

Exhibit No.:
Issue: Fuel Adjustment Clause True-Up
Witness: Lisa A. Starkebaum
Type of Exhibit: Direct Testimony
Sponsoring Party: Evergy Missouri Metro
Case No.: EO-2023-0029
Date Testimony Prepared: July 29, 2022

MISSOURI PUBLIC SERVICE COMMISSION

CASE NO.: EO-2023-0029

DIRECT TESTIMONY

OF

LISA A. STARKEBAUM

ON BEHALF OF

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

**Kansas City, Missouri
July 2022**

**DIRECT TESTIMONY
OF**

LISA A. STARKEBAUM

Case No. EO-2023-0029

1 **Q: Please state your name and business address.**

2 A: My name is Lisa A. Starkebaum. My business address is 1200 Main, Kansas City,
3 Missouri 64105.

4 **Q: By whom and in what capacity are you employed?**

5 A: I am employed by Evergy Metro, Inc. as Manager, Regulatory Affairs for Evergy
6 Metro, Inc. d/b/a Evergy Missouri Metro (“EMM”), Evergy Missouri West, Inc. d/b/a
7 Evergy Missouri West (“EMW”), Evergy Metro, Inc. d/b/a Evergy Kansas Metro
8 (“Evergy Kansas Metro”), and Evergy Kansas Central, Inc. and Evergy South, Inc.,
9 collectively d/b/a Evergy Kansas Central (“Evergy Kansas Central”). These are the
10 operating utilities of Evergy, Inc.

11 **Q: On whose behalf are you testifying?**

12 A: I am testifying on behalf of EMM.

13 **Q: What are your responsibilities?**

14 A: My responsibilities include the coordination, preparation and review of financial
15 information and schedules associated with the compliance and rider mechanism tariff
16 filings for the above-mentioned operating utilities of Evergy, Inc.

17 **Q: Please describe your education.**

18 A: In 1994, I received a Bachelor of Science Degree in Finance from Northwest Missouri
19 State University in Maryville, Missouri.

20 **Q: Please provide your work experience.**

1 A: In 1995, I joined Cerner Corporation as an Accountant in the Finance Department
2 assisting with month-end close and reporting responsibilities. In 1997, I joined
3 Aquila, Inc. (“Aquila”) where I worked in the Financial and Regulatory Reporting
4 group as an Accountant, until joining Regulatory Accounting Services as a Regulatory
5 Analyst in 1999. I was employed by Aquila for a total of 11 years prior to beginning
6 my employment with KCP&L in July 2008 as a part of the acquisition of Aquila, Inc.,
7 by Great Plains Energy Incorporated. Since that time, I have held various positions
8 with increasing responsibilities within Regulatory Accounting Services and
9 Regulatory Affairs. As a Lead Regulatory Analyst in the Regulatory Affairs
10 department, my main areas of responsibility included the preparation of FERC and
11 jurisdictional reporting, and the preparation of rate cases and rate case support for both
12 KCP&L and GMO. In December 2015, I became a Supervisor, Regulatory Affairs
13 responsible for overseeing a team dedicated to compliance reporting and was later
14 promoted to Manager, Regulatory Affairs effective June 2018. In my current position,
15 I am responsible for overseeing various reporting requirements to ensure Evergy is
16 compliant with its jurisdictional rules and regulations, in addition to the
17 implementation of new reporting or commitments resulting from various rate case
18 orders and other regulatory filings. In addition, I oversee the coordination, review and
19 filing of the various rider mechanisms.

20 **Q: Have you previously testified in a proceeding before the Missouri Public Service**
21 **Commission (“MPSC” or “Commission”) or before any other utility regulatory**
22 **agency?**

1 A: Yes, I have testified before the MPSC, the Kansas Corporation Commission (“KCC”
2 or “Commission”) and have provided written testimony before the Public Utilities
3 Commission of Colorado. I have sponsored testimony in Missouri related to various
4 tariff filings involving rider mechanisms utilized by the Company. In addition, I have
5 worked closely with both MPSC and KCC Staff on numerous filings and rate case
6 matters.

7 **Q: What is the purpose of your testimony?**

8 A: The purpose of my testimony is to support the 11th true-up filing being made by
9 Evergy Missouri Metro (the “Company”) under the provisions in 20 CSR 4240-
10 20.090(9) and the Company’s approved fuel and purchased power cost recovery
11 mechanism or FAC.

12 **Q: What is the purpose of the true-up filing?**

13 A: Evergy Missouri Metro’s FAC tariff requires a true-up filing by the filing date of its
14 Fuel Adjustment Rate (“FAR”) filing following the completion of each recovery
15 period. Per the tariff, the true-up amount shall be the difference between the revenues
16 billed and the revenues authorized for collection during the recovery period as well as
17 any corrections identified to be included in the current FAR filing. The purpose of this
18 true-up filing is to identify the amount over or under-recovered from the 11th 12-
19 month recovery period.

20 **Q: Please explain the FAC process, including the accumulation, filing, recovery and**
21 **true-up periods.**

22 A: Each FAC begins with an accumulation period which covers a six-month period in
23 which the costs of the fuel and purchased power components net of off system sales

1 revenues contained in the FAC are accumulated and compared to the base energy costs
2 that are in rates over that same time frame. The net of the costs compared to the base
3 energy costs in the current rates is the amount to be recovered or returned to customers
4 over the recovery period. After the accumulation period, Evergy Missouri Metro files
5 with the Commission the FAR. The FAR is the rate that will be charged to customers
6 over the recovery period. The time between the accumulation period and the
7 beginning of the recovery period is three months. The recovery period is 12 months.
8 After the recovery period, a true-up is filed which reflects all the activities and
9 summarizes the balances of the FAC. The balances will then be included in the next
10 FAR filing.

11 **Q: What was the timing of the accumulation and recovery relating to this true-up?**

12 A: The 11th accumulation period consists of six months, July through December 2020, of
13 fuel and purchased power expenses net of off system sales revenues. The recovery
14 period for this accumulation period was April 2021 through March 2022.

15 **Q: Why would there be a difference between the accumulated over or under-**
16 **recovery and the amount billed during the recovery period?**

17 A: The FAR is calculated based upon projected kWh sales for the recovery period. Since
18 the FAR is based on a projected number, once actual sales are recorded, a difference
19 exists between the estimate and the actual kWh's billed. This difference will be
20 "trued-up" in the next FAC filing.

21 **Q: What was the difference between what was accumulated, including interest, and**
22 **the amount billed through the recovery mechanism?**

1 A: The true-up for this 11th accumulation period results in a credit balance of (\$494,160)
2 to be refunded to customers.

3 **Q: Are there any adjustments or corrections included in the proposed true-up**
4 **amount in this filing?**

5 A: Yes, the Company is refunding the amount of \$152,165 plus interest of \$7,947 as
6 ordered in its third FAC prudence review, Case No. EO-2020-0263 later consolidated
7 in Case No. EO-2020-0262, where the Commission found that Evergy acted
8 imprudently by not calling more programmable thermostat and DRI curtailment
9 events. The Commissions' Report and Order was issued on May 4, 2022 with an
10 effective date of June 3, 2022. The Order states "the Commission finds that due to
11 Evergy's imprudent decision not to utilize its demand response programs to save
12 energy costs for its customers, those customers paid more for energy than they should
13 have during the FAC prudence review period of July 2018 through December 2019."
14 The additional interest calculation of \$7,947 is provided in the workpaper support.

15 In addition, a correction related to the extraordinary amounts resulting from
16 Winter Storm Uri in February 2021 is included in this filing. In the Company's
17 previous 13th accumulation period FAC filing (Case No. ER-2022-0206), as ordered
18 by the Commission in Case No. ER-2022-0025, the Company included an adjustment
19 for extraordinary revenues from Winter Storm Uri that were previously removed from
20 the FAC. However, the 13th accumulation period adjustment did not use the same
21 Missouri jurisdictional allocator in the calculation of the amount to return to customers
22 as was used in the calculation of the amount originally removed from the FAC. The
23 Company is including an additional adjustment of \$499,252 in extraordinary revenues

1 from Winter Storm Uri plus interest of \$7,341. The additional interest calculation is
2 provided in the workpaper support.

3 **Q: What impact will this have on future FAC adjustment rate schedules filed?**

4 A: The true-up for this 11th accumulation period results in a \$494,160 credit balance to
5 be refunded to customers. This amount combined with the ordered adjustment of
6 \$152,165 plus interest of \$7,947 and correction for Winter Storm Uri of \$499,252 plus
7 interest of \$7,341 described above total \$1,160,865 to be refunded to customers. This
8 amount will be included in the 14th accumulation period semi-annual filing to be
9 made on July 29, 2022 covering the accumulation period of January through June
10 2022.

11 **Q: How did you develop the proposed true-up amount that is being requested in this**
12 **filing?**

13 A: As indicated above, the true-up amount is the net of the accumulated expenditures
14 over or under the base FAC costs as set in rates during the accumulation period plus
15 interest and any adjustments, and the amount billed during the recovery period. The
16 details associated with this calculation are filed along with this testimony in Schedule
17 LAS-1. This schedule contains a summary and all supporting work papers for the
18 calculation.

19 **Q: What action is the Company requesting from the Commission with respect to this**
20 **true-up filing?**

21 A: As provided by 20 CSR 4240-20.090, a true-up filing is required at least annually.
22 Pursuant to the Company's FAC tariff, the amount of the true-up will be included in
23 the next accumulation period. The Company requests that the Commission approve

1 the amount to be included in the 14th accumulation period which covers the six
2 months ended June 2022.

3 **Q: Does this conclude your testimony?**

4 **A:** Yes, it does.

**Information Required By
20 CSR 4240-20.090 (9)
True-Ups of RAMs**

Evergy Missouri Metro (formerly Kansas City Power & Light Company)
Information below for Evergy Missouri Metro
9 (A) 2.A - Any revision to the calculation of the net base energy cost

None

Evergy Missouri Metro (formerly Kansas City Power & Light Company)
Information below for Evergy Missouri Metro
9 (A) 2.B - Any other proposed adjustments or refunds not related to the calculation of the net base energy cost

Prudence Adjustment Amount (P)

In the Company's third prudence review, Case No. EO-2020-0262, the Commission issued its Report and Order finding Evergy was imprudent by not utilizing demand response programs to reduce energy costs for its customers during the review period of July 2018 through December 2019. Therefore, the Company is refunding the amount of \$152,165 plus interest.

Metro maximize (OPC calculation)

Year	Month	Day	HE	DA LMP (\$/MWh)	Metro maximize (OPC calculation)	Monthly Total	Adjustment	less 5%	FAC Adjustment	Balance	Interest Rate*	Interest
2018	Jul	12	16	\$72.91	\$ 2,490.69						0.28%	\$ -
2018	Jul	12	15	\$69.24	\$ 2,365.14						0.28%	(29.62)
2018	Jul	16	16	\$63.06	\$ 2,154.28						0.28%	(54.94)
2018	Jul	12	14	\$61.84	\$ 2,112.57						0.28%	(87.79)
2018	Jul	16	17	\$61.83	\$ 2,112.02	\$ 11,234.70					0.28%	(88.79)
2018	Aug	4	17	\$60.71	\$ 2,073.84						0.29%	(89.64)
2018	Aug	7	16	\$56.47	\$ 1,929.10						0.30%	(93.19)
2018	Aug	6	16	\$55.83	\$ 1,907.21						0.30%	(94.62)
2018	Aug	7	17	\$55.32	\$ 1,889.70						0.30%	(94.25)
2018	Aug	4	16	\$54.71	\$ 1,868.95	\$ 9,668.80					0.30%	(94.12)
2018	Sep	20	16	\$77.09	\$ 2,633.53						0.30%	(93.85)
2018	Sep	20	17	\$72.36	\$ 2,471.81						0.30%	(92.95)
2018	Sep	20	15	\$69.15	\$ 2,362.23						0.29%	(153.60)
2018	Sep	18	16	\$66.40	\$ 2,268.27						0.29%	(239.74)
2018	Sep	20	18	\$65.82	\$ 2,248.40	\$ 11,984.24					0.27%	(293.81)
2019	Jun	5	16	\$57.55	\$ 4,590.86						0.25%	(385.82)
2019	Jun	4	15	\$57.04	\$ 4,550.35						0.24%	(365.25)
2019	Jun	4	16	\$56.69	\$ 4,522.40						0.23%	(346.93)
2019	Jun	5	15	\$53.47	\$ 4,265.78						0.23%	(349.14)
2019	Jun	4	14	\$52.15	\$ 4,160.00	\$ 22,089.39					0.22%	(339.22)
2019	Jul	18	16	\$92.48	\$ 7,378.05						0.22%	(334.36)
2019	Jul	18	17	\$92.35	\$ 7,367.34						0.16%	(244.98)
2019	Jul	18	18	\$88.61	\$ 7,069.31						0.14%	(216.12)
2019	Jul	18	19	\$76.92	\$ 6,136.41						0.10%	(151.89)
2019	Jul	18	15	\$67.39	\$ 5,376.28	\$ 33,327.39					0.10%	(150.11)
2019	Aug	6	16	\$73.10	\$ 5,831.85						0.10%	(148.66)
2019	Aug	20	17	\$69.76	\$ 5,565.16						0.10%	(147.27)
2019	Aug	20	16	\$69.50	\$ 5,544.27						0.10%	(146.06)
2019	Aug	19	16	\$68.31	\$ 5,449.17						0.10%	(145.37)
2019	Aug	20	15	\$67.52	\$ 5,386.17	\$ 27,776.63					0.10%	(144.83)
2019	Sep	30	17	\$130.08	\$ 10,377.49						0.10%	(144.71)
2019	Sep	30	16	\$121.27	\$ 9,674.55						0.09%	(143.16)
2019	Sep	6	16	\$109.32	\$ 8,720.86						0.09%	(143.31)
2019	Sep	30	15	\$99.85	\$ 7,965.36						0.09%	(140.43)
2019	Sep	6	17	\$92.18	\$ 7,354.08	\$ 44,092.35					0.09%	(140.95)
											0.09%	(139.04)
											0.09%	(137.77)
											0.09%	(137.43)
											0.09%	(137.54)
											0.09%	(138.23)
											0.09%	(139.97)
											0.09%	(140.21)
											0.10%	(147.00)
											0.12%	(177.14)
											0.13%	(202.56)
											0.16%	(245.15)
Total					\$ 160,173.51	\$ 160,173.51	\$ (160,173.51)	\$ 8,008.68	\$ (152,164.84)			\$ (7,947.33)

*September 2018 - December 2020 includes updated interest rates included in ER-2022-0025 correction

Evergy Missouri Metro (formerly Kansas City Power & Light Company)

Information below for Evergy Missouri Metro

9 (A) 2.B - Any other proposed adjustments or refunds not related to the calculation of the net base energy cost

Correction

In Case No. ER-2022-0206, as ordered by the Commission in Case No. ER-2022-0025, the Company included an adjustment to include extraordinary revenues from Winter Storm Uri that were previously removed from the FAC. However that adjustment did not use the same Missouri jurisdictional allocator in the return as was used in the removal. The Company is including an additional adjustment to return extraordinary revenues from Winter Storm Uri plus interest.

Winter Storm Uri previously removed from the FAC

	Average less Actual February 2021	Uri in March 2021	Uri in June 2021	Uri in Aug 2021	Uri in Dec 2021	Total
Actual ANEC	(36,419,123)	(20,411,650)	4,749,038	(233,592)	6,669,574	(45,645,753)
Jurisdictional Factor	0.5590	0.5877	0.5382	0.5432	0.5645	
	(20,358,290)	(11,995,927)	2,555,932	(126,887)	3,764,975	(26,160,197)
less 5%	1,017,914	599,796	(127,797)	6,344	(188,249)	1,308,010
	(19,340,375)	(11,396,130)	2,428,136	(120,543)	3,576,726	(24,852,187)

Removed from FAC in Case No. ER-2022-0025

Winter Storm Uri previous adjustment (Case No. ER-2022-0206) to include in the FAC

	Average less Actual February 2021	Uri in March	Uri in June	Uri in Aug	Uri in Dec	Total
Actual ANEC	(36,419,123)	(20,411,650)	4,749,038	(233,592)	6,669,574	(45,645,753)
Jurisdictional Factor	0.5616	0.5616	0.5616	0.5616	0.5616	
	(20,452,991)	(11,463,189)	2,667,061	(131,185)	3,745,635	(25,634,669)
less 5%	1,022,650	573,159	(133,353)	6,559	(187,282)	1,281,733
	(19,430,341)	(10,890,029)	2,533,708	(124,626)	3,558,353	(24,352,935)

Returned to customers in ER-2022-0206

Difference	89,966	(506,101)	(105,572)	4,083	18,373	(499,252) difference
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Interest calculation

	FAC Adjustment	Balance	Interest Rate*	Interest
Jan-21	-	-	0.09%	-
Feb-21	89,965.61	89,966	0.09%	83.55
Mar-21	(506,101.04)	(416,135)	0.09%	(384.04)
Apr-21	-	(416,135)	0.09%	(385.46)
May-21	-	(416,135)	0.09%	(380.24)
Jun-21	(105,572.47)	(521,708)	0.09%	(472.35)
Jul-21	-	(521,708)	0.09%	(475.37)
Aug-21	4,083.25	(517,625)	0.09%	(470.10)
Sep-21	-	(517,625)	0.09%	(467.50)
Oct-21	-	(517,625)	0.09%	(467.87)
Nov-21	-	(517,625)	0.09%	(470.22)
Dec-21	18,372.78	(499,252)	0.09%	(459.24)
Jan-22	-	(499,252)	0.09%	(460.03)
Feb-22	-	(499,252)	0.10%	(482.31)
Mar-22	-	(499,252)	0.12%	(581.20)
Apr-22	-	(499,252)	0.13%	(664.59)
May-22	-	(499,252)	0.16%	(804.33)
Total	\$ (499,251.87)			\$ (7,341.32)

*September 2018 - December 2020 includes updated interest rates included in ER-2022-0025 correction

Evergy Missouri Metro
9 (A) 2.C - Calculation of the monthly amount that was over-billed or under-billed through its RAM

	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21
11th Accumulation	Jul-20	Aug-20	11th Accumulation period			Dec-20	Filing and Approval		Mar-21	Apr-21	May-21	Jun-21
(Over)/Under Adjustment from 8th Accum			996,289									
C/M (Over)/Under Accrued	575,720.70	(892,917.69)	(1,857,420.22)	(227,282.47)	637,045.13	(1,224,385.32)						
C/M (Over)/Under Recovery										203,345.87	(129,592.91)	(163,159.66)
CUMM (Over)/Under Balance	575,721	(317,197)	(1,178,328)	(1,405,610)	(768,565)	(1,992,951)	(2,188,899)	(2,188,899)	(2,188,899)	(2,392,245)	(2,262,652)	(2,099,492)
Corrections (Interest & Montrose disallowance)						(209,609)						
Monthly STD rate	0.12%	0.12%	0.12%	0.12%	0.12%	0.12%						
C/M Accrued interest (P/M Bal)	3,846.80	4,422.75	2,975.34	983.88	515.31	916.45						
CUMM Accrued Interest Balance	3,847	8,270	11,245	12,229	12,744	13,661						

	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21
12th Accumulation	12th Accumulation period					
(Over)/Under Adjustment from 9th Accum			(477,623)			
C/M (Over)/Under Accrued	(3,463,346.24)	(635,932.06)	996,664.67	2,576,956.64	(1,542,534.26)	1,348,712.55
C/M (Over)/Under Recovery						
CUMM (Over)/Under Balance	(3,463,346)	(4,137,113)	(3,618,071)	(1,041,115)	(2,583,649)	(1,234,936)
Interest Correction			(37,834)			
Monthly STD rate	0.09%	0.09%	0.09%	0.09%	0.09%	0.09%
C/M Accrued interest (P/M Bal)	(934.29)	(4,526.83)	(5,436.54)	(4,888.69)	(2,568.41)	(3,877.41)
CUMM Accrued Interest Balance	(934)	(5,461)	(10,898)	(15,786)	(18,355)	(22,232)

13th Accumulation
(Over)/Under Adjustment from 10th Accum
C/M (Over)/Under Accrued
C/M (Over)/Under Recovery
CUMM (Over)/Under Balance
Winter Storm Uri
Monthly STD rate
C/M Accrued interest (P/M Bal)
CUMM Accrued Interest Balance

14th Accumulation
(Over)/Under Adjustment from 11th Accum
C/M (Over)/Under Accrued
C/M (Over)/Under Recovery
CUMM (Over)/Under Balance
Demand Response adj & Winter Storm Uri adj
Monthly STD rate
C/M Accrued interest (P/M Bal)
CUMM Accrued Interest Balance

Evergy Missouri Metro
9 (A) 2.C - Calculation of the monthly amount that was over-billed or under-billed through its RAM

	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22
11th Accumulation	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22			
(Over)/Under Adjustment from 8th Accum												
C/M (Over)/Under Accrued												
C/M (Over)/Under Recovery	(201,494.86)	(216,215.16)	(213,351.25)	(179,814.44)	(90,450.25)	(160,810.60)	(190,785.58)	(178,048.21)	(174,362.02)			
CUMM (Over)/Under Balance	(1,897,998)	(1,681,782)	(1,468,431)	(1,288,617)	(1,198,166)	(1,037,356)	(846,570)	(668,522)	(494,160)			
Corrections (Interest & Montrose disallowance)												
Monthly STD rate												
C/M Accrued interest (P/M Bal)												
CUMM Accrued Interest Balance												
12th Accumulation	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22
(Over)/Under Adjustment from 9th Accum												
C/M (Over)/Under Accrued												
C/M (Over)/Under Recovery				81,355.44	(52,004.92)	(92,587.76)	(109,799.32)	(102,559.77)	(100,391.44)	(46,093.76)	(85,687.02)	(102,719.12)
CUMM (Over)/Under Balance	(1,257,169)	(1,257,169)	(1,257,169)	(1,338,524)	(1,286,519)	(1,193,931)	(1,084,132)	(981,572)	(881,181)	(835,087)	(749,400)	(646,681)
Interest Correction												
Monthly STD rate												
C/M Accrued interest (P/M Bal)												
CUMM Accrued Interest Balance												
13th Accumulation	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22
(Over)/Under Adjustment from 10th Accum			203,285									
C/M (Over)/Under Accrued	(1,456,670.10)	(2,765,982.75)	(1,626,212.61)	(4,398,227.11)	3,570,218.99	4,246,955.87						
C/M (Over)/Under Recovery										(1,077,093.92)	(1,999,140.74)	(2,400,352.06)
CUMM (Over)/Under Balance	(1,456,670)	(4,222,653)	(5,645,580)	(10,043,807)	(6,473,588)	(2,226,633)	(29,276,507)	(29,276,507)	(29,276,507)	(28,199,413)	(26,200,273)	(23,799,921)
Winter Storm Uri												
Monthly STD rate	0.09%	0.09%	0.09%	0.09%	0.09%	0.09%						
C/M Accrued interest (P/M Bal)	(2,592.05)	(3,826.74)	(6,197.00)	(7,566.54)	(11,510.54)	(8,240.36)						
CUMM Accrued Interest Balance	(2,592)	(6,419)	(12,616)	(20,182)	(31,693)	(39,933)						
14th Accumulation							Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22
(Over)/Under Adjustment from 11th Accum									(494,160)			
C/M (Over)/Under Accrued							2,052,375.94	(518,668.43)	3,263,881.72	(2,254,011.28)	(6,257,127.41)	5,285,534.55
C/M (Over)/Under Recovery												
CUMM (Over)/Under Balance							2,052,376	1,533,708	4,303,429	2,049,418	(4,207,710)	1,077,825
Demand Response adj & Winter Storm Uri adj												(666,705)
Monthly STD rate							0.09%	0.10%	0.12%	0.13%	0.16%	0.20%
C/M Accrued interest (P/M Bal)							(29,032.54)	(28,165.61)	(34,217.44)	(34,416.67)	(43,475.13)	(63,421.47)
CUMM Accrued Interest Balance							(29,033)	(57,198)	(91,416)	(125,832)	(169,307)	(232,729)

Evergy Missouri Metro (formerly Kansas City Power & Light Company)

Information below for Evergy Metro, Inc.

9 (A) 2.D (I) - Explanation of how short-term borrowing rate was determined

Evergy, Inc.'s pricing grid under the credit facility as of September 18, 2018 is below.

Pricing Level	Debt Rating	Applicable Commitment Fee Rate	Applicable Margin for LIBOR Rate Loans, LIBOR Market Index Rate Loans and Letter of Credit Fees	Applicable Margin for Base Rate Loans
I	≥ AA-/Aa3	0.050%	0.750%	0.0%
II	A+/A1	0.075%	0.875%	0.0%
III	A/A2	0.100%	1.000%	0.0%
IV	A-/A3	0.125%	1.125%	0.125%
V	BBB+/Baa1	0.175%	1.250%	0.250%
VI	BBB/Baa2	0.225%	1.500%	0.500%
VII	≤ BBB-/Baa3	0.275%	1.750%	0.750%

Evergy utilizes a commercial paper program as its primary source of short term funding as opposed to borrowing under its revolving credit facility. Evergy issues commercial paper on virtually a daily basis through four independent dealers and interest rates are determined by the financial markets based upon market rates, Evergy's Commercial Paper rating, the amount of funding requested and the term.

Evergy Metro (formerly KCP&L)

Credit Ratings as of 5/31/2022	Moody's	Standard & Poors
Senior Secured Debt	A2	A+
Senior Unsecured Debt	-	A
Commercial Paper	P-2	A-1

Evergy Missouri Metro (formerly Kansas City Power & Light Company)
Information below for Evergy Metro, Inc.

9 (A) 2.D (II) - Calculation of the short-term borrowing rate

Day	Date	One Month LIBOR	Applicable Margin	Upfront Fees	Daily Rate		
Wednesday	July 1, 2020	0.1663%	1.2500%		1.4163%		
Thursday	July 2, 2020	0.1638%	1.2500%		1.4138%		
Friday	July 3, 2020	0.1626%	1.2500%		1.4126%		
Saturday	July 4, 2020	0.1626%	1.2500%		1.4126%		
Sunday	July 5, 2020	0.1626%	1.2500%		1.4126%		
Monday	July 6, 2020	0.1659%	1.2500%		1.4159%		
Tuesday	July 7, 2020	0.1825%	1.2500%		1.4325%		
Wednesday	July 8, 2020	0.1883%	1.2500%		1.4383%		
Thursday	July 9, 2020	0.1783%	1.2500%		1.4283%		
Friday	July 10, 2020	0.1754%	1.2500%		1.4254%		
Saturday	July 11, 2020	0.1754%	1.2500%		1.4254%		
Sunday	July 12, 2020	0.1754%	1.2500%		1.4254%		
Monday	July 13, 2020	0.1748%	1.2500%		1.4248%		
Tuesday	July 14, 2020	0.1766%	1.2500%		1.4266%		
Wednesday	July 15, 2020	0.1809%	1.2500%		1.4309%		
Thursday	July 16, 2020	0.1868%	1.2500%		1.4368%		
Friday	July 17, 2020	0.1799%	1.2500%		1.4299%		
Saturday	July 18, 2020	0.1799%	1.2500%		1.4299%		
Sunday	July 19, 2020	0.1799%	1.2500%		1.4299%		
Monday	July 20, 2020	0.1756%	1.2500%		1.4256%		
Tuesday	July 21, 2020	0.1758%	1.2500%		1.4258%		
Wednesday	July 22, 2020	0.1790%	1.2500%		1.4290%		
Thursday	July 23, 2020	0.1716%	1.2500%		1.4216%		
Friday	July 24, 2020	0.1726%	1.2500%		1.4226%		
Saturday	July 25, 2020	0.1726%	1.2500%		1.4226%		
Sunday	July 26, 2020	0.1726%	1.2500%		1.4226%		
Monday	July 27, 2020	0.1663%	1.2500%		1.4163%		
Tuesday	July 28, 2020	0.1669%	1.2500%		1.4169%		
Wednesday	July 29, 2020	0.1611%	1.2500%		1.4111%		
Thursday	July 30, 2020	0.1556%	1.2500%		1.4056%	Average	Monthly Rate
Friday	July 31, 2020	0.1549%	1.2500%		1.4049%	1.42%	0.12%
Saturday	August 1, 2020	0.1549%	1.2500%		1.4049%		
Sunday	August 2, 2020	0.1549%	1.2500%		1.4049%		
Monday	August 3, 2020	0.1570%	1.2500%		1.4070%		
Tuesday	August 4, 2020	0.1493%	1.2500%		1.3993%		
Wednesday	August 5, 2020	0.1535%	1.2500%		1.4035%		
Thursday	August 6, 2020	0.1554%	1.2500%		1.4054%		
Friday	August 7, 2020	0.1634%	1.2500%		1.4134%		
Saturday	August 8, 2020	0.1634%	1.2500%		1.4134%		
Sunday	August 9, 2020	0.1634%	1.2500%		1.4134%		
Monday	August 10, 2020	0.1683%	1.2500%		1.4183%		
Tuesday	August 11, 2020	0.1641%	1.2500%		1.4141%		
Wednesday	August 12, 2020	0.1580%	1.2500%		1.4080%		
Thursday	August 13, 2020	0.1619%	1.2500%		1.4119%		
Friday	August 14, 2020	0.1515%	1.2500%		1.4015%		
Saturday	August 15, 2020	0.1515%	1.2500%		1.4015%		
Sunday	August 16, 2020	0.1515%	1.2500%		1.4015%		
Monday	August 17, 2020	0.1614%	1.2500%		1.4114%		
Tuesday	August 18, 2020	0.1580%	1.2500%		1.4080%		
Wednesday	August 19, 2020	0.1709%	1.2500%		1.4209%		
Thursday	August 20, 2020	0.1833%	1.2500%		1.4333%		
Friday	August 21, 2020	0.1751%	1.2500%		1.4251%		
Saturday	August 22, 2020	0.1751%	1.2500%		1.4251%		
Sunday	August 23, 2020	0.1751%	1.2500%		1.4251%		
Monday	August 24, 2020	0.1743%	1.2500%		1.4243%		
Tuesday	August 25, 2020	0.1703%	1.2500%		1.4203%		
Wednesday	August 26, 2020	0.1564%	1.2500%		1.4064%		
Thursday	August 27, 2020	0.1551%	1.2500%		1.4051%		
Friday	August 28, 2020	0.1568%	1.2500%		1.4068%		
Saturday	August 29, 2020	0.1568%	1.2500%		1.4068%		
Sunday	August 30, 2020	0.1568%	1.2500%		1.4068%	Average	Monthly Rate
Monday	August 31, 2020	0.1556%	1.2500%		1.4056%	1.41%	0.12%

Evergy Missouri Metro (formerly Kansas City Power & Light Company)
Information below for Evergy Metro, Inc.

9 (A) 2.D (II) - Calculation of the short-term borrowing rate

Day	Date	One Month LIBOR	Applicable Margin	Upfront Fees	Daily Rate		
Tuesday	September 1, 2020	0.1556%	1.2500%		1.4056%		
Wednesday	September 2, 2020	0.1548%	1.2500%		1.4048%		
Thursday	September 3, 2020	0.1586%	1.2500%		1.4086%		
Friday	September 4, 2020	0.1543%	1.2500%		1.4043%		
Saturday	September 5, 2020	0.1543%	1.2500%		1.4043%		
Sunday	September 6, 2020	0.1543%	1.2500%		1.4043%		
Monday	September 7, 2020	0.1556%	1.2500%		1.4056%		
Tuesday	September 8, 2020	0.1555%	1.2500%		1.4055%		
Wednesday	September 9, 2020	0.1513%	1.2500%		1.4013%		
Thursday	September 10, 2020	0.1511%	1.2500%		1.4011%		
Friday	September 11, 2020	0.1524%	1.2500%		1.4024%		
Saturday	September 12, 2020	0.1524%	1.2500%		1.4024%		
Sunday	September 13, 2020	0.1524%	1.2500%		1.4024%		
Monday	September 14, 2020	0.1521%	1.2500%		1.4021%		
Tuesday	September 15, 2020	0.1505%	1.2500%		1.4005%		
Wednesday	September 16, 2020	0.1500%	1.2500%		1.4000%		
Thursday	September 17, 2020	0.1563%	1.2500%		1.4063%		
Friday	September 18, 2020	0.1558%	1.2500%		1.4058%		
Saturday	September 19, 2020	0.1558%	1.2500%		1.4058%		
Sunday	September 20, 2020	0.1558%	1.2500%		1.4058%		
Monday	September 21, 2020	0.1519%	1.2500%		1.4019%		
Tuesday	September 22, 2020	0.1511%	1.2500%		1.4011%		
Wednesday	September 23, 2020	0.1481%	1.2500%		1.3981%		
Thursday	September 24, 2020	0.1448%	1.2500%		1.3948%		
Friday	September 25, 2020	0.1461%	1.2500%		1.3961%		
Saturday	September 26, 2020	0.1461%	1.2500%		1.3961%		
Sunday	September 27, 2020	0.1461%	1.2500%		1.3961%		
Monday	September 28, 2020	0.1466%	1.2500%		1.3966%		
Tuesday	September 29, 2020	0.1490%	1.2500%		1.3990%	Average	Monthly Rate
Wednesday	September 30, 2020	0.1483%	1.2500%		1.3983%	1.40%	0.12%
Thursday	October 1, 2020	0.1395%	1.2500%		1.3895%		
Friday	October 2, 2020	0.1400%	1.2500%		1.3900%		
Saturday	October 3, 2020	0.1400%	1.2500%		1.3900%		
Sunday	October 4, 2020	0.1400%	1.2500%		1.3900%		
Monday	October 5, 2020	0.1428%	1.2500%		1.3928%		
Tuesday	October 6, 2020	0.1396%	1.2500%		1.3896%		
Wednesday	October 7, 2020	0.1470%	1.2500%		1.3970%		
Thursday	October 8, 2020	0.1469%	1.2500%		1.3969%		
Friday	October 9, 2020	0.1453%	1.2500%		1.3953%		
Saturday	October 10, 2020	0.1453%	1.2500%		1.3953%		
Sunday	October 11, 2020	0.1453%	1.2500%		1.3953%		
Monday	October 12, 2020	0.1443%	1.2500%		1.3943%		
Tuesday	October 13, 2020	0.1484%	1.2500%		1.3984%		
Wednesday	October 14, 2020	0.1458%	1.2500%		1.3958%		
Thursday	October 15, 2020	0.1473%	1.2500%		1.3973%		
Friday	October 16, 2020	0.1514%	1.2500%		1.4014%		
Saturday	October 17, 2020	0.1514%	1.2500%		1.4014%		
Sunday	October 18, 2020	0.1514%	1.2500%		1.4014%		
Monday	October 19, 2020	0.1434%	1.2500%		1.3934%		
Tuesday	October 20, 2020	0.1458%	1.2500%		1.3958%		
Wednesday	October 21, 2020	0.1479%	1.2500%		1.3979%		
Thursday	October 22, 2020	0.1493%	1.2500%		1.3993%		
Friday	October 23, 2020	0.1563%	1.2500%		1.4063%		
Saturday	October 24, 2020	0.1563%	1.2500%		1.4063%		
Sunday	October 25, 2020	0.1563%	1.2500%		1.4063%		
Monday	October 26, 2020	0.1515%	1.2500%		1.4015%		
Tuesday	October 27, 2020	0.1446%	1.2500%		1.3946%		
Wednesday	October 28, 2020	0.1478%	1.2500%		1.3978%		
Thursday	October 29, 2020	0.1491%	1.2500%		1.3991%		
Friday	October 30, 2020	0.1403%	1.2500%		1.3903%	Average	Monthly Rate
Saturday	October 31, 2020	0.1403%	1.2500%		1.3903%	1.40%	0.12%

Evergy Missouri Metro (formerly Kansas City Power & Light Company)
Information below for Evergy Metro, Inc.

9 (A) 2.D (II) - Calculation of the short-term borrowing rate

Day	Date	One Month LIBOR	Applicable Margin	Upfront Fees	Daily Rate		
Sunday	November 1, 2020	0.1403%	1.2500%		1.3903%		
Monday	November 2, 2020	0.1405%	1.2500%		1.3905%		
Tuesday	November 3, 2020	0.1376%	1.2500%		1.3876%		
Wednesday	November 4, 2020	0.1361%	1.2500%		1.3861%		
Thursday	November 5, 2020	0.1266%	1.2500%		1.3766%		
Friday	November 6, 2020	0.1278%	1.2500%		1.3778%		
Saturday	November 7, 2020	0.1278%	1.2500%		1.3778%		
Sunday	November 8, 2020	0.1278%	1.2500%		1.3778%		
Monday	November 9, 2020	0.1299%	1.2500%		1.3799%		
Tuesday	November 10, 2020	0.1401%	1.2500%		1.3901%		
Wednesday	November 11, 2020	0.1414%	1.2500%		1.3914%		
Thursday	November 12, 2020	0.1409%	1.2500%		1.3909%		
Friday	November 13, 2020	0.1364%	1.2500%		1.3864%		
Saturday	November 14, 2020	0.1364%	1.2500%		1.3864%		
Sunday	November 15, 2020	0.1364%	1.2500%		1.3864%		
Monday	November 16, 2020	0.1435%	1.2500%		1.3935%		
Tuesday	November 17, 2020	0.1495%	1.2500%		1.3995%		
Wednesday	November 18, 2020	0.1465%	1.2500%		1.3965%		
Thursday	November 19, 2020	0.1455%	1.2500%		1.3955%		
Friday	November 20, 2020	0.1501%	1.2500%		1.4001%		
Saturday	November 21, 2020	0.1501%	1.2500%		1.4001%		
Sunday	November 22, 2020	0.1501%	1.2500%		1.4001%		
Monday	November 23, 2020	0.1501%	1.2500%		1.4001%		
Tuesday	November 24, 2020	0.1430%	1.2500%		1.3930%		
Wednesday	November 25, 2020	0.1455%	1.2500%		1.3955%		
Thursday	November 26, 2020	0.1468%	1.2500%		1.3968%		
Friday	November 27, 2020	0.1548%	1.2500%		1.4048%		
Saturday	November 28, 2020	0.1548%	1.2500%		1.4048%		
Sunday	November 29, 2020	0.1548%	1.2500%		1.4048%	Average	Monthly Rate
Monday	November 30, 2020	0.1534%	1.2500%		1.4034%	1.39%	0.12%
Tuesday	December 1, 2020	0.1476%	1.2500%		1.3976%		
Wednesday	December 2, 2020	0.1521%	1.2500%		1.4021%		
Thursday	December 3, 2020	0.1528%	1.2500%		1.4028%		
Friday	December 4, 2020	0.1518%	1.2500%		1.4018%		
Saturday	December 5, 2020	0.1518%	1.2500%		1.4018%		
Sunday	December 6, 2020	0.1518%	1.2500%		1.4018%		
Monday	December 7, 2020	0.1458%	1.2500%		1.3958%		
Tuesday	December 8, 2020	0.1488%	1.2500%		1.3988%		
Wednesday	December 9, 2020	0.1479%	1.2500%		1.3979%		
Thursday	December 10, 2020	0.1539%	1.2500%		1.4039%		
Friday	December 11, 2020	0.1586%	1.2500%		1.4086%		
Saturday	December 12, 2020	0.1586%	1.2500%		1.4086%		
Sunday	December 13, 2020	0.1586%	1.2500%		1.4086%		
Monday	December 14, 2020	0.1531%	1.2500%		1.4031%		
Tuesday	December 15, 2020	0.1525%	1.2500%		1.4025%		
Wednesday	December 16, 2020	0.1579%	1.2500%		1.4079%		
Thursday	December 17, 2020	0.1516%	1.2500%		1.4016%		
Friday	December 18, 2020	0.1438%	1.2500%		1.3938%		
Saturday	December 19, 2020	0.1438%	1.2500%		1.3938%		
Sunday	December 20, 2020	0.1438%	1.2500%		1.3938%		
Monday	December 21, 2020	0.1453%	1.2500%		1.3953%		
Tuesday	December 22, 2020	0.1433%	1.2500%		1.3933%		
Wednesday	December 23, 2020	0.1480%	1.2500%		1.3980%		
Thursday	December 24, 2020	0.1451%	1.2500%		1.3951%		
Friday	December 25, 2020	0.1451%	1.2500%		1.3951%		
Saturday	December 26, 2020	0.1451%	1.2500%		1.3951%		
Sunday	December 27, 2020	0.1451%	1.2500%		1.3951%		
Monday	December 28, 2020	0.1451%	1.2500%		1.3951%		
Tuesday	December 29, 2020	0.1468%	1.2500%		1.3968%		
Wednesday	December 30, 2020	0.1440%	1.2500%		1.3940%	Average	Monthly Rate
Thursday	December 31, 2020	0.1439%	1.2500%		1.3939%	1.40%	0.12%

Evergy Missouri Metro (formerly Kansas City Power & Light Company)

Information below for Evergy Metro, Inc.

9 (A) 2.D (III) - Identification of any changes in the basis used for determining the short-term borrowing rate

9 (A) 2.D (IV) - If change, copies of the changed basis or identification of where it may be reviewed

None

Evergy Missouri Metro (formerly Kansas City Power & Light Company)
Information below for Evergy Missouri Metro
9 (A) 2.E - Any additional information that the commission has ordered

None

9 (A) 3
Workpapers

Evergy Missouri Metro (formerly Kansas City Power & Light Company)
Section 9 True-Ups of RAMs

Summary

11th Accumulation

Accumulation Period: July 1, 2020 through December 31, 2020

Recovery Period: April 1, 2021 through March 31, 2022

11th Accumulation	\$ (2,989,240)	ER-2021-0244
True-Up Amount (T)	\$ 996,289	ER-2021-0244
Interest (I)	\$ 3,156	ER-2021-0244
Prudence Adjustment Amount (P)	\$ (199,104)	ER-2021-0244
Fuel and Purchased Power Adjustment (FPA)	(2,188,899)	
11th Accumulation Recovery	<u>1,694,739</u>	
Proposed Adjustment for (Over)/Under Recovery	\$ (494,160)	Balance remaining to return to customers
Demand Response - Prudence adjustment (EO-2020-0262/0263)		
Adjustment/Correction	\$ (152,165)	correction, see 9 (A) 2.B
Adjustment/Correction	\$ (7,947)	correction interest, see 9 (A) 2.B
Winter Storm Uri Return correction		
Adjustment/Correction	\$ (499,252)	correction, see 9 (A) 2.B (2)
Adjustment/Correction	\$ (7,341)	correction interest, see 9 (A) 2.B (2)
Total Proposed True-Up Amount (T) for 14th Accumulation	<u><u>\$ (1,160,865)</u></u>	

Evergy Missouri Metro (formerly KCP&L) FAC Accumulation

	Residential	Commercial	Industrial	Streetlights	Total
Jul-20	\$ 254,685	\$ 222,988	\$ 95,831	\$ 2,217	\$ 575,721
Aug-20	(363,690)	(358,940)	(166,460)	(3,827)	(892,918)
Sep-20	(652,287)	(792,011)	(403,455)	(9,667)	(1,857,420)
Oct-20	(80,304)	(99,067)	(46,643)	(1,269)	(227,282)
Nov-20	213,873	280,573	138,883	3,716	637,045
Dec-20	(472,232)	(504,152)	(242,121)	(5,881)	(1,224,385)
Total	\$ (1,099,955)	\$ (1,250,609)	\$ (623,965)	\$ (14,710)	\$ (2,989,240)

Energry Missouri Metro (formerly KCP&L) FAC Recovery

Total	Recovery											Total Recovered	
	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22		Mar-22
Residential	109,700	(60,825)	(66,683)	(77,778)	(78,892)	(82,849)	(70,934)	(34,568)	(66,429)	(74,997)	(71,867)	(72,185)	(648,308)
Commercial	28,360	(18,119)	(22,502)	(26,110)	(26,656)	(26,432)	(24,470)	(12,350)	(21,574)	(22,658)	(22,248)	(21,827)	(216,586)
Industrial	64,989	(49,663)	(72,485)	(96,160)	(109,174)	(102,581)	(82,963)	(42,374)	(71,359)	(91,646)	(82,433)	(78,993)	(814,842)
Streetlights	296	(986)	(1,489)	(1,447)	(1,493)	(1,488)	(1,448)	(1,158)	(1,448)	(1,485)	(1,500)	(1,358)	(15,003)
Total	203,346	(129,593)	(163,160)	(201,495)	(216,215)	(213,351)	(179,814)	(90,450)	(160,811)	(190,786)	(178,048)	(174,362)	(1,694,739)

Primary voltage

Commercial	20,565	(14,974)	(16,573)	(19,759)	(20,206)	(20,064)	(18,299)	(9,223)	(16,228)	(17,221)	(16,695)	(16,574)	(165,252)
Industrial	(393)	(10,409)	(10,963)	(11,280)	(14,422)	(15,286)	(15,976)	(9,896)	(12,540)	(11,839)	(11,144)	(10,424)	(134,573)
Total	20,171	(25,383)	(27,537)	(31,039)	(34,628)	(35,351)	(34,276)	(19,119)	(28,768)	(29,061)	(27,838)	(26,998)	(299,826)

Current Period CAF	(0.00026)	173.3%						Current Period CAF	(0.00015)	36.6%
Previous Period CAF	0.00011	-73.3%						Previous Period CAF	(0.00026)	63.4%
Annual CAF	(0.00015)							Annual CAF	(0.00041)	
Current Period CAF %	173.333%	ER-2021-0244						Previous Period CAF %	63.415%	ER-2021-0025
		Rates continued thru October 2021								Rates effective November 2021 thru March 2022

Transmission voltage

Commercial	(405)	(506)	(646)	(586)	(629)	(621)	(562)	(492)	(472)	(547)	(484)	(483)	(6,434)
Industrial	(5,278)	(426)	(7,715)	(7,616)	(7,467)	(10,397)	(9,539)	(3,793)	(9,580)	(5,606)	(8,470)	(6,890)	(82,778)
Total	(5,684)	(932)	(8,361)	(8,202)	(8,096)	(11,017)	(10,102)	(4,285)	(10,052)	(6,153)	(8,954)	(7,373)	(89,212)

Current Period CAF	(0.00025)	178.6%						Current Period CAF	(0.00014)	35.9%
Previous Period CAF	0.00011	-78.6%						Previous Period CAF	(0.00025)	64.1%
Annual CAF	(0.00014)							Annual CAF	(0.00039)	
Current Period CAF %	178.571%	ER-2021-0244						Previous Period CAF %	64.103%	ER-2021-0025
		Rates continued thru October 2021								Rates effective November 2021 thru March 2022

Substation voltage

Industrial	(2,512)	(574)	(3,155)	(5,017)	(10,871)	(651)	(4,642)	(6,228)	(1,032)	(9,759)	(521)	(4,565)	(49,528)
Total	(2,512)	(574)	(3,155)	(5,017)	(10,871)	(651)	(4,642)	(6,228)	(1,032)	(9,759)	(521)	(4,565)	(49,528)

Current Period CAF	(0.00025)	178.6%						Current Period CAF	(0.00014)	35.9%
Previous Period CAF	0.00011	-78.6%						Previous Period CAF	(0.00025)	64.1%
Annual CAF	(0.00014)							Annual CAF	(0.00039)	
Current Period CAF %	178.571%	ER-2021-0244						Previous Period CAF %	64.103%	ER-2021-0025
		Rates continued thru October 2021								Rates effective November 2021 thru March 2022

Secondary voltage

Residential	109,700	(60,825)	(66,683)	(77,778)	(78,892)	(82,849)	(70,934)	(34,568)	(66,429)	(74,997)	(71,867)	(72,185)	(648,308)
Commercial	8,201	(2,639)	(5,283)	(5,765)	(5,821)	(5,747)	(5,609)	(2,635)	(4,874)	(4,889)	(5,069)	(4,770)	(44,900)
Industrial	73,173	(38,253)	(50,652)	(72,247)	(76,414)	(76,247)	(52,805)	(22,457)	(48,207)	(64,441)	(62,299)	(57,113)	(547,962)
Streetlights	296	(986)	(1,489)	(1,447)	(1,493)	(1,488)	(1,448)	(1,158)	(1,448)	(1,485)	(1,500)	(1,358)	(15,003)
Total	191,370	(102,703)	(124,107)	(157,236)	(162,620)	(166,332)	(130,796)	(60,817)	(120,958)	(145,812)	(140,734)	(135,426)	(1,256,173)

Current Period CAF	(0.00026)	185.7%						Current Period CAF	(0.00015)	36.6%
Previous Period CAF	0.00012	-85.7%						Previous Period CAF	(0.00026)	63.4%
Annual CAF	(0.00014)							Annual CAF	(0.00041)	
Current Period CAF %	185.714%	ER-2021-0244						Previous Period CAF %	63.415%	ER-2021-0025