LACLEDE GAS COMPANY 720 OLIVE STREET ST. LOUIS, MISSOURI 63101 (314) 342-0532

MICHAEL C. PENDERGAST VICE PRESIDENT ASSOCIATE GENERAL COUNSEL

December 4, 2009

Mr. Steven C. Reed Secretary, Missouri Public Service Commission Governor Office Building 200 Madison Street P. O. Box 360 Jefferson City, MO 65102-0360

Dear Mr. Reed:

Transmitted herewith for electronic filing with the Missouri Public Service Commission ("Commission") are revised tariff sheets which set forth revised rate schedules and certain revised charges for all of the operating divisions of Laclede Gas Company ("Company" or "Laclede"). There is attached hereto and incorporated herein by reference Exhibit No. 1, which contains (1) a listing and designation of the tariff sheets that are being revised by this filing; and (2) the revised tariff sheets.

The charges contained in the revised tariff sheets are designed to produce an increase in the Company's base distribution rates of approximately \$60.7 million, exclusive of associated taxes, of which approximately \$8.1 million is already being recovered by the Company through its Infrastructure System Replacement Surcharge ("ISRS"), resulting in a net increase of \$52.6 million. The proposed rate increase is necessary generally to offset or reflect increases in certain operating costs, as well as return requirements on non-ISRS investments made by the Company to install and replace facilities required to serve its customers since its last rate case.

The proposed revenue increase has been allocated uniformly to each presently effective rate schedule based on the amount of non-gas revenues derived from such schedules. As such, the increase, expressed as a percentage of total revenues, including gas revenues, will vary by rate schedule. The effect of the proposed rates on the Company's residential customers would be to raise the bill of a typical customer who uses gas for heating by an average of approximately \$5.59 per month.

Within the rate schedules, the allocated increase is recovered through increased usage and demand charges where applicable, as well as increases in the customer charges applicable to the Company's various rate classes. Additional information regarding the proposed general rate increase and other proposed changes are contained in Exhibit No. 2, which contains the Minimum Filing Requirement specified by 4 CSR 240-3.030(3)(B) of the Commission's Rules.

By electronic filing, Laclede is also today submitting its direct testimony, in accordance with 4 CSR 240-2.065(1) of the Commission's Rules. This testimony is provided by the following Laclede witnesses: Glenn W. Buck, Michael T. Cline, James A. Fallert, Patricia A. Krieger, Brenda S. Linderer, Donald A. Murry, Christopher M. Reck, Theodore B. Reinhart, John J. Spanos, Mark D. Waltermire, Elizabeth E. Wotawa, and Douglas H. Yaeger. Included with Mr. Spanos' testimony is a depreciation study. In addition to this study, other information comprising the database for the study and a property unit catalog will be separately submitted to the Staff of the Missouri Public Service Commission, in accordance with 4 CSR 240-3.235. Laclede's previous depreciation study was submitted in February 2005, less than five years ago, and covered plant in service as of September 30, 2003. Within the next ten business days, Laclede intends to further update its depreciation study to cover plant in service as of September 30, 2009. The Company believes that this information will ensure that its depreciation rates are based on the most current data available.

The Company understands, as should all other interested parties, that the Commission's review of this filing will involve significant discussions and potential counterproposals, and could result in a substantial change in the way in which the Company recovers its costs, including its return. Laclede welcomes and looks forward to those discussions.

The revised tariff sheets filed herewith contain an issue date of December 4, 2009, with a proposed effective date of January 4, 2010. A copy of this entire filing will be provided to the Commission's General Counsel and to the Office of the Public Counsel.

A copy of all correspondence, notices, orders and other communications in connection with this matter should be furnished to Glenn W. Buck, Manager, Financial Services, for Laclede Gas Company, 720 Olive Street, St. Louis, Mo. 63101, as well as the undersigned counsel for Laclede. Thank you for bringing this filing to the attention of the appropriate Commission personnel.

Very truly yours,

/s/ Michael C. Pendergast

Michael C. Pendergast

Enclosures

cc: Missouri Public Service Commission General Counsel Office of the Public Counsel

LGC Exhibit No. 1

Laclede Gas Company

Listing and Designation of Revised Tariff Sheets Issue Date: December 4, 2009 Effective Date: January 4, 2010

Applicable To All Divisions Of Laclede Gas Company

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P.S.C. MO. No. 5 Consolidated, Ninth Revised Sheet No. 1-a CANCELLING P.S.C. MO. No. 5 Consolidated, Eighth Revised Sheet No. 1-a

Laclede Gas Company Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1 Community, Town or City

...... SCHEDULE OF RATES

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DATE OF 1000L	Decer	mber 4, 2009	DATE EFFECTIVE	January 4, 2010
		Day Year		Month Day Year
ISSUED BY	K. J. Neises	Executive Vice Presid		St. Louis, MO 63101
	Name of Offic			Address

P.S.C. MO. No. 5 Consolidated, Seventeenth Revised Sheet No. 2 CANCELLING P.S.C. MO. No. 5 Consolidated, Sixteenth Revised Sheet No. 2

		own or City
SCHEDULE OF	RATES	
RESIDENTIAL GENERA	AL SERVICE (RG)	
Availability – This rate schedule is available for all gresidential customers, including space heating service	-	by the Company to
<u>Rate</u> – The monthly charge shall consist of a custom	er charge plus a char	ge for gas used as set
forth below:	Summer - Billing Months of <u>May-October</u>	Winter – Billing Months of <u>November-April</u>
Customer Charge – per month	\$19.50	\$25.00
Charge for Gas Used – per therm		
For the first 30 therms used per month For all therms used in excess of 30 therms	20.711¢ 15.737¢	88.041¢ 0.000¢
Minimum Monthly Charge – The Customer Charge.		
Purchased Gas Adjustment – The charge for gas user subject to an adjustment per therm for increases and purchased gas, as set out on Sheet No. 29.		
Late Payment Charge – Unless otherwise required by to the outstanding balance of all bills not paid by the payment charge will not be applied to amounts being agreement with the Company that is kept up-to-date.	delinquent date state collected through a	ed on the bill. The late
Customer Usage Adjustment- The charge for gas used sh	all be subject to an adju	ustment as set out on
Sheet No. 47.		
Sheet No. 47.		
Sheet No. 47.		

Name of Officer Title

P.S.C. MO. No. 5 Consolidated, Thirteenth Revised Sheet No. 3 CANCELLING P.S.C. MO. No. 5 Consolidated, Twelfth Revised Sheet No. 3

.....

Laclede Gas Company

For Ke

Refer to Sheet No. 1 Community, Town or City

Name of Issuing Corporation or Municipality

SCHEDULE OF RATES

COMMERCIAL & INDUSTRIAL GENERAL SERVICE - CLASS I (C1)

<u>Availability</u> – This rate schedule is available for all gas service rendered by the Company to commercial or industrial customers, including space heating service, whose annual consumption, as described below, is less than 5,000 therms.

 \underline{Rate} – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below

	Summer - Billing Months of <u>May-October</u>	Winter – Billing Months of <u>November-April</u>
Customer Charge – per month	\$25.50	\$32.75
Charge for Gas Used – per therm For the first 50 therms used per month	14.070¢	82.851¢
For all therms used in excess of 50 therms	11.664¢	0.000¢

Minimum Monthly Charge – The Customer Charge.

<u>Purchased Gas Adjustment</u> – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

<u>Late Payment Charge</u> – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

<u>Annual Consumption</u> – Annual consumption for purposes of the "Availability" section in Sheet Nos. 3, 3-a and 3-b shall be based on the twelve months ended November 2001, except for new customers not connected to the Company's system during such period, in which case, the Company shall use estimated consumption, if the customer has not been connected to the Company's system for a full twelve months, or consumption for the first twelve month period in which the customer was connected to the Company's system. Unless the customer's annual consumption changes by more than 30% from the amount initially used to establish the appropriate rate schedule, such rate schedule shall be used for billing such customer until annual consumption is re-determined in the Company's subsequent rate case; however, upon the request of any customer whose annual usage has changed enough to make such customer eligible for another general service class, the Company may bill such customer under such class based upon verified changes in equipment or operations, irrespective of the foregoing 30% threshold. If annual consumption changes by more than 30% from the level used to initially determine or subsequently redetermine the appropriate rate schedule for such customer, such annual consumption shall be used within two billing months for purposes of the "Availability" section in Sheet Nos. 3, 3-a and 3-b.

<u>Customer Usage Adjustment-</u> The charge for gas used shall be subject to an adjustment as set out on Sheet No. 47.

DATE OF ISSUE		-	DATE EFFECTIVE		ary 4, 2010
	Month Day	Year		Month Day	Year
ISSUED BY	K.J. Neises,	Executive Vice Pre		ve St., St. Louis	
	Name of Officer	Title		Address	

P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 3-a CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 3-a

Laclede Gas Company Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1 Community, Town or City

_____ SCHEDULE OF RATES

COMMERCIAL & INDUSTRIAL GENERAL SERVICE - CLASS II (C2)

Availability – This rate schedule is available for all gas service rendered by the Company to commercial or industrial customers, including space heating service, whose annual consumption, as described below, is greater than or equal to 5,000 therms and less than 50,000 therms.

Rate - The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below

	Summer - Billing Months of <u>May-October</u>	Winter – Billing Months of <u>November-April</u>
Customer Charge – per month	\$40.50	\$52.00
Charge for Gas Used – per therm		
For the first 500 therms used per month For all therms used in excess of 500 therms	16.831¢ 13.447¢	66.302¢ 0.000¢

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment - The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge - Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

Annual Consumption - Annual consumption for purposes of the "Availability" section in Sheet Nos. 3, 3-a and 3-b shall be based on the twelve months ended November 2001, except for new customers not connected to the Company's system during such period, in which case, the Company shall use estimated consumption, if the customer has not been connected to the Company's system for a full twelve months, or consumption for the first twelve month period in which the customer was connected to the Company's system. Unless the customer's annual consumption changes by more than 30% from the amount initially used to establish the appropriate rate schedule, such rate schedule shall be used for billing such customer until annual consumption is re-determined in the Company's subsequent rate case; however, upon the request of any customer whose annual usage has changed enough to make such customer eligible for another general service class, the Company may bill such customer under such class based upon verified changes in equipment or operations, irrespective of the foregoing 30% threshold. If annual consumption changes by more than 30% from the level used to initially determine or subsequently redetermine the appropriate rate schedule for such customer, such annual consumption shall be used within two billing months for purposes of the "Availability" section in Sheet Nos. 3, 3-a and 3-b.

Customer Usage Adjustment- The charge for gas used shall be subject to an adjustment as set out on Sheet No. 47.

DATE OF ISSUE	December	4, 2009	DATE EFI	20112		ary 4, 2010
	Month Day	Year			onth Day	Year
ISSUED BY	K.J. Neises,	Executive Vice	,	720 Olive St.,		
	Name of Officer	Title			Address	

P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 3-b CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 3-b

Laclede Gas Company Name of Issuing Corporation or Municipality

For _____

Refer to Sheet No. 1 Community, Town or City

SCHEDULE OF RATES

COMMERCIAL & INDUSTRIAL GENERAL SERVICE - CLASS III (C3)

<u>Availability</u> – This rate schedule is available for all gas service rendered by the Company to commercial or industrial customers, including space heating service, whose annual consumption, as described below, is greater than or equal to 50,000 therms.

 \underline{Rate} – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below

· · ·	Summer - Billing Months of <u>May-October</u>	Winter – Billing Months of <u>November-April</u>
Customer Charge – per month	\$81.25	\$104.00
Charge for Gas Used – per therm		
For the first 3,000 therms used per month For all therms used in excess of 3,000 therms	16.858¢ 13.597¢	93.503¢ 0.000¢

Minimum Monthly Charge – The Customer Charge.

<u>Purchased Gas Adjustment</u> – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

<u>Late Payment Charge</u> – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

<u>Annual Consumption</u> – Annual consumption for purposes of the "Availability" section in Sheet Nos. 3, 3-a and 3-b shall be based on the twelve months ended November 2001, except for new customers not connected to the Company's system during such period, in which case, the Company shall use estimated consumption, if the customer has not been connected to the Company's system for a full twelve months, or consumption for the first twelve month period in which the customer was connected to the Company's system. Unless the customer's annual consumption changes by more than 30% from the amount initially used to establish the appropriate rate schedule, such rate schedule shall be used for billing such customer until annual consumption is re-determined in the Company's subsequent rate case; however, upon the request of any customer whose annual usage has changed enough to make such customer eligible for another general service class, the Company may bill such customer under such class based upon verified changes in equipment or operations, irrespective of the foregoing 30% threshold. If annual consumption changes by more than 30% from the level used to initially determine or subsequently redetermine the appropriate rate schedule for such customer, such annual consumption shall be used within two billing months for purposes of the "Availability" section in Sheet Nos. 3, 3-a and 3-b.

<u>Customer Usage Adjustment-</u> The charge for gas used shall be subject to an adjustment as set out on Sheet No. 47.

DATE OF ISSUE	December	,	DATE EFFECTIVE	January 4, 2010
	Month Day	Year		Month Day Year
ISSUED BY	K.J. Neises,	Executive Vice F	·	ive St., St. Louis, MO 63101
	Name of Officer	Title		Address

P.S.C. MO. No. 5 Consolidated, Sixteenth Revised Sheet No. 4 CANCELLING P.S.C. MO. No. 5 Consolidated, Fifteenth Revised Sheet No. 4

Laclede Gas Company Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1 Community, Town or City

SCHEDULE OF RATES

RESIDENTIAL SEASONAL AIR CONDITIONING SERVICE (RA)

Availability - This rate schedule is available for all gas service to residential air conditioning customers during the six consecutive billing months of May through October, provided that the quantity of gas used during such period for air conditioning purposes is at least twice the quantity of gas used for all other purposes during such period. All gas used by the customer for the balance of the year shall be billed under the Residential General Service rate.

Rate – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

\$19.50 Customer Charge – per month

Charge For Gas Used – per therm

For the first 30 therms used per month 20.711¢ For all therms used in excess of 30 therms per month 15.737¢

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

Customer Usage Adjustment- The charge for gas used shall be subject to an adjustment as set out on Sheet No. 47.

DATE OF ISSUE			DATE EFFECTIVE	January 4, 2010	
		Day Year		Month Day Year	
ISSUED BY	K.J. Neises,	Executive Vice Pre	•	t., St. Louis, MO 63101	
	Name of Officer			Address	

P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 4-a CANCELLING P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 4-a

Laclede Gas Company For Name of Issuing Corporation or Municipality	***************************************	er to Sheet No munity, Town or C	***************************************
SCHEDULE OF			
COMMERCIAL & INDUSTRIAL	SEASONAL S	SERVICE (CA	<u>v)</u>
<u>Availability</u> – This rate schedule is available for all conditioning or on-site power generation customers May through October, provided that the quantity of conditioning or on-site power generation purposes is other purposes during such period. All gas used by be billed under the appropriate Commercial and Ind	during the six gas used durir s at least twice the customer f ustrial Genera	consecutive b ng such period the quantity of for the balance 1 Service rate	for air for air of gas used for all of the year shall schedule.
<u>Rate</u> – The monthly charge shall consist of a custom forth below:	er charge plus	s a charge for	gas used as set
	<u>Class I</u>	<u>Class II</u>	<u>Class III</u>
Customer Charge – per month	\$25.50	\$40.50	\$81.25
Charge For Gas Used – per therm For the first 100 therms used per month For all therms used in excess of 100 therms	18.514¢ 15.276¢	18.514¢ 15.276¢	18.514¢ 15.276¢
Minimum Monthly Charge – The Customer Charge			
<u>Purchased Gas Adjustment</u> – The charge for gas use subject to an adjustment per therm for increases and purchased gas, as set out on Sheet No. 29.	ed as specified decreases in t	in this schedu the Company'	lle shall be s cost of
<u>Late Payment Charge</u> – Unless otherwise required be to the outstanding balance of all bills not paid by the payment charge will not be applied to amounts bein agreement with the Company that is kept up-to-date	e delinquent da g collected thr	ate stated on tl	he bill. The late
<u>Customer Usage Adjustment</u> - The charge for gas us on Sheet No. 47.	ed shall be sul	bject to an adj	ustment as set out
December 4, 2009	EEFFECTIVE	Janu	uary 4, 2010
ATE OF ISSUE December 4, 2009 DATI Month Day Year		Month Day	Year
SSUED BY K.J. Neises, Executive Vice Preside	ent 720 Oliv	e St., St. Lo	uis, MO 63101

Name of Officer

Title

Address

P.S.C. MO. No. 5 Consolidated, Seventeenth Revised Sheet No. 5 CANCELLING P.S.C. MO. No. 5 Consolidated, Sixteenth Revised Sheet No. 5

***************************************	de Gas Company uing Corporation or Municipality		Refer to Sheet No. 1 Community, Town or City
	S	CHEDULE OF RATE	S
	LARGE	VOLUME SERVIC	
cogeneratic this rate scl minimum t annual usag	y – Service under this rate s on and for boiler plant use w nedule is available to custor erm of one year with a billing ge equal to, or greater than 6	chedule is available t where gas is the exclu- ners contracting for s ng demand equal to, 50,000 therms.	for qualifying firm gas uses including sive boiler plant fuel. Service under separately metered gas service for a or greater than, 250 therms and an
	monthly charge shall consi charge as set forth below:	st of a customer char	ge, a demand charge, and a
Custom	er Charge – per month		\$880
Demand	l Charge – per billing dema	nd therm	\$1.03
Commo	dity Charge – per therm		
	the first 36,000 therms used all therms used in excess of		2.799¢ 0.783¢
<u>Minimum I</u>	<u>Monthly Charge</u> – The Cust	omer Charge plus the	e Demand Charge.
Gross rates		igher than net rates.	puted at both the net and gross rates. The net bill is payable on or prior to vable.
subject to a		increases and decreas	ecified in this schedule shall be ses in the Company's cost of
DATE OF ISSUE	December 4, 2009 Month Day Year	DATE EFFEC	TIVE January 4, 2010 Month Day Year
ISSUED BY	K.J. Neises, Executive Vic	ce President, 720 OI Title	ive St., St. Louis, MO 63101 Address

P.S.C. MO. No. 5 Consolidated, Sixteenth Revised Sheet No. 7 CANCELLING P.S.C. MO. No. 5 Consolidated, Fifteenth Revised Sheet No. 7

	de Gas Company	For R	efer to Sheet No. 1
Name of Issu	uing Corporation or Municipality	(Community, Town or City
	SCHEDU	LE OF RATES	
	INTERRUPTI	BLE SERVICE (I	<u>N)</u>
	der certain conditions, and from tir Company has such gas available for f.		
interruptible	y – This rate schedule is available t e gas service for a minimum term o ic feet per hour.	o customers contr of one year with a	acting for separately metered demand equal to, or greater than,
<u>Net Rate</u> – ' forth below	The monthly charge shall consist o	f a customer char	ge and a commodity charge as set
Custome	er Charge		\$780
Commo	dity Charge		
	100,000 therms – per month – per 100,000 therms – per month – per		11.414¢ 8.849¢
Charge f	for Gas Used During Interruption		
The h	as used during any period of interruing her of \$2.00 per therm or the therm or the therm of the primodity charges above and applied	ermal equivalent	
<u>Minimum N</u>	Monthly Charge – The Customer C	harge.	
subject to a	Gas Adjustment – The charge for g in adjustment per therm for increase gas, as set out on Sheet No. 29.		
to the outsta payment ch	ent Charge – Unless otherwise requ anding balance of all bills not paid harge will not be applied to amount with the Company that is kept up-to	by the delinquent s being collected	date stated on the bill. The late
DATE OF ISSUE		DATE EFFECTIVE	January 4, 2010
ISSUED BY	Month Day Year K.J. Neises, Executive Vice Pre Name of Officer Title	sident, 720 Oliv	Month Day Year e St., St. Louis, MO 63101 Address

P.S.C. MO. No. 5 Consolidated, Eighteenth Revised Sheet No. 8 CANCELLING P.S.C. MO. No. 5 Consolidated, Seventeenth Revised Sheet No. 8

Laclede Ga	s Company		For	Refer to Sh	neet No. 1
Name of Issuing Corp		-		Community, T	own or City
			E OF RATES		
	<u>(</u>	GENERAL L.P.	GAS SERVIC	E (LP)	
subdivisions in th	ne Company's loper is willin the later conv	s certificated area of to construct the version to natural	a where natural e subdivision s	l gas is not a so as to mak	ose customers located in available, where the e it fully adapted to .P. gas system is
<u>Rate</u> Customer For all gall		month month – per gall	on		\$16.40 23.150¢
Minimum Month	<u>ly Charge</u> – 7	The Customer Cl	narge.		
Purchased Gas A	<u>djustment</u>				
referred to as the CPGA filing mac current average u the existing L.P. Company will fil based on said cur	L.P. Current le by the Con mit cost for th CPGA. If su e a new L.P. rent average r will become	Purchased Gas A ppany for natural the purchase of L. ch difference is g CPGA with the 0 unit L.P. gas cos	Adjustment ("L gas customers P. gas to the av greater than or Commission, a t. Upon appro	2.P. CPGA") s, the Compa- verage unit I equal to 1.0- long with su val by the C	allon, which shall be). Concurrent with any any will compare its L.P. gas cost underlying ¢ per gallon, the upporting materials, commission, such new th the effective date
price upon which decreased L.P. G Deferred Purchas entries for the san divided by the es month ended Oct Deferred L.P. Ga the effective date superseded by a adjustment shall	a its then effect as cost result and L.P. Gas (me period set timated amou tober period. Adjustment of the Comp revised adjust increase or decrease ases or decrease	ctive adjustment ing from such di Cost account. Th out in Paragraph int of L.P. Gas g The resulting de which shall be n any's Winter PC ment in the next ecrease the adjus ases in charges r	is predicated, t fference in pric ne cumulative l a C.7 of the Co allons to be sol ferred cost per made effective A filing and sl scheduled Win tments determine esulting from t	he amount of the shall be do palance of sumpany's PC d during the gallon shall on a pro-rat nall remain in the PGA fill ined pursuar he deferred	ebited or credited to a uch deferred account GA Clause shall be e subsequent twelve- l be applied as a ca basis beginning with
DATE OF ISSUE	December Month Day	4, 2009 Year	DATE EFFECTI	VEMonth	January 4, 2010 Day Year
ISSUED BY K.J.		ocutive Vice Presid	lent, 720 Oliv		. Louis, MO 63101 idress

P.S.C. MO. No. 5 Consolidated, Sixteenth Revised Sheet No. 9 CANCELLING P.S.C. MO. No. 5 Consolidated, Fifteenth Revised Sheet No. 9

Laclede Gas Co	mpany	For	Refer to Shee	t No. 1
Name of Issuing Corporation	or Municipality		Community, Towr	n or City
	SCHED	ULE OF RATES		•••
	UNMETERED G	AS LIGHT SERV	VICE (SL)	
<u>Availability</u> – This rat customers who contra gas to be used solely f	ct for service thereund	ler for a minimun	n term of one y	· · ·
Rate				
Customer Charge				\$5.70 per month
For lights equippe mantle unit:	ed with mantle units w	vith an hourly inp	ut rating of 3 cu	ubic feet or less per
Each initial n	nantle unit per light			\$5.32 per month
	nal mantle unit per light	ht		\$2.80 per month
-	ghts or lights equipped feet per mantle unit:	l with mantle unit	ts with an hourl	y input rating in
	feet of hourly input ra al 3 cubic feet of hou	v . v	fraction	\$5.32 per month
thereof per li	ght			\$2.80 per month
Purchased Gas Adjust subject to an adjustme purchased gas, as set of basis of an average con Late Payment Charge to the outstanding bala payment charge will n agreement with the Co	nt per therm for increa out on Sheet No. 29; an nsumption of 19.7 the – Unless otherwise rea once of all bills not pai ot be applied to amoun	ases and decrease and such adjustment rms per month per quired by law or of d by the delinque nts being collecte	s in the Compa nt per therm sha r mantle unit. other regulation ent date stated o	ny's cost of all be applied on the a, 1.5% will be added on the bill. The late
DATE OF ISSUE De	cember 4, 2009	DATE EFFECTIN	/E	January 4, 2010
Month	Day Year		Month [Day Year
ISSUED BY K.J. Neise	es, Executive Vice Pre	esident, 720 Oli	ve St., St. L	ouis, MO 63101

P.S.C. MO. No. 5 Consolidated, Eleventh Revised Sheet No. 11 CANCELLING P.S.C. MO. No. 5 Consolidated, Tenth Revised Sheet No. 11

Laclede Gas Company Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1 Community, Town or City

SCHEDULE OF RATES

VEHICULAR FUEL RATE (VF)

Availability

This rate schedule shall apply to the sale of separately metered natural gas to customers for the sole purpose of compression by the customer or a party engaged by the customer for use as a vehicular fuel, whether such fuel is used directly by the customer or is resold to other enduser(s) as compressed natural gas ("CNG") for vehicular use.

Service for any end-use of gas other than the compression of natural gas for vehicular use, such as space heating, water heating, processing or boiler fuel use, is not permitted under this schedule. Service which is provided for other end-uses through a separate meter at the same location will be billed by the Company under the applicable rate schedule.

Nothing herein precludes a customer from satisfying its CNG requirements through another sales or transportation rate schedule, where applicable.

Service provided by the Company under this rate schedule does not include the provision of compression services or facilities for CNG purposes.

Rate

Customer Charge – per month	\$22.20
Charge for Gas Used – For all therms used per month per therm	5.834¢

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge - Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

DATE OF ISSUI		ber 4, 2009 Day Year	DATE EFFECTIVE	January 4, 2010 Month Day Year
ISSUED BY	K.J. Neises, Name of Officer		,	t., St. Louis, MO 63101 Address

P.S.C. MO. No. 5 Consolidated, Fourteenth Revised Sheet No. 12 CANCELLING P.S.C. MO. No. 5 Consolidated, Thirteenth Revised Sheet No. 12

Refer to Sheet No. 1 Laclede Gas Company For Community, Town or City Name of Issuing Corporation or Municipality SCHEDULE OF RATES INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE ("ISRS") Description: The ISRS is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo. Applicability: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS. Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows: Per Bill Per Month Residential General Service (RG)00 \$ \$ Residential Seasonal Air Conditioning Service (RA)00 \$.00 Commercial & Industrial General Service-Class I (C1) \$.00 Commercial & Industrial General Service-Class II (C2) Commercial & Industrial General Service-Class III (C3) \$.00 \$.00 Commercial & Industrial Seasonal Service-Class I \$.00 Commercial & Industrial Seasonal Service-Class II \$ Commercial & Industrial Seasonal Service-Class III .00 \$.00 Large Volume Service (LV) Interruptible Service (IN) S .00 General L.P. Gas Service (LP) \$.00 \$.00 Unmetered Gas Light Service (SL) \$.00 Vehicular Fuel Rate (VF) Large Volume Transportation and Sales Service (LVTSS) \$.00 January 4, 2010 December 4, 2009 DATE EFFECTIVE DATE OF ISSUE Year Month Day Month Day Year

Executive Vice President,

K.J. Neises

ISSUED BY

720 Olive St., St. Louis, MO 63101

.....

P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 18-a CANCELLING P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. 18-a

	SCHE	DULE OF RATES
4.	Current Purchased Gas Adjustments(C	Continued)
	7 The following have CDCA rates of	nall become effective and shall be used for purposes of
	determining the CPGA factor that sl	hall be used in conjunction with the non-gas gener
	service rates in effect during the winter	
	Firm Other Than LVTSS & VF	\$.65663
	Residential General	\$.05005
	Block 1	\$.45306
	Block 2	\$.70060
	Commercial and Industrial Genera	al Class I
	Block 1	\$.45971
	Block 2	\$.69430
	Commercial and Industrial Genera	
	Block 1	\$.45050
	Block 2	\$.75040
	Commercial and Industrial Genera	\$.38989
	Block 1 Block 2	\$.77953
	With the computation of each new accordance with Section A of this of	Firm Other Than LVTSS & VF CPGA factor sclause, the corresponding CPGA factor for the other
	categories set forth above shall be der	ived by adding the difference between the above-state
	base rate and the new rate for the Fir	m Other Than LVTSS & VF CPGA factor to the ba
	rates of each of the other above categories	ories.

Title

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P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 28-d CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 28-d

***************************************	e Gas Company		For	Refer to Sheet No	o. 1
Name of Issuir	ng Corporation or Municipality			Community, Town or C	Sity
		SCHEDUL	E OF RATE	S	
<u>E. STANDA</u>	RD VOLUMES				
	WING STANDARD \ DSES OF PARAGRA				
					THERMS
FIRM SALE	S				727,861,510
SEASONAL	& INTERRUPTIBLE	SALES	-		6,327,652
TOTAL SAL	ES				734,189,162
FIRM TRAN	SPORTATION				26,119,539
BASIC TRA	NSPORTATION				123,478,904
AUTHORIZE	ED OVERRUN				59,780
TOTAL THR	OUGHPUT				883,847,384
TOTAL PUR	CHASES				753,635,309
DATE OF ISSUE	December 4, Month Day	2009 Year	DATE EFFECT	IVE Janu Month Day	Jary 4, 2010 Year
ISSUED BY		xecutive Vice Pr		0 Olive St., St. Lou Address	is, MO 63101

P.S.C. MO. No. 5 Consolidated, First Sheet No. 28-h CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. 28-h

Laclede Gas Company Name of Issuing Corporation or Municipality For _____ Refer to Sheet No. 1 Community, Town or City

SCHEDULE OF RATES

G. Gas Inventory Carrying Cost Recovery Account

The Company shall maintain a Gas Inventory Carrying Cost Recovery ("GICCR") Account which shall accumulate entries related to the Company's recovery of carrying costs, as defined below, associated with its investment in various natural gas inventories. The inventories covered by this section include Current Gas Stored Underground (Account No. 164) for both Company-owned storage and leased storage. Each month, the Company shall debit the GICCR Account for the recovery of carrying costs by multiplying the end-ofmonth balances in the aforementioned inventory accounts by a rate equal to the average cost of short-term debt outstanding for the Laclede Group during the month or, if not available, the prime rate published in The Wall Street Journal on the first business day of such month minus two percentage points. Each month, the Company shall also credit the GICCR Account for the GICCR amounts billed to customers by multiplying the GICCR component of the Company's CPGA factors, as set forth in Section A.2.f. of this clause, by the Company's sales volumes. Each year, the debit or credit balance in the GICCR Account at the end of September shall be divided by the Company's total estimated sales volumes during the subsequent twelve months ended October period to produce the GICCR component of the Company's ACA factors that shall become effective with the PGA factors the Company implements during November and that shall remain in effect until the effective date of the Company's new ACA factors in the subsequent November. Such GICCR ACA component shall be applied to all volumes billed to each sales customer and all actual GICCR ACA revenue recovered therefrom shall be debited or credited to the GICCR ACA Account as appropriate.

DATE OF ISSUE	December 4, 2009		DATE EFFE	DATE EFFECTIVE		January 4, 2010	
	Month Day	Year		Month		Year	
ISSUED BY	K.J. Neises,	Executive Vic		720 Olive St.,			
	Name of Officer	Title			ess	******	

P.S.C. MO. No. 5 Consolidated, Two Hundred and Fifteenth Revised Sheet No. 29 CANCELLING P.S.C. MO. No. 5 Consolidated, Two Hundred and Fourteenth Revised Sheet No. 29

Laclede Gas Company

Refer to Sheet No. 1

For Name of Issuing Corporation or Municipality Community, Town or City _____ SCHEDULE OF RATES PURCHASED GAS ADJUSTMENT CLAUSE Adjustment Statement In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-i, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff. ACA-Including Sales Classification Current PGA Refunds UACA Total Adjustment **Residential General** Winter Only: 44.355¢ Block 1 45.306¢ (0.951 c)(0.000c)70.060¢ 69.109¢ Block 2 (0.951 c)(0.000¢) **Commercial & Industrial General Winter Only:** (0.000¢) 45.020¢ Class I - Block 1 45.971¢ (0.951 c)(0.000¢)68.479¢ Class I - Block 2 69.430¢ (0.951¢) 44.099¢ 45.050¢ (0.000¢)Class II - Block 1 (0.951 c)74.089¢ Class II - Block 2 75.040¢ (0.951 c)(0.000¢) Class III - Block 1 38.989¢ (0.951c)(0.000¢)38.038¢ Class III - Block 2 77.953¢ (0.951c)(0.000 c)77.002¢ LVTSS * 7.446¢ 0.000¢ VF 5.000¢ 0.000¢ All General Service Summer Only & Other Firm Service: (0.951¢) (0.000¢)64.712¢ 65.663¢ Seasonal & Interruptible 54.863¢ (7.022 c)0.000¢ 47.841¢ L.P. Gas 114.629¢ (40.382¢) 74.247¢ Residential sales are rendered under Residential General Service (Sheet No. 2) Commercial & Industrial sales are rendered under Commercial & Industrial General Service (Sheet Nos. 3, 3-a and 3-b) LVTSS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).

VF sales are rendered under the Vehicular Fuel Rate (Sheet No. 11).

Other Firm sales are rendered under the Large Volume Service Rate (Sheet No. 5) and the Unmetered Gas Light Service Rate (Sheet No. 9).

Seasonal and Interruptible sales are rendered under the Residential Seasonal Air Conditioning Service Rate (Sheet No. 4), the Commercial & Industrial Seasonal Service Rate (Sheet No. 4-a) and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

* Revised each month in accordance with Section A.5 of the PGA clause.

Additional Transportation Charges, ACA Factors and Refunds

<u>Customer Groups</u> Firm	TOP	Capacity Reservation 7.414¢	Other Non-Commodity	<u>ACA</u> (0.221¢)
Basic – Firm Sales Prior to 11/15/89	-	-	-	0.177¢
Basic – Other	-	-		(0.265¢)

DATE OF ISSUE	Decembe	er 4, 2009	DATE EFF		January	4, 2010	
	Month Day	Year			Month Day	Year	
ISSUED BY	K.J. Neises,	Executive Vic		720 Olive St.,	,	MO 63101	
	Name of Officer	Title			Address		*****

P.S.C. MO. No. 5 Consolidated, Twelfth Revised Sheet No. 34 CANCELLING P.S.C. MO. No. 5 Consolidated, Eleventh Revised Sheet No. 34

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Laclede Gas Company Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1 Community, Town or City

	SCHEDULE OF RATES	
B.	CHARACTER OF SERVICE (Continued)	
	5. <u>Authorized Overrun Provision</u> – When requested by the Customer, the Company in its sole discretion, the Customer's DSQ on any day a level not to exceed 110% of the currently effective billing demand, increase in such billing demand.	may be increased to
	6. <u>Period of Excess Receipts</u> – Effective at the beginning of any dadefined in Paragraph 1.1 of Section D hereof, and with the same not in B.1. above, any Customer may be ordered to limit its DSQ to 115 made to such Customer. However, any such limitation shall not exceed days in any thirty-day rolling period. When such limitation ord Company will purchase from such Customer any excess receipts at 7 the first of the month index or the daily index published in the <u>Ga</u> Texok deliveries. Such purchases by the Company shall be a Company's system supply requirements. When possible, prior described above, the Company shall provide advance notice to Careforts basis of an imminent Period of Excess Receipts that may be by the Company.	tice requirements as 5% of the deliveries ceed a total of eight er is in effect, the 75% of the lesser of as <i>Daily</i> for NGPL- used to satisfy the to the notification astomers on a best-
C.	RATES	
	The monthly charge per each separately metered location shall consist of t below:	the charges set forth
	Customer Charge - per month Each account except where noted below. Each account in excess of eight accounts (#). Reservation Charge - per billing demand therm. Transportation Charge - per therm transported (*) For the first 36,000 therms transported per month For all therms transported in excess of 36,000 therms. Commodity Charge - per therm sold (*) For the first 36,000 therms sold per month For all therms sold in excess of 36,000 therms. Storage Charge - per therm for any full or partial month. Authorized Overrun Charge – per therm transported.	\$2,073 \$1,676 66¢ 2.708¢ 1.133¢ 2.708¢ 1.133¢ 4.000¢ 5.073¢

(#) Single customers with multiple accounts located on contiguous property

(*) See footnote on Sheet No. 34-a

DATE OF ISSUE	December 4, 2009	DATE EFFECTIVE	January 4, 2010
	Month Day Year		onth Day Year
ISSUED BY	K.J. Neises, Executive Vie	, , ,	,
	Name of Officer Title		ldress

P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No. 35 CANCELLING P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No. 35

Laclede Gas Company Name of Issuing Corporation or Municipality For _____

Refer to Sheet No. 1 Community, Town or City

	SCHEDULE OF RATES
C.	RATES (Continued)
	<u>Determination of Billing Demand</u> – The billing demand for each month shall be the greater of (a) the Customer's contracted for billing demand for each separately metered service or (b) the maximum amount of gas (in therms) transported and/or purchased for each separately metered service during any consecutive period of 24 hours during the months of November through March when the Company has restricted Basic Service deliveries to the DSQ. Notwithstanding the foregoing provisions, the billing demand for any month shall not be less than the highest billing demand for any of the last preceding 11 months.
	<u>Purchased Gas Adjustment (PGA)</u> – The charge for all therms sold to the Customer shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas applicable to LVTSS, equal to the CPGA made effective in accordance with paragraph A.5, plus the ACA, UFA and refund factors set out on Sheet No. 29.
	<u>Unauthorized Use Charge</u> – On any day, the Company may order a Customer contracting for Basic Service to limit its use to the DSQ. When such limitation order is in effect, the Customer will be charged an unauthorized use charge of the higher of \$2.00 per therm or the thermal equivalent of the daily NYMEX price for all gas used in

excess of the DSQ. This unauthorized use charge is in addition to the other applicable charges set forth herein, and is subject to the service discontinuance rights of the Company set forth under Section B(1) hereof.

D. TERMS AND CONDITIONS

1. <u>DEFINITIONS</u> – The following terms when used in this tariff, in the Contract and in transactions relating to such tariff or contract shall have the following meanings:

1.1 A <u>"day</u>" shall be a period of twenty-four (24) consecutive hours commencing at nine o'clock (9:00) a.m. Central Clock Time ("CT").

1.2 A <u>"month"</u> shall be a period of one calendar month commencing at nine o'clock (9:00) a.m. CT on the first day of such month.

1.3 A <u>"year"</u> shall be a period of three hundred sixty-five (365) consecutive days commencing and ending at nine o'clock (9:00) a.m. CT, provided that any such year which contains the date of February 29 shall consist of three hundred sixty-six (366) consecutive days.

DATE OF ISSUE	December 4,	2009 D	ATE EFFECTIVE	January 4, 2010
	Month Day	Year	Month	Day Year
ISSUED BY	K.J. Neises,	Executive Vice Pre	,	St. Louis, MO 63101
	Name of Officer	Title	Addre	SS

P.S.C. MO. No. 5 Consolidated, Original Sheet No. 46 CANCELLING All Previous Schedules

Laclede Gas Company

Name of Issuing Corporation or Municipality

For Refer to Sheet No. R-1

Community, Town or City

RULES AND REGULATIONS

CUSTOMER USAGE ADJUSTMENT CLAUSE

- 1. The Company shall maintain a Customer Usage Adjustment ("CUA") account which shall be credited by the amount of increased non-gas revenues attributable to increased usage and debited by the amount of decreased non-gas revenues attributable to decreased customer usage as such revenue increases and decreases are computed below.
- 2. Each month the Company shall compute such non-gas revenue increases and decreases for each of the General Service rate schedules as follows:
- 3. a. For the November through April winter period:

NON-GAS REVENUE INCREASE/ (DECREASE) = (ABLK1UB-EBLK1UB) x BLK1RATE x BILLS

where:

ABLK1UB=	Actual	average	block	1 use	per bill
					r

- EBLK1UB= Estimated average block 1 use per bill established in the resolution of the Company's most recent general rate case
- BLKIRATE= Block 1 distribution charge for gas used for applicable rate schedule

BILLS = The lesser of the total number of bills actually rendered during the month in the applicable customer category or the total number of bills used in the resolution of the Company's most recent general rate case

b. For the May through October summer period:

Non-gas revenue increases and decreases are calculated as described above including the use of block 2 use per bill and charge for gas used and the Seasonal Service and Seasonal Air Conditioning Service rate schedules.

- 4. Each year the increases and decreases described above and any balance or credit from the previous year shall be accumulated to produce a cumulative balance of excess or deficiency of non-gas revenues for each General Service customer category. A Customer Usage Adjustment ("CUA") for each such category, which shall be implemented concurrent with the Company's Winter PGA rates, shall be computed by dividing such balance by the total estimated block 1 and block 2 sales volumes for such category during the subsequent November through October period. The CUAs shall be applied to all therms sold to customers in the applicable customer category and shall remain in effect until the effective date of the Company's next succeeding Winter PGA. All actual CUA revenues recovered for each category shall be debited or credited to the appropriate customer category balance within the CUA account and any remaining balance shall be reflected in the subsequent CUA computations. Each month, carrying costs, at a simple rate of interest equal to the prime bank lending rate (as published in The Wall Street Journal on the first business day of such month), minus two percentage points, shall be applied to the Company's average beginning and ending CUA account balances.
- 5. The CUAs shall be effective on a pro-rata basis beginning with the effective date of the Company's winter PGA rates and shall be fully effective one month thereafter.

DATE OF ISSUE		er 4, 2009	DATE EFFECTIVE		ary 4, 2010
	Month Day	Year		Month Day	Year
ISSUED BY	K.J. Neises,		resident, 720 Olive St.		
	Name of Officer	Title		Address	

P.S.C. MO. No. 5 Consolidated, Original Sheet No. 47 CANCELLING All Previous Schedules

Laclede Gas Company Name of Issuing Corporation or Municipality

For _____ Refer to Sheet No. R-1 Community, Town or City

RULES AND REGULATIONS

CUSTOMER USAGE ADJUSTMENT (continued)

In accordance with the Company's Customer Usage Adjustment Clause, the following adjustments per therm will become effective on and after the effective date of this tariff.

Rate	CUA
Schedule	<u>(\$/therm)</u>
RG	\$.00000
C1	\$.00000
C2	\$.00000
C3	\$.00000
RA	\$.00000
CA	\$.00000

DATE OF ISSUE		oer 4, 2009	DATE EFFECTIVE		ıary 4, 2010
	Month Day	Year		Month Day	Year
ISSUED BY	K.J. Neises,	Executive Vice Pre	esident, 720 Olive St.	, St. Louis,	MO 63101
	Name of Officer	Title		Address	

P.S.C. MO. No. 5 Consolidated, Original Sheet No. R-2-a CANCELLING All Previous Schedules

 Laclede Gas Company
 For
 Refer to Sheet No. R-1

 Name of Issuing Corporation or Municipality
 Community, Town or City

· ____ ' RULES AND REGULATIONS

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35.	Conservation and Energy Efficiency Programs	R-47
36.	Low-Income Energy Affordability Program	R-49

DATE OF ISSUE	Decembe	er 4, 2009	DATE EFFECTIVE		January 4, 2010	
	Month Day	Year		Month	Day Year	
ISSUED BY	-	Executive Vice Presi				
	Name of Officer	Title		Address		

P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. R-5-c CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. R-5-c

Laclede Gas Company

Name of Issuing Corporation or Municipality

5.

For Refer to Sheet No. R-1 Community, Town or City

RULES AND REGULATIONS Deposits (Continued) Residential existence or nonexistence of a deposit on the customer's bill, in which event the receipt shall not be required unless requested by the customer. The receipt shall contain the following minimum information 1. Name of customer; 2. Date of payment; 3. Amount of payment; 4. Identifiable name, signature and title of the Company employee receiving payment: and 5. Statement of the terms and conditions governing the payment, retention and return of deposits; The Company shall provide means where a person entitled to a return of a (F) deposit is not deprived of the deposit refund even though s/he may be unable to produce the original receipt for the deposit; provided, s/he can produce adequate identification to ensure that s/he is the customer entitled to refund of the deposit; (G) No deposit or guarantee or additional deposit or guarantee shall be required by the Company because of race, sex, creed, national origin, marital status, age, number of dependents, source of income, disability or geographical area of residence; and (H) A customer may be required to prepay the entire deposit assessed under subsection 1, 2(A) and 2(B) of this rule. A customer assessed a deposit under subsection 2(C) of this rule shall have at least two installments to pay the deposit.

(5) In lieu of a deposit, the Company may accept a written guarantee. The limit of the guarantee shall not exceed the amount of a cash deposit.

(6) A guarantor shall be released upon satisfactory payment of all undisputed utility charges during the last twelve (12) billing months. Payment of a charge is satisfactory if received prior to the date upon which the charge becomes delinquent provided it is not in dispute. Payment of a disputed bill shall be satisfactory if made within ten (10) days of resolution or withdrawal of the dispute.

DATE OF ISSUE	December	4, 2009	DATE EFFECTIVE	January 4, 2010
	Month Day	Year	Month	Day Year
ISSUED BY	K.J. Neises,	Executive Vice Pres	,	St. Louis, MO 63101
	Name of Officer	Title	Addres	S

P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. R-13 CANCELLING P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. R-13

		RULES AND REGULATIONS
15.	Reconnec	ction of Service.
	А.	If the service shall have been discontinued for any of the reasons set forth in these rules and regulations the following conditions shall be complied with and a reconnection charge shall be paid before restoration of service:
		(a) The violation of the rules and regulations must be corrected.
		(b) Full payment or satisfactory arrangements for the payment of all bills for service at present or previous locations then due must be made.
		(c) A satisfactory guarantee of payment of all future bills shall be furnished.
		(d) Any dangerous condition must be corrected.
		(e) All bills for service due, including estimated amount due Company by reasons of fraudulent use or tampering must be paid.
		At all times, a reasonable effort shall be made to restore service upon the day restoration is requested, and in any event, restoration shall be made not later than three (3) business days following the day requested by the customer.
	В.	When reconnection of service is requested by the same customer on the same premises within 12 months after service has been discontinued at the request of such customer, a reconnection charge shall be made.

DATE OF ISSUE	Decenii	761 4, 2000	DATE EFFECTIVE				
	Month Day	Year		Month	Day	Year	
ISSUED BY		Executive Vice Pre	sident, 720 Olive St.	•		MO 63101	
	Name of Officer	Title		Address			

LGC Exhibit No. 2 GENERAL INFORMATION AND PRESS RELEASE Schedule 1, Page 1 of 1

STATEMENT OF AGGREGATE ANNUAL INCREASE

The aggregate annual increase requested by this filing is \$60.7 million in base rates, which includes \$8.1 million that is already being recovered by the Company through its Infrastructure System Replacement Surcharge ("ISRS"), resulting in a net annual increase to customers of \$52.6 million, or 6.9%. The amount of the increase requested is for rates only, and does not include the amount of Gross Receipts Taxes that will be applied thereto.

LGC Exhibit No. 2 GENERAL INFORMATION AND PRESS RELEASE Schedule 2, Page 1 of 2

COMMUNITIES AFFECTED BY FILING

City of St. Louis Annapolis Arnold **Ballwin** Bella Villa **Bellefontaine Neighbors** Bellerive Bel-Nor **Bel-Ridge** Berkeley **Beverly Hills** Black Jack Bonne Terre **Breckenridge Hills** Brentwood Bridgeton **Bridgeton Terrace** Byrnes Mill Calverton Park Champ Charlack Chesterfield Clarkson Valley Clayton Cool Valley Cottleville **Country Club Hills Country Life Acres** Crestwood Creve Coeur Crystal City Crystal Lake Park **Dardenne** Prairie Dellwood Desloge DeSoto **Des Peres** Edmundson Ellisville Eureka

Farmington Fenton Ferguson Festus Flordell Hills Florissant Fredericktown Frontenac Glendale Glen Echo Park Grantwood Village Greendale Green Park Hanley Hills Hazelwood Herculaneum Hillsboro Hillsdale Huntleigh Jennings Kinloch Kirkwood Ladue Lake St. Louis Lakeshire Leadington Leadwood Mackenzie Manchester Maplewood Marlborough Maryland Heights Moline Acres Normandy Northwoods Norwood Court Oak Grove Village Oakland **O'Fallon** Olivette

<u>COMMUNITIES AFFECTED BY FILING</u> (continued)

Overland Pacific Pagedale Park Hills Parkdale Parkway Pasadena Hills Pasadena Park Pevely Pilot Knob Pine Lawn Poplar Bluff **Richmond Heights Riverview Rock Hill** St. Ann St. Charles St. Clair Ste. Genevieve St. George St. John St. Paul St. Peters Scotsdale Shrewsbury Sullivan Sunset Hills

Sycamore Hills Town & Country Twin Oaks Union University City **Uplands** Park Valley Park Velda City Velda Village Hills Vinita Park Vinita Terrace Warson Woods Washington Webster Groves Weldon Spring Weldon Spring Heights Wellston Wentzville West Sullivan Westwood Wilbur Park Wildwood Winchester Woodson Terrace

COUNTIES AFFECTED BY FILING

Butler County Crawford County Franklin County Iron County Jefferson County Madison County St. Charles County St. Francois County Ste. Genevieve County St. Louis County

LGC Exhibit No. 2 GENERAL INFORMATION AND PRESS RELEASE Schedule 3, Page 1 of 1

LACLEDE GAS COMPANY Number of Customers Affected by General Category of Service and Rate Classification September 2009

Residential				
General	590,094			
Seasonal Air Conditioning	34			
General L.P. Gas	50			
Total Residential	590,178			
Commercial				
General - all classes	38,954			
Seasonal Air Conditioning	43			
Inmetered Gas Light	102			
Vehicular Fuel	4			
Large Volume	45			
Interruptible	11			
Large Volume Transportation				
and Sales Service	64			
Total Commercial	39,223			
	59,225			
Industrial				
General - all classes	1,535			
Seasonal Air conditioning	2			
General L.P. Gas	3			
Large volume	42			
Interruptible	6			
Large Volume Transportation				
and Sales Service	82			
Total Industrial	1,670			
Total	631,071			

LACLEDE GAS COMPANY Average Annual Change Requested in Dollars and Percentage Change from Current Rates

	Average Annual	Percentage
	Change	Change
Residential		
General	\$68	7.4%
Seasonal Air Conditioning	67	5.7%
General L.P. Gas	44	7.3%
Average Residential	\$68	7.4%
<u>Commercial*</u>		
General Service Class 1	\$86	6.6%
General Service Class 2	\$469	4.4%
General Service Class 3	\$3,609	4.9%
Seasonal Air Conditioning	2,070	5.2%
General L.P. Gas	110	5.3%
Unmetered Gas Light	84	5.9%
Vehicular Fuel	1,034	1.6%
Large Volume	5,244	3.5%
Interruptible	7,710	3.9%
Large Volume Transportation		
and Sales Service	14,952	16.8%
Average Commercial	\$291	5.6%

Industrial**

General Service Class 1 General Service Class 2 General Service Class 3 Seasonal Air Conditioning Large Volume Interruptible Large Volume Transportation and Sales Service Average Industrial

* Includes industrial

** Included in commercial

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LACLEDE GAS COMPANY PROPOSED ANNUAL AGGREGATE CHANGE AND PERCENTAGE CHANGE IN REVENUES FROM CURRENT RATES

	Annual Aggregate <u>Change</u>	Percentage <u>Change</u>
Residential	• • • • • • • • • •	
General Service	\$40,492,138	7.4%
Seasonal Air Conditioning	\$2,185	5.7%
General L.P. Gas	\$2,993	7.3%
Total	\$40,497,315	7.4%
<u>Commercial*</u>		
General Service Class 1	\$2,686,545	6.6%
General Service Class 2	\$4,283,369	4.4%
General Service Class 3	\$2,326,473	4.9%
Seasonal Air Conditioning	\$87,969	5.2%
General L.P. Gas	\$457	5.3%
Unmetered Gas Light	\$8,540	5.9%
Vehicular Fuel	\$3,791	1.6%
Large Volume	\$439,180	3.5%
Interruptible	\$138,145	3.9%
Large Volume Transportation		
and Sales Service	\$2,092,066	16.8%
Total	\$12,066,535	5.6%
Industrial**		
General Service- all classses Seasonal Air Conditioning Large Volume Interruptible Large Volume Transportation and Sales Service		
Total		0.00/
Total	\$52,563,851	6.9%

* Includes industrial

** Included in commercial



For more information, contact: Justin Gioia – (314) 342-0865 jgioia@lacledegas.com

FOR IMMEDIATE RELEASE

Laclede Gas Seeks Approval for Recovery of Increased Infrastructure and Distribution Costs

Today's Request Will Not Impact Rates This Winter

ST. LOUIS (December 4, 2009) – Laclede Gas Company, a subsidiary of The Laclede Group (NYSE:LG), today filed a rate case with the Missouri Public Service Commission (MPSC) requesting to recover increased costs primarily related to its operation of 16,000 miles of pipeline infrastructure and related distribution activities.

Today's filing represents a net revenue increase of \$52.6 million annually, if approved in its entirety next year, to offset the Company's increased costs of providing natural gas service to its customers. The average increase to be paid by a typical residential customer would be approximately \$5.59 per month.

Today's request will not impact rates this heating season (November 2009 – March 2010), which the Company lowered effective November 17 to reflect reduced natural gas prices. Therefore, the amount to be paid by a typical residential customer during the 2009-10 heating season will be down roughly \$25 per month from the amount the customer would have paid based on last winter's rates, assuming normal winter weather.

"We continuously work at keeping our operating costs in check so that our base rates remain at reasonable levels for our customers," said Douglas H. Yaeger, chairman, president and chief executive officer of Laclede Gas. "There is, however, an ongoing need for maintenance, repair and replacement throughout our extensive pipeline system. We have invested more than \$150 million in our infrastructure over the past three years to ensure our customers have the safe and reliable natural gas service they have come to expect from us, which makes the need to recover these costs critical."

The Company will continue to offer customer-care programs that focus on energy efficiency for all customers and energy assistance for customers in need.

Laclede Gas Company has provided safe and reliable service to the residents of the St. Louis metropolitan area for more than 150 years. It is the largest gas distribution company in Missouri, serving customers in St. Louis and surrounding counties in Eastern Missouri.

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LGC Exhibit No. 2 GENERAL INFORMATION AND PRESS RELEASE Schedule 7, Page 1 of 2

REASONS FOR PROPOSED RATE AND TARIFF CHANGES

The Company's proposed rate increase is necessary generally to offset or reflect increases in certain operating costs, as well as return requirements on non-ISRS investments made by the Company to install and replace facilities required to serve its customers since its last rate case. Changes to other tariff sheets of the Company and reasons in support of such changes are as follows:

Sheet Nos. 1-a and R-2-a are being revised to conform the tables of contents for changes that are being made or have already been made to Laclede's tariff.

Sheet No. 7 is being revised, in addition to adjusting rates for the general rate increase, to increase the charge for gas used during periods of interruption to the higher of \$2.00 per therm or the thermal equivalent of the daily NYMEX price as a result of a recommendation made by the MPSC Staff.

Sheet No. 18-a is being revised for purposes of making future Current Purchased Gas Adjustment changes using the Company's two-block winter time PGA structure that is related to the Company's weather mitigation rate design.

Sheet No. 28-d is being revised to reflect more representative standard volumes in the Company's PGA calculations.

Sheet No. 28-h is being revised to reflect the below-the-line treatment of the Company's propane inventory.

Sheet No. 29 is being revised to reflect the changes in the Company's new block 1 distribution rates and to reflect the revisions to Sheet No. 28-d. Finally, Sheet No. 29 reflects the Company's latest estimate of gas inventory carrying costs.

Sheet No. 34 is being revised, in addition to adjusting rates for the general rate increase, to substitute the "NGPL-Texok Zone" index for the "MRT west leg" index that is no longer published. Sheet No. 34 is also being revised to reflect a higher storage charge.

Sheet No. 35 is being revised so that the penalty for unauthorized use is aligned with the proposed interruptible use penalty (See Sheet No. 7 above).

Sheet Nos. 46 and 47 are being revised to establish a Customer Usage Adjustment clause.

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Sheet No. R-5-c is being revised to clarify the Company's right to collect a deposit from a potential customer in advance of establishing service.

Sheet No. R-13 is being revised so that no stricter requirements are imposed on the Company to restore service to a disconnected customer than to initiate service for a new customer.