



February 28, 2000

VIA FEDERAL EXPRESS

Mr. Dale Hardy Roberts
Secretary/Chief Regulatory Law Judge
Missouri Public Service Commission
301 West High Street, Room 530
Jefferson City, MO 65102

FILED²
FEB 29 2000
Missouri Public
Service Commission

GR-2000-392

Dear Mr. Roberts:

United Cities Gas Company herewith submits for filing 88th Revised Sheet No. 48 (P.S.C. Mo. No. 3) which reflects a revised Purchased Gas Adjustment (PGA) applicable to its Neelyville District. Enclosed with Sheet No. 48 is a supplementary sheet setting forth the detailed calculations of such revised PGA.

This filing reflects an increase in rates of approximately 6.96%.

Your review and approval of these sheets to become effective April 1, 2000 are respectfully requested. Please address any correspondence to my attention at Atmos Energy Corporation, 381 Riverside Drive, Suite 440, Franklin, TN 37064-8934. If you have any questions, please feel free to contact me at (615) 595-7700, extension 235 or Judy Dunlap at extension 234.

Very truly yours,

Mark A. Martin
Senior Analyst / Rate Administration

MAM/jd

Enclosures

pc: Office of Public Counsel

A:MO-PGA

200000780

EXHIBIT I

UNITED CITIES GAS COMPANY
GAS CHARGE ADJUSTMENT
NEELYVILLE DISTRICT

	Rate Schedules		Volume of Gas	Current Rates	Current Cost
<u>FIXED GAS COST</u>					
FACTOR D:					
Natural Gas Pipeline Company of America					
	FTS (D1)	Dth	2,376	\$8.9900	\$21,360.24
	FSS (D1)	Dth	480	\$1.2900	\$619.20
	FSS (Capacity)	Dth	4,746	\$0.2881	<u>\$1,367.32</u>
TOTAL FACTOR D					<u>\$23,346.76</u>
FACTOR Vf (Ccf)					<u>570,766</u>
CURRENT DEMAND COST PER Ccf (TOTAL FACTOR D)/FACTOR Vf					<u>\$0.0409</u>
<u>ANNUALIZED GAS COSTS</u>					
FACTOR P:					
	Spot Market (TETCO)	Dth	12,319	\$2.9594	\$36,456.85
	Spot Market (NGPL)	Dth	45,899	\$2.9015	<u>\$133,175.95</u>
TOTAL FACTOR P			58,218		<u>\$169,632.80</u>
FACTOR Vt (Ccf)					<u>570,766</u>
CURRENT ANNUALIZED GAS COSTS PER Ccf (TOTAL FACTOR P)/FACTOR Vt					<u>\$0.2972</u>
<u>FERC APPROVED SURCHARGES</u>					
FACTOR T:					
	Texas Eastern				<u>\$0.00</u>
TOTAL FACTOR T					<u>\$0.00</u>
FACTOR Vt (Ccf)					<u>570,766</u>
CURRENT ANNUALIZED FERC APPROVED SURCHARGES PER Ccf (TOTAL FACTOR T)/FACTOR					<u>\$0.0000</u>
FIRM GCA (FACTORS D+P+T)					<u>\$0.3381</u>
NON-FIRM GCA (FACTORS P+T)					<u>\$0.2972</u>
Memorandum component -					
Avoided commodity cost for transportation customers (Factor P)					<u>\$0.2972</u>

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FORM NO. 13

P.S.C.MO. No. 3~~(Original)~~ SHEET No. 48Cancelling P.S.C.MO. No. 388th ~~(Revised)~~~~(Original)~~ SHEET No. 4887th ~~(Revised)~~United Cities Gas Company

Name of Issuing Corporation

For: Neelyville District

Community, Town or City

PURCHASED GAS ADJUSTMENT FOR THE
NEELYVILLE DISTRICT

SALES SERVICE PGA FACTORS:

	<u>FIRM</u>	<u>NON-FIRM</u>
Gas Charge Adjustment	\$ 0.3381 /Ccf	\$ 0.2972 /Ccf
Refund Adjustment in Effect for a 12 Month Period Commencing on Effective Date Shown Below:		
October 1, 1999	\$ (0.0025) /Ccf	\$ (0.0025) /Ccf
	\$ - /Ccf	\$ - /Ccf
	\$ - /Ccf	\$ - /Ccf
Take-Or-Pay Adjustment	\$ - /Ccf	\$ - /Ccf
Transition Cost Adjustment	\$ - /Ccf	\$ - /Ccf
Actual Cost Adjustment	<u>\$ (0.0445) /Ccf</u>	<u>\$ (0.0645) /Ccf</u>
Total PGA	<u>\$ 0.2911 /Ccf</u>	<u>\$ 0.2302 /Ccf</u>

TRANSPORTATION SERVICE PGA FACTORS:

Transportation Charges

Take-Or-Pay Factor	\$ 0.0009 /Ccf
Transition Cost Factor	\$ - /Ccf

DATE OF ISSUE: February 28, 2000DATE EFFECTIVE: April 1, 2000ISSUED BY: Thomas R. Blose, Jr., President

Name of Officer

Title

Franklin, TN

Address

INTEROFFICE CORRESPONDENCE

TO: Pat Childers- UCG Regulatory

CC: John Hack-Gas Supply

FROM: Patti Dathe

Bobby Cline-Rates

Mark Martin-Rates

DATE: 1/10/00

Alicia Rye-Rates

Judy Dunlap- Rates

SUBJECT: February, 2000 Third Party Spot and Term Purchases

Linda Nave- Rates

Billy Davis-Acctg.

United Cities Gas Company will purchase natural gas during the month of February, 2000 as listed below. All demand charges or premiums and upstream transportation costs are included in the supplier and city gate prices on a 100% load factor basis.

PIPELINE	DESCRIPTION	LOCATION	DAILY NOM. (MMBTU)	PRICE (Including premium)	CITY GATE PRICE
ANR	FT	OK	2,500	\$2.5135	\$2.6822
COL. GULF	FTS-1 (Saturn)	Rayne	6,207	\$2.6900	\$2.6900
	FTS-1(Mid-TN)	Rayne	3,500	\$2.5167	\$2.6485
MRT	FTS	LA	250	\$2.6000	\$2.9000
NGPL	FT -Vandalia	Midcont	2,005	\$2.4700	\$2.9015
	FTS-G-Vandalia	Midcont	0	\$2.4700	\$2.9015
	FT-Altamont	Midcont	1,337	\$2.4700	\$2.8459
	FTS-G -Altamont	Midcont	0	\$2.4700	\$2.8459
PANHANDLE	Hannibal EFT	Haven	5,305	\$2.6145	\$2.8186
	BG SCT	Haven	995	\$2.6145	\$3.0609
	Virden SCT	Haven	2,000	\$2.6145	\$3.0508
SOUTHERN NATURAL	FT-Columbus	LA Georgia	34,200	\$2.5700	\$3.0191
TENNESSEE (TGP via CGT)	FT to E. TN.	TX (0)	30,820	\$2.4600	\$2.5845
	FT to E. TN.	LA (1)	15,180	\$2.5067	\$2.6631
ETN	FT	APP	10,227	\$2.8318	\$2.8881
TETCO - IL	FT	ELA	558	\$2.5900	\$2.7677
	FT	WLA	789	\$2.5800	\$2.7656
	FT	ETX	116	\$2.5500	\$2.7266
	FT	STX	483	\$2.5300	\$2.7324
	FT(M1 ctyqt)	ELA	0	\$2.5900	\$2.7677
TETCO - MO	SCT	ELA	105	\$2.5900	\$2.9594
TETCO - TN	FT	STX	2,293	\$2.4667	\$2.6816
	FT	ETX	1,326	\$2.4800	\$2.6542
	FT	WLA	2,603	\$2.5100	\$2.6975
	FT	ELA	9,778	\$2.5133	\$2.6884
TEXAS GAS	FT	ZNSL	2,000	\$2.5200	\$2.6195
	SGT	ZNSL	2,387	\$2.5200	\$3.3219
TRANSCO	GA - FS	Zone 3	1,968	\$2.8131	\$2.8370
	SC - FS	Zone 3	1,528	\$2.8131	\$2.8369
	SC- FT	Zone 1	633	\$2.5400	\$2.5826
	SC- FT	Zone 2	932	\$2.5700	\$2.6114
	SC- FT	Zone 3	2,161	\$2.6100	\$2.6495
	SC- FT	Sta. 85(Z4)	850	\$2.6530	\$2.6920
	GA- FT	Zone 1	285	\$2.5500	\$2.5751
	GA- FT	Zone 2	420	\$2.5800	\$2.6039
	GA- FT	Zone 3	973	\$2.6200	\$2.6420
	GA- FT	Sta. 85(Z4)	4,207	\$2.6400	\$2.6789
TRUNKLINE	SST-Metropolis	TX-N.Fid.Z	2,350	\$2.5625	\$3.3060
	SST-Virden	TX-N.Fid.Z	15	\$2.5625	\$3.4144
	SST-Salem	TX-N.Fid.Z	135	\$2.5625	\$3.3060

- 1 Iowa PGA Filing
- 2 Virginia PGA Filing
- 3 South Carolina Gaffney PGA Filing
- 4 UCG Kansas PGA Filing
- 5 Illinois PGA Filing

FERC Gas Tariffs

Sixth Revised Volume 1

NGPL

Fifth Revised Sheet No. 9

Superseding

Fourth Revised Sheet No. 9

CURRENTLY EFFECTIVE BASE RATES APPLICABLE TO RATE SCHEDULE FTS

RECEIPT ZONE 2/	OFF-PEAK PERIOD MAXIMUM RATES 3/, 4/					
	DELIVERY ZONE 3/					
	Market	Midcontinent	Texok	Louisiana	South Texas	Permian
Iowa-Illinois						
Reservation	\$ 4.0200	\$ 7.5000	\$ 9.4900	\$11.0500	\$10.5000	\$ 9.3600
Commodity	\$ 0.0005	\$ 0.0019	\$ 0.0042	\$ 0.0052	\$ 0.0049	\$ 0.0039
Admiral						
Reservation	\$ 5.9100	\$ 4.4500	\$11.5700	\$10.8400	\$11.4700	\$ 7.3100
Commodity	\$ 0.0020	\$ 0.0010	\$ 0.0054	\$ 0.0054	\$ 0.0055	\$ 0.0028
Gulf Coast Mainline						
Reservation	\$ 5.9600	\$ 7.2300	\$ 5.1600	\$ 6.1800	\$ 8.8900	\$ 8.4100
Commodity	\$ 0.0023	\$ 0.0027	\$ 0.0014	\$ 0.0020	\$ 0.0018	\$ 0.0015
Midcontinent						
Reservation	\$ 8.4000	\$ 4.4000	\$ 5.5700	\$ 7.6700	\$ 8.1100	\$ 5.9600
Commodity	\$ 0.0034	\$ 0.0012	\$ 0.0023	\$ 0.0030	\$ 0.0037	\$ 0.0019
Texok						
Reservation	\$ 8.9900	\$ 5.0300	\$ 3.6600	\$ 4.1300	\$ 7.1800	\$ 3.1500
Commodity	\$ 0.0037	\$ 0.0021	\$ 0.0002	\$ 0.0015	\$ 0.0031	\$ 0.0011
Louisiana						
Reservation	\$10.0200	\$ 8.3100	\$ 3.9800	\$ 3.6000	\$ 4.2400	\$ 3.9800
Commodity	\$ 0.0043	\$ 0.0034	\$ 0.0036	\$ 0.0033	\$ 0.0007	\$ 0.0044
South Texas						
Reservation	\$10.3400	\$ 9.0800	\$ 4.4400	\$ 3.9100	\$ 3.7900	\$10.8300
Commodity	\$ 0.0048	\$ 0.0039	\$ 0.0011	\$ 0.0018	\$ 0.0006	\$ 0.0049
Permian						
Reservation	\$11.9400	\$ 4.9100	\$ 9.1700	\$10.5900	\$11.4300	\$ 3.3500
Commodity	\$ 0.0048	\$ 0.0012	\$ 0.0040	\$ 0.0049	\$ 0.0051	\$ 0.0022

NOTES: For Shippers electing the LN option, the applicable maximum Reservation Rate shall be increased by \$0.1300.

For Shippers electing the SV option, the applicable maximum Reservation Rate shall be determined in accordance with the formula set out in Section 6.2(a)(3) of Rate Schedule FTS.

The Balancing Service and Authorized and Unauthorized Overrun Charges are set out in Section 12 of the General Terms and Conditions.

Pursuant to Sections 21, 38, 39 and 40 of the General Terms and Conditions, various surcharge adjustments are applied to the Base Rates if applicable. See Sheet Nos. 22 and 24 through 26 for the currently effective rates. In addition, other charges or credits as provided for in Rate Schedule FTS and the General Terms and Conditions will be added or deducted on the monthly bills of affected Shippers when applicable.

For footnotes, see Sheet Nos. 27 and 28. For definition of off-peak rates, see Footnote 1/.