 per month
Each additional mantle unit per light	\$2.88 per month

For open flame lights or lights equipped with mantle units with an hourly input rating in excess of 3 cubic feet per mantle unit:

First 3 cubic feet of hourly input rating per light	\$5.48 per month
Each additional 3 cubic feet of hourly input rating or fraction thereof per light	\$2.88 per month

**Purchased Gas Adjustment** – The charge for gas used as specified in this schedule shall be subject to an adjustment per Ccf for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 11; and such adjustment per Ccf shall be applied on the basis of an average consumption of 19.7 Ccf per month per mantle unit.

**Surcharges and Riders** – Service provided hereunder shall be subject to the Infrastructure System Replacement Surcharge (ISRS) as set out on Sheet No. 12 and any license, occupation or other similar charges or taxes as authorized by Sheet No. 14.

**Other Terms and Conditions** – Service provided hereunder is subject to the Company's General Terms and Conditions as approved by the Missouri Public Service Commission

**Late Payment Charge** – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under \$2 or to amounts being collected through a pre-arranged payment agreement with the Company that is current.

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For: Spire Missouri East

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**UNMETERED GASLIGHT SERVICE**  
**UG**

Special Provisions

1. The gas lights and standards shall meet with the approval of the Company and shall be installed in locations that are suitable to the Company. Such lights and standards shall be supplied and installed by the customer and shall remain the property of the customer. Servicing, maintenance, repairs, or replacement of same shall be the sole responsibility of the customer.
2. Service hereunder is applicable only where Company's existing mains and service pipe are suitable to supply such service. Customer's lights shall be connected by the Company to its facilities, however, such connections shall be limited to those which can be economically justified, as determined solely by the Company applying sound engineering and economic principles.

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For: Spire Missouri West

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**UNMETERED GASLIGHT SERVICE**  
**UG**

AVAILABLE

At points on the Company's existing distribution facilities located in the communities specified in the Index.

APPLICABLE

To natural gas service supplied at one point of delivery to customers operating one or more outdoor gaslights where, the connection through which gas is supplied is at a distribution main or the customer's service line at a point ahead of the metering of other gas requirements.

As of May 1, 1990, no new or expanded service shall be provided under this schedule.

NET MONTHLY BILL

Rate

\$5.47 per gaslight unit.

For the purpose of this rate, a gaslight unit shall consist of a standard single mantle, or a pair of smaller mantles, and is assumed to require 15 Ccf of natural gas per month.

Adjustments and Surcharges

The rates hereunder are subject to adjustments as provided in the following schedules:

1. Purchased Gas Cost Adjustment (PGA).
2. Tax Adjustment (TA).

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**UNMETERED GASLIGHT SERVICE**  
**UG**

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under \$2 or to amounts being collected through a pre-arranged payment agreement with the Company that is current.

**OTHER TERMS AND CONDITIONS**

Service provided hereunder is subject to the Company's General Terms and Conditions as approved by the Missouri Public Service Commission.

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**INTRASTATE TRANSPORTATION SERVICE**  
**ITS**

AVAILABLE:

At points on the Company's existing gas distribution system. However, service under this schedule ITS shall be limited only to those customers who have executed a transportation contract prior to October 15, 1993.

APPLICABLE:

To natural gas transportation service supplied at one point of delivery for resale outside of the Company's certificated area to municipal gas systems.

Upon election by the customer and acceptance by the Company, customer will furnish Company all supply contracts verifying the adequacy of all customer peak day and annual Ccf volume requirements. The customer also agrees to utilize firm transportation service for delivery of gas quantities to the Company.

NET MONTHLY BILL:

Rate:

Fixed Monthly Charge:

\$1145.90 per month

Volumetric Delivery Charge:

The charges to be billed for this service shall be agreed to in advance by the Company and the customer and shall be set forth in a separate contract approved by this Commission.

Demand related purchase gas costs of \$0.86788 per Ccf of contract demand and \$0.02853 per Ccf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate.

Firm Transportation charges, from the PGA, to be included in the monthly cash out reconciliation.

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For: Spire Missouri West

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**INTRASTATE TRANSPORTATION SERVICE**  
**ITS**

**DELIVERY POINTS:**

The customer will provide for the delivery of volumes of natural gas to be transported to a mutually agreeable location on the Company's system which serves the customer's premises, and the Company will deliver such thermally equivalent volumes of gas, less any retainages, to the outlet side of the Company's meters at customer's premises. The gas retained by the Company shall be two percent (2%) of the volume delivered to the Company for transportation to the customer as compensation for Company's lost and unaccounted for and Company use gas. Gas transported hereunder will be delivered to the Company in the state in which it will ultimately be consumed.

**NOMINATIONS:**

Prior to the commencement of deliveries of gas hereunder, the customer shall notify the Company of its daily nomination of volumes to be transported. Thereafter, at least five (5) working days prior to the beginning of each month, the customer shall notify the Company in writing of its daily nomination of volumes to be transported in the subsequent month. Should the customer's daily requirement for transportation volumes change, the customer shall notify the Company of its new nomination level twenty-four (24) hours prior to making any such change.

**DEFINITION OF GAS DAY:**

The Company's gas day is defined as the twenty-four (24) hour period beginning at 7:00 A.M. Daily gas deliveries to customers served under the Intrastate Transportation Service rate tariff will be determined using the gas day time frame.

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For: Spire Missouri West

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**INTRASTATE TRANSPORTATION SERVICE**  
**ITS**

QUALITY AND PRESSURE OF GAS DELIVERED FOR TRANSPORTATION:

1. The gas delivered by a producer, supplier or pipeline to the Company for transportation to the customer shall at all times be merchantable gas of a quality otherwise required for the system of the Company to which the gas is being delivered. Such gas shall be free from any foreign materials such as dirt, dust, gums, iron particles, water, entrained liquids, and other impurities which might render it unmerchantable or interfere with the proper operation of pipelines, meters, regulators or other facilities through which it flows or is used. Additionally, it shall conform to the following specifications:

- A. The gas shall not contain more than one (1) grain of hydrogen sulfide per one hundred (100) cubic feet nor more than twenty (20) grains of total sulfur per hundred (100) cubic feet;
- B. The temperature of the gas shall not exceed 70 degrees Fahrenheit;
- C. The gas shall not contain more than seven (7) pounds of water vapor per 10,000 Ccf;
- D. The gas shall not contain more than two percent (2%) by volume carbon dioxide nor more than one percent (1%) by volume oxygen;
- E. The delivery pressure shall be sufficient to permit entry of the gas into the distribution system of the Company; and
- F. The BTU content of the customer's gas as may be received by the Company from an existing supply source connected to the Company shall be no less than that normally provided or currently flowing from such source nor shall it be less than as provided for in an existing Company system supply contract from such source.

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**INTRASTATE TRANSPORTATION SERVICE**  
**ITS**

QUALITY AND PRESSURE OF GAS DELIVERED FOR TRANSPORTATION: (continued)

2. The Company shall have the right to refuse to accept for transportation any gas not meeting its requirements for gas quality herein described.
3. If the customer contracts for the purchase of gas from a producer or pipeline who is not currently delivering gas to the Company and such gas is to be delivered directly into Company facilities, the customer will bear all expense connected with the determination of the quality of gas being delivered. However, the Company's obligation to transport such gas is also contingent upon the execution of an agreement between the Company and such producer or pipeline which the Company shall not unreasonably withhold setting forth the terms of interconnection, quality standards, and the respective rights of the Company and such producer or pipeline in connection with deliveries of such gas.
4. Acceptance by the Company of any gas not meeting the applicable quality requirements shall not obligate the Company to continue such receipts, nor shall it remove the customer's obligation to deliver gas meeting the specifications set forth in this schedule.

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**INTRASTATE TRANSPORTATION SERVICE**  
**ITS**

QUALITY AND PRESSURE OF GAS DELIVERED FOR TRANSPORTATION: (continued)

5. The heat content of the gas delivered to the customer by the Company shall be the heat content available in its system at the particular point of delivery at the time of delivery. It is recognized that the heat content at the various delivery points will vary from point to point and from time to time and nothing herein contained shall be construed as obligating the Company to alter the usual operation of its facilities to achieve deliveries of a prescribed heating value at any point or points.

6. Delivery pressures to customers shall be mutually agreed upon from time to time and shall take into account system capacity, customer requirements, and other pertinent factors.

THERMAL BALANCING:

All volumes of natural gas transported hereunder shall be thermally balanced with respect to the gas tendered for transportation to the Company and the gas delivered to the customer.

1. Each billing period, the Company will estimate the heat content, in MMBTU, of the gas tendered for transportation as follows:

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**INTRASTATE TRANSPORTATION SERVICE**  
**ITS**

THERMAL BALANCING: (continued)

A. For transportation gas received into one of the Company's distribution systems, the heat content of the gas tendered shall be the average heat content stated in BTU per cubic foot of all gas received from such source into the distribution system serving the customer for the billing period multiplied by the volumes of gas received. In determining the BTU content of all such gas, the Company may, at its option, rely on its own measurement records or on the BTU measurements as reported by the third party gas supply source. If there is no BTU measurement available, or if the method of determining the heat content is unacceptable to the customer, then the customer will be required to compensate the Company for all costs incurred in determining the heat content of the gas tendered for transportation.

B. If additional BTU measurement is required to determine the heat content of gas tendered for transportation hereunder, the Company shall determine the type and location of such measurement equipment and cause the same to be installed at the customer's sole expense. For measurement devices requiring periodic or continuous sampling of the gas, the customer shall pay the Company a monthly charge reasonably calculated to reimburse the Company for its operating expenses related to such sampling as well as other expenses incurred to measure and account for the BTU content of the gas.

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**INTRASTATE TRANSPORTATION SERVICE**  
**ITS**

2. The heat content of the natural gas delivered to the customer hereunder shall be estimated for each billing period as follows:

A. For a distribution system which the Company currently measures or is able to otherwise determine the average heat content of natural gas stated in BTU per cubic foot, such average heat content shall be assigned to the transportation gas delivered to the customer for the period. The product of the average heat content and the volumes of gas delivered shall constitute the MMBTU's of the gas delivered to the customer. If this method of determining the heat content is unacceptable to the customer, then the customer will be required to compensate the Company for all costs incurred in determining the heat content of the gas delivered to the customer.

B. If additional BTU measurement is required by the Company or the customer, the Company shall determine the type and location of such measurement equipment and cause the same to be installed at the customer's sole expense. For customers requesting the installation of BTU measurement equipment hereunder, thermal balancing shall be performed on the basis of such measurement for a minimum period of twelve (12) consecutive months following such installation.

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**INTRASTATE TRANSPORTATION SERVICE**  
**ITS**

In all cases where BTU measurement devices requiring periodic or continuous sampling of the gas are to be installed, the customer shall pay the Company a monthly charge reasonably calculated to reimburse the Company for its operating expenses related to such sampling as well as other expenses incurred to measure and account for the heat content of the gas.

**RESPONSIBILITY FOR TRANSPORTED GAS:**

1. By accepting natural gas transported hereunder, the customer warrants the gas delivered to the Company for transport shall be free from all adverse claims, liens and encumbrances and shall indemnify and save the Company harmless from and against all suits, actions, causes of action, claims and demands, including attorneys' fees and costs, arising from or out of any adverse claims by third parties claiming ownership of or an interest in said gas, caused by the failure to provide clear title to the gas.
2. The Company shall not be responsible in any way as to any damages or claims relating to the customer's gas or the facilities of the customer or others containing such gas prior to delivery into the facilities of the Company or after redelivery to the customer.
3. By accepting natural gas transported hereunder, it is understood and agreed by the customer that ownership of transported volumes will at all times remain vested in the customer.

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**INTRASTATE TRANSPORTATION SERVICE**  
**ITS**

**STANDBY CHARGE:**

If the Company's supplier implements a rate design that includes a demand billing charge, a standby charge consisting of the wholesale transportation rate times the customer peak demand will be charged.

**EMERGENCY GAS SALES:**

If a customer receiving service under this rate schedule fails to deliver to the Company sufficient transportation volumes to meet the customer's natural gas requirements, the Company will furnish the customer emergency sales gas. The charge for emergency sales service will be the highest cost of gas purchased during that day by the Company, including penalties if applicable, plus \$1.50 per Ccf.

All revenue received from emergency sales service that exceed the amounts the Company was charged from its suppliers shall be considered as revenue recovery in the computation of the annual ACA factor.

**MINIMUM:**

The higher of the above rate for zero consumption plus applicable adjustments and surcharge, or the minimum as set forth by contract.

**ADJUSTMENTS AND SURCHARGES:**

The rates hereunder are subject to adjustments as provided in the following schedules, when applicable:

1. Tax Adjustment Schedule (TA).
2. Electronic Gas Measurement Equipment (EGM)
3. Infrastructure System Replacement Surcharge (ISRS).

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**INTRASTATE TRANSPORTATION SERVICE**  
**ITS**

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under \$2 or to amounts being collected through a pre-arranged payment agreement with the Company that is current.

**OTHER TERMS AND CONDITIONS**

Service provided hereunder is subject to the Company's General Terms and Conditions as approved by the Missouri Public Service Commission.

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**GENERAL L.P. GAS SERVICE**  
**LP**

Availability – This rate schedule is available for all L.P. gas service to those customers located in subdivisions in the Company’s certificated area where natural gas is not available, where the subdivision developer is willing to construct the subdivision so as to make it fully adapted to such service and the later conversion to natural gas and where a central L.P. gas system is determined by the Company to be feasible.

**Rate**

Customer Charge – per month	\$19.12
Gallons used per month – per gallon	\$0.23663

Minimum Monthly Charge – The Customer Charge.

**Purchased Gas Adjustment**

(A) The above charges shall be subject to an adjustment per gallon, which shall be referred to as the L.P. Current Purchased Gas Adjustment (“L.P. CPGA”). Concurrent with any CPGA filing made by the Company for natural gas customers, the Company will compare its current average unit cost for the purchase of L.P. gas to the average unit L.P. gas cost underlying the existing L.P. CPGA. If such difference is greater than or equal to 1.0¢ per gallon, the Company will file a new L.P. CPGA with the Commission, along with supporting materials, based on said current average unit L.P. gas cost. Upon approval by the Commission, such new L.P. CPGA factor will become effective on a pro-rata basis beginning with the effective date stated on Sheet No. 11.

(B) Whenever the actual prices paid by the Company for L.P. Gas differ from the price upon which its then effective adjustment is predicated, the amount of increased or decreased L.P. Gas cost resulting from such difference in price shall be debited or credited to a Deferred Purchased L.P. Gas Cost account. The cumulative balance of such deferred account entries for the same period set out in Paragraph C.6 of the Company’s PGA Clause shall be divided by the estimated amount of L.P. Gas gallons to be sold during the subsequent twelve-month ended October period. The resulting deferred cost per gallon shall be applied as a Deferred L.P. Gas Adjustment which shall be made effective on a pro-rata basis beginning with the effective date of the Company’s Winter PGA filing and shall remain in effect until superseded by a revised adjustment in the next scheduled Winter PGA filing. Such deferred adjustment shall increase or decrease the adjustments determined pursuant to Paragraph A hereof. All increases or decreases in charges resulting from the deferred adjustment shall be appropriately recorded in the Deferred L.P. Gas Cost account.

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**GENERAL L.P. GAS SERVICE**  
**LP**

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under \$2 or to amounts being collected through a pre-arranged payment agreement with the Company that is current.

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**TRANSPORTATION SERVICE**  
**TS**

**TRANSPORTATION SERVICE**

Transportation service under this schedule will be available to schools receiving transportation service under the Experimental School Transportation Program (STP) tariff schedule and those commercial and industrial customers whose annual usage exceeds 30,000 Ccf\* in the preceding calendar year. Customers electing to transport shall be subject to a contract between the customer and the Company, as applicable, unless otherwise authorized by state law.

Qualifying transportation customers will be added on a first-come, first-served basis up to a maximum of one hundred (100) customers per year, but not less than fifty (50) customers (if more than fifty (50) customers apply and qualify for such service). However, in any year, if Spire West determines that it is feasible to convert more customers than specified above, Spire West will do so on a first-come, first-served basis.

Telemetry will be required (as described in rate schedule EGM, Sheet Number 17) for all non-school customers taking transportation service under this schedule.

Customers must be part of an aggregation group (pool). Customers desiring to change Agents shall provide the Company forty-five (45) days' notice prior to the effective date of the change in Agents. The effective date will be the first day of a calendar month. Company will consider notice complete only with the submission of an Aggregation Agent Affidavit.

When more than one meter or metering facility is set at a single location for the customer's convenience, a separate customer charge will be applicable for each meter or metering facility installed.

As a condition of customer being able to transfer from sales service to transportation service, customer will give twelve (12) months written notice. If less than twelve (12) months notice is given, a customer may switch if the pool operator agrees to accept a pro-rata release of Company's prorata share of the applicable interstate pipeline's firm capacity excluding storage capacity. This pro-rata share shall be based on the customer's peak month demand volume in order to pay the pipeline for that released capacity.

\* Annual usage for purposes of the "Availability" section in Sheet No. 9 shall be based on the twelve months ended for the most recent fiscal year, except for new customers not connected to the Company's system during such period, in which case, the Company shall use estimated usage, if the customer has not been connected to the Company's system for a full twelve months, or usage for the first twelve month period in which the customer was connected to the Company's system. Such rate schedule shall be used for billing such customer until annual usage is re-determined by the Company, which redetermination shall be made no later each December 31<sup>st</sup> thereafter. If such re-determined usage shows that the customer should receive service under a different rate schedule, the customer shall receive service under that new rate schedule until usage is again re-determined.

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**TRANSPORTATION SERVICE**  
**TS**

- a. The capacity will be released as a non-biddable release to a marketer participating in a state-regulated retail access program pursuant to the requirements of the Federal Regulatory Energy Commission as set forth in 18 C.F.R. § 284.8(h)(4), as it may be amended, restated or revised from time to time.
- b. The capacity will be released on a temporary, recallable basis.
- c. The release shall be at the average of Spire West's interstate pipeline transportation capacity costs.
- d. After the capacity is released, Customers and Agent will deal directly with the applicable Interstate Pipeline during the period of release on all matters concerning this capacity. In the event a Customer changes Agent before the expiration of a pipeline capacity agreement, the Customer's Interstate Pipeline capacity will revert to the Company for reassignment to the new Agent.
- e. Capacity released to Agent shall be immediately recallable under any of the following conditions:
  - i. a bankruptcy filing by the Customer or Agent;
  - ii. failure to pay the Pipeline for the released capacity,
  - iii. failure to deliver the quantity of gas required to serve the firm Customer load under OFO conditions,
  - iv. the customer reverts to sales service or changes to a new supplier,
  - v. the customer ceases operations or otherwise terminates service; or
  - vi. Spire West determines that released capacity is necessary to maintain the operational integrity of Spire West's distribution system
- f. After the twelve (12) month notice period has ended, the customer's agent, will be responsible for acquiring transportation capacity for the customer and Spire West will have no obligation to release pipeline capacity to those customers or pool operators
- g. Any revenues or credits Spire West receives from capacity release as a result of transfer of sales customers to transportation service will not be included in the capacity release sharing grid and one-hundred percent of the revenue or credits from such capacity release shall be flowed to sales customers through Spire West's ACA account
- h. Customers must give the Company twelve (12) months' written notice to switch from transportation service to a general sales service rate schedule, unless sales gas is otherwise available and the customer has paid the Company the incremental cost of providing such service in the period prior to when such notice would have otherwise become effective. Such costs may include incremental pipeline transportation and storage capacity and higher gas supply costs.

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Spire Missouri Inc., St. Louis, MO. 63101

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

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**TRANSPORTATION SERVICE**  
**TS**

**NET MONTHLY BILL**

The bill for each billing period shall be the sum of the Customer Charge, the Delivery Charge, and the EGM Charge. Service hereunder is subject to the Infrastructure System Replacement Surcharge (ISRS) referenced on Sheet 12, the Tax Adjustment (TA) schedule on Sheet 14 and other provisions as hereinafter described.

**Rate**

Customer Charge – per month \$180.80

Volumetric Delivery Charge:

Winter:

\$0.13268 per Ccf for all gas delivered during the billing months of November through March.

Summer:

\$0.07646 per Ccf for all gas delivered during the billing months of April through October.

Standby facilities charge – When a customer requests, in writing, retention of a meter larger than what is typical for the class of service that the customer has subscribed, the Company may charge the customer a Delivery Charge commensurate with the size of meter being retained. In situations where a customer has two meters on the customer's premise, Spire West may charge the customer for the higher of the two Delivery Charges commensurate with the size of the larger of the two meters being retained, but shall not bill the customer the Delivery Charges for both meters. If the customer does not agree (in writing) to pay the Delivery Charge commensurate with the larger sized meter being retained, Spire West is free to remove the un-utilized meter.

In the event that a billing cycle has usage in more than one calendar month, the volumetric delivery charge will be prorated.

**Minimum**

The higher of the above rate for zero consumption plus applicable adjustments and surcharges, but subject to the Company's proration rule contained in Section 7.02 of the Company's General Terms and Conditions.

Firm Transportation charges, from the PGA, to be included in the monthly cash out reconciliation.

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**TRANSPORTATION SERVICE**  
**TS**

NET MONTHLY BILL (continued)

Unauthorized Use - In the event the customer is not entitled to have gas delivered to the Company under an existing interstate pipeline transportation contract, or during a local distribution system curtailment as specified in the Company's General Terms and Conditions or in the event of a zero-monthly nomination, then all deliveries to the customer shall be considered unauthorized use and shall be billed unauthorized use charges, as described in the Transportation Provisions schedule (TRPR). The Company shall use its best efforts to provide advance notice of operational orders and curtailments to the customer.

Retainage: The gas retained by the Company shall be two percent of the volume delivered to the Company for transportation to the customer as compensation for Company's lost and unaccounted for and Company use gas; provided however, that upon agreement of the Company and customer in situations where actual lost and unaccounted for gas attributable to facilities serving the customer may be measured accurately, such actual measurement may be used in lieu of the two percent retainage otherwise provided in this subsection

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under \$2 or to amounts being collected through a pre-arranged payment agreement with the Company that is current.

OTHER TERMS AND CONDITIONS

1. The transporting customer shall, at all times, cause gas to be delivered to a delivery location (an interconnection point between the delivering upstream pipeline system and the Company's local distribution system over which the gas is being delivered to the customer's facilities where it is to be ultimately consumed) which is acceptable to the Company. All gas delivered to the Company, at any time, for transportation to the customer's end use location must be delivered to the delivery location from which the Company is physically able to receive the gas and ultimately redeliver such volume to the customer's facilities.

The Company will not accept gas from an existing transportation customer, or accept a new local distribution system transportation customer, where such customer causes gas to be delivered to a delivery location which could jeopardize, at any time, delivery of gas purchased by the Company for resale to its firm customers.

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For: Spire Missouri West

**TRANSPORTATION SERVICE**  
**TS**

OTHER TERMS AND CONDITIONS (Continued)

The Company shall retain all records associated with its decision to deny a customer transportation service and/or to deny service at any specific delivery location. The Company will provide an explanation of its decision and supporting documentation to the customer upon request. The Company will also provide pertinent records to the staff of the Missouri Public Service Commission and the Office of Public Counsel upon request, subject to claims of privilege.

2. Service hereunder is further subject to the following terms and conditions as approved by the Missouri Public Service Commission:

1. General Terms and Conditions (GTC).
2. Transportation Provisions (TRPR).
3. Electronic Gas Measurement Equipment (EGM).
4. Tax Adjustment (TA).
5. Experimental School Transportation Program (STP)
6. Infrastructure System Replacement Surcharge (ISRS)

STATE OF MISSOURI SALES TAX APPLICABILITY

Sales to customers who purchase natural gas service for domestic use under this tariff shall be classified by the company as "residential" sales exempt from state sales tax.

Domestic use shall be defined as all natural gas service which is ultimately consumed at a single or multiple family dwelling for space heating, water heating, cooking, air conditioning and other household uses, and shall include, but not be limited to, natural gas service through a single or master meter for residential apartments or condominiums, including service for common areas and facilities and vacant units.

This tariff is intended to satisfy the provisions of section 144.030.2(23), RSMO, by establishing a classification system permitting the sales and purchases of natural gas for domestic use under this tariff to be classified as "residential" and exempt from state sales tax.

Taxes other than state sales taxes may still be applicable.

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For: Spire Missouri East

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**LARGE VOLUME TRANSPORTATION AND SALES SERVICE**  
**LVTSS**

A. Availability:

1. Gas transportation service pursuant to this tariff is available to any customer contracting for separately metered gas service for a minimum term of one year with a Billing Demand equal to, or greater than, 1,500 Ccf and an annual usage equal to, or greater than, 300,000 Ccf, except as provided in paragraph A.2 below, and for whom gas can be transported to the Company pursuant to the State of Missouri or federally authorized transportation arrangements. Any Customer receiving transportation service under this tariff shall purchase its own gas for delivery to the Company at a Receipt Point acceptable to the Company. In addition, such Customer shall obtain and maintain a dedicated phone line or provide access for other suitable communication equipment to be made available by Company or Customer upon mutual agreement for connection to the telemetering equipment supplied by the Company.

2. For purposes of applying the charge for gas used in excess of the Customer's Daily Scheduled Quantities ("DSQ") as described in Section B.1. below, any end-user, which owns or controls the facilities where separately metered gas service is or will be provided under this tariff may aggregate the receipts and deliveries related to such facilities, provided that at least one facility meets the eligibility requirements set forth in Paragraph 1 above and each other facility is covered by a separate transportation contract with a Billing Demand equal to, or greater than, 1,000 Ccf and an annual usage equal to, or greater than, 200,000 Ccf. Transportation service shall only be provided to facilities with a Billing Demand between 1,000 and 1,500 Ccf and an annual usage between 200,000 and 300,000 Ccf when the receipts and deliveries of such facilities are aggregated with the receipts and deliveries of other facilities as provided by this paragraph.

3. Transportation service under this tariff will be made available to eligible customers upon request when the Company has sufficient distribution system capacity. If the Company determines that it does not have sufficient distribution system capacity to provide the requested service, it will provide to the customer requesting transportation service a written explanation of its distribution system capacity determination and a preliminary indication of the necessary changes to facilities, the approximate cost and the time required to provide such requested transportation service.

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**LARGE VOLUME TRANSPORTATION AND SALES SERVICE**  
**LVTSS**

A. Availability: (continued)

4. Service under this tariff shall require execution of a Gas Transportation Service Contract (the "Contract") between the Company and the customer requesting transportation service.

B. CHARACTER OF SERVICE

1. The Company will transport and deliver Customer-owned gas up to the DSQ. A Customer's natural gas use in excess of the DSQ, may be delivered to the Customer at the Company's sole discretion on an "as available" basis. Effective at the beginning of any day as such term is defined in Paragraph 1.1 of Section D hereof, a Customer may be ordered to limit its use of natural gas to the DSQ. To the extent reasonably practical and permitted by the circumstances prevailing and known to the Company at the time, the Company shall provide at least 24 hours notification prior to the beginning of the gas day in which the foregoing limitation will become effective but in no event shall such notice be less than four hours prior to the beginning of the gas day. When such limitation order is in effect, the Customer will be billed an unauthorized use charge for all natural gas used in excess of the DSQ, but the existence of such charge does not entitle the customer to the delivery or use of such gas in excess of the DSQ, and the Company may lock the customer's meter(s) or take other appropriate steps to discontinue such unauthorized use.

2. In no event shall the Customer's DSQ exceed the Customer's contracted for billing demand except as permitted under the Authorized Overrun provisions set forth under Section B(5) hereof.

3. In the event service curtailments are required because of distribution capacity constraints on the Company's system, the Company shall not discriminate between transportation and sales customers for purposes of determining the order and priority of such curtailments. The customer shall be responsible for establishing and maintaining alternate fuel burning facilities adequate, in the customer's sole judgment, to prevent loss or damage to the customer in the event of curtailment of gas supply.

4. In the event the supply of natural gas available to the Company in any area is less than the amount required to meet the need of all customers in the area, the Company shall have the right to: (1) purchase the natural gas supplies owned by, or purchased on behalf of, any of its transportation customers to the extent (a) the Company implements curtailment of natural gas service to customers pursuant to Step 4 of the Emergency Curtailment Plan contained in Sheets R17 and R17.1 of the Company's Tariffs and (b) such gas is available for delivery to the Company under the terms of an existing transportation service arrangement; or (2) temporarily suspend gas transportation hereunder.

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**LARGE VOLUME TRANSPORTATION AND SALES SERVICE**  
**LVTSS**

B. CHARACTER OF SERVICE (continued)

The Company's right to purchase gas owned by a customer shall be exercised by the Company only after the Company has exhausted reasonable efforts to obtain the necessary gas supplies from other sources. Such right shall terminate once the gas supplies available to the Company from other sources are sufficient to serve the needs of the higher priority customers on whose behalf the purchase of customer-owned gas by the Company was made. The price to be paid by the Company for gas purchased under this provision shall be equal to the Customer's then current thermally equivalent cost of alternate fuel, or the then current thermally equivalent cost of #2 fuel oil as posted in The Oil Daily newspaper for the St. Louis area, whichever cost is the lowest.

5. Authorized Overrun Provision – When requested by the Customer, and authorized by the Company in its sole discretion, the Customer's DSQ on any day may be increased to a level not to exceed 110% of the currently effective billing demand, without causing an increase in such billing demand.

6. Period of Excess Receipts – Effective at the beginning of any day, as such term is defined in Paragraph 1.1 of Section D hereof, and with the same notice requirements as in B.1. above, any Customer may be ordered to limit its DSQ to 115% of the deliveries made to such Customer. However, any such limitation shall not exceed a total of eight days in any thirty-day rolling period. When such limitation order is in effect, the Company will purchase from such Customer any excess receipts at 75% of the lesser of the first of the month index or the daily index published in the Gas Daily for NGPL Texok deliveries. Such purchases by the Company shall be used to satisfy the Company's system supply requirements. When possible, prior to the notification described above, the Company shall provide advance notice to Customers on a best-efforts basis of an imminent Period of Excess Receipts that may be under consideration by the Company.

7. Retainage: The gas retained by the Company shall be one percent of the volume delivered to the Company for transportation to the customer as compensation for Company's lost and unaccounted for and Company use gas; provided however, that upon agreement of the Company and customer in situations where actual lost and unaccounted for gas attributable to facilities serving the customer may be measured accurately, such actual measurement may be used in lieu of the one percent retainage otherwise provided in this subsection.

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**LARGE VOLUME TRANSPORTATION AND SALES SERVICE**  
**LVTSS**

C. RATES

The monthly charge per each separately metered location shall consist of the charges set forth below:

Customer Charge - per month	\$2131.41
Reservation Charge - per billing demand Ccf	\$0.612
Transportation Charge - per Ccf transported (*)	
For the first 36,000 Ccf transported per month	\$0.02559
For all Ccf transported in excess of 36,000 Ccf	\$0.01071
Authorized Overrun Charge – per Ccf transported.	\$0.04795

(#) Single customers with multiple accounts located on contiguous property

(\*) The first block transportation shall collectively apply to no more than 36,000 Ccf of throughput in any month for each separately metered location.

Minimum Monthly Charge – The sum of the Customer Charge and the Demand Charge.

Additional Transportation Charges – For all Ccf transported, the Transportation Charge and Authorized Overrun Charge shall be increased to include the currently effective level of any other non-commodity related gas cost charge per Ccf as set out on Sheet No. 11.

Surcharges and Riders- Service provided hereunder shall be subject to the Infrastructure System Replacement Surcharge (ISRS) as set out on Sheet No. 12 and any license, occupation or other similar charges or taxes as authorized by Sheet No. 14.

Firm transportation charges, from the PGA, to be included in the monthly cash out reconciliation.

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**LARGE VOLUME TRANSPORTATION AND SALES SERVICE**  
**LVTSS**

C. RATES (continued)

Determination of Billing Demand – The billing demand for each month shall be the greater of (a) the Customer's contracted for billing demand for each separately metered service or (b) the maximum amount of gas (in Ccf) transported for each separately metered service during any consecutive period of 24 hours during the months of November through March when the Company has restricted Service deliveries to the DSQ. Notwithstanding the foregoing provisions, the billing demand for any month shall not be less than the highest billing demand for any of the last preceding 11 months.

Unauthorized Use - On any day, the Company may order a Customer contracting for Transportation Service to limit its use to the DSQ. When such limitation order is in effect, the Customer will be charged an unauthorized use charge of the higher of \$2.00 per Ccf or the equivalent of the daily NYMEX price for all gas used in excess of the DSQ. This unauthorized use charge is in addition to the other applicable charges set forth herein, and is subject to the service discontinuance rights of the Company set forth under Section B(1) hereof.

D. TERMS AND CONDITIONS

1. DEFINITIONS – The following terms when used in this tariff, in the Contract and in transactions relating to such tariff or contract shall have the following meanings:

1.1 A "day" shall be a period of twenty-four (24) consecutive hours commencing at nine o'clock (9:00) a.m. Central Clock Time ("CT").

1.2 A "month" shall be a period of one calendar month commencing at nine o'clock (9:00) a.m. CT on the first day of such month.

1.3 A "year" shall be a period of three hundred sixty-five (365) consecutive days commencing and ending at nine o'clock (9:00) a.m. CT, provided that any such year which contains the date of February 29 shall consist of three hundred sixty-six (366) consecutive days.

1.4 The term "thermally equivalent quantities" shall mean two or more measured volumes of gas having the same heat content. Any reference to "quantities" of gas shall mean thermally equivalent quantities of gas.

1.5 The term "DSQ" shall mean the Daily Scheduled Quantities of customer-owned gas which is scheduled to be delivered and is actually delivered to the Company for transportation hereunder in accordance with the terms of the Contract.

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**LARGE VOLUME TRANSPORTATION AND SALES SERVICE**  
**LVTSS**

D. TERMS AND CONDITIONS (continued)

1.6 The term "Transporter" shall mean any natural gas interstate or intrastate pipeline company identified in any transportation arrangement under which the Company is to receive customer-owned gas for delivery to such customer.

1.7 The term "transportation" shall mean the transmission, exchange or displacement of natural gas by the Company.

1.8 The term "Receipt Point(s)" shall mean the point or points specified in the Contract where the Company agrees to receive gas for transportation for the account of a specified Customer.

1.9 The term "Delivery Point(s)" shall mean the point or points specified in the Contract where the Company agrees to deliver gas transported or sold to a specified Customer.

1.10 The term "taxes" shall mean any tax, fee or charge now or hereafter levied, assessed or made by any governmental, municipal or other lawful taxing authority on the gas itself or on the act, right or privilege of producing, severing, gathering, transporting, handling, selling or delivering gas, however such taxes are measured and/or levied.

1.11 The term "notification" as it is used in Sections B.1 and B.6 of the Company's Large Volume Transportation and Sales Service rate schedule shall mean contacting the Customer by telephone and either e-mail or facsimile, when such contact information is provided by the Customer; however, in cases where either e-mail or facsimile access is available and the Company's attempt to make personal telephone contact is unsuccessful, such e-mail or facsimile contact shall constitute notification. The Company shall solicit such contact information at least annually and it is the responsibility of Customer to notify the Company of contact changes in the interim.

2. RULES AND REGULATIONS - Transportation service shall be furnished under this tariff and unless stated otherwise in this tariff, such service shall be subject to the Company's Tariff Rules and Regulations.

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**LARGE VOLUME TRANSPORTATION AND SALES SERVICE**  
**LVTSS**

D. TERMS AND CONDITIONS (continued)

3. BILLING

3.1 The Company will render bills monthly for the transportation service furnished during the previous monthly period, and such billing shall become due 15 days after the date of the invoice. Should the Customer fail to pay the amount of any such billing by the due date, an additional charge of 2% of such bill shall be owed. If such failure shall continue for fifteen (15) days after such payment is due, then the Company, in addition to any other remedy it may have, may suspend further receipt and/or delivery of gas to such Customer until all overdue billing amounts are paid.

3.2 The Customer agrees to reimburse the Company for all taxes and other fees levied in connection with the transportation service which the Company is obligated to pay to any governmental, municipal or taxing authority.

4. CONDITIONS OF RECEIPT AND DELIVERY

4.1 The Customer will provide for the delivery of quantities of gas to be transported to a Receipt Point on the Company's system selected by the Company and the Company shall deliver to the Customer at the appropriate Delivery Point like quantities of gas. Gas transported hereunder shall be delivered to the Company in the State of Missouri, shall be used exclusively by the Customer in the State of Missouri and shall not be resold by the Customer.

4.2 The Customer and the Company shall establish by mutual agreement the date on which the receipt and delivery of gas hereunder shall commence.

4.3 Before the Customer commences, or causes to be commenced, the delivery of any gas to the Company for transport, such Customer shall furnish to the Company adequate information which demonstrates to the Company's satisfaction that the gas supplies the Customer will purchase, and the third party transportation to be provided such supplies, will conform to the delivery specifications of the Company and of the Transporter's tariff, and that such supplies are reasonably reliable for the purpose of meeting the Customer's DSQ requirements.

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**LARGE VOLUME TRANSPORTATION AND SALES SERVICE**  
**LVTSS**

## D. TERMS AND CONDITIONS (continued)

4.4 The determination of system capacity limitations shall be in the sole discretion of the Company, which discretion will be exercised reasonably. If capacity limitations restrict the quantities of gas which the Customer desires to be transported, the Customer may request the Company to make reasonable enlargements and/or modifications in its existing facilities, which request(s) the Company shall not unreasonably refuse, provided that the actual cost (including indirect costs) of such system enlargements and/or modifications are paid by the Customer. Title to such enlarged and/or modified facilities shall be, and remain, in the Company free and clear of any lien or equity interest by the Customer, or any other person or party. Nothing herein contained shall be construed as obligating the Company to construct any extensions or modify its facilities.

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**LARGE VOLUME TRANSPORTATION AND SALES SERVICE**  
**LVTSS**

D. TERMS AND CONDITIONS (continued)

5. SCHEDULING

5.1 Schedules of the Customer's DSQ must be received by the Company by the times provided herein, and may be changed prospectively pursuant to this tariff. All such schedules and changes thereto shall specify gas quantities by Receipt and Delivery Point(s). The Company may refuse to receive or deliver any gas not timely and properly scheduled, and the Customer indemnifies and holds the Company harmless from any liability whatsoever to the Company for or related to such refusal.

5.2 By at least 10:00 a.m. on the second work day prior to the first day of each month, the Customer or its designee shall furnish to the Company a schedule, showing the DSQ of gas the customer desires the Company to receive and transport for each day during such month. Any change in the Customer's DSQ schedule shall only pertain to the remaining days in the then current month, and the Customer shall notify the Company by 10:00 a.m. on the day preceding the effective day of any such DSQ schedule change, or at a later time if agreed to by the Company, provided that any such notice shall be subject to modification by the Company in the event such modification is required by operational considerations. During a Period of Excess Receipts, as defined in Section B.6. of this rate schedule, such notice may be made by the Customer on a weekend or holiday provided that the DSQ change is a decrease and can be confirmed by the Company with the appropriate intra-state or interstate pipelines subsequent to such weekend or holiday. All DSQ changes shall be kept to a minimum, as permitted by operating conditions, and the Customer and the Company shall cooperate diligently to this end. The Company and the Customer shall inform each other of any other changes of receipts or deliveries immediately. Telephonic notice is acceptable for such DSQ scheduling changes; provided, such notices are followed within twenty-four (24) hours by written notice, except for notices made on weekends or holidays as provided above, in which case, the written notice made subsequent to the telephonic notice must be received by the Company by 10:00 a.m. on the first work day following such weekend or holiday.

Other Terms and Conditions- Service provided hereunder is subject to the Company's General Terms and Conditions (GTC) and Transportation Provisions (TRPR) as approved by the Missouri Public Service Commission.

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**LARGE VOLUME TRANSPORTATION SERVICE**  
**LVTS**

AVAILABLE

At points on the Company's existing distribution facilities located in the communities specified in the Index.

APPLICABLE

To natural gas service supplied to commercial and industrial customers whose natural gas requirements at a single address or location the Company expects will exceed 15,000 Ccf in any one month of a twelve (12) month billing period. Service to such customers shall be subject to a contract between the customer and the Company, in the form of Sheet Nos., 23 through 24, as applicable, unless otherwise authorized by state law.

Customers receiving service under this schedule whose maximum monthly requirement at a single address or location has exceeded 15,000 Ccf during the most recent twelve (12) month period ended February, or the Company expects will exceed 15,000 Ccf in the following contract year will retain their eligibility for this rate for the following contract year beginning November 1. Any customer failing to meet this requirement shall become ineligible for this rate at the end of the current contract year and will be served under the applicable rate schedule for such reduced requirement until such time as the customer may re-qualify for service hereunder in accordance with the above paragraph.

For purposes of this schedule, a single address or location is defined as the customer's contiguous premises, including streets, alleys and other rights of way, within an area completely surrounded by property owned by others.

When more than one meter is set at a single address or location for the customer's convenience, an LVTS customer charge shall be assessed for each of the first two meters. For each such remaining installed meter, the Fixed Monthly Charge will be \$293.38. Gas delivered through all meters set at a single address or location will be aggregated for the purpose of calculating the monthly transportation charges.

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**LARGE VOLUME TRANSPORTATION SERVICE**  
**LVTS**

Each customer meeting the eligibility requirements of this schedule shall give the Company twelve (12) months written notice before switching from a general sales service rate schedule to this schedule, unless the customer has paid the Company a charge designed to reimburse the Company for any costs which have been incurred to provide sales service to the customer and which cannot be avoided or recouped through other reasonably available means. Such costs may include interstate pipeline charges for storage and transportation and higher gas costs because of a decrease in purchase volumes. Customers must give the Company twelve (12) months written notice to switch from the transportation service to a general sales service rate schedule, unless sales gas is otherwise available and the customer has paid the Company the incremental cost of providing such service in the period prior to when such notice would have otherwise become effective. Such costs may include incremental pipeline transportation and storage capacity and higher gas supply costs.

Compression of natural gas for use as a fuel in vehicular combustion engines – CNG

Applicable to gas service provided under contract to retail distributors for the sole purpose of compressing natural gas for use as a fuel in vehicular internal combustion engines.

Service under these schedules shall be through one or more meters at the option of the Company, provided they are located at the same premise. Service for any end use of gas other than the compression of natural gas for vehicle use, such as space heating, water heating, processing or boiler fuel use, is not permitted under these schedules as provided.

When more than one meter or metering facility is set at a single location for customer's convenience, a separate customer charge will be applicable for each meter or metering facility installed.

The service provided under this rate schedule does not include the provision of compression services or facilities.

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**LARGE VOLUME TRANSPORTATION SERVICE**  
**LVTS**

**CONTRACT DEMAND OPTION**

1. To the extent permitted by the Company's gas transportation agreements, initial Contract Demand levels will be accepted at any time and will continue through October 31 of the current year. Customers receiving service hereunder may elect to amend their Contract Demand level effective on each November 1 with at least one hundred and eighty (180) days prior written notice to the Company. Failure by an existing transportation customer to make a Contract Demand election at the required time shall be sufficient cause for the Company to extend that existing Contract Demand level for the following year. Increases in the Contract Demand level may be made only with approval of the Company which shall not be withheld if (1) the net change by all customers eligible to specify Contract Demand levels results in a decreased requirement for such gas large enough to accommodate the requested increase or (2) the net change results in an increased requirement and the Company is able to secure a sufficient gas supply and/or transportation capacity of gas to meet such increased requirements.

If the Company is unable to secure a sufficient gas supply and/or transportation capacity for this purpose, the added gas supply and/or transportation capacity, if any, will be allocated among the customers requesting an increase in their Contract Demand level based on the proportion each customer's requested increase bears to the total increase requested by all customers.

2. The Company shall be bound only to provide natural gas to satisfy the customer's Contract Demand level to the extent a supply of natural gas is available in quantities sufficient to provide such gas without jeopardizing service to higher priority customers according to the Company's priority of service schedule contained in its General Terms and Conditions and the Company shall not be liable for loss or damage to the customer in the event of curtailment of gas supply. In such event, the Company may require the customer to curtail its usage below its Contract Demand. In the event that the customer, after such notice, fails to conform its usage to the level specified by the Company, it shall be liable for all applicable Unauthorized Use Charges as set forth in the Transportation Provisions (TRPR) schedule. The customer shall be responsible for establishing and maintaining alternate fuel burning facilities adequate, in the customer's sole judgment, to prevent loss or damage to the customer in the event of curtailment of gas supply.

3. Retainage: The gas retained by the Company shall be two percent of the volume delivered to the Company for transportation to the customer as compensation for Company's lost and unaccounted for and Company use gas; provided however, that upon agreement of the Company and customer in situations where actual lost and unaccounted for gas attributable to facilities serving the customer may be measured accurately, such actual measurement may be used in lieu of the two percent retainage otherwise provided in this subsection

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Spire Missouri Inc., St. Louis, MO. 63101

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

**LARGE VOLUME TRANSPORTATION SERVICE**  
**LVTS**

NET MONTHLY BILL

The bill for each billing period shall be the sum of the Customer Charge, the Delivery Charge, the Contract Demand Charge, and the EGM Charge. Service hereunder is subject to the Infrastructure System Replacement Surcharge (ISRS) in Sheet 12, the Tax Adjustment (TA) schedule in Sheet 14 and other provisions as hereinafter described.

Rate

Fixed Monthly Charge: \$1145.90 per month

Volumetric Delivery Charge:

For all gas delivered during the billing months of November through March:

\$0.05512 per Ccf for the first 36,000 Ccfs delivered, plus  
\$0.04300 per Ccf for all additional gas delivered.

For all gas delivered during the billing months of April through October:

\$0.03441 per Ccf for the first 36,000 Ccfs delivered, plus  
\$0.02280 per Ccf for all additional gas delivered.

Maximum Delivery Charge: The delivery charge as stated above.

Minimum delivery Charge: The higher of the above rate for zero consumption plus applicable adjustments and surcharges, or the minimum as set forth by contract, but subject to the Company's proration rule contained in Section 7.02 of the Company's General Terms and Conditions. In no event may the minimum delivery charge be below an amount equivalent to:

Basic service charge plus \$0.00053 per Ccf.

Demand related purchase gas costs of \$0.86788 per Ccf of contract demand and \$0.02853 per Ccf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate.

Firm transportation charges, from the PGA, to be included in the monthly cash out reconciliation.

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**LARGE VOLUME TRANSPORTATION SERVICE**  
**LVTS**

NET MONTHLY BILL (continued)

Unauthorized Use - In the event the customer is not entitled to have gas delivered to the Company under an existing interstate pipeline transportation contract, or during a local distribution system curtailment as specified in the Company's General Terms and Conditions or in the event of a zero monthly nomination, then all deliveries to the customer, in excess of any contracted Contract Demand level shall be considered unauthorized use and shall be billed unauthorized use charges, as described in the Transportation Provisions schedule (TRPR). The Company shall use its best efforts to provide advance notice of operational orders and curtailments to the customer.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under \$2 or to amounts being collected through a pre-arranged payment agreement with the Company that is current.

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**LARGE VOLUME TRANSPORTATION SERVICE**  
**LVTS**

**OTHER TERMS AND CONDITIONS**

1. The transporting customer shall, at all times, cause gas to be delivered to a delivery location (an interconnection point between the delivering upstream pipeline system and the Company's local distribution system over which the gas is being delivered to the customer's facilities where it is to be ultimately consumed) which is acceptable to the Company. All gas delivered to the Company, at any time, for transportation to the customer's end use location must be delivered to the delivery location from which the Company is physically able to receive the gas and ultimately redeliver such volume to the customer's facilities.

The Company will not accept gas from an existing transportation customer, or accept a new local distribution system transportation customer, where such customer causes gas to be delivered to a delivery location which could jeopardize, at any time, delivery of gas purchased by the Company for resale to its firm customers.

The Company shall retain all records associated with its decision to deny a customer transportation service and/or to deny service at any specific delivery location. The Company will provide an explanation of its decision and supporting documentation to the customer upon request. The Company will also provide pertinent records to the staff of the Missouri Public Service Commission and the Office of Public Counsel upon request, subject to claims of privilege.

2. Service hereunder is further subject to the following terms and conditions as approved by the Missouri Public Service Commission:

- A. General Terms and Conditions (GTC).
- B. Transportation Provisions (TRPR).
- C. Electronic Gas Measurement Equipment (EGM).
- D. Infrastructure System Replacement Surcharge (ISRS).

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**LARGE VOLUME TRANSPORTATION SERVICE**  
**LVTS**

STATE OF MISSOURI SALES TAX APPLICABILITY

Sales to customers who purchase natural gas service for domestic use under this tariff shall be classified by the company as “residential” sales exempt from state sales tax.

Domestic use shall be defined as all natural gas service which is ultimately consumed at a single or multiple family dwelling for space heating, water heating, cooking, air conditioning and other household uses, and shall include, but not be limited to, natural gas service through a single or master meter for residential apartments or condominiums, including service for common areas and facilities and vacant units.

This tariff is intended to satisfy the provisions of section 144.030.2(23), RSMO, by establishing a classification system permitting the sales and purchases of natural gas for domestic use under this tariff to be classified as “residential” and exempt from state sales tax.

Taxes other than state sales taxes may still be applicable.

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**PURCHASED GAS COST ADJUSTMENT**  
**PGA**

A.I. APPLICABILITY

The Purchased Gas Cost Adjustment (PGA) applies to all sales customers provided under all natural gas rate schedules and contracts. Any increase or decrease in any PGA factor, including the Actual Cost Adjustment (ACA) factor, resulting from the application of this tariff, shall be applied pro rata to customers' bills for service rendered on and after the effective date of the change. Bills which contain multiple PGA rate changes, including the ACA component of such rate changes, during a customer's billing period shall be prorated between the old and new rates in proportion to the number of days in the customer's billing period that such rates were in effect.

1.A. Contents of PGA

The total purchased gas cost adjustment price shall be the sum of the following items and shall be calculated separately for Spire East and Spire West:

Current Purchased Gas Adjustment (CPGA) - A per Ccf factor to reflect the current estimate of the annualized cost of various natural gas services purchased by the Company, including but not limited to firm and interruptible gas supply, gathering, processing and treating services, firm and interruptible transportation service, storage services, gas supply demand charges, gas price volatility mitigation instruments, including but not limited to financial instruments and any service which bundles or aggregates these various services. Such factor shall also reflect any "PGA Filing Adjustment Factor" (FAF) as defined in this Section.

Actual Cost Adjustment (ACA) - A per Ccf factor to reflect the annual reconciliation of actual purchased gas and pipeline service costs with the actual recovery of such costs through the application of this PGA Clause. Revised ACA factors shall be filed with the PGA Filing to be effective in November of each year. This includes any refunds received by the Company in connection with purchased gas and/or pipeline services.

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**PURCHASED GAS COST ADJUSTMENT**  
**PGA**

A. APPLICABILITY (continued)

1. Contents of PGA (continued)

PGA Filing Adjustment Factor (FAF) - In addition, in any PGA Filing, the Company may file a rate change (hereinafter referred to as the "PGA Filing Adjustment Factor" (FAF) not to exceed five cents (\$0.05) per Ccf which is designed to refund to, or recover from, customers any over- or under-recoveries of gas costs that have accumulated since the Company's last ACA Filing.

The FAF for PGA filings made during years 2021, 2022, and 2023, could be up to minus \$0.30 per Ccf to account for the increase in gas costs resulting from the February 2021 polar vortex, also known as Winter Storm Uri and the corresponding market movement. The 2021-2023 rate credit of up to \$0.30 per Ccf will allow the Company to mitigate the price impacts on the customer.

2. Revision of the PGA rate

The Company shall be allowed to make up to four (4) PGA filings during each calendar year. One such filing will be effective in November of each year, but no more than one PGA filing shall become effective in any two consecutive calendar months unless specifically ordered by the Commission. Such PGA filings shall be made at least ten (10) business days prior to their effective dates.

All PGA filings shall be accompanied by detailed work-papers supporting the filing in an electronic format. Sufficient detail shall be provided so the level of hedging that is used to develop the gas supply commodity charge for the PGA factor can be determined.

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**PURCHASED GAS COST ADJUSTMENT**  
**PGA**

**B. CALCULATION OF THE CURRENT PURCHASED GAS ADJUSTMENT (CPGA)**

For the purpose of the computations herein, "commodity-related" shall mean gas costs relating to gas supply commodity charges, variable transportation charges, storage withdrawals, gas purchased under fixed price contracts, other FERC-authorized variable charges, and the Company's cost of gas price volatility mitigation instruments, including but not limited to financial instruments, except for call options for which only cost reductions expected to be realized during the months covered by the Company's PGA filing shall be reflected.

"Demand related" shall mean fixed (non-volumetric) costs relating to gas supply demand charges, charges for performance or surety bonds or letters of credit as required in gas supply contracts, fixed transportation charges, fixed storage charges and other FERC-authorized fixed charges; charges for performance or surety bonds or letters of credit that have been required by commodity suppliers.

A per unit \$/Ccf shall be determined by dividing the sum of "Commodity Related" costs and "Demand Related" costs by estimated annual sales as set forth in this tariff.

**C. CALCULATION OF THE ACTUAL COST ADJUSTMENT (ACA)**

The Company shall establish and maintain a Deferred Purchased Gas Cost - Actual Cost Adjustment Account (ACA) which shall be credited with any over-recovery resulting from the operation of the Company's PGA procedure or debited for any under-recovery resulting from same. Such over- or under-recovery shall be determined by a monthly comparison of the actual total cost of gas and the cost recovery for the same month.

The "cost of gas" for a particular month will be calculated by using the as billed cost of gas shown on the books and records of the Company.

The "cost recovery" for a particular month shall be determined by calculating the product of the volumes billed during the month and the sum of that month's regular Current Purchased Gas Cost as adjusted by the FAF and the prior year "Actual Cost Adjustment" (ACA), as hereinafter defined.

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**PURCHASED GAS COST ADJUSTMENT**  
**PGA**

C. CALCULATION OF THE ACTUAL COST ADJUSTMENT (ACA) (continued)

The Deferred Purchased Gas Cost Account shall be adjusted for those revenues received by the Company for the off-system sales margins and release of pipeline transmission capacity to another party other than those revenues which are retained by the Company as described in this tariff.

For each month during the ACA period and for each month thereafter interest, at a simple rate equal to the prime bank lending rate (as published in the Wall Street Journal on the first business day of the following month), minus two (2) percentage points (but not less than zero) shall be credited to customers for any over-recovery of gas costs or credited to the Company for any under-recovery of gas costs. Interest shall be computed based upon the average of the accumulated beginning and ending monthly ACA account balances. The Company shall maintain detailed work-papers that provide the interest calculation on a monthly basis.

For each twelve (12) month billing period ended September 30, the differences of the cost of gas and the cost recovery comparisons as described herein, including any balance for the previous year shall be accumulated to produce a cumulative balance of over-recovered or under-recovered costs. An "Actual Cost Adjustment" (ACA) shall be computed by dividing the cumulative balance of under-recoveries or over-recoveries by the annual sales volumes set out in this tariff.

This adjustment shall be rounded to the nearest \$0.00001 per Ccf and applied to the billings of each applicable sales rate classification, commencing in November of each year, and shall remain in effect until superseded by subsequent ACA factors calculated according to this provision. The Company shall file any revised ACA in the same manner as all other Purchased Gas Cost Adjustments.

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**PURCHASED GAS COST ADJUSTMENT**  
**PGA**

D. REFUND PROVISIONS

Residential, Small General, Large General, Large Volume, Other Firm Service and Unmetered Gaslight Customers:

For the purpose hereof, unless the Missouri Public Service Commission shall otherwise order, refunds which the Company receives in connection with natural gas services purchased, together with any interest included in such refunds, will be refunded to the Company's applicable Residential, Small General, Large General, Large Volume, Other Firm Service and Unmetered Gaslight customers. Such refunds shall be credited to the ACA account in the month received and shall be a part of the overall ACA interest calculation.

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**PURCHASED GAS COST ADJUSTMENT**  
**PGA**

G PGA COMPUTATION VOLUMES (Ccfs)

**Spire Missouri East**

Purchase Volumes (P): 756,435,886

Sales Volumes (V): 736,926,650

**Spire Missouri West**

Purchase Volumes (P): 516,775,392

Sales Volumes (V): 482,737,566

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**PURCHASED GAS COST ADJUSTMENT**  
**PGA**

H. GAS COST INCENTIVE MECHANISM

The Company and its Firm Sales customers shall share the Off-System Sales margins and Capacity Release Revenues realized by the Company. Firm Sales customers shall retain 75% of the annual off-system sales margins and capacity release revenues and the Company shall retain 25% of such margins. The Company will record in an Incentive Revenue ("IR") Account that portion of revenue retained by the Company according to the sharing percentages. The firm sales customers' share of off-system sales margins and capacity release revenues shall remain distinct between Spire East and Spire West.

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**PURCHASED GAS COST ADJUSTMENT**  
**PGA**

## I. SUMMARY STATEMENT – Spire Missouri East

Ccf

<u>Sales Classification</u>	Current <u>PGA</u>	ACA-Including <u>Refunds</u>	<u>FAF</u>	Total <u>Adjustment</u>
Residential General	\$0.55599	\$0.09515	\$(0.05100)	\$0.60014
Small General Service	\$0.55599	\$0.09515	\$(0.05100)	\$0.60014
Large General Service	\$0.55599	\$0.09515	\$(0.05100)	\$0.60014
Large Volume Service	\$0.55599	\$0.09515	\$(0.05100)	\$0.60014
Other Firm Service:	\$0.55599	\$0.09515	\$(0.05100)	\$0.60014
Gallons				
L.P. Gas	\$1.87900	\$0.03708		\$1.91608

Residential sales are rendered under Residential General Service (Sheet No. 2)

SGS & LGS sales are rendered under Small General Service and Large General Service (Sheet Nos. 3, and 4), respectively.

Other Firm sales are rendered under the Unmetered Gas Light Service Rate (Sheet No. 6).

L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

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**PURCHASED GAS COST ADJUSTMENT**  
**PGA**

I. SUMMARY STATEMENT (Cont.) – Spire Missouri West

Ccf			
<u>Sales Classification</u>	<u>CPGA</u>	<u>ACA</u>	<u>Total PGA</u>
Residential	\$0.42777	\$0.36533	\$0.79310
Small General Service	\$0.42777	\$0.36533	\$0.79310
Large General Service	\$0.42777	\$0.36533	\$0.79310
Large Volume Service	\$0.42777	\$0.36533	\$0.79310
Unmetered Gas Light (1)	\$0.42777	\$0.36533	\$0.79310

1 Each Unmetered Gaslight Unit is equal to 15 Ccf.

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**INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE**  
**ISRS**

Description: The Infrastructure System Replacement Surcharge (ISRS) is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

Applicability: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS.

Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows:

**Spire East**

Residential Service (RS)	\$ 0.00
Small General Gas Service (SGS)	\$ 0.00
Large General Gas Service (LGS)	\$ 0.00
Large Volume Service (LV)	\$ 0.00
Unmetered Gas Light Service (UG)	\$ 0.00
General L.P. Gas Service (LP)	\$ 0.00
Large Volume Transportation and Sales Service (LVTSS)	\$ 0.00

**Spire West**

Residential Service (RS)	\$ 0.00
Small General Gas Service (SGS)	\$ 0.00
Large General Gas Service (LGS)	\$ 0.00
Large Volume Service (LV)	\$ 0.00
Large Volume Transportation Service (LVTS)	\$ 0.00
Transportation Service (TS)	\$ 0.00
Intrastate Transportation Service (ITS)	\$ 0.00

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**WEATHER NORMALIZATION ADJUSTMENT RIDER**  
**WNAR**

**APPLICABILITY**

The Weather Normalization Adjustment (“WNA”) Rider is applicable to each therm/Ccf of gas delivered under the terms of the residential rate schedule throughout the entire service area of Spire East until such time as it may be discontinued or modified by order of the Commission in a general rate case. The Rider will be applied as a separate line item on a customer’s bill.

**CALCULATION OF ADJUSTMENT**

The WNA Factor will be calculated for each billing cycle and billing month as follows:

$$WNA_i = \sum_{j=1}^{18} ((NDD_{ij} - ADD_{ij}) \cdot C_{ij}) \cdot \beta$$

Where:

- i = the applicable billing cycle month
- WNA<sub>i</sub> = Weather Normalization Adjustment
- j = the billing cycle
- NDD<sub>ij</sub> = the total normal heating degree days based upon Staff’s daily normal weather as determined in the most recent rate case.
- ADD<sub>ij</sub> = the total actual heating degree days, base 65° at St. Louis Lambert International Airport Weather Station
- C<sub>ij</sub> = the total number of customer charges charged in billing cycle j and billing month i
- β = the coefficient of 0.1493772 for Spire East

1. Monthly WNA<sub>i</sub> = WNA<sub>i</sub> × Weighted Residential Volumetric Rate (“WRVR”)<sub>i</sub>
2. The WRVR applicable to each month shall be derived using the billing determinants and residential volumetric rates from the Company’s then most-recent rate case. For the winter billing months (November through April) the WRVR shall be equal to the Residential Winter Charge for Gas Used established at the conclusion of each general rate case. For Case No. GR-2017-0215 the amount is \$0.23330. The WRVR for each of the summer billing months (May through October) shall be determined at the conclusion of each general rate case as the percentage of total residential customers whose usage ends in the first rate block multiplied by the volumetric rate of that block plus the percentage of total residential customers whose usage ends in the second rate block multiplied by the volumetric rate of that block. Currently effective summer WRVR’s are reflected in the table below:

May	June	July	August	September	October
\$0.21368	\$0.21106	\$0.21044	\$0.21029	\$0.21054	\$0.21096

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**WEATHER NORMALIZATION ADJUSTMENT RIDER**  
**WNAR**

3. The Current Semiannual WNA (“CSWNA”) shall be the sum of the billing cycle WNA for each of the six Monthly WNA<sub>i</sub> for the billing months in the applicable six month period divided by the annual volumetric billing determinants set for the residential rate class in the most recent rate case.
4. Semiannual Reconciliation Rate (“SRR”): Two (2) months prior to the end of the twelve (12) months of billing of each CSWNA, the over- or under-billing of the numerator of the CSWNA shall be calculated based on ten (10) months actual sales and two (2) months projected sales. The amount of over- or under-billing shall be adjusted as ordered by the Commission, if applicable. The resulting amount shall be divided by the annual volumetric billing determinates set for the residential rate class in the most recent rate case. Two (2) months prior to the end of the twelve (12) months of billing of each SRR, the over- or under-billing of the SRR shall be calculated based on ten (10) months actual sales and two (2) months projected sales. Any remaining over- or under-billing from the SRR shall be applied to the next SRR. The two (2) months projected sales associated with each CSWNA and SSR shall be trued-up with actuals upon calculation of the next applicable SSR.
5. The Company will make a semiannual rate filing with the Commission 30 days prior to the first effective day referenced in the CSWNA table to adjust the WNA Rider. Each CSWNA and SRR will remain in effect for twelve (12) months. The total WNA Rider rate shall be the sum of all effective CSWNAs and SRRs.
6. There shall be a limit of \$0.05 per therm/Ccf on upward adjustments for the WNA and no limit on downward adjustment. Any WNA adjustments amounts in excess of \$0.05 per therm/Ccf will be deferred for recovery from customers in the next WNA adjustment and applicable to part a. below.
- a. Each month, carrying costs, at a simple rate of interest equal to the prime bank lending rate (as published in The Wall Street Journal on the first business day of such month), minus two percentage points, shall be applied to the Company’s average beginning and ending monthly WNA balances. In no event shall the carrying cost rate be less than 0%. Corresponding interest income and expense amounts shall be recorded on a net cumulative basis for the WNA deferral period.

Tariff Sheets 13 – 13.1 remain in effect until January 1, 2022. The rates listed on Tariff Sheet 13.2 remain in effect as per the rate ending effective date.

Any remaining over or under billing from the WNA and SRR shall be applied to the True-up Amount (“TA”) found on Sheet No. 13.8.

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**WEATHER NORMALIZATION ADJUSTMENT RIDER**  
**WNAR**

RATE in Ccf:

CSWNA Table:

<u>Period</u>	<u>Rate First Effective</u>	<u>Months</u>	<u>Rate Ending Effective</u>	<u>CSWNA (Semiannual)</u>
2021 S2	10/1/2021	12	9/30/2022	(\$0.00508)
2021 S1	4/1/2021	12	3/31/2022	\$0.00667

SRR Table:

<u>Period</u>	<u>Rate First Effective</u>	<u>Months</u>	<u>Rate Ending Effective</u>	<u>SRR (Semiannual)</u>
2021 S2	10/1/2021	12	9/30/2022	\$0.00026
2021 S1	4/1/2021	12	3/31/2022	\$0.00009

WNA Rider Rate:

<u>Period</u>	<u>Rate First Effective</u>	<u>Months</u>	<u>Rate Ending Effective</u>	<u>Monthly WNA Rider Rate</u>
2021 S2	10/1/2021	6	3/31/2022	\$0.00194

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**WEATHER NORMALIZATION ADJUSTMENT RIDER**  
**WNAR**

**APPLICABILITY**

The Weather Normalization Adjustment (“WNA”) Rider is applicable to each ccf of gas delivered under the terms of the residential rate schedule throughout the entire service area of Spire West until such time as it may be discontinued or modified by order of the Commission in a general rate case. The Rider will be applied as a separate line item on a customer’s bill.

**CALCULATION OF ADJUSTMENT**

The WNA Factor will be calculated for each billing cycle and billing month as follows:

$$WNA_i = \sum_{j=1}^{18} ((NDD_{ij} - ADD_{ij}) \cdot C_{ij}) \cdot \beta$$

Where:

- i = the applicable billing cycle month
- WNA<sub>i</sub> = Weather Normalization Adjustment
- j = the billing cycle
- NDD<sub>ij</sub> = the total normal heating degree days based upon Staff’s daily normal weather as determined in the most recent rate case.
- ADD<sub>ij</sub> = the total actual heating degree days, base 65° at Kansas City International Airport Weather Station
- C<sub>ij</sub> = the total number of customer charges charged in billing cycle j and billing month i
- β = the coefficient of 0.1291586 for Spire West

1. Monthly WNA<sub>i</sub> = WNA<sub>i</sub> × Weighted Residential Volumetric Rate (“WRVR”)<sub>i</sub>
1. The WRVR applicable to each month shall be derived using the billing determinants and residential volumetric rates from the Company’s then most-recent rate case. For the winter billing months (November through April) the WRVR shall be equal to the Residential Winter Charge for Gas Used established at the conclusion of each general rate case. For Case No. GR-2017-0215 the amount is \$0.15637. The WRVR for each of the summer billing months (May through October) shall be determined at the conclusion of each general rate case as the percentage of total residential customers whose usage ends in the first rate block multiplied by the volumetric rate of that block plus the percentage of total residential customers whose usage ends in the second rate block multiplied by the volumetric rate of that block. Currently effective summer WRVR’s are reflected in the table below:

May	June	July	August	September	October
\$ 0.14290	\$ 0.14139	\$ 0.14104	\$ 0.14099	\$ 0.14107	\$ 0.14121

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For: Spire Missouri West

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**WEATHER NORMALIZATION ADJUSTMENT RIDER**  
**WNAR**

3. The Current Semiannual WNA (“CSWNA”) shall be the sum of the billing cycle WNA for each of the six Monthly WNA<sub>i</sub> for the billing months in the applicable six month period divided by the annual volumetric billing determinates set for the residential rate class in the most recent rate case.

4. Semiannual Reconciliation Rate (“SRR”): Two (2) months prior to the end of the twelve (12) months of billing of each CSWNA, the over- or under-billing of the numerator of the CSWNA shall be calculated based on ten (10) months actual sales and two (2) months projected sales. The amount of over- or under-billing shall be adjusted as ordered by the Commission, if applicable. The resulting amount shall be divided by the annual volumetric billing determinates set for the residential rate class in the most recent rate case. Two (2) months prior to the end of the twelve (12) months of billing of each SRR, the over- or under-billing of the SRR shall be calculated based on ten (10) months actual sales and two (2) months projected sales. Any remaining over- or under-billing from the SRR shall be applied to the next SRR. The two (2) months projected sales associated with each CSWNA and SSR shall be true-up with actuals upon calculation of the next applicable SSR.

5. The Company will make a semiannual rate filing with the Commission 30 days prior to the first effective day referenced in the CSWNA table to adjust the WNA Rider. Each CSWNA and SRR will remain in effect for twelve (12) months. The total WNA Rider rate shall be the sum of all effective CSWNAs and SRRs.

6. There shall be a limit of \$0.05 per ccf on upward adjustments for the WNA and no limit on downward adjustment. Any WNA adjustments amounts in excess of \$0.05 per ccf will be deferred for recovery from customers in the next WNA adjustment and applicable to part a. below.

a. Each month, carrying costs, at a simple rate of interest equal to the prime bank lending rate (as published in The Wall Street Journal on the first business day of such month), minus two percentage points, shall be applied to the Company’s average beginning and ending monthly WNA balances. In no event shall the carrying cost rate be less than 0%. Corresponding interest income and expense amounts shall be recorded on a net cumulative basis for the WNA deferral period.

Tariff Sheets 13.3 – 13.4 remain in effect until January 1, 2022. The rates listed on Tariff Sheet 13.5 remain in effect as per the rate ending effective date.

Any remaining over or under billing from the WNA and SRR shall be applied to the True-up Amount (“TA”) found on Sheet No. 13.8.

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**WEATHER NORMALIZATION ADJUSTMENT RIDER**  
**WNAR**

RATE:

CSWNA Table:

<u>Period</u>	<u>Rate First Effective</u>	<u>Months</u>	<u>Rate Ending Effective</u>	<u>CSWNA (Semiannual)</u>
2021 S2	10/1/2021	12	9/30/2022	(\$0.00076)
2021 S1	4/1/2021	12	3/31/2022	\$0.00642

SRR Table:

<u>Period</u>	<u>Rate First Effective</u>	<u>Months</u>	<u>Rate Ending Effective</u>	<u>SRR (Semiannual)</u>
2021 S2	10/1/2021	12	9/30/2022	\$0.00004
2021 S1	4/1/2021	12	3/31/2022	\$0.00013

WNA Rider Rate:

<u>Period</u>	<u>Rate First Effective</u>	<u>Months</u>	<u>Rate Ending Effective</u>	<u>Monthly WNA Rider Rate</u>
2021 S2	10/1/2021	6	3/31/2022	\$0.00583

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**WEATHER NORMALIZATION ADJUSTMENT RIDER**  
**WNAR**

**For service on and after January 1, 2022.**

**APPLICABILITY**

The Weather Normalization Adjustment Rider (“WNAR”) is applicable to each Ccf of gas delivered under the terms of the residential rate schedule throughout the service areas of Spire East and Spire West. The Rider will be applied as a separate line item on a customer’s bill.

The Company will make an annual rate filing by July 1 to adjust the WNA Rider with an effective date that coincides with the read date of the first September billing cycle. Staff will file its recommendation to the Commission regarding the filing by August 1.

The WNAR rate will remain in effect for the twelve (12) billing months beginning with the September billing month.

**CALCULATION OF ADJUSTMENT**

The Weather Adjustment to Usage (“WAU”) will be calculated for each billing cycle and billing month as follows:

$$WAU_i = \sum_{j=1}^{18} \left( (NDD_{ij} - ADD_{ij}) \cdot C_{ij} \right) \cdot \beta$$

Where:

- i* = the applicable billing month
- WAU<sub>i</sub>* = Weather Adjustment to usage for the billing month in Ccfs
- j* = the billing cycle
- NDD<sub>ij</sub>* = the total normal heating degree days for billing cycle *j* in billing month *i* based upon Staff’s daily normal weather as determined in the most recent rate case
- ADD<sub>ij</sub>* = the total actual heating degree days, base 65° at St. Louis Lambert International Airport Weather Station (Spire East) and KCI Airport Weather Station (Spire West) for billing cycle *j* in billing month *i*
- C<sub>ij</sub>* = the total number of customer charges charged in billing cycle *j* and billing month *i*
- β* = the coefficient of 0.146396 for Spire East and the coefficient of 0.129856 for Spire West

The revenue adjustment (“RA”) for each billing month shall be calculated as follows

$$RA_i = WAU_i \times WRVR_i$$

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**WEATHER NORMALIZATION ADJUSTMENT RIDER**  
**WNAR**

**For service on and after January 1, 2022.**

CALCULATION OF ADJUSTMENT (Continued)

Where

WRVR = the Weighted Residential Variable Rate applicable to the billing month. For the winter billing months (November through April), the WRVR shall be equal to the Residential Winter Charge for Gas Used of \$0.27630 for Spire East and \$0.27073 for Spire West. The WRVR for each of the summer billing months (May through October) is the average of the volumetric rates weighted by the number of customers whose usage ends in that block as normalized in the last general rate case. The WRVR for each billing month is reflected in the table below:

Spire East

May	June	July	August	September	October
\$0.25890	\$0.25315	\$0.25099	\$0.25143	\$0.25308	\$0.25290

Spire West

May	June	July	August	September	October
\$0.25218	\$0.24728	\$0.24640	\$0.24667	\$0.24718	\$0.24768

CALCULATION OF WNAR RATE

The WNAR rate is the Total Recovery Amount ("TRA") divided by the annual volumetric billing determinants set for the residential rate class in the most recent general rate case. For Spire East - 491,268,939 and for Spire West - 373,731,544.

The Total Recovery Amount ("TRA") is the sum of the Annual Revenue Adjustment ("ARA") and the True-up Amount ("TA").

The Annual Revenue Adjustment ("ARA") is the sum of the billing month revenue adjustment ("RA") for each of 12 billing months ending with the May billing month.

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**WEATHER NORMALIZATION ADJUSTMENT RIDER**  
**WNAR**

**For service on and after January 1, 2022.**

CALCULATION OF WNAR RATE (Continued)

The True-up Amount ("TA") will be the difference between the revenue billed through the WNAR and the ordered TRA for the recovery period. The revenue billed shall be the actual WNAR revenue billed for the billing months of September through May. The WNAR revenue billed for the billing months of June, July, and August shall be estimated using the volumetric billing determinates for those months as set in the last general rate case. These billing determinants are reflected in the table below:

Spire East

June	July	August
11,537,092	9,535,076	8,344,158

Spire West

June	July	August
8,427,191	6,671,985	5,855,244

## OTHER TERMS

There shall be a limit of \$0.05 per Ccf on upward adjustments for the WNAR rate and no limit on downward adjustment. Any TRA not recovered due to this cap of \$0.05 per Ccf will be deferred for recovery from customers in the next recovery period.

Each month, interest at Spire's short-term borrowing rate shall be applied to the Company's average beginning and ending monthly TRA balances. Corresponding interest income and expense amounts shall be recorded on a net cumulative basis for the WNA deferral period.

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**WEATHER NORMALIZATION ADJUSTMENT RIDER**  
**WNAR**

**For service on and after January 1, 2022.**

Applicable for the billing months of September 2022 through August 2023

	Spire East	Spire West
Sum of Weather Revenue Adjustments for June 20XX through May 20XX (ARA)	\$ XXX,XXX.xx	\$ XXX,XXX.xx
True-Up Amount for September 20XX through August 20XX (TA)	\$ X,XXX.xx	\$ X,XXX.xx
Interest on True-Up Amount ( $I_{TA}$ )	\$ XX.xx	\$ XX.xx
Total Recovery Amount ( $TRA = ARA + I_{RA} + TA + I_{TA}$ )	\$ XXX,XXX.xx	\$ XXX,XXX.xx
Annual Volumetric Billing Determinants	491,268,939	373,731,544
Weather Normalization Adjustment Rider Rate (WNAR Rate)	\$ 0.00000/Ccf	\$ 0.00000/Ccf
( $TRA \div$ Annual Volumetric Billing Determinants)		

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**BILLING OF LICENSE, OCCUPATION, OR  
OTHER SIMILAR CHARGES OR TAXES**

There shall be added to the Customer's bill, as a separate item, an amount equal to any license, occupation, or other similar charge or tax now or hereafter imposed upon the Company, whether imposed by ordinance or franchise or otherwise, applicable to gas service by the Company to the Customer.

Where such charge or tax is imposed as a percentage of gross or net receipts or revenues from sales of gas, the amount of such charge or tax applicable to gas service to a Customer shall be determined by applying the rate imposed by the taxing authority.

Where such charge or tax is not imposed as a percentage of gross or net receipts or revenues from sales of gas, the amount of such charge or tax applicable to gas service to a Customer shall be determined by dividing the amount of the tax or charge applicable to the billing month by the number of Customers of the Company within the jurisdiction of the taxing authority billed during the previous billing month.

Where more than one such charge or tax is imposed by a taxing authority, the total of such charges or taxes applicable to a Customer may be billed to the Customer as a single amount.

Charges or taxes referred to in this schedule shall in all instances be billed to Customers on the basis of Company rates effective at the time of billing. There shall be returned or credited to Customers, in accordance with the Purchased Gas Adjustment Clause contained in Sheet No. 11, inclusive, that part of such charges or taxes which is collected from Customers but is not paid by the Company to taxing authorities because of refunds which the Company may receive and subsequently does receive from the Company's suppliers and which refunds are returned or credited to the Company's Customers.

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**TAX ADJUSTMENT**  
**TA**

**GENERAL REGULATIONS**

When any governing body of a taxing political subdivision imposes a franchise, occupation, business, sales, license, excise, privilege or similar charge which is based on consumption, or on gross receipts, net receipts, or revenue from the provision of gas service, or on a per customer basis, such charges shall be recovered from customers located within the boundaries of such taxing subdivision.

**METHOD OF BILLING**

A. Where such charge is levied on the basis of a percentage of gross receipts, a uniform percentage designed to produce that percentage on a net basis to the taxing body will be applied to each customer's bill so affected, and the amount so computed will be added as a separate item to such customer's bill.

B. Where such charge is levied on a basis other than a percentage of gross receipts, there shall be added to each customer's bill so affected that proportionate part of such total charge imposed by the taxing subdivision in conformity with the basis of such total charge. The pro rata charge applicable to each customer so affected will be added as a separate item on the customer's bill.

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**EXPERIMENTAL SCHOOL TRANSPORTATION PROGRAM**  
**STP**

A. Overview:

Pursuant to Section 393.310 of the RSMo, the Company shall permit eligible school entities (“ESEs”), as defined in such section, to participate in an experimental program under which the natural gas supply and transportation requirements of participating ESEs are aggregated by a not-for-profit school association (“Association”) on behalf of such ESEs. The Association shall be responsible for the acquisition of the ESEs’ aggregated gas supplies and delivery of such supplies to the Company’s distribution system in accordance with Section C below. The Company shall provide distribution service to the ESEs by delivering such gas supplies acquired by the Association to the ESEs’ premises.

B. Availability of Service:

This service shall be available to all ESEs. By September 1 of each year, the Association shall provide the Company with an initial list of each school premise, including the address and the Company account number, where such service is to be provided starting the following November. By November 1 the Association may supplement such list so long as the additional projected aggregation volumes resulting from such supplement do not exceed the original projected volumes by more than 20%. The aggregation service for any customers added between September 1 and November 1 shall commence January 1.

C. Supply Planning Obligations:

1. By October 1 each year the Company shall provide the Association with an initial temperature based equation (“Delivery Schedule”) which will be used by the Association as a guide to determining the daily amount of natural gas the Association must arrange for delivery into the Company’s distribution system to meet the gas supply requirements of the participating schools during the subsequent twelve (12) months ending October 31 period (“Aggregation Year”). However, the Company and the Association may make adjustments as needed to the requirements indicated by the Delivery Schedule in order to reflect the consumption pattern of the schools throughout the year and to minimize the accumulation of the imbalances as described in Section D below. The Delivery Schedule shall consist of the sum of the estimated base load and estimated heating load for all of the participating ESEs as such estimated loads are described in Sheet No. R-25 of the Company’s tariff. The Normalization Adjustment Factors described in Sheet No. R-25 are set forth in Section I. (The equation will reflect, among other factors, unaccounted-for-gas, as a percentage of sales, that will be determined annually by the Company. The Company shall notify the Association of such percentage by October 1, which percentage shall consist of a base level of 2.5%, adjusted for the departure of actual unaccounted-for-gas from such base level in the previous Actual Cost Adjustment year.) By December 1 the Company shall provide the Association with a revised Delivery Schedule which will be used by

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**EXPERIMENTAL SCHOOL TRANSPORTATION PROGRAM**  
**STP**

C. Supply Planning Obligations (continued):

the Association as a guide to determining the daily amount of natural gas the Association must arrange for delivery into the Company's distribution system to meet the gas supply requirements of the participating schools during the subsequent January 1 through October 31 period.

2. Once per week during the October 15 through April 30 period, the Company shall provide the Association with the forecasted daily temperature for the one week period beginning the next day. Such forecast is to be used by the Association with the Delivery Schedule, adjusted as described in Section C.1. above ("Adjusted Delivery Schedule"), to determine the daily delivery requirements for such week. If for any business day during the October 15 through April 30 period the Company or the pipeline issues a critical day flow order or period of curtailment, or the Company determines a system operational need, then by 9:00 a.m. of such day the Company shall provide the Association with the applicable following day's (days') forecasted daily temperature that is to be used by the Association with the Adjusted Delivery Schedule to determine the applicable following day's (days') delivery requirements. The information under this paragraph shall normally be provided by email.

D. Imbalances:

Any difference between the total volumes delivered to all of the participating ESEs and the volumes of gas nominated by the ESEs' agent for delivery into the Company's distribution system, after adjusting for the differences that arise from the Company's revenue cycle billing of customers and the calendar month purchases of gas supplies, shall be accumulated in an imbalance account. Any over-delivery or under-delivery of gas in such imbalance account shall be used to ratably increase or reduce the amount of gas the Association must arrange for daily delivery into the Company's distribution system in the subsequent month.

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**EXPERIMENTAL SCHOOL TRANSPORTATION PROGRAM**  
**STP**

E. Transportation Capacity:

The Company will release to the participating ESEs or their agent, primary firm transportation capacity on Enable Mississippi River Transmission Corporation and/or Spire STL (for Spire East) and Southern Star Central (for Spire West) interstate pipelines at the Company's cost of such capacity in accordance with the capacity release procedures contained in the respective Federal Energy Regulatory Commission approved pipeline tariff. The cost of capacity shall be the blended capacity rate for all contracts on an interstate pipeline. Participating ESEs may also specify which of the aforementioned pipelines it would like to take capacity from by making request to the Company. Such requests must be made annually in writing, by September 1 of each year. Final determination on capacity release will be based on operational availability by the Company.

Such capacity shall be released to and taken by the party designated by the Association on a recallable basis, but will not be recalled by the Company unless requested by the Association and agreed to by the Company, or unless the Association fails to deliver gas supplies in accordance with the Adjusted Delivery Schedule, as further adjusted for any imbalance, as set forth in Section G. The amount of capacity released during the respective November through March winter month season and April through October summer month season shall equal one hundred and ten percent (110%) of the maximum daily use based on the most recent seven years of usage for each respective season, as adjusted for Association account additions and drops. If such maximum daily use history is not available, Company shall estimate such maximum daily use based on other available data, including sample daily school use, school calendars, school cancellations, weather algorithms, maximum daily nominations and factors described in Sheet No. R-25 of the Company's tariff for such ESE and the peak monthly degree days that occurred during the most recent seven years.

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**EXPERIMENTAL SCHOOL TRANSPORTATION PROGRAM**  
**STP**

F. Billing, Payment and Reporting Responsibilities

Each month the Company shall bill each eligible entity for gas metered at each entity's premise at the non-gas distribution rates under which service is provided to such entity. In addition, the Company shall bill each ESE an Aggregation Fee and a Balancing Fee plus any additional charges and Incremental Costs as described in Sections G and H below.

**Aggregation Fee**

An ESE enrolled in the STP shall be assessed an Aggregation Fee of \$0.003 per Ccf for all gas delivered. This fee is subject to adjustment on an annual basis.

**Balancing Fee**

An ESE enrolled in the STP shall be assessed a Balancing Fee of \$0.002 per Ccf for all gas delivered through any meter on which EGM equipment is not installed. This fee is intended to recover costs for such customers associated with any difference between actual daily deliveries and actual daily consumption. This fee shall be credited to the Purchased Gas Adjustment Clause and is subject to adjustment on an annual basis.

Payment for such service shall be due the later of the due date appearing on each individual bill or ten (10) days from the date the Company submits an aggregated electronic billing statement, if any, to the Association. In the absence of such an aggregated billing statement, the Company shall provide individual ESE monthly billing data in electronic format to the Association. The Company shall be responsible for the periodic remittance of gross receipts taxes to each municipality for the most recent applicable billing period based on the non-gas distribution billings made to each customer. The Association shall be responsible for the periodic remittance of gross receipts taxes to each municipality for the most recent applicable billing period based on the natural gas and transportation services purchased directly by the Association on behalf of the ESEs located within each such municipality.

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**EXPERIMENTAL SCHOOL TRANSPORTATION PROGRAM**  
**STP**

G. Failure To Deliver Supplies:

As described above, the Association, on behalf of the ESEs, is obligated to deliver supplies into the Company's distribution system in accordance with the Adjusted Delivery Schedule, as further adjusted for any imbalance. In the event such supplies are not so delivered, the Company shall be entitled to convert the ESEs to regular sales service from the Company until the Association is able to resume the delivery of such supplies, and the aggregation service shall be temporarily suspended. The Company may terminate the aggregation service if the Association is unable to resume the delivery of such supplies within five business days, or if the Association has failed to make deliveries in accordance with the Adjusted Delivery Schedule for a third time within the same Aggregation Year. Except in a period when the Company's Basic Transportation customers are limited to their Daily Scheduled Quantities as described in Section C of the Company's Large Volume Transportation and Sales Service rate schedule, the ESEs shall have the option of paying the Unauthorized Use Charge for any volumes not delivered in accordance with the Adjusted Delivery Schedule. In the event the ESEs exercise this option, then such event will not be counted as a failure to deliver for purposes of this section. To the extent that the delivery failure occurs during a period when the Company's Basic Transportation customers are limited to their Daily Scheduled Quantities as described in Section C of the Company's Large Volume Transportation and Sales Service rate schedule, the Company shall bill the Association, on behalf of the ESEs, the Unauthorized Use Charge set forth in such section for each Ccf not delivered in accordance with the Adjusted Delivery Schedule.

H. Incremental Costs:

So as to ensure that this aggregation program will not have any negative impact on the Company or its other customers, and that the charges for the service produce revenues sufficient to recover all incremental costs of the service, charges for this service shall be adjusted, as necessary, to fully recover the incremental cost of providing the service, to the extent such costs are not otherwise recovered through other provisions of this tariff. Any under collection shall be recovered over a period of twelve months. Payments for capacity made available by the Company under Section E shall not be considered capacity release revenues, and shall be credited to the Deferred Purchase Gas Cost Account, provided that the Company may seek to recover, through an Actual Cost Adjustment, any losses in such revenues that the Company experiences as a result of making such capacity available, and provided further that the Company shall not be required to absorb the cost of any pipeline capacity formerly reserved to satisfy the requirements of the ESEs prior to the onset of the program.

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**EXPERIMENTAL SCHOOL TRANSPORTATION PROGRAM**  
**STP**

I. Normalization Adjustment Factors:

The Normalization Adjustment Factors for each month to be used in the derivation of the Delivery Schedule described in Section C above are as follows:

October	1.2
November	1.3
December	1.6
January	1.8
February	1.7
March	1.6
April	1.3
May	1.2
June	1.1
July	1.0
August	1.0
September	1.1

J. Disposition of Gas Cost Differences Accrued Prior to November 1, 2007

Any differences accrued under the program prior to November 1, 2007 between the Association's cost of gas, including the aggregation and balancing fee, and the gas costs billed to the ESEs through the Company's Purchased Gas Adjustment rates shall continue to be flowed through to the ESEs until such cost differences are extinguished.

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**TRANSPORTATION PROVISIONS**  
**TRPR**

A. REQUIREMENTS FOR TRANSPORTATION SERVICE: The provisions of this schedule apply to the transportation service provided to customers qualified to receive such service, in accordance with the Company's applicable rate schedules.

1 Company's Responsibility: The Company shall deliver to a customer volumes of gas which are thermally equivalent to the volumes of gas received for the customer at a receipt point, less any amount retained by Company according to Section A-6 Retainage.

2 Customer's Responsibility: A customer, by taking service under a transportation service rate schedule, warrants and agrees that:

(a) Gas delivered to the Company for transport shall be free from all adverse claims, liens and encumbrances and shall indemnify and save the Company harmless from and against all suits, actions, causes of action, claims and demands, including attorneys' fees and costs, arising from or out of any adverse claims by third parties claiming ownership of or an interest in said gas, caused by the failure to provide clear title to the gas,

(b) The Company shall not be responsible in any way for damages or claims relating to the customer's gas or the facilities of the customer or others containing such gas prior to receipt into Company's facilities or after delivery to the customer, and

(c) The customer's gas shall at all times remain vested in the customer.

3 Customer's Agent: An agent shall be allowed to deliver gas to Company's system for a transportation service customer.

(a) Agent's Responsibilities: An agent arranging for delivery of gas for a transportation service customer must receive Company authorization prior to delivering gas to Company's system. Agents may obtain Company authorization to aggregate balancing as described in Section A-4 Aggregation by entering into a signed agreement with Company, which shall acknowledge the agent's responsibilities under Section A-9 Cash Out and Section B-5 Penalties for Unauthorized Usage.

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Spire Missouri Inc., St. Louis, MO. 63101

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri

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**TRANSPORTATION PROVISIONS**  
**TRPR**

A. REQUIREMENTS FOR TRANSPORTATION SERVICE: (continued)

3 Customer's Agent: (continued)

(b) Affidavit: A customer to be represented by an agent must provide Company with an affidavit identifying its agent. This authorization shall be in a form agreeable to Company and shall remain in effect until a signed replacement is received by Company.

(c) Billing: The Company may accept payment from the customer's agent; however, the customer shall continue to be responsible for all charges on the account. In the event of any billing dispute, the Company shall notify the customer directly and shall not be required to notify the customer's agent.

4 Aggregation: Customers' agents shall be allowed to aggregate their customers' usages for purposes of nominating and balancing transportation deliveries on the same pipeline.

(a) Aggregation Groups (Pools): An agent shall establish its customers within each aggregation area into a pool or pools. Customers may not belong to more than one pool. Customers not assigned to a pool shall be individually balanced.

(b) Changes to Pools: The Company must receive changes to pools, in writing, no later than four (4) business days prior to the end of each month. Changes shall become effective on the first day of the following month except that pools shall be as designated prior to the first effective day of an Operational Flow Order (OFO) or Period of Curtailment (POC). In the event an OFO or POC overlaps the end of one month and the beginning of another, no changes to pools will become effective until the first day of the month following.

(c) Monthly Imbalances: The agent selecting pooling or individual customers not belonging to a pool shall be responsible for clearing the monthly imbalance according to Section A-9, Cash Out.

5 Nominations: A transportation service customer or the customer's agent shall be responsible for nominating volumes of gas to be received by the Company for delivery to the delivery point in order to meet customer's or pool's daily requirement for flowing gas plus retainage.

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**TRANSPORTATION PROVISIONS**  
**TRPR**

A. REQUIREMENTS FOR TRANSPORTATION SERVICE: (continued)

6 Retainage: The gas retained by the Company shall be percentage, as defined in Rate Sheets 9 and 10, of the volume delivered to the Company for transportation to the customer as compensation for Company's lost and unaccounted for and Company use gas; provided however, that upon agreement of the Company and customer in situations where actual lost and unaccounted for gas attributable to facilities serving the customer may be measured accurately, such actual measurement may be used in lieu of the defined percent retainage otherwise provided in Rate Sheets 9 and 10.

7 Daily Quantity of Transportation Service Gas: The customer will, as nearly as practicable, have delivered to the Company, and shall take redelivery from the Company at the same uniform rate. Variations in such deliveries or redeliveries which cause the Company operating problems of any kind shall give the Company the right to discontinue receipts of such gas until such variations are corrected.

8 Quality and Pressure of Transportation Service Gas: The gas delivered by a producer, supplier or pipeline to the Company for transportation to the customer or the customer's agent shall conform to the standards prescribed in the Company's applicable rate schedules and General Terms and Conditions and shall at all times be merchantable gas of a quality otherwise required for the system of the Company to which the gas is being delivered. Such gas shall be free from any foreign materials such as dirt, dust, gums, iron particles, water, entrained liquids, and other impurities which might render it unmerchantable or interfere with the proper operation of pipelines, meters, regulators or other facilities through which it flows or is. Company may refuse to receive gas not meeting the quality requirements of Section A-8-a Specifications. Acceptance by the Company of any gas not meeting the applicable quality requirements shall not obligate the Company to continue such receipts, nor shall it remove the customer's obligation to deliver gas meeting those specifications:

(a) Specifications: Unless stated otherwise in specific agreements, gas shall conform to the following specifications:

- (i). It shall not contain more than one (1) grain of hydrogen sulfide per 100 cubic feet, nor more than twenty (20) grains of total sulphur per 100 cubic feet,
- (ii). Its temperature shall not exceed 70° Fahrenheit.

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**TRANSPORTATION PROVISIONS**  
**TRPR**

A. REQUIREMENTS FOR TRANSPORTATION SERVICE: (continued)

8 Quality and Pressure of Transportation Service Gas: (continued)

(a) Specifications (continued)

(iii). It shall not contain more than seven (7) pounds of water vapor per 10,000 Ccf,

(iv). It shall not contain more than two percent 2% carbon dioxide by volume, nor more than one percent 1% oxygen by volume,

(v). Its Btu content shall be no less than that normally provided or currently flowing from interconnected pipelines, nor less than as provided for in an existing contract for Company's gas from that source.

(b) Determination of Quality: If the customer or customer's agent contracts for the purchase of gas from a producer or pipeline who is not currently delivering gas to the Company and such gas is to be delivered directly into Company facilities, the customer will bear all expense connected with the determination of the quality of gas being delivered and any required interconnections. However, the Company's obligation to transport such gas is also contingent upon the execution of an agreement between the Company and such producer or pipeline which the Company shall not unreasonably withhold setting forth the terms of interconnection, quality standards, and the respective rights of the Company and such producer or pipeline in connection with deliveries of such gas.

(c) Heat Content: The heat content of the gas delivered to the customer by the Company shall be the heat content available in its system at the particular point of delivery at the time of delivery. It is recognized that the heat content at the various delivery points will vary from point to point and from time to time and nothing herein contained shall be construed as obligating the Company to alter the usual operation of its facilities to achieve deliveries of a prescribed heating value at any point or points.

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**TRANSPORTATION PROVISIONS**  
**TRPR**

A. REQUIREMENTS FOR TRANSPORTATION SERVICE: (continued)

8 Quality and Pressure of Transportation Service Gas: (continued)

(d) Measuring Heat Content of Gas Received: The heat content of the gas tendered shall be the heat content stated in BTU per cubic foot of all gas received from transporting pipeline(s) into the distribution system.

(e) Measuring Heat Content of Gas Delivered: On the Company's distribution systems served by a single transporting pipeline, the heat content of natural gas stated in BTU per cubic foot shall be the heat content of the gas delivered by the transporting pipeline. For customers transporting all gas requirements on a single transporting pipeline into a distribution system served by multiple pipelines, the BTU contents of customers' gas will be the same as the BTU contents of the transporting pipeline. For customers transporting gas on more than one pipeline, into distribution systems served by multiple pipelines, the heat content of gas delivered to customers shall be calculated utilizing the BTU per cubic foot for each transporting pipeline multiplied by a pro rate share of the delivered transportation gas.

(f) Additional Equipment for Measuring Heat Rate: If additional BTU measurement is required by the Company or the customer, the Company shall determine the type and location of such measurement equipment and cause the same to be installed at the customer's sole expense. For customers requesting the installation of BTU measurement equipment hereunder, thermal balancing shall be performed on the basis of such measurement for a minimum period of twelve consecutive months following such installation. In all cases where BTU measurement devices requiring periodic or continuous sampling of the gas are to be installed, the customer shall pay the Company a monthly charge reasonably calculated to reimburse the Company for its operating expenses related to such sampling as well as other expenses incurred to measure and account for the heat content of the.

(g) Delivery Pressure of Transportation Service Gas: Delivery pressures to customers shall be mutually agreed upon from time to time and shall take into account system capacity, customer requirements, and other pertinent factors.

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**TRANSPORTATION PROVISIONS**  
**TRPR**

A. REQUIREMENTS FOR TRANSPORTATION SERVICE: (continued)

9 Cash Out: Monthly volumes of gas delivered to a transportation service customer should, to the extent practicable, match Company's receipts for the customer less any amount retained by Company according to Section A-6, Retainage. Agents may balance the aggregated volumes of gas for each pool of customers they represent, according to the terms of Section A-4, Aggregation.

(a) Monthly Cash Out: Differences between deliveries and retainage-adjusted receipts shall be reconciled on a monthly basis between Company and a customer or the customer's agent.

(i) If Company's retainage-adjusted receipts (nomination) for the customer are less than deliveries (usage) to the customer, the customer or the customer's agent shall pay:

- 1.0 times the index price for each MMBtu of imbalance up to and including five percent (5%) of nominations, plus
- 1.2 times the index price for each MMBtu of imbalance which is greater than five percent (5%), up to and including ten percent (10%) of nominations, plus
- 1.4 times the index price for each MMBtu of imbalance which is greater than ten percent (10%) of nominations, plus
- For each MMBtu of imbalance, Southern Star Central Gas Pipeline, Inc. (Missouri West) or Enable MRT - East (Missouri East) maximum tariff transportation rate, plus the incremental/variable storage withdrawal cost rate.

(ii) If Company's retainage-adjusted receipts (nomination) for the customer exceed deliveries (usage) to the customer, the customer or the customer's agent shall receive:

- 1.0 times the index price for each MMBtu of imbalance up to and including five percent (5%) of nominations, plus
- 0.8 times the index price for each MMBtu of imbalance which is greater than five percent (5%) of nominations, up to and including ten percent (10%), plus
- 0.6 times the index price for each MMBtu of imbalance which is greater than ten percent (10%) of nominations, plus
- For each MMBtu of imbalance, Southern Star Central Gas Pipeline, Inc. (Missouri West) or Enable MRT - East (Missouri East) maximum tariff transportation rate, minus the incremental/variable storage injection rate.

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**TRANSPORTATION PROVISIONS**  
**TRPR**

A. REQUIREMENTS FOR TRANSPORTATION SERVICE: (continued)

9 Cash Out: (continued)

(b) Index Price: The index price shall be determined as the arithmetic average of the first-of-the-month index prices published in Inside F.E.R.C.'s Gas Market Report for the month immediately following the month in which the imbalance occurred, for

Missouri West: Southern Star Central Gas Pipeline, Inc. (Texas, Kansas, Oklahoma) (If Inside FERC's Gas Market Report does not publish an index price for Southern Star, then the alternate index price approved by FERC for use by Southern Star Central will be substituted.)

And Panhandle Eastern Pipe Line Company (Texas and Oklahoma)

Missouri East: Texas Gas Transmission (TGT Zone 1)

And Enable Gas Transmission (EGT East)

10 Limitations: If the Company's system capacity is inadequate to meet all of its other demands for sales and transportation service, the services supplied under this schedule may be curtailed in accordance with the Priority of Service rules in the Company's General Terms and Conditions, R-16 and R-17. If a supply deficiency occurs in the volume of gas available to the Company for resale, and the customer's supply delivered to the Company for transportation continues to be available, then the customer may continue to receive full transportation service even though sales gas of the same or higher priority is being curtailed. The determination of system capacity limitations shall be in the sole discretion of the Company reasonably exercised. If capacity limitations restrict the volume of gas which the customer desires to be transported, the customer may request the Company to make reasonable enlargements in its existing facilities, which requests the Company shall not unreasonably refuse, provided that the actual cost (including indirect costs) of such system enlargements are borne by the customer. Title to such expanded facilities shall be and remain in the Company free and clear of any lien or equity by the customer. Nothing herein contained shall be construed as obligating the Company to construct any extensions of its facilities.

11 Limitation of Transportation Service and Other Charges: Transportation shall be available only where the gas supply contracts, tariffs and schedules under which the Company obtains its gas supplies permit. Any conditions or limitations on transportation by the Company imposed by such contracts, tariffs and schedules shall be applicable to service hereunder. In the event that this transportation service causes the incurrence of demand charges, standby charges, reservation charges, penalties or like charges from the Company's gas suppliers or transporters, which charges are in addition to charges for gas actually received by the Company, such charges shall be billed to the customer in addition to amounts for service rendered hereunder.

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**TRANSPORTATION PROVISIONS**  
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A. REQUIREMENTS FOR TRANSPORTATION SERVICE: (continued)

12 Third Party Metering: When the gas delivered to the Company for transportation to the customer is delivered through meters which are not owned and operated by the Company or the customer, customer's agent(s) or supplier(s) shall, at the earliest practicable time, but not later than the last day of each month, furnish the Company a statement showing the amount of gas in Ccf or MMBTU per day delivered for the customer's account to the Company during the billing period. The customer, upon request, shall furnish to the Company all charts, or satisfactory copies thereof, or other documentation in the case of electronic metering, upon which the statements provided for above were based. Any original charts furnished shall be returned within thirty days. By accepting natural gas transported hereunder, the customer agrees to maintain records of the volumes of transportation gas delivered to the Company on its account and to permit the Company to inspect such records upon request during the customer's regular business hours.

B. PRIORITY OF SERVICE

1 Notice: Notice of Operational Flow Orders (OFO's) and Periods of Curtailment (POC) shall be provided as far in advance as practicable and prospectively may be changed by the Company upon reasonable advance notice as conditions warrant. Where practicable, OFO's will be issued by 12 noon Central time and will be effective the second day after issuance, thereby providing time for Transportation Customers to adjust their nominations in accordance with the OFO. The Company may make OFO's effective with a shorter notice if necessary, to protect the integrity of its system and/or where such actions are necessary to insure compliance with the requirements of upstream pipeline companies and shall permit Transportation Customers to adjust nominations as necessary to reasonably comply with the OFO.

Notice shall be given to each affected customer by telephone and in writing, in the manner elected by the customer or its agent, including facsimile and electronic mail. Notification of the customer's agent shall fulfill the requirement of this paragraph. During emergency situations, if providing notice to customers by one of the previously identified methods is not practicable, the Company may use commercial radio and/or television to notify customers.

Spire will also make every reasonable effort to provide direct notification by electronic or telephonic means to each affected customer.

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**TRANSPORTATION PROVISIONS**  
**TRPR**

B. PRIORITY OF SERVICE (continued)

Notice of an OFO shall specify the nature of the problem sought to be addressed, the anticipated duration of the required compliance and the parameters of such compliance. Upon termination of an OFO, Spire will post on its website the rationale for lifting that particular OFO.

2 Operational Flow Orders: Company may issue Operational Flow Orders (OFO's) to Transportation Customers as necessary to protect the integrity of its system or any portion thereof and/or to insure compliance with the requirements of upstream pipeline companies. Any OFO, along with associated conditions and penalties, shall be limited, as practicable to address only the problem(s) giving rise to the need for the OFO. The Company may issue notice of an OFO as provided in section (1) above to instruct all customers or agents served through a given pipeline segment, on a distribution system or any portion thereof or any individual agent or customer to control their usage to avoid either Under-Deliveries or Over-Deliveries. The Company will specify in the OFO whether customers or agents are required to avoid Under-Deliveries, Over-Deliveries, or both. Conditions which threaten the integrity of the Company's distribution system may include but are not limited to, exceeding the maximum allowable operating pressure of the distribution system segment, loss of sufficient line pressure to meet distribution system delivery obligations, or other conditions which may cause the Company to be unable to deliver natural gas consistent with its tariff. Conditions relevant to compliance with the requirements of upstream pipelines may include, but are not limited to, 1) situations where relevant Company resources are being used at or near their maximum tariff or contractual limits; and, 2) situations where actions are necessary to comply with a relevant OFO or the functional equivalent of a relevant upstream pipeline OFO, Critical Notice or force majeure. The Company's actions with respect to its OFO's shall be reasonable, objective, non-discriminatory and consistent with the General Terms and Conditions for Gas Service, R-16 Priority of Service, and R-17 Curtailment Plan. Before issuing an OFO, Spire will attempt to identify specific customers causing the conditions that give rise to the need for the OFO, and attempt to remedy those problems through requests for voluntary action; provided, however, exigent circumstances may exist which require immediate issuance of an OFO.

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**TRANSPORTATION PROVISIONS**  
**TRPR**

B. PRIORITY OF SERVICE (continued)

2 Operational Flow Orders:

(a) Standard OFO: A Standard OFO shall require the customer to take, during a period specified by the Company, preemptive or preventive actions and/or measures in order to neutralize or reduce threats to, or to otherwise preserve the integrity of all or a portion of Company’s system or as necessary to insure compliance with the requirements of upstream pipeline companies.

(b) Emergency OFO: An Emergency OFO shall require the customer to take immediate actions and/or measures in order to neutralize or reduce threats to, or to otherwise preserve the integrity of all or a portion of Company’s system or as necessary to insure compliance with the requirements of upstream pipeline companies.

(c) Authorized Usage: A transportation service customer’s authorized usage during an OFO shall be equal to that customer’s daily retainage-adjusted confirmed nomination in MMBtus.

(d) Interrupted Supply: On any day on which a transportation service customer’s supply is partially or totally interrupted for any reason, that customer’s authorized usage shall be limited to the retainage-adjusted confirmed nomination in MMBtus being delivered to Company on behalf of that customer.

(e) Spire will not apply an OFO penalty to a Transportation Customer whose conduct during an OFO is compliant with the OFO or Spire directives.

(f) Curtailment of Transportation Service: A transportation service customer shall not be required to curtail as long as the customer’s gas is delivered to Company’s delivery system and the Company’s system capacity is adequate to make deliveries as provided in Section A-10, Limitations.

3 Period of Curtailment: Consistent with the provisions of Section A(10) Limitations, curtailment may be initiated due to a supply deficiency or limitation of pipeline capacity or a combination of both. The Company may require its sales service and transportation service customers to limit, in whole or in part, their use of Company’s facilities during a Period of Curtailment (POC), taking into consideration priority of use or other factors it deems necessary to ensure public health and safety.

(a) Authorized Usage: The Company shall, at its sole discretion, authorize customers a usage level which is appropriate to the conditions of the POC.

(b) Curtailment Priority: Curtailment shall first apply to the lowest priority category (Category Three) and successively to each higher priority category as required.

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**TRANSPORTATION PROVISIONS**  
**TRPR**

B. PRIORITY OF SERVICE (continued)

3 Period of Curtailment: (continued)

(b) Curtailment Priority (continued)

The categories to be used by the Company to allocate available service, listed from highest to lowest priority, are:

(i) For a Spire Sales Service Supply Deficiency

(a) Category 1.

Sales service to residential customers, public housing authorities, public schools, hospitals, and other human needs customers receiving firm sales service from the Company

(b) Category 2.

Commercial sales service

(c) Category 3.

Industrial sales service

(ii) For a Spire Distribution System Capacity Deficiency

(a) Category 1.

Sales or transportation service to residential customers, public housing authorities, public schools, hospitals, and other human needs customers receiving firm sales service from the Company

(b) Category 2.

Commercial sales service and commercial transportation service

(c) Category 3.

Industrial sales service and industrial transportation service

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**TRANSPORTATION PROVISIONS**  
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B. PRIORITY OF SERVICE (continued)

3 Period of Curtailment: (continued)

(c) Exception to Curtailment Priority: The Company may curtail customers in higher priority categories before curtailing customers in lower priority categories only if curtailing lower priority category customers would not be useful in maintaining deliveries to the higher priority customers.

(d) Allocation of Partial Capacity: Should partial service only be available to an affected category, deliveries to individual customers shall be limited to the customer's pro rata share of available supply, such allocation to be based on the ratio of the customer's requirements in the category for which partial service is available to the aggregate requirements of all the Company's customers in the same category.

(e) Emergency Usage during POCs: A customer may request to use gas above authorized levels to forestall irreparable injury to life or property. Requests by telephone shall be followed immediately by a written request. Written requests shall state the nature, cause, and expected duration of the emergency and may be submitted by facsimile (fax) or electronic transmission. The customer must act to eliminate the cause of the emergency as soon as practicable. The charge for usage above authorized levels shall be determined at the time the Company receives the customer's request. Disputes concerning this charge shall be referred to the Commission for resolution.

(f) Relief from Liability: The Company shall be relieved of all liabilities, penalties, charges, payments, and claims of whatever kind, contractual or otherwise, resulting from or arising out of the Company's failure to deliver all or any portion of the volumes of gas desired by a customer or group of customers during a POC. The Company's relief shall apply if curtailment is according to these General Terms and Conditions or any other orders or directives of duly constituted authorities including, but not limited to, the Missouri Public Service Commission.

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**TRANSPORTATION PROVISIONS**  
**TRPR**

B. PRIORITY OF SERVICE (continued)

4 Unauthorized Deliveries: Over-Deliveries and/or Under-Deliveries which vary from customer's authorized usage level under an OFO or during a POC, shall be subject to the penalties described in Section B-5 Penalties for Unauthorized Usage.

(a) Individual Customers: Unauthorized Deliveries for individually balanced customers shall be calculated by comparing each customer's retainage-adjusted confirmed nominations with actual usage less contract demand.

(b) Pools: Unauthorized Deliveries for pools subject to aggregated balancing as defined under Section A-4 Aggregation, shall be calculated by comparing the group members' total retainage-adjusted confirmed nominations with their total actual usage less contract demand.

(c) Meter Reading: Actual usage during an OFO shall normally be provided by electronic gas measurement (EGM) equipment. If the Company is unable to obtain data from a customer's EGM device, the customer's usage shall be determined by actual meter reads.

(d) Refusal to Comply: The Company may disconnect from its system or refuse to accept the nomination of a customer which endangers system stability and/or safety by continuing to incur Unauthorized Deliveries.

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**TRANSPORTATION PROVISIONS**  
**TRPR**

B. PRIORITY OF SERVICE (continued)

5 Penalties for Unauthorized Usage: A customer or pool's unauthorized usage under an OFO or during a POC shall cause the incurrence of penalties. All revenues received from unauthorized use charges will be considered as gas cost recovery and will be used in the development of the gas cost recovery amount during the ACA audit as set forth in the Purchased Gas Adjustment schedule (PGA).

- (a) Tolerance Levels: Penalties shall be assessed:
  - (i) During an OFO or POC, when Unauthorized Over- Deliveries to EGM meters exceed five percent (5%) of authorized daily delivery levels.
  - (ii) During an OFO, when Unauthorized Under-Deliveries to EGM meters exceed five percent (5%) of authorized daily delivery levels.
- (b) Penalties during POCs shall be:
  - (i) The greater of ten dollars (\$10) or five (5) times the daily midpoint stated on Gas Daily's Index for the average of the highest of all the indices stated above for each day of the POC, for each MMBtu of Unauthorized Over Delivery that exceeds the Tolerance Levels set in Section B-5-a Tolerance Levels but is no greater than ten percent (10%) of the authorized delivery level for the customer or the aggregated balancing group, and
  - (ii) The greater of twenty dollars (\$20) or ten (10) times the daily midpoint stated on Gas Daily's Index for the highest of all the indices stated above for each day of the POC, for each MMBtu of Unauthorized Over Delivery in excess of ten percent (10%) of the authorized delivery level for the customer or the aggregated balancing group.

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**TRANSPORTATION PROVISIONS**  
**TRPR**

B. PRIORITY OF SERVICE (continued)

5 Penalties for Unauthorized Usage: (continued)

(c) Penalties during OFOs: Penalties for Unauthorized Over-deliveries or Under-deliveries shall be calculated as follows:

(i) Standard OFO Penalties: For each day of the Standard OFO, the greater of five dollars (\$5) or two and one-half (2½) times the daily midpoint stated on Gas Daily's Index for the highest of all the indices listed above times the MMBtu of Unauthorized Over- or Under-deliveries that exceed the tolerance level applicable under Section B-5-a Tolerance Levels.

(ii) POC and Emergency OFO Penalties: For each day of the POC or Emergency OFO, the greater of ten dollars (\$10) or five (5) times the daily midpoint stated on Gas Daily's Index for the highest of all the indices listed times the MMBtu of Unauthorized Over-or Under-deliveries that exceed the tolerance level applicable under Section B-5-a Tolerance Levels.

(d) Responsibility for Payment: Unauthorized Over- or Under-Delivery Penalties for individually balanced customers shall be billed to and collected from the applicable customer. Unauthorized Over- or Under- Delivery Penalties for pools shall be billed to and collected from the agent representing the aggregated customers. Customers will continue to have ultimate responsibility for all charges on the account.

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**ELECTRONIC GAS MEASUREMENT EQUIPMENT**  
**EGM**

**APPLICABLE**

Electronic Gas Measurement (EGM) equipment will be required for natural gas service supplied to large volume transportation customers. EGM equipment will be required on all meters necessary to record one hundred percent (100%) of the customer's annual natural gas usage at customer's location.

For safety, billing, and efficiency-related reasons, the Company will install, own and operate all EGM equipment. Such equipment will provide for the on-site measurement of natural gas consumed by the customer. The Company agrees to provide a data link or contact closure from the Company's EGM equipment to the customer at the meter site so customer can receive data in the same fashion that is available to the Company. At the customer's request, the Company will inspect and evaluate customer's connection to the Company-owned EGM equipment during normal Company working hours. The Company will also provide and bill customer the actual cost for any requested assistance beyond maintenance to the Company's EGM equipment connection.

The customer is required to provide adequate space for the installation of the EGM equipment and shall provide and maintain, at its cost, electric power and telephone circuitry according to Company's EGM standards. Electric power and telephone connection locations shall be mutually agreed to by the Company and customer. Failure to provide power and telephone will be considered non-compliance with the EGM obligation and transportation service will be terminated within thirty (30) days written notice to the customer. The customer will be placed into the appropriate rate schedule based on annual consumption. A minimum of twelve (12) months must pass for the customer to again qualify for the transportation service. The customer will also be required to comply with the EGM requirements before being moved to the transportation rate schedule.

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**ELECTRONIC GAS MEASUREMENT EQUIPMENT**  
**EGM**

**EGM CHARGES**

Customer shall reimburse the Company for the installed cost of EGM equipment not to exceed the cost as set out below.

**Equipment Charges**

Per Meter Site (includes one instrument point),  
plus applicable income taxes: \$5,000

Each additional Instrument Point  
(maximum of three additional at same meter site),  
plus applicable income taxes: \$3,000

An additional charge of \$3,000 plus applicable income taxes will be assessed to customers served by orifice meters due to the complexity of the installation.

Charges shall be assessed in a non-discriminatory manner for customers with similar meter characteristics and EGM equipment requirements.

**Monthly Charge**

The customer shall pay for the operation and maintenance of the EGM equipment through a monthly facility charge of \$25 for each EGM device installed beginning at the time of installation.

**DEFINITIONS**

**Meter Site:**

A gas metering facility that serves a single or multiple contiguous meter runs at one location. Meters must be within a fifty (50) foot radius to be considered contiguous.

DATE OF ISSUE: November 23, 2021

DATE EFFECTIVE: December 23, 2021

ISSUED BY: Scott A. Weitzel, Managing Director, Regulatory & Legislative Affairs  
Spire Missouri Inc., St. Louis, MO. 63101

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

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**ELECTRONIC GAS MEASUREMENT EQUIPMENT**  
**EGM**

DEFINITIONS (continued)

Instrument Point:

A metering device which provides a record of the flow of natural gas into the customer's premises. There may be multiple instrument points at a single meter site.

OTHER PROVISIONS

The Company will endeavor to coordinate the installation of all facilities required herein with customer as soon as practicable following the effective date of this tariff. The Company will permit customer to finance the EGM equipment over a three (3) year period at five percent (5%) per annum.

In the event that the EGM equipment should fail, mechanical uncorrected readings will be used, except for Orifice meter installations where historical data will be used to estimate billing data as provided in Section 7.04 of the Company's General Terms and Conditions.

Customer shall hold the Company harmless from all claims for trespass, injury to persons, or damage to lawns, trees, shrubs, buildings or other property that may be caused by reason of the installation, operation, or replacement of the EGM equipment or customer connection and other necessary equipment to serve the customer unless it shall affirmatively appear that the injury to persons or damage to property complained of has been caused by willful default or negligence on the part of the Company or its accredited personnel.

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For: Spire Missouri

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**EXCESS FLOW VALVE CHARGES**

EXCESS FLOW VALVES (EFV): To comply with United States Department of Transportation Regulation 49 CFR Part 192.383, the Company will install an EFV for certain new or replaced eligible gas service lines\*, at no cost to the customer. These include:

- Single family residences
- Multi-family residences, and
- Small commercial entities consuming natural gas volumes not exceeding 1,000 Standard Cubic Feet per Hour

In addition, a customer may request an EFV be installed on an existing service line at their own expense, based upon suitable payment arrangements agreed to by the Company. If the service line is eligible\* for EFV installation, the Company will install the EFV on a mutually agreed date at a cost as set forth below:

Installation costs of an EFV on an eligible service line for an existing customer when requested by the customer and when service is not being replaced will consist of:

- A. EFV Standard Charge: Customer may request installation of an excess flow valve consisting of a valve and labor for a standard charge of \$1,200 (based on typical minimum requirements) for the EFV installation, subject to the provisions of Section B. Costs for minimum installation requirements will be based on time and material.
- B. EFV Installation Beyond or Less than the EFV Standard Charge: Company shall provide an estimate of the actual cost of installation prior to undertaking an installation. Installation of an EFV in excess of that provided by the Standard Charge as determined under Section A will be made by the Company, provided the applicant requesting installation of an EFV deposits, as a contribution-in-aid-of-construction, the Company's estimated cost of such excess. Any variation between any charge under Section A or this Section B and the actual cost of installation shall be refunded to customer within sixty (60) days

\*Eligibility to install an EFV device will depend upon operating conditions in effect for the service, such as the inlet pressure, which may not allow the EFV to operate effectively.

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Spire Missouri Inc., St. Louis, MO. 63101

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri

**MISCELLANEOUS CHARGES**

**RECONNECTION CHARGES**

Charges for reconnection of service as described in Sheet R-13 of this tariff, shall be as follows:

- (A) Residential Customer \$65.00
- (B) Commercial or Industrial Customer, the greater of:
  - (1) The applicable charge set out in (A) above; or
  - (2) A charge that is equal to the actual labor and material costs that are incurred to complete the disconnection and the reconnection of service.
- (C) Residential, Commercial, or Industrial Customer whose service pipe was disconnected and/or whose meter was removed by reason of fraudulent use or tampering, the greater of:
  - (1) The applicable charge set out in (A) or (B) above; or
  - (2) A charge that is equal to the actual labor and material costs that are incurred in the removal of the meter or disconnection of the service pipe and the reinstallation of the meter or the reconnection of the service pipe.

**METER READING NON-ACCESS CHARGE**

The charge for non-access as described in Sheet R-18 of this tariff, shall be as follows:

Charge for Non-Access	\$10.00
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**COLLECTION TRIP CHARGE**

The collection trip charge as described in Sheet R-18 of this tariff shall be as follows:

Collection Trip Charge	\$9.00
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Spire Missouri Inc., St. Louis, MO. 63101



Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri East

**MISCELLANEOUS CHARGES****SERVICE AND METER RELOCATION CHARGES**

The charges for changing the location of a customer's service pipe or meter at the customer's request, as described in Rule No. 8.2 of this tariff, shall be as follows:

Residential

Relocate outside meter assembly	\$150.00
Move inside meter to outside	\$250.00
Move inside meter to a new inside location	\$100.00
Adjust height of meter assembly due to a grade change	\$125.00
Temporarily disconnect service line	\$60.00

Relocate or extend a service line - 0 to 10 feet	\$150.00 plus \$8.00 per foot
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Miscellaneous	Time and material
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<u>Commercial and Industrial</u>	Time and material
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The above relocation charges shall be included in the customer's bill for gas service or in a separate billing and may be paid in installments, at the customer's option, over a period of up to three months with no interest or finance costs.

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For: Spire Missouri

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**MISCELLANEOUS CHARGES****METER TEST CHARGES**

The charges for each test of a customer's meter when performed at the customer's request more than once in a twelve month period, unless the meter registration is proved to be inaccurate in excess of two percent (2%), as described in Rule 9 (Sheet No. R-8) of the tariff, shall be as follows:

Residential meter	\$75.00
Commercial and Industrial meter	\$125.00

**SERVICE INITIATION CHARGE**

The charge for initiation of gas service as described in Rule No. 32 is as follows:

Service initiation charge	\$25.00
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Such charge shall be billed to the customer in equal installments over a four (4) month period.

**RETURNED PAYMENT CHARGE**

A charge shall be assessed for any check or electronic payment submitted to the Company by or on behalf of a customer whenever such payment has been returned by the financial institution through which such payment was to have been made.

Returned Payment Charge	\$15.00
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**AUTOMATED METER READING OPT-OUT CHARGE**

The automated meter reading opt-out charges as described in Sheet R-7 of this tariff shall be as follows:

One-Time Meter Set-Up Charge	\$100
Non-Standard Meter Reading Monthly Charge	\$30

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Spire Missouri Inc., St. Louis, MO. 63101

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

**MISCELLANEOUS CHARGES**

## SCHEDULE OF OTHER CHARGES:

<b><u>Description of Charge</u></b>	<b><u>Amount</u></b>
Collection or disconnection	\$24.00
Revert to owner	
Landlord to tenant transfer	\$15.00
Tenant to landlord transfer	\$15.00
Reconnection charge:	
Cut off at curb (unpaved) Disconnection & reconnection	\$56.00
Cut off at main (paved) Disconnection & reconnection	\$106.00
To mobile home court after disconnection for reselling of gas by court owner	Greater of 5.00/unit or \$25.00
Request for meter reading during normal working hours:	
A.M. - P.M. reading - Monday through Friday	\$5.00
Specific hourly appointment weekdays between 5:00 & 9:00 P.M. or on Saturday between 8:00 A.M. & 5:00 P.M.	\$10.00

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Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

**INDEX OF COMMUNITIES SERVED**

## Urban Areas

Alba	Alma	Anderson
Armstrong	Ash Grove	Aurora
Avondale	Baldwin Park	Bates City
Belton	Billings	Blackburn
Blue Springs	Buckner	Butterfield
Camden Point	Cameron	Carl Junction
Carrollton	Cartersville	Carthage
Cassville	Centerview	Clarksburg
Claycomo	Cleveland	Clever
Concordia	Corder	Crane
Dearborn	Diamond	Drexel
Duenweg	East Lynne	Edgerton
El Dorado Springs	Emma	Excelsior Springs
Exeter	Fayette	Fort Crowder
Freeman	Freistatt	Garden City
Gladstone	Glenaire	Golden City
Goodman	Gower	Grain Valley
Grandview	Grayson	Greenfield
Greenwood	Harrisonville	Higginsville
Holden	Holt	Houstonia
Houston Lake	Hugesville	Independence
Irwin	Jasper	Jerico Springs
Joplin	Kansas City	Kearney
Kingsville	Knob Noster	Lake Lotawana
Lakeside	Lake Tapawingo	Lake Waukomis
Lake Winnebago	Lamar	

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Spire Missouri Inc., St. Louis, MO. 63101

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For: Spire Missouri West

**INDEX OF COMMUNITIES SERVED**

Urban Areas (continued)

Lamar Heights	LaMonte	Lanagan
Lathrop	Lawson	Lee's Summit
Liberty	Lockwood	Lone Jack
Marionville	Monett	Mosby
Mt. Leonard	Mt. Vernon	Neck City
Neosho	New Market	Nixa
Noel	Norborne	North Kansas City
Northmoor	North Noel	Oak Grove
Oaks	Oak View	Oakwood
Oakwood Manor	Oakwood Park	Odessa
Osborn	Ozark	
Parkville	Peculiar	Pierce City
Pilot Grove	Pineville	Platte Woods
Pleasant Hill	Pleasant Valley	Prathersville
Prosperity	Purcell	Purdy
Randolph	Raymore	Raytown
Redings Mill	Republic	Riverside
Saginaw	St. Joseph	Sarcoxie
Savannah	Seneca	Sheldon
Slater	Smithfield	Smithville
Southwest City	Spring Valley	Stewartsville

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Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

**INDEX OF COMMUNITIES SERVED**

Urban Areas (continued)

Stockton	Stone's Corner	Sugar Creek
Sweet Springs	Tipton	Trimble
Turney	Verona	Walnut Grove
Warrensburg	Waverly	Weatherby Lake
Webb City	Wentworth	Willard
Windsor	Woods Heights	

Rural & Suburban Areas

Andrew County	Barry County	Barton County
Buchanan County	Carroll County	Cass County
Cedar County	Christian County	Clay County
Clinton County	Cooper County	Dade County
DeKalb County	Greene County	Henry County
Howard County	Jackson County	Jasper County
Johnson County	Lafayette County	Lawrence County
McDonald County	Moniteau County	Newton County
Pettis County	Platte County	Ray County
Saline County	Stone County	Vernon County

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For: Spire Missouri West

**INDEX OF CERTIFICATED AREAS**

TOWNSHIP	RANGE	SECTIONS
ANDREW COUNTY		
T58n	R35w	1,2,3,10,11,12,13,14,15,20,21,22,23,24
T59n	R35w	8,9,10,13,14,15,16,17,22,23,24,25,26,27,34,35,36
BARRY COUNTY		
T23n	R27w	5,6,7,8,17,18,19,20,21,27,28,29,30,31,32,33
T23n	R28w	1,12,13,24,25,26,27,28,33,34,35,36
T24n	R27w	6,7,18,19,30,31
T24n	R28w	1,2,11,12,13,14,23,24,25,26,36
T25n	R27w	5,6,7,8,9,10,11,14,15,16,17,18,19,20,21,28,29,31,32,33
T26n	R27w	31,32,33
T26n	R28w	36
T27n	R24w	31

Unless specifically noted otherwise, all certificates held by the Company are Area Certificates

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Spire Missouri Inc. d/b/a/ Spire

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TOWNSHIP	RANGE	SECTIONS
BARTON COUNTY		
T30n	R29w	2,3,4,5,6
T30n	R30w	1,2,3,4,5,6,7
T30n	R31w	1,11,12
T31n	R29w	19,20,21,22,23,26,27,28,29,30,31,32,33,34,35
T31n	R30w	6,7,18,19,20,21,22,23,24,25,26,27,28,29,30,31,32,33,34,35,36
T31n	R31w	1,12,13,24,25,36
T32n	R30w	19,20,29,30,31,32
T32n	R31w	1,2,11,12,13,14,15,16,21,22,23,24,25,26,35,36
T33n	R30w	7,18
T33n	R31w	1,2,3,11,12,13,14,23,24,25,26,35,36
BUCHANAN COUNTY		
T55n	R33w	4,5,8,9,16,17,20,21,28,29,31,32,33
T55n	R34w	31,32,33,34,35,36
T55n	R35w	36
T56n	R33w	28,29,32,33
T56n	R35w	1,2,3,4,5,6,7,8
T56n	R36w	1,2,3
T57n	R35w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,19,20,21,22,23,24,25,26,27,28,29,30,31,32,33,34,35,36
T57n	R36w	1,2,3,11,12,23,25,26,27,34,35,36
T58n	R35w	25,26,27,28,29,30,31,32,33,34,35,36
T58n	R36w	36

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Spire Missouri Inc. d/b/a/ Spire

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**INDEX OF CERTIFICATED AREAS**

TOWNSHIP	RANGE	SECTIONS
<b>CARROLL COUNTY</b>		
T52n	R23w	4,5,8,9
T52n	R25w	22,23
T53n	R23w	28,29,30,31,32,33
<b>CASS COUNTY</b>		
T42n	R33w	4,5,6,7,8,9
T43n	R29w	6
T43n	R30w	1,2
T43n	R33w	29,30,31,32
T44n	R29w	18,19,30,31
T44n	R30w	2,3,4,9,10,11,13,14,15,16,17,20,21,22,23,24,25,26,27,28,29,35,36
T44n	R31w	2,3,4,5,6
T44n	R32w	6,7,8,18
T44n	R33w	5,6,8,12,13,17,18,19,20,29,30,32
T45n	R30w	13,14,15,16,21,22,23,24,25,26,27,28,33,34,35,36
T45n	R31w	28,29,32,33,34,35
T45n	R32w	3,4,7,8,9,10,15,16,17,18
T45n	R33w	32,33
T46n	R30w	4,5,6,7,8,9,16,17,18,19,20,21
T46n	R31w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17
T46n	R32w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16, 17,18,19,20,21,22,23,29,30
T46n	R33w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17, 18,19,20,21,22,23,24,25,26,27,28,29,30

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<b>CEDAR COUNTY</b>		
T33n	R26w	3,4,5,6,7,8,9,10
T33n	R27w	1,2,3,4,5,6,7,8,9,10,11,12
T33n	R28w	1,2,3,4,5,6,7,8,9,10,11,12,15,16,17,18,19,20,21,22
T34n	R26w	3,4,5,6,7,8,9,10,15,16,17,18,19,20,21,22,27,28,29,30,31, 32,33,34
T34n	R27w	23,24,25,26,31,32,33,34,35,36
T34n	R28w	4,5,6,7,8,9,16,17,18,19,20,21,28,29,30,31,32,33,34,35,36
T35n	R28w	3,4,5,8,9,10,15,16,17,20,21,22,27,28,29,32,33,34
T36n	R28w	15,16,17,20,21,22,27,28,29,32,33,34,35
<b>CHRISTIAN COUNTY</b>		
T27n	R21w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,33,34,35,36
T27n	R22w	1,2,3,10,11,12,13,14,15,22,23,24,25,26,35,36
T27n	R23w	7,8,9,16,17,18,19,20,21,28,29,30
T27n	R24w	3,4,9,10,11,12,13,14,15,16,17,20,21,22,23,24,28,29,32,33
T28n	R21w	31,32,33,34
T28n	R21w	Certificate granted per Case No. GA-2005-0053, limited to that area located south of Southern View Road, as that road is situated on October 20, 2004, within Sections 35 and 36
T28n	R22w	33,34,35,36

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CLAY COUNTY		
T50n	R31w	2,3,7,10,11,18
T50n	R32w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,17,18,23,24
T50n	R33w	1,2,3,10,11,12,13,14,21,22,23,24,26,27,28
T51n	R30w	5,6
T51n	R31w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22,23,24,25,26,27,28,29,30,31,32,33,34,35,36
T51n	R32w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22,23,24,25,26,27,28,29,30,31,32,33,34,35,36
T51n	R33w	1,2,3,10,11,12,13,14,15,22,23,24,25,26,27,34,35,36
T52n	R30w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22,29,30,31,32
T52n	R31w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22,23,24,25,26,27,28,29,30,31,32,33,34,35,36
T52n	R32w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22,23,24,25,26,27,28,29,30,31,32,33,34,35,36
T52n	R33w	1,2,3,10,11,12,13,14,15,22,23,24,25,26,27,34,35,36
T53n	R30w	1,2,12,13,14,18,19,20,21,22,23,24,25,26,27,28,29,30,31,32,33,34,35,36
T53n	R31w	1,2,11,12,13,14,15,16,21,22,23,24,25,26,27,28,29,30,31,32,33,34,35,36
T53n	R32w	25,26,27,28,29,30,31,32,33,34,35,36
T53n	R33w	1,2,3,10,11,12,13,14,15,22,23,24,25,26,27,34,35,36
T54n	R30w	35,36
T54n	R31w	35,36
T54n	R33w	34,35,36

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For: Spire Missouri West

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T54n	R33w	1,2,3,10,11,12,13,14,15,22,23,24,25,26,27
T55n	R30w	6,7,18,19,30,31
T55n	R31w	1,12,13,23,24,25,26,35,36
T55n	R33w	1,2,3,10,11,12,13,14,15,22,23,24,25,26,27,34,35,36
T56n	R30w	3,4,5,8,9,10,15,16,17,19,20,21,22,28,29,30,31,32,33
T56n	R31w	24,25,36
T56n	R33w	25,26,27,34,35,36
T57n	R30w	19,20,21,22,23,24,25,26,27,28,33,34
T57n	R31w	19,20,21,22,23,24
T57n	R32w	20,21,22,23,24
COOPER COUNTY		
T47n	R18w	4,5
T48n	R18w	32,33

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DADE COUNTY		
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T30n	R27w	1,2,3,4,5,6
T30n	R28w	1,2,3,4,5,6
T30n	R29w	1
T31n	R26w	7,8,17,18,19,20,29,30,31,32
T31n	R27w	11,12,13,14,15,16,17,18,19,20,21,22,23,24,25,26,27,28,29, 30,31,32,33,34,35,36
T31n	R28w	3,4,5,6,7,8,9,10,13,14,15,16,17,18,19,20,21,22,23,24,25,26, 27,28,29,30,31,32,33,34,35,36
T31n	R29w	24,25,36
T32n	R28w	3,4,5,6,7,8,9,10,15,16,17,18,19,20,21,22,27,28,29,30,31,32, 33,34
T33n	R28w	27,28,29,30,31,32,33,34
DEKALB COUNTY		
T57n	R30w	11,12,13,14,15,16,17,18
T57n	R31w	7,8,9,10,11,13,14,15,16,17,18
T57n	R32w	8,9,10,11,12,13,14,15,16,17

Unless specifically noted otherwise, all certificates held by the Company are Area Certificates

DATE OF ISSUE: November 23, 2021

DATE EFFECTIVE: December 23, 2021

ISSUED BY: Scott A. Weitzel, Managing Director, Regulatory & Legislative Affairs  
Spire Missouri Inc., St. Louis, MO. 63101

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

**INDEX OF CERTIFICATED AREAS**

TOWNSHIP	RANGE	SECTIONS
GREENE COUNTY		
T28n	R21w	30
T28n	R22w	13,14,23,24,25
T28n	R23w	2,3,10,11,14,15,16,17,18,19,20,21,22,23,29,30
T28n	R23w	28 Certificate granted per Case No. GA-2005-0107
T28n	R24w	24
T29n	R23w	2,3,4,5,6,7,8,9,10,11,14,15,16,17,18,19,20,21,22,23,26,27 28,29,30,34,35
T29n	R24w	1,2,3,4,12,13,24,25
T30n	R22w	31 Certificate granted per Case No. GA-2004-0241 Limited to that area located West of U.S. Highway 160 (as that highway is situated as of February 4, 2004) within Section 31, T30n, R22w, in Greene County, Missouri.
T30n	R23w	19,20,21,22,23,24,25,26,27,28,29,30,31,32,33,34,35,36
T30n	R24w	1,2,3,4,5,8,9,10,11,12,13,14,15,16,17,20,21,22,23,24,25, 26,27,28,29,32,33,34,35,36
T31n	R24w	13,14,15,16,17,20,21,22,23,24,25,26,27,28,29,32,33,34, 35,36
T28n	R21w	29 Line Certificate granted per Case No. GA-2003-0492 - Beginning at a point on the Southern section line of said section 50 feet East of the Southwest corner of said section, proceeding East along the Southern section line of said section for a distance of 50 feet; thence North to an intersection with the current location of Southern Star Central's pipeline, thence West a distance of 50 feet, thence South to the point of beginning.
HENRY COUNTY		
T43n	R24w	1,2,11,12
T44n	R24w	35,36
HOWARD COUNTY		
T50n	R16w	1,2,3,10,11,12,13,14,15,23,24
T51n	R16w	2,3,4,9,10,11,14,15,16,17,20,21,22,23,26,27,28,29,34,35,36
T52n	R16w	26,27,28,33,34,35

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For: Spire Missouri West

**INDEX OF CERTIFICATED AREAS**

TOWNSHIP	RANGE	SECTIONS
JACKSON COUNTY		
T47n	R29w	7, 18, 19, 20, 29, 30
T47n	R30w	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26
T47n	R31w	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35
T47n	R32w	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
T47n	R33w	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
T48n	R29w	4, 5, 6, 8, 9
T48n	R30w	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
T48n	R31w	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
T48n	R32w	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
T48n	R33w	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

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Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

**INDEX OF CERTIFICATED AREAS**

TOWNSHIP	RANGE	SECTIONS
JACKSON COUNTY (continued)		
T49n	R29w	18,19,28,29,30,31,32,33
T49n	R30w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,31,32,33,34,35,36
T49n	R31w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,31,32,33,34,35,36
T49n	R32w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,31,32,33,34,35,36
T49n	R33w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,31,32,33,34,35,36
T50n	R30w	13,14,15,16,17,18,19,20,21,22,23,24,25,26,27,28,29,30,31, 32,33,34,35,36
T50n	R31w	8,9,10,15,16,17,18,19,20,21,22,23,24,25,26,27,28,29,30,31, 32,33,34,35,36
T50n	R32w	4,5,6,7,8,9,13,14,17,18,22,23,24,25,26,27,28,29,30,31,32, 33,34,35,36
T50n	R33w	1,2,3,4,5,8,9,10,11,12,13,14,16,21,22,23,24,25,26,27,28, 31,32,33,34,35,36
T51n	R31w	32,33

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Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

**INDEX OF CERTIFICATED AREAS**

TOWNSHIP	RANGE	SECTIONS
JASPER COUNTY		
T27n	R29w	7,8,9,17,18
T27n	R32w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18
T27n	R33w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18
T27n	R34w	1,2,11,12,13,14
T28n	R30w	6,7,18
T28n	R31w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22
T28n	R32w	1,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22,23,24,25,26,27,28,29,30,31,32,33,34,35,36
T28n	R33w	2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22,23,24,25,26,27,28,29,30,31,32,33,34,35,36
T28n	R34w	1,2,3,10,11,12,13,14,15,22,23,24,25,26,35,36
T29n	R30w	31
T29n	R31w	4,5,8,9,16,17,20,21,28,29,31,32,33,34,35,36
T29n	R32w	5,8,9,10,15,16,17,36
T29n	R33w	31,32,33
T29n	R34w	34,35,36
T30n	R30w	18,19
T30n	R31w	13,14,15,22,23,24,25,26,27,34,35

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Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

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TOWNSHIP	RANGE	SECTIONS
JOHNSON COUNTY		
T45n	R25w	6
T45n	R26w	1
T45n	R28w	2,3,6,10,11,14,15
T45n	R29w	1
T46n	R24w	14,15,16,21,22,23,27,28,33,34,35
T46n	R25w	17,18,19,20,29,30,31,32,33,34,35,36
T46n	R26w	11,12,13,14,15,16,17,20,21,22,23,24,25,26,27,35,36
T46n	R27w	25,36
T46n	R28w	31
T46n	R29w	36

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Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

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TOWNSHIP	RANGE	SECTIONS
LAFAYETTE COUNTY		
T48n	R24w	1,3,4,5,9,12
T48n	R27w	6,7
T48n	R28w	1,2,3,4,5,6,11,12
T48n	R29w	1,2,3,10
T49n	R24w	32,33
T49n	R25w	6
T49n	R26w	1,2,11,12,35
T49n	R27w	31
T49n	R28w	31,32,33,34,35,36
T49n	R29w	34,35,36
T50n	R24w	24,25,27,28,33,34
T50n	R25w	26,30,31,32
T50n	R26w	25,36
T51n	R24w	14,15,22,23

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For: Spire Missouri West

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TOWNSHIP	RANGE	SECTIONS
LAWRENCE COUNTY		
T26n	R25w	1,2,6,7,8,17,18,19
T26n	R26w	1,2,4,8,9,11,12,13,14,16,17,23,24
T26n	R27w	5,8,17,19,20,21,28,29,30
T26n	R28w	9,16,20,21,25,26,28,29
T27n	R25w	25,34,35,36
T27n	R26w	5,6,8,16,17,21,28,33
T27n	R27w	28,29,32
T28n	R26w	19,29,30,31,32
T28n	R27w	24,25,36
MCDONALD COUNTY		
T21n	R31w	7
T21n	R32w	2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,21,22
T21n	R33w	1,2,9,10,11,12,13,14,15,16,17,18,19,20,21,22,23,24, 25,26,27,34,35,36
T21n	R34w	3,4,9,10,11,13,14,15,16,21,22,23,24,27,28,33,34
T22n	R32w	4,5,6,7,8,9,16,17,18,19,20,21,26,27,28,29,30,31, 32,33,34,35,36
T22n	R33w	1,2,11,12,13,14,23,24,25,26,35,36
T22n	R34w	27,28,33,34
T23n	R32w	4,5,6,7,8,9,16,17,18,19,20,21,28,29,30,31,32,33
T23n	R33w	1,12,13,24,25,36

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Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

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TOWNSHIP	RANGE	SECTIONS
MONITEAU COUNTY		
T45n	R16w	15
T45n	R17w	14,15,16,21,22
NEWTON COUNTY		
T24n	R32w	4,5,8,9,10,11,13,14,15,16,17,20,21,22,23,24
T24n	R34w	8,9
T25n	R31w	18,19,20,29,30,31,32
T25n	R32w	10,13,14,15,22,23,24,25,26,35,36
T25n	R34w	1,2,11,12,13,14,23,24,25,26,35,36
T26n	R29w	2,3,5,10,11
T26n	R31w	3,4,9,10,16
T26n	R32w	2,3,4,5,6,7,8,9
T26n	R33w	1,2,3,4,5,6,7,8,9,10,11,12
T26n	R34w	1,2,11,12,13,14,23,24,25,26,35,36
T27n	R29w	20,29,32
T27n	R31w	34
T27n	R32w	19,20,21,22,23,24,26,27,28,29,30,31,32,33,34,35
T27n	R33w	19,20,21,22,23,24,25,26,27,28,29,30,31,32,33,34,35,36
T27n	R34w	23,24,25,26,35,36

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For: Spire Missouri West

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TOWNSHIP	RANGE	SECTIONS
PETTIS COUNTY		
T43n	R23w	6,7
T44n	R23w	31
T46n	R23w	11,14,15,22,23
T47n	R22w	13,14,23,24,25,26
T48n	R22w	32
PLATTE COUNTY		
T50n	R33w	4,5,6,7,8,9
T51n	R33w	4,5,6,7,8,9,16,17,18,19,20,21,28,29,30,31,32,33
T51n	R34w	1,2,3,4,5,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22,23, 24,25,26,27,28,29,30,31,32,33,34,35,36
T51n	R35w	11,12
T52n	R33w	7,8,9,16,17,18,19,20,21,28,29,30,31,32,33
T52n	R34w	7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,31,32,33,34,35,36
T52n	R35w	7,8,9,10*,11*,12*,13,14
T52n	R36w	12
T54n	R33w	4,5,6,7,8,9,16,17,18,19,20,21,28
T54n	R34w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,28,29,30,31,32,33
T54n	R35w	1,2,3,4,5,8,9,10,11,12,13,14,15,16,17
T55n	R34w	31
T55n	R35w	32,33,34,35,36

\* In accordance with the Report and Order in GA-2007-0289, Spire West will provide notice to Empire District Gas Company and the Staff of the Missouri Public Service Commission regarding any future development and expansion in these sections.

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Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

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TOWNSHIP	RANGE	SECTIONS
RAY COUNTY		
T52n	R29w	3,4,5,6,7,8,9,10
T53n	R29w	5,6,7,18,19,30,31,32,33,34
T54n	R29w	31,32
SALINE COUNTY		
T48n	R23w	2,3,6,7,10,11,12,14,15
T50n	R23w	11,12,13,14,19,30
T51n	R20w	1,2,3,10,11,12,14,15,16,19,20,21,22,27,28,29,30
T51n	R21w	24,25,26,33(SE ¼),34,35,36(NW ¼)
STONE COUNTY		
T25n	R24w	3,4,5,8,9
T26n	R24w	4,5,8,9,16,17,20,21,28,29,32,33,34
VERNON COUNTY		
T34n	R31w	13,14,23,24,25,26,27,34,35,36

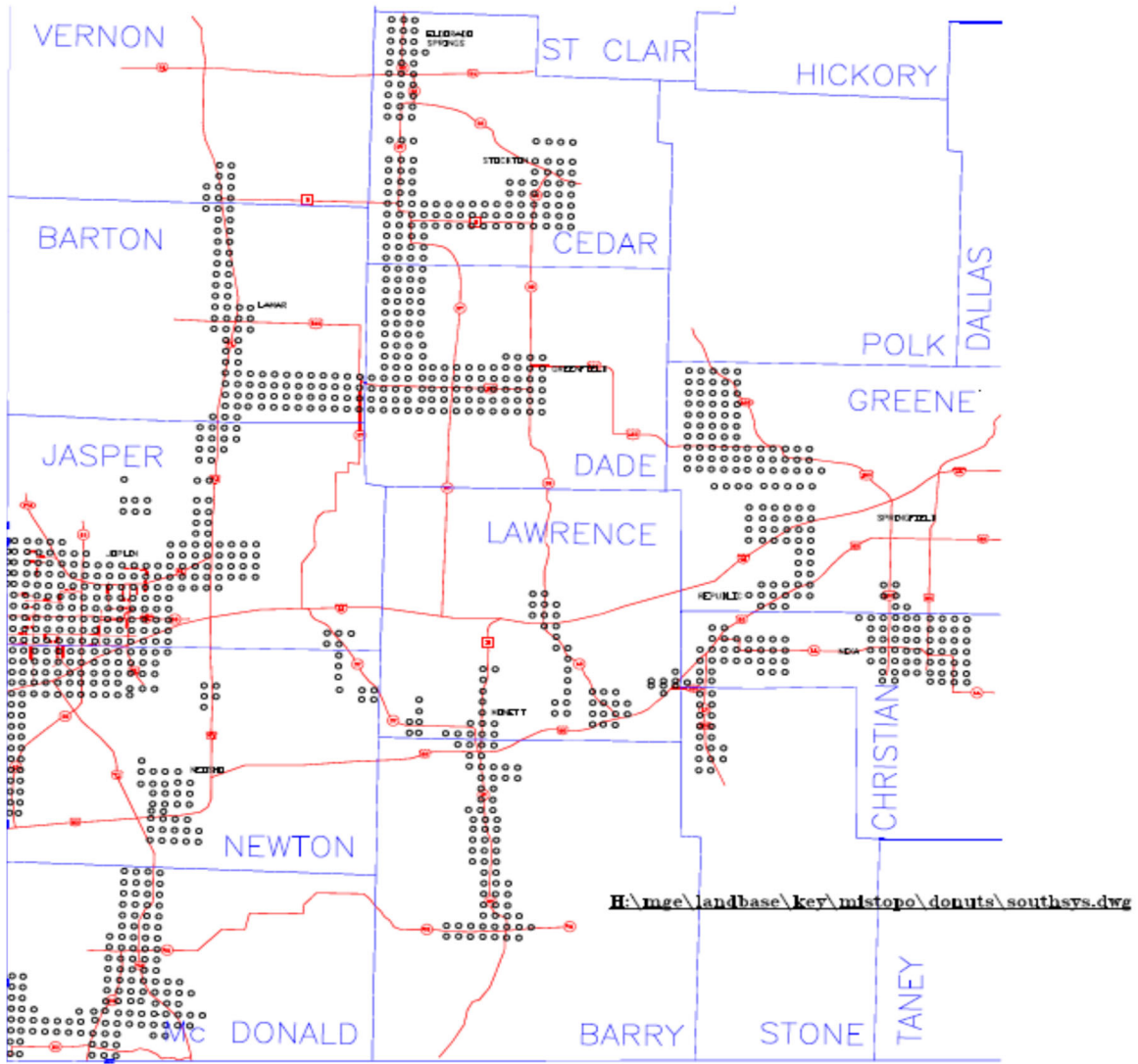
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**MAPS OF CERTIFICATED AREAS**  
**MGE SOUTHERN SYSTEM**



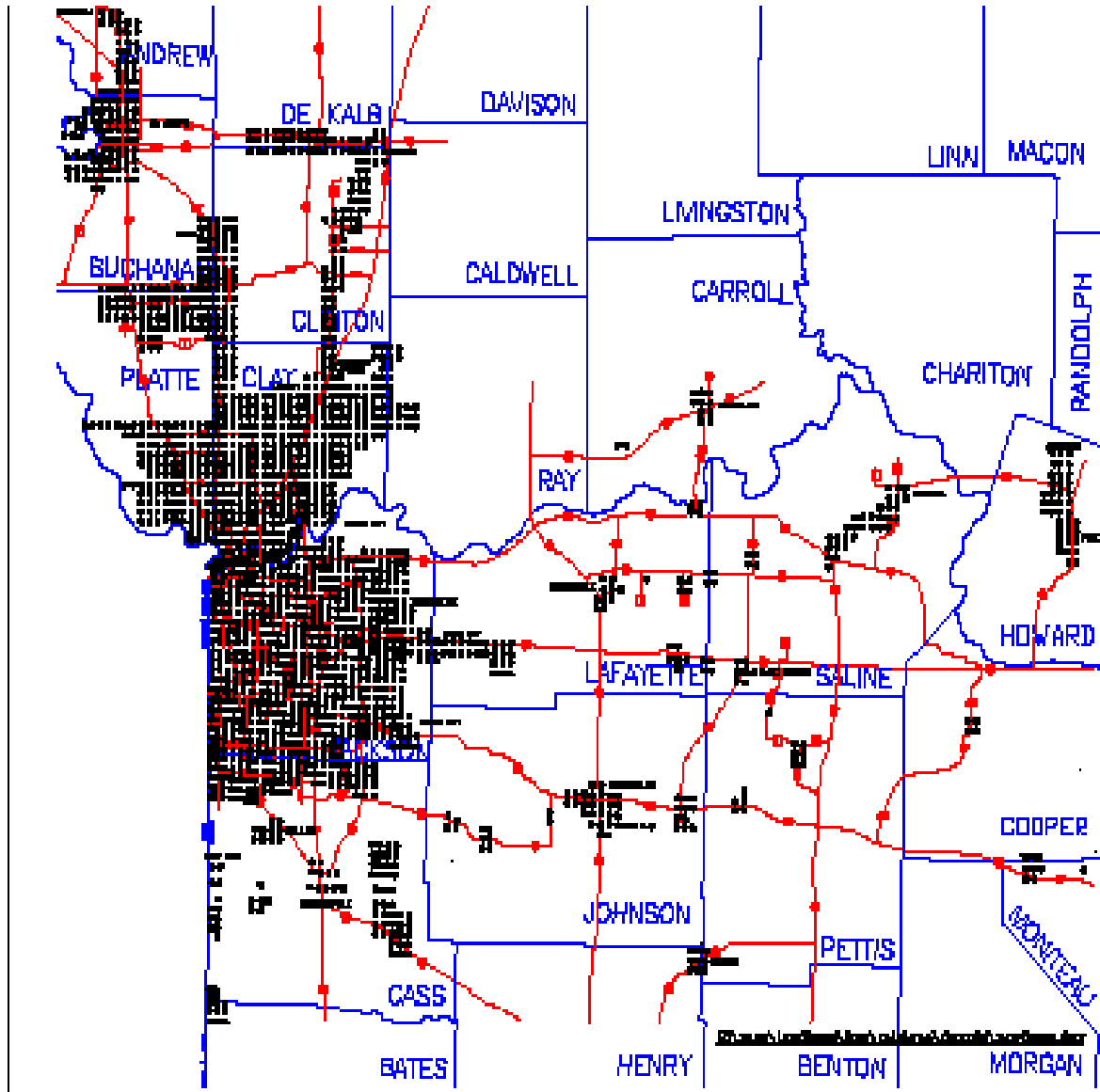
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**MAPS OF CERTIFICATED AREAS**



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Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

**SALE OR TRANSPORTATION OF NATURAL GAS CONTRACT**

CONTRACT FOR SALE or TRANSPORTATION OF NATURAL GAS

THIS AGREEMENT, made this \_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_, between SPIRE MISSOURI WEST, hereinafter referred to as "Company", \_\_\_\_\_ hereinafter referred to as "Customer".

WITNESSETH: That Company owns and operates facilities for the distribution, sale and transportation of natural gas and Customer desires to transport natural gas through Company's distribution facilities.

NOW, THEREFORE, for and in consideration of the mutual covenants, and agreements hereof, Company and Customer have agreed and do hereby covenant and agree each with the other as follows, to wit:

1. Subject to all the terms and conditions of this Contract, Company agrees to sell to or transport for Customer and Customer agrees to transport through Company, natural gas for use at its facility at \_\_\_\_\_, at the rates and charges due and payable therefore pursuant to the Company's applicable Gas Rate Schedule LV, a copy of which is attached hereto and made a part hereof by reference, and upon the terms and conditions set forth in such Rate Schedule and in the Company's "General Terms and Conditions for Gas Service," all as now on file with the regulatory authority having jurisdiction herein, and as amended, reissued and made effective from time to time as provided by law. Company shall provide a copy of "General Terms and Conditions" upon request.

2. Customer's level of maximum daily requirements (hereinafter referred to as "Contract Demand") is \_\_\_\_ Ccf per day. Such Contract Demand shall be used to allocate any demand, gas reservation, capacity, or other similar charge incurred by Company in order to obtain natural gas supplies for Customer. Customer may elect to amend its Contract Demand level effective on each November 1 beginning in \_\_\_\_\_ by providing at least 180 days prior written notice to Company in the form of a "Contract Demand Level Amendment" which shall be provided upon request.

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ISSUED BY: Scott A. Weitzel, Managing Director, Regulatory & Legislative Affairs  
Spire Missouri Inc., St. Louis, MO. 63101

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

**SALE OR TRANSPORTATION OF NATURAL GAS CONTRACT**

CONTRACT FOR SALE or TRANSPORTATION OF NATURAL GAS (continued)

3. Customer shall receive transportation service from Company at their existing facility located at \_\_\_\_\_ from \_\_\_\_\_ delivery location \_\_\_\_\_, or as may otherwise be subsequently agreed by the parties hereto. Customer may have various accounts that qualify for transportation as a single location and elect to have Company transport natural gas in accordance with tariffs filed by Company with the regulatory authority having jurisdiction. In that event, the service address, account number and rate schedule of each account to receive transportation shall be as follows:

SERVICE ADDRESS	ACCOUNT NO.	RATE	METER NO.
_____	_____	_____	_____

Changes to qualifying accounts shall be made by completing "Accounts Qualified for Sale or Transportation at Single Locations Amendment".

4. Should Company be requested by Customer to install new facilities in order to provide deliveries hereunder or to expand its existing facilities, the special conditions under which such investment will be recovered from Customer are as set forth in a "Special Conditions Amendment" to be attached when applicable.

5. This Contract shall continue from the date of execution through the next October 31. This contract shall continue thereafter from year to year until terminated by either party giving written notice at least 180 days prior to the November 1st renewal date, provided however, Company may terminate or suspend its obligations under this Contract as provided for in its General Terms and Conditions.

6. Nothing contained herein shall be construed as affecting in any way the right of Company to unilaterally make application for a change in its rates or General Terms and Conditions to the regulatory authority having jurisdiction; provided customer shall have the right to protest any changes.

DATE OF ISSUE: November 23, 2021

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Spire Missouri Inc., St. Louis, MO. 63101

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

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**SALE OR TRANSPORTATION OF NATURAL GAS CONTRACT**

CONTRACT FOR SALE or TRANSPORTATION OF NATURAL GAS (continued)

7. This Contract, and the rates and service hereunder, shall be subject to regulation by the regulatory authority having jurisdiction; to all applicable present and future state and federal laws; and to all rules, regulations, and orders of any other regulatory authority having jurisdiction of the subject matter or either of the parties hereto.

8. Company shall use reasonable diligence to provide a regular supply of natural gas subject to the priority of service provisions and other terms of Company's filed tariffs, but does not guarantee such supply. Company does not assume responsibility for interruption of service, whether caused by inadequacy of supply, equipment, facilities or because of uncontrollable forces, except when such interruption is the result of reckless, willful or wanton acts of Company, its agents or employees.

9. The provisions of this Contract shall not be changed except in writing duly signed by Company and Customer; however, the Contract is subject to valid orders of legally constituted regulatory bodies having jurisdiction of the Company's rates.

10. No waiver by either party of any one or more defaults by the other in the performance of any provisions of this Contract shall operate or be construed as a waiver of any future defaults, whether of a like or of a different character.

11. This contract shall insure to the benefit of and be binding upon the parties hereto, their respective successors and assigns.

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ISSUED BY: Scott A. Weitzel, Managing Director, Regulatory & Legislative Affairs  
Spire Missouri Inc., St. Louis, MO. 63101

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

**SALE OR TRANSPORTATION OF NATURAL GAS CONTRACT**

CONTRACT FOR SALE or TRANSPORTATION OF NATURAL GAS (continued)

12. This Contract sets forth the only agreements between the Company and Customer and all prior agreements, contracts or other mutual understandings whether oral or in writing shall be considered canceled as of the date of this Contract.

IN WITNESS WHEREOF, the parties hereto have executed this Contract in duplicate the day and year first above written.

\_\_\_\_\_

SPIRE MISSOURI INC., SPIRE MISSOURI WEST

By \_\_\_\_\_

By \_\_\_\_\_

ATTEST: \_\_\_\_\_

ATTEST: \_\_\_\_\_

\_\_\_\_\_  
Legal Department Approval

DATE OF ISSUE: November 23, 2021

DATE EFFECTIVE: December 23, 2021

ISSUED BY: Scott A. Weitzel, Managing Director, Regulatory & Legislative Affairs  
Spire Missouri Inc., St. Louis, MO. 63101

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

**LGS TRANSPORTATION of NATURAL GAS CONTRACT**

CONTRACT FOR TRANSPORTATION OF NATURAL GAS

THIS AGREEMENT, made this \_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_, between SPIRE MISSOURI WEST, hereinafter referred to as "Company", \_\_\_\_\_ hereinafter referred to as "Customer".

WITNESSETH: That Company owns and operates facilities for the distribution, sale and transportation of natural gas and Customer desires to transport natural gas through Company's distribution facilities.

NOW, THEREFORE, for and in consideration of the mutual covenants, and agreements hereof, Company and Customer have agreed and do hereby covenant and agree each with the other as follows, to wit:

1. Subject to all the terms and conditions of this Contract, Company agrees to sell to or transport for Customer and Customer agrees to transport through Company, natural gas for use at its facility at \_\_\_\_\_, at the rates and charges due and payable therefore pursuant to the Company's applicable Gas Rate Schedule LGS, a copy of which is attached hereto and made a part hereof by reference, and upon the terms and conditions set forth in such Rate Schedule and in the Company's "General Terms and Conditions for Gas Service," all as now on file with the regulatory authority having jurisdiction herein, and as amended, reissued and made effective from time to time as provided by law. Company shall provide a copy of "General Terms and Conditions" upon request.

2. Customer shall receive transportation service from Company at their existing facility located at \_\_\_\_\_ from \_\_\_\_\_ delivery location \_\_\_\_\_, or as may otherwise be subsequently agreed by the parties hereto. Customer may have various accounts that qualify for transportation as a single location and elect to have Company transport natural gas in accordance with tariffs filed by Company with the regulatory authority having jurisdiction. In that event, the service address, account number and rate schedule of each account to receive transportation shall be as follows:

<u>SERVICE ADDRESS</u>	<u>ACCOUNT NO.</u>	<u>RATE</u>	<u>METER NO.</u>
_____	_____	_____	_____

Changes to qualifying accounts shall be made by completing "Accounts Qualified for Sale or Transportation at Single Locations Amendment".

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Spire Missouri Inc., St. Louis, MO. 63101

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For: Spire Missouri West

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**TRANSPORTATION OF NATURAL GAS CONTRACT**

CONTRACT FOR TRANSPORTATION OF NATURAL GAS (continued)

3. Should Company be requested by Customer to install new facilities in order to provide deliveries hereunder or to expand its existing facilities, the special conditions under which such investment will be recovered from Customer are as set forth in a "Special Conditions Amendment" to be attached when applicable.

4. This Contract shall continue for a period of one year from the date of execution. This contract shall continue thereafter from year to year until terminated by either party giving written notice at least 180 days prior to the renewal date, provided however, Company may terminate or suspend its obligations under this Contract as provided for in its General Terms and Conditions.

5. Nothing contained herein shall be construed as affecting in any way the right of Company to unilaterally make application for a change in its rates or General Terms and Conditions to the regulatory authority having jurisdiction; provided customer shall have the right to protest any changes.

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ISSUED BY: Scott A. Weitzel, Managing Director, Regulatory & Legislative Affairs  
Spire Missouri Inc., St. Louis, MO. 63101

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

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**TRANSPORTATION OF NATURAL GAS CONTRACT**

CONTRACT FOR TRANSPORTATION OF NATURAL GAS (continued)

6. This Contract, and the rates and service hereunder, shall be subject to regulation by the regulatory authority having jurisdiction; to all applicable present and future state and federal laws; and to all rules, regulations, and orders of any other regulatory authority having jurisdiction of the subject matter or either of the parties hereto.

7. Company shall use reasonable diligence to provide a regular supply of natural gas subject to the priority of service provisions and other terms of Company's filed tariffs, but does not guarantee such supply. Company does not assume responsibility for interruption of service, whether caused by inadequacy of supply, equipment, facilities or because of uncontrollable forces, except when such interruption is the result of reckless, willful or wanton acts of Company, its agents or employees.

8. The provisions of this Contract shall not be changed except in writing duly signed by Company and Customer; however, the Contract is subject to valid orders of legally constituted regulatory bodies having jurisdiction of the Company's rates.

9. No waiver by either party of any one or more defaults by the other in the performance of any provisions of this Contract shall operate or be construed as a waiver of any future defaults, whether of a like or of a different character.

10. This contract shall inure to the benefit of and be binding upon the parties hereto, their respective successors and assigns.

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ISSUED BY: Scott A. Weitzel, Managing Director, Regulatory & Legislative Affairs  
Spire Missouri Inc., St. Louis, MO. 63101



Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

**TRANSPORTATION OF NATURAL GAS CONTRACT**

CONTRACT FOR TRANSPORTATION OF NATURAL GAS (continued)

11. This Contract sets forth the only agreements between the Company and Customer and all prior agreements, contracts or other mutual understandings whether oral or in writing shall be considered canceled as of the date of this Contract.

IN WITNESS WHEREOF, the parties hereto have executed this Contract in duplicate the day and year first above written.

\_\_\_\_\_

SPIRE MISSOURI INC., SPIRE MISSOURI WEST

By \_\_\_\_\_

By \_\_\_\_\_

ATTEST: \_\_\_\_\_

ATTEST: \_\_\_\_\_

\_\_\_\_\_  
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