KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.	2	Third Fourth		Original	Sheet No.	1.28
		-		Revised		
Cancelling P.S.C. MO. No.	2	SecondThird		Original	Sheet No.	1.28
			\boxtimes	Revised		
				For Miss	ouri Retail Servic	e Area

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

BILLING AND PAYMENT (continued)

8.07 RETURN CHECK CHARGE: A charge not to exceed \$30.00 may be assessed when a Customer's check is returned due to insufficient funds.

8.08 COLLECTION CHARGE: When it is necessary for a representative of Company to visit the service address for the purpose of disconnecting electric service and the representative collects the delinquent payment amount a Collection Charge in the amount of \$20.00 shall be assessed to the customer.

8.09 NON-MEEIA OPT-OUT PROVISIONS: Pursuant to Missouri Rule 4 CSR 240-20.094(6)(A): Any customer meeting one (1) or more of the following criteria shall be eligible to opt-out of participation in utility-offered demand side programs:

- 1. The customer has one (1) or more accounts within the service territory of the electric utility that has a demand of the individual accounts of five thousand (5,000) kW or more in the previous twelve (12) months;
- The customer operates an interstate pipeline pumping station, regardless of size; or
- 3. The customer has accounts within the service territory of the electric utility that have, in aggregate across its accounts, a coincident demand of two thousand five hundred (2,500) kW or more in the previous twelve (12) months, and the customer has a comprehensive demand-side or energy efficiency program and can demonstrate an achievement of savings at least equal to those expected from utility-provided programs.
 - A. For utilities with automated meter reading and/or advanced metering infrastructure capability, the measure of demand is the customer coincident highest billing demand of the individual accounts during the twelve (12) months preceding the opt-out notification.

A customer electing to opt-out under requirements 1 and 2 above must provide written notice to the electric utility no earlier than September 1 and not later than October 30 to be effective for the following calendar year. Customers electing to opt-out under requirement 3 above must provide notice to the utility and the manager of the energy resource analysis section of the commission during the stated timeframe. Customers electing to opt-out shall still be allowed to participate in interruptible or curtailable rate schedules or tariffs offered by the electric utility.

Customers who have satisfied the opt-out provisions of 4 CSR 240-20.094(6) to opt-out of the Non-MEEIA rate will receive an offset of the Non-MEEIA rate amount on the same bill, based on their actual usage. The Non-MEEIA rate is \$0.00081 per Kwh.

DATE OF ISSUE:		DATE EFFECTIVE:	
ISSUED BY:	Darrin R. Ives, Senior Director	Kansas City, MO	· · · · · ·

KANSAS CITY POWER	& LIGHT COM	IPANY			
P.S.C. MO. No7	FirstSecond		Original Revised	Sheet No	9E
Cancelling P.S.C. MO. No7	Original <u>First</u>		Original Revised	Sheet No	9E e
		THE PART OF THE PA	For <u>Area</u>		
	SMALL GENERA Schedule				
DETERMINATION OF HOURS USE					
Hours Use shall be determined by d in the current month. Determination heat kW and kWh in the current mon	of Hours Use in the V	/ kWh on all mete Vinter Season exc	rs by the Month cludes any sepa	nly Maximum De arately metered	emand space
METERING AT DIFFERENT VOLTA	GES				
The Company may, at its option, instransformer. In that event, the custo of compensation metering equipmen	mer's metered demand	and energy shall	be increased ei	ther by the insta	
The Company may also, at its opti secondary voltage customer. In thi 2.29%, or alternatively, compensation	s case, the customer's	metered demand	orimary side of d and energy s	the transformer	r for a sed by
NON-MEEIA OPT-OUT					
Subject to Rules and Regulations file	d with the State Regula	atory Commission	(Section 8.09, S	Sheet 1.28).	
TAX ADJUSTMENT					
Tax Adjustment Schedule TA shall b	e applicable to all custo	mer billings under	this schedule.		
REGULATIONS					
Subject to Rules and Regulations file	d with the State Regula	tory Commission.			

ISSUED BY:

Darrin R. Ives, Senior Director

DATE EFFECTIVE:
Kansas City, Mo.

KANSAS CITY PO	WER & L	IGHT COM	PANY				
P.S.C. MO. No.	7	<u>FirstSecond</u>	[original Revised	Sheet No.	10E
Cancelling P.S.C. MO. No.	7	OriginalFirst			Priginal	Sheet No.	10E
				,	levised Misso or <u>Area</u>	uri Retail Servid	ce
	ME	DIUM GENERA Schedule					
DETERMINATION OF HOUR	S USE						
Hours Use shall be determine in the current month. Determine heat kW and kWh in the curre	nination of Ho	the total monthly urs Use in the W	kWh on all me inter Season e	eters exclud	by the Mont les any sep	hly Maximum D arately metered	emand space
METERING AT DIFFERENT	<u>VOLTAGES</u>						
The Company may, at its concustomer's transformer. In the the installation of compensation	nat event, the	customer's mete	red demand a	nd e	nergy shall l	be increased ei	ther by
The Company may also, at is secondary voltage customer. 2.29%, or alternatively, compe	In this case	, the customer's	metered dema				
NON-MEEIA OPT-OUT							
Subject to Rules and Regulati	ons filed with	the State Regula	tory Commissi	on (S	ection 8.09,	Sheet 1.28).	
TAX ADJUSTMENT							
Tax Adjustment Schedule TA	shall be appli	cable to all custor	mer billings und	der th	is schedule.		
REGULATIONS							
Subject to Rules and Regulation	ons filed with	the State Regula	tory Commissi	on.			

DATE OF ISSUE: ISSUED BY:

DATE EFFECTIVE:

Darrin R. Ives, Senior Director

KANSAS CITY PO	NER & L	IGHT COMPA	NY			
P.S.C. MO. No.	7	FirstSecond	□	Original Revised	Sheet No.	11E
Cancelling P.S.C. MO. No.	7	<u>OriginalFirst</u>		Original	Sheet No.	_11E
				Revised Missou For <u>Area</u>	ıri Retail Servi	ce
	L	ARGE GENERAL SE Schedule LGS	RVICE			
DETERMINATION OF HOUR	S USE					
Hours Use shall be determined behavior behavior and the current month metered space heat kW and keeping and the current was also behavior as the current was also ben	th. Determir	nation of Hours Use				
METERING AT DIFFERENT	<u>VOLTAGES</u>					
The Company may, at its coustomer's transformer. In the the installation of compensation	at event, the	customer's metered of	demand and	energy shall be	e increased eit	her by
The Company may also, at i secondary voltage customer. 2.29%, or alternatively, compe	In this case	e, the customer's mete	ered demand			
NON-MEEIA OPT-OUT						
Subject to Rules and Regulati	ons filed with	the State Regulatory	Commission	(Section 8.09,	Sheet 1.28).	
TAX ADJUSTMENT						
Tax Adjustment Schedule TA	shall be appl	icable to all customer	billings unde	er this schedule.		
REGULATIONS						
Subject to Rules and Regulati	ons filed with	the State Regulatory	Commission	1.		

ISSUED BY:

Darrin R. Ives, Senior Director

DATE EFFECTIVE:

KANSAS CITY PO	WER & L	IGHT COMPA	NY			
P.S.C. MO. No.	7	FirstSecond		Original Revised	Sheet No.	14E
Canceling P.S.C. MO. No.	7	OriginalFirst		Original	Sheet No.	_14E_
				Revised Missou For <u>Area</u>	ri Retail Servi	ce
		LARGE POWER SER Schedule LPS	VICE			
METERING AT DIFFERENT	VOLTAGES					
The Company may, at its customer's transformer. In the installation of compensation	that event, the	customer's metered d	emand and	energy shall be	increased eit	her by
The Company may also, at secondary voltage customer 2.29%, or alternatively, company	r. In this case	, the customer's mete				
For substation voltage cust energy shall be increased b alternatively, compensation r	y 1.20% (mete	ered at primary voltage				
For transmission voltage cudemand and energy shall but voltage), or 4.50% (metered	e increased b	y .90% (metered at s	ubstation v	oltage), 2.11% (metered at p	rimary
SERVICE AT TRANSMISSION	<u>ON VOLTAGE</u>					
When a customer receives arrangement where financial covered in the lease agreem	responsibility	is assumed), then add	litional appl			
NON-MEEIA OPT-OUT						
Subject to Rules and Regula	tions filed with	the State Regulatory (<u>Commission</u>	(Section 8.09, S	Sheet 1.28).	
TAX ADJUSTMENT						
Tax Adjustment Schedule TA	∖ shall be appli	icable to all customer b	illings unde	r this schedule.		
REGULATIONS						
Subject to Rules and Regula	tions filed with	the State Regulatory (Commission			

DATE OF ISSUE:

ISSUED BY: Darrin R. Ives, Senior Director

Kansas City, Mo.

KANSAS CITY PO	WER & L	IGHT COMPAN	Y			
P.S.C. MO. No.	7	Second Third		Original	Sheet No	17D
Oznasilia a D.O. MO. M	_			Revised		
Cancelling P.S.C. MO. No.	7	FirstSecond	L	Original Revised	Sheet No	17D
			_	For Misso	ouri Retail Servic	e Area
	CMALL OFNI			(ED075N)		
•	SMALL GENE	ERAL SERVICE - ALL E Schedule SGA	LECTRIC	(FROZEN)		
METERING AT DIFFERENT	VOLTAGES					
The Company may at its opti transformer. In that event, the of compensated metering equal transformer.	e customer's	metered demand and en	ergy shaĺl	be increased	either by the insta	
The Company may also, at it secondary voltage customer 2.29% or alternatively, compe	. In this case,	the customer's metered	the prima demand a	ary side of the s and energy sha	transformer for a Ill be decreased b	у
NON-MEEIA OPT-OUT						
Subject to Rules and Regulat	tions filed with	the State Regulatory Co	mmission	(Section 8.09	, Sheet 1.28).	
TAX ADJUSTMENT						
Tax Adjustment Schedule TA	shall be appl	icable to all customer bill	ings unde	r this schedule).	
REGULATIONS						
Subject to Rules and Regula	itions filed with	h the State Regulatory 0	Commissio	on.		

DATE EFFECTIVE:

ISSUED BY:

Darrin R. Ives, Senior Director

KANSAS CITY POWER & L P.S.C. MO. No. 7	JGHT COMPANY SecondThird	, 	Original	Sheet No. 18E
<u> </u>	Occond i ilii u	$- \boxtimes$	Revised	Sileet No
Cancelling P.S.C. MO. No7	FirstSecond		Original	Sheet No. 18E
			Revised Missou For <u>Area</u>	ri Retail Service
MEDIUM GENE	RAL SERVICE – ALL ELE Schedule MGA	ECTRIC	(FROZEN)	
METERING AT DIFFERENT VOLTAGES				
The Company may, at its option, instal customer's transformer. In that event, the the installation of compensated metering e	customer's metered dem	and and	d energy shall be	e increased either by
The Company may also, at its option, inssecondary voltage customer. In this case 2.29%, or alternatively, compensation meters	e, the customer's metered			
NON-MEEIA OPT-OUT				
Subject to Rules and Regulations filed with	the State Regulatory Con	nmissior	(Section 8.09, S	Sheet 1.28).
TAX ADJUSTMENT				
Tax Adjustment Schedule TA shall be appl	icable to all customer billin	gs unde	er this schedule.	
REGULATIONS				
Subject to Rules and Regulations filed with	the State Regulatory Con	nmissior	1.	

DATE EFFECTIVE:

ISSUED BY:

Darrin R. Ives, Senior Director

KANSAS CITY POWER & LIGHT COMPANY P.S.C. MO. No. 7 Second Third Original П Sheet No. 19D X Revised Cancelling P.S.C. MO. No. 7 FirstSecond Original Sheet No. 19D \boxtimes Revised Missouri Retail Service Area LARGE GENERAL SERVICE - ALL ELECTRIC (FROZEN) Schedule LGA **DETERMINATION OF DEMANDS** Demand will be determined by demand instruments or, at the Company's option, by demand tests. MINIMUM DEMAND 200 kW for service at Secondary Voltage. 204 kW for service at Primary Voltage. MONTHLY MAXIMUM DEMAND The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters. **FACILITIES DEMAND** Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand. **BILLING DEMAND** Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand. DETERMINATION OF HOURS USE Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. METERING AT DIFFERENT VOLTAGES The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensated metering equipment, or by 2.34% if metering equipment is not compensated. The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed. NON-MEEIA OPT-OUT Subject to Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28). TAX ADJUSTMENT Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule. **REGULATIONS** Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE EFFECTIVE:

Kansas City, Mo.

DATE OF ISSUE:

ISSUED BY:

Darrin R. Ives, Senior Director