

**LACLEDE GAS COMPANY**  
720 OLIVE STREET  
ST. LOUIS, MISSOURI 63101  
(314) 342-0532

**MICHAEL C. PENDERGAST**  
VICE PRESIDENT  
ASSOCIATE GENERAL COUNSEL

December 21, 2012

Mr. Steven C. Reed  
Secretary, Missouri Public Service Commission  
Governor Office Building  
200 Madison Street  
P. O. Box 360  
Jefferson City, MO 65102-0360

Dear Mr. Reed:

Transmitted herewith for electronic filing with the Missouri Public Service Commission ("Commission") are revised tariff sheets which set forth revised rate schedules and certain revised charges for all of the operating divisions of Laclede Gas Company ("Company" or "Laclede"). There is attached hereto and incorporated herein by reference Exhibit No. 1, which contains (1) a listing and designation of the tariff sheets that are being revised by this filing; and (2) the revised tariff sheets.

The charges contained in the revised tariff sheets are designed to produce an increase in the Company's base distribution rates of approximately \$58.4 million, exclusive of associated taxes, of which approximately \$10 million is already being recovered by the Company through its Infrastructure System Replacement Surcharge ("ISRS"), resulting in a net increase of \$48.4 million. The proposed rate increase is necessary generally to offset or reflect increases in certain operating costs, as well as return requirements on non-ISRS investments made by the Company to install and replace facilities required to serve its customers, since its last rate case.

The large majority of the proposed revenue increase has been allocated uniformly to each presently effective rate schedule based on the amount of non-gas revenues derived from such schedules. A portion of the increase is due to the use of actual test year gas usage, adjusted only for customer growth, to derive rates for General Service customers. This portion of the proposed revenue increase will be allocated to all such customers. Should actual usage in a future year exceed the usage used to set rates for the General Service customers, Laclede would apply any overages for the benefit of such customers. The adjustment mechanism only works to benefit customers; if Laclede experiences a revenue shortfall, it does not provide for an adjustment to increase revenues for Laclede.

The proposed revenue increase, expressed as a percentage of total revenues, including gas revenues, varies by rate schedule. The effect of the proposed rates on the

Company's residential customers would be to raise the bill of a typical customer who uses gas for heating by an average of approximately \$4.93 per month.

Within the rate schedules, the allocated increase is recovered through increased usage and demand charges where applicable, as well as increases in the customer charges applicable to the Company's various rate classes. Additional information regarding the proposed general rate increase and other proposed changes are contained in Exhibit No. 2, which contains the Minimum Filing Requirement specified by 4 CSR 240-3.030(3)(B) of the Commission's Rules.

By electronic filing, Laclede is also today submitting its direct testimony, in accordance with 4 CSR 240-2.065(1) of the Commission's Rules. This testimony is provided by the following Laclede witnesses: Sondra Brown, Glenn Buck, Michael Cline, Keri Feldman, Robert Hevert, Craig Hoeflerlin, Ryan Hyman, Patricia Krieger, Steven Lindsey, Steven Rasche, Christopher Reck, Daniel Ryan, David Seevers, Suzanne Sitherwood, John Spanos, and Gina Sparacino. Included with Mr. Spanos' testimony is a depreciation study, a database used for the study and a property unit catalog, all submitted in accordance with 4 CSR 240-3.235

The Company understands, as should all other interested parties, that the Commission's review of this filing will involve significant discussions and potential counterproposals, and could result in a substantial change in the way in which the Company recovers its costs, including its return. Laclede welcomes and looks forward to those discussions.

The revised tariff sheets filed herewith contain an issue date of December 21, 2012, with a proposed effective date of January 21, 2013. A copy of this entire filing will be provided to the Commission's General Counsel and to the Office of the Public Counsel.

A copy of all correspondence, notices, orders and other communications in connection with this matter should be furnished to Gina M. Sparacino, Senior Regulatory Business Analyst for Laclede Gas Company, 720 Olive Street, St. Louis, Mo. 63101, as well as the undersigned counsel for Laclede. Thank you for bringing this filing to the attention of the appropriate Commission personnel.

Very truly yours,

**/s/ Michael C. Pendergast**  
Michael C. Pendergast

Enclosures

cc: Missouri Public Service Commission General Counsel  
Office of the Public Counsel

## Laclede Gas Company

## Listing and Designation of Revised Tariff Sheets

Issue Date: December 21, 2012

Effective Date: January 21, 2013\*

Applicable To All Divisions Of Laclede Gas Company

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\*Effective Date for Tariff Sheets R-39 and R-40 is July 8, 2013

**P.S.C. MO. No. 5 Consolidated, Ninth Revised Sheet No. 1-a  
 CANCELLING P.S.C. MO. No. 5 Consolidated, Eighth Revised Sheet No. 1-a**

.....  
 Laclede Gas Company  
 Name of Issuing Corporation or Municipality

For .....  
 Refer to Sheet No. 1  
 Community, Town or City

.....  
**SCHEDULE OF RATES**  
 .....

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DATE OF ISSUE .....  
 December 21, 2012  
 Month Day Year

DATE EFFECTIVE .....  
 January 21, 2013  
 Month Day Year

ISSUED BY .....  
 M.C. Darrell, Senior Vice President and General Counsel, 720 Olive St., St. Louis, MO 63101  
 Name of Officer Title Address



**P.S.C. MO. No. 5 Consolidated, Fourteenth Revised Sheet No. 3  
 CANCELLING P.S.C. MO. No. 5 Consolidated, Thirteenth Revised Sheet No. 3**

Laclede Gas Company  
 Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1  
 Community, Town or City

**SCHEDULE OF RATES**

**COMMERCIAL & INDUSTRIAL GENERAL SERVICE - CLASS I (C1)**

Availability – This rate schedule is available for all gas service rendered by the Company to commercial or industrial customers, including space heating service, whose annual consumption, as described below, is less than 5,000 therms\*

Rate – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below

	Summer - Billing Months of <u>May-October</u>	Winter - Billing Months of <u>November-April</u>
Customer Charge – per month	\$30.20	\$36.75
Charge for Gas Used – per therm		
For the first 50 therms used per month	15.474¢	91.115¢
For all therms used in excess of 50 therms	12.828¢	0.000¢

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company’s cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under \$2 or to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

Customer Usage Refund Adjustment- The charge for gas used shall be subject to an adjustment as set out on Sheet No. 47.

\* Annual consumption for purposes of the "Availability" section in Sheet Nos. 3, 3-a and 3-b shall be based on the twelve months ended September 2012, except for new customers not connected to the Company's system during such period, in which case, the Company shall use estimated consumption, if the customer has not been connected to the Company's system for a full twelve months, or consumption for the first twelve month period in which the customer was connected to the Company's system. Such rate schedule shall be used for billing such customer until annual consumption is re-determined in the Company's subsequent rate case; however, upon the request of any customer whose annual usage has changed enough to make such customer eligible for another general service class, the Company may bill such customer under such class based upon verified changes in equipment or operations.

DATE OF ISSUE      December 21, 2012  
 Month      Day      Year

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ISSUED BY      M.C. Darrell, Senior Vice President and General Counsel, 720 Olive St., St. Louis, MO 63101  
 Name of Officer      Title      Address









**P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No. 4-a  
 CANCELLING P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 4-a**

.....  
 Laclede Gas Company  
 Name of Issuing Corporation or Municipality

For .....  
 Refer to Sheet No. 1  
 Community, Town or City

.....  
**SCHEDULE OF RATES**  
 .....

COMMERCIAL & INDUSTRIAL SEASONAL SERVICE (CA)

Availability – This rate schedule is available for all gas service to commercial and industrial air conditioning or on-site power generation customers during the six consecutive billing months of May through October, provided that the quantity of gas used during such period for air conditioning or on-site power generation purposes is at least twice the quantity of gas used for all other purposes during such period. All gas used by the customer for the balance of the year shall be billed under the appropriate Commercial and Industrial General Service rate schedule.

Rate – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

	<u>Class I</u>	<u>Class II</u>	<u>Class III</u>
Customer Charge – per month	\$30.20	48.00	\$95.95
Charge For Gas Used – per therm			
For the first 100 therms used per month	24.318¢	24.318	24.318¢
For all therms used in excess of 100 therms	20.063¢	20.063¢	20.063¢

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company’s cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under \$2 or to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

Customer Usage Refund Adjustment- The charge for gas used shall be subject to an adjustment as set out on Sheet No. 47.

DATE OF ISSUE      December 21, 2012  
 Month      Day      Year

DATE EFFECTIVE      January 21, 2013  
 Month      Day      Year

ISSUED BY      M.C. Darrell, Senior Vice President and General Counsel, 720 Olive St., St. Louis, MO 63101  
 Name of Officer      Title      Address



**P.S.C. MO. No. 5 Consolidated, Seventeenth Revised Sheet No. 7  
 CANCELLING P.S.C. MO. No. 5 Consolidated, Sixteenth Revised Sheet No. 7**

.....  
 Laclede Gas Company  
 Name of Issuing Corporation or Municipality

For .....  
 Refer to Sheet No. 1  
 Community, Town or City

.....  
**SCHEDULE OF RATES**  
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**INTERRUPTIBLE SERVICE (IN)**

Under certain conditions, and from time to time, the Company has excess gas to sell. When the Company has such gas available for resale, it will make short-term contracts for the sale thereof.

Availability – This rate schedule is available to customers contracting for separately metered interruptible gas service for a minimum term of one year with a demand equal to, or greater than, 10,000 cubic feet per hour.

Net Rate – The monthly charge shall consist of a customer charge and a commodity charge as set forth below:

Customer Charge	\$825
Commodity Charge	
First 100,000 therms – per month – per therm	12.089¢
Over 100,000 therms – per month – per therm	9.360¢
Charge for Gas Used During Interruption – per therm plus the commodity charges above and applicable PGA	\$2.00

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company’s cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under \$2 or to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

DATE OF ISSUE      December 21, 2012  
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DATE EFFECTIVE      January 21, 2013  
 Month      Day      Year

ISSUED BY      M.C. Darrell, Senior Vice President and General Counsel, 720 Olive St., St. Louis, MO 63101  
 Name of Officer      Title      Address

**P.S.C. MO. No. 5 Consolidated, Nineteenth Revised Sheet No. 8  
 CANCELLING P.S.C. MO. No. 5 Consolidated, Eighteenth Revised Sheet No. 8**

Laclede Gas Company  
 Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1  
 Community, Town or City

**SCHEDULE OF RATES**

GENERAL L.P. GAS SERVICE (LP)

Availability – This rate schedule is available for all L.P. gas service to those customers located in subdivisions in the Company’s certificated area where natural gas is not available, where the subdivision developer is willing to construct the subdivision so as to make it fully adapted to such service and the later conversion to natural gas and where a central L.P. gas system is determined by the Company to be feasible.

<u>Rate</u> Customer Charge – per month	\$19.70
For all gallons used per month – per gallon	20.021¢

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment

(A) The above charges shall be subject to an adjustment per gallon, which shall be referred to as the L.P. Current Purchased Gas Adjustment (“L.P. CPGA”). Concurrent with any CPGA filing made by the Company for natural gas customers, the Company will compare its current average unit cost for the purchase of L.P. gas to the average unit L.P. gas cost underlying the existing L.P. CPGA. If such difference is greater than or equal to 1.0¢ per gallon, the Company will file a new L.P. CPGA with the Commission, along with supporting materials, based on said current average unit L.P. gas cost. Upon approval by the Commission, such new L.P. CPGA factor will become effective on a pro-rata basis beginning with the effective date stated on Sheet No. 29.

(B) Whenever the actual prices paid by the Company for L.P. Gas differ from the price upon which its then effective adjustment is predicated, the amount of increased or decreased L.P. Gas cost resulting from such difference in price shall be debited or credited to a Deferred Purchased L.P. Gas Cost account. The cumulative balance of such deferred account entries for the same period set out in Paragraph C.7 of the Company’s PGA Clause shall be divided by the estimated amount of L.P. Gas gallons to be sold during the subsequent twelve-month ended October period. The resulting deferred cost per gallon shall be applied as a Deferred L.P. Gas Adjustment which shall be made effective on a pro-rata basis beginning with the effective date of the Company’s Winter PGA filing and shall remain in effect until superseded by a revised adjustment in the next scheduled Winter PGA filing. Such deferred adjustment shall increase or decrease the adjustments determined pursuant to Paragraph A hereof. All increases or decreases in charges resulting from the deferred adjustment shall be appropriately recorded in the Deferred L.P. Gas Cost account.

DATE OF ISSUE	December 21, 2012	DATE EFFECTIVE	January 21, 2013
	Month Day Year		Month Day Year

ISSUED BY	M.C. Darrell, Senior Vice President and General Counsel, 720 Olive St., St. Louis, MO 63101
	Name of Officer Title Address

**P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 8-a  
CANCELLING P.S.C. MO. No. 5 Consolidated, First Sheet No. 8-a**

Laclede Gas Company  
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1  
Community, Town or City

**SCHEDULE OF RATES**

GENERAL L.P. GAS SERVICE (LP) (continued)

Purchased Gas Adjustment (continued)

The current level of the adjustment factors described in (A) and (B) above are set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under \$2 or to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

DATE OF ISSUE December 21, 2012  
Month Day Year

DATE EFFECTIVE January 21, 2013  
Month Day Year

ISSUED BY M.C. Darrell, Senior Vice President and General Counsel, 720 Olive St., St. Louis, MO 63101  
Name of Officer Title Address



**P.S.C. MO. No. 5 Consolidated, Seventeenth Revised Sheet No. 9  
 CANCELLING P.S.C. MO. No. 5 Consolidated, Sixteenth Revised Sheet No. 9**

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 Laclede Gas Company  
 Name of Issuing Corporation or Municipality

For .....  
 Refer to Sheet No. 1  
 Community, Town or City

.....  
**SCHEDULE OF RATES**  
 .....

UNMETERED GAS LIGHT SERVICE (SL)

Availability – This rate schedule is available, subject to the special provisions included herein, to customers who contract for service thereunder for a minimum term of one year for unmetered gas to be used solely for the continuous operation of gas lights.

Rate

Customer Charge \$6.00 per month

For lights equipped with mantle units with an hourly input rating of 3 cubic feet or less per mantle unit:

Each initial mantle unit per light	\$5.64 per month
Each additional mantle unit per light	\$2.97 per month

For open flame lights or lights equipped with mantle units with an hourly input rating in excess of 3 cubic feet per mantle unit:

First 3 cubic feet of hourly input rating per light	\$5.64 per month
Each additional 3 cubic feet of hourly input rating or fraction thereof per light	\$2.97 per month

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company’s cost of purchased gas, as set out on Sheet No. 29; and such adjustment per therm shall be applied on the basis of an average consumption of 19.7 therms per month per mantle unit.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under \$2 or to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

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 Name of Officer Title Address

**P.S.C. MO. No. 5 Consolidated, Twelfth Revised Sheet No. 11  
 CANCELLING P.S.C. MO. No. 5 Consolidated, Eleventh Revised Sheet No. 11**

.....  
 Laclede Gas Company  
 Name of Issuing Corporation or Municipality

For .....  
 Refer to Sheet No. 1  
 Community, Town or City

.....  
**SCHEDULE OF RATES**  
 .....

VEHICULAR FUEL RATE (VF)

Availability

This rate schedule shall apply to the sale or transportation of separately metered natural gas to customers for the sole purpose of compression by the customer or a party engaged by the customer for use as a vehicular fuel, whether such fuel is used directly by the customer or is resold to other end-user(s) as compressed natural gas (“CNG”) for vehicular use.

Service for any end-use of gas other than the compression of natural gas for vehicular use, such as space heating, water heating, processing or boiler fuel use, is not permitted under this schedule. Service which is provided for other end-uses through a separate meter at the same location will be billed by the Company under the applicable rate schedule.

Nothing herein precludes a customer from satisfying its CNG requirements through another sales or transportation rate schedule, where applicable.

Service provided by the Company under this rate schedule does not include the provision of compression services or facilities for CNG purposes.

Rate

Customer Charge – per month	\$23.40
Charge for Gas Used – For all therms used per month per therm	6.181¢
Administrative and Balancing (Transportation Service Only) – For all therms used per month per therm	.005¢

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – Unless the customer elects to receive transportation service under this rate schedule pursuant to the terms and conditions below, the charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company’s cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under \$2 or to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

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ISSUED BY .....  
 M.C. Darrell, Senior Vice President and General Counsel, 720 Olive St., St. Louis, MO 63101  
 Name of Officer Title Address

**P.S.C. MO. No. 5 Consolidated, Original Sheet No. 11-a  
CANCELLING All Previous Schedules**

Laclede Gas Company  
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1  
Community, Town or City

**SCHEDULE OF RATES**

VEHICULAR FUEL RATE (VF) – (Continued)

Transportation Service Option

1. Availability

Gas transportation service pursuant to this tariff is available to any customer contracting for separately metered gas service for a minimum term of one year and for whom gas can be transported to the Company pursuant to the State of Missouri or federally authorized transportation arrangements. Any Customer receiving transportation service under this tariff shall purchase its own gas for delivery to the Company at a receipt point acceptable to the Company. Service under this tariff shall require execution of a Gas Transportation Service Contract (the "Contract") between the Company and the customer requesting transportation service.

2. Nominations

By at least 10:00 a.m. on the second work day prior to the first day of each month, the Customer or its designee shall furnish to the Company a schedule, showing the amount of gas the customer desires the Company to receive and transport for each day during such month, including unaccounted-for-gas, as a percentage of sales, at 2.5%. Any change in the Customer's nominated gas quantities shall only pertain to the remaining days in the then current month, and the Customer shall notify the Company by 10:00 a.m. on the day preceding the effective day of any such change, or at a later time if agreed to by the Company. The Company and the Customer shall inform each other of any other changes of receipts or deliveries immediately. Telephonic notice is acceptable for such scheduling changes; provided, such notices are followed within twenty-four (24) hours by written notice, except for notices made on weekends or holidays as provided above, in which case, the written notice made subsequent to the telephonic notice must be received by the Company by 10:00 a.m. on the first work day following such weekend or holiday.

DATE OF ISSUE December 21, 2012  
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ISSUED BY M.C. Darrell, Senior Vice President and General Counsel, 720 Olive St., St. Louis, MO 63101  
Name of Officer Title Address

**P.S.C. MO. No. 5 Consolidated, Original Sheet No. 11-b  
CANCELLING All Previous Schedules**

Laclede Gas Company  
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1  
Community, Town or City

**SCHEDULE OF RATES**

VEHICULAR FUEL RATE (VF) – (Continued)

3. Imbalances

Any difference between the total volumes delivered to the Customer and the volume of gas nominated by the Customer or its designee for delivery into the Company's distribution system, after adjusting for (a) the differences that arise from the Company's revenue cycle billing of customers and the calendar month purchases of gas supplies and (b) any differences resolved in paragraphs 4 and 5 below, shall be accumulated in an imbalance account. Any over-delivery or under-delivery of gas in such imbalance account shall be used to ratably increase or reduce the amount of gas the customer must arrange for daily delivery into the Company's distribution system in the subsequent month. Notwithstanding the foregoing, whenever, in the sole judgment of the Company, the quantity of gas received by the Company on behalf of the Customer has resulted in excessive over-delivery or under-delivery of gas, the Company will notify the Customer, by telephone, facsimile or electronic messaging, of such excessive over-delivery or under-delivery. Upon receipt of such notice, the Customer will immediately take whatever steps are necessary to eliminate such excessive over-delivery or under-delivery. If the Customer fails to eliminate such excessive over-delivery or under-delivery, the Company may, at its sole option terminate the Customer's Contract for transportation service.

4. Period of Limitation - Effective at the beginning of any day as such term is defined in Paragraph 1.1 of Section D of the Company's LVTSS rate schedule, a Customer may be ordered to limit its use of natural gas to its nominations. To the extent reasonably practical and permitted by the circumstances prevailing and known to the Company at the time, the Company shall provide at least 24 hours notification prior to the beginning of the gas day in which the foregoing limitation will become effective but in no event shall such notice be less than four hours prior to the beginning of the gas day. When such limitation order is in effect, the Customer will be billed the unauthorized use charge in the Company's LVTSS rate schedule for all natural gas used in excess of its nomination but the existence of such charge does not entitle the customer to the delivery or use of such gas in excess of such nomination, and the Company may lock the customer's meter(s) or take other appropriate steps to discontinue such unauthorized use.

DATE OF ISSUE      December 21, 2012  
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ISSUED BY      M.C. Darrell, Senior Vice President and General Counsel, 720 Olive St., St. Louis, MO 63101  
Name of Officer      Title      Address



**P.S.C. MO. No. 5 Consolidated, Twentieth Revised Sheet No. 12  
 CANCELLING P.S.C. MO. No. 5 Consolidated, Nineteenth Revised Sheet No. 12**

.....  
 Laclede Gas Company  
 Name of Issuing Corporation or Municipality

For .....  
 Refer to Sheet No. 1  
 Community, Town or City

.....  
**SCHEDULE OF RATES**  
 .....

**INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE ("ISRS")**

Description: The ISRS is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

Applicability: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS.

Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows:

	<u>Per Bill Per Month</u>
Residential General Service (RG) .....	\$ .00
Residential Seasonal Air Conditioning Service (RA) .....	\$ .00
Commercial & Industrial General Service-Class I (C1) .....	\$ .00
Commercial & Industrial General Service-Class II (C2) .....	\$ .00
Commercial & Industrial General Service-Class III (C3) .....	\$ .00
Commercial & Industrial Seasonal Service-Class I .....	\$ .00
Commercial & Industrial Seasonal Service-Class II .....	\$ .00
Commercial & Industrial Seasonal Service-Class III .....	\$ .00
Large Volume Service (LV) .....	\$ .00
Interruptible Service (IN) .....	\$ .00
General L.P. Gas Service (LP) .....	\$ .00
Unmetered Gas Light Service (SL) .....	\$ .00
Vehicular Fuel Rate (VF) .....	\$ .00
Large Volume Transportation and Sales Service (LVTSS) .....	\$ .00

DATE OF ISSUE December 21, 2012  
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DATE EFFECTIVE January 21, 2013  
 Month Day Year

ISSUED BY M.C. Darrell, Senior Vice President and General Counsel, 720 Olive St., St. Louis, MO 63101  
 Name of Officer Title Address



**P.S.C. MO. No. 5 Consolidated, First Sheet No. 28-i  
 CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 28-i**

Laclede Gas Company  
 Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1  
 Community, Town or City

**SCHEDULE OF RATES**

**H. Sharing of Off-System Sales and Capacity Release Revenues**

Effective October 1, 2007, the Company and its Firm Sales and Firm Transportation customers shall share the Off-System Sales margins and Capacity Release Revenues realized by the Company as follows:

Annual Off-System Sales Margins and Capacity Release Revenues	Firm Sales and Firm Transportation Customers Share*	Company Share
First \$2,000,000	85%	15%
Next \$2,000,000	80%	20%
Next \$2,000,000	75%	25%
Over \$6,000,000	70%	30%

\* Effective January 21, 2013 50% of the Customers' Share will be used to provide additional funding for the Company's various low income and energy efficiency programs and/or for the reduction of regulatory assets associated with such programs as well as other regulatory assets.

The customers' share of Off-System Sales margins and Capacity Release Revenues, after any funding described in the above footnote, shall be credited to a separate Deferred Purchased Gas Cost account and any amounts greater than or less than the amounts used as a credit in the computation of the CPGA and LVTSS capacity reservation charges shall be adjusted in the Company's next succeeding ACA computation. Customers' share of Off-System Sales margins shall be allocated to firm sales and firm transportation customers based on the contribution that each customer class made to the recovery of the Company's gas supply demand charges and capacity reservation charges and in accordance with the CPGA components described in A.2.a. above and the volumes sold and/or transported to the applicable customer classifications during the twelve month period ending with the September revenue month. Customers' share of Capacity Release Revenues shall also be allocated to firm sales and firm transportation customers based on the contribution that each customer class made to the recovery of the Company's capacity reservation charges and in accordance with the CPGA components described in A.2.b. above and the volumes sold and/or transported to the applicable customer classifications during the twelve month period ending with the September revenue month.

DATE OF ISSUE December 21, 2012  
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DATE EFFECTIVE January 21, 2013  
 Month Day Year

ISSUED BY M.C. Darrell, Senior Vice President and General Counsel, 720 Olive St., St. Louis, MO 63101  
 Name of Officer Title Address



**P.S.C. MO. No. 5 Consolidated, Two Hundred and Nineteenth Revised Sheet No. 29  
 CANCELLING P.S.C. MO. No. 5 Consolidated, Two Hundred and Eighteenth Revised Sheet No. 29**

Laclede Gas Company

For

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

Community, Town or City

**SCHEDULE OF RATES**

**PURCHASED GAS ADJUSTMENT CLAUSE**

Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-i, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

<u>Sales Classification</u>	<u>Current PGA</u>	<u>ACA-Including Refunds</u>	<u>UACA</u>	<u>Total Adjustment</u>
<b>Residential General Winter Only:</b>				
Block 1	27.845¢	5.465¢	(0.000¢)	33.310¢
Block 2	52.519¢	5.465¢	(0.000¢)	57.984¢
<b>Commercial &amp; Industrial General Winter Only:</b>				
Class I - Block 1	19.850¢	5.465¢	(0.000¢)	25.315¢
Class I - Block 2	54.355¢	5.465¢	(0.000¢)	59.820¢
Class II - Block 1	25.351¢	5.465¢	(0.000¢)	30.816¢
Class II - Block 2	59.427¢	5.465¢	(0.000¢)	64.892¢
Class III - Block 1	13.566¢	5.465¢	(0.000¢)	19.031¢
Class III - Block 2	63.966¢	5.465¢	(0.000¢)	69.431¢
<b>LVTSS</b>	*	4.255¢	0.000¢	*
<b>VF</b>	*	5.000¢	0.000¢	*
<b>All General Service Summer Only &amp; Other Firm Service:</b>	48.124¢	5.465¢	(0.000¢)	53.589¢
<b>Seasonal &amp; Interruptible</b>	38.203¢	3.294¢	0.000¢	41.497¢
<b>L.P. Gas</b>	157.476¢	(8.780¢)	--	148.696¢

Residential sales are rendered under Residential General Service (Sheet No. 2)  
Commercial & Industrial sales are rendered under Commercial & Industrial General Service (Sheet Nos. 3, 3-a and 3-b)  
LVTSS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).  
VF sales are rendered under the Vehicular Fuel Rate (Sheet No. 11).  
Other Firm sales are rendered under the Large Volume Service Rate (Sheet No. 5) and the Unmetered Gas Light Service Rate (Sheet No. 9).  
Seasonal and Interruptible sales are rendered under the Residential Seasonal Air Conditioning Service Rate (Sheet No. 4), the Commercial & Industrial Seasonal Service Rate (Sheet No. 4-a) and the Interruptible Service Rate (Sheet No. 7).  
L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

\* Revised each month in accordance with Section A.5 of the PGA clause.

Additional Transportation Charges, ACA Factors and Refunds

<u>Customer Groups</u>	<u>TOP</u>	<u>Capacity Reservation</u>	<u>Other Non-Commodity</u>	<u>ACA</u>
Firm	-	7.278¢	-	2.411¢
Basic	-	-	-	0.000¢

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ISSUED BY

M.C. Darrell, Senior Vice President and General Counsel, 720 Olive St., St. Louis, MO 63101  
 Name of Officer Title Address

**P.S.C. MO. No. 5 Consolidated, Thirteenth Revised Sheet No. 34  
 CANCELLING P.S.C. MO. No. 5 Consolidated, Twelfth Revised Sheet No. 34**

Laclede Gas Company  
 Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1  
 Community, Town or City

**SCHEDULE OF RATES**

**B. CHARACTER OF SERVICE (Continued)**

5. Authorized Overrun Provision – When requested by the Customer, and authorized by the Company in its sole discretion, the Customer’s DSQ on any day may be increased to a level not to exceed 110% of the currently effective billing demand, without causing an increase in such billing demand.
  
6. Period of Excess Receipts – Effective at the beginning of any day, as such term is defined in Paragraph 1.1 of Section D hereof, and with the same notice requirements as in B.1. above, any Customer may be ordered to limit its DSQ to 115% of the deliveries made to such Customer. However, any such limitation shall not exceed a total of eight days in any thirty-day rolling period. When such limitation order is in effect, the Company will purchase from such Customer any excess receipts at 75% of the lesser of the first of the month index or the daily index published in the Gas Daily for NGPL Texok deliveries. Such purchases by the Company shall be used to satisfy the Company’s system supply requirements. When possible, prior to the notification described above, the Company shall provide advance notice to Customers on a best-efforts basis of an imminent Period of Excess Receipts that may be under consideration by the Company.

**C. RATES**

The monthly charge per each separately metered location shall consist of the charges set forth below:

Customer Charge - per month	
Each account except where noted below . . . . .	\$2,193
Each account in excess of eight accounts (#) . . . . .	\$1,596
Reservation Charge - per billing demand therm. . . . .	70¢
Transportation Charge - per therm transported (*)	
For the first 36,000 therms transported per month . . . . .	2.861¢
For all therms transported in excess of 36,000 therms . . . . .	1.197¢
Commodity Charge - per therm sold (*)	
For the first 36,000 therms sold per month . . . . .	2.861¢
For all therms sold in excess of 36,000 therms . . . . .	1.197
Storage Charge - per therm for any full or partial month. . . . .	4.000¢
Authorized Overrun Charge – per therm transported. . . . .	5.360¢

(#) Single customers with multiple accounts located on contiguous property  
 (\*) See footnote on Sheet No. 34-a

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ISSUED BY	M.C. Darrell, Senior Vice President and General Counsel, 720 Olive St., St. Louis, MO 63101		
	Name of Officer Title		Address

**P.S.C. MO. No. 5 Consolidated, Eighth Revised Sheet No. 35  
 CANCELLING P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No. 35**

Laclede Gas Company  
 Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1  
 Community, Town or City

**SCHEDULE OF RATES**

**C. RATES (Continued)**

Determination of Billing Demand – The billing demand for each month shall be the greater of (a) the Customer's contracted for billing demand for each separately metered service or (b) the maximum amount of gas (in therms) transported and/or purchased for each separately metered service during any consecutive period of 24 hours during the months of November through March when the Company has restricted Basic Service deliveries to the DSQ. Notwithstanding the foregoing provisions, the billing demand for any month shall not be less than the highest billing demand for any of the last preceding 11 months.

Purchased Gas Adjustment (PGA) – The charge for all therms sold to the Customer shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas applicable to LVTSS, equal to the CPGA made effective in accordance with paragraph A.5, plus the ACA, UFA and refund factors set out on Sheet No. 29.

Unauthorized Use Charge – On any day, the Company may order a Customer contracting for Basic Service to limit its use to the DSQ. When such limitation order is in effect, the Customer will be charged an unauthorized use charge of \$2.00 per therm for all gas used in excess of the DSQ. This unauthorized use charge is in addition to the other applicable charges set forth herein, and is subject to the service discontinuance rights of the Company set forth under Section B(1) hereof.

**D. TERMS AND CONDITIONS**

1. DEFINITIONS – The following terms when used in this tariff, in the Contract and in transactions relating to such tariff or contract shall have the following meanings:

1.1 A “day” shall be a period of twenty-four (24) consecutive hours commencing at nine o'clock (9:00) a.m. Central Clock Time (“CT”).

1.2 A “month” shall be a period of one calendar month commencing at nine o'clock (9:00) a.m. CT on the first day of such month.

1.3 A “year” shall be a period of three hundred sixty-five (365) consecutive days commencing and ending at nine o'clock (9:00) a.m. CT, provided that any such year which contains the date of February 29 shall consist of three hundred sixty-six (366) consecutive days.

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ISSUED BY	M.C. Darrell, Senior Vice President and General Counsel Name of Officer Title	720 Olive St., St. Louis, MO 63101 Address	

**P.S.C. MO. No. 5 Consolidated, Original Sheet No. 46  
CANCELLING All Previous Schedules**

Laclede Gas Company  
Name of Issuing Corporation or Municipality

For Refer to Sheet No. R-1  
Community, Town or City

**RULES AND REGULATIONS**

**CUSTOMER USAGE REFUND CLAUSE**

1. For each of the Company's General Service, Seasonal Air Conditioning and Seasonal ("G & AC") rate schedules the Company shall maintain separate Customer Usage Refund ("CUR") accounts which shall be credited by the amount of increased non-gas revenues attributable to increased usage as such revenue increase is computed below.
2. Each month the Company shall compute such non-gas revenue increases for each of the G&AC rate schedules as follows:
  - a. For the November through April winter period:

$$\text{NON-GAS REVENUE INCREASE} = (\text{ABLK1UB} - \text{EBLK1UB}) \times \text{BLK1RATE} \times \text{BILLS}$$

where:

- ABLK1UB= Actual average block 1 use per bill
  - EBLK1UB= Estimated average block 1 use per bill established in the resolution of the Company's most recent general rate case
  - BLK1RATE= Block 1 distribution charge for gas used for applicable rate schedule
  - BILLS = The lesser of the total number of bills actually rendered during the month in the applicable customer category or the total number of bills used in the resolution of the Company's most recent general rate case
- and  $\text{ABLK1UB} > \text{EBLK1UB}$ .

- b. For the May through October summer period:  
Non-gas revenue increases calculated as described above including the use of block 2 use per bill and charge for gas used.

3. The revenue increases computed above shall be summed for each twelve months ended September period and for all G&AC rate schedules. One-half of the total annual revenue increase will be used to provide additional funding for the Company's various low income and energy efficiency programs and/or for the reduction of regulatory assets associated with such programs as well as other regulatory assets.

DATE OF ISSUE      December 21 , 2012      DATE EFFECTIVE      January 21, 2013  
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ISSUED BY      M.C. Darrell, Senior Vice President and General Counsel, 720 Olive St., St. Louis, MO 63101  
Name of Officer      Title      Address

**P.S.C. MO. No. 5 Consolidated, Original Sheet No. 46-a  
CANCELLING All Previous Schedules**

.....  
Laclede Gas Company  
Name of Issuing Corporation or Municipality

For ..... Refer to Sheet No. R-1  
Community, Town or City

.....  
**RULES AND REGULATIONS**  
.....

CUSTOMER USAGE REFUND CLAUSE – (Continued)

4. The remaining one-half of excess revenues plus any balance carried over from the previous year shall be accumulated to produce a cumulative balance of excess non-gas revenues. In order to distribute the remaining excess revenues to customers such balance will be allocated to each G&AC rate schedule in proportion to the total excess revenues that accrued in each such rate schedule by season and by rate block during the twelve months ended September period. A Customer Usage Refund (“CUR”) factor for each season and rate block within each G&AC rate schedule, which shall be implemented concurrent with the Company's Winter PGA rates, shall be computed by dividing each allocated balance by the applicable estimated block 1 or block 2 sales volumes during the subsequent November through October period. The CURs shall be applied to therms sold to customers in the applicable refund categories and shall remain in effect until the effective date of the Company’s next succeeding Winter PGA. All actual CUR refunds shall be debited to the appropriate customer category balance within the CUR account and any remaining balance shall be reflected in the subsequent CUR computations. Each month, carrying costs, at a simple rate of interest equal to the prime bank lending rate (as published in The Wall Street Journal on the first business day of such month), minus two percentage points, shall be applied to the Company’s average beginning and ending CUR account balances. In no event shall the carrying cost rate be less than 0%.
5. The CURs shall be effective on a pro-rata basis beginning with the effective date of the Company’s winter PGA rates and shall be fully effective one month thereafter.

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Name of Officer      Title      Address

**P.S.C. MO. No. 5 Consolidated, Original Sheet No. 47  
CANCELLING All Previous Schedules**

.....  
 Laclede Gas Company  
 Name of Issuing Corporation or Municipality

For .....  
 Refer to Sheet No. R-1  
 Community, Town or City

.....  
**RULES AND REGULATIONS**  
 .....

CUSTOMER USAGE REFUND CLAUSE (continued)

In accordance with the Company's Customer Usage Refund Clause, the following refunds per therm will become effective on and after the effective date of this tariff.

<u>Rate Schedule</u>	<u>CUR (\$/therm)</u>		
	<u>Winter Block 1</u>	<u>Summer Block 1</u>	<u>Summer Block 2</u>
RG	\$ .00000	\$ .00000	\$ .00000
C1	\$ .00000	\$ .00000	\$ .00000
C2	\$ .00000	\$ .00000	\$ .00000
C3	\$ .00000	\$ .00000	\$ .00000
RA	\$ .00000	\$ .00000	\$ .00000
CA	\$ .00000	\$ .00000	\$ .00000

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ISSUED BY .....  
 M.C. Darrell, Senior Vice President and General Counsel, 720 Olive St., St. Louis, MO 63101  
 Name of Officer Title Address







**P.S.C. MO. No. 5 Consolidated, Original Sheet No. R-11-a  
CANCELLING All Previous Schedules**

Laclede Gas Company  
Name of Issuing Corporation or Municipality

For Refer to Sheet No. R-1  
Community, Town or City

**RULES AND REGULATIONS**

**12a. Company Liability**

Customer shall save Company harmless from customer's claims for trespass, injury to persons, or damage to lawns, trees, shrubs, buildings or other property that may be caused by reason of the installation, operation, or replacement of Gas Service Facilities used to serve customer unless it shall affirmatively appear that the injury to persons or damage to property complained of has been caused by negligence on the part of Company or its accredited personnel.

Company may refuse or discontinue service if an inspection or test reveals leakage, escape or loss of gas on customer's premises. Provided that the Company has complied with 4 CSR 240-40.030(10)(J), (12)(S) and (14)(B), Company will not be liable for any loss, damage or injury whatsoever caused by such leakage, escape or loss of gas from Customer's Installation.

The Company does not own any part of the Customer's Installation, nor is it responsible for the repair or maintenance of the Customer's Installation except to the extent the Company expressly agrees to assume such responsibility in connection with its service work. All piping, vents or gas utilization equipment furnished by the owner/customer of the premises being served shall be suitable for the purposes hereof and the owner/customer of the premises shall be responsible for the repair and maintenance of such at all times in accordance with accepted practice and in conformity with requirements of public health and safety, as set forth by the properly constituted authorities and by the Company. As with any fixture or appurtenance within premises, piping, vents or gas utilization equipment can fail, malfunction or fall into disrepair at any time and as such the owner/customer of the premises being served shall be aware of this fact, and Company shall owe customer no duty to warn of potential hazards that may exist with such facilities on the downstream side of the gas meter, its related appurtenances and piping, provided that the Company has complied with 4 CSR 240-40.030(10)(J), (12)(S) and (14)(B).

The owner/customer shall be responsible at all times for the safekeeping of all Company property installed on the premises being served, and to that end shall give no one, except the Company's authorized employees, contractors or agents, access to such property. The owner/customer of the premises being served shall be liable for and shall indemnify, hold harmless and defend the Company for the cost of repairs for damage done to Company's property due to negligence or misuse of it by the owner/customer or persons on the premises affected thereby.

DATE OF ISSUE December 21, 2012  
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ISSUED BY M.C. Darrell, Senior Vice President and General Counsel, 720 Olive St., St. Louis, MO 63101  
Name of Officer Title Address

**P.S.C. MO. No. 5 Consolidated, Original Sheet No. R-11-b  
CANCELLING All Previous Schedules**

Laclede Gas Company

.....  
Name of Issuing Corporation or Municipality

For

Refer to Sheet No. R-1

.....  
Community, Town or City

.....  
**RULES AND REGULATIONS**  
.....

12a. Company Liability (Continued)

Provided that the Company has complied with 4 CSR 240-40.030(10)(J), (12)(S) and (14)(B), the Company shall not be liable for loss, damage or injury to persons or property, in any manner directly or indirectly connected with or arising out of the delivery of gas through piping or gas utilization equipment on the downstream side of the gas meter, which shall include but not be limited to any and all such loss, damage or injury involving piping, vents or gas utilization equipment not owned by the Company downstream of the gas meter, whether inspected or not by the Company or occasioned by interruption, failure to commence delivery, or failure of service or delay in commencing service due to accident to or breakdown of plant, lines, or equipment, strike, riot, act of God, order of any court or judge granted in any bonafide adverse legal proceedings or action or any order of any commission or tribunal having jurisdiction; or, without limitation by the preceding enumeration, any other act or things due to causes beyond Company's control, or attributable to the negligence of the Company, its employees, contractors or agents, provided that the Company has complied with 4 CSR 240-40.030(10)(J), (12)(S) and (14)(B).

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Month    Day    Year

ISSUED BY      M.C. Darrell, Senior Vice President and General Counsel, 720 Olive St., St. Louis, MO 63101

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Name of Officer

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Title

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Address

**P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. R-27  
CANCELLING P.S.C. MO. No. 5 Consolidated, First Sheet No. R-27**

Laclede Gas Company  
Name of Issuing Corporation or Municipality

For Refer to Sheet No. R-1  
Community, Town or City

**RULES AND REGULATIONS**

24. Insulation Financing Program

The Insulation Financing Program is a program whereby Laclede, subject to certain restrictions, will grant loans to eligible residential customers for the purpose of financing a home energy audit and for making certain home energy conservation improvements, some of which must entail, where feasible, a specified increase in the customer's ceiling insulation. The major provisions of the program are as follows:

- (A) The maximum loan per dwelling unit is \$5,000.  
A customer can make a loan for a home energy audit, if performed by a certified energy auditor, and for attic, floor, wall and duct insulation; duct sealing; attic ventilation; and caulking and weather-stripping. Except for the energy audit and/or duct sealing, the loan is conditioned upon the amount of insulation in the customer's attic when the customer applies for a loan being less than R-38 and part of the loan funds are used to increase the insulation level to at least an R-38 level. Except for the energy audit and/or duct sealing, a minimum of R-38 ceiling insulation shall be required before other measures will be financed, unless it is demonstrated that such R-38 level is not feasible.

In all cases where the total amount of the contract including the financing cost is \$1,000 or more, a Uniform Commercial Code Financing Statement (UCC-1) must be prepared and submitted with the appropriate sales contract. The UCC-1 will be filed for a lien on the property until the loan is repaid in full.

- (B) A residential customer must meet the following requirements to be eligible:
- 1) The applicant must be a residential customer of Laclede Gas Company or Missouri Natural Gas Company, and must have a gas space-heating appliance.
  - 2) The applicant must own or be purchasing the residence for which the loan is requested and the installation is to be made, and the applicant must reside in that building. The residence cannot contain more than four (4) dwelling units; that is, be larger than a four-family building.
  - 3) Gas service at the residence must be in the applicant's name.

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ISSUED BY M.C. Darrell, Senior Vice President and General Counsel, 720 Olive St., St. Louis, MO 63101  
Name of Officer Title Address

**P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. R-28  
CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. R-28**

Laclede Gas Company  
Name of Issuing Corporation or Municipality

For Refer to Sheet No. R-1  
Community, Town or City

**RULES AND REGULATIONS**

24. Insulation Financing Program (Continued)

- 4) The applicant must meet the following credit requirements:
  - a) The applicant's gas account must have no more than 30 days arrears.
  - b) Within the past 12 months the applicant must not have:
    - 1) had service disconnected for non-payment; or
    - 2) submitted an unhonored check; or
    - 3) received more than four (4) delinquent notices.
  - c) If the applicant has been a customer for less than 12 months, a commercial credit report must show open credit and the timely meeting of payments in order to be considered as having a satisfactory credit rating.

- (C) The interest rate on loans made on and after October 31, 1994 is 3% per annum.
- (D) The repayment period is a maximum of 7 years. The customer is billed for the loan on his or her monthly gas bill.
- (E) The maximum amount of loans to be outstanding at any one time, regardless of applicable interest rate, is \$2,500,000.

Laclede does not assume any responsibility for the prices bid or the prices charged by contractors participating in this program. Nor will Laclede in any way warrant, guarantee or imply any energy savings as a result of participation in this residential insulation financing program.

Loan applications must be submitted to Laclede by an authorized contractor and must be accompanied by a sales agreement form specifying work to be done. (Applications are not accepted directly from customers.) Applications are processed on a first-come, first-served basis as funds are available. Customers should direct any questions regarding the status of their loan application to their contractor.

DATE OF ISSUE      December 21, 2012      DATE EFFECTIVE      January 21, 2013  
Month   Day   Year      Month   Day   Year

ISSUED BY      M.C. Darrell, Senior Vice President and General Counsel, 720 Olive St., St. Louis, MO 63101  
Name of Officer      Title      Address

**P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. R-37  
CANCELLING P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. R-37**

Laclede Gas Company  
Name of Issuing Corporation or Municipality

For Refer to Sheet No. R-1  
Community, Town or City

**RULES AND REGULATIONS**

27. Promotional Practices

A. EnergyWise Dealer Program

1. General Description and Purpose

The EnergyWise Dealer Program is a program by which the Company will make financing available to credit-qualified, current and future, residential and commercial customers of the Company, who own a building served by the Company in the customer's name, for the purchase and installation of high efficiency natural gas heating equipment and, if desired by the customer, a gas air conditioner or certain other energy-efficient appliances, related equipment or home energy audit. The purpose of the program is to encourage the use of such energy efficient or environmentally friendly appliances. Purchases can be made from and installation can be performed by any Company-authorized contractor doing business in the Company's service area and participating in the program.

Laclede does not assume any responsibility for the prices bid or the prices charged by contractors participating in this program. Nor will Laclede in any way warrant, guarantee or imply any energy savings as a result of participation in this EnergyWise Dealer program.

Loan applications must be submitted to Laclede by an authorized contractor and must be accompanied by a sales agreement form specifying work to be done. (Applications are not accepted directly from customers.) Applications are processed on a first-come, first-served basis as funds are available. Customers should direct any questions regarding the status of their loan application to their contractor.

DATE OF ISSUE December 21, 2012 DATE EFFECTIVE January 21, 2013  
Month Day Year Month Day Year  
ISSUED BY M.C. Darrell, Senior Vice President and General Counsel, 720 Olive St., St. Louis, MO 63101  
Name of Officer Title Address

**P.S.C. MO. No. 5 Consolidated, Original Sheet No. R-37-a  
CANCELLING All Previous Schedules**

Laclede Gas Company  
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1  
Community, Town or City

**SCHEDULE OF RATES**

27. Promotional Practices – (continued)

2. Available Options

A. Financing, at terms and interest rates not exceeding interest rates allowed by Missouri law is available for the purchase and installation of the following equipment:

- (1) A high efficiency natural gas heating system with an Annual Fuel Utilization Efficiency ("AFUE") of 92% or greater;
- (2) An appliance from #1, coupled with a gas air conditioner or a high efficiency electric air conditioner with a Seasonal Energy Efficiency Ratio ("SEER") of 14 or more. If the required SEER level is increased for Laclede's service territory, then the SEER requirement in this subsection shall be increased so that it is 1 point above the required level;
- (3) An appliance from #1, coupled with an additional energy-efficient natural gas appliance
- (4) A high efficiency gas water heater with an Energy Factor (EF) of .62 or greater; provided that the EF shall be at least .82 for tankless water heaters;
- (5) Gas boiler with an AFUE rating of 85% or greater;
- (6) Combination water and space heating system with a .62 EF or greater;
- (7) A home energy audit performed by a certified energy auditor.

DATE OF ISSUE December 21, 2012  
Month Day Year

DATE EFFECTIVE January 21, 2013  
Month Day Year

ISSUED BY M.C. Darrell, Senior Vice President and General Counsel, 720 Olive St., St. Louis, MO 63101  
Name of Officer Title Address

**P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. R-38  
CANCELLING P.S.C. MO. No. 5 Consolidated, First Sheet No. R-38**

Laclede Gas Company  
Name of Issuing Corporation or Municipality

For Refer to Sheet No. R-1  
Community, Town or City

**RULES AND REGULATIONS**

27. Promotional Practices (continued)

2. Available Options (continued)

B. Interest rates on financing shall equal the prime bank lending rate plus one percent as published in The Wall Street Journal for the last business day of the preceding year.

Customers will be billed monthly on their regular gas bill for up to a seven year term.

3. Other Terms and Conditions

The credit limit is \$18,000 per heating system with a limit of four systems per customer.

Loans will be made on a first-come, first-served basis.

4. Description of Advertising or Publicity

The Company expects to publicize the EnergyWise Dealer Program through cooperative advertising, its own public information advertising campaigns, and personal contact and general meetings with heating and cooling contractors.

DATE OF ISSUE December 21, 2012  
Month Day Year

DATE EFFECTIVE January 21, 2013  
Month Day Year

ISSUED BY M.C. Darrell, Senior Vice President and General Counsel, 720 Olive St., St. Louis, MO 63101  
Name of Officer Title Address

**P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. R-39  
CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. R-39**

Laclede Gas Company  
Name of Issuing Corporation or Municipality

For Refer to Sheet No. R-1  
Community, Town or City

**RULES AND REGULATIONS**

**29. Budget Billing Plan**

The Company, at its discretion, may offer a Budget Billing Plan ("Budget") at any time during the year to eligible customers served under any of the General Service, Seasonal Air Conditioning Service, Seasonal Service or General L.P. Gas Service rate schedules. Residential and small commercial and industrial customers are deemed to be eligible.

Under the Budget, an account is billed levelized monthly amounts, approximately equal to one-twelfth of the customer's projected annual bill, plus or minus an amount reflecting any beginning utility account balance. A customer's Budget amount is based on the recent twelve months of historical annual usage at the location where the customer receives gas service as adjusted for weather conditions, changes in gas rates, or other factors, such as, but not limited to, customer load changes. Where a customer does not have a twelve month consumption history at such location, the Company may choose to utilize either the usage history of the former occupant or other available information or factors, such as, but not limited to, system averages.

In order to avoid large swings in the Budget amount, the Company will review such amounts periodically and may adjust an amount if it falls outside of parameters set by the Company. Unless otherwise adjusted, a customer's Budget amount will generally remain in effect for twelve months, at which time it will be reviewed and adjusted for the foregoing factors for the upcoming twelve month period, including the roll-in of any outstanding utility account balance.

A customer may terminate a Budget at any time upon request to the Company. The Company may terminate a customer's Budget after giving notice if the customer has been delinquent for two (2) consecutive billing periods. Upon termination, any Budget balance shall be applied to the customer's subsequent bill.

DATE OF ISSUE December 21, 2012  
Month Day Year

DATE EFFECTIVE July 8, 2013  
Month Day Year

ISSUED BY M.C. Darrell, Senior Vice President and General Counsel, 720 Olive St., St. Louis, MO 63101  
Name of Officer Title Address



**P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. R-40  
CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. R-40**

Laclede Gas Company  
Name of Issuing Corporation or Municipality

For Refer to Sheet No. R-1  
Community, Town or City

**RULES AND REGULATIONS**

**30. Usage Estimating Procedure:**

Whenever it is necessary to estimate a particular customer's monthly consumption, such consumption shall be estimated by determining the relationship of actual usage at the customer's location to the average usage of comparable customers as determined by the Company in a prior period, and applying that relationship to the average usage of comparable customers in the estimation period. Where actual usage data at the customer's location is not available, the customer's use will be based on average usage for comparable customers.

Specifically, usage for a customer's billing period will be based on the following formula:

$(A / B) \times C \times \text{No. of days in current billing period};$

Where:

A= customer's actual use per day in a prior billing period;

B= the average use per customer per day for comparable customers using the same beginning and ending meter reading dates as the prior billing period for the account being estimated;

C= the average use per customer per day for comparable customers using the same beginning and ending meter reading dates as the current billing period for the account being estimated

DATE OF ISSUE December 21, 2012  
Month Day Year

DATE EFFECTIVE July 8, 2013  
Month Day Year

ISSUED BY K.J. Neises, Senior Vice President, 720 Olive St., St. Louis, MO 63101  
Name of Officer Title Address

**P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. R-44-a  
CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. R-44-a**

Laclede Gas Company  
Name of Issuing Corporation or Municipality

For Refer to Sheet No. R-1  
Community, Town or City

**RULES AND REGULATIONS**

**34a Red-Tag Repair Program**

The **Red-Tag Repair Program** provides for customers to receive minor repairs of their gas appliances and piping in order to obtain or retain gas service. The Program has two components: (i) Heating Only for Lower Income, and (ii) Avoid Red Tags.

**Heating Only for Lower Income** provides payment assistance to eligible residential customers of the Company, with a household income equal to or less than 185% of the Federal Property Level, who require repairs of customer-owned natural-gas appliances and/or piping to obtain or retain space heating services to their homes. Customers receiving natural gas service to operable space heating equipment do not qualify; this program is designed to assist only those lower income customers who would otherwise be eligible to commence or maintain service, but whose facilities are “red-tagged,” that is, whose service will be or is disconnected at the meter or to the space heating appliance, and are without space heating, due to unsafe natural gas space heating equipment, unsafe piping or unsafe non-space heating appliance where there is no shut off valve to the non-space heating appliance.

**Terms and Conditions:** The Company will provide up to \$100,000 annually to credit customers or reimburse qualified social service agencies within its service territory that can provide or arrange to provide and pay for such emergency service work consistent with the terms set forth herein and at an administrative cost not to exceed 10% of the funds provided. No customer shall receive assistance greater than \$450.00 under this Program. The customer shall be informed that they may use any licensed or qualified repair service provider that is willing to accept payment according to the terms of the program.

**Avoid Red Tags** permits Laclede field service representatives (FSR) who are already on-site to spend a nominal amount of time to perform minor repairs of the customer’s gas appliances and piping when doing so would result in the customer gaining or keeping use of service rather than having the piping or appliance “red-tagged” as unsafe. If an FSR determines that any gas appliance should be “red-tagged” as unsafe or out of compliance with applicable codes, but the FSR believes that the problem can be repaired in no more than 15 minutes using parts that cost \$20 or less, the FSR may, with the customer’s consent, attempt to effect such repairs in conjunction with utility service at no cost to the customer. At any time that the FSR determines that the repair will fall outside of these parameters, the FSR shall cease the repair effort and proceed in accordance with the Company’s safety practices and the Utility Promotional Practices rules.

DATE OF ISSUE December 21, 2012  
Month Day Year

DATE EFFECTIVE January 21, 2013  
Month Day Year

ISSUED BY M.C. Darrell, General Counsel and Senior Vice President, 720 Olive St., St. Louis, MO 63101  
Name of Officer Title Address

STATEMENT OF AGGREGATE ANNUAL INCREASE

The aggregate annual increase requested by this filing is \$58.4 million in base rates, which includes \$10 million that is already being recovered by the Company through its Infrastructure System Replacement Surcharge (“ISRS”), resulting in a net annual increase to customers of \$48.4 million, or 6.7%. The amount of the increase requested is for rates only, and does not include the amount of Gross Receipts Taxes that will be applied thereto.

COMMUNITIES AFFECTED BY FILING

City of St. Louis	Farmington	O'Fallon
Annapolis	Fenton	Olivette
Arnold	Ferguson	Overland
Ballwin	Festus	Pacific
Barnhart	Flat River	Pagedale
Bella Villa	Flordell Hills	Park Hills
Bellefontaine Neighbors	Florissant	Parkdale
Bellerive	Fredericktown	Parkway
Bel-Nor	Frontenac	Pasadena Hills
Bel-Ridge	Glendale	Pasadena Park
Berkeley	Glen Echo Park	Pevely
Beverly Hills	Grantwood Village	Pilot Knob
Black Jack	Greendale	Pine Lawn
Bonne Terre	Green Park	Poplar Bluff
Breckenridge Hills	Hanley Hills	Richmond Heights
Brentwood	Hazelwood	Riverview
Bridgeton	Herculaneum	Rock Hill
Bridgeton Terrace	High Ridge	St. Albans
Byrnes Mill	Hillsboro	St. Ann
Calverton Park	Hillsdale	St. Charles
Champ	Housesprings	St. Clair
Charlack	Huntleigh	St. Genevieve
Chesterfield	Jennings	St. John
Clarkson Valley	Kimmswick	St. Paul
Clayton	Kinloch	St. Peters
Cool Valley	Kirkwood	Scotsdale
Cottleville	Labadie	Shrewsbury
Country Club Hills	Ladue	Sullivan
Country Life Acres	Lake St. Louis	Sunset Hills
Crestwood	Lakeshire	Sycamore Hills
Creve Coeur	Leadington	Town & Country
Crystal City	Leadwood	Twin Oaks
Crystal Lake Park	Mackenzie	Union
Dardenne Prairie	Manchester	University City
Dellwood	Maplewood	Uplands Park
Desloge	Marlborough	Valley Park
DeSoto	Maryland Heights	Velda City
Des Peres	Moline Acres	Velda Village Hills
Edmundson	Normandy	Vinita Park
Ellisville	Northwoods	Vinita Terrace
Elvins	Norwood Court	Warson Woods
Ellisville	Oak Grove Village	
Esther	Oak Grove	
Eureka	Oakland	

COMMUNITIES AFFECTED BY FILING

Washington  
Webster Groves  
Weldon Spring  
Weldon Spring Heights  
Wellston  
Wentzville  
West Sullivan  
Westwood  
Wilbur Park  
Wildwood  
Winchester  
Woodson Terrace

COUNTIES AFFECTED BY  
FILING

Butler County  
Crawford County  
Franklin County  
Iron County  
Jefferson County  
Madison County  
St. Charles County  
St. Francois County  
Ste. Genevieve County  
St. Louis County

**LACLEDE GAS COMPANY**  
**Number of Customers Affected by General**  
**Category of Service and Rate Classification**  
**September 2012**

Residential		
General	588,521	
Seasonal Air Conditioning	14	
General L.P. Gas	40	
Total Residential	<u>588,575</u>	
Commercial		
General - all classes	38,053	
Seasonal Air Conditioning	33	
Unmetered Gas Light	92	
Vehicular Fuel	3	
Large Volume	38	
Interruptible	8	
Large Volume Transportation and Sales Service	68	
Total Commercial	<u>38,295</u>	
Industrial		
General - all classes	1,482	
Seasonal Air conditioning	2	
General L.P. Gas	3	
Large volume	39	
Interruptible	7	
Large Volume Transportation and Sales Service	73	
Total Industrial	<u>1,606</u>	
Total	<u><u>628,476</u></u>	

**LACLEDE GAS COMPANY**  
**Average Annual Change Requested in Dollars**  
**and Percentage Change from Current Rates**

	<u>Average Annual Change</u>	<u>Percentage Change</u>
<b><u>Residential</u></b>		
General	\$59	6.8%
Seasonal Air Conditioning	64	2.9%
General L.P. Gas	32	3.6%
Average Residential	\$59	6.8%
<b><u>Commercial*</u></b>		
General Service Class 1	\$100	7.6%
General Service Class 2	\$584	5.9%
General Service Class 3	\$4,078	5.7%
Seasonal Air Conditioning	2,791	6.1%
General L.P. Gas	47	2.7%
Unmetered Gas Light	67	5.2%
Vehicular Fuel	1,324	1.5%
Large Volume	3,900	3.4%
Interruptible	4,059	3.6%
Large Volume Transportation and Sales Service	11,550	11.7%
Average Commercial	\$316	6.5%
<b><u>Industrial**</u></b>		
General Service Class 1		
General Service Class 2		
General Service Class 3		
Seasonal Air Conditioning		
Large Volume		
Interruptible		
Large Volume Transportation and Sales Service		
Average Industrial		

\* Includes industrial

\*\* Included in commercial

LACLEDE GAS COMPANY  
PROPOSED ANNUAL AGGREGATE CHANGE AND  
PERCENTAGE CHANGE IN REVENUES FROM CURRENT RATES

	Annual Aggregate Change	Percentage Change
<u>Residential</u>		
General Service	\$35,535,132	6.8%
Seasonal Air Conditioning	\$1,067	2.9%
General L.P. Gas	\$1,311	3.6%
Total	\$35,537,510	6.8%
<u>Commercial*</u>		
General Service Class 1	\$3,074,234	7.6%
General Service Class 2	\$5,155,528	5.9%
General Service Class 3	\$2,502,602	5.7%
Seasonal Air Conditioning	\$94,575	6.1%
General L.P. Gas	\$141	2.7%
Unmetered Gas Light	\$6,309	5.2%
Vehicular Fuel	\$3,862	1.5%
Large Volume	\$296,216	3.4%
Interruptible	\$65,727	3.6%
Large Volume Transportation and Sales Service	\$1,641,022	11.7%
Total	\$12,840,216	6.5%
<u>Industrial**</u>		
General Service- all classes		
Seasonal Air Conditioning		
Large Volume		
Interruptible		
Large Volume Transportation and Sales Service		
Total		
Total	\$48,377,726	6.7%

\* Includes industrial

\*\* Included in commercial





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**FOR IMMEDIATE RELEASE**

## **Laclede Gas Files First General Rate Case in Three Years**

*Safe and reliable natural gas remains a cost effective energy source*

**ST. LOUIS (December 21, 2012)** — For the first time in three years, Laclede Gas Company, a subsidiary of The Laclede Group, Inc. (NYSE: LG), filed a general rate case with the Missouri Public Service Commission (MoPSC).

“This general rate case is being filed to recover a portion of the significant investments Laclede Gas has made in the maintenance and operation costs for the 16,000 miles of natural gas pipelines and delivery services that provide a safe and reliable supply of natural gas to Laclede Gas customers around the clock,” said Steven Lindsey, president of Laclede Gas Company.

“Every day our customers rely on natural gas for a home cooked meal, warm shower, and dry clothes. To provide this, Laclede Gas invests in the people and pipelines delivering natural gas across our service area. The investments we make today are aimed at making our pipeline system safer, more efficient and more responsive to our customers,” said Lindsey.

This filing will impact the 40 percent of a typical residential bill that today covers the delivery and service costs to operate, maintain and upgrade natural gas pipelines across the Laclede Gas service area. Due to historically low natural gas prices, this November, Laclede Gas filed to decrease the remaining 60 percent of a residential bill that covers the cost of natural gas. Due to these savings, on an inflation-adjusted basis, customers will be paying less for natural gas service than they paid almost a decade ago. Natural gas remains one of the most cost effective energy sources available today.

Customers will not be impacted by this general rate case this winter as the MoPSC will conduct a review of the filing that may take up to 11 months. If approved in its entirety, an average residential customer would see an increase of \$4.93 per month. The proposed new rates would provide net additional revenues of \$48.4 million, exclusive of revenues Laclede Gas is already collecting.

Laclede Gas offers energy efficiency and assistance programs for all customers with a special focus on elderly, disabled and low-income customers. This rate case filing will continue those efforts to help neighbors in need.

### **ABOUT LACLEDE GAS COMPANY**

A subsidiary of The Laclede Group, Inc. (NYSE: LG), Laclede Gas Company has provided safe and reliable service to the residents of the St. Louis metropolitan area for more than 150 years. It is the largest gas distribution company in Missouri, serving approximately 630,000 residential, commercial and industrial customers in St. Louis City and parts of 10 counties in eastern Missouri. For more information, please visit [www.LacledeGas.com](http://www.LacledeGas.com).

###

REASONS FOR PROPOSED RATE AND TARIFF CHANGES

The Company's proposed rate increase is necessary generally to offset or reflect increases in certain operating costs, as well as return requirements on non-ISRS investments made by the Company to install and replace facilities required to serve its customers since its last rate case, including the Company's new information systems. Changes to other tariff sheets of the Company and reasons in support of such changes are as follows:

Sheet Nos. 1-a and R-2- are being revised to conform the tables of contents for changes that are being made or have already been made to Laclede's tariff.

Sheet Nos. 2, 3, 3-a, 3-b, 4, 4-a, 8-a, 9, and 11 have all been revised to clarify that the late payment charge will not apply to outstanding balances less than \$2.

Sheet Nos. 11 through 11-c are also being revised to enable Vehicular Fuel customers to purchase their own gas natural gas supplies.

Sheet No. 7 is being revised, in addition to adjusting rates for the general rate increase, to set the charge for gas used during periods of interruption at \$2.00 per therm.

Sheet No. 18-a is being revised for purposes of making future Current Purchased Gas Adjustment changes using the Company's two-block winter time PGA structure that is related to the Company's weather mitigation rate design.

Sheet No. 28-i is being revised to use 50% of the customers' share of net revenues from off-system sales and capacity release to help fund the Company's low income and energy efficiency programs and to write-off regulatory assets.

Sheet No. 29 is being revised to reflect the changes in the blocked PGA rates necessary to offset the increase in the Company's new block 1 distribution rates.

Sheet No. 35 is being revised to set the penalty for unauthorized use at \$2.00 per therm

Sheet Nos. 46, 46-a and 47 are being revised to establish a Customer Usage Refund clause.

LGC Exhibit No. 2  
GENERAL INFORMATION  
AND PRESS RELEASE  
Schedule 7, Page 2 of 2

Sheet No. R-5-a is being revised to provide for the possibility of a change in the Company's credit score vendor.

Sheet Nos. R-11-a through R-11-b are being revised to clarify the Company's liability and, derivatively, its customers' liability, for damages occurring on the customer's inside piping beyond the gas meter.

Sheet Nos. R-27, R-28, R-37 and R-38 are being revised to modernize the terms and conditions of the Company's Insulation Financing and EnergyWise programs which have not been updated for years.

Sheet No. R-39 is being revised to reflect various modifications to the Company's budget billing program as a result of future implementation of the Company's new billing system.

Sheet No. R-40 is being revised to describe how the Company's new CC&B system will estimate individual customer usage based on the relationship in a prior period of actual usage for a particular customer to average usage of a large group of similar customers.

Sheet No. R-44-a is being revised to make permanent a temporary program that has assisted lower income customers in the past who could not obtain or keep space heating due to a faulty heating appliance. In addition, Laclede proposes to extend a scaled-down version of this program to all customers, not just low income customers.