



Laclede Gas Company
700 Market Street
St. Louis, MO 63101

October 28, 2015

VIA EFIS

Secretary
Missouri Public Service Commission
Governor Office Building
200 Madison Street
Jefferson City, MO 65101

Dear Secretary:

Enclosed herewith for filing with the Missouri Public Service Commission is a revised tariff sheet, P.S.C. MO. No. 5 Consolidated, Two Hundred and Twenty-Fourth Revised Sheet No. 29 of the Laclede Gas operating division of Laclede Gas Company ("Company"). This revised tariff sheet, which has an issue date of October 28, 2015, and an effective date of November 13, 2015, reflects the scheduled November Purchased Gas Adjustment ("PGA") of the Company as provided by Sheet Nos. 15 through 28-i of the Company's tariff. Such revised PGA rates, which will be made effective on a pro-rata basis, include changes to both the Current Purchased Gas Adjustment ("CPGA") and the Actual Cost Adjustment ("ACA") factors for natural gas and subdivision propane customers.

As a result of this filing, the Company's underlying charge for natural gas for firm sales customers will decrease from \$.51532 to \$.42101 per therm due to an expected reduction in the cost of gas the Company will use to serve its customers this coming winter. Also, please note that the Company is contemporaneously providing to the Staff under separate cover a highly confidential Executive Summary that is intended to explain the major elements responsible for the change in the Company's PGA rates.

The change in natural gas PGA rates provided herein will decrease the average monthly natural gas bill of the typical residential customer for the upcoming year by \$6.95 per month, or 9.2% compared to existing rates. Such bill impacts may be less or more depending on the effect of weather and other factors on customer usage. If the proposed PGA rates remain in effect for the entire winter, the natural gas bill of the typical residential heating customer will be \$92 less for the November through March winter period compared to last year due to the lower rates. More importantly, the Company's rates will be down 43% from the peak level that rates reached during the winter of 2005-2006 and will be at their lowest level in 13 years.

Even though the Company's tariff requires that the Company provide ten business days' notice before new PGA rates become effective, in order to expedite this rate reduction for customers, the Company is contemporaneously filing a *Motion For Expedited Treatment* in which it requests that the Commission approve the lower rates to be effective on November 6, 2015.

Also, please note that the instant filing is unlikely to be contested. Instead, the Commission generally approves PGA filings on an interim basis, subject to future audit by the Staff.

Sincerely,

/s/ Glenn W. Buck

Glenn W. Buck

Enclosures

Laclede Gas Company

For

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

Community, Town or City

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-i, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

<u>Sales Classification</u>	<u>Current PGA</u>	<u>ACA-Including Refunds</u>	<u>UACA</u>	<u>Total Adjustment</u>
Residential General Winter Only:				
Block 1	21.808¢	0.196¢	(0.000¢)	22.004¢
Block 2	46.219¢	0.196¢	(0.000¢)	46.415¢
Commercial & Industrial General Winter Only:				
Class I - Block 1	18.508¢	0.196¢	(0.000¢)	18.704¢
Class I - Block 2	46.644¢	0.196¢	(0.000¢)	46.840¢
Class II - Block 1	29.608¢	0.196¢	(0.000¢)	29.804¢
Class II - Block 2	48.158¢	0.196¢	(0.000¢)	48.354¢
Class III - Block 1	22.603¢	0.196¢	(0.000¢)	22.799¢
Class III - Block 2	51.098¢	0.196¢	(0.000¢)	51.294¢
LVTSS	*	(3.764¢)	0.000¢	*
VF	*	(5.000¢)	0.000¢	*
All General Service Summer Only & Other Firm Service:	41.905¢	0.196¢	(0.000¢)	42.101¢
Seasonal & Interruptible	30.017¢	(0.371¢)	0.000¢	29.646¢
L.P. Gas	141.829¢	(52.158¢)	--	89.671¢

Residential sales are rendered under Residential General Service (Sheet No. 2)
Commercial & Industrial sales are rendered under Commercial & Industrial General Service (Sheet Nos. 3, 3-a and 3-b)
LVTSS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).
VF sales are rendered under the Vehicular Fuel Rate (Sheet No. 11).
Other Firm sales are rendered under the Large Volume Service Rate (Sheet No. 5) and the Unmetered Gas Light Service Rate (Sheet No. 9).
Seasonal and Interruptible sales are rendered under the Residential Seasonal Air Conditioning Service Rate (Sheet No. 4), the Commercial & Industrial Seasonal Service Rate (Sheet No. 4-a) and the Interruptible Service Rate (Sheet No. 7).
L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

* Revised each month in accordance with Section A.5 of the PGA clause.

Additional Transportation Charges, ACA Factors and Refunds

<u>Customer Groups</u>	<u>TOP</u>	<u>Capacity Reservation</u>	<u>Other Non-Commodity</u>	<u>ACA</u>
Firm	-	8.818¢	-	(1.269¢)
Basic				0.000¢

DATE OF ISSUE October 28, 2015 DATE EFFECTIVE November 13, 2015
 Month Day Year Month Day Year

ISSUED BY L. Craig Dowdy, Sr. VP, Ext. Affairs, Corp. Comm. & Mkt., 700 Market St., St. Louis, MO 63101
 Name of Officer Title Address