	C., IA. ST. C. C. SCHEDULE NO.	5	35th Revised	SHEET NO. 28
	-			SHEET NO
PLYING TO	MIS	SOURI SERVI		
	SERVIC	E CLASSIFICA	TION NO. 1(M)	
	RES	SIDENTIAL SER	RVICE RATE	
Rate Based	on Monthly Meter Read	ings		
Sum	mer Rate (Applicable	during 4 mor	nthly billing	
		June through		
(	Customer Charge - per :	month	Ş	57.25
T	Energy Charge - per kW	h		7.92¢
-	inergy ondryce per an	••		
Win	ter Rate (Applicable	during 8 mor	nthly billing	
	periods of	October thro	ough May)	
,	Dustance Change par	manth	ć	57.25
(	Customer Charge - per	montri	Ť	,23
H	Energy Charge - per kW	h		
	First 750 kWh			5.62¢
	Over 750 kWh			3.78¢
JqO	ional Time-of-Day Rate			
		-		
	Customer Charge - per		\$	15.00
I	Energy Charge - per kW		·	
	Summer (June-Septembe	r billing pe Peak kWh		11.51¢
		Peak kWh		4.72¢
	Winter (October-May b		ds)	1 • / <del>6</del> /
		Peak kWh		6.79¢
	All Off	Peak kWh		3.36¢
	AIT OIT	I Cax Xull		3.307
		Off-peak how n Rider I, pa	urs applicable herein s aragraph A.	shall be as
<u>Payments</u> . become del	Bills are due and p inquent after twenty-	-	in ten (10) days from s from date of bill.	date of bill and
Term of Us notice.	<u>se</u> . Initial period on	e (1) year,	terminable thereafter o	on three (3) days'
charge or be so des:	tax levied by any ta	xing authori separate it	gross receipts, occupty on the amounts bill tem to bills rendered	led hereunder will
*Indicate	es Change			

P.S.C. Mo.DAT	E OF ISSUE July	5, 2007 DATE EFFECTIVE	August 5, 2007
ISSUED BY	T. R. Voss	President & CEO	St. Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS

P. S. C. MO., ILL. C. C.,	A. ST. C. C. SCHEDULE NO. 5	24th	Revised	
C	ANCELLING SCHEDULE NO. 5	23rd	Revised	
PLYING TO	MISSOURI S	ERVICE AREA		
		FICATION NO. 2(	<u>M)</u>	
	SMALL GENER	AL SERVICE RATE		
*Rate Based (	on Monthly Meter Reading:	5		
		_		
Summer	<u>Rate</u> (Applicable durin periods of June		-	
Cust	omer Charge - per month			
	Single Phase Servi	ce	\$7.46	
	Three Phase Servic	e	\$15.52	
Enei	cgy Charge - per kWh		7.63	¢
Winte		ng 8 monthly bill. ber through May)	ing	
Cust	comer Charge - per month		60 A.C.	
	Single Phase Servi		\$7.46	
	Three Phase Servic	ce	\$15.52	
Enei	rgy Charge - per kWh			
	Base Use		5.68	¢
	Seasonal Use(1)		3.29	¢
	<ol> <li>The winter seasonal</li> <li>1,000 kWh per month <u>a</u> during the preceding period, or c) the ma</li> </ol>	<u>nd</u> in excess of t May billing per	he lesser of a iod, or b) Oc	a) the kWh use tober billing
	summer month.			
Optiona	l Time-of-Day Rate			
Custom	er Charge - per month			
	Single Phase Servi	ice	\$15.4	2
	Three Phase Servic		\$30.8	3
Energy	Charge - per kWh (2)			
Summe	r (June-September billing p	periods)		
	All On Peak kWh		11.32	2¢
	All Off Peak kWh		4.61	L¢
Winte	r (October-May billing per:	iods)		
	All On Peak kWh		7.45	5¢
	All Off Peak kWh		3.42	2¢
	(2) On-peak and Off-pe specified in Rider		able herein	shall be as
*Indicates C				

Issued Pursuant to the Order of the Mo. P.S.C. in Case No. ER-2007-0002.

P.S.C. Mo.DAT	EOFISSUE July 6,	2007 DATE EFFECTIVE	August 5, 2007
ISSUED BY	T. R. Voss	President & CEO	St. Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5	27th Rev	vised	
CANCELLING SCHEDULE NO. 5	26th Rev	vised	SHEET NO. 34
PPLYING TO MISSOURI SEE	RVICE AREA		
	·····		
	ICATION NO. 3(M)	-	
LARGE GENERAL	SERVICE RATE		
* Rate Based on Monthly Meter Readings			
Summer Rate (Applicable duri:	ng 4 monthly bil	ling	
periods of June	through Septemb	per)	
Customer Charge - per month		\$67	1 1
customer charge per month		Ç O 7	• 1 1
Energy Charge - per kWh			
First 150 kWh per kW of Billi	-		.51¢
Next 200 kWh per kW of Billi	-		.66¢
All Over 350 kWh per kW of Bi	lling Demand	3	.80¢
Demand Charge - per kW of Total	Billing Demand	\$3	.51
Winter Rate (Applicable duri:	ng 8 monthly bil	lina	
	ber through May)	-	
		± 45	
Customer Charge - per month		\$67	.11
Base Energy Charge - per kWh			
First 150 kWh per kW of Base	Demand	4	.73¢
Next 200 kWh per kW of Base	Demand	3	.51¢
All Over 350 kWh per kW of Ba			.76¢
Seasonal Energy Charge - Season	al kWh	2	.76¢
Demand Charge - per kW of Total	Billing Demand	\$1	.30
Optional Time-of-Day Adjustments	<u>.</u>		
Additional Customer Charge -	per Month	\$14.17 per	month
Energy Adjustment - per kWh		On-Peak	Off-Peak
		Hours(1)	Hours(1)
Summer kWh(June-September b:		+0.89¢	-0.50¢
Winter kWh(October-May bill:		+0.27¢	-0.15¢
(1) On-peak and off-peak hou		erein shall	be as
specified in Rider I, pa	aragraph A.		
*Indicates Change.			
inaleaced enange.			

 P.S.C. Mo.DATE OF ISSUE
 July 6, 2007
 DATE EFFECTIVE
 August 5, 2007

 ISSUED BY
 T. R. Voss
 President & CEO
 St. Louis, Missouri

 NAME OF OFFICER
 TITLE
 ADDRESS

P.S.C.MO., ILL. C.C., IA. ST. C. C. SCHEDULE NO. 5 34th Revised SHEET NO. 37 CANCELLING SCHEDULE NO. 5 <u>33rd Revised</u> SHEET NO. 37 APPLYING TO MISSOURI SERVICE AREA SERVICE CLASSIFICATION NO. 4 (M) SMALL PRIMARY SERVICE RATE \* Rate Based on Monthly Meter Readings Summer Rate (Applicable during 4 monthly billing periods of June through September) Customer Charge - per month \$217.25 Energy Charge - per kWh First 150 kWh per kW of Billing Demand 7.26¢ Next 200 kWh per kW of Billing Demand 5.47¢ All Over 350 kWh per kW of Billing Demand 3.68¢ Demand Charge - per kW of Total Billing Demand \$2.91 Reactive Charge - per kVar 25.00¢ Winter Rate (Applicable during 8 monthly billing periods of October through May) Customer Charge - per month \$217.25 Base Energy Charge - per kWh First 150 kWh per kW of Base Demand 4.57¢ Next 200 kWh per kW of Base Demand 3.40¢ All Over 350 kWh per kW of Base Demand 2.67¢ Seasonal Energy Charge - Seasonal kWh 2.67¢ Demand Charge - per kW of Total Billing Demand \$1.06 Reactive Charge - per kVar 25.00¢ Optional Time-of-Day Adjustments Additional Customer Charge - per Month \$14.17 per month Energy Adjustment - per kWh On-Peak Off-Peak Hours(1) Hours(1) Summer kWh(June-September billing periods) +0.65¢ -0.36¢ Winter kWh(October-May billing periods) +0.24¢ -0.13¢ (1) On-peak and off-peak hours applicable herein shall be as specified within this service classification. \*Indicates Change

Issued Pursuant to the Order of the Mo. P.S.C. in Case No. ER-2007-0002.

NAME OF OFFICER

P.S.C. Mo.DATE OF ISSUEJuly 6, 2007DATE EFFECTIVEAugust 5, 2007ISSUED BYT. R. VossPresident & CEOSt. Louis, Missouri

TITLE

ADDRESS

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 25th Revised SHEET NO. 39 CANCELLING SCHEDULE NO. 5 24th Revised SHEET NO. 39 APPLYING TO MISSOURI SERVICE AREA SERVICE CLASSIFICATION NO. 5(M) STREET AND OUTDOOR AREA LIGHTING - COMPANY-OWNED \*Rate per Unit per Month Lamp and Fixture Standard horizontal burning, enclosed luminaire on existing wood Α. pole: High Pressure Sodium Mercury Vapor (1) Lumens Lumens Rate Rate \$ 7.96 9,500 \$ 7.96 6,800 \$11.51 25,500 20,000 \$11.51 50,000 \$20.51 54,000 \$20.51 108,000 \$41.03 в. Standard side mounted, hood with open bottom glassware on existing wood pole: High Pressure Sodium Mercury Vapor (1) Lumens Lumens Rate Rate 3,300 \$6.44 \$7.05 9,500 \$7.05 6,800 С. Standard post-top luminaire including standard 17-foot post: High Pressure Sodium Mercury Vapor (1) Lumens Rate Lumens Rate 3,300 \$13.94 9,500 \$14.75 6,800 \$14.75 Pole-mounted, direction flood luminaire; limited to installations D. accessible to Company basket truck: Metal Halide Pate High Pressure Sodium Mercury Vapor (1) Rate Lumens Rate Lumens 34,000 \$14.60 25,500 \$14.60 20,000 \$14.60 100,000 \$46.17 54,000 50,000 \$23.09 \$23.09 (1) Mercury Vapor lamps and fixtures are limited to customers served under contracts initiated prior to September 27, 1988. Company will continue to maintain these lamps and fixtures so long as parts are economically available. \*Indicates Change. Issued Pursuant to the Order of the Mo. P.S.C. in Case No. ER-2007-0002. P.S.C. Mo.DATE OF ISSUE July 6, 2007 DATE EFFECTIVE August 5, 2007 III. C.C. DATE OF ISSUE DATE EFFECTIVE

IA.St.C.C. DAT	E OF ISSUE	DATE EFFECTIVE			
ISSUED BY	T.R. Voss	President & CEO	St.	Louis, Missouri	-
	NAME OF OFFICER	TITLE		ADDRESS	

P. S. C. MO.	, ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5	24th Revised	SHEET NO40			
	CANCELLING SCHEDULE NO. 5	23rd Revised	SHEET NO40			
APPLYING TO	MISSOURI	SERVICE AREA				
		SIFICATION NO. 5(M) GHTING - COMPANY-OWNED (Co	nt'd.)			
* E.	All poles and cable, where re	equired to provide lighting	g service:			
	<ol> <li>After September 27, 1988 the installation of all standard poles and cables shall be paid for in advance by customer, with all subsequent replacements of said facilities provided by Company.</li> </ol>					
	2. Installations prior to Se	eptember 27, 1988:				
	Wood Pole	Monthly Rate \$ 7.12 per pole				
	Ornamental Concrete Pole	\$15.96 per pole				
	Steel Breakaway Pole	\$48.00 per pole				
	Standard Two-Conductor Overhead Cable	\$ 2.21 per span				
	Underground Cable Installed In and Under Dirt	6.55¢ per foot				
	All Other Underground Cable Installations	12.47¢ per foot				
* F.	Incandescent lamps provide September 30, 1963, which Company after June 30, 1981:	facilities will not be				
	Lamp and Fixture 1,000 Lumens 2,500 " 4,000 " 6,000 " 10,000 "	Per <u>Monthl</u> \$ 7. 10. 11. 13. 17.	<u>y Rate</u> 63 30 39 19			
*India	cates Change					
Issued Pursuant to the Order of the Mo. P.S.C. in Case No. ER-2007-0002.						
P.S.C. Mo.DAT	TE OF ISSUE July 6, 2007	DATE EFFECTIVE Augus	t 5, 2007			
III. C.C. DATE	OF ISSUE					
IA.St.C.C. DAT	E OF ISSUE	DATE EFFECTIVE				

,

ISSUED BY	T.R. Voss	President & CEO	St. Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS

JNION ELECTRIC COMPANY	ELECTRIC SER	VICE	
P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO.	5	29th Revised	SHEET NO4
CANCELLING SCHEDULE NO.	5	28th Revised	SHEET NO4
PPLYING TO MIS	SOURI SERVIC	CE AREA	
SERVICE STREET AND OUTDOOR A	E CLASSIFICA	TION NO. 5(M)	(Cont(d))
STREET AND COTDOOR A	KEA LIGHIING	5 - COMPANI-OWNED	(Cont'a.)
G. Former Subsidiary Comp initiated prior to Ap maintained by Company present stock:	oril 9, 198	6, which facilit:	ies will only be
			*Per Unit
Lamp and Fixture			Monthly Rate
11,000 Lumens, Mercur		_	\$14.75
11,000 Lumens, Mercur			7.05
11,000 Lumens, Mercur			
42,000 Lumens, Mercur			
5,800 Lumens, H.P. S			6.44
16,000 Lumens, H.P. S			7.96
34,200 Lumens, H.P. S			14.60
140,000 Lumens, H.P. S			46.17
20,000 Lumens, Metal	Halide, Dire	ectional	14.60
<ul> <li>(2) This lamp represent lamp.</li> <li><u>Term of Contract</u>. Minimum facilities are installed; to installed.</li> <li><u>Discount for Franchised Mur</u> applied to bills rendered for rates and currently contracted.</li> </ul>	term of the en (10) yea nicipal Cust or lighting	ree (3) years whe ars where post-to <u>comers</u> . A 10% facilities served	ere only standard op luminaires ard discount will be d under the above
has an ordinance granted elec above discount shall only Thereafter, the above disco conditions are met: 1) a electric franchise must be f Company must have a contrac lighting service provided by	ctric franch apply for unt shall a any initial or a minimun ct for all	ise as of Septemb the duration of upply only when t or subsequent of m term of twenty lighting faciliti	er 27, 1988. Th said franchise he following tw ordinance grante (20) years and 2
*Indicates Change			
sued Pursuant to the Order of the Mo. P.S.C. in Ca	ase No. ER-2007-00	02.	
C. Mo.DATE OF ISSUE July 6, 2007		DATE EFFECTIVE Auc	gust 5, 2007
C.C. DATE OF ISSUE		DATE EFFECTIVE	· · ·
St.C.C. DATE OF ISSUE			
SUED BY T.R. Voss	President	& CEO St	. Louis, Missour

TITLE

ADDRESS

NAME OF OFFICER

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 15th Revised SHEET NO. 45 CANCELLING SCHEDULE NO. 5 14th Revised SHEET NO. 45 APPLYING TO MISSOURI SERVICE AREA SERVICE CLASSIFICATION NO. 6 (M) STREET AND OUTDOOR AREA LIGHTING - CUSTOMER-OWNED Monthly Rate For Metered Service Customer Charge Per Meter \$4.79 per month 3.24¢ per kWh Energy Charge \*Rate Per Unit Per Month For Unmetered Service Customer Charge per account \$4.79 per month H.P. Sodium Energy & Maintenance(1) Energy Only(2) 9,500 Lumens, Standard \$ 2.58 \$ 1.25 16,000 Lumens, Standard N/A 2.12 25,500 Lumens, Standard 4.49 3.20 50,000 Lumens, Standard 6.47 5.02 Metal Halide 5,500 Lumens, Standard \$ 3.73 N/A 12,900 Lumens, Standard 4.46 N/A (3) Mercury Vapor 3,300 Lumens, Standard \$ 2.58 \$ 1.33 6,800 Lumens, Standard 3.36 2.15 11,000 Lumens, Standard 4.53 3.06 20,000 Lumens, Standard 6.02 4.73 42,000 Lumens, Standard N/A 7.87 54,000 Lumens, Standard 12.85 11.25

- (1) Company will furnish electric energy, furnish and replace lamps, wash lamps and luminaires, and adjust and replace control mechanisms, as required.
- (2) Limited to lamps served under contracts initiated prior to September 27, 1988.
- Maintenance of lamps and fixtures limited to customers served under contracts prior to November 15, 1991.
   N/A--Not Available.

 $\underline{\text{Term of Contract}}$ . One (1) year, terminable thereafter on three (3) days' notice.

Discount For Franchised Municipal Customers. A 10% discount will be applied to bills rendered for lighting facilities served under the above rates and currently contracted for by municipalities with whom the Company has an ordinance granted electric franchise as of September 27, 1988. The above discount shall only apply for the duration of said franchise. Thereafter, the above discount shall apply only when the following two conditions are met: 1) any initial or subsequent ordinance granted electric franchise must be for a minimum term of twenty (20) years and 2) Company must have a contract for all lighting facilities for municipal lighting service provided by Company in effect.

\*Indicates Change

Issued Pursuant to the Order of the Mo.P.S.C. in Case No. ER-2007-0002.

 P.S.C. Mo. DATE OF ISSUE
 July 6, 2007
 DATE EFFECTIVE
 August 5, 2007

 ISSUED BY
 T. R. Voss
 President & CEO
 St. Louis, Missouri

 NAME OF OFFICER
 TITLE
 ADDRESS

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 25th Revised SHEET NO. 50

CANCELLING SCHEDULE NO. 5 24th Revised SHEET NO. 50

MISSOURI SERVICE AREA APPLYING TO SERVICE CLASSIFICATION NO. 7 (M) MUNICIPAL STREET LIGHTING - INCANDESCENT RATE OF LIMITED APPLICATION \*Rate per Lamp per Month Incandescent 1,000 2,500 4,000 6,000 10,000 Lumen <u>Lumen Lumen</u> Lumen Lumen \$4.95 Wood Pole Rates \$3.25 \$6.75 \$8.97 \$12.28 Ornamental Pole. Add \$5.34 per month per pole to above Wood Pole charges. \*Circuit Charge per Month Underground, in and under dirt, per ft. 6.75¢ Underground, all other, per ft. 12.86¢ (In lieu of a monthly circuit charge, customer may elect to pay to Company at the time of installation the estimated excess installed cost of underground over overhead circuit.) Customer-Owned Street Lighting Facilities. Where customer furnishes, installs and owns all street lighting facilities, service will be supplied as follows: For Metered Service: Customer Charge per Meter \$11.16 per month 1) Secondary Service 3.25¢ per kWh 2) Primary Service - Rider C shall be applied. Customer shall install suitable switching and protective equipment, meter loop, space and mounting facilities for Company metering devices. Any license, franchise, gross receipts, occupation or similar Tax Adjustment. charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority. Payments. Bills are due and payable within ten (10) days from date of bill. Term of Contract. Ten (10) years. Customer, if not legally authorized to contract for all of an initial or succeeding ten-year contract term at one time, may sign an agreement for the maximum period for which it is legally authorized to contract, and said agreement will continue in force thereafter for successive one-year periods unless terminated by either party by written notice given not less than sixty (60) days prior to any annual termination date. \*Indicates Change. Issued Pursuant to the Order of the Mo. P.S.C. in Case No. ER-2007-0002. P.S.C. Mo .DATE OF ISSUE July 6, 2007 DATE EFFECTIVE August 5, 2007 ILL. C. C. DATE OF ISSUE DATE EFFECTIVE

ISSUED BY	T. R. Voss	President & CEO	St. Louis, Missouri
_	NAME OF OFFICER	TITLE	ADDRESS

DATE EFFECTIVE

IA. ST. C. C. DATE OF ISSUE

P. S. C. MO., ILL. C	. C., IA. ST. C. C. SCHEDULE NO	5	18th	Revised	SHEET NO. 55
	CANCELLING SCH EDULE NO.	5	17th	Revised	SHEET NO. 55
APPLYING TO	CITY OF ST. LOUIS	AND ST.	LOUIS COUNT	Y, MISSOURI	
	PRIVATE ORNA	AMENTAL S	ICATION NO. STREET LIGHT ED APPLICATI	ING RATES	
* <u>Rate per 1</u>	Lamp per Month				
Lumer 1000 \$8.58		00			
Undergrou	harge per Month nd, in and under dir nd, all other, per f		t.	6.75¢ 12.86¢	
at the t	of a monthly circuit time of installation nd over overhead cir	on the	customer ma estimated e	ay elect to pay excess installe	to Company d cost of
Customer-( installs as follow	Owned Street Light and owns all street ws:	ing Faci lightin	<u>lities</u> . W g facilities	Nhere customer , service will	furnishes, be supplied
Custo 1) S	letered Service: mer Charge per Meter econdary Service rimary Service - Ric		ll be applie	\$11.16 pe 3.25¢ pe ed.	
	mer shall install loop, space and es.		-	_	
similar c hereunder	<u>tment</u> . Any licens harge or tax levied will be so design to customers under t	by any t ated and	axing autho: l added as	rity on the amo a separate ite	unts billed m to bills
<u>Payments</u> . bill.	Bills are due an	d payabl	e within te	n (10) days fr	com date of
Term of Co	ontract. Ten (10) y	ears.			
*Indicate:	s Change.				
	the Order of the Mo. P.S.C. in Ca				
	SSUE July 6, 200				
	SUE				
IA. ST C. C. DATE OF			DATE EFFEC	TIVE	ume

ISSUED BY	T. R. Voss	President & CEO	St. Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS

	CANCELLING SCHEDULE NO	<u> </u>	10th	Revised	SHEET NO. 67.		
	M	ISSOURI SERVIC	E AREA				
		ICE CLASSIFICATI ARGE PRIMARY SEP		)			
* <u>Rate Ba</u>	ased on Monthly Meter	Readings					
Summe		cable during 4 m ds of June throu	-				
Cust	tomer Charge - per mor	th		\$217	.25		
Ene	rgy Charge - per kWh			2	.40¢		
Dema	and Charge - per kW of	Billing Demand		\$14	.35		
Read	ctive Charge - per kVa	r		25	.00¢		
Winte		cable during 8 m As of October th	-	ing			
Cust	comer Charge - per mon	ith		\$217	.25		
Ene	rgy Charge - per kWh			2	.12¢		
Dema	and Charge - per kW of	Billing Demand		\$6.52			
Read	ctive Charge - per kVa	r		25	.00¢		
Optic	onal Time-of-Day Adjus Additional Customer		nth	\$14.17 per	month		
	Energy Adjustment -	per kWh		On-Peak Hours(1)	Off-Peak Hours(1)		
	Summer kWh(June-Sep Winter kWh(October-				-0.26¢ -0.11¢		
	<ol> <li>On-peak and specified withi</li> </ol>	off-peak hours n this service (			shall be as		
Payments.	Bills are due and p	ayable within te	en (10) days	from date o	f bill.		
Term of U	<u>Ise</u> . One (1) year, te	rminable thereas	fter on thre	e (3) days' :	notice.		
be so des	stment. Any license, tax levied by any ta signated and added as sdiction of the taxing	a separate item	on the amou	nts billed	hereunder will		
*Indicat	es Change.						
+110+000							

P.S.C. Mo.DA	ATE OF ISSUE		July	6,	2007	· · · · · · · · · · · · · · · · · · ·	C		A	ugust 5,	, 2007	_
ISSUED BY	т.	R.	Voss			President	&	CEO	St.	Louis,	Missouri	
-	NA	ME OF	OFFICER			TITLE				ADD	RESS	-

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 6th Revised SHEET NO. 67.4 CANCELLING SCHEDULE NO. 5 5th Revised SHEET NO. 67.4 APPLYING TO MISSOURI SERVICE AREA MISCELLANEOUS CHARGES Α. Reconnection Charges per Connection Point Sheet No. 106, Par. B-3 (Annually Recurring Service) \$30.00 Sheet No. 184, Par. I (Reconnection of Service) 30.00 \*В. Supplementary Service Minimum Monthly Charges Sheet No. 103, Par. C-3 Charges applicable during 4 monthly billing periods of June through September Primary Service Rate Customer Charge per month, plus \$217.25 All kW @ \$14.35 Charges applicable during 8 monthly billing periods of October through May Primary Service Rate Customer Charge per month, plus \$217.25 All kW @ \$6.52 С Service Call Charge. Customer's reporting service problems may be charged a \$50.00 fee for a service call, if it is determined the problem is within the customer's electrical system. Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

\*Indicates Change.

Issued Pursuant to the Order of the Mo. P.S.C. in Case No. ER-2007-0002.

 P.S.C. Mo. DATE OF ISSUE
 July 6, 2007
 DATE EFFECTIVE
 August 5, 2007

 ISSUED BY
 T. R. Voss
 President & CEO
 St. Louis, Missouri

 NAME OF OFFICER
 TITLE
 ADDRESS

### UNION ELECTRIC COMPANY

ELECTRIC SERVICE

CANCI	ELLING MO. P.S.C. SCH	IEDULE NO. 5			sed SHEET NO sed SHEET NO.
APPLYING TO		MISSOURI SER	VICE AREA		
		ERVICE CLASSIF			
*Rate Base	d on Monthly I	Meter Readings			
<u>Su</u>	mmer Rate	(Applicable duri periods of June t	• • • •	• •	g
	Customer	Charge	\$217	.25 per mon	th
	Demand (	Charge	\$12.0	)13 per kW	of Billing Demand
	Energy C	harge	\$0.022	280 per kWh	1
	Reactive	Charge	\$0	.25 per kVar	r
W	inter Rate	(Applicable duri periods of Octob		•	ng
	Customer	Charge	\$217	.25 per mon	th
	Demand	Charge	\$4.5	579 per kW	of Billing Demand
	Energy C	harge	\$0.020	007 per kWh	1
	Reactive	Charge	\$0	.25 per kVa	r
Or	otional Time-of-	Day Adjustments			
Ac	lditional Custon	ner Charge	\$14	.17 per mon	th
En	ergy Adjustmer	nt - per kWh		On-Peak Hours (1)	Off-Peak Hours (1)
Summer kWh (June-September Billing Peric Winter kWh (October-May Billing Periods)				+\$0.0046 +\$0.0021	-\$0.0026 -\$0.0011
(1)	) On-peak a classificati		olicable shall	be as specifie	ed within this service
*Indicates		). P.S.C. in Case No. ER-200	07-0002		
ATE OF ISSUE	July 6, 2		TE EFFECTIVE	A	ugust 5, 2007
SUED BY	T. R. Voss NAME OF OFFICER	Presider TITLE	nt & CEO	St	. Louis, Missouri ADDRESS

#### UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO. P. S. C. SCHEDU LE NO. 5

CANCELLING MO. P.S.C. SCHEDULE NO. 5

1st Revised SHEETNO. 68.1

2nd Revised SHEET NO. 68.1

APPLYING TO

MISSOURI SERVICE AREA

## **SERVICE CLASSIFICATION NO. 12 (M)** LARGE TRANSMISSION SERVICE RATE (cont'd)

- \* Energy Line Loss Rate. Compensation for Customer's energy line losses from use of the transmission system(s) outside Company's control area shall be in the form of energy solely supplied by Company to the transmission owner(s) and compensated by payment at a monthly rate of \$0.0308 per kWh after appropriate Rider C adjustment of meter readings.
  - Transmission Service Requirements. Company's obligation to provide 1. service under this rate is conditioned upon receipt of approval from the appropriate Regional Transmission Organization ("RTO") to incorporate Customer's load within Company's Network Integration Transmission Service agreement without the obligation or requirement that Company construct, upgrade, or improve any existing or new transmission plant or facilities.

\* Indicates Change

Issued Pursuant to the Order of the Mo. P.S.C. in Case No. ER-2007-0002.

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ISSUED BY	T. R. Voss	President & CEO	St. Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS