

Exhibit No.: 123456789
Issue: Accounting Schedules
Witness: MO PSC Auditors
Sponsoring Party: MO PSC Staff
Case No: ER-2022-0130
Date Prepared: August 16, 2022



MISSOURI PUBLIC SERVICE COMMISSION
FINANCIAL & BUSINESS ANALYSIS DIVISION
STAFF TRUE-UP FILING - AUGUST 16, 2022
STAFF ACCOUNTING SCHEDULES

EVERGY MISSOURI WEST
Test Year Ending June 30, 2021
Update Period December 31, 2021
True Up Period May 31, 2022

CASE NO. ER-2022-0130

Jefferson City, MO

August 2022

Evergy Missouri West
Case No. ER-2022-0130
Test Year 12 Months Ending June 30, 2021
True-Up through May 31, 2022
Revenue Requirement

Line Number	<u>A</u> Description	<u>B</u> 6.58% Return	<u>C</u> 6.71% Return	<u>D</u> 6.83% Return
1	Net Orig Cost Rate Base	\$2,487,128,642	\$2,487,128,642	\$2,487,128,642
2	Rate of Return	6.58%	6.71%	6.83%
3	Net Operating Income Requirement	\$163,653,065	\$166,761,975	\$169,870,886
4	Net Income Available	\$131,325,238	\$131,325,238	\$131,325,238
5	Additional Net Income Required	\$32,327,827	\$35,436,737	\$38,545,648
6	Income Tax Requirement			
7	Required Current Income Tax	\$26,422,526	\$27,395,700	\$28,368,875
8	Current Income Tax Available	\$13,829,046	\$13,829,046	\$13,829,046
9	Additional Current Tax Required	\$12,593,480	\$13,566,654	\$14,539,829
10	Revenue Requirement	\$44,921,307	\$49,003,391	\$53,085,477
11	Allowance for Known and Measureable Changes/True-Up Estimate	\$0	\$0	\$0
12	Miscellaneous (e.g. MEEIA)	\$0	\$0	\$0
13	Gross Revenue Requirement	\$44,921,307	\$49,003,391	\$53,085,477

Evergy Missouri West
Case No. ER-2022-0130
Test Year 12 Months Ending June 30, 2021
True-Up through May 31, 2022
RATE BASE SCHEDULE

Line Number	A Rate Base Description	B Percentage Rate	C Dollar Amount
1	Plant In Service		\$4,220,070,100
2	Less Accumulated Depreciation Reserve		\$1,151,594,972
3	Net Plant In Service		<u>\$3,068,475,128</u>
4	ADD TO NET PLANT IN SERVICE		
5	Cash Working Capital		-\$35,479,704
6	Contributions in Aid of Construction Amortization		\$0
7	Materials and Supplies		\$44,121,244
8	Prepayments		\$4,630,405
9	Emission Allowances - energy factor		\$0
10	Fuel Inventory-Coal		\$8,455,706
11	Fuel Inventory-Oil		\$12,488,352
12	Fuel Inventory-Other		\$232,948
13	FAS 87 Pension Tracker		\$7,877,616
14	OPEB Tracker		-\$4,830,599
15	Pay as You Save		\$69,255
16	PISA Deferral - regulatory asset		\$44,841,354
17	Iatan Unit 1 and Common Regulatory Asset Vintage 1		\$2,569,588
18	Iatan Unit 1 and Common Regulatory Asset Vintage 2		\$1,161,369
19	Iatan Unit 2 Regulatory Asset Vintage 1		\$4,943,214
20	Iatan Unit 2 Regulatory Asset Vintage 2		\$7,249,717
21	DSM Programs		-\$6,746,953
22	TOTAL ADD TO NET PLANT IN SERVICE		<u>\$91,583,512</u>
23	SUBTRACT FROM NET PLANT		
24	Federal Tax Offset	3.2575%	\$757,334
25	State Tax Offset	3.2575%	\$135,081
26	City Tax Offset	3.2575%	\$0
27	Interest Expense Offset	17.9151%	\$8,443,582
28	Contributions in Aid of Construction		\$0
29	Customer Deposits		\$2,232,096
30	Customer Advances for Construction		\$3,940,212
31	Income Eligible Weatherization Liability		\$1,057,525
32	Accumulated Deferred Income Taxes		\$492,305,897
33	ER-2018-0145 Protected EDIT - Rate Case		\$96,671,123
34	ER-2018-0145 Unprotected EDIT - Rate Case		\$27,708,910
35	ER-2018-0145 EDIT - Stub Period		\$1,309,216
36	EDIT - MO Tax Change		\$23,833,773
37	Excess ADIT - Sibley		\$14,535,249
38	TOTAL SUBTRACT FROM NET PLANT		<u>\$672,929,998</u>
39	Total Rate Base		<u><u>\$2,487,128,642</u></u>

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Plant In Service

Line Number	A Account # (Optional)	B Plant Account Description	C Total Plant	D Adjust. Number	E Adjustments	F As Adjusted Plant	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
1		INTANGIBLE PLANT							
2	301.000	Intang Plant - Organization - Electric General	\$96,664	P-2	\$0	\$96,664	99.7361%	\$0	\$96,409
3	303.010	Misc Intangible - Substation (like 353) Demand	\$606,337	P-3	\$0	\$606,337	99.8100%	\$0	\$605,185
4	303.010	Misc Intangibles - Substation (like 353) Crossroads (see Crossroads sect) Demand	\$13,476,338	P-4	\$0	\$13,476,338	99.8100%	\$0	\$13,450,733
5	303.020	Misc Intangible - Capitalized Software - 5 Year General	\$18,331,534	P-5	\$0	\$18,331,534	99.7361%	\$0	\$18,283,157
6	303.020	Misc Intangible - Capitalized Software - 5 Year Iatan Demand	\$0	P-6	\$0	\$0	99.7361%	\$0	\$0
7	303.020	Misc Intangible - Capitalized Software - 5 Year Lake Road Demand	\$350,000	P-7	\$0	\$350,000	99.4012%	\$0	\$347,904
8	303.020	MEEIA Uplight - 100% MO	\$0	P-8	\$0	\$0	100.0000%	\$0	\$0
9	303.090	Misc - Transmission Ln MINT Line Demand	\$72,118	P-9	\$0	\$72,118	99.8100%	\$0	\$71,981
10	303.100	Misc Intangible - Iatan Highway & Bridge Demand	\$931,039	P-10	\$0	\$931,039	99.8100%	\$0	\$929,270
11	303.130	Misc Radio Frequencies	\$107,698	P-11	\$0	\$107,698	99.8100%	\$0	\$107,493
12	303.150	Misc Intangible Plant - Customer Information System (One CIS) 15 year software - General Plant	\$0	P-12	\$0	\$0	100.0000%	\$0	\$0
13		TOTAL INTANGIBLE PLANT	\$33,971,728		\$0	\$33,971,728		\$0	\$33,892,132
14		PRODUCTION PLANT							
15		STEAM PRODUCTION							
16		SIBLEY UNIT 1 - STEAM							
17	310.000	Land-Electric Sibley 1 MPS	\$0	P-17	\$0	\$0	99.8100%	\$0	\$0
18	311.000	Structures-Electric Sibley 1	\$0	P-18	\$0	\$0	99.8100%	\$0	\$0
19	312.000	Boiler Plant Equipment - Electric Sibley	\$0	P-19	\$0	\$0	99.8100%	\$0	\$0
20	312.020	Boiler AQC Equipment - Electric Sibley 1	\$0	P-20	\$0	\$0	99.8100%	\$0	\$0
21	314.000	Turbogenerator - Electric Sibley 1	\$0	P-21	\$0	\$0	99.8100%	\$0	\$0
22	315.000	Accessory Equipment - Electric Sibley 1	\$0	P-22	\$0	\$0	99.8100%	\$0	\$0
23	316.000	Misc Power Plant Equipment - Electric 1	\$0	P-23	\$0	\$0	99.8100%	\$0	\$0
24		TOTAL SIBLEY UNIT 1 - STEAM	\$0		\$0	\$0		\$0	\$0
25		SIBLEY UNIT 2 - STEAM							
26	310.000	Land - Electric Sibley 2 MPS	\$0	P-26	\$0	\$0	99.8100%	\$0	\$0
27	311.000	Structures - Electric Sibley 2	\$0	P-27	\$0	\$0	99.8100%	\$0	\$0
28	312.000	Boiler Plant Equipment - Electric Sibley	\$0	P-28	\$0	\$0	99.8100%	\$0	\$0
29	312.020	Boiler AQC Equipment - Electric Sibley 2	\$0	P-29	\$0	\$0	99.8100%	\$0	\$0
30	314.000	Turbogenerator - Electric Sibley 2	\$0	P-30	\$0	\$0	99.8100%	\$0	\$0
31	315.000	Accessory Equipment - Electric Sibley 2	\$0	P-31	\$0	\$0	99.8100%	\$0	\$0
32	316.000	Misc Power Plant Equipment-Electric S 2	\$0	P-32	\$0	\$0	99.8100%	\$0	\$0
33		TOTAL SIBLEY UNIT 2 - STEAM	\$0		\$0	\$0		\$0	\$0
34		SIBLEY UNIT 3 - STEAM							
35	310.000	Land - Electric Sibley 3 MPS	\$0	P-35	\$0	\$0	99.8100%	\$0	\$0
36	311.000	Structures - Electric Sibley 3	\$0	P-36	\$0	\$0	99.8100%	\$0	\$0
37	312.000	Boiler Plant Equipment- Electric Sibley	\$0	P-37	\$0	\$0	99.8100%	\$0	\$0
38	312.020	Boiler AQC Equipment - Electric Sibley 3	\$0	P-38	\$0	\$0	99.8100%	\$0	\$0
39	314.000	Turbogenerator - Electric Sibley 3	\$0	P-39	\$0	\$0	99.8100%	\$0	\$0
40	315.000	Accessory Equipment - Electric Sibley 3	\$0	P-40	\$0	\$0	99.8100%	\$0	\$0
41	316.000	Misc Power Plant Equipment-Electric S 3	\$0	P-41	\$0	\$0	99.8100%	\$0	\$0
42		TOTAL SIBLEY UNIT 3 - STEAM	\$0		\$0	\$0		\$0	\$0
43		SIBLEY FACILITY COMMON - STEAM							
44	310.000	Land - Electric - Sibley Common MPS	\$0	P-44	\$0	\$0	99.8100%	\$0	\$0
45	311.000	Structures - Electric - Sibley Common	\$12,725	P-45	\$0	\$12,725	99.8100%	\$0	\$12,701
46	312.000	Boiler Plant Equipment - Electric - Sibley Common	\$0	P-46	\$0	\$0	99.8100%	\$0	\$0
47	312.020	Boiler AQC Equipment o Electric - Sibley Common	\$0	P-47	\$0	\$0	99.8100%	\$0	\$0
48	314.000	Turbogenerator - Electric - Sibley Common	\$0	P-48	\$0	\$0	99.8100%	\$0	\$0

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49	315.000	Accessory Equipment - Electric - Sibley Common	\$0	P-49	\$0	\$0	99.8100%	\$0	\$0
50	316.000	Misc Power Plant Equipment - Electric - Sibley Common	\$0	P-50	\$0	\$0	99.8100%	\$0	\$0
51		TOTAL SIBLEY FACILITY COMMON - STEAM	\$12,725		\$0	\$12,725		\$0	\$12,701
52		JEFFREY UNIT 1 - STEAM							
53	310.000	Land - Electric Jeffrey 1 MPS	\$71,564	P-53	\$0	\$71,564	99.8100%	\$0	\$71,428
54	311.000	Structures - Electric Jeffrey 1	\$6,573,393	P-54	\$0	\$6,573,393	99.8100%	\$0	\$6,560,904
55	312.000	Boiler Plant Equipment-Electric-Jeffrey 1	\$18,288,737	P-55	\$0	\$18,288,737	99.8100%	\$0	\$18,253,988
56	312.020	Boiler AQC Equipment-Electric-Jeffrey 1	\$30,824,163	P-56	\$0	\$30,824,163	99.8100%	\$0	\$30,765,597
57	314.000	Turbogenerator-Electric-Jeffrey 1	\$6,594,513	P-57	\$0	\$6,594,513	99.8100%	\$0	\$6,581,983
58	315.000	Accessory Equipment-Electric-Jeffrey 1	\$2,270,860	P-58	\$0	\$2,270,860	99.8100%	\$0	\$2,266,545
59	316.000	Misc Power Plant - Electric - Jeffrey 1	\$433,167	P-59	\$0	\$433,167	99.8100%	\$0	\$432,344
60		TOTAL JEFFREY UNIT 1 - STEAM	\$65,056,397		\$0	\$65,056,397		\$0	\$64,932,789
61		JEFFREY UNIT 2 - STEAM							
62	310.000	Land - Electric - Jeffrey 2 MPS	\$71,283	P-62	\$0	\$71,283	99.8100%	\$0	\$71,148
63	311.000	Structures - Electric - Jeffrey 2	\$5,185,452	P-63	\$0	\$5,185,452	99.8100%	\$0	\$5,175,600
64	312.000	Boiler Plant Equipment-Electric-Jeffrey 2	\$21,134,691	P-64	\$0	\$21,134,691	99.8100%	\$0	\$21,094,535
65	312.020	Boiler AQC Equipment-Electric-Jeffrey 2	\$15,185,537	P-65	\$0	\$15,185,537	99.8100%	\$0	\$15,156,684
66	314.000	Turbogenerator - Electric - Jeffrey 2	\$6,710,517	P-66	\$0	\$6,710,517	99.8100%	\$0	\$6,697,767
67	315.000	Accessory Equipment-Electric-Jeffrey 2	\$2,621,266	P-67	\$0	\$2,621,266	99.8100%	\$0	\$2,616,286
68	316.000	Misc Power Plant - Electric - Jeffrey 2	\$748,107	P-68	\$0	\$748,107	99.8100%	\$0	\$746,686
69		TOTAL JEFFREY UNIT 2 - STEAM	\$51,656,853		\$0	\$51,656,853		\$0	\$51,558,706
70		JEFFREY UNIT 3 - STEAM							
71	310.000	Land - Electric - Jeffrey 3 MPS	\$3,096	P-71	\$0	\$3,096	99.8100%	\$0	\$3,090
72	311.000	Structures - Electric - Jeffrey 3	\$5,843,912	P-72	\$0	\$5,843,912	99.8100%	\$0	\$5,832,809
73	312.000	Boiler Plant Equipment-Electric-Jeffrey 3	\$25,599,553	P-73	\$0	\$25,599,553	99.8100%	\$0	\$25,550,914
74	312.020	Boiler AQC Equipment-Electric-Jeffrey 3	\$15,687,560	P-74	\$0	\$15,687,560	99.8100%	\$0	\$15,657,754
75	314.000	Turbogenerator - Electric - Jeffrey 3	\$14,419,123	P-75	\$0	\$14,419,123	99.8100%	\$0	\$14,391,727
76	315.000	Accessory Equipment-Electric-Jeffrey 3	\$2,468,384	P-76	\$0	\$2,468,384	99.8100%	\$0	\$2,463,694
77	316.000	Misc Power Plant - Electric - Jeffrey 3	\$442,543	P-77	\$0	\$442,543	99.8100%	\$0	\$441,702
78		TOTAL JEFFREY UNIT 3 - STEAM	\$64,464,171		\$0	\$64,464,171		\$0	\$64,341,690
79		JEFFREY FACILITY COMMON - STEAM							
80	310.000	Land - Electric - Jeffrey Common MPS	\$221,845	P-80	\$111,704	\$333,549	99.8100%	\$0	\$332,915
81	311.000	Structures - Electric - Jeffrey Common	\$6,336,731	P-81	\$410,538	\$6,747,269	99.8100%	\$0	\$6,734,449
82	312.000	Boiler Plant Equipment-Electric-Jeffrey Common	\$8,183,604	P-82	\$1,438,628	\$9,622,232	99.8100%	\$0	\$9,603,950
83	312.020	Boiler AQC Equipment - Electric - Jeffrey Common	\$17,741,096	P-83	\$0	\$17,741,096	99.8100%	\$0	\$17,707,388
84	314.000	Turbogenerator-Electric-Jeffrey Common	\$2,156,110	P-84	\$0	\$2,156,110	99.8100%	\$0	\$2,152,013
85	315.000	Accessory Equipment - Electric - Jeffrey Common	\$1,222,912	P-85	\$1,750,630	\$2,973,542	99.8100%	\$0	\$2,967,892
86	316.000	Misc Power Plant Equipment - Electric - Jeffrey Common	\$1,706,289	P-86	\$32,089	\$1,738,378	99.8100%	\$0	\$1,735,075
87		TOTAL JEFFREY FACILITY COMMON - STEAM	\$37,568,587		\$3,743,589	\$41,312,176		\$0	\$41,233,682
88		IATAN UNIT 1 - STEAM							
89	310.000	Land - Electric - Iatan 1	\$249,279	P-89	\$0	\$249,279	99.8100%	\$0	\$248,805
90	311.000	Structures - Electric - Iatan 1	\$5,463,192	P-90	\$0	\$5,463,192	99.8100%	\$0	\$5,452,812
91	311.000	Structures-Electric Disallowance-Iatan1	-\$15,150	P-91	\$0	-\$15,150	100.0000%	\$0	-\$15,150
92	312.000	Boiler Plant Equipment - Iatan 1	\$122,814,020	P-92	\$0	\$122,814,020	99.8100%	\$0	\$122,580,673
93	312.000	Boiler Plant Equipment - Electric Disallowance - Iatan 1	-\$262,720	P-93	\$0	-\$262,720	100.0000%	\$0	-\$262,720
94	312.020	Boiler AQC Equipment - Electric - Iatan 1	\$455,225	P-94	\$0	\$455,225	99.8100%	\$0	\$454,360
95	314.000	Turbogenerator -- Electric - Iatan 1	\$22,437,126	P-95	\$0	\$22,437,126	99.8100%	\$0	\$22,394,495
96	315.000	Accessory Equipment - Electric - Iatan 1	\$17,810,179	P-96	\$0	\$17,810,179	99.8100%	\$0	\$17,776,340
97	315.000	Accessory Equipment - Electric Dissallowance - Iatan 1	-\$21,473	P-97	\$0	-\$21,473	100.0000%	\$0	-\$21,473
98	316.000	Misc Power Plant Equipment - Electric - Iatan 1	\$2,332,318	P-98	\$0	\$2,332,318	99.8100%	\$0	\$2,327,887
99	316.000	Misc Power Plant Equipment - Electric Disallowance - Iatan 1	-\$2,383	P-99	\$0	-\$2,383	100.0000%	\$0	-\$2,383

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100		TOTAL IATAN UNIT 1 - STEAM	\$171,259,613		\$0	\$171,259,613		\$0	\$170,933,646
101		IATAN UNIT 2 - STEAM							
102	311.000	Structures - Electric - Iatan 2	\$30,159,954	P-102	\$0	\$30,159,954	99.8100%	\$0	\$30,102,650
103	311.000	Structures - Electric - Disallowance - Iatan 2	-\$435,092	P-103	\$0	-\$435,092	100.0000%	\$0	-\$435,092
104	312.000	Boiler Plant Equipment - Iatan 2	\$219,782,100	P-104	\$0	\$219,782,100	99.8100%	\$0	\$219,364,514
105	312.000	Boiler Plant Equipment - Electric Disallowance - Iatan 2	-\$3,127,158	P-105	\$0	-\$3,127,158	100.0000%	\$0	-\$3,127,158
106	312.020	Boiler AQC Equipment - Electric - Iatan 2	\$0	P-106	\$0	\$0	99.8100%	\$0	\$0
107	314.000	Turbogenerator - Electric - Iatan 2	\$74,088,425	P-107	\$0	\$74,088,425	99.8100%	\$0	\$73,947,657
108	314.000	Turbogenerator - Electric Disallowance - Iatan 2	-\$432,292	P-108	\$0	-\$432,292	100.0000%	\$0	-\$432,292
109	315.000	Accessory Equipment - Electric - Iatan 2	\$18,515,652	P-109	\$0	\$18,515,652	99.8100%	\$0	\$18,480,472
110	315.000	Accessory Equipment - Electric Disallowance - Iatan 2	-\$144,466	P-110	\$0	-\$144,466	100.0000%	\$0	-\$144,466
111	316.000	Misc Power Plant - Electric - Iatan 2	\$1,775,917	P-111	\$0	\$1,775,917	99.8100%	\$0	\$1,772,543
112	316.000	Misc Power Plant Equip - Electric Disallowance - Iatan 2	-\$16,154	P-112	\$0	-\$16,154	100.0000%	\$0	-\$16,154
113		TOTAL IATAN UNIT 2 - STEAM	\$340,166,886		\$0	\$340,166,886		\$0	\$339,512,674
114		IATAN FACILITY COMMON - STEAM							
115	310.000	Land - Electric - Iatan Common	\$11,381	P-115	\$0	\$11,381	99.8100%	\$0	\$11,359
116	311.000	Structures - Electric - Iatan Common	\$31,375,759	P-116	\$0	\$31,375,759	99.8100%	\$0	\$31,316,145
117	312.000	Boiler Plant Equipment - Iatan Common	\$56,007,298	P-117	\$0	\$56,007,298	99.8100%	\$0	\$55,900,884
118	312.020	Boiler AQC Equipment - Iatan Common	\$0	P-118	\$0	\$0	99.8100%	\$0	\$0
119	314.000	Turbogenerator-Electric-Iatan Common	\$1,761,002	P-119	\$0	\$1,761,002	99.8100%	\$0	\$1,757,656
120	315.000	Accessory Equipment - Iatan Common	\$8,246,694	P-120	\$0	\$8,246,694	99.8100%	\$0	\$8,231,025
121	316.000	Misc Power Plant Equipment - Electric - Iatan Common	\$2,598,955	P-121	\$0	\$2,598,955	99.8100%	\$0	\$2,594,017
122		TOTAL IATAN FACILITY COMMON - STEAM	\$100,001,089		\$0	\$100,001,089		\$0	\$99,811,086
123		LAKE ROAD UNIT 1 - STEAM							
124	310.000	Land - Electric - Lake Road 1	\$0	P-124	\$0	\$0	99.8100%	\$0	\$0
125	311.000	Structures - Electric - Lake Road 1	\$927,980	P-125	\$0	\$927,980	94.2529%	\$0	\$874,648
126	312.000	Boiler Plant Equip - Electric-Lake Road 1	\$768,662	P-126	\$0	\$768,662	75.7025%	\$0	\$581,896
127	312.020	Boiler AQC Equip - Electric- Lake Road 1	\$0	P-127	\$0	\$0	75.7025%	\$0	\$0
128	314.000	Turbogenerator - Electric - Lake Road 1	\$3,559,513	P-128	\$0	\$3,559,513	98.7549%	\$0	\$3,515,194
129	315.000	Accessory Equip - Electric - Lake Road 1	\$2,002,936	P-129	\$0	\$2,002,936	91.4012%	\$0	\$1,830,708
130	316.000	Misc Power Plant Equip - Electric - Lake Road 1	\$0	P-130	\$0	\$0	71.3351%	\$0	\$0
131		TOTAL LAKE ROAD UNIT 1 - STEAM	\$7,259,091		\$0	\$7,259,091		\$0	\$6,802,446
132		LAKE ROAD UNIT 2 - STEAM							
133	310.000	Land - Electric - Lake Road 2	\$0	P-133	\$0	\$0	99.8100%	\$0	\$0
134	311.000	Structures - Electric - Lake Road 2	\$1,009,198	P-134	\$0	\$1,009,198	94.2529%	\$0	\$951,198
135	312.000	Boiler Plant Equip - Electric-Lake Road 2	\$55,771	P-135	\$0	\$55,771	75.7025%	\$0	\$42,220
136	312.020	Boiler AQC Equip - Electric-Lake Road 2	\$0	P-136	\$0	\$0	75.7025%	\$0	\$0
137	314.000	Turbogenerator - Electric - Lake Road 2	\$3,745,220	P-137	\$0	\$3,745,220	98.7549%	\$0	\$3,698,588
138	315.000	Accessory Equip - Electric - Lake Road 2	\$1,719,390	P-138	\$0	\$1,719,390	91.4012%	\$0	\$1,571,543
139	316.000	Misc Power Plant Equip - Lake Road 2	\$0	P-139	\$0	\$0	71.3351%	\$0	\$0
140		TOTAL LAKE ROAD UNIT 2 - STEAM	\$6,529,579		\$0	\$6,529,579		\$0	\$6,263,549
141		LAKE ROAD UNIT 3 - STEAM							
142	310.000	Land - Electric - Lake Road 3	\$0	P-142	\$0	\$0	99.8100%	\$0	\$0
143	311.000	Structures - Electric - Lake Road 3	\$331,110	P-143	\$0	\$331,110	94.2529%	\$0	\$312,081
144	312.000	Boiler Plant Equip - Electric-Lake Road 3	\$399,276	P-144	\$0	\$399,276	75.7025%	\$0	\$302,262
145	312.020	Boiler AQC Equip - Electric -Lake Road 3	\$0	P-145	\$0	\$0	75.7025%	\$0	\$0
146	314.000	Turbogenerator - Electric - Lake Road 3	\$1,313,214	P-146	\$0	\$1,313,214	98.7549%	\$0	\$1,296,863
147	315.000	Accessory Equip - Electric - Lake Road 3	\$83,389	P-147	\$0	\$83,389	91.4012%	\$0	\$76,219
148	316.000	Misc Power Plant Equip - Lake Road 3	\$0	P-148	\$0	\$0	71.3351%	\$0	\$0
149		TOTAL LAKE ROAD UNIT 3 - STEAM	\$2,126,989		\$0	\$2,126,989		\$0	\$1,987,425
150		LAKE ROAD UNIT 4 - STEAM							
151	310.000	Land - Electric - Lake Road 4	\$0	P-151	\$0	\$0	99.8100%	\$0	\$0
152	311.000	Structures - Electric - Lake Road 4	\$3,588,154	P-152	\$0	\$3,588,154	94.2529%	\$0	\$3,381,939
153	312.000	Boiler Plant Equip - Electric-Lake Road 4	\$21,374,558	P-153	\$0	\$21,374,558	75.7025%	\$0	\$16,181,075
154	312.020	Boiler AQC Equip - Electric -Lake Road 4	\$1,139,260	P-154	\$0	\$1,139,260	75.7025%	\$0	\$862,448

Evergy Missouri West
Case No. ER-2022-0130
Test Year 12 Months Ending June 30, 2021
True-Up through May 31, 2022
Plant In Service

Line Number	A Account # (Optional)	B Plant Account Description	C Total Plant	D Adjust. Number	E Adjustments	F As Adjusted Plant	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
155	314.000	Turbogenerator - Electric - Lake Road 4	\$11,230,659	P-155	\$0	\$11,230,659	98.7549%	\$0	\$11,090,826
156	315.000	Accessory Equip - Electric - Lake Road 4	\$3,942,747	P-156	\$0	\$3,942,747	91.4012%	\$0	\$3,603,718
157	316.000	Misc Power Plant Equip - Lake Road 4	\$21,443	P-157	\$0	\$21,443	71.3351%	\$0	\$15,296
158		TOTAL LAKE ROAD UNIT 4 - STEAM	\$41,296,821		\$0	\$41,296,821		\$0	\$35,135,302
159		LAKE ROAD BOILERS - STEAM							
160	310.000	Land - Electric - Lake Road Boilers	\$38,919	P-160	\$0	\$38,919	99.8100%	\$0	\$38,845
161	311.000	Structures - Electric - Lake Road Boilers	\$22,418,417	P-161	\$0	\$22,418,417	94.2529%	\$0	\$21,130,008
162	312.000	Boiler Plant Equipment - Electric - Lake Road Boilers	\$75,208,660	P-162	\$0	\$75,208,660	75.7025%	\$0	\$56,934,836
163	312.020	Boiler AQC Equipment - Electric - Lake Road Boilers	\$4,443,505	P-163	\$0	\$4,443,505	70.7025%	\$0	\$3,141,669
164	314.000	Turbogenerator - Electric - Lake Road Boilers	\$1,667,055	P-164	\$0	\$1,667,055	98.7549%	\$0	\$1,646,298
165	315.000	Accessory Equipment - Electric - Lake Road Boilers	\$8,784,591	P-165	\$0	\$8,784,591	91.4012%	\$0	\$8,029,222
166	316.000	Misc Power Plant Equipment - Electric - Lake Road Boilers	\$2,480,713	P-166	\$0	\$2,480,713	71.3351%	\$0	\$1,769,619
167		TOTAL LAKE ROAD BOILERS - STEAM	\$115,041,860		\$0	\$115,041,860		\$0	\$92,690,497
168		TOTAL STEAM PRODUCTION	\$1,002,440,661		\$3,743,589	\$1,006,184,250		\$0	\$975,216,193
169		NUCLEAR PRODUCTION							
170		TOTAL NUCLEAR PRODUCTION	\$0		\$0	\$0		\$0	\$0
171		HYDRAULIC PRODUCTION							
172		TOTAL HYDRAULIC PRODUCTION	\$0		\$0	\$0		\$0	\$0
173		OTHER PRODUCTION							
174		CROSSROAD UNIT 1 - NATURAL GAS							
175	303.010	Miscellaneous Intangible - Substation (353) Crossroads 1	\$0	P-175	\$0	\$0	99.8100%	\$0	\$0
176	340.000	Land - Electric - Crossroads 1	\$0	P-176	\$0	\$0	99.8100%	\$0	\$0
177	341.000	Structures - Electric - Crossroads 1	\$313,007	P-177	\$0	\$313,007	99.8100%	\$0	\$312,412
178	342.000	Fuel Holders - Crossroads 1	\$610,695	P-178	\$0	\$610,695	99.8100%	\$0	\$609,535
179	343.000	Prime Movers - Crossroads 1	\$21,158,459	P-179	\$0	\$21,158,459	99.8100%	\$0	\$21,118,258
180	344.000	Generators - Crossroads 1	\$4,110,919	P-180	\$0	\$4,110,919	99.8100%	\$0	\$4,103,108
181	345.000	Accessory - Crossroads 1	\$5,048,036	P-181	\$0	\$5,048,036	99.8100%	\$0	\$5,038,445
182	346.000	Misc Power Plant Equip - Crossroads 1	\$0	P-182	\$0	\$0	99.8100%	\$0	\$0
183		TOTAL CROSSROAD UNIT 1 - NATURAL GAS	\$31,241,116		\$0	\$31,241,116		\$0	\$31,181,758
184		CROSSROADS UNIT 2 - NATURAL GAS							
185	303.010	Miscellaneous Intangible - Substation (353) - Crossroads 2	\$0	P-185	\$0	\$0	99.8100%	\$0	\$0
186	340.000	Land - Electric - Crossroads 2	\$0	P-186	\$0	\$0	99.8100%	\$0	\$0
187	341.000	Structures - Electric - Crossroads 2	\$309,084	P-187	\$0	\$309,084	99.8100%	\$0	\$308,497
188	342.000	Fuel Holders - Crossroad 2	\$1,010,528	P-188	\$0	\$1,010,528	99.8100%	\$0	\$1,008,608
189	343.000	Prime Movers - Crossroads 2	\$21,017,875	P-189	\$0	\$21,017,875	99.8100%	\$0	\$20,977,941
190	344.000	Generators - Crossroad 2	\$4,110,959	P-190	\$0	\$4,110,959	99.8100%	\$0	\$4,103,148
191	345.000	Accessory - Crossroad 2	\$2,881,206	P-191	\$0	\$2,881,206	99.8100%	\$0	\$2,875,732
192	346.000	Misc Power Plant Equip - Crossroad 2	\$0	P-192	\$0	\$0	99.8100%	\$0	\$0
193		TOTAL CROSSROADS UNIT 2 - NATURAL GAS	\$29,329,652		\$0	\$29,329,652		\$0	\$29,273,926
194		CROSSROAD UNIT 3 - NATURAL GAS							
195	303.010	Miscellaneous Intangible - Substation (353) Crossroads 3	\$0	P-195	\$0	\$0	99.8100%	\$0	\$0
196	340.000	Land - Electric - Crossroads 3	\$0	P-196	\$0	\$0	99.8100%	\$0	\$0
197	341.000	Structures - Electric - Crossroads 3	\$309,084	P-197	\$0	\$309,084	99.8100%	\$0	\$308,497
198	342.000	Fuel Holders - Crossroads 3	\$610,695	P-198	\$0	\$610,695	99.8100%	\$0	\$609,535
199	343.000	Prime Movers - Crossroads 3	\$21,096,925	P-199	\$0	\$21,096,925	99.8100%	\$0	\$21,056,841
200	344.000	Generators - Crossroads 3	\$4,109,793	P-200	\$0	\$4,109,793	99.8100%	\$0	\$4,101,984
201	345.000	Accessory - Crossroads 3	\$4,715,453	P-201	\$0	\$4,715,453	99.8100%	\$0	\$4,706,494
202	346.000	Misc Power Plant Equip - Crossroads 3	\$0	P-202	\$0	\$0	99.8100%	\$0	\$0

Evergy Missouri West
Case No. ER-2022-0130
Test Year 12 Months Ending June 30, 2021
True-Up through May 31, 2022
Plant In Service

Line Number	A Account # (Optional)	B Plant Account Description	C Total Plant	D Adjust. Number	E Adjustments	F As Adjusted Plant	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
203		TOTAL CROSSROAD UNIT 3 - NATURAL GAS	\$30,841,950		\$0	\$30,841,950		\$0	\$30,783,351
204		CROSSROADS UNIT 4 - NATURAL GAS							
205	303.010	Miscellaneous Intangible - Substation (353) Crossroads 4	\$0	P-205	\$0	\$0	99.8100%	\$0	\$0
206	340.000	Land - Electric - Crossroads 4	\$0	P-206	\$0	\$0	99.8100%	\$0	\$0
207	341.000	Structures - Electric - Crossroads 4	\$309,224	P-207	\$0	\$309,224	99.8100%	\$0	\$308,636
208	342.000	Fuel Holders - Crossroads 4	\$610,695	P-208	\$0	\$610,695	99.8100%	\$0	\$609,535
209	343.000	Prime Movers - Crossroads 4	\$21,289,688	P-209	\$0	\$21,289,688	99.8100%	\$0	\$21,249,238
210	344.000	Generators - Crossroads 4	\$4,109,980	P-210	\$0	\$4,109,980	99.8100%	\$0	\$4,102,171
211	345.000	Accessory - Crossroads 4	\$2,538,120	P-211	\$0	\$2,538,120	99.8100%	\$0	\$2,533,298
212	346.000	Misc Power Plant Equip - Crossroads 4	\$0	P-212	\$0	\$0	99.8100%	\$0	\$0
213		TOTAL CROSSROADS UNIT 4 - NATURAL GAS	\$28,857,707		\$0	\$28,857,707		\$0	\$28,802,878
214		CROSSROADS COMMON - NATURAL GAS							
215	303.010	Miscellaneous Intangible - Substation (353) Crossroads - Common	\$0	P-215	\$0	\$0	99.8100%	\$0	\$0
216	340.000	Land - Electric - Crossroads Common	\$427,390	P-216	\$0	\$427,390	99.8100%	\$0	\$426,578
217	341.000	Structures - Electric - Crossroads Common	\$1,701,247	P-217	\$0	\$1,701,247	99.8100%	\$0	\$1,698,015
218	342.000	Fuel Holders - Crossroads Common	\$1,921,888	P-218	\$0	\$1,921,888	99.8100%	\$0	\$1,918,236
219	343.000	Prime Movers - Crossroads Common	\$0	P-219	\$0	\$0	99.8100%	\$0	\$0
220	344.000	Generators - Crossroads Common	\$30,923	P-220	\$0	\$30,923	99.8100%	\$0	\$30,864
221	345.000	Accessory - Crossroads Common	\$244,641	P-221	\$0	\$244,641	99.8100%	\$0	\$244,176
222	346.000	Misc Power Plant Equip - Crossroads Common	\$120,117	P-222	\$0	\$120,117	99.8100%	\$0	\$119,889
223		TOTAL CROSSROADS COMMON - NATURAL GAS	\$4,446,206		\$0	\$4,446,206		\$0	\$4,437,758
224		TOTAL CROSSROADS - NATURAL GAS							
225	303.100	Miscellaneous Intangible - Substation (3553) Total Crossroads	\$0	P-225	-\$3,891,687	-\$3,891,687	99.8100%	\$0	-\$3,884,293
226	340.000	Land - Electric - Total Crossroads	\$0	P-226	-\$240,351	-\$240,351	99.8100%	\$0	-\$239,894
227	341.000	Structures - Electric - Total Crossroads	\$0	P-227	-\$1,279,957	-\$1,279,957	99.8100%	\$0	-\$1,277,525
228	342.000	Fuel Holders - Total Crossroads	\$0	P-228	-\$2,418,184	-\$2,418,184	99.8100%	\$0	-\$2,413,589
229	343.000	Prime Movers - Total Crossroads	\$0	P-229	-\$44,761,402	-\$44,761,402	99.8100%	\$0	-\$44,676,355
230	344.000	Generators - Total Crossroads	\$0	P-230	-\$8,937,477	-\$8,937,477	99.8100%	\$0	-\$8,920,496
231	345.000	Accessory - Total Crossroads	\$0	P-231	-\$8,752,236	-\$8,752,236	99.8100%	\$0	-\$8,735,607
232	346.000	Misc Power Plant Equip - Total Crossroads	\$0	P-232	-\$73,591	-\$73,591	99.8100%	\$0	-\$73,451
233		TOTAL TOTAL CROSSROADS - NATURAL GAS	\$0		-\$70,354,885	-\$70,354,885		\$0	-\$70,221,210
234		GREENWOOD UNIT 1 - NATURAL GAS							
235	340.000	Land - Electric - Greenwood 1	\$0	P-235	\$0	\$0	99.8100%	\$0	\$0
236	341.000	Structures - Electric - Greenwood 1	\$838,985	P-236	\$0	\$838,985	99.8100%	\$0	\$837,391
237	342.000	Fuel Holders - Greenwood 1	\$1,295,417	P-237	\$0	\$1,295,417	99.8100%	\$0	\$1,292,956
238	343.000	Prime Movers - Greenwood 1	\$9,121,026	P-238	\$0	\$9,121,026	99.8100%	\$0	\$9,103,696
239	344.000	Generators - Greenwood 1	\$2,766,543	P-239	\$0	\$2,766,543	99.8100%	\$0	\$2,761,287
240	345.000	Accessory Equipment - Greenwood 1	\$2,020,094	P-240	\$0	\$2,020,094	99.8100%	\$0	\$2,016,256
241	346.000	Misc Power Plant Equip - Greenwood 1	\$0	P-241	\$0	\$0	99.8100%	\$0	\$0
242		TOTAL GREENWOOD UNIT 1 - NATURAL GAS	\$16,042,065		\$0	\$16,042,065		\$0	\$16,011,586
243		GREENWOOD UNIT 2 - NATURAL GAS							
244	340.000	Land - Electric Greenwood 2	\$0	P-244	\$0	\$0	99.8100%	\$0	\$0
245	341.000	Structures - Electric Greenwood 2	\$197,444	P-245	\$0	\$197,444	99.8100%	\$0	\$197,069
246	342.000	Fuel Holders - Greenwood 2	\$426,046	P-246	\$0	\$426,046	99.8100%	\$0	\$425,237
247	343.000	Prime Movers - Greenwood 2	\$8,841,979	P-247	\$0	\$8,841,979	99.8100%	\$0	\$8,825,179
248	344.000	Generators - Greenwood 2	\$7,332,796	P-248	\$0	\$7,332,796	99.8100%	\$0	\$7,318,864
249	345.000	Accessory Equipment - Greenwood 2	\$1,936,570	P-249	\$0	\$1,936,570	99.8100%	\$0	\$1,932,891
250	346.000	Misc Power Plant Equip - Greenwood 2	\$0	P-250	\$0	\$0	99.8100%	\$0	\$0
251		TOTAL GREENWOOD UNIT 2 - NATURAL GAS	\$18,734,835		\$0	\$18,734,835		\$0	\$18,699,240
252		GREENWOOD UNIT 3 - NATURAL GAS							

Evergy Missouri West
Case No. ER-2022-0130
Test Year 12 Months Ending June 30, 2021
True-Up through May 31, 2022
Plant In Service

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253	340.000	Land - Electric - Greenwood 3	\$0	P-253	\$0	\$0	99.8100%	\$0	\$0
254	341.000	Structures - Electric - Greenwood 3	\$907,073	P-254	\$0	\$907,073	99.8100%	\$0	\$905,350
255	342.000	Fuel Holders - Greenwood 3	\$1,359,683	P-255	\$0	\$1,359,683	99.8100%	\$0	\$1,357,100
256	343.000	Prime Movers - Greenwood 3	\$7,680,361	P-256	\$0	\$7,680,361	99.8100%	\$0	\$7,665,768
257	344.000	Generators - Greenwood 3	\$1,815,224	P-257	\$0	\$1,815,224	99.8100%	\$0	\$1,811,775
258	345.000	Accessory Equipment - Greenwood 3	\$1,645,544	P-258	\$0	\$1,645,544	99.8100%	\$0	\$1,642,417
259	346.000	Misc Power Plant Equip - Greenwood 3	\$0	P-259	\$0	\$0	99.8100%	\$0	\$0
260		TOTAL GREENWOOD UNIT 3 - NATURAL GAS	\$13,407,885		\$0	\$13,407,885		\$0	\$13,382,410
261		GREENWOOD UNIT 4 - NATURAL GAS							
262	340.000	Land - Electric - Greenwood 4	\$0	P-262	\$0	\$0	99.8100%	\$0	\$0
263	341.000	Structures - Electric - Greenwood 4	\$119,335	P-263	\$0	\$119,335	99.8100%	\$0	\$119,108
264	342.000	Fuel Holders - Greenwood 4	\$360,339	P-264	\$0	\$360,339	99.8100%	\$0	\$359,654
265	343.000	Prime Movers - Greenwood 4	\$9,179,236	P-265	\$0	\$9,179,236	99.8100%	\$0	\$9,161,795
266	344.000	Generators - Greenwood 4	\$5,811,842	P-266	\$0	\$5,811,842	99.8100%	\$0	\$5,800,800
267	345.000	Accessory Equipment - Greenwood 4	\$417,178	P-267	\$0	\$417,178	99.8100%	\$0	\$416,385
268	346.000	Misc Power Plant Equip - Greenwood 4	\$0	P-268	\$0	\$0	99.8100%	\$0	\$0
269		TOTAL GREENWOOD UNIT 4 - NATURAL GAS	\$15,887,930		\$0	\$15,887,930		\$0	\$15,857,742
270		GREENWOOD COMMON							
271	340.000	Land - Electric - Greenwood Common	\$233,662	P-271	\$0	\$233,662	99.8100%	\$0	\$233,218
272	341.000	Structures - Electric - Greenwood Common	\$3,699,265	P-272	\$0	\$3,699,265	99.8100%	\$0	\$3,692,236
273	342.000	Fuel Holders - Greenwood Common	\$537,372	P-273	\$0	\$537,372	99.8100%	\$0	\$536,351
274	343.000	Prime Movers - Greenwood Common	\$1,646,504	P-274	\$0	\$1,646,504	99.8100%	\$0	\$1,643,376
275	344.000	Generators - Greenwood Common	\$0	P-275	\$0	\$0	99.8100%	\$0	\$0
276	345.000	Accessory Equipment - Greenwood Common	\$2,099,365	P-276	\$0	\$2,099,365	99.8100%	\$0	\$2,095,376
277	346.000	Misc Power Plant Equip - Greenwood Common	\$199,888	P-277	\$0	\$199,888	99.8100%	\$0	\$199,508
278		TOTAL GREENWOOD COMMON	\$8,416,056		\$0	\$8,416,056		\$0	\$8,400,065
279		NEVADA - OIL							
280	340.000	Land - Electric - Nevada	\$59,905	P-280	\$0	\$59,905	99.8100%	\$0	\$59,791
281	341.000	Structures - Electric - Nevada	\$527,845	P-281	\$0	\$527,845	99.8100%	\$0	\$526,842
282	342.000	Fuel Holders - Nevada	\$777,964	P-282	\$0	\$777,964	99.8100%	\$0	\$776,486
283	343.000	Prime Movers - Nevada	\$979,016	P-283	\$0	\$979,016	99.8100%	\$0	\$977,156
284	344.000	Generators - Nevada	\$615,536	P-284	\$0	\$615,536	99.8100%	\$0	\$614,366
285	345.000	Accessory Equipment - Nevada	\$566,458	P-285	\$0	\$566,458	99.8100%	\$0	\$565,382
286	346.000	Misc Power Plant Equip - Nevada	\$50,055	P-286	\$0	\$50,055	99.8100%	\$0	\$49,960
287		TOTAL NEVADA - OIL	\$3,576,779		\$0	\$3,576,779		\$0	\$3,569,983
288		SOUTH HARPER UNIT 1 - NATURAL GAS							
289	340.000	Land - Electric - South Harper 1	\$0	P-289	\$0	\$0	99.8100%	\$0	\$0
290	341.000	Structures - Electric - South Harper 1	\$1,313,183	P-290	\$0	\$1,313,183	99.8100%	\$0	\$1,310,688
291	342.000	Fuel Holders - South Harper 1	\$400,000	P-291	\$0	\$400,000	99.8100%	\$0	\$399,240
292	343.000	Prime Movers - South Harper 1	\$22,593,546	P-292	\$0	\$22,593,546	99.8100%	\$0	\$22,550,618
293	344.000	Generators - South Harper 1	\$5,750,000	P-293	\$0	\$5,750,000	99.8100%	\$0	\$5,739,075
294	345.000	Accessory Equipment - South Harper 1	\$4,419,169	P-294	\$0	\$4,419,169	99.8100%	\$0	\$4,410,773
295	346.000	Misc Power Plant Equip - South Harper 1	\$0	P-295	\$0	\$0	99.8100%	\$0	\$0
296		TOTAL SOUTH HARPER UNIT 1 - NATURAL GAS	\$34,475,898		\$0	\$34,475,898		\$0	\$34,410,394
297		SOUTH HARPER UNIT 2 - NATURAL GAS							
298	340.000	Land - Electric - South Harper 2	\$0	P-298	\$0	\$0	99.8100%	\$0	\$0
299	341.000	Structures - Electric - South Harper 2	\$1,312,301	P-299	\$0	\$1,312,301	99.8100%	\$0	\$1,309,808
300	342.000	Fuel Holders - South Harper 2	\$400,000	P-300	\$0	\$400,000	99.8100%	\$0	\$399,240
301	343.000	Prime Movers - South Harper 2	\$23,234,191	P-301	\$0	\$23,234,191	99.8100%	\$0	\$23,190,046
302	344.000	Generators - South Harper 2	\$5,750,000	P-302	\$0	\$5,750,000	99.8100%	\$0	\$5,739,075
303	345.000	Accessory Equipment - South Harper 2	\$4,419,169	P-303	\$0	\$4,419,169	99.8100%	\$0	\$4,410,773
304	346.000	Misc Power Plant Equip - South Harper 2	\$0	P-304	\$0	\$0	99.8100%	\$0	\$0
305		TOTAL SOUTH HARPER UNIT 2 - NATURAL GAS	\$35,115,661		\$0	\$35,115,661		\$0	\$35,048,942
306		SOUTH HARPER 3 - NATURAL GAS							

Evergy Missouri West
Case No. ER-2022-0130
Test Year 12 Months Ending June 30, 2021
True-Up through May 31, 2022
Plant In Service

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307	340.000	Land - Electric - South Harper 3	\$0	P-307	\$0	\$0	99.8100%	\$0	\$0
308	341.000	Structures - Electric - South Harper 3	\$1,313,674	P-308	\$0	\$1,313,674	99.8100%	\$0	\$1,311,178
309	342.000	Fuel Holders - South Harper 3	\$400,000	P-309	\$0	\$400,000	99.8100%	\$0	\$399,240
310	343.000	Generators - South Harper 3	\$22,671,039	P-310	\$0	\$22,671,039	99.8100%	\$0	\$22,627,964
311	344.000	Prime Movers - South Harper 3	\$5,750,000	P-311	\$0	\$5,750,000	99.8100%	\$0	\$5,739,075
312	345.000	Accessory Equipment - South Harper 3	\$4,419,169	P-312	\$0	\$4,419,169	99.8100%	\$0	\$4,410,773
313	346.000	Misc Power Plant Equip - South Harper 3	\$0	P-313	\$0	\$0	99.8100%	\$0	\$0
314		TOTAL SOUTH HARPER 3 - NATURAL GAS	\$34,553,882		\$0	\$34,553,882		\$0	\$34,488,230
315		SOUTH HARPER COMMON							
316	340.000	Land - Electric - South Harper Common	\$1,034,874	P-316	\$0	\$1,034,874	99.8100%	\$0	\$1,032,908
317	341.000	Structures - Electric - South Harper Common	\$8,427,594	P-317	\$0	\$8,427,594	99.8100%	\$0	\$8,411,582
318	342.000	Fuel Holders - South Harper Common	\$2,804,627	P-318	\$0	\$2,804,627	99.8100%	\$0	\$2,799,298
319	343.000	Prime Movers - South Harper Common	\$4,383,761	P-319	\$0	\$4,383,761	99.8100%	\$0	\$4,375,432
320	344.000	Generators - South Harper Common	\$0	P-320	\$0	\$0	99.8100%	\$0	\$0
321	345.000	Accessory Equipment - South Harper Common	\$3,996,373	P-321	\$0	\$3,996,373	99.8100%	\$0	\$3,988,780
322	346.000	Misc Power Plant Equip - South Harper Common	\$305,007	P-322	\$0	\$305,007	99.8100%	\$0	\$304,427
323		TOTAL SOUTH HARPER COMMON	\$20,952,236		\$0	\$20,952,236		\$0	\$20,912,427
324		LAKE ROAD TURBINE 5 - NATURAL GAS AND OIL							
325	340.000	Land - Electric - Lake Road 5	\$0	P-325	\$0	\$0	99.8100%	\$0	\$0
326	341.000	Structures - Electric - Lake Road 5	\$1,384,577	P-326	\$0	\$1,384,577	99.8100%	\$0	\$1,381,946
327	342.000	Fuel Holders - Lake Road 5	\$1,259,951	P-327	\$0	\$1,259,951	99.8100%	\$0	\$1,257,557
328	343.000	Prime Movers - Lake Road 5	\$10,572,712	P-328	\$0	\$10,572,712	99.8100%	\$0	\$10,552,624
329	344.000	Generators - Lake Road 5	\$3,680,886	P-329	\$0	\$3,680,886	99.8100%	\$0	\$3,673,892
330	345.000	Accessory Equipment - Lake Road 5	\$2,739,400	P-330	\$0	\$2,739,400	99.8100%	\$0	\$2,734,195
331	346.000	Misc Power Plant Equip - Lake Road 5	\$0	P-331	\$0	\$0	99.8100%	\$0	\$0
332		TOTAL LAKE ROAD TURBINE 5 - NATURAL GAS AND OIL	\$19,637,526		\$0	\$19,637,526		\$0	\$19,600,214
333		LAKE ROAD TURBINE 6 - OIL							
334	340.000	Land - Electric - Lake Road 6	\$0	P-334	\$0	\$0	99.8100%	\$0	\$0
335	341.000	Structures - Electric - Lake Road 6	\$225,020	P-335	\$0	\$225,020	99.8100%	\$0	\$224,592
336	342.000	Fuel Holders - Lake Road 6	\$163,119	P-336	\$0	\$163,119	99.8100%	\$0	\$162,809
337	343.000	Prime Movers - Lake Road 6	\$3,713,380	P-337	\$0	\$3,713,380	99.8100%	\$0	\$3,706,325
338	344.000	Generators - Lake Road 6	\$512,014	P-338	\$0	\$512,014	99.8100%	\$0	\$511,041
339	345.000	Accessory Equipment - Lake Road 6	\$943,668	P-339	\$0	\$943,668	99.8100%	\$0	\$941,875
340	346.000	Misc Power Plant Equip - Lake Road 6	\$0	P-340	\$0	\$0	99.8100%	\$0	\$0
341		TOTAL LAKE ROAD TURBINE 6 - OIL	\$5,557,201		\$0	\$5,557,201		\$0	\$5,546,642
342		LAKE ROAD TURBINE 7 - OIL							
343	340.000	Land - Electric - Lake Road 7	\$0	P-343	\$0	\$0	99.8100%	\$0	\$0
344	341.000	Structures - Electric - Lake Road 7	\$36,495	P-344	\$0	\$36,495	99.8100%	\$0	\$36,426
345	342.000	Fuel Holders - Lake Road 7	\$167,909	P-345	\$0	\$167,909	99.8100%	\$0	\$167,590
346	343.000	Prime Movers - Lake Road 7	\$2,009,203	P-346	\$0	\$2,009,203	99.8100%	\$0	\$2,005,386
347	344.000	Generators - Lake Road 7	\$239,171	P-347	\$0	\$239,171	99.8100%	\$0	\$238,717
348	345.000	Accessory Equipment - Lake Road 7	\$789,267	P-348	\$0	\$789,267	99.8100%	\$0	\$787,767
349	346.000	Misc Power Plant Equip - Lake Road 7	\$0	P-349	\$0	\$0	99.8100%	\$0	\$0
350		TOTAL LAKE ROAD TURBINE 7 - OIL	\$3,242,045		\$0	\$3,242,045		\$0	\$3,235,886
351		LANDFILL TURBINE - METHANE GAS							
352	340.000	Land - Electric - Landfill Turbine	\$0	P-352	\$0	\$0	99.8100%	\$0	\$0
353	341.000	Structures - Electric - Landfill Turbine	\$129,632	P-353	\$0	\$129,632	99.8100%	\$0	\$129,386
354	342.000	Fuel Holders - Landfill Turbine	\$2,309,870	P-354	\$0	\$2,309,870	99.8100%	\$0	\$2,305,481
355	343.000	Prime Movers - Landfill Turbine	\$35,890	P-355	\$0	\$35,890	99.8100%	\$0	\$35,822
356	344.000	Generators - Landfill Turbine	\$3,149,293	P-356	\$0	\$3,149,293	99.8100%	\$0	\$3,143,309
357	345.000	Accessory Equipment - Landfill Turbine	\$0	P-357	\$0	\$0	99.8100%	\$0	\$0
358	346.000	Misc Power Plant Equip - Landfill Turbine	\$12,470	P-358	\$0	\$12,470	99.8100%	\$0	\$12,446
359		TOTAL LANDFILL TURBINE - METHANE GAS	\$5,637,155		\$0	\$5,637,155		\$0	\$5,626,444
360		RALPH GREEN UNIT 3 - NATURAL GAS							
361	340.000	Land - Electric - Ralph Green 3	\$11,376	P-361	\$0	\$11,376	99.8100%	\$0	\$11,354

Evergy Missouri West
Case No. ER-2022-0130
Test Year 12 Months Ending June 30, 2021
True-Up through May 31, 2022
Plant In Service

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362	341.000	Structures - Electric - Ralph Green 3	\$2,042,425	P-362	\$0	\$2,042,425	99.8100%	\$0	\$2,038,544
363	342.000	Fuel Holders - Ralph Green 3	\$453,765	P-363	\$0	\$453,765	99.8100%	\$0	\$452,903
364	343.000	Prime Movers - Ralph Green 3	\$5,983,550	P-364	\$0	\$5,983,550	99.8100%	\$0	\$5,972,181
365	344.000	Generators - Ralph Green 3	\$6,458,320	P-365	\$0	\$6,458,320	99.8100%	\$0	\$6,446,049
366	345.000	Accessory Equipment - Ralph Green 3	\$1,583,014	P-366	\$0	\$1,583,014	99.8100%	\$0	\$1,580,006
367	346.000	Misc Power Plant Equip - Ralph Green 3	\$327,872	P-367	\$0	\$327,872	99.8100%	\$0	\$327,249
368		TOTAL RALPH GREEN UNIT 3 - NATURAL GAS	\$16,860,322		\$0	\$16,860,322		\$0	\$16,828,286
369		OTHER PRODUCTION - SOLAR							
370	341.000	Other Prod Greenwood - Solar - Structures - Electric	\$0	P-370	\$0	\$0	99.8100%	\$0	\$0
371	344.010	Other Prod - Solar	\$8,489,529	P-371	-\$5,337,367	\$3,152,162	99.8100%	\$0	\$3,146,173
372		TOTAL OTHER PRODUCTION - SOLAR	\$8,489,529		-\$5,337,367	\$3,152,162		\$0	\$3,146,173
373		TOTAL OTHER PRODUCTION	\$385,303,636		-\$75,692,252	\$309,611,384		\$0	\$309,023,125
374		OTHER PRODUCTION RETIREMENTS WORK IN PROGRESS							
375		Other Production - Salvage and Removal Retirements not yet classified	\$0	P-375	\$0	\$0	100.0000%	\$0	\$0
376		TOTAL OTHER PRODUCTION RETIREMENTS WORK IN PROGRESS	\$0		\$0	\$0		\$0	\$0
377		TOTAL PRODUCTION PLANT	\$1,387,744,297		-\$71,948,663	\$1,315,795,634		\$0	\$1,284,239,318
378		TRANSMISSION PLANT							
379	350.000	Land - Transmission	\$2,924,075	P-379	\$0	\$2,924,075	99.8100%	\$0	\$2,918,519
380	350.001	Land Rights - Transmission	\$4,011,962	P-380	\$0	\$4,011,962	99.8100%	\$0	\$4,004,339
381	350.040	Land Rights - Depreciable - Transmission	\$12,977,912	P-381	\$0	\$12,977,912	99.8100%	\$0	\$12,953,254
382	352.000	Structure & Improvements - Transmission	\$10,654,553	P-382	\$0	\$10,654,553	99.8100%	\$0	\$10,634,309
383	353.000	Station Equipment - Transmission	\$282,796,210	P-383	-\$1,750,630	\$281,045,580	99.8100%	\$0	\$280,511,593
384	353.030	Station Equipment Communication - Transmission	\$125,547	P-384	\$0	\$125,547	99.8100%	\$0	\$125,308
385	354.000	Towers and Fixtures - Transmission	\$284,605	P-385	\$0	\$284,605	99.8100%	\$0	\$284,064
386	354.050	Towers & Fixtures - 34.5 kV	\$122,859	P-386	\$0	\$122,859	99.8100%	\$0	\$122,626
387	355.000	Poles and Fixtures - Transmission	\$332,371,088	P-387	\$0	\$332,371,088	99.8100%	\$0	\$331,739,583
388	355.000	Poles and Fixtures - Disallowance Stipulation and Agreement ER-2012-0175	\$0	P-388	-\$1,402,180	-\$1,402,180	100.0000%	\$0	-\$1,402,180
389	355.050	Poles & Fixtures 34.5 kV	\$10,035,907	P-389	\$0	\$10,035,907	99.8100%	\$0	\$10,016,839
390	356.000	Overhead Conductors & Devices - Transmission	\$180,219,485	P-390	\$0	\$180,219,485	99.8100%	\$0	\$179,877,068
391	356.000	Conductors & Devices - Disallowance Stipulation and Agreement ER-2012-0175	\$0	P-391	-\$3,221,405	-\$3,221,405	100.0000%	\$0	-\$3,221,405
392	356.050	Trsm-OH- Cond & Devices-Elec	\$6,566,769	P-392	\$0	\$6,566,769	99.8100%	\$0	\$6,554,292
393	357.000	Underground Conduit - Transmission	\$15,861	P-393	\$0	\$15,861	99.8100%	\$0	\$15,831
394	358.000	Underground Conductors & Devices - Transmission	\$253,917	P-394	\$0	\$253,917	99.8100%	\$0	\$253,435
395	358.050	Underground Conductors & Dev	\$4,024	P-395	\$0	\$4,024	99.8100%	\$0	\$4,016
396		TOTAL TRANSMISSION PLANT	\$843,364,774		-\$6,374,215	\$836,990,559		\$0	\$835,391,491
397		TRANSMISSION RETIREMENT WORK IN PROGRESS							
398		Transmission - Salvage and Removal Retirements not yet classified	\$0	P-398	\$0	\$0	100.0000%	\$0	\$0
399		TOTAL TRANSMISSION RETIREMENT WORK IN PROGRESS	\$0		\$0	\$0		\$0	\$0
400		DISTRIBUTION PLANT							
401	360.000	Land - Electric - Distribution	\$9,203,037	P-401	\$0	\$9,203,037	99.8061%	\$0	\$9,185,192
402	360.010	Land Rights - Electric - Distribution	\$382,240	P-402	\$0	\$382,240	99.8061%	\$0	\$381,499
403	360.020	Land Leased - Distribution	\$22,228	P-403	\$0	\$22,228	99.8061%	\$0	\$22,185
404	361.000	Structures & Improvements - Distribution	\$12,775,659	P-404	\$0	\$12,775,659	99.8061%	\$0	\$12,750,887
405	362.000	Station Equipment - Distribution	\$264,386,546	P-405	\$0	\$264,386,546	99.8061%	\$0	\$263,873,900
406	364.000	Poles, Towers & Fixtures - Distribution	\$352,765,307	P-406	\$0	\$352,765,307	99.8061%	\$0	\$352,081,295
407	365.000	Overhead Conductors & Devices - Distribution	\$226,507,912	P-407	\$0	\$226,507,912	99.8061%	\$0	\$226,068,713

Evergy Missouri West
Case No. ER-2022-0130
Test Year 12 Months Ending June 30, 2021
True-Up through May 31, 2022
Plant In Service

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408	365.000	Overhead Conductors & Devices - Disallowance Stipulation & Agreement ER-2012-0175	\$0	P-408	-\$3,055,085	-\$3,055,085	100.0000%	\$0	-\$3,055,085
409	366.000	Underground Circuit - Distribution	\$159,592,871	P-409	\$0	\$159,592,871	99.8061%	\$0	\$159,283,420
410	366.000	Underground Circuit - Disallowance Stipulation & Agreement ER-2012-0175	\$0	P-410	-\$321,331	-\$321,331	100.0000%	\$0	-\$321,331
411	367.000	Underground Conductors & Devices - Distribution	\$289,213,834	P-411	\$0	\$289,213,834	99.8061%	\$0	\$288,653,048
412	368.000	Line Transformers - Distribution	\$284,267,356	P-412	\$0	\$284,267,356	99.8061%	\$0	\$283,716,162
413	369.010	Services - Overhead - Distribution	\$29,310,857	P-413	\$0	\$29,310,857	99.8061%	\$0	\$29,254,023
414	369.020	Services - Underground - Distribution	\$89,296,064	P-414	\$0	\$89,296,064	99.8061%	\$0	\$89,122,919
415	370.000	Meters - Distribution	\$28,336,007	P-415	\$0	\$28,336,007	99.8061%	\$0	\$28,281,063
416	370.010	Meters - PURPA Distribution	\$2,038,114	P-416	\$0	\$2,038,114	99.8061%	\$0	\$2,034,162
417	370.020	Meters - AMI Distribution	\$53,248,665	P-417	-\$2,957,124	\$50,291,541	99.8061%	\$0	\$50,194,026
418	371.000	Customer Premise Meter Installations - Distribution	\$28,172,726	P-418	\$0	\$28,172,726	99.8061%	\$0	\$28,118,099
419	371.010	Distribution - Cust Prem Install - EVCS	\$4,900,841	P-419	\$0	\$4,900,841	100.0000%	\$0	\$4,900,841
420	373.000	Street Lighting and Traffic Signal - Distribution	\$56,908,026	P-420	\$0	\$56,908,026	99.8061%	\$0	\$56,797,681
421		TOTAL DISTRIBUTION PLANT	\$1,891,328,290		-\$6,333,540	\$1,884,994,750		\$0	\$1,881,342,699
422		DISTRIBUTION RETIREMENTS WORK IN PROGRESS							
423		Distribution Retirement Work In Progress	\$0	P-423	\$0	\$0	100.0000%	\$0	\$0
424		TOTAL DISTRIBUTION RETIREMENTS WORK IN PROGRESS	\$0		\$0	\$0		\$0	\$0
425		INCENTIVE COMPENSATION CAPITALIZATION							
426	0.000	Incentive Compensation Capitalization Adj.	\$0	P-426	\$0	\$0	100.0000%	\$0	\$0
427		TOTAL INCENTIVE COMPENSATION CAPITALIZATION	\$0		\$0	\$0		\$0	\$0
428		GENERAL PLANT							
429	389.000	Land Rights - General	\$1,888,214	P-429	\$0	\$1,888,214	99.7361%	\$0	\$1,883,231
430	390.010	Land RT/ROW - Depreciation - Electric	\$6,300	P-430	\$0	\$6,300	99.7361%	\$0	\$6,283
431	390.000	Structures & Improvements - General	\$62,998,056	P-431	\$0	\$62,998,056	99.7361%	\$0	\$62,831,804
432	391.000	Office Furniture & Equipmepnt - General	\$2,664,730	P-432	\$0	\$2,664,730	99.7361%	\$0	\$2,657,698
433	391.020	Office Furniture - Computers - General	\$7,147,152	P-433	\$0	\$7,147,152	99.7361%	\$0	\$7,128,291
434	391.040	Office Furniture - Software - General	\$0	P-434	\$0	\$0	99.7361%	\$0	\$0
435	392.000	Transportation Equipment - Autos - General	\$274,172	P-435	\$0	\$274,172	99.7361%	\$0	\$273,448
436	392.010	Transportation Equip - Light Trucsh-General	\$5,300,834	P-436	\$0	\$5,300,834	99.7361%	\$0	\$5,286,845
437	392.020	Transportation Equip-Heavy Trucks-General	\$32,028,242	P-437	\$0	\$32,028,242	99.7361%	\$0	\$31,943,719
438	392.030	Transportation Equip - Tractors - General	\$248,288	P-438	\$0	\$248,288	99.7361%	\$0	\$247,633
439	392.040	Transportation Equip - Trailers - General	\$1,397,606	P-439	\$0	\$1,397,606	99.7361%	\$0	\$1,393,918
440	392.050	Transport Equip-Medium Trucks General	\$0	P-440	\$0	\$0	99.7361%	\$0	\$0
441	393.000	Stores Equipment - General	\$62,232	P-441	\$0	\$62,232	99.7361%	\$0	\$62,068
442	394.000	Tools - General	\$5,324,549	P-442	\$0	\$5,324,549	99.7361%	\$0	\$5,310,498
443	395.000	Laboratory Equipment - General	\$4,789,544	P-443	\$0	\$4,789,544	99.7361%	\$0	\$4,776,904
444	396.000	Power Operated Equipment - General	\$5,858,069	P-444	\$0	\$5,858,069	99.7361%	\$0	\$5,842,610
445	397.000	Communication Equipment - General	\$55,389,584	P-445	\$0	\$55,389,584	99.7361%	\$0	\$55,243,411
446	398.000	Miscellaneous Equipment - General	\$714,310	P-446	\$0	\$714,310	99.7361%	\$0	\$712,425
447		TOTAL GENERAL PLANT	\$186,091,882		\$0	\$186,091,882		\$0	\$185,600,786
448		GENERAL PLANT - LAKE ROAD							
449	391.000	Office Furniture and Equipment - General	\$143,295	P-449	\$0	\$143,295	91.4012%	\$0	\$130,973
450	391.020	Office Furniture - Computer - General	\$507,622	P-450	\$0	\$507,622	91.4012%	\$0	\$463,973
451	391.040	Office Furniture - Software -General	\$0	P-451	\$0	\$0	91.4012%	\$0	\$0
452	392.000	Transportation Equip - Autos - General	\$0	P-452	\$0	\$0	91.4012%	\$0	\$0
453	392.010	Transportation Equip -Light Trucks -General	\$234,779	P-453	\$0	\$234,779	91.4012%	\$0	\$214,591
454	392.020	Transport Equip - Heavy Trucks - General	\$71,418	P-454	\$0	\$71,418	91.4012%	\$0	\$65,277
455	392.030	Transportation Equip - Tractors -General	\$0	P-455	\$0	\$0	91.4012%	\$0	\$0
456	392.040	Transportation Equip - Trailers -General	\$95,073	P-456	\$0	\$95,073	91.4012%	\$0	\$86,898
457	392.050	Transportation Equip - Medium Trucks - General	\$0	P-457	\$0	\$0	91.4012%	\$0	\$0
458	393.000	Stores Equipment -General	\$23,379	P-458	\$0	\$23,379	91.4012%	\$0	\$21,369
459	394.000	Tools -General	\$181,691	P-459	\$0	\$181,691	91.4012%	\$0	\$166,068
460	395.000	Laboratory Equipment -General	\$342,414	P-460	\$0	\$342,414	91.4012%	\$0	\$312,971
461	396.000	Power Operated Equipment -General	\$951,494	P-461	\$0	\$951,494	91.4012%	\$0	\$869,677

Evergy Missouri West
Case No. ER-2022-0130
Test Year 12 Months Ending June 30, 2021
True-Up through May 31, 2022
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462	397.000	Communication Equipment -General	\$720,310	P-462	\$0	\$720,310	91.4012%	\$0	\$658,372
463	398.000	Miscellaneous Equipment -General	\$181,225	P-463	\$0	\$181,225	91.4012%	\$0	\$165,642
464		TOTAL GENERAL PLANT - LAKE ROAD	\$3,452,700		\$0	\$3,452,700		\$0	\$3,155,811
465		GENERAL RETIREMENTS WORK IN PROGRESS							
466		General - Salvage and Removal Retirements not vet classified	\$0	P-466	\$0	\$0	100.0000%	\$0	\$0
467		TOTAL GENERAL RETIREMENTS WORK IN PROGRESS	\$0		\$0	\$0		\$0	\$0
468		INDUSTRIAL STEAM PRODUCTION PLANT - LAKE ROAD SJLP							
469	310.090	Industrial Steam - Land	\$11,450	P-469	\$0	\$11,450	0.0000%	\$0	\$0
470	311.090	Industrial Steam - Structures & Improvements	\$95,617	P-470	\$0	\$95,617	0.0000%	\$0	\$0
471	312.090	Industrial Steam - Boiler	\$1,668,599	P-471	\$0	\$1,668,599	0.0000%	\$0	\$0
472	315.090	Industrial Steam - Accessory	\$48,849	P-472	\$0	\$48,849	0.0000%	\$0	\$0
473	375.090	Industrial Steam - Distribution Structure & Improvement	\$288,775	P-473	\$0	\$288,775	0.0000%	\$0	\$0
474	376.090	Industrial Steam - Mains	\$1,849,835	P-474	\$0	\$1,849,835	0.0000%	\$0	\$0
475	379.090	Industrial Steam - City Gate Measuring/Regulator	\$2,920,935	P-475	\$0	\$2,920,935	0.0000%	\$0	\$0
476	380.090	Industrial Steam - Services	\$100,842	P-476	\$0	\$100,842	0.0000%	\$0	\$0
477	381.090	Industrial Steam - Services -	\$363,850	P-477	\$0	\$363,850	0.0000%	\$0	\$0
478		TOTAL INDUSTRIAL STEAM PRODUCTION PLANT - LAKE ROAD SJLP	\$7,348,752		\$0	\$7,348,752		\$0	\$0
479		INDUSTRIAL STEAM - RETIREMENTS WORK IN PROGRESS							
480		Industrial Steam - Salvage and Removal Retirements not vet classified	\$0	P-480	\$0	\$0	100.0000%	\$0	\$0
481		TOTAL INDUSTRIAL STEAM - RETIREMENTS WORK IN PROGRESS	\$0		\$0	\$0		\$0	\$0
482		CAPITALIZED LONG-TERM INCENTIVE STOCK AWARDS							
483		Capitalized Long-Term Incentive Stock Awards through ?	\$0	P-483	-\$3,561,536	-\$3,561,536	99.7361%	\$0	-\$3,552,137
484		TOTAL CAPITALIZED LONG-TERM INCENTIVE STOCK AWARDS	\$0		-\$3,561,536	-\$3,561,536		\$0	-\$3,552,137
485		TOTAL PLANT IN SERVICE	\$4,353,302,423		-\$88,217,954	\$4,265,084,469		\$0	\$4,220,070,100

Evergy Missouri West
Case No. ER-2022-0130
Test Year 12 Months Ending June 30, 2021
True-Up through May 31, 2022
Adjustments to Plant in Service

A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
P-80	Land - Electric - Jeffrey Common MPS	310.000		\$111,704		\$0
	1. To reverse FERC compliance audit entry recorded on MPS books in 1984 per Commission order ER-83-40 (Young).		\$111,704		\$0	
P-81	Structures - Electric - Jeffrey Common	311.000		\$410,538		\$0
	1. To reverse FERC compliance audit entry recorded on MPS books in 1984 per Commission order ER-83-40 (Young).		\$410,538		\$0	
P-82	Boiler Plant Equipment-Electric-Jeffrey Common	312.000		\$1,438,628		\$0
	1. To reverse FERC compliance audit entry recorded on MPS books in 1984 per Commission order ER-83-40 (Young).		\$1,438,628		\$0	
P-85	Accessory Equipment - Electric - Jeffrey Common	315.000		\$1,750,630		\$0
	1. To transfer Jeffrey GSU from acct 353 to acct 315 (Young).		\$1,750,630		\$0	
P-86	Misc Power Plant Equipment - Electric - Jeffrey Common	316.000		\$32,089		\$0
	To reverse FERC compliance audit entry recorded on MPS books in 1984 per Commission order ER-83-40 (Young).		\$32,089		\$0	
P-225	Miscellaneous Intangible - Substation (3553) Total	303.100		-\$3,891,687		\$0
	1. To remove Crossroads plant based on the Commission decision in Case Nos. ER-2010-0356 and ER-2012-0175 (Majors).		-\$3,891,687		\$0	
P-226	Land - Electric - Total Crossroads	340.000		-\$240,351		\$0
	1. To remove Crossroads plant based on the Commission decision in Case Nos. ER-2010-0356 and ER-2012-0175 (Majors).		-\$240,351		\$0	
P-227	Structures - Electric - Total Crossroads	341.000		-\$1,279,957		\$0

Evergy Missouri West
Case No. ER-2022-0130
Test Year 12 Months Ending June 30, 2021
True-Up through May 31, 2022
Adjustments to Plant in Service

A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	1. To remove Crossroads plant based on the Commission decision in Case Nos. ER-2010-0356 and ER-2012-0175 (Majors).		-\$1,279,957		\$0	
P-228	Fuel Holders - Total Crossroads	342.000		-\$2,418,184		\$0
	1. To remove Crossroads plant based on the Commission decision in Case Nos. ER-2010-0356 and ER-2012-0175 (Majors).		-\$2,418,184		\$0	
P-229	Prime Movers - Total Crossroads	343.000		-\$44,761,402		\$0
	1. To remove Crossroads plant based on the Commission decision in Case Nos. ER-2010-0356 and ER-2012-0175 (Majors).		-\$44,761,402		\$0	
P-230	Generators - Total Crossroads	344.000		-\$8,937,477		\$0
	1. To remove Crossroads plant based on the Commission decision in Case Nos. ER-2010-0356 and ER-2012-0175 (Majors).		-\$8,937,477		\$0	
P-231	Accessory - Total Crossroads	345.000		-\$8,752,236		\$0
	1. To remove Crossroads plant based on the Commission decision in Case Nos. ER-2010-0356 and ER-2012-0175 (Majors).		-\$8,752,236		\$0	
P-232	Misc Power Plant Equip - Total Crossroads	346.000		-\$73,591		\$0
	1. To remove Crossroads plant based on the Commission decision in Case Nos. ER-2010-0356 and ER-2012-0175 (Young).		-\$73,591		\$0	
P-371	Other Prod - Solar	344.010		-\$5,337,367		\$0
	1. To allocate the Evergy West Greenwood Facility plant as of May 31, 2022 (Lyons).		-\$5,337,367		\$0	
P-383	Station Equipment - Transmission	353.000		-\$1,750,630		\$0
	1. To transfer Jeffrey GSU from acct 353 to acct 315 (Young).		-\$1,750,630		\$0	
P-388	Poles and Fixtures - Disallowance Stipulation	355.000		-\$1,402,180		\$0

Evergy Missouri West
Case No. ER-2022-0130
Test Year 12 Months Ending June 30, 2021
True-Up through May 31, 2022
Adjustments to Plant in Service

A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	1. Plant Disallowance per S&A, ER-2012-0175 (Young)		-\$1,402,180		\$0	
P-391	Conductors & Devices - Disallowance Stipulation	356.000		-\$3,221,405		\$0
	1. Plant Disallowance per S&A, ER-2012-0175 (Young)		-\$3,221,405		\$0	
P-408	Overhead Conductors & Devices - Disallowance	365.000		-\$3,055,085		\$0
	1. Plant Disallowance per S&A, ER-2012-0175 (Young)		-\$3,055,085		\$0	
	2. To include estimated plant additions from the Owensville purchase through July 31, 2012.		\$0		\$0	
P-410	Underground Circuit - Disallowance Stipulation	366.000		-\$321,331		\$0
	1. Plant Disallowance per S&A, ER-2012-0175 (Young)		-\$321,331		\$0	
P-417	Meters - AMI Distribution	370.020		-\$2,957,124		\$0
	1. To adjust for premature AMI meter replacements (Eubanks).		-\$2,957,124		\$0	
P-483	Capitalized Long-Term Incentive Stock Awards			-\$3,561,536		\$0
	1. To remove capitalized long term incentive compensation (Majors)		-\$3,561,536		\$0	
Total Plant Adjustments				-\$88,217,954		\$0

Evergy Missouri West
 Case No. ER-2022-0130
 Test Year 12 Months Ending June 30, 2021
 True-Up through May 31, 2022
 Depreciation Expense

Line Number	A Account Number	B Plant Account Description	C MO Adjusted Jurisdictional	D Depreciation Rate	E Depreciation Expense	F Average Life	G Net Salvage
1		INTANGIBLE PLANT					
2	301.000	Intang Plant - Organization - Electric General	\$96,409	0.00%	\$0	0	0.00%
3	303.010	Misc Intangible - Substation (like 353) Demand	\$605,185	0.00%	\$0	0	0.00%
4	303.010	Misc Intangibles - Substation (like 353) Crossroads (see Crossroads sect) Demand	\$13,450,733	0.00%	\$0	0	0.00%
5	303.020	Misc Intangible - Capitalized Software - 5 Year General	\$18,283,157	0.00%	\$0	0	0.00%
6	303.020	Misc Intangible - Capitalized Software - 5 Year Iatan Demand	\$0	0.00%	\$0	0	0.00%
7	303.020	Misc Intangible - Capitalized Software - 5 Year Lake Road Demand	\$347,904	0.00%	\$0	0	0.00%
8	303.020	MEEIA Uplight - 100% MO	\$0	0.00%	\$0	0	0.00%
9	303.090	Misc - Transmission Ln MINT Line Demand	\$71,981	0.00%	\$0	0	0.00%
10	303.100	Misc Intangible - Iatan Highway & Bridge Demand	\$929,270	0.00%	\$0	0	0.00%
11	303.130	Misc Radio Frequencies	\$107,493	0.00%	\$0	0	0.00%
12	303.150	Misc Intangible Plant - Customer Information System (One CIS) 15 year software - General Plant	\$0	0.00%	\$0	0	0.00%
13		TOTAL INTANGIBLE PLANT	\$33,892,132		\$0		
14		PRODUCTION PLANT					
15		STEAM PRODUCTION					
16		SIBLEY UNIT 1 - STEAM					
17	310.000	Land-Electric Sibley 1 MPS	\$0	0.00%	\$0	0	0.00%
18	311.000	Structures-Electric Sibley 1	\$0	0.00%	\$0	0	0.00%
19	312.000	Boiler Plant Equipment - Electric Sibley	\$0	0.00%	\$0	0	0.00%
20	312.020	Boiler AQC Equipment - Electric Sibley 1	\$0	0.00%	\$0	0	0.00%
21	314.000	Turbogenerator - Electric Sibley 1	\$0	0.00%	\$0	0	0.00%
22	315.000	Accessory Equipment - Electric Sibley 1	\$0	0.00%	\$0	0	0.00%
23	316.000	Misc Power Plant Equipment - Electric 1	\$0	0.00%	\$0	0	0.00%
24		TOTAL SIBLEY UNIT 1 - STEAM	\$0		\$0		
25		SIBLEY UNIT 2 - STEAM					
26	310.000	Land - Electric Sibley 2 MPS	\$0	0.00%	\$0	0	0.00%
27	311.000	Structures - Electric Sibley 2	\$0	0.00%	\$0	0	0.00%
28	312.000	Boiler Plant Equipment -Electric Sibley	\$0	0.00%	\$0	0	0.00%
29	312.020	Boiler AQC Equipment - Electric Sibley 2	\$0	0.00%	\$0	0	0.00%
30	314.000	Turbogenerator - Electric Sibley 2	\$0	0.00%	\$0	0	0.00%
31	315.000	Accessory Equipment - Electric Sibley 2	\$0	0.00%	\$0	0	0.00%
32	316.000	Misc Power Plant Equipment-Electric S 2	\$0	0.00%	\$0	0	0.00%
33		TOTAL SIBLEY UNIT 2 - STEAM	\$0		\$0		
34		SIBLEY UNIT 3 - STEAM					
35	310.000	Land - Electric Sibley 3 MPS	\$0	0.00%	\$0	0	0.00%
36	311.000	Structures - Electric Sibley 3	\$0	0.00%	\$0	0	0.00%
37	312.000	Boiler Plant Equipment- Electric Sibley	\$0	0.00%	\$0	0	0.00%
38	312.020	Boiler AQC Equipment - Electric Sibley 3	\$0	0.00%	\$0	0	0.00%
39	314.000	Turbogenerator - Electric Sibley 3	\$0	0.00%	\$0	0	0.00%
40	315.000	Accessory Equipment - Electric Sibley 3	\$0	0.00%	\$0	0	0.00%
41	316.000	Misc Power Plant Equipment-Electric S 3	\$0	0.00%	\$0	0	0.00%
42		TOTAL SIBLEY UNIT 3 - STEAM	\$0		\$0		
43		SIBLEY FACILITY COMMON - STEAM					

Evergy Missouri West
 Case No. ER-2022-0130
 Test Year 12 Months Ending June 30, 2021
 True-Up through May 31, 2022
 Depreciation Expense

Line Number	A Account Number	B Plant Account Description	C MO Adjusted Jurisdictional	D Depreciation Rate	E Depreciation Expense	F Average Life	G Net Salvage
44	310.000	Land - Electric - Sibley Common MPS	\$0	0.00%	\$0	0	0.00%
45	311.000	Structures - Electric - Sibley Common	\$12,701	0.00%	\$0	0	0.00%
46	312.000	Boiler Plant Equipment - Electric - Sibley Common	\$0	0.00%	\$0	0	0.00%
47	312.020	Boiler AQC Equipment o Electric - Sibley Common	\$0	0.00%	\$0	0	0.00%
48	314.000	Turbogenerator - Electric - Sibley Common	\$0	0.00%	\$0	0	0.00%
49	315.000	Accessory Equipment - Electric - Sibley Common	\$0	0.00%	\$0	0	0.00%
50	316.000	Misc Power Plant Equipment - Electric - Sibley Common	\$0	0.00%	\$0	0	0.00%
51		TOTAL SIBLEY FACILITY COMMON - STEAM	\$12,701		\$0		
52		JEFFREY UNIT 1 - STEAM					
53	310.000	Land - Electric Jeffrey 1 MPS	\$71,428	0.00%	\$0	0	0.00%
54	311.000	Structures - Electric Jeffrey 1	\$6,560,904	2.26%	\$148,276	0	0.00%
55	312.000	Boiler Plant Equipment-Electric-Jeffrey 1	\$18,253,988	1.49%	\$271,984	0	0.00%
56	312.020	Boiler AQC Equipment-Electric-Jeffrey 1	\$30,765,597	7.39%	\$2,273,578	0	0.00%
57	314.000	Turbogenerator-Electric-Jeffrey 1	\$6,581,983	2.25%	\$148,095	0	0.00%
58	315.000	Accessory Equipment-Electric-Jeffrey 1	\$2,266,545	0.82%	\$18,586	0	0.00%
59	316.000	Misc Power Plant - Electric - Jeffrey 1	\$432,344	5.07%	\$21,920	0	0.00%
60		TOTAL JEFFREY UNIT 1 - STEAM	\$64,932,789		\$2,882,439		
61		JEFFREY UNIT 2 - STEAM					
62	310.000	Land - Electric - Jeffrey 2 MPS	\$71,148	0.00%	\$0	0	0.00%
63	311.000	Structures - Electric - Jeffrey 2	\$5,175,600	2.27%	\$117,486	0	0.00%
64	312.000	Boiler Plant Equipment-Electric-Jeffrey 2	\$21,094,535	1.69%	\$356,498	0	0.00%
65	312.020	Boiler AQC Equipment-Electric-Jeffrey 2	\$15,156,684	11.27%	\$1,708,158	0	0.00%
66	314.000	Turbogenerator - Electric - Jeffrey 2	\$6,697,767	1.85%	\$123,909	0	0.00%
67	315.000	Accessory Equipment-Electric-Jeffrey 2	\$2,616,286	2.74%	\$71,686	0	0.00%
68	316.000	Misc Power Plant - Electric - Jeffrey 2	\$746,686	5.14%	\$38,380	0	0.00%
69		TOTAL JEFFREY UNIT 2 - STEAM	\$51,558,706		\$2,416,117		
70		JEFFREY UNIT 3 - STEAM					
71	310.000	Land - Electric - Jeffrey 3 MPS	\$3,090	0.00%	\$0	0	0.00%
72	311.000	Structures - Electric - Jeffrey 3	\$5,832,809	2.29%	\$133,571	0	0.00%
73	312.000	Boiler Plant Equipment-Electric-Jeffrey 3	\$25,550,914	1.56%	\$398,594	0	0.00%
74	312.020	Boiler AQC Equipment-Electric-Jeffrey 3	\$15,657,754	12.10%	\$1,894,588	0	0.00%
75	314.000	Turbogenerator - Electric - Jeffrey 3	\$14,391,727	2.02%	\$290,713	0	0.00%
76	315.000	Accessory Equipment-Electric-Jeffrey 3	\$2,463,694	0.98%	\$24,144	0	0.00%
77	316.000	Misc Power Plant - Electric - Jeffrey 3	\$441,702	5.28%	\$23,322	0	0.00%
78		TOTAL JEFFREY UNIT 3 - STEAM	\$64,341,690		\$2,764,932		
79		JEFFREY FACILITY COMMON - STEAM					
80	310.000	Land - Electric - Jeffrey Common MPS	\$332,915	0.00%	\$0	0	0.00%
81	311.000	Structures - Electric - Jeffrey Common	\$6,734,449	3.73%	\$251,195	0	0.00%
82	312.000	Boiler Plant Equipment-Electric-Jeffrey Common	\$9,603,950	3.68%	\$353,425	0	0.00%
83	312.020	Boiler AQC Equipment - Electric - Jeffrey Common	\$17,707,388	7.74%	\$1,370,552	0	0.00%
84	314.000	Turbogenerator-Electric-Jeffrey Common	\$2,152,013	2.84%	\$61,117	0	0.00%
85	315.000	Accessory Equipment - Electric - Jeffrey Common	\$2,967,892	2.97%	\$88,146	0	0.00%
86	316.000	Misc Power Plant Equipment - Electric - Jeffrey Common	\$1,735,075	4.84%	\$83,978	0	0.00%
87		TOTAL JEFFREY FACILITY COMMON - STEAM	\$41,233,682		\$2,208,413		

Evergy Missouri West
 Case No. ER-2022-0130
 Test Year 12 Months Ending June 30, 2021
 True-Up through May 31, 2022
 Depreciation Expense

Line Number	A Account Number	B Plant Account Description	C MO Adjusted Jurisdictional	D Depreciation Rate	E Depreciation Expense	F Average Life	G Net Salvage
88		IATAN UNIT 1 - STEAM					
89	310.000	Land - Electric - Iatan 1	\$248,805	0.00%	\$0	0	0.00%
90	311.000	Structures - Electric - Iatan 1	\$5,452,812	3.82%	\$208,297	0	0.00%
91	311.000	Structures-Electric Disallowance-Iatan1	-\$15,150	3.82%	-\$579	0	0.00%
92	312.000	Boiler Plant Equipment - Iatan 1	\$122,580,673	4.88%	\$5,981,937	0	0.00%
93	312.000	Boiler Plant Equipment - Electric Disallowance - Iatan 1	-\$262,720	4.88%	-\$12,821	0	0.00%
94	312.020	Boiler AQC Equipment - Electric - Iatan 1	\$454,360	9.68%	\$43,982	0	0.00%
95	314.000	Turbogenerator -- Electric - Iatan 1	\$22,394,495	4.21%	\$942,808	0	0.00%
96	315.000	Accessory Equipment - Electric - Iatan 1	\$17,776,340	4.53%	\$805,268	0	0.00%
97	315.000	Accessory Equipment - Electric Disallowance - Iatan 1	-\$21,473	4.53%	-\$973	0	0.00%
98	316.000	Misc Power Plant Equipment - Electric - Iatan 1	\$2,327,887	5.31%	\$123,611	0	0.00%
99	316.000	Misc Power Plant Equipment - Electric Disallowance - Iatan 1	-\$2,383	5.31%	-\$127	0	0.00%
100		TOTAL IATAN UNIT 1 - STEAM	\$170,933,646		\$8,091,403		
101		IATAN UNIT 2 - STEAM					
102	311.000	Structures - Electric - Iatan 2	\$30,102,650	2.46%	\$740,525	0	0.00%
103	311.000	Structures - Electric - Disallowance - Iatan 2	-\$435,092	2.46%	-\$10,703	0	0.00%
104	312.000	Boiler Plant Equipment - Iatan 2	\$219,364,514	3.00%	\$6,580,935	0	0.00%
105	312.000	Boiler Plant Equipment - Electric Disallowance - Iatan 2	-\$3,127,158	3.00%	-\$93,815	0	0.00%
106	312.020	Boiler AQC Equipment - Electric - Iatan 2	\$0	0.00%	\$0	0	0.00%
107	314.000	Turbogenerator - Electric - Iatan 2	\$73,947,657	2.95%	\$2,181,456	0	0.00%
108	314.000	Turbogenerator - Electric Disallowance - Iatan 2	-\$432,292	2.95%	-\$12,753	0	0.00%
109	315.000	Accessory Equipment - Electric - Iatan 2	\$18,480,472	2.80%	\$517,453	0	0.00%
110	315.000	Accessory Equipment - Electric Disallowance - Iatan 2	-\$144,466	2.80%	-\$4,045	0	0.00%
111	316.000	Misc Power Plant - Electric - Iatan 2	\$1,772,543	3.51%	\$62,216	0	0.00%
112	316.000	Misc Power Plant Equip - Electric Disallowance - Iatan 2	-\$16,154	3.51%	-\$567	0	0.00%
113		TOTAL IATAN UNIT 2 - STEAM	\$339,512,674		\$9,960,702		
114		IATAN FACILITY COMMON - STEAM					
115	310.000	Land - Electric - Iatan Common	\$11,359	0.00%	\$0	0	0.00%
116	311.000	Structures - Electric - Iatan Common	\$31,316,145	2.41%	\$754,719	0	0.00%
117	312.000	Boiler Plant Equipment - Iatan Common	\$55,900,884	2.95%	\$1,649,076	0	0.00%
118	312.020	Boiler AQC Equipment - Iatan Common	\$0	0.00%	\$0	0	0.00%
119	314.000	Turbogenerator-Electric-Iatan Common	\$1,757,656	2.88%	\$50,620	0	0.00%
120	315.000	Accessory Equipment - Iatan Common	\$8,231,025	2.70%	\$222,238	0	0.00%
121	316.000	Misc Power Plant Equipment - Electric - Iatan Common	\$2,594,017	3.42%	\$88,715	0	0.00%
122		TOTAL IATAN FACILITY COMMON - STEAM	\$99,811,086		\$2,765,368		
123		LAKE ROAD UNIT 1 - STEAM					
124	310.000	Land - Electric - Lake Road 1	\$0	0.00%	\$0	0	0.00%
125	311.000	Structures - Electric - Lake Road 1	\$874,648	4.24%	\$37,085	0	0.00%
126	312.000	Boiler Plant Equip - Electric-Lake Road 1	\$581,896	6.76%	\$39,336	0	0.00%
127	312.020	Boiler AQC Equip - Electric- Lake Road 1	\$0	0.00%	\$0	0	0.00%
128	314.000	Turbogenerator - Electric - Lake Road 1	\$3,515,194	4.41%	\$155,020	0	0.00%
129	315.000	Accessory Equip - Electric - Lake Road 1	\$1,830,708	6.09%	\$111,490	0	0.00%
130	316.000	Misc Power Plant Equip - Electric - Lake Road 1	\$0	0.00%	\$0	0	0.00%
131		TOTAL LAKE ROAD UNIT 1 - STEAM	\$6,802,446		\$342,931		

Evergy Missouri West
 Case No. ER-2022-0130
 Test Year 12 Months Ending June 30, 2021
 True-Up through May 31, 2022
 Depreciation Expense

Line Number	A Account Number	B Plant Account Description	C MO Adjusted Jurisdictional	D Depreciation Rate	E Depreciation Expense	F Average Life	G Net Salvage
132		LAKE ROAD UNIT 2 - STEAM					
133	310.000	Land - Electric - Lake Road 2	\$0	0.00%	\$0	0	0.00%
134	311.000	Structures - Electric - Lake Road 2	\$951,198	4.73%	\$44,992	0	0.00%
135	312.000	Boiler Plant Equip - Electric-Lake Road 2	\$42,220	6.43%	\$2,715	0	0.00%
136	312.020	Boiler AQC Equip - Electric-Lake Road 2	\$0	0.00%	\$0	0	0.00%
137	314.000	Turbogenerator - Electric - Lake Road 2	\$3,698,588	4.51%	\$166,806	0	0.00%
138	315.000	Accessory Equip - Electric - Lake Road 2	\$1,571,543	5.90%	\$92,721	0	0.00%
139	316.000	Misc Power Plant Equip - Lake Road 2	\$0	0.00%	\$0	0	0.00%
140		TOTAL LAKE ROAD UNIT 2 - STEAM	\$6,263,549		\$307,234		
141		LAKE ROAD UNIT 3 - STEAM					
142	310.000	Land - Electric - Lake Road 3	\$0	0.00%	\$0	0	0.00%
143	311.000	Structures - Electric - Lake Road 3	\$312,081	4.81%	\$15,011	0	0.00%
144	312.000	Boiler Plant Equip - Electric-Lake Road 3	\$302,262	7.13%	\$21,551	0	0.00%
145	312.020	Boiler AQC Equip - Electric -Lake Road 3	\$0	0.00%	\$0	0	0.00%
146	314.000	Turbogenerator - Electric - Lake Road 3	\$1,296,863	3.08%	\$39,943	0	0.00%
147	315.000	Accessory Equip - Electric - Lake Road 3	\$76,219	4.10%	\$3,125	0	0.00%
148	316.000	Misc Power Plant Equip - Lake Road 3	\$0	0.00%	\$0	0	0.00%
149		TOTAL LAKE ROAD UNIT 3 - STEAM	\$1,987,425		\$79,630		
150		LAKE ROAD UNIT 4 - STEAM					
151	310.000	Land - Electric - Lake Road 4	\$0	0.00%	\$0	0	0.00%
152	311.000	Structures - Electric - Lake Road 4	\$3,381,939	5.09%	\$172,141	0	0.00%
153	312.000	Boiler Plant Equip - Electric-Lake Road 4	\$16,181,075	6.17%	\$998,372	0	0.00%
154	312.020	Boiler AQC Equip - Electric -Lake Road 4	\$862,448	13.29%	\$114,619	0	0.00%
155	314.000	Turbogenerator - Electric - Lake Road 4	\$11,090,826	4.45%	\$493,542	0	0.00%
156	315.000	Accessory Equip - Electric - Lake Road 4	\$3,603,718	3.70%	\$133,338	0	0.00%
157	316.000	Misc Power Plant Equip - Lake Road 4	\$15,296	6.37%	\$974	0	0.00%
158		TOTAL LAKE ROAD UNIT 4 - STEAM	\$35,135,302		\$1,912,986		
159		LAKE ROAD BOILERS - STEAM					
160	310.000	Land - Electric - Lake Road Boilers	\$38,845	0.00%	\$0	0	0.00%
161	311.000	Structures - Electric - Lake Road Boilers	\$21,130,008	6.05%	\$1,278,365	0	0.00%
162	312.000	Boiler Plant Equipment - Electric - Lake Road Boilers	\$56,934,836	6.44%	\$3,666,603	0	0.00%
163	312.020	Boiler AQC Equipment - Electric - Lake Road Boilers	\$3,141,669	13.67%	\$429,466	0	0.00%
164	314.000	Turbogenerator - Electric - Lake Road Boilers	\$1,646,298	6.12%	\$100,753	0	0.00%
165	315.000	Accessory Equipment - Electric - Lake Road Boilers	\$8,029,222	5.47%	\$439,198	0	0.00%
166	316.000	Misc Power Plant Equipment - Electric - Lake Road Boilers	\$1,769,619	7.30%	\$129,182	0	0.00%
167		TOTAL LAKE ROAD BOILERS - STEAM	\$92,690,497		\$6,043,567		
168		TOTAL STEAM PRODUCTION	\$975,216,193		\$39,775,722		
169		NUCLEAR PRODUCTION					
170		TOTAL NUCLEAR PRODUCTION	\$0		\$0		
171		HYDRAULIC PRODUCTION					
172		TOTAL HYDRAULIC PRODUCTION	\$0		\$0		
173		OTHER PRODUCTION					
174		CROSSROAD UNIT 1 - NATURAL GAS					

Evergy Missouri West
 Case No. ER-2022-0130
 Test Year 12 Months Ending June 30, 2021
 True-Up through May 31, 2022
 Depreciation Expense

Line Number	A Account Number	B Plant Account Description	C MO Adjusted Jurisdictional	D Depreciation Rate	E Depreciation Expense	F Average Life	G Net Salvage
175	303.010	Miscellaneous Intangible - Substation (353) Crossroads 1	\$0	0.00%	\$0	0	0.00%
176	340.000	Land - Electric - Crossroads 1	\$0	0.00%	\$0	0	0.00%
177	341.000	Structures - Electric - Crossroads 1	\$312,412	1.93%	\$6,030	0	0.00%
178	342.000	Fuel Holders - Crossroads 1	\$609,535	2.03%	\$12,374	0	0.00%
179	343.000	Prime Movers - Crossroads 1	\$21,118,258	1.19%	\$251,307	0	0.00%
180	344.000	Generators - Crossroads 1	\$4,103,108	1.59%	\$65,239	0	0.00%
181	345.000	Accessory - Crossroads 1	\$5,038,445	2.70%	\$136,038	0	0.00%
182	346.000	Misc Power Plant Equip - Crossroads 1	\$0	0.00%	\$0	0	0.00%
183		TOTAL CROSSROAD UNIT 1 - NATURAL GAS	\$31,181,758		\$470,988		
184		CROSSROADS UNIT 2 - NATURAL GAS					
185	303.010	Miscellaneous Intangible - Substation (353) - Crossroads 2	\$0	0.00%	\$0	0	0.00%
186	340.000	Land - Electric - Crossroads 2	\$0	0.00%	\$0	0	0.00%
187	341.000	Structures - Electric - Crossroads 2	\$308,497	1.88%	\$5,800	0	0.00%
188	342.000	Fuel Holders - Crossroad 2	\$1,008,608	2.46%	\$24,812	0	0.00%
189	343.000	Prime Movers - Crossroads 2	\$20,977,941	1.16%	\$243,344	0	0.00%
190	344.000	Generators - Crossroad 2	\$4,103,148	1.59%	\$65,240	0	0.00%
191	345.000	Accessory - Crossroad 2	\$2,875,732	2.72%	\$78,220	0	0.00%
192	346.000	Misc Power Plant Equip - Crossroad 2	\$0	0.00%	\$0	0	0.00%
193		TOTAL CROSSROADS UNIT 2 - NATURAL GAS	\$29,273,926		\$417,416		
194		CROSSROAD UNIT 3 - NATURAL GAS					
195	303.010	Miscellaneous Intangible - Substation (353) Crossroads 3	\$0	0.00%	\$0	0	0.00%
196	340.000	Land - Electric - Crossroads 3	\$0	0.00%	\$0	0	0.00%
197	341.000	Structures - Electric - Crossroads 3	\$308,497	1.88%	\$5,800	0	0.00%
198	342.000	Fuel Holders - Crossroads 3	\$609,535	2.03%	\$12,374	0	0.00%
199	343.000	Prime Movers - Crossroads 3	\$21,056,841	1.08%	\$227,414	0	0.00%
200	344.000	Generators - Crossroads 3	\$4,101,984	1.52%	\$62,350	0	0.00%
201	345.000	Accessory - Crossroads 3	\$4,706,494	3.71%	\$174,611	0	0.00%
202	346.000	Misc Power Plant Equip - Crossroads 3	\$0	0.00%	\$0	0	0.00%
203		TOTAL CROSSROAD UNIT 3 - NATURAL GAS	\$30,783,351		\$482,549		
204		CROSSROADS UNIT 4 - NATURAL GAS					
205	303.010	Miscellaneous Intangible - Substation (353) Crossroads 4	\$0	0.00%	\$0	0	0.00%
206	340.000	Land - Electric - Crossroads 4	\$0	0.00%	\$0	0	0.00%
207	341.000	Structures - Electric - Crossroads 4	\$308,636	1.88%	\$5,802	0	0.00%
208	342.000	Fuel Holders - Crossroads 4	\$609,535	2.03%	\$12,374	0	0.00%
209	343.000	Prime Movers - Crossroads 4	\$21,249,238	1.07%	\$227,367	0	0.00%
210	344.000	Generators - Crossroads 4	\$4,102,171	1.59%	\$65,225	0	0.00%
211	345.000	Accessory - Crossroads 4	\$2,533,298	2.72%	\$68,906	0	0.00%
212	346.000	Misc Power Plant Equip - Crossroads 4	\$0	0.00%	\$0	0	0.00%
213		TOTAL CROSSROADS UNIT 4 - NATURAL GAS	\$28,802,878		\$379,674		
214		CROSSROADS COMMON - NATURAL GAS					
215	303.010	Miscellaneous Intangible - Substation (353) Crossroads - Common	\$0	0.00%	\$0	0	0.00%
216	340.000	Land - Electric - Crossroads Common	\$426,578	0.00%	\$0	0	0.00%
217	341.000	Structures - Electric - Crossroads Common	\$1,698,015	3.01%	\$51,110	0	0.00%
218	342.000	Fuel Holders - Crossroads Common	\$1,918,236	1.99%	\$38,173	0	0.00%
219	343.000	Prime Movers - Crossroads Common	\$0	0.00%	\$0	0	0.00%

Evergy Missouri West
 Case No. ER-2022-0130
 Test Year 12 Months Ending June 30, 2021
 True-Up through May 31, 2022
 Depreciation Expense

Line Number	A Account Number	B Plant Account Description	C MO Adjusted Jurisdictional	D Depreciation Rate	E Depreciation Expense	F Average Life	G Net Salvage
220	344.000	Generators - Crossroads Common	\$30,864	3.28%	\$1,012	0	0.00%
221	345.000	Accessory - Corsroads Common	\$244,176	3.32%	\$8,107	0	0.00%
222	346.000	Misc Power Plant Equip - Crossroads Common	\$119,889	3.71%	\$4,448	0	0.00%
223		TOTAL CROSSROADS COMMON - NATURAL GAS	\$4,437,758		\$102,850		
224		TOTAL CROSSROADS - NATURAL GAS					
225	303.100	Miscellaneous Intangible - Substation (3553) Total Crossroads	-\$3,884,293	0.00%	\$0	0	0.00%
226	340.000	Land - Electric - Total Crossroads	-\$239,894	0.00%	\$0	0	0.00%
227	341.000	Structures - Electric - Total Crossroads	-\$1,277,525	2.54%	-\$32,449	0	0.00%
228	342.000	Fuel Holders - Total Crossroads	-\$2,413,589	2.11%	-\$50,927	0	0.00%
229	343.000	Prime Movers - Total Crossroads	-\$44,676,355	1.13%	-\$504,843	0	0.00%
230	344.000	Generators - Total Crossroads	-\$8,920,496	1.58%	-\$140,944	0	0.00%
231	345.000	Accessory - Total Crossroads	-\$8,735,607	3.03%	-\$264,689	0	0.00%
232	346.000	Misc Power Plant Equip - Total Crossroads	-\$73,451	3.71%	-\$2,725	0	0.00%
233		TOTAL TOTAL CROSSROADS - NATURAL GAS	-\$70,221,210		-\$996,577		
234		GREENWOOD UNIT 1 - NATURAL GAS					
235	340.000	Land - Electric - Greenwood 1	\$0	0.00%	\$0	0	0.00%
236	341.000	Structures - Electric - Greenwood 1	\$837,391	4.08%	\$34,166	0	0.00%
237	342.000	Fuel Holders - Greenwood 1	\$1,292,956	2.67%	\$34,522	0	0.00%
238	343.000	Prime Movers - Greenwood 1	\$9,103,696	0.91%	\$82,844	0	0.00%
239	344.000	Generators - Greenwood 1	\$2,761,287	0.78%	\$21,538	0	0.00%
240	345.000	Accessory Equipment - Greenwood 1	\$2,016,256	2.86%	\$57,665	0	0.00%
241	346.000	Misc Power Plant Equip - Greenwood 1	\$0	0.00%	\$0	0	0.00%
242		TOTAL GREENWOOD UNIT 1 - NATURAL GAS	\$16,011,586		\$230,735		
243		GREENWOOD UNIT 2 - NATURAL GAS					
244	340.000	Land - Electric Greenwood 2	\$0	0.00%	\$0	0	0.00%
245	341.000	Structures - Electric Greenwood 2	\$197,069	4.14%	\$8,159	0	0.00%
246	342.000	Fuel Holders - Greenwood 2	\$425,237	2.12%	\$9,015	0	0.00%
247	343.000	Prime Movers - Greenwood 2	\$8,825,179	0.89%	\$78,544	0	0.00%
248	344.000	Generators - Greenwood 2	\$7,318,864	0.37%	\$27,080	0	0.00%
249	345.000	Accessory Equipment - Greenwood 2	\$1,932,891	2.11%	\$40,784	0	0.00%
250	346.000	Misc Power Plant Equip - Greenwood 2	\$0	0.00%	\$0	0	0.00%
251		TOTAL GREENWOOD UNIT 2 - NATURAL GAS	\$18,699,240		\$163,582		
252		GREENWOOD UNIT 3 - NATURAL GAS					
253	340.000	Land - Electric - Greenwood 3	\$0	0.00%	\$0	0	0.00%
254	341.000	Structures - Electric - Greenwood 3	\$905,350	4.17%	\$37,753	0	0.00%
255	342.000	Fuel Holders - Greenwood 3	\$1,357,100	3.61%	\$48,991	0	0.00%
256	343.000	Prime Movers - Greenwood 3	\$7,665,768	0.96%	\$73,591	0	0.00%
257	344.000	Generators - Greenwood 3	\$1,811,775	0.40%	\$7,247	0	0.00%
258	345.000	Accessory Equipment - Greenwood 3	\$1,642,417	2.97%	\$48,780	0	0.00%
259	346.000	Misc Power Plant Equip - Greenwood 3	\$0	0.00%	\$0	0	0.00%
260		TOTAL GREENWOOD UNIT 3 - NATURAL GAS	\$13,382,410		\$216,362		
261		GREENWOOD UNIT 4 - NATURAL GAS					
262	340.000	Land - Electric - Greenwood 4	\$0	0.00%	\$0	0	0.00%
263	341.000	Structures - Electric - Greenwood 4	\$119,108	3.78%	\$4,502	0	0.00%
264	342.000	Fuel Holders - Greenwood 4	\$359,654	0.87%	\$3,129	0	0.00%
265	343.000	Prime Movers - Greenwood 4	\$9,161,795	4.81%	\$440,682	0	0.00%
266	344.000	Generators - Greenwood 4	\$5,800,800	1.10%	\$63,809	0	0.00%

Evergy Missouri West
 Case No. ER-2022-0130
 Test Year 12 Months Ending June 30, 2021
 True-Up through May 31, 2022
 Depreciation Expense

Line Number	A Account Number	B Plant Account Description	C MO Adjusted Jurisdictional	D Depreciation Rate	E Depreciation Expense	F Average Life	G Net Salvage
267	345.000	Accessory Equipment - Greenwood 4	\$416,385	2.84%	\$11,825	0	0.00%
268	346.000	Misc Power Plant Equip - Greenwood 4	\$0	0.00%	\$0	0	0.00%
269		TOTAL GREENWOOD UNIT 4 - NATURAL GAS	\$15,857,742		\$523,947		
270		GREENWOOD COMMON					
271	340.000	Land - Electric - Greenwood Common	\$233,218	0.00%	\$0	0	0.00%
272	341.000	Structures - Electric - Greenwood Common	\$3,692,236	5.24%	\$193,473	0	0.00%
273	342.000	Fuel Holders - Greenwood Common	\$536,351	1.81%	\$9,708	0	0.00%
274	343.000	Prime Movers - Greenwood Common	\$1,643,376	1.32%	\$21,693	0	0.00%
275	344.000	Generators - Greenwood Common	\$0	0.00%	\$0	0	0.00%
276	345.000	Accessory Equipment - Greenwood Common	\$2,095,376	3.51%	\$73,548	0	0.00%
277	346.000	Misc Power Plant Equip - Greenwood Common	\$199,508	6.28%	\$12,529	0	0.00%
278		TOTAL GREENWOOD COMMON	\$8,400,065		\$310,951		
279		NEVADA - OIL					
280	340.000	Land - Electric - Nevada	\$59,791	0.00%	\$0	0	0.00%
281	341.000	Structures - Electric - Nevada	\$526,842	4.74%	\$24,972	0	0.00%
282	342.000	Fuel Holders - Nevada	\$776,486	2.80%	\$21,742	0	0.00%
283	343.000	Prime Movers - Nevada	\$977,156	0.23%	\$2,247	0	0.00%
284	344.000	Generators - Nevada	\$614,366	0.00%	\$0	0	0.00%
285	345.000	Accessory Equipment - Nevada	\$565,382	3.08%	\$17,414	0	0.00%
286	346.000	Misc Power Plant Equip - Nevada	\$49,960	6.48%	\$3,237	0	0.00%
287		TOTAL NEVADA - OIL	\$3,569,983		\$69,612		
288		SOUTH HARPER UNIT 1 - NATURAL GAS					
289	340.000	Land - Electric - South Harper 1	\$0	0.00%	\$0	0	0.00%
290	341.000	Structures - Electric - South Harper 1	\$1,310,688	2.80%	\$36,699	0	0.00%
291	342.000	Fuel Holders - South Harper 1	\$399,240	1.94%	\$7,745	0	0.00%
292	343.000	Prime Movers - South Harper 1	\$22,550,618	1.11%	\$250,312	0	0.00%
293	344.000	Generators - South Harper 1	\$5,739,075	1.58%	\$90,677	0	0.00%
294	345.000	Accessory Equipment - South Harper 1	\$4,410,773	2.33%	\$102,771	0	0.00%
295	346.000	Misc Power Plant Equip - South Harper 1	\$0	0.00%	\$0	0	0.00%
296		TOTAL SOUTH HARPER UNIT 1 - NATURAL GAS	\$34,410,394		\$488,204		
297		SOUTH HARPER UNIT 2 - NATURAL GAS					
298	340.000	Land - Electric - South Harper 2	\$0	0.00%	\$0	0	0.00%
299	341.000	Structures - Electric - South Harper 2	\$1,309,808	2.80%	\$36,675	0	0.00%
300	342.000	Fuel Holders - South Harper 2	\$399,240	1.94%	\$7,745	0	0.00%
301	343.000	Prime Movers - South Harper 2	\$23,190,046	1.15%	\$266,686	0	0.00%
302	344.000	Generators - South Harper 2	\$5,739,075	1.58%	\$90,677	0	0.00%
303	345.000	Accessory Equipment - South Harper 2	\$4,410,773	2.33%	\$102,771	0	0.00%
304	346.000	Misc Power Plant Equip - South Harper 2	\$0	0.00%	\$0	0	0.00%
305		TOTAL SOUTH HARPER UNIT 2 - NATURAL GAS	\$35,048,942		\$504,554		
306		SOUTH HARPER 3 - NATURAL GAS					
307	340.000	Land - Electric - South Harper 3	\$0	0.00%	\$0	0	0.00%
308	341.000	Structures - Electric - South Harper 3	\$1,311,178	2.81%	\$36,844	0	0.00%
309	342.000	Fuel Holders - South Harper 3	\$399,240	1.94%	\$7,745	0	0.00%
310	343.000	Generators - South Harper 3	\$22,627,964	1.13%	\$255,696	0	0.00%
311	344.000	Prime Movers - South Harper 3	\$5,739,075	1.58%	\$90,677	0	0.00%
312	345.000	Accessory Equipment - South Harper 3	\$4,410,773	2.33%	\$102,771	0	0.00%
313	346.000	Misc Power Plant Equip - South Harper 3	\$0	0.00%	\$0	0	0.00%

Evergy Missouri West
 Case No. ER-2022-0130
 Test Year 12 Months Ending June 30, 2021
 True-Up through May 31, 2022
 Depreciation Expense

Line Number	A Account Number	B Plant Account Description	C MO Adjusted Jurisdictional	D Depreciation Rate	E Depreciation Expense	F Average Life	G Net Salvage
314		TOTAL SOUTH HARPER 3 - NATURAL GAS	\$34,488,230		\$493,733		
315		SOUTH HARPER COMMON					
316	340.000	Land - Electric - South Harper Common	\$1,032,908	0.00%	\$0	0	0.00%
317	341.000	Structures - Electric - South Harper Common	\$8,411,582	2.85%	\$239,730	0	0.00%
318	342.000	Fuel Holders - South Harper Common	\$2,799,298	1.91%	\$53,467	0	0.00%
319	343.000	Prime Movers - South Harper Common	\$4,375,432	2.54%	\$111,136	0	0.00%
320	344.000	Generators - South Harper Common	\$0	0.00%	\$0	0	0.00%
321	345.000	Accessory Equipment - South Harper Common	\$3,988,780	2.30%	\$91,742	0	0.00%
322	346.000	Misc Power Plant Equip - South Harper Common	\$304,427	2.40%	\$7,306	0	0.00%
323		TOTAL SOUTH HARPER COMMON	\$20,912,427		\$503,381		
324		LAKE ROAD TURBINE 5 - NATURAL GAS AND OIL					
325	340.000	Land - Electric - Lake Road 5	\$0	0.00%	\$0	0	0.00%
326	341.000	Structures - Electric - Lake Road 5	\$1,381,946	3.49%	\$48,230	0	0.00%
327	342.000	Fuel Holders - Lake Road 5	\$1,257,557	3.18%	\$39,990	0	0.00%
328	343.000	Prime Movers - Lake Road 5	\$10,552,624	2.10%	\$221,605	0	0.00%
329	344.000	Generators - Lake Road 5	\$3,673,892	0.64%	\$23,513	0	0.00%
330	345.000	Accessory Equipment - Lake Road 5	\$2,734,195	5.58%	\$152,568	0	0.00%
331	346.000	Misc Power Plant Equip - Lake Road 5	\$0	3.57%	\$0	0	0.00%
332		TOTAL LAKE ROAD TURBINE 5 - NATURAL GAS AND OIL	\$19,600,214		\$485,906		
333		LAKE ROAD TURBINE 6 - OIL					
334	340.000	Land - Electric - Lake Road 6	\$0	0.00%	\$0	0	0.00%
335	341.000	Structures - Electric - Lake Road 6	\$224,592	3.40%	\$7,636	0	0.00%
336	342.000	Fuel Holders - Lake Road 6	\$162,809	0.00%	\$0	0	0.00%
337	343.000	Prime Movers - Lake Road 6	\$3,706,325	0.00%	\$0	0	0.00%
338	344.000	Generators - Lake Road 6	\$511,041	1.20%	\$6,132	0	0.00%
339	345.000	Accessory Equipment - Lake Road 6	\$941,875	3.81%	\$35,885	0	0.00%
340	346.000	Misc Power Plant Equip - Lake Road 6	\$0	3.57%	\$0	0	0.00%
341		TOTAL LAKE ROAD TURBINE 6 - OIL	\$5,546,642		\$49,653		
342		LAKE ROAD TURBINE 7 - OIL					
343	340.000	Land - Electric - Lake Road 7	\$0	0.00%	\$0	0	0.00%
344	341.000	Structures - Electric - Lake Road 7	\$36,426	3.42%	\$1,246	0	0.00%
345	342.000	Fuel Holders - Lake Road 7	\$167,590	1.63%	\$2,732	0	0.00%
346	343.000	Prime Movers - Lake Road 7	\$2,005,386	0.00%	\$0	0	0.00%
347	344.000	Generators - Lake Road 7	\$238,717	2.65%	\$6,326	0	0.00%
348	345.000	Accessory Equipment - Lake Road 7	\$787,767	4.29%	\$33,795	0	0.00%
349	346.000	Misc Power Plant Equip - Lake Road 7	\$0	3.57%	\$0	0	0.00%
350		TOTAL LAKE ROAD TURBINE 7 - OIL	\$3,235,886		\$44,099		
351		LANDFILL TURBINE - METHANE GAS					
352	340.000	Land - Electric - Landfill Turbine	\$0	0.00%	\$0	0	0.00%
353	341.000	Structures - Electric - Landfill Turbine	\$129,386	3.01%	\$3,895	0	0.00%
354	342.000	Fuel Holders - Landfill Turbine	\$2,305,481	3.29%	\$75,850	0	0.00%
355	343.000	Prime Movers - Landfill Turbine	\$35,822	3.80%	\$1,361	0	0.00%
356	344.000	Generators - Landfill Turbine	\$3,143,309	2.91%	\$91,470	0	0.00%
357	345.000	Accessory Equipment - Landfill Turbine	\$0	0.00%	\$0	0	0.00%
358	346.000	Misc Power Plant Equip - Landfill Turbine	\$12,446	4.63%	\$576	0	0.00%
359		TOTAL LANDFILL TURBINE - METHANE GAS	\$5,626,444		\$173,152		

Evergy Missouri West
 Case No. ER-2022-0130
 Test Year 12 Months Ending June 30, 2021
 True-Up through May 31, 2022
 Depreciation Expense

Line Number	A Account Number	B Plant Account Description	C MO Adjusted Jurisdictional	D Depreciation Rate	E Depreciation Expense	F Average Life	G Net Salvage
360		RALPH GREEN UNIT 3 - NATURAL GAS					
361	340.000	Land - Electric - Ralph Green 3	\$11,354	0.00%	\$0	0	0.00%
362	341.000	Structures - Electric - Ralph Green 3	\$2,038,544	4.21%	\$85,823	0	0.00%
363	342.000	Fuel Holders - Ralph Green 3	\$452,903	2.77%	\$12,545	0	0.00%
364	343.000	Prime Movers - Ralph Green 3	\$5,972,181	1.40%	\$83,611	0	0.00%
365	344.000	Generators - Ralph Green 3	\$6,446,049	0.03%	\$1,934	0	0.00%
366	345.000	Accessory Equipment - Ralph Green 3	\$1,580,006	2.47%	\$39,026	0	0.00%
367	346.000	Misc Power Plant Equip - Ralph Green 3	\$327,249	6.75%	\$22,089	0	0.00%
368		TOTAL RALPH GREEN UNIT 3 - NATURAL GAS	\$16,828,286		\$245,028		
369		OTHER PRODUCTION - SOLAR					
370	341.000	Other Prod Greenwood - Solar - Structures - Electric	\$0	4.38%	\$0	0	0.00%
371	344.010	Other Prod - Solar	\$3,146,173	3.02%	\$95,014	0	0.00%
372		TOTAL OTHER PRODUCTION - SOLAR	\$3,146,173		\$95,014		
373		TOTAL OTHER PRODUCTION	\$309,023,125		\$5,454,813		
374		OTHER PRODUCTION RETIREMENTS WORK IN PROGRESS					
375		Other Production - Salvage and Removal Retirements not yet classified	\$0	0.00%	\$0	0	0.00%
376		TOTAL OTHER PRODUCTION RETIREMENTS WORK IN PROGRESS	\$0		\$0		
377		TOTAL PRODUCTION PLANT	\$1,284,239,318		\$45,230,535		
378		TRANSMISSION PLANT					
379	350.000	Land - Transmission	\$2,918,519	0.00%	\$0	0	0.00%
380	350.001	Land Rights - Transmission	\$4,004,339	0.00%	\$0	0	0.00%
381	350.040	Land Rights - Depreciable - Transmission	\$12,953,254	0.00%	\$0	0	0.00%
382	352.000	Structure & Improvements - Transmission	\$10,634,309	1.50%	\$159,515	0	0.00%
383	353.000	Station Equipment - Transmission	\$280,511,593	1.77%	\$4,965,055	0	0.00%
384	353.030	Station Equipment Communication - Transmission	\$125,308	4.00%	\$5,012	0	0.00%
385	354.000	Towers and Fixtures - Transmission	\$284,064	1.85%	\$5,255	0	0.00%
386	354.050	Towers & Fixtures - 34.5 kV	\$122,626	1.85%	\$2,269	0	0.00%
387	355.000	Poles and Fixtures - Transmission	\$331,739,583	2.70%	\$8,956,969	0	0.00%
388	355.000	Poles and Fixtures - Disallowance Stipulation and Agreement ER-2012-0175	-\$1,402,180	2.70%	-\$37,859	0	0.00%
389	355.050	Poles & Fixtures 34.5 kV	\$10,016,839	2.70%	\$270,455	0	0.00%
390	356.000	Overhead Conductors & Devices - Transmission	\$179,877,068	2.43%	\$4,371,013	0	0.00%
391	356.000	Conductors & Devices - Disallowance Stipulation and Agreement ER-2012-0175	-\$3,221,405	2.43%	-\$78,280	0	0.00%
392	356.050	Trsm-OH- Cond & Devices-Elec	\$6,554,292	2.43%	\$159,269	0	0.00%
393	357.000	Underground Conduit - Transmission	\$15,831	2.22%	\$351	0	0.00%
394	358.000	Underground Conductors & Devices - Transmission	\$253,435	2.00%	\$5,069	0	0.00%
395	358.050	Underground Conductors & Dev	\$4,016	1.99%	\$80	0	0.00%
396		TOTAL TRANSMISSION PLANT	\$835,391,491		\$18,784,173		
397		TRANSMISSION RETIREMENT WORK IN PROGRESS					
398		Transmission - Salvage and Removal Retirements not yet classified	\$0	0.00%	\$0	0	0.00%
399		TOTAL TRANSMISSION RETIREMENT WORK IN PROGRESS	\$0		\$0		

Evergy Missouri West
 Case No. ER-2022-0130
 Test Year 12 Months Ending June 30, 2021
 True-Up through May 31, 2022
 Depreciation Expense

Line Number	A Account Number	B Plant Account Description	C MO Adjusted Jurisdictional	D Depreciation Rate	E Depreciation Expense	F Average Life	G Net Salvage
400		DISTRIBUTION PLANT					
401	360.000	Land - Electric - Distribution	\$9,185,192	0.00%	\$0	0	0.00%
402	360.010	Land Rights - Electric - Distribution	\$381,499	0.00%	\$0	0	0.00%
403	360.020	Land Leased - Distribution	\$22,185	0.00%	\$0	0	0.00%
404	361.000	Structures & Improvements - Distribution	\$12,750,887	1.57%	\$200,189	0	0.00%
405	362.000	Station Equipment - Distribution	\$263,873,900	1.84%	\$4,855,280	0	0.00%
406	364.000	Poles, Towers & Fixtures - Distribution	\$352,081,295	3.78%	\$13,308,673	0	0.00%
407	365.000	Overhead Conductors & Devices - Distribution	\$226,068,713	2.79%	\$6,307,317	0	0.00%
408	365.000	Overhead Conductors & Devices - Disallowance Stipulation & Agreement ER- 2012-0175	-\$3,055,085	2.79%	-\$85,237	0	0.00%
409	366.000	Underground Circuit - Distribution	\$159,283,420	3.20%	\$5,097,069	0	0.00%
410	366.000	Underground Circuit - Disallowance Stipulation & Agreement ER-2012-0175	-\$321,331	3.20%	-\$10,283	0	0.00%
411	367.000	Underground Conductors & Devices - Distribution	\$288,653,048	3.30%	\$9,525,551	0	0.00%
412	368.000	Line Transformers - Distribution	\$283,716,162	2.77%	\$7,858,938	0	0.00%
413	369.010	Services - Overhead - Distribution	\$29,254,023	3.47%	\$1,015,115	0	0.00%
414	369.020	Services - Underground - Distribution	\$89,122,919	3.09%	\$2,753,898	0	0.00%
415	370.000	Meters - Distribution	\$28,281,063	4.05%	\$1,145,383	0	0.00%
416	370.010	Meters - PURPA Distribution	\$2,034,162	5.00%	\$101,708	0	0.00%
417	370.020	Meters - AMI Distribution	\$50,194,026	5.00%	\$2,509,701	0	0.00%
418	371.000	Customer Premise Meter Installations - Distribution	\$28,118,099	3.43%	\$964,451	0	0.00%
419	371.010	Distribution - Cust Prem Install - EVCS	\$4,900,841	10.00%	\$490,084	0	0.00%
420	373.000	Street Lighting and Traffic Signal - Distribution	\$56,797,681	4.00%	\$2,271,907	0	0.00%
421		TOTAL DISTRIBUTION PLANT	\$1,881,342,699		\$58,309,744		
422		DISTRIBUTION RETIREMENTS WORK IN PROGRESS					
423		Distribution Retirement Work In Progress	\$0	0.00%	\$0	0	0.00%
424		TOTAL DISTRIBUTION RETIREMENTS WORK IN PROGRESS	\$0		\$0		
425		INCENTIVE COMPENSATION CAPITALIZATION					
426		Incentive Compensation Capitalization Adj.	\$0	0.00%	\$0	0	0.00%
427		TOTAL INCENTIVE COMPENSATION CAPITALIZATION	\$0		\$0		
428		GENERAL PLANT					
429	389.000	Land Rights - General	\$1,883,231	0.00%	\$0	0	0.00%
430	390.010	Land RT/ROW - Depreciation - Electric	\$6,283	0.00%	\$0	0	0.00%
431	390.000	Structures & Improvements - General	\$62,831,804	2.87%	\$1,803,273	0	0.00%
432	391.000	Office Furniture & Equipemnt - General	\$2,657,698	5.00%	\$132,885	0	0.00%
433	391.020	Office Furniture - Computers - General	\$7,128,291	12.50%	\$891,036	0	0.00%
434	391.040	Office Furniture - Software - General	\$0	0.00%	\$0	0	0.00%
435	392.000	Transportation Equipment - Autos - General	\$273,448	10.00%	\$27,345	0	0.00%
436	392.010	Transportation Equip - Light Trucsh-General	\$5,286,845	8.89%	\$470,001	0	0.00%
437	392.020	Transportation Equip-Heavy Trucks-General	\$31,943,719	6.66%	\$2,127,452	0	0.00%
438	392.030	Transportation Equip - Tractors - General	\$247,633	5.34%	\$13,224	0	0.00%
439	392.040	Transportation Equip - Trailers - General	\$1,393,918	4.21%	\$58,684	0	0.00%
440	392.050	Transport Equip-Medium Trucks General	\$0	0.00%	\$0	0	0.00%
441	393.000	Stores Equipment - General	\$62,068	4.00%	\$2,483	0	0.00%
442	394.000	Tools - General	\$5,310,498	4.00%	\$212,420	0	0.00%
443	395.000	Laboratory Equipment - General	\$4,776,904	3.33%	\$159,071	0	0.00%
444	396.000	Power Operated Equipment - General	\$5,842,610	4.47%	\$261,165	0	0.00%
445	397.000	Communication Equipment - General	\$55,243,411	3.70%	\$2,044,006	0	0.00%

Evergy Missouri West
 Case No. ER-2022-0130
 Test Year 12 Months Ending June 30, 2021
 True-Up through May 31, 2022
 Depreciation Expense

Line Number	A Account Number	B Plant Account Description	C MO Adjusted Jurisdictional	D Depreciation Rate	E Depreciation Expense	F Average Life	G Net Salvage
446	398.000	Miscellaneous Equipment - General	\$712,425	4.00%	\$28,497	0	0.00%
447		TOTAL GENERAL PLANT	\$185,600,786		\$8,231,542		
448		GENERAL PLANT - LAKE ROAD					
449	391.000	Office Furniture and Equipment - General	\$130,973	5.00%	\$6,549	0	0.00%
450	391.020	Office Furniture - Computer - General	\$463,973	12.50%	\$57,997	0	0.00%
451	391.040	Office Furniture - Software -General	\$0	11.11%	\$0	0	0.00%
452	392.000	Transportation Equip - Autos - General	\$0	11.25%	\$0	0	0.00%
453	392.010	Transportation Equip -Light Trucks -General	\$214,591	11.25%	\$24,141	0	0.00%
454	392.020	Transport Equip - Heavy Trucks - General	\$65,277	11.25%	\$7,344	0	0.00%
455	392.030	Transportation Equip - Tractors -General	\$0	11.25%	\$0	0	0.00%
456	392.040	Transportation Equip - Trailers -General	\$86,898	11.25%	\$9,776	0	0.00%
457	392.050	Transportation Equip - Medium Trucks - General	\$0	11.25%	\$0	0	0.00%
458	393.000	Stores Equipment -General	\$21,369	4.00%	\$855	0	0.00%
459	394.000	Tools -General	\$166,068	4.00%	\$6,643	0	0.00%
460	395.000	Laboratory Equipment -General	\$312,971	3.30%	\$10,328	0	0.00%
461	396.000	Power Operated Equipment -General	\$869,677	4.45%	\$38,701	0	0.00%
462	397.000	Communication Equipment -General	\$658,372	3.70%	\$24,360	0	0.00%
463	398.000	Miscellaneous Equipment -General	\$165,642	4.00%	\$6,626	0	0.00%
464		TOTAL GENERAL PLANT - LAKE ROAD	\$3,155,811		\$193,320		
465		GENERAL RETIREMENTS WORK IN PROGRESS					
466		General - Salvage and Removal Retirements not yet classified	\$0	0.00%	\$0	0	0.00%
467		TOTAL GENERAL RETIREMENTS WORK IN PROGRESS	\$0		\$0		
468		INDUSTRIAL STEAM PRODUCTION PLANT - LAKE ROAD SJLP					
469	310.090	Industrial Steam - Land	\$0	0.00%	\$0	0	0.00%
470	311.090	Industrial Steam - Structures & Improvements	\$0	0.00%	\$0	0	0.00%
471	312.090	Industrial Steam - Boiler	\$0	0.00%	\$0	0	0.00%
472	315.090	Industrial Steam - Accessory	\$0	0.00%	\$0	0	0.00%
473	375.090	Industrial Steam - Distribution Structure & Improvement	\$0	0.00%	\$0	0	0.00%
474	376.090	Industrial Steam - Mains	\$0	0.00%	\$0	0	0.00%
475	379.090	Industrial Steam - City Gate Measuring/Regulator	\$0	0.00%	\$0	0	0.00%
476	380.090	Industrial Steam - Services	\$0	0.00%	\$0	0	0.00%
477	381.090	Industrial Steam - Services -	\$0	0.00%	\$0	0	0.00%
478		TOTAL INDUSTRIAL STEAM PRODUCTION PLANT - LAKE ROAD SJLP	\$0		\$0		
479		INDUSTRIAL STEAM - RETIREMENTS WORK IN PROGRESS					
480		Industrial Steam - Salvage and Removal Retirements not yet classified	\$0	0.00%	\$0	0	0.00%
481		TOTAL INDUSTRIAL STEAM - RETIREMENTS WORK IN PROGRESS	\$0		\$0		
482		CAPITALIZED LONG-TERM INCENTIVE STOCK AWARDS					
483		Capitalized Long-Term Incentive Stock Awards through ?	-\$3,552,137	0.00%	\$0	0	0.00%
484		TOTAL CAPITALIZED LONG-TERM INCENTIVE STOCK AWARDS	-\$3,552,137		\$0		

Evergy Missouri West
Case No. ER-2022-0130
Test Year 12 Months Ending June 30, 2021
True-Up through May 31, 2022
Depreciation Expense

Line Number	A Account Number	B Plant Account Description	C MO Adjusted Jurisdictional	D Depreciation Rate	E Depreciation Expense	F Average Life	G Net Salvage
485		Total Depreciation	<u>\$4,220,070,100</u>		<u>\$130,749,314</u>		

Note: Average Life and Net Salvage columns are informational and have no impact on the entered Depreciation Rate.

Evergy Missouri West
Case No. ER-2022-0130
Test Year 12 Months Ending June 30, 2021
True-Up through May 31, 2022
Accumulated Depreciation Reserve

Line Number	A Account Number	B Depreciation Reserve Description	C Total Reserve	D Adjust. Number	E Adjustments	F As Adjusted Reserve	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
1		INTANGIBLE PLANT							
2	301.000	Intang Plant - Organization - Electric General	\$20,242	R-2	\$0	\$20,242	99.7361%	\$0	\$20,189
3	303.010	Misc Intangible - Substation (like 353) Demand	\$148,100	R-3	\$0	\$148,100	99.8100%	\$0	\$147,819
4	303.010	Misc Intangibles - Substation (like 353) Crossroads (see Crossroads sect) Demand	\$6,538,518	R-4	\$0	\$6,538,518	99.8100%	\$0	\$6,526,095
5	303.020	Misc Intangible - Capitalized Software - 5 Year General	\$17,293,854	R-5	\$0	\$17,293,854	99.7361%	\$0	\$17,248,216
6	303.020	Misc Intangible - Capitalized Software - 5 Year Iatan Demand	\$0	R-6	\$0	\$0	99.7361%	\$0	\$0
7	303.020	Misc Intangible - Capitalized Software - 5 Year Lake Road Demand	\$350,000	R-7	\$0	\$350,000	91.4012%	\$0	\$319,904
8	303.020	MEEIA Uplight - 100% MO	\$0	R-8	\$0	\$0	100.0000%	\$0	\$0
9	303.090	Misc - Transmission Ln MINT Line Demand	\$43,799	R-9	\$0	\$43,799	99.8100%	\$0	\$43,716
10	303.100	Misc Intangible - Iatan Highway & Bridge Demand	\$221,842	R-10	\$0	\$221,842	99.8100%	\$0	\$221,421
11	303.130	Misc Radio Frequencies	\$34,352	R-11	\$0	\$34,352	99.8100%	\$0	\$34,287
12	303.150	Misc Intangible Plant - Customer Information System (One CIS) 15 year software - General Plant	\$0	R-12	\$0	\$0	100.0000%	\$0	\$0
13		TOTAL INTANGIBLE PLANT	\$24,650,707		\$0	\$24,650,707		\$0	\$24,561,647
14		PRODUCTION PLANT							
15		STEAM PRODUCTION							
16		SIBLEY UNIT 1 - STEAM							
17	310.000	Land-Electric Sibley 1 MPS	\$0	R-17	\$0	\$0	99.8100%	\$0	\$0
18	311.000	Structures-Electric Sibley 1	\$0	R-18	\$0	\$0	99.8100%	\$0	\$0
19	312.000	Boiler Plant Equipment - Electric Sibley	\$0	R-19	\$0	\$0	99.8100%	\$0	\$0
20	312.020	Boiler AQC Equipment - Electric Sibley 1	\$0	R-20	\$0	\$0	99.8100%	\$0	\$0
21	314.000	Turbogenerator - Electric Sibley 1	\$0	R-21	\$0	\$0	99.8100%	\$0	\$0
22	315.000	Accessory Equipment - Electric Sibley 1	\$0	R-22	\$0	\$0	99.8100%	\$0	\$0
23	316.000	Misc Power Plant Equipment - Electric 1	\$0	R-23	\$0	\$0	99.8100%	\$0	\$0
24		TOTAL SIBLEY UNIT 1 - STEAM	\$0		\$0	\$0		\$0	\$0
25		SIBLEY UNIT 2 - STEAM							
26	310.000	Land - Electric Sibley 2 MPS	\$0	R-26	\$0	\$0	99.8100%	\$0	\$0
27	311.000	Structures - Electric Sibley 2	\$0	R-27	\$0	\$0	99.8100%	\$0	\$0
28	312.000	Boiler Plant Equipment -Electric Sibley	\$0	R-28	\$0	\$0	99.8100%	\$0	\$0
29	312.020	Boiler AQC Equipment - Electric Sibley 2	\$0	R-29	\$0	\$0	99.8100%	\$0	\$0
30	314.000	Turbogenerator - Electric Sibley 2	\$0	R-30	\$0	\$0	99.8100%	\$0	\$0
31	315.000	Accessory Equipment - Electric Sibley 2	\$0	R-31	\$0	\$0	99.8100%	\$0	\$0
32	316.000	Misc Power Plant Equipment-Electric S 2	\$0	R-32	\$0	\$0	99.8100%	\$0	\$0
33		TOTAL SIBLEY UNIT 2 - STEAM	\$0		\$0	\$0		\$0	\$0
34		SIBLEY UNIT 3 - STEAM							
35	310.000	Land - Electric Sibley 3 MPS	\$0	R-35	\$0	\$0	99.8100%	\$0	\$0
36	311.000	Structures - Electric Sibley 3	\$0	R-36	\$0	\$0	99.8100%	\$0	\$0
37	312.000	Boiler Plant Equipment- Electric Sibley	\$0	R-37	\$0	\$0	99.8100%	\$0	\$0
38	312.020	Boiler AQC Equipment - Electric Sibley 3	\$0	R-38	\$0	\$0	99.8100%	\$0	\$0
39	314.000	Turbogenerator - Electric Sibley 3	\$0	R-39	\$0	\$0	99.8100%	\$0	\$0
40	315.000	Accessory Equipment - Electric Sibley 3	\$0	R-40	\$0	\$0	99.8100%	\$0	\$0
41	316.000	Misc Power Plant Equipment-Electric S 3	\$0	R-41	\$0	\$0	99.8100%	\$0	\$0
42		TOTAL SIBLEY UNIT 3 - STEAM	\$0		\$0	\$0		\$0	\$0
43		SIBLEY FACILITY COMMON - STEAM							
44	310.000	Land - Electric - Sibley Common MPS	\$0	R-44	\$0	\$0	99.8100%	\$0	\$0
45	311.000	Structures - Electric - Sibley Common	-\$15,994,504	R-45	\$15,994,504	\$0	99.8100%	\$0	\$0
46	312.000	Boiler Plant Equipment - Electric - Sibley Common	-\$64,748,114	R-46	\$64,748,114	\$0	99.8100%	\$0	\$0
47	312.020	Boiler AQC Equipment o Electric - Sibley Common	-\$40,897,014	R-47	\$40,897,014	\$0	99.8100%	\$0	\$0
48	314.000	Turbogenerator - Electric - Sibley Common	-\$14,624,440	R-48	\$14,624,440	\$0	99.8100%	\$0	\$0

Evergy Missouri West
Case No. ER-2022-0130
Test Year 12 Months Ending June 30, 2021
True-Up through May 31, 2022
Accumulated Depreciation Reserve

Line Number	A Account Number	B Depreciation Reserve Description	C Total Reserve	D Adjust. Number	E Adjustments	F As Adjusted Reserve	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
49	315.000	Accessory Equipment - Electric - Sibley Common	-\$7,831,681	R-49	\$7,831,681	\$0	99.8100%	\$0	\$0
50	316.000	Misc Power Plant Equipment - Electric - Sibley Common	-\$1,561,472	R-50	\$1,561,472	\$0	99.8100%	\$0	\$0
51		TOTAL SIBLEY FACILITY COMMON - STEAM	-\$145,657,225		\$145,657,225	\$0		\$0	\$0
52		JEFFREY UNIT 1 - STEAM							
53	310.000	Land - Electric Jeffrey 1 MPS	\$0	R-53	\$0	\$0	99.8100%	\$0	\$0
54	311.000	Structures - Electric Jeffrey 1	\$5,822,463	R-54	\$0	\$5,822,463	99.8100%	\$0	\$5,811,400
55	312.000	Boiler Plant Equipment-Electric-Jeffrey 1	\$10,448,126	R-55	\$0	\$10,448,126	99.8100%	\$0	\$10,428,275
56	312.020	Boiler AQC Equipment-Electric-Jeffrey 1	\$4,276,487	R-56	\$0	\$4,276,487	99.8100%	\$0	\$4,268,362
57	314.000	Turbogenerator-Electric-Jeffrey 1	\$2,280,137	R-57	\$0	\$2,280,137	99.8100%	\$0	\$2,275,805
58	315.000	Accessory Equipment-Electric-Jeffrey 1	\$1,936,783	R-58	\$0	\$1,936,783	99.8100%	\$0	\$1,933,103
59	316.000	Misc Power Plant - Electric - Jeffrey 1	\$201,412	R-59	\$0	\$201,412	99.8100%	\$0	\$201,029
60		TOTAL JEFFREY UNIT 1 - STEAM	\$24,965,408		\$0	\$24,965,408		\$0	\$24,917,974
61		JEFFREY UNIT 2 - STEAM							
62	310.000	Land - Electric - Jeffrey 2 MPS	\$0	R-62	\$0	\$0	99.8100%	\$0	\$0
63	311.000	Structures - Electric - Jeffrey 2	\$4,668,774	R-63	\$0	\$4,668,774	99.8100%	\$0	\$4,659,903
64	312.000	Boiler Plant Equipment-Electric-Jeffrey 2	\$15,032,024	R-64	\$0	\$15,032,024	99.8100%	\$0	\$15,003,463
65	312.020	Boiler AQC Equipment-Electric-Jeffrey 2	\$2,619,224	R-65	\$0	\$2,619,224	99.8100%	\$0	\$2,614,247
66	314.000	Turbogenerator - Electric - Jeffrey 2	\$2,812,461	R-66	\$0	\$2,812,461	99.8100%	\$0	\$2,807,117
67	315.000	Accessory Equipment-Electric-Jeffrey 2	\$1,551,971	R-67	\$0	\$1,551,971	99.8100%	\$0	\$1,549,022
68	316.000	Misc Power Plant - Electric - Jeffrey 2	\$334,019	R-68	\$0	\$334,019	99.8100%	\$0	\$333,384
69		TOTAL JEFFREY UNIT 2 - STEAM	\$27,018,473		\$0	\$27,018,473		\$0	\$26,967,136
70		JEFFREY UNIT 3 - STEAM							
71	310.000	Land - Electric - Jeffrey 3 MPS	\$0	R-71	\$0	\$0	99.8100%	\$0	\$0
72	311.000	Structures - Electric - Jeffrey 3	\$5,033,409	R-72	\$0	\$5,033,409	99.8100%	\$0	\$5,023,846
73	312.000	Boiler Plant Equipment-Electric-Jeffrey 3	\$18,923,082	R-73	\$0	\$18,923,082	99.8100%	\$0	\$18,887,128
74	312.020	Boiler AQC Equipment-Electric-Jeffrey 3	\$2,942,536	R-74	\$0	\$2,942,536	99.8100%	\$0	\$2,936,945
75	314.000	Turbogenerator - Electric - Jeffrey 3	\$3,848,983	R-75	\$0	\$3,848,983	99.8100%	\$0	\$3,841,670
76	315.000	Accessory Equipment-Electric-Jeffrey 3	\$2,257,828	R-76	\$0	\$2,257,828	99.8100%	\$0	\$2,253,538
77	316.000	Misc Power Plant - Electric - Jeffrey 3	\$119,591	R-77	\$0	\$119,591	99.8100%	\$0	\$119,364
78		TOTAL JEFFREY UNIT 3 - STEAM	\$33,125,429		\$0	\$33,125,429		\$0	\$33,062,491
79		JEFFREY FACILITY COMMON - STEAM							
80	310.000	Land - Electric - Jeffrey Common MPS	\$0	R-80	\$0	\$0	99.8100%	\$0	\$0
81	311.000	Structures - Electric - Jeffrey Common	-\$2,557,608	R-81	\$410,538	-\$2,147,070	99.8100%	\$0	-\$2,142,991
82	312.000	Boiler Plant Equipment-Electric-Jeffrey Common	\$6,740,215	R-82	\$1,438,628	\$8,178,843	99.8100%	\$0	\$8,163,303
83	312.020	Boiler AQC Equipment - Electric - Jeffrey Common	-\$39,489,428	R-83	\$0	-\$39,489,428	99.8100%	\$0	-\$39,414,398
84	314.000	Turbogenerator-Electric-Jeffrey Common	\$8,749,582	R-84	\$0	\$8,749,582	99.8100%	\$0	\$8,732,958
85	315.000	Accessory Equipment - Electric - Jeffrey Common	\$378,439	R-85	\$1,071,301	\$1,449,740	99.8100%	\$0	\$1,446,985
86	316.000	Misc Power Plant Equipment - Electric - Jeffrey Common	\$74,832	R-86	\$32,089	\$106,921	99.8100%	\$0	\$106,718
87		TOTAL JEFFREY FACILITY COMMON - STEAM	-\$26,103,968		\$2,952,556	-\$23,151,412		\$0	-\$23,107,425
88		IATAN UNIT 1 - STEAM							
89	310.000	Land - Electric - Iatan 1	\$0	R-89	\$0	\$0	99.8100%	\$0	\$0
90	311.000	Structures - Electric - Iatan 1	-\$8,914,063	R-90	\$0	-\$8,914,063	99.8100%	\$0	-\$8,897,126
91	311.000	Structures-Electric Disallowance-Iatan1	-\$3,043	R-91	\$0	-\$3,043	100.0000%	\$0	-\$3,043
92	312.000	Boiler Plant Equipment - Iatan 1	\$24,327,162	R-92	\$0	\$24,327,162	99.8100%	\$0	\$24,280,940
93	312.000	Boiler Plant Equipment - Electric Disallowance - Iatan 1	-\$58,508	R-93	\$0	-\$58,508	100.0000%	\$0	-\$58,508
94	312.020	Boiler AQC Equipment - Electric - Iatan 1	-\$353,143	R-94	\$0	-\$353,143	99.8100%	\$0	-\$352,472
95	314.000	Turbogenerator -- Electric - Iatan 1	\$5,603,160	R-95	\$0	\$5,603,160	99.8100%	\$0	\$5,592,514
96	315.000	Accessory Equipment - Electric - Iatan 1	\$4,304,998	R-96	\$0	\$4,304,998	99.8100%	\$0	\$4,296,819
97	315.000	Accessory Equipment - Electric Dissallowance - Iatan 1	-\$5,557	R-97	\$0	-\$5,557	100.0000%	\$0	-\$5,557
98	316.000	Misc Power Plant Equipment - Electric - Iatan 1	\$370,929	R-98	\$0	\$370,929	99.8100%	\$0	\$370,224
99	316.000	Misc Power Plant Equipment - Electric Disallowance - Iatan 1	-\$648	R-99	\$0	-\$648	100.0000%	\$0	-\$648

Evergy Missouri West
Case No. ER-2022-0130
Test Year 12 Months Ending June 30, 2021
True-Up through May 31, 2022
Accumulated Depreciation Reserve

Line Number	A Account Number	B Depreciation Reserve Description	C Total Reserve	D Adjust. Number	E Adjustments	F As Adjusted Reserve	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
100		TOTAL IATAN UNIT 1 - STEAM	\$25,271,287		\$0	\$25,271,287		\$0	\$25,223,143
101		IATAN UNIT 2 - STEAM							
102	311.000	Structures - Electric - Iatan 2	\$168,549	R-102	\$0	\$168,549	99.8100%	\$0	\$168,229
103	311.000	Structures - Electric - Disallowance - Iatan 2	-\$88,345	R-103	\$0	-\$88,345	100.0000%	\$0	-\$88,345
104	312.000	Boiler Plant Equipment - Iatan 2	\$3,149,604	R-104	\$0	\$3,149,604	99.8100%	\$0	\$3,143,620
105	312.000	Boiler Plant Equipment - Electric Disallowance - Iatan 2	-\$730,556	R-105	\$0	-\$730,556	100.0000%	\$0	-\$730,556
106	312.020	Boiler AQC Equipment - Electric - Iatan 2	\$0	R-106	\$0	\$0	99.8100%	\$0	\$0
107	314.000	Turbogenerator - Electric - Iatan 2	\$1,308,690	R-107	\$0	\$1,308,690	99.8100%	\$0	\$1,306,203
108	314.000	Turbogenerator - Electric Disallowance - Iatan 2	-\$109,485	R-108	\$0	-\$109,485	100.0000%	\$0	-\$109,485
109	315.000	Accessory Equipment - Electric - Iatan 2	\$508,679	R-109	\$0	\$508,679	99.8100%	\$0	\$507,713
110	315.000	Accessory Equipment - Electric Disallowance - Iatan 2	-\$37,535	R-110	\$0	-\$37,535	100.0000%	\$0	-\$37,535
111	316.000	Misc Power Plant - Electric - Iatan 2	\$73,902	R-111	\$0	\$73,902	99.8100%	\$0	\$73,762
112	316.000	Misc Power Plant Equip - Electric Disallowance - Iatan 2	-\$4,409	R-112	\$0	-\$4,409	100.0000%	\$0	-\$4,409
113		TOTAL IATAN UNIT 2 - STEAM	\$4,239,094		\$0	\$4,239,094		\$0	\$4,229,197
114		IATAN FACILITY COMMON - STEAM							
115	310.000	Land - Electric - Iatan Common	\$0	R-115	\$0	\$0	99.8100%	\$0	\$0
116	311.000	Structures - Electric - Iatan Common	\$391,093	R-116	\$0	\$391,093	99.8100%	\$0	\$390,350
117	312.000	Boiler Plant Equipment - Iatan Common	\$1,568,163	R-117	\$0	\$1,568,163	99.8100%	\$0	\$1,565,183
118	312.020	Boiler AQC Equipment - Iatan Common	\$0	R-118	\$0	\$0	99.8100%	\$0	\$0
119	314.000	Turbogenerator-Electric-Iatan Common	\$40,361	R-119	\$0	\$40,361	99.8100%	\$0	\$40,284
120	315.000	Accessory Equipment - Iatan Common	\$423,951	R-120	\$0	\$423,951	99.8100%	\$0	\$423,145
121	316.000	Misc Power Plant Equipment - Electric - Iatan Common	\$104,732	R-121	\$0	\$104,732	99.8100%	\$0	\$104,533
122		TOTAL IATAN FACILITY COMMON - STEAM	\$2,528,300		\$0	\$2,528,300		\$0	\$2,523,495
123		LAKE ROAD UNIT 1 - STEAM							
124	310.000	Land - Electric - Lake Road 1	\$0	R-124	\$0	\$0	99.8100%	\$0	\$0
125	311.000	Structures - Electric - Lake Road 1	\$528,182	R-125	\$0	\$528,182	94.2529%	\$0	\$497,827
126	312.000	Boiler Plant Equip - Electric-Lake Road 1	\$66,447	R-126	\$0	\$66,447	75.7025%	\$0	\$50,302
127	312.020	Boiler AQC Equip - Electric- Lake Road 1	\$0	R-127	\$0	\$0	75.7025%	\$0	\$0
128	314.000	Turbogenerator - Electric - Lake Road 1	\$2,281,585	R-128	\$0	\$2,281,585	98.7549%	\$0	\$2,253,177
129	315.000	Accessory Equip - Electric - Lake Road 1	\$460,392	R-129	\$0	\$460,392	91.4012%	\$0	\$420,804
130	316.000	Misc Power Plant Equip - Electric - Lake Road 1	\$0	R-130	\$0	\$0	71.3351%	\$0	\$0
131		TOTAL LAKE ROAD UNIT 1 - STEAM	\$3,336,606		\$0	\$3,336,606		\$0	\$3,222,110
132		LAKE ROAD UNIT 2 - STEAM							
133	310.000	Land - Electric - Lake Road 2	\$0	R-133	\$0	\$0	99.8100%	\$0	\$0
134	311.000	Structures - Electric - Lake Road 2	\$626,919	R-134	\$0	\$626,919	94.2529%	\$0	\$590,889
135	312.000	Boiler Plant Equip - Electric-Lake Road 2	\$7,573	R-135	\$0	\$7,573	75.7025%	\$0	\$5,733
136	312.020	Boiler AQC Equip - Electric-Lake Road 2	\$0	R-136	\$0	\$0	75.7025%	\$0	\$0
137	314.000	Turbogenerator - Electric - Lake Road 2	\$2,361,625	R-137	\$0	\$2,361,625	98.7549%	\$0	\$2,332,220
138	315.000	Accessory Equip - Electric - Lake Road 2	\$454,223	R-138	\$0	\$454,223	91.4012%	\$0	\$415,165
139	316.000	Misc Power Plant Equip - Lake Road 2	\$0	R-139	\$0	\$0	71.3351%	\$0	\$0
140		TOTAL LAKE ROAD UNIT 2 - STEAM	\$3,450,340		\$0	\$3,450,340		\$0	\$3,344,007
141		LAKE ROAD UNIT 3 - STEAM							
142	310.000	Land - Electric - Lake Road 3	\$0	R-142	\$0	\$0	99.8100%	\$0	\$0
143	311.000	Structures - Electric - Lake Road 3	\$200,139	R-143	\$0	\$200,139	94.2529%	\$0	\$188,637
144	312.000	Boiler Plant Equip - Electric-Lake Road 3	\$12,695	R-144	\$0	\$12,695	75.7025%	\$0	\$9,610
145	312.020	Boiler AQC Equip - Electric -Lake Road 3	\$0	R-145	\$0	\$0	75.7025%	\$0	\$0
146	314.000	Turbogenerator - Electric - Lake Road 3	\$781,378	R-146	\$0	\$781,378	98.7549%	\$0	\$771,649
147	315.000	Accessory Equip - Electric - Lake Road 3	\$70,042	R-147	\$0	\$70,042	91.4012%	\$0	\$64,019
148	316.000	Misc Power Plant Equip - Lake Road 3	\$0	R-148	\$0	\$0	71.3351%	\$0	\$0
149		TOTAL LAKE ROAD UNIT 3 - STEAM	\$1,064,254		\$0	\$1,064,254		\$0	\$1,033,915
150		LAKE ROAD UNIT 4 - STEAM							
151	310.000	Land - Electric - Lake Road 4	\$0	R-151	\$0	\$0	99.8100%	\$0	\$0
152	311.000	Structures - Electric - Lake Road 4	\$1,679,399	R-152	\$0	\$1,679,399	94.2529%	\$0	\$1,582,882
153	312.000	Boiler Plant Equip - Electric-Lake Road 4	\$5,112,497	R-153	\$0	\$5,112,497	75.7025%	\$0	\$3,870,288
154	312.020	Boiler AQC Equip - Electric -Lake Road 4	\$274,639	R-154	\$0	\$274,639	75.7025%	\$0	\$207,909

Evergy Missouri West
Case No. ER-2022-0130
Test Year 12 Months Ending June 30, 2021
True-Up through May 31, 2022
Accumulated Depreciation Reserve

Line Number	A Account Number	B Depreciation Reserve Description	C Total Reserve	D Adjust. Number	E Adjustments	F As Adjusted Reserve	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
155	314.000	Turbogenerator - Electric - Lake Road 4	\$6,715,346	R-155	\$0	\$6,715,346	98.7549%	\$0	\$6,631,733
156	315.000	Accessory Equip - Electric - Lake Road 4	\$1,752,852	R-156	\$0	\$1,752,852	91.4012%	\$0	\$1,602,128
157	316.000	Misc Power Plant Equip - Lake Road 4	\$5,297	R-157	\$0	\$5,297	71.3351%	\$0	\$3,779
158		TOTAL LAKE ROAD UNIT 4 - STEAM	\$15,540,030		\$0	\$15,540,030		\$0	\$13,898,719
159		LAKE ROAD BOILERS - STEAM							
160	310.000	Land - Electric - Lake Road Boilers	\$0	R-160	\$0	\$0	98.8100%	\$0	\$0
161	311.000	Structures - Electric - Lake Road Boilers	\$3,919,286	R-161	\$0	\$3,919,286	94.2529%	\$0	\$3,694,041
162	312.000	Boiler Plant Equipment - Electric - Lake Road Boilers	\$11,310,548	R-162	\$0	\$11,310,548	75.7025%	\$0	\$8,562,368
163	312.020	Boiler AQC Equipment - Electric - Lake Road Boilers	-\$4,856,021	R-163	\$0	-\$4,856,021	75.7025%	\$0	-\$3,676,129
164	314.000	Turbogenerator - Electric - Lake Road Boilers	-\$3,197,533	R-164	\$0	-\$3,197,533	98.7549%	\$0	-\$3,157,721
165	315.000	Accessory Equipment - Electric - Lake Road Boilers	\$1,228,834	R-165	\$0	\$1,228,834	91.4012%	\$0	\$1,123,169
166	316.000	Misc Power Plant Equipment - Electric - Lake Road Boilers	\$300,130	R-166	\$0	\$300,130	71.3351%	\$0	\$214,098
167		TOTAL LAKE ROAD BOILERS - STEAM	\$8,705,244		\$0	\$8,705,244		\$0	\$6,759,826
168		TOTAL STEAM PRODUCTION	-\$22,516,728		\$148,609,781	\$126,093,053		\$0	\$122,074,588
169		NUCLEAR PRODUCTION							
170		TOTAL NUCLEAR PRODUCTION	\$0		\$0	\$0		\$0	\$0
171		HYDRAULIC PRODUCTION							
172		TOTAL HYDRAULIC PRODUCTION	\$0		\$0	\$0		\$0	\$0
173		OTHER PRODUCTION							
174		CROSSROAD UNIT 1 - NATURAL GAS							
175	303.010	Miscellaneous Intangible - Substation (353) Crossroads 1	\$0	R-175	\$0	\$0	99.8100%	\$0	\$0
176	340.000	Land - Electric - Crossroads 1	\$0	R-176	\$0	\$0	99.8100%	\$0	\$0
177	341.000	Structures - Electric - Crossroads 1	\$68,576	R-177	\$0	\$68,576	99.8100%	\$0	\$68,446
178	342.000	Fuel Holders - Crossroads 1	\$345,851	R-178	\$0	\$345,851	99.8100%	\$0	\$345,194
179	343.000	Prime Movers - Crossroads 1	\$16,537,120	R-179	\$0	\$16,537,120	99.8100%	\$0	\$16,505,699
180	344.000	Generators - Crossroads 1	\$2,832,915	R-180	\$0	\$2,832,915	99.8100%	\$0	\$2,827,532
181	345.000	Accessory - Crossroads 1	\$2,119,272	R-181	\$0	\$2,119,272	99.8100%	\$0	\$2,115,245
182	346.000	Misc Power Plant Equip - Crossroads 1	\$0	R-182	\$0	\$0	99.8100%	\$0	\$0
183		TOTAL CROSSROAD UNIT 1 - NATURAL GAS	\$21,903,734		\$0	\$21,903,734		\$0	\$21,862,116
184		CROSSROADS UNIT 2 - NATURAL GAS							
185	303.010	Miscellaneous Intangible - Substation (353) - Crossroads 2	\$0	R-185	\$0	\$0	99.8100%	\$0	\$0
186	340.000	Land - Electric - Crossroads 2	\$0	R-186	\$0	\$0	99.8100%	\$0	\$0
187	341.000	Structures - Electric - Crossroads 2	\$68,089	R-187	\$0	\$68,089	99.8100%	\$0	\$67,960
188	342.000	Fuel Holders - Crossroad 2	\$425,786	R-188	\$0	\$425,786	99.8100%	\$0	\$424,977
189	343.000	Prime Movers - Crossroads 2	\$16,631,634	R-189	\$0	\$16,631,634	99.8100%	\$0	\$16,600,034
190	344.000	Generators - Crossroad 2	\$2,832,905	R-190	\$0	\$2,832,905	99.8100%	\$0	\$2,827,522
191	345.000	Accessory - Crossroad 2	\$1,202,477	R-191	\$0	\$1,202,477	99.8100%	\$0	\$1,200,192
192	346.000	Misc Power Plant Equip - Crossroad 2	\$0	R-192	\$0	\$0	99.8100%	\$0	\$0
193		TOTAL CROSSROADS UNIT 2 - NATURAL GAS	\$21,160,891		\$0	\$21,160,891		\$0	\$21,120,685
194		CROSSROAD UNIT 3 - NATURAL GAS							
195	303.010	Miscellaneous Intangible - Substation (353) Crossroads 3	\$0	R-195	\$0	\$0	99.8100%	\$0	\$0
196	340.000	Land - Electric - Crossroads 3	\$0	R-196	\$0	\$0	99.8100%	\$0	\$0
197	341.000	Structures - Electric - Crossroads 3	\$68,089	R-197	\$0	\$68,089	99.8100%	\$0	\$67,960
198	342.000	Fuel Holders - Corsroads 3	\$345,851	R-198	\$0	\$345,851	99.8100%	\$0	\$345,194
199	343.000	Prime Movers - Crossroads 3	\$16,491,993	R-199	\$0	\$16,491,993	99.8100%	\$0	\$16,460,658
200	344.000	Generators - Crossroads 3	\$2,832,957	R-200	\$0	\$2,832,957	99.8100%	\$0	\$2,827,574
201	345.000	Accessory - Crossroads 3	\$2,020,713	R-201	\$0	\$2,020,713	99.8100%	\$0	\$2,016,874
202	346.000	Misc Power Plant Equip - Crossroads 3	\$0	R-202	\$0	\$0	99.8100%	\$0	\$0

Evergy Missouri West
Case No. ER-2022-0130
Test Year 12 Months Ending June 30, 2021
True-Up through May 31, 2022
Accumulated Depreciation Reserve

Line Number	A Account Number	B Depreciation Reserve Description	C Total Reserve	D Adjust. Number	E Adjustments	F As Adjusted Reserve	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
203		TOTAL CROSSROAD UNIT 3 - NATURAL GAS	\$21,759,603		\$0	\$21,759,603		\$0	\$21,718,260
204		CROSSROADS UNIT 4 - NATURAL GAS							
205	303.010	Miscellaneous Intangible - Substation (353) Crossroads 4	\$0	R-205	\$0	\$0	99.8100%	\$0	\$0
206	340.000	Land - Electric - Crossroads 4	\$0	R-206	\$0	\$0	99.8100%	\$0	\$0
207	341.000	Structures - Electric - Crossroads 4	\$68,107	R-207	\$0	\$68,107	99.8100%	\$0	\$67,978
208	342.000	Fuel Holders - Crossroads 4	\$345,851	R-208	\$0	\$345,851	99.8100%	\$0	\$345,194
209	343.000	Prime Movers - Crossroads 4	\$16,704,256	R-209	\$0	\$16,704,256	99.8100%	\$0	\$16,672,518
210	344.000	Generators - Crossroads 4	\$2,832,920	R-210	\$0	\$2,832,920	99.8100%	\$0	\$2,827,537
211	345.000	Accessory - Crossroads 4	\$1,054,939	R-211	\$0	\$1,054,939	99.8100%	\$0	\$1,052,935
212	346.000	Misc Power Plant Equip - Crossroads 4	\$0	R-212	\$0	\$0	99.8100%	\$0	\$0
213		TOTAL CROSSROADS UNIT 4 - NATURAL GAS	\$21,006,073		\$0	\$21,006,073		\$0	\$20,966,162
214		CROSSROADS COMMON - NATURAL GAS							
215	303.010	Miscellaneous Intangible - Substation (353) Crossroads - Common	\$0	R-215	\$0	\$0	99.8100%	\$0	\$0
216	340.000	Land - Electric - Crossroads Common	\$0	R-216	\$0	\$0	99.8100%	\$0	\$0
217	341.000	Structures - Electric - Crossroads Common	\$507,274	R-217	\$0	\$507,274	99.8100%	\$0	\$506,310
218	342.000	Fuel Holders - Crossroads Common	\$1,097,197	R-218	\$0	\$1,097,197	99.8100%	\$0	\$1,095,112
219	343.000	Prime Movers - Crossroads Common	\$0	R-219	\$0	\$0	99.8100%	\$0	\$0
220	344.000	Generators - Crossroads Common	\$5,441	R-220	\$0	\$5,441	99.8100%	\$0	\$5,431
221	345.000	Accessory - Corssroads Common	\$43,929	R-221	\$0	\$43,929	99.8100%	\$0	\$43,846
222	346.000	Misc Power Plant Equip - Crossroads Common	\$35,808	R-222	\$0	\$35,808	99.8100%	\$0	\$35,740
223		TOTAL CROSSROADS COMMON - NATURAL GAS	\$1,689,649		\$0	\$1,689,649		\$0	\$1,686,439
224		TOTAL CROSSROADS - NATURAL GAS							
225	303.100	Miscellaneous Intangible - Substation (3553) Total Crossroads	\$0	R-225	-\$3,222,349	-\$3,222,349	99.8100%	\$0	-\$3,216,227
226	340.000	Land - Electric - Total Crossroads	\$0	R-226	\$0	\$0	99.8100%	\$0	\$0
227	341.000	Structures - Electric - Total Crossroads	\$0	R-227	-\$498,935	-\$498,935	99.8100%	\$0	-\$497,987
228	342.000	Fuel Holders - Total Crossroads	\$0	R-228	-\$1,661,835	-\$1,661,835	99.8100%	\$0	-\$1,658,678
229	343.000	Prime Movers - Total Crossroads	\$0	R-229	-\$43,642,934	-\$43,642,934	99.8100%	\$0	-\$43,560,012
230	344.000	Generators - Total Crossroads	\$0	R-230	-\$7,711,747	-\$7,711,747	99.8100%	\$0	-\$7,697,095
231	345.000	Accessory - Total Crossroads	\$0	R-231	-\$5,526,854	-\$5,526,854	99.8100%	\$0	-\$5,516,353
232	346.000	Misc Power Plant Equip - Total Crossroads	\$0	R-232	-\$57,129	-\$57,129	99.8100%	\$0	-\$57,020
233		TOTAL TOTAL CROSSROADS - NATURAL GAS	\$0		-\$62,321,783	-\$62,321,783		\$0	-\$62,203,372
234		GREENWOOD UNIT 1 - NATURAL GAS							
235	340.000	Land - Electric - Greenwood 1	\$0	R-235	\$0	\$0	99.8100%	\$0	\$0
236	341.000	Structures - Electric - Greenwood 1	\$348,230	R-236	\$0	\$348,230	99.8100%	\$0	\$347,568
237	342.000	Fuel Holders - Greenwood 1	\$784,653	R-237	\$0	\$784,653	99.8100%	\$0	\$783,162
238	343.000	Prime Movers - Greenwood 1	\$8,730,790	R-238	\$0	\$8,730,790	99.8100%	\$0	\$8,714,201
239	344.000	Generators - Greenwood 1	\$2,735,813	R-239	\$0	\$2,735,813	99.8100%	\$0	\$2,730,615
240	345.000	Accessory Equipment - Greenwood 1	\$1,405,638	R-240	\$0	\$1,405,638	99.8100%	\$0	\$1,402,967
241	346.000	Misc Power Plant Equip - Greenwood 1	\$0	R-241	\$0	\$0	99.8100%	\$0	\$0
242		TOTAL GREENWOOD UNIT 1 - NATURAL GAS	\$14,005,124		\$0	\$14,005,124		\$0	\$13,978,513
243		GREENWOOD UNIT 2 - NATURAL GAS							
244	340.000	Land - Electric Greenwood 2	\$0	R-244	\$0	\$0	99.8100%	\$0	\$0
245	341.000	Structures - Electric Greenwood 2	\$59,906	R-245	\$0	\$59,906	99.8100%	\$0	\$59,792
246	342.000	Fuel Holders - Greenwood 2	\$191,257	R-246	\$0	\$191,257	99.8100%	\$0	\$190,894
247	343.000	Prime Movers - Greenwood 2	\$8,386,142	R-247	\$0	\$8,386,142	99.8100%	\$0	\$8,370,208
248	344.000	Generators - Greenwood 2	\$2,438,504	R-248	\$0	\$2,438,504	99.8100%	\$0	\$2,433,871
249	345.000	Accessory Equipment - Greenwood 2	\$605,473	R-249	\$0	\$605,473	99.8100%	\$0	\$604,323
250	346.000	Misc Power Plant Equip - Greenwood 2	\$0	R-250	\$0	\$0	99.8100%	\$0	\$0
251		TOTAL GREENWOOD UNIT 2 - NATURAL GAS	\$11,681,282		\$0	\$11,681,282		\$0	\$11,659,088
252		GREENWOOD UNIT 3 - NATURAL GAS							

Evergy Missouri West
Case No. ER-2022-0130
Test Year 12 Months Ending June 30, 2021
True-Up through May 31, 2022
Accumulated Depreciation Reserve

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253	340.000	Land - Electric - Greenwood 3	\$0	R-253	\$0	\$0	99.8100%	\$0	\$0
254	341.000	Structures - Electric - Greenwood 3	\$353,384	R-254	\$0	\$353,384	99.8100%	\$0	\$352,713
255	342.000	Fuel Holders - Greenwood 3	\$715,000	R-255	\$0	\$715,000	99.8100%	\$0	\$713,642
256	343.000	Prime Movers - Greenwood 3	\$7,223,740	R-256	\$0	\$7,223,740	99.8100%	\$0	\$7,210,015
257	344.000	Generators - Greenwood 3	\$1,757,315	R-257	\$0	\$1,757,315	99.8100%	\$0	\$1,753,976
258	345.000	Accessory Equipment - Greenwood 3	\$1,072,370	R-258	\$0	\$1,072,370	99.8100%	\$0	\$1,070,332
259	346.000	Misc Power Plant Equip - Greenwood 3	\$0	R-259	\$0	\$0	99.8100%	\$0	\$0
260		TOTAL GREENWOOD UNIT 3 - NATURAL GAS	\$11,121,809		\$0	\$11,121,809		\$0	\$11,100,678
261		GREENWOOD UNIT 4 - NATURAL GAS							
262	340.000	Land - Electric - Greenwood 4	\$0	R-262	\$0	\$0	99.8100%	\$0	\$0
263	341.000	Structures - Electric - Greenwood 4	\$35,687	R-263	\$0	\$35,687	99.8100%	\$0	\$35,619
264	342.000	Fuel Holders - Greenwood 4	\$178,332	R-264	\$0	\$178,332	99.8100%	\$0	\$177,993
265	343.000	Prime Movers - Greenwood 4	\$8,853,253	R-265	\$0	\$8,853,253	99.8100%	\$0	\$8,836,432
266	344.000	Generators - Greenwood 4	\$1,728,403	R-266	\$0	\$1,728,403	99.8100%	\$0	\$1,725,119
267	345.000	Accessory Equipment - Greenwood 4	\$266,014	R-267	\$0	\$266,014	99.8100%	\$0	\$265,509
268	346.000	Misc Power Plant Equip - Greenwood 4	\$0	R-268	\$0	\$0	99.8100%	\$0	\$0
269		TOTAL GREENWOOD UNIT 4 - NATURAL GAS	\$11,061,689		\$0	\$11,061,689		\$0	\$11,040,672
270		GREENWOOD COMMON							
271	340.000	Land - Electric - Greenwood Common	\$0	R-271	\$0	\$0	99.8100%	\$0	\$0
272	341.000	Structures - Electric - Greenwood Common	\$880,608	R-272	\$0	\$880,608	99.8100%	\$0	\$878,935
273	342.000	Fuel Holders - Greenwood Common	\$516,448	R-273	\$0	\$516,448	99.8100%	\$0	\$515,467
274	343.000	Prime Movers - Greenwood Common	\$626,475	R-274	\$0	\$626,475	99.8100%	\$0	\$625,285
275	344.000	Generators - Greenwood Common	\$0	R-275	\$0	\$0	99.8100%	\$0	\$0
276	345.000	Accessory Equipment - Greenwood Common	\$1,046,399	R-276	\$0	\$1,046,399	99.8100%	\$0	\$1,044,411
277	346.000	Misc Power Plant Equip - Greenwood Common	\$35,027	R-277	\$0	\$35,027	99.8100%	\$0	\$34,960
278		TOTAL GREENWOOD COMMON	\$3,104,957		\$0	\$3,104,957		\$0	\$3,099,058
279		NEVADA - OIL							
280	340.000	Land - Electric - Nevada	\$0	R-280	\$0	\$0	99.8100%	\$0	\$0
281	341.000	Structures - Electric - Nevada	\$145,732	R-281	\$0	\$145,732	99.8100%	\$0	\$145,455
282	342.000	Fuel Holders - Nevada	\$482,043	R-282	\$0	\$482,043	99.8100%	\$0	\$481,127
283	343.000	Prime Movers - Nevada	\$960,972	R-283	\$0	\$960,972	99.8100%	\$0	\$959,146
284	344.000	Generators - Nevada	\$619,165	R-284	\$0	\$619,165	99.8100%	\$0	\$617,989
285	345.000	Accessory Equipment - Nevada	\$458,802	R-285	\$0	\$458,802	99.8100%	\$0	\$457,930
286	346.000	Misc Power Plant Equip - Nevada	\$7,292	R-286	\$0	\$7,292	99.8100%	\$0	\$7,278
287		TOTAL NEVADA - OIL	\$2,674,006		\$0	\$2,674,006		\$0	\$2,668,925
288		SOUTH HARPER UNIT 1 - NATURAL GAS							
289	340.000	Land - Electric - South Harper 1	\$0	R-289	\$0	\$0	99.8100%	\$0	\$0
290	341.000	Structures - Electric - South Harper 1	\$341,523	R-290	\$0	\$341,523	99.8100%	\$0	\$340,874
291	342.000	Fuel Holders - South Harper 1	\$211,051	R-291	\$0	\$211,051	99.8100%	\$0	\$210,650
292	343.000	Prime Movers - South Harper 1	\$17,705,376	R-292	\$0	\$17,705,376	99.8100%	\$0	\$17,671,736
293	344.000	Generators - South Harper 1	\$3,803,909	R-293	\$0	\$3,803,909	99.8100%	\$0	\$3,796,682
294	345.000	Accessory Equipment - South Harper 1	\$2,030,059	R-294	\$0	\$2,030,059	99.8100%	\$0	\$2,026,202
295	346.000	Misc Power Plant Equip - South Harper 1	\$0	R-295	\$0	\$0	99.8100%	\$0	\$0
296		TOTAL SOUTH HARPER UNIT 1 - NATURAL GAS	\$24,091,918		\$0	\$24,091,918		\$0	\$24,046,144
297		SOUTH HARPER UNIT 2 - NATURAL GAS							
298	340.000	Land - Electric - South Harper 2	\$0	R-298	\$0	\$0	99.8100%	\$0	\$0
299	341.000	Structures - Electric - South Harper 2	\$341,324	R-299	\$0	\$341,324	99.8100%	\$0	\$340,675
300	342.000	Fuel Holders - South Harper 2	\$211,051	R-300	\$0	\$211,051	99.8100%	\$0	\$210,650
301	343.000	Prime Movers - South Harper 2	\$18,002,150	R-301	\$0	\$18,002,150	99.8100%	\$0	\$17,967,946
302	344.000	Generators - South Harper 2	\$3,803,909	R-302	\$0	\$3,803,909	99.8100%	\$0	\$3,796,682
303	345.000	Accessory Equipment - South Harper 2	\$2,030,059	R-303	\$0	\$2,030,059	99.8100%	\$0	\$2,026,202
304	346.000	Misc Power Plant Equip - South Harper 2	\$0	R-304	\$0	\$0	99.8100%	\$0	\$0
305		TOTAL SOUTH HARPER UNIT 2 - NATURAL GAS	\$24,388,493		\$0	\$24,388,493		\$0	\$24,342,155

Evergy Missouri West
Case No. ER-2022-0130
Test Year 12 Months Ending June 30, 2021
True-Up through May 31, 2022
Accumulated Depreciation Reserve

Line Number	A Account Number	B Depreciation Reserve Description	C Total Reserve	D Adjust. Number	E Adjustments	F As Adjusted Reserve	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
306		SOUTH HARPER 3 - NATURAL GAS							
307	340.000	Land - Electric - South Harper 3	\$0	R-307	\$0	\$0	99.8100%	\$0	\$0
308	341.000	Structures - Electric - South Harper 3	\$341,634	R-308	\$0	\$341,634	99.8100%	\$0	\$340,985
309	342.000	Fuel Holders - South Harper 3	\$211,051	R-309	\$0	\$211,051	99.8100%	\$0	\$210,650
310	343.000	Generators - South Harper 3	\$17,742,817	R-310	\$0	\$17,742,817	99.8100%	\$0	\$17,709,106
311	344.000	Prime Movers - South Harper 3	\$3,803,909	R-311	\$0	\$3,803,909	99.8100%	\$0	\$3,796,682
312	345.000	Accessory Equipment - South Harper 3	\$2,030,059	R-312	\$0	\$2,030,059	99.8100%	\$0	\$2,026,202
313	346.000	Misc Power Plant Equip - South Harper 3	\$0	R-313	\$0	\$0	99.8100%	\$0	\$0
314		TOTAL SOUTH HARPER 3 - NATURAL GAS	\$24,129,470		\$0	\$24,129,470		\$0	\$24,083,625
315		SOUTH HARPER COMMON							
316	340.000	Land - Electric - South Harper Common	\$0	R-316	\$0	\$0	99.8100%	\$0	\$0
317	341.000	Structures - Electric - South Harper Common	\$2,119,144	R-317	\$0	\$2,119,144	99.8100%	\$0	\$2,115,118
318	342.000	Fuel Holders - South Harper Common	\$1,476,400	R-318	\$0	\$1,476,400	99.8100%	\$0	\$1,473,595
319	343.000	Prime Movers - South Harper Common	\$1,529,332	R-319	\$0	\$1,529,332	99.8100%	\$0	\$1,526,426
320	344.000	Generators - South Harper Common	\$0	R-320	\$0	\$0	99.8100%	\$0	\$0
321	345.000	Accessory Equipment - South Harper Common	\$1,825,394	R-321	\$0	\$1,825,394	99.8100%	\$0	\$1,821,926
322	346.000	Misc Power Plant Equip - South Harper Common	\$133,317	R-322	\$0	\$133,317	99.8100%	\$0	\$133,064
323		TOTAL SOUTH HARPER COMMON	\$7,083,587		\$0	\$7,083,587		\$0	\$7,070,129
324		LAKE ROAD TURBINE 5 - NATURAL GAS AND OIL							
325	340.000	Land - Electric - Lake Road 5	\$0	R-325	\$0	\$0	99.8100%	\$0	\$0
326	341.000	Structures - Electric - Lake Road 5	\$1,120,442	R-326	\$0	\$1,120,442	99.8100%	\$0	\$1,118,313
327	342.000	Fuel Holders - Lake Road 5	\$680,693	R-327	\$0	\$680,693	99.8100%	\$0	\$679,400
328	343.000	Prime Movers - Lake Road 5	\$6,840,506	R-328	\$0	\$6,840,506	99.8100%	\$0	\$6,827,509
329	344.000	Generators - Lake Road 5	\$2,272,750	R-329	\$0	\$2,272,750	99.8100%	\$0	\$2,268,432
330	345.000	Accessory Equipment - Lake Road 5	\$535,678	R-330	\$0	\$535,678	99.8100%	\$0	\$534,660
331	346.000	Misc Power Plant Equip - Lake Road 5	\$0	R-331	\$0	\$0	99.8100%	\$0	\$0
332		TOTAL LAKE ROAD TURBINE 5 - NATURAL GAS AND OIL	\$11,450,069		\$0	\$11,450,069		\$0	\$11,428,314
333		LAKE ROAD TURBINE 6 - OIL							
334	340.000	Land - Electric - Lake Road 6	\$0	R-334	\$0	\$0	99.8100%	\$0	\$0
335	341.000	Structures - Electric - Lake Road 6	\$152,281	R-335	\$0	\$152,281	99.8100%	\$0	\$151,992
336	342.000	Fuel Holders - Lake Road 6	\$11,187	R-336	\$0	\$11,187	99.8100%	\$0	\$11,166
337	343.000	Prime Movers - Lake Road 6	\$3,780,530	R-337	\$0	\$3,780,530	99.8100%	\$0	\$3,773,347
338	344.000	Generators - Lake Road 6	\$390,668	R-338	\$0	\$390,668	99.8100%	\$0	\$389,926
339	345.000	Accessory Equipment - Lake Road 6	\$517,250	R-339	\$0	\$517,250	99.8100%	\$0	\$516,267
340	346.000	Misc Power Plant Equip - Lake Road 6	\$0	R-340	\$0	\$0	99.8100%	\$0	\$0
341		TOTAL LAKE ROAD TURBINE 6 - OIL	\$4,851,916		\$0	\$4,851,916		\$0	\$4,842,698
342		LAKE ROAD TURBINE 7 - OIL							
343	340.000	Land - Electric - Lake Road 7	\$0	R-343	\$0	\$0	99.8100%	\$0	\$0
344	341.000	Structures - Electric - Lake Road 7	\$12,429	R-344	\$0	\$12,429	99.8100%	\$0	\$12,405
345	342.000	Fuel Holders - Lake Road 7	\$20,594	R-345	\$0	\$20,594	99.8100%	\$0	\$20,555
346	343.000	Prime Movers - Lake Road 7	\$2,034,961	R-346	\$0	\$2,034,961	99.8100%	\$0	\$2,031,095
347	344.000	Generators - Lake Road 7	\$140,212	R-347	\$0	\$140,212	99.8100%	\$0	\$139,946
348	345.000	Accessory Equipment - Lake Road 7	\$345,585	R-348	\$0	\$345,585	99.8100%	\$0	\$344,928
349	346.000	Misc Power Plant Equip - Lake Road 7	\$0	R-349	\$0	\$0	99.8100%	\$0	\$0
350		TOTAL LAKE ROAD TURBINE 7 - OIL	\$2,553,781		\$0	\$2,553,781		\$0	\$2,548,929
351		LANDFILL TURBINE - METHANE GAS							
352	340.000	Land - Electric - Landfill Turbine	\$0	R-352	\$0	\$0	99.8100%	\$0	\$0
353	341.000	Structures - Electric - Landfill Turbine	\$30,692	R-353	\$0	\$30,692	99.8100%	\$0	\$30,634
354	342.000	Fuel Holders - Landfill Turbine	\$801,097	R-354	\$0	\$801,097	99.8100%	\$0	\$799,575
355	343.000	Prime Movers - Landfill Turbine	\$7,010	R-355	\$0	\$7,010	99.8100%	\$0	\$6,997
356	344.000	Generators - Landfill Turbine	\$1,818,024	R-356	\$0	\$1,818,024	99.8100%	\$0	\$1,814,570
357	345.000	Accessory Equipment - Landfill Turbine	\$0	R-357	\$0	\$0	99.8100%	\$0	\$0
358	346.000	Misc Power Plant Equip - Landfill Turbine	\$1,530	R-358	\$0	\$1,530	99.8100%	\$0	\$1,527
359		TOTAL LANDFILL TURBINE - METHANE GAS	\$2,658,353		\$0	\$2,658,353		\$0	\$2,653,303

Evergy Missouri West
Case No. ER-2022-0130
Test Year 12 Months Ending June 30, 2021
True-Up through May 31, 2022
Accumulated Depreciation Reserve

Line Number	A Account Number	B Depreciation Reserve Description	C Total Reserve	D Adjust. Number	E Adjustments	F As Adjusted Reserve	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
360		RALPH GREEN UNIT 3 - NATURAL GAS							
361	340.000	Land - Electric - Ralph Green 3	\$0	R-361	\$0	\$0	99.8100%	\$0	\$0
362	341.000	Structures - Electric - Ralph Green 3	\$867,903	R-362	\$0	\$867,903	99.8100%	\$0	\$866,254
363	342.000	Fuel Holders - Ralph Green 3	\$238,334	R-363	\$0	\$238,334	99.8100%	\$0	\$237,881
364	343.000	Prime Movers - Ralph Green 3	\$5,419,176	R-364	\$0	\$5,419,176	99.8100%	\$0	\$5,408,880
365	344.000	Generators - Ralph Green 3	\$6,417,643	R-365	\$0	\$6,417,643	99.8100%	\$0	\$6,405,449
366	345.000	Accessory Equipment - Ralph Green 3	\$1,233,236	R-366	\$0	\$1,233,236	99.8100%	\$0	\$1,230,893
367	346.000	Misc Power Plant Equip - Ralph Green 3	\$39,446	R-367	\$0	\$39,446	99.8100%	\$0	\$39,371
368		TOTAL RALPH GREEN UNIT 3 - NATURAL GAS	\$14,215,738		\$0	\$14,215,738		\$0	\$14,188,728
369		OTHER PRODUCTION - SOLAR							
370	341.000	Other Prod Greenwood - Solar - Structures - Electric	\$0	R-370	\$0	\$0	99.8100%	\$0	\$0
371	344.010	Other Prod - Solar	\$2,457,704	R-371	-\$1,545,159	\$912,545	99.8100%	\$0	\$910,811
372		TOTAL OTHER PRODUCTION - SOLAR	\$2,457,704		-\$1,545,159	\$912,545		\$0	\$910,811
373		TOTAL OTHER PRODUCTION	\$259,049,846		-\$63,866,942	\$195,182,904		\$0	\$194,812,060
374		OTHER PRODUCTION RETIREMENTS WORK IN PROGRESS							
375		Other Production - Salvage and Removal Retirements not yet classified	-\$23,087,568	R-375	\$0	-\$23,087,568	99.8100%	\$0	-\$23,043,702
376		TOTAL OTHER PRODUCTION RETIREMENTS WORK IN PROGRESS	-\$23,087,568		\$0	-\$23,087,568		\$0	-\$23,043,702
377		TOTAL PRODUCTION PLANT	\$213,445,550		\$84,742,839	\$298,188,389		\$0	\$293,842,946
378		TRANSMISSION PLANT							
379	350.000	Land - Transmission	\$0	R-379	\$0	\$0	99.8100%	\$0	\$0
380	350.001	Land Rights - Transmission	\$14,157	R-380	\$0	\$14,157	99.8100%	\$0	\$14,130
381	350.040	Land Rights - Depreciable - Transmission	\$4,758,504	R-381	\$0	\$4,758,504	99.8100%	\$0	\$4,749,463
382	352.000	Structure & Improvements - Transmission	\$3,792,887	R-382	\$0	\$3,792,887	99.8100%	\$0	\$3,785,681
383	353.000	Station Equipment - Transmission	\$60,001,629	R-383	-\$1,071,301	\$58,930,328	99.8100%	\$0	\$58,818,360
384	353.030	Station Equipment Communication - Transmission	\$18,178	R-384	\$0	\$18,178	99.8100%	\$0	\$18,143
385	354.000	Towers and Fixtures - Transmission	\$220,924	R-385	\$0	\$220,924	99.8100%	\$0	\$220,504
386	354.050	Towers & Fixtures - 34.5 kV	\$154,816	R-386	\$0	\$154,816	99.8100%	\$0	\$154,522
387	355.000	Poles and Fixtures - Transmission	\$50,796,187	R-387	\$0	\$50,796,187	99.8100%	\$0	\$50,699,674
388	355.000	Poles and Fixtures - Disallowance Stipulation and Agreement ER-2012-0175	\$0	R-388	-\$383,449	-\$383,449	100.0000%	\$0	-\$383,449
389	355.050	Poles & Fixtures 34.5 kV	\$5,524,794	R-389	\$0	\$5,524,794	99.8100%	\$0	\$5,514,297
390	356.000	Overhead Conductors & Devices - Transmission	\$36,100,245	R-390	\$0	\$36,100,245	99.8100%	\$0	\$36,031,655
391	356.000	Conductors & Devices - Disallowance Stipulation and Agreement ER-2012-0175	\$0	R-391	-\$697,542	-\$697,542	100.0000%	\$0	-\$697,542
392	356.050	Trsm-OH- Cond & Devices-Elec	\$3,688,756	R-392	\$0	\$3,688,756	99.8100%	\$0	\$3,681,747
393	357.000	Underground Conduit - Transmission	\$7,190	R-393	\$0	\$7,190	99.8100%	\$0	\$7,176
394	358.000	Underground Conductors & Devices - Transmission	-\$534,637	R-394	\$0	-\$534,637	99.8100%	\$0	-\$533,621
395	358.050	Underground Conductors & Dev	-\$4,519	R-395	\$0	-\$4,519	99.8100%	\$0	-\$4,510
396		TOTAL TRANSMISSION PLANT	\$164,539,111		-\$2,152,292	\$162,386,819		\$0	\$162,076,230
397		TRANSMISSION RETIREMENT WORK IN PROGRESS							
398		Transmission - Salvage and Removal Retirements not yet classified	-\$20,246,709	R-398	\$0	-\$20,246,709	99.8100%	\$0	-\$20,208,240
399		TOTAL TRANSMISSION RETIREMENT WORK IN PROGRESS	-\$20,246,709		\$0	-\$20,246,709		\$0	-\$20,208,240
400		DISTRIBUTION PLANT							
401	360.000	Land - Electric - Distribution	\$0	R-401	\$0	\$0	99.8061%	\$0	\$0
402	360.010	Land Rights - Electric - Distribution	\$0	R-402	\$0	\$0	99.8061%	\$0	\$0
403	360.020	Land Leased - Distribution	\$7,956	R-403	\$0	\$7,956	99.8061%	\$0	\$7,941
404	361.000	Structures & Improvements - Distribution	\$4,435,117	R-404	\$0	\$4,435,117	99.8061%	\$0	\$4,426,517
405	362.000	Station Equipment - Distribution	\$79,137,161	R-405	\$0	\$79,137,161	99.8061%	\$0	\$78,983,714
406	364.000	Poles, Towers & Fixtures - Distribution	\$164,462,739	R-406	\$0	\$164,462,739	99.8061%	\$0	\$164,143,846

Evergy Missouri West
Case No. ER-2022-0130
Test Year 12 Months Ending June 30, 2021
True-Up through May 31, 2022
Accumulated Depreciation Reserve

Line Number	A Account Number	B Depreciation Reserve Description	C Total Reserve	D Adjust. Number	E Adjustments	F As Adjusted Reserve	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
407	365.000	Overhead Conductors & Devices - Distribution	\$45,990,126	R-407	\$0	\$45,990,126	99.8061%	\$0	\$45,990,951
408	365.000	Overhead Conductors & Devices - Disallowance Stipulation & Agreement ER-2012-0175	\$0	R-408	-\$621,608	-\$621,608	100.0000%	\$0	-\$621,608
409	366.000	Underground Circuit - Distribution	\$19,797,159	R-409	\$0	\$19,797,159	99.8061%	\$0	\$19,758,772
410	366.000	Underground Circuit - Disallowance Stipulation & Agreement ER-2012-0175	\$0	R-410	-\$50,985	-\$50,985	100.0000%	\$0	-\$50,985
411	367.000	Underground Conductors & Devices - Distribution	\$59,105,659	R-411	\$0	\$59,105,659	99.8061%	\$0	\$58,991,053
412	368.000	Line Transformers - Distribution	\$158,186,457	R-412	\$0	\$158,186,457	99.8061%	\$0	\$157,879,733
413	369.010	Services - Overhead - Distribution	\$23,655,986	R-413	\$0	\$23,655,986	99.8061%	\$0	\$23,610,117
414	369.020	Services - Underground - Distribution	\$52,152,813	R-414	\$0	\$52,152,813	99.8061%	\$0	\$52,051,689
415	370.000	Meters - Distribution	\$8,842,872	R-415	\$0	\$8,842,872	99.8061%	\$0	\$8,825,726
416	370.010	Meters - PURPA Distribution	\$4,223,053	R-416	\$0	\$4,223,053	99.8061%	\$0	\$4,214,865
417	370.020	Meters - AMI Distribution	\$4,806,112	R-417	\$0	\$4,806,112	99.8061%	\$0	\$4,796,793
418	371.000	Customer Premise Meter Installations - Distribution	\$15,485,242	R-418	\$0	\$15,485,242	99.8061%	\$0	\$15,455,216
419	371.010	Distribution - Cust Prem Install - EVCS	\$2,102,263	R-419	\$0	\$2,102,263	99.8061%	\$0	\$2,098,187
420	373.000	Street Lighting and Traffic Signal - Distribution	\$13,953,744	R-420	\$0	\$13,953,744	99.8061%	\$0	\$13,926,688
421		TOTAL DISTRIBUTION PLANT	\$656,344,459		-\$672,593	\$655,671,866		\$0	\$654,399,215
422		DISTRIBUTION RETIREMENTS WORK IN PROGRESS							
423		Distribution Retirement Work In Progress	-\$30,703,192	R-423	\$0	-\$30,703,192	99.8061%	\$0	-\$30,643,659
424		TOTAL DISTRIBUTION RETIREMENTS WORK IN PROGRESS	-\$30,703,192		\$0	-\$30,703,192		\$0	-\$30,643,659
425		INCENTIVE COMPENSATION CAPITALIZATION							
426		Incentive Compensation Capitalization Adj.	\$0	R-426	\$0	\$0	100.0000%	\$0	\$0
427		TOTAL INCENTIVE COMPENSATION CAPITALIZATION	\$0		\$0	\$0		\$0	\$0
428		GENERAL PLANT							
429	389.000	Land Rights - General	\$0	R-429	\$0	\$0	99.7361%	\$0	\$0
430	390.010	Land RT/ROW - Depreciation - Electric	\$362	R-430	\$0	\$362	99.7361%	\$0	\$361
431	390.000	Structures & Improvements - General	\$12,298,374	R-431	\$0	\$12,298,374	99.7361%	\$0	\$12,265,919
432	391.000	Office Furniture & Equipmepnt - General	\$1,688,989	R-432	\$0	\$1,688,989	99.7361%	\$0	\$1,684,532
433	391.020	Office Furniture - Computers - General	\$3,146,275	R-433	\$0	\$3,146,275	99.7361%	\$0	\$3,137,972
434	391.040	Office Furniture - Software - General	\$0	R-434	\$0	\$0	99.7361%	\$0	\$0
435	392.000	Transportation Equipment - Autos - General	\$414,250	R-435	\$0	\$414,250	99.7361%	\$0	\$413,157
436	392.010	Transportation Equip - Light Trucsh-General	\$3,591,825	R-436	\$0	\$3,591,825	99.7361%	\$0	\$3,582,346
437	392.020	Transportation Equip-Heavy Trucks-General	\$20,022,871	R-437	\$0	\$20,022,871	99.7361%	\$0	\$19,970,031
438	392.030	Transportation Equip - Tractors - General	\$162,329	R-438	\$0	\$162,329	99.7361%	\$0	\$161,901
439	392.040	Transportation Equip - Trailers - General	\$1,860,521	R-439	\$0	\$1,860,521	99.7361%	\$0	\$1,855,611
440	392.050	Transport Equip-Medium Trucks General	\$0	R-440	\$0	\$0	99.7361%	\$0	\$0
441	393.000	Stores Equipment - General	\$21,865	R-441	\$0	\$21,865	99.7361%	\$0	\$21,807
442	394.000	Tools - General	\$2,602,855	R-442	\$0	\$2,602,855	99.7361%	\$0	\$2,595,986
443	395.000	Laboratory Equipment - General	\$1,785,610	R-443	\$0	\$1,785,610	99.7361%	\$0	\$1,780,898
444	396.000	Power Operated Equipment - General	\$2,889,947	R-444	\$0	\$2,889,947	99.7361%	\$0	\$2,882,320
445	397.000	Communication Equipment - General	\$16,919,731	R-445	\$0	\$16,919,731	99.7361%	\$0	\$16,875,080
446	398.000	Miscellaneous Equipment - General	\$215,095	R-446	\$0	\$215,095	99.7361%	\$0	\$214,527
447		TOTAL GENERAL PLANT	\$67,620,899		\$0	\$67,620,899		\$0	\$67,442,448
448		GENERAL PLANT - LAKE ROAD							
449	391.000	Office Furniture and Equipment - General	\$58,502	R-449	\$0	\$58,502	91.4012%	\$0	\$53,472
450	391.020	Office Furniture - Computer - General	\$251,123	R-450	\$0	\$251,123	91.4012%	\$0	\$229,529
451	391.040	Office Furniture - Software -General	\$0	R-451	\$0	\$0	91.4012%	\$0	\$0
452	392.000	Transportation Equip - Autos - General	\$0	R-452	\$0	\$0	91.4012%	\$0	\$0
453	392.010	Transportation Equip -Light Trucks -General	\$208,721	R-453	\$0	\$208,721	91.4012%	\$0	\$190,773
454	392.020	Transport Equip - Heavy Trucks - General	\$48,520	R-454	\$0	\$48,520	91.4012%	\$0	\$44,348
455	392.030	Transportation Equip - Tractors -General	\$0	R-455	\$0	\$0	91.4012%	\$0	\$0
456	392.040	Transportation Equip - Trailers -General	\$120,842	R-456	\$0	\$120,842	91.4012%	\$0	\$110,451
457	392.050	Transportation Equip - Medium Trucks - General	\$0	R-457	\$0	\$0	91.4012%	\$0	\$0
458	393.000	Stores Equipment -General	\$6,336	R-458	\$0	\$6,336	91.4012%	\$0	\$5,791

Evergy Missouri West
 Case No. ER-2022-0130
 Test Year 12 Months Ending June 30, 2021
 True-Up through May 31, 2022
 Accumulated Depreciation Reserve

Line Number	A Account Number	B Depreciation Reserve Description	C Total Reserve	D Adjust. Number	E Adjustments	F As Adjusted Reserve	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
459	394.000	Tools -General	\$128,768	R-459	\$0	\$128,768	91.4012%	\$0	\$117,695
460	395.000	Laboratory Equipment -General	\$190,616	R-460	\$0	\$190,616	91.4012%	\$0	\$174,225
461	396.000	Power Operated Equipment -General	\$533,567	R-461	\$0	\$533,567	91.4012%	\$0	\$487,687
462	397.000	Communication Equipment -General	\$259,902	R-462	\$0	\$259,902	91.4012%	\$0	\$237,554
463	398.000	Miscellaneous Equipment -General	\$29,779	R-463	\$0	\$29,779	91.4012%	\$0	\$27,218
464		TOTAL GENERAL PLANT - LAKE ROAD	\$1,836,676		\$0	\$1,836,676		\$0	\$1,678,743
465		GENERAL RETIREMENTS WORK IN PROGRESS							
466		General - Salvage and Removal Retirements not yet classified	-\$1,018,684	R-466	\$0	-\$1,018,684	91.4012%	\$0	-\$931,089
467		TOTAL GENERAL RETIREMENTS WORK IN PROGRESS	-\$1,018,684		\$0	-\$1,018,684		\$0	-\$931,089
468		INDUSTRIAL STEAM PRODUCTION PLANT - LAKE ROAD SJLP							
469	310.090	Industrial Steam - Land	\$0	R-469	\$0	\$0	0.0000%	\$0	\$0
470	311.090	Industrial Steam - Structures & Improvements	-\$60,557	R-470	\$0	-\$60,557	0.0000%	\$0	\$0
471	312.090	Industrial Steam - Boiler	-\$82,425	R-471	\$0	-\$82,425	0.0000%	\$0	\$0
472	315.090	Industrial Steam - Accessory	-\$21,059	R-472	\$0	-\$21,059	0.0000%	\$0	\$0
473	375.090	Industrial Steam - Distribution Structure & Improvement	\$9,729	R-473	\$0	\$9,729	0.0000%	\$0	\$0
474	376.090	Industrial Steam - Mains	\$1,131,875	R-474	\$0	\$1,131,875	0.0000%	\$0	\$0
475	379.090	Industrial Steam - City Gate Measuring/Regulator	\$338,474	R-475	\$0	\$338,474	0.0000%	\$0	\$0
476	380.090	Industrial Steam - Services	\$129,798	R-476	\$0	\$129,798	0.0000%	\$0	\$0
477	381.090	Industrial Steam - Services -	\$386,119	R-477	\$0	\$386,119	0.0000%	\$0	\$0
478		TOTAL INDUSTRIAL STEAM PRODUCTION PLANT - LAKE ROAD SJLP	\$1,831,954		\$0	\$1,831,954		\$0	\$0
479		INDUSTRIAL STEAM - RETIREMENTS WORK IN PROGRESS							
480		Industrial Steam - Salvage and Removal Retirements not yet classified	\$0	R-480	\$0	\$0	100.0000%	\$0	\$0
481		TOTAL INDUSTRIAL STEAM - RETIREMENTS WORK IN PROGRESS	\$0		\$0	\$0		\$0	\$0
482		CAPITALIZED LONG-TERM INCENTIVE STOCK AWARDS							
483		Capitalized Long-Term Incentive Stock Awards through ?	\$0	R-483	-\$623,269	-\$623,269	100.0000%	\$0	-\$623,269
484		TOTAL CAPITALIZED LONG-TERM INCENTIVE STOCK AWARDS	\$0		-\$623,269	-\$623,269		\$0	-\$623,269
485		TOTAL DEPRECIATION RESERVE	\$1,078,300,771		\$81,294,685	\$1,159,595,456		\$0	\$1,151,594,972

Evergy Missouri West
Case No. ER-2022-0130
Test Year 12 Months Ending June 30, 2021
True-Up through May 31, 2022
Adjustments for Depreciation Reserve

<u>A</u> Reserve Adjustment Number	<u>B</u> Accumulated Depreciation Reserve Adjustments Description	<u>C</u> Account Number	<u>D</u> Adjustment Amount	<u>E</u> Total Adjustment Amount	<u>F</u> Jurisdictional Adjustments	<u>G</u> Total Jurisdictional Adjustments
R-45	Structures - Electric - Sibley Common	311.000		\$15,994,504		\$0
	1. To remove Sibley net book value (Majors).		\$15,994,504		\$0	
R-46	Boiler Plant Equipment - Electric - Sibley Comm	312.000		\$64,748,114		\$0
	1. To remove Sibley net book value (Majors).		\$64,748,114		\$0	
R-47	Boiler AQC Equipment o Electric - Sibley Comm	312.020		\$40,897,014		\$0
	1. To remove Sibley net book value (Majors).		\$40,897,014		\$0	
R-48	Turbogenerator - Electric - Sibley Common	314.000		\$14,624,440		\$0
	1. To remove Sibley net book value (Majors).		\$14,624,440		\$0	
R-49	Accessory Equipment - Electric - Sibley Comm	315.000		\$7,831,681		\$0
	1. To remove Sibley net book value (Majors).		\$7,831,681		\$0	
R-50	Misc Power Plant Equipment - Electric - Sibley	316.000		\$1,561,472		\$0
	1. To remove Sibley net book value (Majors)		\$1,561,472		\$0	
R-81	Structures - Electric - Jeffrey Common	311.000		\$410,538		\$0
	1. To reverse FERC compliance audit entry recorded on MPS books in 1984 per Commission order ER-83-40 (Young).		\$410,538		\$0	
R-82	Boiler Plant Equipment-Electric-Jeffrey Comm	312.000		\$1,438,628		\$0
	1. To reverse FERC compliance audit entry recorded on MPS books in 1984 per Commission order ER-83-40 (Young).		\$1,438,628		\$0	
R-85	Accessory Equipment - Electric - Jeffrey Comm	315.000		\$1,071,301		\$0
	1. To transfer Jeffrey GSU from account 353 to account 315 (Young).		\$1,071,301		\$0	
R-86	Misc Power Plant Equipment - Electric - Jeffrey	316.000		\$32,089		\$0

Evergy Missouri West
Case No. ER-2022-0130
Test Year 12 Months Ending June 30, 2021
True-Up through May 31, 2022
Adjustments for Depreciation Reserve

A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	1. To reverse FERC compliance audit entry recorded on MPS books in 1984 per Commission order ER-83-40 (Young).		\$32,089		\$0	
R-225	Miscellaneous Intangible - Substation (3553) T	303.100		-\$3,222,349		\$0
	1. To remove Crossroads reserve based on the Commission decision in Case Nos. ER-2010-0356 and ER-2012-0175 (Young).		-\$3,222,349		\$0	
R-227	Structures - Electric - Total Crossroads	341.000		-\$498,935		\$0
	1. To remove Crossroads reserve based on the Commission decision in Case Nos. ER-2010-0356 and ER-2012-0175 (Young).		-\$498,935		\$0	
R-228	Fuel Holders - Total Crossroads	342.000		-\$1,661,835		\$0
	1. To remove Crossroads reserve based on the Commission decision in Case Nos. ER-2010-0356 and ER-2012-0175 (Young).		-\$1,661,835		\$0	
R-229	Prime Movers - Total Crossroads	343.000		-\$43,642,934		\$0
	1. To remove Crossroads reserve based on the Commission decision in Case Nos. ER-2010-0356 and ER-2012-0175 (Young).		-\$43,642,934		\$0	
R-230	Generators - Total Crossroads	344.000		-\$7,711,747		\$0
	1. To remove Crossroads reserve based on the Commission decision in Case Nos. ER-2010-0356 and ER-2012-0175 (Young).		-\$7,711,747		\$0	
R-231	Accessory - Total Crossroads	345.000		-\$5,526,854		\$0
	1. To remove Crossroads reserve based on the Commission decision in Case Nos. ER-2010-0356 and ER-2012-0175 (Young).		-\$5,526,854		\$0	
R-232	Misc Power Plant Equip - Total Crossroads	346.000		-\$57,129		\$0
	1. To remove Crossroads reserve based on the Commission decision in Case Nos. ER-2010-0356 and ER-2012-0175 (Young).		-\$57,129		\$0	

Evergy Missouri West
Case No. ER-2022-0130
Test Year 12 Months Ending June 30, 2021
True-Up through May 31, 2022
Adjustments for Depreciation Reserve

<u>A</u> Reserve Adjustment Number	<u>B</u> Accumulated Depreciation Reserve Adjustments Description	<u>C</u> Account Number	<u>D</u> Adjustment Amount	<u>E</u> Total Adjustment Amount	<u>F</u> Jurisdictional Adjustments	<u>G</u> Total Jurisdictional Adjustments
R-371	Other Prod - Solar	344.010		-\$1,545,159		\$0
	1. To allocate the Evergy West Greenwood Facility reserve as of May 31, 2022 (Lyons),		-\$1,545,159		\$0	
R-383	Station Equipment - Transmission	353.000		-\$1,071,301		\$0
	1. To transfer Jeffrey GSU from acct 353 to acct 315 (Young).		-\$1,071,301		\$0	
R-388	Poles and Fixtures - Disallowance Stipulation	355.000		-\$383,449		\$0
	1. Plant Disallowance per S&A, ER-2012-0175 (Young)		-\$383,449		\$0	
R-391	Conductors & Devices - Disallowance Stipulation	356.000		-\$697,542		\$0
	1. Plant Disallowance per S&A, ER-2012-0175 (Young)		-\$697,542		\$0	
R-408	Overhead Conductors & Devices - Disallowance Stipulation	365.000		-\$621,608		\$0
	1. Plant Disallowance per S&A; ER-2012-0175 (Young)		-\$621,608		\$0	
	2. To include reserve through July 31, 2012.		\$0		\$0	
	3. To include estimated reserve additions from the Owensville purchase through July 31, 2012.		\$0		\$0	
R-410	Underground Circuit - Disallowance Stipulation	366.000		-\$50,985		\$0
	1. Plant Disallowance per S&A, ER-2012-0175 (Young)		-\$50,985		\$0	
	2. To include reserve through July 31, 2012.		\$0		\$0	
	3. To include estimated reserve additions from the Owensville purchase through July 31, 2012.		\$0		\$0	
R-483	Capitalized Long-Term Incentive Stock Awards			-\$623,269		\$0

Evergy Missouri West
Case No. ER-2022-0130
Test Year 12 Months Ending June 30, 2021
True-Up through May 31, 2022
Adjustments for Depreciation Reserve

<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u>
Reserve Adjustment Number	Accumulated Depreciation Reserve Adjustments Description	Account Number	Adjustment Amount	Total Adjustment Amount	Jurisdictional Adjustments	Total Jurisdictional Adjustments
	1. To remove capitalized Long Term Incentive Reserve (Majors)		-\$623,269		\$0	
Total Reserve Adjustments				<u>\$81,294,685</u>		<u>\$0</u>

Evergy Missouri West
Case No. ER-2022-0130
Test Year 12 Months Ending June 30, 2021
True-Up through May 31, 2022
Cash Working Capital

Line Number	A Description	B Test Year Adj. Expenses	C Revenue Lag	D Expense Lag	E Net Lag C - D	F Factor (Col E / 365)	G CWC Req B x F
1	OPERATION AND MAINT. EXPENSE						
2	Payroll Expense	\$41,844,139	26.11	13.21	12.90	0.035342	\$1,478,856
3	Accrued Vacation	\$1,167,846	26.11	365.00	-338.89	-0.928466	-\$1,084,305
4	Employee Benefits	\$4,378,130	26.11	13.29	12.82	0.035123	\$153,773
5	Coal & Freight	\$93,847,110	26.11	11.84	14.27	0.039096	\$3,669,047
6	Fuel - Purchased Gas and Oil	\$10,372,145	26.11	38.87	-12.76	-0.034959	-\$362,600
7	Purchased Power	\$69,597,546	26.11	36.25	-10.14	-0.027781	-\$1,933,489
8	Pensions Fund Payments	\$7,334,619	26.11	42.25	-16.14	-0.044219	-\$324,330
9	Incentive Compensation	\$3,105,669	26.11	257.50	-231.39	-0.633945	-\$1,968,823
10	Bad Debt Expense (Uncollectibles)	\$2,931,492	0.00	0.00	0.00	0.000000	\$0
11	PSC Assessment	\$1,427,688	26.11	-30.50	56.61	0.155096	\$221,429
12	Cash Vouchers	\$176,577,130	26.11	38.30	-12.19	-0.033397	-\$5,897,146
13	TOTAL OPERATION AND MAINT. EXPENSE	\$412,583,514					-\$6,047,588
14	TAXES						
15	FICA - Employer Portion	\$3,383,326	26.11	13.21	12.90	0.035342	\$119,574
16	FUTA & SUTA	\$14,687	26.11	76.38	-50.27	-0.137726	-\$2,023
17	Property Taxes	\$50,495,598	26.11	205.79	-179.68	-0.492274	-\$24,857,670
18	Missouri Gross Receipt Taxes - 4%, 6%, other cities	\$41,119,995	10.90	55.64	-44.74	-0.122575	-\$5,040,283
19	TOTAL TAXES	\$95,013,606					-\$29,780,402
20	OTHER EXPENSES						
21	Sales Taxes	\$22,185,245	10.90	5.17	5.73	0.015699	\$348,286
22	TOTAL OTHER EXPENSES	\$22,185,245					\$348,286
23	CWC REQ'D BEFORE RATE BASE OFFSETS						-\$35,479,704
24	TAX OFFSET FROM RATE BASE						
25	Federal Tax Offset	\$23,248,938	26.11	38.00	-11.89	-0.032575	-\$757,334
26	State Tax Offset	\$4,146,762	26.11	38.00	-11.89	-0.032575	-\$135,081
27	City Tax Offset	\$0	26.11	38.00	-11.89	-0.032575	\$0
28	Interest Expense Offset	\$47,131,088	26.11	91.50	-65.39	-0.179151	-\$8,443,582
29	TOTAL OFFSET FROM RATE BASE	\$74,526,788					-\$9,335,997
30	TOTAL CASH WORKING CAPITAL REQUIRED						-\$44,815,701

Evergy Missouri West
Case No. ER-2022-0130
Test Year 12 Months Ending June 30, 2021
True-Up through May 31, 2022
Income Statement

Line Number	A Category Description	B Total Test Year	C Test Year Labor	D Test Year Non Labor	E Adjustments	F Total Company Adjusted	G Jurisdictional Adjustments	H MO Final Adj Jurisdictional	I MO Juris. Labor	J MO Juris. Non Labor
1	TOTAL OPERATING REVENUES	\$828,546,714	See Note (1)	See Note (1)	See Note (1)	\$828,546,714	-\$71,436,745	\$738,751,647	See Note (1)	See Note (1)
2	TOTAL POWER PRODUCTION EXPENSES	\$295,464,380	\$13,638,547	\$281,825,833	-\$38,203,468	\$257,260,912	-\$346,870	\$253,030,468	\$11,683,295	\$241,347,173
3	TOTAL TRANSMISSION EXPENSES	\$48,571,324	\$2,054,856	\$46,516,468	-\$13,729,172	\$34,842,152	\$0	\$34,775,951	\$1,972,774	\$32,803,177
4	TOTAL DISTRIBUTION EXPENSES	\$28,214,800	\$10,451,472	\$17,763,328	\$1,498,160	\$29,712,960	\$0	\$28,955,084	\$10,033,584	\$18,921,500
5	TOTAL CUSTOMER ACCOUNTS EXPENSE	\$11,859,955	\$6,419,771	\$5,440,184	\$12,298,980	\$24,158,935	\$0	\$24,158,935	\$6,175,059	\$17,983,876
6	TOTAL CUSTOMER SERVICE & INFO. EXP.	\$28,646,280	\$1,287,375	\$27,358,905	-\$90,707	\$28,555,573	-\$25,415,115	\$3,140,458	\$1,238,302	\$1,902,156
7	TOTAL SALES EXPENSES	\$222,029	\$132,385	\$89,644	-\$5,225	\$216,804	\$0	\$216,804	\$127,339	\$89,465
8	TOTAL ADMIN. & GENERAL EXPENSES	\$89,602,001	\$9,638,292	\$79,963,709	-\$25,918,461	\$63,683,540	\$1,743,756	\$63,325,735	\$8,975,681	\$54,350,054
9	TOTAL DEPRECIATION EXPENSE	\$110,260,846	See Note (1)	See Note (1)	See Note (1)	\$110,260,846	\$22,583,234	\$130,749,314	See Note (1)	See Note (1)
10	TOTAL AMORTIZATION EXPENSE	\$1,473,491	\$0	\$1,473,491	\$242,214	\$1,715,705	\$2,484,668	\$4,197,598	\$0	\$4,197,598
11	TOTAL REGULATORY DEBITS & CREDITS	\$18,662,403	\$0	\$18,662,403	\$0	\$18,662,403	-\$15,603,191	\$4,980,079	\$0	\$4,980,079
12	TOTAL OTHER OPERATING EXPENSES	\$50,480,637	\$0	\$50,480,637	\$4,144,525	\$54,625,162	\$281	\$53,897,549	\$0	\$53,897,549
13	TOTAL OPERATING EXPENSE	\$683,458,146	\$43,622,698	\$529,574,602	-\$59,763,154	\$623,694,992	-\$14,553,237	\$601,427,975	\$40,206,034	\$430,472,627
14	NET INCOME BEFORE TAXES	\$145,088,568	\$0	\$0	\$0	\$204,851,722	-\$56,883,508	\$137,323,672	\$0	\$0
15	TOTAL INCOME TAXES	-\$54,075,569	See Note (1)	See Note (1)	See Note (1)	-\$54,075,569	\$67,904,615	\$13,829,046	See Note (1)	See Note (1)
16	TOTAL DEFERRED INCOME TAXES	\$69,862,795	See Note (1)	See Note (1)	See Note (1)	\$69,862,795	-\$70,621,491	-\$7,830,612	See Note (1)	See Note (1)
17	NET OPERATING INCOME	\$129,301,342	\$0	\$0	\$0	\$189,064,496	-\$54,166,632	\$131,325,238	\$0	\$0

(1) Labor and Non Labor Detail not applicable to Revenue & Taxes

Evergy Missouri West
Case No. ER-2022-0130
Test Year 12 Months Ending June 30, 2021
True-Up through May 31, 2022
Income Statement Detail

Line Number	A Account Number	B Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non Labor	F Adjst. Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj Jurisdictional (H x I) + J	L MO Adj. Juris. Labor L + M = K	M MO Adj. Juris. Non Labor
Rev-1		RETAIL RATE REVENUE											
Rev-2	440.000	Retail Rate Revenue- Missouri as booked	\$0			Rev-2		\$0	100.0000%	\$0	\$0		
Rev-3	440.001	Residential Billed Revenue	\$382,109,586			Rev-3		\$382,109,586	100.0000%	\$5,598,269	\$387,707,855		
Rev-4	440.001	Residential Unbilled Revenue	-\$1,566,563			Rev-4		-\$1,566,563	100.0000%	\$1,566,563	\$0		
Rev-5	440.001	Residential RESRAM Revenue	\$3,228,894			Rev-5		\$3,228,894	100.0000%	-\$3,228,894	\$0		
Rev-6	440.001	Residential FAC Billed Revenue	\$2,122,239			Rev-6		\$2,122,239	100.0000%	-\$2,122,239	\$0		
Rev-7	440.001	Residential MEEIA Billed	\$17,771,567			Rev-7		\$17,771,567	100.0000%	-\$17,771,567	\$0		
Rev-8	440.001	Residential MEEIA Unbilled	-\$3,292,496			Rev-8		-\$3,292,496	100.0000%	\$3,292,496	\$0		
Rev-9	442.001	Commercial Sales	\$223,721,698			Rev-9		\$223,721,698	100.0000%	\$0	\$223,721,698		
Rev-10	442.001	Commercial Unbilled Revenue	\$999,997			Rev-10		\$999,997	100.0000%	-\$999,997	\$0		
Rev-11	442.001	Commercial RESRAM Revenue	\$2,363,434			Rev-11		\$2,363,434	100.0000%	-\$2,363,434	\$0		
Rev-12	442.001	Commercial FAC Billed Revenue	\$1,480,420			Rev-12		\$1,480,420	100.0000%	-\$1,480,420	\$0		
Rev-13	442.001	Commercial MEEIA Billed	\$9,661,375			Rev-13		\$9,661,375	100.0000%	-\$9,661,375	\$0		
Rev-14	442.001	Commercial Non-MEEIA	-\$147,992			Rev-14		-\$147,992	100.0000%	\$0	-\$147,992		
Rev-15	442.001	Commercial MEEIA Unbilled	-\$1,553,210			Rev-15		-\$1,553,210	100.0000%	\$1,553,210	\$0		
Rev-16	442.101	Commercial Sales Primary	\$31,211,486			Rev-16		\$31,211,486	100.0000%	\$0	\$31,211,486		
Rev-17	442.101	Commercial Sales Primary RESRAM	\$469,861			Rev-17		\$469,861	100.0000%	-\$469,861	\$0		
Rev-18	442.101	Commercial Sales Primary FAC Billed	\$261,385			Rev-18		\$261,385	100.0000%	-\$261,385	\$0		
Rev-19	442.101	Commercial Sales Primary MEEIA Billed	\$635,541			Rev-19		\$635,541	100.0000%	-\$635,541	\$0		
Rev-20	442.101	Commercial Sales Primary Non-MEEIA	-\$177,325			Rev-20		-\$177,325	100.0000%	\$0	-\$177,325		
Rev-21	442.201	Industrial Sales Primary	\$37,728,077			Rev-21		\$37,728,077	100.0000%	\$0	\$37,728,077		
Rev-22	442.201	Industrial Sales Primary RESRAM	\$474,156			Rev-22		\$474,156	100.0000%	-\$474,156	\$0		
Rev-23	442.201	Industrial Sales Primary FAC Billed	\$254,316			Rev-23		\$254,316	100.0000%	-\$254,316	\$0		
Rev-24	442.201	Industrial Sales Primary MEEIA Billed	\$501,734			Rev-24		\$501,734	100.0000%	-\$501,734	\$0		
Rev-25	442.201	Industrial Sales Primary Non-MEEIA	-\$198,916			Rev-25		-\$198,916	100.0000%	\$0	-\$198,916		
Rev-26	442.202	Industrial Sales Secondary	\$42,427,207			Rev-26		\$42,427,207	100.0000%	\$0	\$42,427,207		
Rev-27	442.202	Industrial Sales Secondary Unbilled	\$94,597			Rev-27		\$94,597	100.0000%	-\$94,597	\$0		
Rev-28	442.202	Industrial Sales Secondary RESRAM	\$570,805			Rev-28		\$570,805	100.0000%	-\$570,805	\$0		
Rev-29	442.202	Industrial Sales Secondary FAC Billed	\$326,664			Rev-29		\$326,664	100.0000%	-\$326,664	\$0		
Rev-30	442.202	Industrial Sales Secondary MEEIA Billed	\$1,251,647			Rev-30		\$1,251,647	100.0000%	-\$1,251,647	\$0		
Rev-31	442.202	Industrial Sales Secondary Non-MEEIA	-\$148,572			Rev-31		-\$148,572	100.0000%	\$0	-\$148,572		
Rev-32	442.202	Industrial Sales Secondary MEEIA Unbilled	-\$620,106			Rev-32		-\$620,106	100.0000%	\$620,106	\$0		
Rev-33	444.001	Public Streets and Hwy Lighting	\$8,026,222			Rev-33		\$8,026,222	100.0000%	\$0	\$8,026,222		
Rev-34	444.001	Public Streets and Hwy Lighting Unbilled	-\$16,441			Rev-34		-\$16,441	100.0000%	\$16,441	\$0		
Rev-35	444.001	Public Street and Hwy Lighting RESRAM	\$18,608			Rev-35		\$18,608	100.0000%	-\$18,608	\$0		
Rev-36	444.001	Public Street and Hwy Lighting FAC Billed	\$11,241			Rev-36		\$11,241	100.0000%	-\$11,241	\$0		
Rev-37	444.002	Traffic Signal Sales	\$52,102			Rev-37		\$52,102	100.0000%	\$0	\$52,102		
Rev-38	444.002	Traffic Signal Sales RESRAM	\$604			Rev-38		\$604	100.0000%	-\$604	\$0		
Rev-39	444.002	Traffic Signal Sales FAC Billed	\$357			Rev-39		\$357	100.0000%	-\$357	\$0		
Rev-40	440.000	Adjustment to the General Ledger	\$0			Rev-40		\$0	100.0000%	-\$1,279,345	-\$1,279,345		
Rev-41		TOTAL RETAIL RATE REVENUE	\$760,054,199					\$760,054,199		-\$31,131,702	\$728,922,497		
Rev-42		OTHER OPERATING REVENUES											
Rev-43	0.000	NUCOR	\$0			Rev-43		\$0	100.0000%	\$1,494,000	\$1,494,000		
Rev-44	447.020	Sales for Resale (SFR) Retail	\$15,712,600			Rev-44		\$15,712,600	99.7900%	-\$28,569,338	-\$12,889,734		
Rev-45	447.030	Sales for Resale Bulk - energy	\$15,062,065			Rev-45		\$15,062,065	99.7900%	-\$15,062,065	-\$31,630		
Rev-46	447.031	Rev InterUN/IntrasST MO (nk11)	\$0			Rev-46		\$0	100.0000%	\$0	\$0		
Rev-47	447.031	Sales for Resale Intu Un Inst	\$0			Rev-47		\$0	100.0000%	\$0	\$0		
Rev-48	447.032	Sales for Resale Interstate - non-juris 0%	\$0			Rev-48		\$0	100.0000%	\$0	\$0		
Rev-49	447.035	SFR Off System Sales - WAPA - energy	\$521,715			Rev-49		\$521,715	100.0000%	\$344,930	\$866,645		
Rev-50	447.101	Sales for Resales - Private Utilities - energy	\$16,378			Rev-50		\$16,378	100.0000%	\$0	\$16,378		

Evergy Missouri West
 Case No. ER-2022-0130
 Test Year 12 Months Ending June 30, 2021
 True-Up through May 31, 2022
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Line Number	A Account Number	B Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non Labor	F Adj. Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj Jurisdictional (H x I) + J	L MO Adj. Juris. Labor	M MO Adj. Juris. Non Labor
											L + M = K		
Rev-51	447.103	Resales - Municipalities - (non-juris 0%)	\$2,095,258			Rev-51		\$2,095,258	0.0000%	\$0	\$0		
Rev-52	449.110	Provision for rate refunds riders	\$7,477			Rev-52		\$7,477	100.0000%	-\$1,001,786	-\$994,309		
Rev-53	449.440	Provision for Rate Refunds - Res	\$375,237			Rev-53		\$375,237	100.0000%	\$0	\$375,237		
Rev-54	449.441	Provision for Rate Refunds - Com	\$260,517			Rev-54		\$260,517	100.0000%	\$0	\$260,517		
Rev-55	449.442	Provision for Rate Refunds - Ind	\$77,245			Rev-55		\$77,245	100.0000%	\$0	\$77,245		
Rev-56	450.001	Other Oper Rev - Fortified Discounts	-\$4,217			Rev-56		-\$4,217	100.0000%	\$972,719	\$968,502		
Rev-57	451.001	Misc Service Revenues	\$0			Rev-57		\$0	100.0000%	\$0	\$0		
Rev-58	451.101	Misc Serv Rev Temp Inst	\$263,777			Rev-58		\$263,777	100.0000%	\$15,302	\$279,079		
Rev-59	451.002	Misc Service Rev Replace Dmgd Mtr	\$0			Rev-59		\$0	100.0000%	\$0	\$0		
Rev-60	451.003	Misc Service Rev Coll Service	\$0			Rev-60		\$0	100.0000%	\$0	\$0		
Rev-61	451.004	Other Revenue - Disconnect Service Charge	\$0			Rev-61		\$0	100.0000%	\$0	\$0		
Rev-62	451.101	Misc Service Revenue Temp Inst	\$0			Rev-62		\$0	100.0000%	\$0	\$0		
Rev-63	454.001	Other Revenue - Rent - Electric Property	\$62,207			Rev-63		\$62,207	100.0000%	\$0	\$62,207		
Rev-64	454.010	Rent from Pole Attachment	\$558,041			Rev-64		\$558,041	100.0000%	\$0	\$558,041		
Rev-65	454.070	Tower Attachment Rent	\$327,234			Rev-65		\$327,234	100.0000%	\$0	\$327,234		
Rev-66	456.001	Other Elec Rev Ret Ck Serv Chg	\$393,515			Rev-66		\$393,515	99.8100%	\$0	\$392,767		
Rev-67	456.009	Other Revenue - Transmission - demand	\$136,172			Rev-67		\$136,172	99.8100%	\$0	\$135,913		
Rev-68	456.101	Miscellaneous Electric Oper Revenues - demand	\$438,606			Rev-68		\$438,606	100.0000%	\$0	\$438,606		
Rev-69	456.102	Other Rev - Return Chk Service Charge - demand	\$0			Rev-69		\$0	100.0000%	\$0	\$0		
Rev-70	456.730	Other Electric Rev Ind Steam Ops SJP-(steam 0%)	\$14,177,984			Rev-70		\$14,177,984	0.0000%	\$0	\$0		
Rev-71	456.735	Other Electric Rev Ind Steam QCA-(steam 0%)	\$1,985,605			Rev-71		\$1,985,605	0.0000%	\$0	\$0		
Rev-72	456.005	Other Elec Rev Wind Commercial	-\$255,389			Rev-72		-\$255,389	99.8100%	\$0	-\$254,904		
Rev-73	456.015	Other Elec Rev Wind Industrial	-\$688,838			Rev-73		-\$688,838	99.8100%	\$0	-\$687,529		
Rev-74	456.100	Other Elec Rev Trans For Others	\$16,969,326			Rev-74		\$16,969,326	99.7900%	\$1,501,195	\$18,434,885		
Rev-75		TOTAL OTHER OPERATING REVENUES	\$68,492,515					\$68,492,515		-\$40,305,043	\$9,829,150		
Rev-76		TOTAL OPERATING REVENUES	\$828,546,714					\$828,546,714		-\$71,436,745	\$738,751,647		
1		POWER PRODUCTION EXPENSES											
2		STEAM POWER GENERATION											
3		OPERATION & MAINTENANCE EXPENSE											
4	500.000	Steam Operation Supervision	\$910,707	\$588,672	\$322,035	E-4	-\$19,757	\$890,950	84.4839%	\$0	\$752,709	\$497,333	\$255,376
5	500.000	Steam Operation Supervision - 100%	\$165,492	\$0	\$165,492	E-5	-\$22,439	\$143,053	100.0000%	-\$165,492	-\$22,439	-\$22,439	\$0
6	501.000	Fuel Expense - Coal	\$40,748,866	\$1,248,871	\$39,499,995	E-6	-\$8,509,134	\$32,239,732	99.7900%	\$0	\$32,172,028	\$1,198,743	\$30,973,285
7	501.000	Fuel Expense - Natural Gas	-\$137,143	\$0	-\$137,143	E-7	\$0	-\$137,143	99.7900%	\$0	-\$136,855	\$0	-\$136,855
8	501.000	Fuel Expense - Oil	\$137,143	\$0	\$137,143	E-8	\$0	\$137,143	99.7900%	\$0	\$136,855	\$0	\$136,855
9	501.300	Fuel Additives - Fuel Additives	\$1,071,850	\$0	\$1,071,850	E-9	\$487,588	\$1,559,438	99.7900%	\$0	\$1,556,163	\$0	\$1,556,163
10	501.400	Fuel Additives - Residuals	\$260,260	\$0	\$260,260	E-10	\$101,673	\$361,933	99.7900%	\$0	\$361,173	\$0	\$361,173
11	501.420	Fuel Exp - Residuals Non FAC	\$19,732	\$0	\$19,732	E-11	-\$18,766	\$966	99.7900%	\$0	\$964	\$0	\$964
12	501.450	Fuel Exp - Residuals - Landfill	\$0	\$0	\$0	E-12	\$0	\$0	99.7900%	\$0	\$0	\$0	\$0
13	501.500	Fuel Handling Expense	\$107,325	\$0	\$107,325	E-13	\$1,564,115	\$1,671,440	99.7900%	\$0	\$1,667,930	\$0	\$1,667,930
14	501.502	Fuel Handling Coal Pile Mgmt	\$138,298	\$0	\$138,298	E-14	\$0	\$138,298	99.7900%	\$0	\$138,008	\$0	\$138,008
15	501.506	Fuel Handling Receive Coal	\$404,814	\$0	\$404,814	E-15	\$0	\$404,814	99.7900%	\$0	\$403,964	\$0	\$403,964
16	501.507	Fuel Handling Unload Coal	\$230,287	\$0	\$230,287	E-16	\$0	\$230,287	99.7900%	\$0	\$229,803	\$0	\$229,803
17	501.508	Fuel Handling Stacker	\$28,209	\$0	\$28,209	E-17	\$0	\$28,209	99.7900%	\$0	\$28,150	\$0	\$28,150
18	501.509	Fuel Handling Coal Pile	\$189,423	\$0	\$189,423	E-18	\$0	\$189,423	99.7900%	\$0	\$189,025	\$0	\$189,025
19	501.510	Fuel Handling Conveyor	\$226,365	\$0	\$226,365	E-19	\$0	\$226,365	99.7900%	\$0	\$225,890	\$0	\$225,890
20	501.600	Fuel Expense Rider Underrecov -	-\$295,281,236	\$0	-\$295,281,236	E-20	\$295,281,236	\$0	100.0000%	\$0	\$0	\$0	\$0
21	501.700	Fuel Expense Industrial Steam	\$7,413,282	\$0	\$7,413,282	E-21	\$0	\$7,413,282	0.0000%	\$0	\$0	\$0	\$0

Energy Missouri West
 Case No. ER-2022-0130
 Test Year 12 Months Ending June 30, 2021
 True-Up through May 31, 2022
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22	502.000	Steam Operating Expense	\$4,395,112	\$2,930,728	\$1,464,384	E-22	-\$111,715	\$4,283,397	84.4839%	\$0	\$3,618,781	\$2,381,612	\$1,237,169
23	504.000	Industrial Steam Transfer - Credit	-\$7,413,282	\$0	-\$7,413,282	E-23	\$0	-\$7,413,282	0.0000%	\$0	\$0	\$0	\$0
24	505.000	Steam Operations Electric Expenses	\$1,750,830	\$1,344,548	\$406,282	E-24	-\$51,252	\$1,699,578	84.4839%	\$0	\$1,435,870	\$1,092,627	\$343,243
25	506.000	Misc Steam Power Operations	\$3,331,751	\$1,450,335	\$1,881,416	E-25	-\$55,365	\$3,276,386	84.4839%	\$0	\$2,768,019	\$1,178,593	\$1,589,426
26	507.000	Steam Power Operations - Rents	\$26,403	\$147	\$26,256	E-26	-\$6	\$26,397	84.4839%	\$0	\$22,301	\$119	\$22,182
27	509.000	Emissions	-\$315,642	\$0	-\$315,642	E-27	\$0	-\$315,642	99.7900%	\$0	-\$314,979	\$0	-\$314,979
28	509.000	Emissions allowance - energy	\$0	\$0	\$0	E-28	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
29	561.700	Generation Interconnect Study	\$211	\$0	\$211	E-29	\$0	\$211	99.8100%	\$0	\$211	\$0	\$211
30		TOTAL OPERATION & MAINTENANCE EXPENSE	-\$241,590,943	\$7,563,301	-\$249,154,244		\$288,646,178	\$47,055,235		-\$165,492	\$45,233,571	\$6,326,588	\$38,906,983
31		TOTAL STEAM POWER GENERATION	-\$241,590,943	\$7,563,301	-\$249,154,244		\$288,646,178	\$47,055,235		-\$165,492	\$45,233,571	\$6,326,588	\$38,906,983
32		ELECTRIC MAINTENANCE EXPENSE											
33	510.000	Steam Maintenance Superv & Engineering	\$850,404	\$776,805	\$73,599	E-33	-\$52,709	\$797,695	84.4839%	\$0	\$673,924	\$631,259	\$42,665
34	511.000	Maintenance of Structures - Steam Power	\$1,807,750	\$355,529	\$1,452,221	E-34	\$46,765	\$1,854,515	84.4839%	\$0	\$1,566,767	\$288,916	\$1,277,851
35	512.000	Maintenance of Boiler Plant - Steam Power	\$1,534,088	\$0	\$1,534,088	E-35	-\$157,532	\$1,376,556	84.4839%	-\$181,378	\$981,590	\$0	\$981,590
36	512.000	Maintenance of Boiler Plant - Steam Power	\$4,950,746	\$1,659,288	\$3,291,458	E-36	-\$63,250	\$4,887,496	84.4839%	\$0	\$4,129,147	\$1,348,395	\$2,780,752
37	512.000	Maintenance of Boiler Plant-Steam Power 0%	\$181,378	\$0	\$181,378	E-37	\$0	\$181,378	0.0000%	\$0	\$0	\$0	\$0
38	513.000	Maintenance of Electric Plant - Steam Power	\$3,375,534	\$345,396	\$3,030,138	E-38	-\$2,140,596	\$1,234,938	84.4839%	\$0	\$1,043,324	\$280,681	\$762,643
39	514.000	Maintenance of Misc. Steam Plant - Steam Power	\$332,379	\$89,565	\$242,814	E-39	\$9,552	\$341,931	84.4839%	\$0	\$288,877	\$72,784	\$216,093
40		TOTAL ELECTRIC MAINTENANCE EXPENSE	\$13,032,279	\$3,226,583	\$9,805,696		-\$2,357,770	\$10,674,509		-\$181,378	\$8,683,629	\$2,622,035	\$6,061,594
41		NUCLEAR POWER GENERATION											
42		OPERATION - NUCLEAR											
43		TOTAL OPERATION - NUCLEAR	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
44		MAINTENANCE - NP											
45		TOTAL MAINTENANCE - NP	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
46		TOTAL NUCLEAR POWER GENERATION	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
47		HYDRAULIC POWER GENERATION											
48		OPERATION - HP											
49		TOTAL OPERATION - HP	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
50		MAINTENANCE - HP											
51		TOTAL MAINTENANCE - HP	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
52		TOTAL HYDRAULIC POWER GENERATION	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
53		OTHER POWER GENERATION											
54		OPERATION - OP											
55	546.000	Prod Turbine Oper Superv & Engineering -	\$26,034	\$25,726	\$308	E-55	-\$981	\$25,053	99.8100%	\$0	\$25,005	\$24,698	\$307
56	547.000	Other Fuel Expense - Natural Gas -	\$14,409,197	\$17,611	\$14,391,586	E-56	-\$10,133,004	\$4,276,193	99.7900%	\$0	\$4,267,213	\$16,904	\$4,250,309
57	547.000	Other Fuel Expense - Natural Gas Hedging -	\$0	\$0	\$0	E-57	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
58	547.020	Other Fuel Expense - Fuel On System -	-\$156,353	\$0	-\$156,353	E-58	\$0	-\$156,353	99.7900%	\$0	-\$156,025	\$0	-\$156,025
59	547.027	Other Fuel Expense - On System Other Prod -	\$3,385,233	\$0	\$3,385,233	E-59	\$428,939	\$3,814,172	99.8100%	\$0	\$3,806,925	\$0	\$3,806,925

Evergy Missouri West
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L + M = K													
60	547.027	Other Production Fuel Off System	\$0	\$0	\$0	E-60	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
61	547.030	Fuel Off System Other Prod (bk20) -	\$156,353	\$0	\$156,353	E-61	\$0	\$156,353	99.7900%	\$0	\$156,025	\$0	\$156,025
62	547.033	Other Fuel Expense InterCompanyUN / Intra ST (bk11) -	\$0	\$0	\$0	E-62	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
63	547.100	Other Prod Fuel Holding -	\$1,224	\$0	\$1,224	E-63	\$0	\$1,224	99.7900%	\$0	\$1,221	\$0	\$1,221
64	547.102	Comb Turbine - Gas Purchase Exp -	\$18,179	\$0	\$18,179	E-64	\$0	\$18,179	99.7900%	\$0	\$18,141	\$0	\$18,141
65	548.000	Other Power Generation Expense -	\$744,621	\$563,781	\$180,840	E-65	-\$21,491	\$723,130	99.8100%	\$0	\$721,756	\$541,260	\$180,496
66	549.000	Misc. Other Power Generation Expense -	\$614,758	\$327,018	\$287,740	E-66	-\$12,465	\$602,293	99.8100%	\$0	\$601,148	\$313,955	\$287,193
67		TOTAL OPERATION - OP	\$19,199,246	\$934,136	\$18,265,110		-\$9,739,002	\$9,460,244		\$0	\$9,441,409	\$896,817	\$8,544,592
68		MAINTANENCE - OP											
69	551.000	Maint. Superv. & Engineering	\$247,068	\$236,764	\$10,304	E-69	-\$1,653	\$245,415	99.8100%	\$0	\$244,948	\$227,306	\$17,642
70	552.000	Maintenance of Structures	\$119,594	\$21,772	\$97,822	E-70	\$17,828	\$137,422	99.8100%	\$0	\$137,161	\$20,902	\$116,259
71	553.000	Maint. Of Generating & Electric Plant - OP	\$2,427,518	\$637,772	\$1,789,746	E-71	-\$8,034,024	-\$5,606,506	99.8100%	\$0	-\$5,595,854	\$612,295	-\$6,208,149
72	554.000	Maint. Of Misc. Other Power Generation Plant - OP	\$32,099	\$18,075	\$14,024	E-72	-\$5,064	\$27,035	99.8100%	\$0	\$26,984	\$17,353	\$9,631
73		TOTAL MAINTANENCE - OP	\$2,826,279	\$914,383	\$1,911,896		-\$8,022,913	-\$5,196,634		\$0	-\$5,186,761	\$877,856	-\$6,064,617
74		TOTAL OTHER POWER GENERATION	\$22,025,525	\$1,848,519	\$20,177,006		-\$17,761,915	\$4,263,610		\$0	\$4,254,648	\$1,774,673	\$2,479,975
75		OTHER POWER SUPPLY EXPENSES											
76	555.000	Purchased Power for Baseload -	\$484,169,637	\$0	\$484,169,637	E-76	-\$300,139,595	\$184,030,042	99.7900%	\$0	\$183,643,579	\$0	\$183,643,579
77	555.005	Purchase Power - Capacity Purch-Gardn -	\$6,135,000	\$0	\$6,135,000	E-77	-\$514,800	\$5,620,200	99.8100%	\$0	\$5,609,522	\$0	\$5,609,522
78	555.030	Purchase Power Off-Sys Sales -	-\$2,858,267	\$0	-\$2,858,267	E-78	\$2,858,267	\$0	99.8100%	\$0	\$0	\$0	\$0
79	555.032	Purchase Power Intrastate (bk11) -	\$0	\$0	\$0	E-79	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
80	555.035	Purchase Power Off-Sys WAPA -	\$878,618	\$0	\$878,618	E-80	-\$878,618	\$0	99.7900%	\$0	\$0	\$0	\$0
81	555.070	Purchased Power - Admin Fees	\$1,042,330	\$0	\$1,042,330	E-81	\$1,254,579	\$2,296,909	99.7900%	\$0	\$2,292,085	\$0	\$2,292,085
82	555.080	Purchased Power RENEW Tariff	\$2,635,727	\$0	\$2,635,727	E-82	-\$2,635,727	\$0	99.7900%	\$0	\$0	\$0	\$0
83	555.081	Purchased Power RENEW Settle	-\$5,006,211	\$0	-\$5,006,211	E-83	\$5,006,211	\$0	99.7900%	\$0	\$0	\$0	\$0
84	555.090	Purchased Power SPECCUST	\$13,930,609	\$0	\$13,930,609	E-84	-\$13,930,609	\$0	99.7900%	\$0	\$0	\$0	\$0
85	555.091	Purchased Power SPECCUST Settle	-\$3,653,644	\$0	-\$3,653,644	E-85	\$3,653,644	\$0	99.7900%	\$0	\$0	\$0	\$0
86	556.000	System Control and Load Dispatch -	\$531,324	\$372,098	\$159,226	E-86	-\$26,208	\$505,116	99.7900%	\$0	\$504,055	\$357,162	\$146,893
87	557.000	Prod-Other-Other Expenses - energy	\$1,591,909	\$628,046	\$963,863	E-87	\$1,223,382	\$2,815,291	99.7900%	\$0	\$2,809,379	\$602,837	\$2,206,542
88	557.100	Other Production Exp Riders electric 100%	\$2,600,487	\$0	\$2,600,487	E-88	-\$2,600,487	\$0	100.0000%	\$0	\$0	\$0	\$0
89		TOTAL OTHER POWER SUPPLY EXPENSES	\$501,997,519	\$1,000,144	\$500,997,375		-\$306,729,961	\$195,267,558		\$0	\$194,858,620	\$959,999	\$193,898,621
90		TOTAL POWER PRODUCTION EXPENSES	\$295,464,380	\$13,638,547	\$281,825,833		-\$38,203,468	\$257,260,912		-\$346,870	\$253,030,468	\$11,683,295	\$241,347,173
91		TRANSMISSION EXPENSES											
92		OPERATION - TRANSMISSION EXP.											
93	560.000	Operation Supervision & Engineering - TE -	\$566,060	\$472,477	\$93,583	E-93	-\$18,010	\$548,050	99.8100%	\$0	\$547,009	\$453,604	\$93,405
94	561.000	Load Dispatching - TE -	\$3,775,850	\$462,386	\$3,313,464	E-94	-\$366,468	\$3,409,382	99.8100%	\$0	\$3,402,904	\$443,916	\$2,958,988
95	562.000	Station Expenses - TE -	\$628,264	\$248,230	\$380,034	E-95	-\$9,462	\$618,802	99.8100%	\$0	\$617,626	\$238,314	\$379,312
96	563.000	Overhead Line Expenses - TE -	\$64,504	\$3,409	\$61,095	E-96	-\$130	\$64,374	99.8100%	\$0	\$64,252	\$3,273	\$60,979
97	564.000	Underground Line Expenses - TE -	\$12,007	\$0	\$12,007	E-97	\$0	\$12,007	99.8100%	\$0	\$11,984	\$0	\$11,984
98	565.000	Transmission of Electric By Others - TE -	\$37,502,900	\$0	\$37,502,900	E-98	-\$12,003,161	\$25,499,739	99.8100%	\$0	\$25,451,289	\$0	\$25,451,289
99	566.000	Misc. Transmission Expenses - TE -	\$1,202,148	\$203,632	\$998,516	E-99	-\$7,762	\$1,194,386	99.8100%	\$0	\$1,192,117	\$195,498	\$996,619
100	567.000	Rents - TE -	\$242,128	\$0	\$242,128	E-100	\$0	\$242,128	99.8100%	\$0	\$241,668	\$0	\$241,668
101	575.700	Trans Op-Mkt Mon&Comp Ser-RTO -	\$1,865,789	\$0	\$1,865,789	E-101	-\$1,838,575	\$27,214	99.8100%	\$0	\$27,162	\$0	\$27,162
102		TOTAL OPERATION - TRANSMISSION EXP.	\$45,859,650	\$1,390,134	\$44,469,516		-\$14,243,568	\$31,616,082		\$0	\$31,556,011	\$1,334,605	\$30,221,406

Evergy Missouri West
 Case No. ER-2022-0130
 Test Year 12 Months Ending June 30, 2021
 True-Up through May 31, 2022
 Income Statement Detail

Line Number	A Account Number	B Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non Labor	F Adj. Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj Jurisdictional (H x I) + J	L MO Adj. Juris. Labor L + M = K	M MO Adj. Juris. Non Labor
103		MAINTENANCE - TRANSMISSION EXP.											
104	568.000	Maint. Supervision & Engineering - TE	\$79,583	\$34,284	\$45,299	E-104	-\$1,307	\$78,276	99.8100%	\$0	\$78,127	\$32,914	\$45,213
105	569.000	Maintenance of Structures - TE	\$181,292	\$147,344	\$33,948	E-105	-\$5,617	\$175,675	99.8100%	\$0	\$175,341	\$141,458	\$33,883
106	570.000	Maintenance of Station Equipment - TE	\$679,081	\$474,813	\$204,268	E-106	-\$18,099	\$660,982	99.8100%	\$0	\$659,726	\$455,846	\$203,880
107	571.000	Maintenance of Overhead Lines - TE	\$1,747,284	\$2,944	\$1,744,340	E-107	-\$112	\$1,747,172	99.8100%	\$0	\$1,743,853	\$2,827	\$1,741,026
108	572.000	Maintenance of Underground Lines -	\$0	\$0	\$0	E-108	\$0	\$0	99.8100%	\$0	\$0	\$0	\$0
109	573.000	Maint. Of Misc. Transmission Plant - TE	\$24,434	\$5,337	\$19,097	E-109	\$539,531	\$563,965	99.8100%	\$0	\$562,893	\$5,124	\$557,769
110		TOTAL MAINTENANCE - TRANSMISSION EXP.	\$2,711,674	\$664,722	\$2,046,952		\$514,396	\$3,226,070		\$0	\$3,219,940	\$638,169	\$2,581,771
111		TOTAL TRANSMISSION EXPENSES	\$48,571,324	\$2,054,856	\$46,516,468		-\$13,729,172	\$34,842,152		\$0	\$34,775,951	\$1,972,774	\$32,803,177
112		DISTRIBUTION EXPENSES											
113		OPERATION - DIST. EXPENSES											
114	580.000	Operation Supervision & Engineering - DE -	\$1,307,688	\$1,084,038	\$223,650	E-114	-\$41,322	\$1,266,366	99.8061%	\$0	\$1,263,910	\$1,040,694	\$223,216
115	581.000	Load Dispatching - DE -	\$486,516	\$484,493	\$2,023	E-115	-\$18,468	\$468,048	99.8061%	\$0	\$467,140	\$465,121	\$2,019
116	582.000	Station Expenses - DE -	\$159,512	\$78,971	\$80,541	E-116	-\$3,010	\$156,502	99.8061%	\$0	\$156,199	\$75,814	\$80,385
117	583.000	Overhead Line Expenses - DE	\$1,372,846	\$1,225,196	\$147,650	E-117	-\$46,703	\$1,326,143	99.8061%	\$0	\$1,323,572	\$1,176,208	\$147,364
118	584.000	Underground Line Expenses - DE	\$1,672,522	\$416,484	\$1,256,038	E-118	-\$15,876	\$1,656,646	99.8061%	\$0	\$1,653,434	\$399,831	\$1,253,603
119	585.000	Street Lighting & Signal System Expenses - DE	\$70	\$0	\$70	E-119	\$0	\$70	99.8061%	\$0	\$70	\$0	\$70
120	586.000	Meters - DE	\$1,532,448	\$1,413,690	\$118,758	E-120	-\$53,888	\$1,478,560	99.8061%	\$0	\$1,475,693	\$1,357,165	\$118,528
121	587.000	Customer Install - DE	\$4,005	\$3,324	\$681	E-121	-\$127	\$3,878	99.8061%	\$0	\$3,871	\$3,191	\$680
122	588.000	Miscellaneous - DE Electric	\$5,279,110	\$1,996,940	\$3,282,170	E-122	-\$76,120	\$5,202,990	99.8061%	\$0	\$5,192,902	\$1,917,096	\$3,275,806
123	588.000	Miscellaneous - DE Steam steam 0%	\$520,028	\$0	\$520,028	E-123	-\$73	\$519,955	0.0000%	\$0	\$0	\$0	\$0
124	589.000	Rents - DE	\$32,532	\$0	\$32,532	E-124	\$0	\$32,532	99.8061%	\$0	\$32,469	\$0	\$32,469
125		TOTAL OPERATION - DIST. EXPENSES	\$12,367,277	\$6,703,136	\$5,664,141		-\$255,587	\$12,111,690		\$0	\$11,569,260	\$6,435,120	\$5,134,140
126		MAINTENANCE - DISTRIB. EXPENSES											
127	590.000	S&E Maintenance -	\$130,740	\$118,616	\$12,124	E-127	-\$11,625	\$119,115	99.8061%	\$0	\$118,884	\$113,874	\$5,010
128	591.000	Structures Maintenance -	\$2,391	\$2,121	\$270	E-128	-\$179	\$2,212	99.8061%	\$0	\$2,208	\$2,036	\$172
129	592.000	Station Equipment Maintenance-	\$183,126	\$121,572	\$61,554	E-129	-\$285,045	-\$101,919	99.8061%	\$0	-\$101,722	\$116,711	-\$218,433
130	593.000	Overhead Lines Maintenance -	\$12,492,140	\$2,516,911	\$9,975,229	E-130	\$924,637	\$13,416,777	99.8061%	\$0	\$13,390,762	\$2,416,276	\$10,974,486
131	594.000	Underground Lines Mainten	\$611,548	\$405,111	\$206,437	E-131	\$75,406	\$686,954	99.8061%	\$0	\$685,622	\$388,913	\$296,709
132	595.000	Line Transformers Mainten	\$80,929	\$74,625	\$6,304	E-132	\$60	\$80,989	99.8061%	\$0	\$80,832	\$71,641	\$9,191
133	596.000	Street Light & Signals Mainten	\$891,845	\$62,291	\$829,554	E-133	-\$90,140	\$801,705	99.8061%	\$0	\$800,151	\$59,801	\$740,350
134	597.000	Meters Maintenance	\$209,001	\$195,148	\$13,853	E-134	-\$9,724	\$199,277	99.8061%	\$0	\$198,891	\$187,345	\$11,546
135	598.000	Misc. Plant Maintenance	\$1,064,133	\$251,941	\$812,192	E-135	\$1,150,357	\$2,214,490	99.8061%	\$0	\$2,210,196	\$241,867	\$1,968,329
136	598.730	Dist Maintenance Industr Steam-steam 0%	\$181,670	\$0	\$181,670	E-136	\$0	\$181,670	0.0000%	\$0	\$0	\$0	\$0
137		TOTAL MAINTENANCE - DISTRIB. EXPENSES	\$15,847,523	\$3,748,336	\$12,099,187		\$1,753,747	\$17,601,270		\$0	\$17,385,824	\$3,598,464	\$13,787,360
138		TOTAL DISTRIBUTION EXPENSES	\$28,214,800	\$10,451,472	\$17,763,328		\$1,498,160	\$29,712,960		\$0	\$28,955,084	\$10,033,584	\$18,921,500
139		CUSTOMER ACCOUNTS EXPENSE											
140	901.000	Supervision - CAE	\$1,077,578	\$1,001,675	\$75,903	E-140	-\$38,182	\$1,039,396	100.0000%	\$0	\$1,039,396	\$963,493	\$75,903
141	902.000	Meter Reading Expenses-CAE	\$2,665,595	\$1,039,307	\$1,626,288	E-141	-\$128,106	\$2,537,489	100.0000%	\$0	\$2,537,489	\$999,690	\$1,537,799
142	903.000	Customer Records & Collection Expenses - CAE	\$8,122,409	\$4,378,789	\$3,743,620	E-142	\$8,542,856	\$16,665,265	100.0000%	\$0	\$16,665,265	\$4,211,876	\$12,453,389
143	904.000	Uncollectible Accts - CAE	-\$42,000	\$0	-\$42,000	E-143	\$2,973,492	\$2,931,492	100.0000%	\$0	\$2,931,492	\$0	\$2,931,492
144	905.000	Misc. Customer Accounts Expense	\$36,373	\$0	\$36,373	E-144	\$948,920	\$985,293	100.0000%	\$0	\$985,293	\$0	\$985,293
145		TOTAL CUSTOMER ACCOUNTS EXPENSE	\$11,859,955	\$6,419,771	\$5,440,184		\$12,298,980	\$24,158,935		\$0	\$24,158,935	\$6,175,059	\$17,983,876
146		CUSTOMER SERVICE & INFO. EXP.											
147	906.000	Customer Service & Informational Expense	\$0	\$0	\$0	E-147	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0

Evergy Missouri West
 Case No. ER-2022-0130
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Line Number	A Account Number	B Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non Labor	F Adjst. Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj Jurisdictional (H x I) + J	L MO Adj. Juris. Labor L + M = K	M MO Adj. Juris. Non Labor
148	907.000	Customer Service Supervision Expense	\$52,948	\$39,796	\$13,152	E-148	-\$1,517	\$51,431	100.0000%	\$0	\$51,431	\$38,279	\$13,152
149	908.000	Customer Assistance Expenses CSIE	\$19,849,298	\$804,672	\$19,044,626	E-149	-\$68,114	\$19,781,184	100.0000%	-\$14,833,134	\$4,948,050	\$773,999	\$4,174,051
150	909.000	Informational & Instructional Advertising Expense	\$787,041	\$0	\$787,041	E-150	-\$4,158	\$782,883	100.0000%	-\$3,455,619	-\$2,672,736	\$0	-\$2,672,736
151	910.000	Misc. Customer Service & Informational Expense	\$7,956,993	\$442,907	\$7,514,086	E-151	-\$16,918	\$7,940,075	100.0000%	-\$7,126,362	\$813,713	\$426,024	\$387,689
152		TOTAL CUSTOMER SERVICE & INFO. EXP.	\$28,646,280	\$1,287,375	\$27,358,905		-\$90,707	\$28,555,573		-\$25,415,115	\$3,140,458	\$1,238,302	\$1,902,156
153		SALES EXPENSES											
154	911.000	Supervision - SE	\$20,603	\$20,206	\$397	E-154	-\$770	\$19,833	100.0000%	\$0	\$19,833	\$19,436	\$397
155	912.000	Demonstrating & Selling Expenses - SE	\$185,431	\$96,499	\$88,932	E-155	-\$3,857	\$181,574	100.0000%	\$0	\$181,574	\$92,821	\$88,753
156	913.000	Advertising Expenses - SE	\$0	\$0	\$0	E-156	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
157	916.000	Misc. Sales Expenses - SE	\$15,995	\$15,680	\$315	E-157	-\$598	\$15,397	100.0000%	\$0	\$15,397	\$15,082	\$315
158		TOTAL SALES EXPENSES	\$222,029	\$132,385	\$89,644		-\$5,225	\$216,804		\$0	\$216,804	\$127,339	\$89,465
159		ADMIN. & GENERAL EXPENSES											
160		OPERATION- ADMIN. & GENERAL EXP.											
161	920.000	Administrative & General Salaries - AGE	\$17,014,306	\$9,532,986	\$7,481,320	E-161	-\$3,257,964	\$13,756,342	96.8157%	\$0	\$13,318,298	\$8,877,614	\$4,440,684
162	920.000	Administrative and General Salaries - AGE -	-\$47,566	\$0	-\$47,566	E-162	\$0	-\$47,566	100.0000%	\$47,566	\$0	\$0	\$0
163	921.000	Office Supplies & Expenses - AGE	\$4,492,494	\$13	\$4,492,481	E-163	-\$799	\$4,491,695	96.8157%	\$0	\$4,348,666	\$12	\$4,348,654
164	922.000	Administrative Expenses Transferred - Credit	\$87	\$0	\$87	E-164	\$0	\$87	96.8157%	\$0	\$84	\$0	\$84
165	922.050	KCPL Bill of Common Use Plant	\$27,240,654	\$0	\$27,240,654	E-165	-\$21,654,501	\$5,586,153	96.8517%	\$0	\$5,410,284	\$0	\$5,410,284
166	922.326	Contra PISA Depr Common Use	-\$2,282,306	\$0	-\$2,282,306	E-166	\$0	-\$2,282,306	100.0000%	\$2,282,306	\$0	\$0	\$0
167	923.000	Outside Services Employed -	\$4,175,334	\$0	\$4,175,334	E-167	\$0	\$4,175,334	96.8517%	\$0	\$4,043,882	\$0	\$4,043,882
168	923.000	Outside Services Employed - Retail	-\$22,384	\$0	-\$22,384	E-168	\$0	-\$22,384	100.0000%	\$22,384	\$0	\$0	\$0
169	924.000	Property Insurance	\$706,763	\$36	\$706,727	E-169	\$11,202	\$817,965	96.8272%	\$0	\$792,013	\$34	\$791,979
170	925.000	Injuries and Damages	\$2,298,504	\$0	\$2,298,504	E-170	\$381,969	\$2,680,473	96.8157%	\$0	\$2,595,119	\$0	\$2,595,119
171	926.000	Employee Pensions and Benefits	\$9,431,422	\$0	\$9,431,422	E-171	-\$8,117,191	\$1,314,231	96.8157%	\$0	\$1,272,382	\$0	\$1,272,382
172	926.000	Employee Pensions and Benefits	\$0	\$0	\$0	E-172	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
173	926.000	Employee Pensions and Benefits - Industrial Steam	\$0	\$0	\$0	E-173	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
174	926.008	Employee Pension and Oth Post RtMt - NSC	\$6,266,250	\$0	\$6,266,250	E-174	\$0	\$6,266,250	96.8157%	\$0	\$6,066,714	\$0	\$6,066,714
175	926.500	Employee Pensions and Benefits Loadings	\$11,536,947	\$0	\$11,536,947	E-175	\$0	\$11,536,947	96.8157%	\$0	\$11,169,576	\$0	\$11,169,576
176	926.511	PR Tax, Pensions and Benefits on O&M	-\$161,345	\$0	-\$161,345	E-176	\$0	-\$161,345	96.8157%	\$0	-\$156,207	\$0	-\$156,207
177	926.730	Employee Pensions and Benefits Ind Steam	\$2,468	\$0	\$2,468	E-177	\$0	\$2,468	0.0000%	\$0	\$0	\$0	\$0
178	927.000	Franchise Requirements	\$0	\$0	\$0	E-178	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
179	928.000	Regulatory Commission Expenses	\$3,460,882	\$97,584	\$3,363,298	E-179	-\$190,919	\$3,269,963	96.8157%	-\$565,113	\$2,600,724	\$90,875	\$2,509,849
180	928.000	Rate Case Expense	\$0	\$0	\$0	E-180	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
181	929.000	Duplicate Charges - Credit	-\$714,895	\$0	-\$714,895	E-181	\$0	-\$714,895	96.8157%	\$0	-\$692,131	\$0	-\$692,131
182	930.200	Miscellaneous A & G - General Expenses	\$285,573	\$0	\$285,573	E-182	-\$25,769	\$259,804	96.8157%	\$0	\$251,531	\$0	\$251,531
183	930.201	Miscellaneous A & G - Board of Directors Fees	\$620,478	\$0	\$620,478	E-183	-\$345,479	\$274,999	96.8157%	\$0	\$266,242	\$0	\$266,242
184	930.231	Miscellaneous A & G - Edison Electric Institute Due	\$198,226	\$0	\$198,226	E-184	-\$200,463	-\$2,237	96.8157%	\$0	-\$2,166	\$0	-\$2,166
185	930.232	Miscellaneous A & G - EPRI Research Subscription	\$117,357	\$0	\$117,357	E-185	\$0	\$117,357	96.8157%	\$0	\$113,620	\$0	\$113,620
186	930.242	Miscellaneous A & G - Bond Expense	\$340,018	\$0	\$340,018	E-186	\$0	\$340,018	96.8157%	\$0	\$329,191	\$0	\$329,191
187	931.000	Rents - AGE	\$1,898,396	\$0	\$1,898,396	E-187	\$0	\$1,898,396	96.8157%	\$0	\$1,837,945	\$0	\$1,837,945
188	931.000	Rents - A & G	\$51,703	\$0	\$51,703	E-188	\$0	\$51,703	96.8157%	-\$43,387	\$6,670	\$0	\$6,670
189	933.000	Operation & Maintenance - Transportation Expense - Depreciation Clearings	\$0	\$0	\$0	E-189	-\$1,230,988	-\$1,230,988	96.8157%	\$0	-\$1,191,790	\$0	-\$1,191,790
190		TOTAL OPERATION- ADMIN. & GENERAL EXP.	\$86,909,366	\$9,630,619	\$77,278,747		-\$34,530,902	\$52,378,464		\$1,743,756	\$52,380,647	\$8,968,535	\$43,412,112
191		MAINT., ADMIN. & GENERAL EXP.											

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 True-Up through May 31, 2022
 Income Statement Detail

Line Number	A Account Number	B Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non Labor	F Adj. Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj Jurisdictional (H x I) + J	L MO Adj. Juris. Labor L + M = K	M MO Adj. Juris. Non Labor
192	935.000	Maintenance of General Plant	\$2,692,635	\$7,673	\$2,684,962	E-192	\$8,612,441	\$11,305,076	96.8157%	\$0	\$10,945,088	\$7,146	\$10,937,942
193		TOTAL MAINT., ADMIN. & GENERAL EXP.	\$2,692,635	\$7,673	\$2,684,962		\$8,612,441	\$11,305,076		\$0	\$10,945,088	\$7,146	\$10,937,942
194		TOTAL ADMIN. & GENERAL EXPENSES	\$89,602,001	\$9,638,292	\$79,963,709		-\$25,918,461	\$63,683,540		\$1,743,756	\$63,325,735	\$8,975,681	\$54,350,054
195		DEPRECIATION EXPENSE											
196	403.000	Depreciation Expense, Dep. Exp.	\$100,001,444	See note (1)	See note (1)	E-196	See note (1)	\$100,001,444	100.0000%	\$30,747,870	\$130,749,314	See note (1)	See note (1)
197	403.000	Depreciation Expense - Asset Retirement Obligation (ARO)	\$1,958,790			E-197		\$1,958,790	0.0000%	\$0	\$0		
198	403.000	Depreciation Expense - Industrial Steam (steam 0%)	\$135,976			E-198		\$135,976	0.0000%	\$0	\$0		
199	403.557	Deferred Depreciation Expense - Sibley	\$10,362,077			E-199		\$10,362,077	100.0000%	-\$10,362,077	\$0		
200	403.326	Contra PISA Depreciation Expense - MO	-\$2,197,441			E-200		-\$2,197,441	100.0000%	\$2,197,441	\$0		
201		TOTAL DEPRECIATION EXPENSE	\$110,260,846	\$0	\$0		\$0	\$110,260,846		\$22,583,234	\$130,749,314	\$0	\$0
202		AMORTIZATION EXPENSE											
203	404.000	Amortization LTD Term Electric Plant	\$154,729	\$0	\$154,729	E-203	\$8	\$154,737	100.0000%	\$0	\$154,737	\$0	\$154,737
204	405.000	Sibley amortization expense	\$0	\$0	\$0	E-204	\$0	\$0	100.0000%	\$2,430,347	\$2,430,347	\$0	\$2,430,347
205	405.001	Amortization - Iatan Reg Asset & Other Non-Plant	\$563,842	\$0	\$563,842	E-205	\$0	\$563,842	100.0000%	\$0	\$563,842	\$0	\$563,842
206	405.010	Amortization Expense - Other Plant	\$809,151	\$0	\$809,151	E-206	\$242,206	\$1,051,357	99.7361%	\$0	\$1,048,582	\$0	\$1,048,582
207	405.001	Amortization - MEEIA Uplight - 100% MO	\$0	\$0	\$0	E-207	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
208	405.326	Contra PISA Amortization Expense - MO	-\$54,231	\$0	-\$54,231	E-208	\$0	-\$54,231	100.0000%	\$54,321	\$90	\$0	\$90
209		TOTAL AMORTIZATION EXPENSE	\$1,473,491	\$0	\$1,473,491		\$242,214	\$1,715,705		\$2,484,668	\$4,197,598	\$0	\$4,197,598
210		REGULATORY DEBITS & CREDITS											
211	407.300	Regulatory Debits	-\$2,523,021	\$0	-\$2,523,021	E-211	\$0	-\$2,523,021	100.0000%	\$6,719,953	\$4,196,932	\$0	\$4,196,932
212	407.301	Pension & OPEB Exp Tracker - NSC RD	\$1,259,262	\$0	\$1,259,262	E-212	\$0	\$1,259,262	96.8157%	\$0	\$1,219,163	\$0	\$1,219,163
213	407.310	Reg Debit - Pension & OPEB	\$210,023	\$0	\$210,023	E-213	\$0	\$210,023	96.8157%	\$0	\$203,335	\$0	\$203,335
214	407.380	Return on Sibley Collected in Rates	\$12,385,077	\$0	\$12,385,077	E-214	\$0	\$12,385,077	100.0000%	-\$12,385,077	\$0	\$0	\$0
215	407.381	NFOM Taxes & Oth Sibley	\$115,202	\$0	\$115,202	E-215	\$0	\$115,202	100.0000%	-\$115,202	\$0	\$0	\$0
216	407.382	NFO Taxes Sibley - Residential	\$5,668,195	\$0	\$5,668,195	E-216	\$0	\$5,668,195	100.0000%	-\$5,668,195	\$0	\$0	\$0
217	407.383	NFOM Taxes Sibley - Commercial	\$3,862,664	\$0	\$3,862,664	E-217	\$0	\$3,862,664	100.0000%	-\$3,862,664	\$0	\$0	\$0
218	407.384	NFOM Taxes Sibley - Industrial	\$1,169,778	\$0	\$1,169,778	E-218	\$0	\$1,169,778	100.0000%	-\$1,169,778	\$0	\$0	\$0
219	407.400	Regulatory Credits - ARO	-\$3,202,692	\$0	-\$3,202,692	E-219	\$0	-\$3,202,692	0.0000%	\$0	\$0	\$0	\$0
220	407.401	Regulatory Credits - Elec	\$0	\$0	\$0	E-220	\$0	\$0	100.0000%	-\$369,848	-\$369,848	\$0	-\$369,848
221	407.401	Regulatory Credits Misc - COVID AAO	-\$2,909,497	\$0	-\$2,909,497	E-221	\$0	-\$2,909,497	100.0000%	\$2,909,497	\$0	\$0	\$0
222	407.402	Pension & OPEB Exp Tracker - NSC RC	-\$278,367	\$0	-\$278,367	E-222	\$0	-\$278,367	96.8157%	\$0	-\$269,503	\$0	-\$269,503
223	407.426	Contra PISA Depr and Amort Exp - MO	\$1,661,877	\$0	\$1,661,877	E-223	\$0	\$1,661,877	100.0000%	-\$1,661,877	\$0	\$0	\$0
224	411.109	Accretion Exp - ARO	\$1,243,902	\$0	\$1,243,902	E-224	\$0	\$1,243,902	0.0000%	\$0	\$0	\$0	\$0
225		TOTAL REGULATORY DEBITS & CREDITS	\$18,662,403	\$0	\$18,662,403		\$0	\$18,662,403		-\$15,603,191	\$4,980,079	\$0	\$4,980,079
226		OTHER OPERATING EXPENSES											
227	408.101	State Cap Stk Eax Elec	\$42,711	\$0	\$42,711	E-227	\$0	\$42,711	99.7361%	\$0	\$42,598	\$0	\$42,598
228	408.140	Payroll Taxes	\$0	\$0	\$0	E-228	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
229	408.120	Property Taxes General	\$46,905,490	\$0	\$46,905,490	E-229	\$4,209,364	\$51,114,854	98.7885%	\$0	\$50,495,598	\$0	\$50,495,598
230	408.110	Earnings Tax Electric	\$65,122	\$0	\$65,122	E-230	\$0	\$65,122	99.7242%	\$281	\$65,223	\$0	\$65,223
231	408.112	FICA FUTA SUTA	\$3,467,314	\$0	\$3,467,314	E-231	-\$64,839	\$3,402,475	96.8157%	\$0	\$3,294,130	\$0	\$3,294,130
232	408.010	Missouri Franchise Taxes/Misc.	\$0	\$0	\$0	E-232	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
233		TOTAL OTHER OPERATING EXPENSES	\$50,480,637	\$0	\$50,480,637		\$4,144,525	\$54,625,162		\$281	\$53,897,549	\$0	\$53,897,549
234		TOTAL OPERATING EXPENSE	\$683,458,146	\$43,622,698	\$529,574,602		-\$59,763,154	\$623,694,992		-\$14,553,237	\$601,427,975	\$40,206,034	\$430,472,627

Evergy Missouri West
Case No. ER-2022-0130
Test Year 12 Months Ending June 30, 2021
True-Up through May 31, 2022
Income Statement Detail

Line Number	A Account Number	B Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non Labor	F Adj. Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj Jurisdictional (H x I) + J	L MO Adj. Juris. Labor L + M = K	M MO Adj. Juris. Non Labor
235		NET INCOME BEFORE TAXES	\$145,088,568					\$204,851,722		-\$56,883,508	\$137,323,672		
236		INCOME TAXES											
237	409.000	Current Income Taxes	-\$46,924,539	See note (1)	See note (1)	E-237	See note (1)	-\$46,924,539	100.0000%	\$60,753,585	\$13,829,046	See note (1)	See note (1)
238	409.103	State Income Taxes Current	-\$7,151,030			E-238		-\$7,151,030	100.0000%	\$7,151,030	\$0		
239		TOTAL INCOME TAXES	-\$54,075,569					-\$54,075,569		\$67,904,615	\$13,829,046		
240		DEFERRED INCOME TAXES											
241		Deferred Income Taxes - Def. Inc. Tax.	\$0	See note (1)	See note (1)	E-241	See note (1)	\$0	0.0000%	\$6,015,670	\$6,015,670	See note (1)	See note (1)
242		Amortization of Deferred ITC	\$0			E-242		\$0	0.0000%	\$0	\$0		
243	410.110	Amort of protected EDIT (Net)	\$62,862,492			E-243		\$62,862,492	100.0000%	-\$66,364,727	-\$3,502,235		
244	410.111	Amort of Unprotected EDIT (TCJA)	\$12,282,592			E-244		\$12,282,592	0.0000%	-\$6,376,223	-\$6,376,223		
245	411.110	Amort of ER-2018-0146 EDIT (Stub)	-\$4,445,945			E-245		-\$4,445,945	0.0000%	-\$130,922	-\$130,922		
246	411.111	Amort of EDIT (MO Tax Change)	-\$764,731			E-246		-\$764,731	0.0000%	-\$2,383,377	-\$2,383,377		
247	411.109	Amort of Excess ADIT - Sibley	-\$71,613			E-247		-\$71,613	100.0000%	-\$1,381,912	-\$1,453,525		
248		TOTAL DEFERRED INCOME TAXES	\$69,862,795					\$69,862,795		-\$70,621,491	-\$7,830,612		
249		NET OPERATING INCOME	\$129,301,342					\$189,064,496		-\$54,166,632	\$131,325,238		

(1) Labor and Non Labor Detail not applicable to Revenue, Taxes, and Depreciation Expense

Evergy Missouri West
Case No. ER-2022-0130
Test Year 12 Months Ending June 30, 2021
True-Up through May 31, 2022
Adjustments to Income Statement Detail

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
Rev-3	Residential Billed Revenue	440.001	\$0	\$0	\$0	\$0	\$5,598,269	\$5,598,269
	1. Non LP Rate Switcher		\$0	\$0		\$0	-\$1,150,777	
	2. To remove Economic Development Rider (Harris).		\$0	\$0		\$0	-\$1,342,670	
	3. Update period adjustment (Cox,Bocklage, Roling, Luebbert).		\$0	\$0		\$0	\$10,428,815	
	4. Large Power Annualization (Bocklage).		\$0	\$0		\$0	\$1,048,252	
	5. MEEIA, Weather Norm, & 365 Day Adjustment (Cox, Bocklage)		\$0	\$0		\$0	-\$9,806,263	
	6. Growth adjustment (Cox).		\$0	\$0		\$0	\$6,102,688	
	7. To include Nucor revenues		\$0	\$0		\$0	\$318,224	
Rev-4	Residential Unbilled Revenue	440.001	\$0	\$0	\$0	\$0	\$1,566,563	\$1,566,563
	1. To remove unbilled revenue (Majors).		\$0	\$0		\$0	\$1,566,563	
Rev-5	Residential RESRAM Revenue	440.001	\$0	\$0	\$0	\$0	-\$3,228,894	-\$3,228,894
	1. To remove RESRAM revenue (Majors).		\$0	\$0		\$0	-\$3,228,894	
Rev-6	Residential FAC Billed Revenue	440.001	\$0	\$0	\$0	\$0	-\$2,122,239	-\$2,122,239
	1. To remove FAC builled revenue (Majors).		\$0	\$0		\$0	-\$2,122,239	
Rev-7	Residential MEEIA Billed	440.001	\$0	\$0	\$0	\$0	-\$17,771,567	-\$17,771,567
	1. To remove MEEIA billed revenue (Majors).		\$0	\$0		\$0	-\$17,771,567	
Rev-8	Residential MEEIA Unbilled	440.001	\$0	\$0	\$0	\$0	\$3,292,496	\$3,292,496
	1. To remove residential MEEIA unbilled revenue (Majors).		\$0	\$0		\$0	\$3,292,496	
Rev-10	Commercial Unbilled Revenue	442.001	\$0	\$0	\$0	\$0	-\$999,997	-\$999,997
	1. To remove unbilled revenue (Majors).		\$0	\$0		\$0	-\$999,997	
Rev-11	Commercial RESRAM Revenue	442.001	\$0	\$0	\$0	\$0	-\$2,363,434	-\$2,363,434
	1. To remove RESRAM revenue (Majors).		\$0	\$0		\$0	-\$2,363,434	
Rev-12	Commercial FAC Billed Revenue	442.001	\$0	\$0	\$0	\$0	-\$1,480,420	-\$1,480,420
	1. To remove FAC billed revenue (Majors).		\$0	\$0		\$0	-\$1,480,420	
Rev-13	Commercial MEEIA Billed	442.001	\$0	\$0	\$0	\$0	-\$9,661,375	-\$9,661,375
	1. To remove MEEIA billed revenue (Majors).		\$0	\$0		\$0	-\$9,661,375	
Rev-15	Commercial MEEIA Unbilled	442.001	\$0	\$0	\$0	\$0	\$1,553,210	\$1,553,210
	1. To remove MEEIA unbilled revenue (Majors).		\$0	\$0		\$0	\$1,553,210	

Evergy Missouri West
Case No. ER-2022-0130
Test Year 12 Months Ending June 30, 2021
True-Up through May 31, 2022
Adjustments to Income Statement Detail

A	B	C	D	E	F	G	H	I
Income Adj. Number	Income Adjustment Description	Account Number	Company Adjustment Labor	Company Adjustment Non Labor	Company Adjustments Total	Jurisdictional Adjustment Labor	Jurisdictional Adjustment Non Labor	Jurisdictional Adjustments Total
Rev-17	Commercial Sales Primary RESRAM	442.101	\$0	\$0	\$0	\$0	-\$469,861	-\$469,861
	1. To remove RESRAM revenue (Majors).		\$0	\$0		\$0	-\$469,861	
Rev-18	Commercial Sales Primary FAC Billed	442.101	\$0	\$0	\$0	\$0	-\$261,385	-\$261,385
	1. To remove FAC billed revenue (Majors)		\$0	\$0		\$0	-\$261,385	
Rev-19	Commercial Sales Primary MEEIA Billed	442.101	\$0	\$0	\$0	\$0	-\$635,541	-\$635,541
	1. To remove MEEIA billed revenue (Majors).		\$0	\$0		\$0	-\$635,541	
Rev-22	Industrial Sales Primary RESRAM	442.201	\$0	\$0	\$0	\$0	-\$474,156	-\$474,156
	1. To remove RESRAM revenue (Majors).		\$0	\$0		\$0	-\$474,156	
Rev-23	Industrial Sales Primary FAC Billed	442.201	\$0	\$0	\$0	\$0	-\$254,316	-\$254,316
	1. To remove FAC billed revenue (Majors).		\$0	\$0		\$0	-\$254,316	
Rev-24	Industrial Sales Primary MEEIA Billed	442.201	\$0	\$0	\$0	\$0	-\$501,734	-\$501,734
	1. To remove MEEIA billed revenue		\$0	\$0		\$0	-\$501,734	
Rev-27	Industrial Sales Secondary Unbilled	442.202	\$0	\$0	\$0	\$0	-\$94,597	-\$94,597
	1. To remove unbilled revenue (Majors).		\$0	\$0		\$0	-\$94,597	
Rev-28	Industrial Sales Secondary RESRAM	442.202	\$0	\$0	\$0	\$0	-\$570,805	-\$570,805
	1. To remove RESRAM revenue (Majors).		\$0	\$0		\$0	-\$570,805	
Rev-29	Industrial Sales Secondary FAC Billed	442.202	\$0	\$0	\$0	\$0	-\$326,664	-\$326,664
	1. To remove FAC billed revenue (Majors).		\$0	\$0		\$0	-\$326,664	
Rev-30	Industrial Sales Secondary MEEIA Billed	442.202	\$0	\$0	\$0	\$0	-\$1,251,647	-\$1,251,647
	1. To remove MEEIA billed revenue (Majors).		\$0	\$0		\$0	-\$1,251,647	
Rev-32	Industrial Sales Secondary MEEIA Unbilled	442.202	\$0	\$0	\$0	\$0	\$620,106	\$620,106
	1. To remove MEEIA unbilled revenue (Majors).		\$0	\$0		\$0	\$620,106	
Rev-34	Public Streets and Hwy Lighting Unbilled	444.001	\$0	\$0	\$0	\$0	\$16,441	\$16,441
	1. To remove unbilled revenue (Majors).		\$0	\$0		\$0	\$16,441	
Rev-35	Public Street and Hwy Lighting RESRAM	444.001	\$0	\$0	\$0	\$0	-\$18,608	-\$18,608
	1. To remove RESRAM revenue (Majors).		\$0	\$0		\$0	-\$18,608	
Rev-36	Public Street and Hwy Lighting FAC Billed	444.001	\$0	\$0	\$0	\$0	-\$11,241	-\$11,241
	1. To remove FAC billed revenue (Majors).		\$0	\$0		\$0	-\$11,241	
Rev-38	Traffic Signal Sales RESRAM	444.002	\$0	\$0	\$0	\$0	-\$604	-\$604

Eversource Missouri West
Case No. ER-2022-0130
Test Year 12 Months Ending June 30, 2021
True-Up through May 31, 2022
Adjustments to Income Statement Detail

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
	1. To remove RESRAM revenue (Majors).		\$0	\$0		\$0	-\$604	
Rev-39	Traffic Signal Sales FAC Billed	444.002	\$0	\$0	\$0	\$0	-\$357	-\$357
	1. To remove billed revenue (Majors).		\$0	\$0		\$0	-\$357	
Rev-40	Adjustment to the General Ledger	440.000	\$0	\$0	\$0	\$0	-\$1,279,345	-\$1,279,345
	1. Adjustment to the general ledger to match starting revenues. (Majors)		\$0	\$0		\$0	-\$1,279,345	
Rev-43	NUCOR		\$0	\$0	\$0	\$0	\$1,494,000	\$1,494,000
	1. To include NUCOR revenue (J Luebbert).		\$0	\$0		\$0	\$1,494,000	
Rev-44	Sales for Resale (SFR) Retail	447.020	\$0	\$0	\$0	\$0	-\$28,569,338	-\$28,569,338
	1. To include an annualized level of TCR, Ancillary Services, RNU's and MINT line loss (Lyons).		\$0	\$0		\$0	-\$14,107,819	
	2. Adjustment to annualize Non-Firm Energy Sales (Lyons).		\$0	\$0		\$0	-\$14,461,519	
Rev-45	Sales for Resale Bulk - energy	447.030	\$0	\$0	\$0	\$0	-\$15,062,065	-\$15,062,065
	1. To annualize Non-Firm Off System sales (Lyons).		\$0	\$0		\$0	-\$15,062,065	
Rev-49	SFR Off System Sales - WAPA - energy	447.035	\$0	\$0	\$0	\$0	\$344,930	\$344,930
	1. Adjustment to annualize Firm Sales (Capacity and Fixed) (Lyons).		\$0	\$0		\$0	\$344,930	
Rev-52	Provision for rate refunds riders	449.110	\$0	\$0	\$0	\$0	-\$1,001,786	-\$1,001,786
	1. To remove TY amortization of the L&P Revenue Phase In deferred costs (Young).		\$0	\$0		\$0	-\$496,784	
	2. To remove FAC under recovery (Lyons).		\$0	\$0		\$0	-\$505,002	
Rev-56	Other Oper Rev - Fortified Discounts	450.001	\$0	\$0	\$0	\$0	\$972,719	\$972,719
	1. To include annualized level of late fees. (Majors)		\$0	\$0		\$0	\$972,719	
Rev-58	Misc Serv Rev Temp Inst	451.101	\$0	\$0	\$0	\$0	\$15,302	\$15,302
	1. To include Pay as you Save revenues. (Lyons)		\$0	\$0		\$0	\$15,302	
Rev-74	Other Elec Rev Trans For Othrs	456.100	\$0	\$0	\$0	\$0	\$1,501,195	\$1,501,195
	1. To annualize transmission revenue (Lyons).		\$0	\$0		\$0	\$1,501,195	
E-4	Steam Operation Supervision	500.000	\$0	-\$19,757	-\$19,757	\$0	\$0	\$0
	1. To adjust test year for incentive compensation (Giacone).		\$0	-\$19,757		\$0	\$0	
E-5	Steam Operation Supervision - 100%	500.000	-\$22,439	\$0	-\$22,439	\$0	-\$165,492	-\$165,492
	1. To adjust test year for 5/31/2022 payroll (Giacone).		-\$22,439	\$0		\$0	\$0	

Evergy Missouri West
Case No. ER-2022-0130
Test Year 12 Months Ending June 30, 2021
True-Up through May 31, 2022
Adjustments to Income Statement Detail

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	2. To remove TY amort of the latan O&M Tracker (Young)		\$0	\$0		\$0	-\$165,492	
	No Adjustment		\$0	\$0		\$0	\$0	
E-6	Fuel Expense - Coal	501.000	-\$47,605	-\$8,461,529	-\$8,509,134	\$0	\$0	\$0
	1. To adjust test year for 5/31/2022 payroll (Giacone).		-\$47,605	\$0		\$0	\$0	
	2. To annualize fuel expense - coal (Young).		\$0	-\$2,486,157		\$0	\$0	
	3. To annualize train maintenance (Young).		\$0	\$274,847		\$0	\$0	
	4. To annualize coal transport treatment (Young).		\$0	-\$107		\$0	\$0	
	5. To annualize start up oil expense (Young).		\$0	-\$256,008		\$0	\$0	
	6. To annualize start up gas expense (Young).		\$0	-\$5,997,210		\$0	\$0	
	7. To annualize propane fuel expense (Young).		\$0	\$3,106		\$0	\$0	
E-9	Fuel Additives - Fuel Additives	501.300	\$0	\$487,588	\$487,588	\$0	\$0	\$0
	1. To annualize fuel additive expense (Young).		\$0	\$487,588		\$0	\$0	
E-10	Fuel Additives - Residuals	501.400	\$0	\$101,673	\$101,673	\$0	\$0	\$0
	1. To annualize fuel residuals (Young).		\$0	\$101,673		\$0	\$0	
E-11	Fuel Exp - Residuals Non FAC	501.420	\$0	-\$18,766	-\$18,766	\$0	\$0	\$0
	1. To annualize fuel residuals - Non FAC (Young).		\$0	-\$18,766		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
E-13	Fuel Handling Expense	501.500	\$0	\$1,564,115	\$1,564,115	\$0	\$0	\$0
	1. To annualize fuel handling (Young).		\$0	\$1,564,115		\$0	\$0	
E-20	Fuel Expense Rider Underrecov -	501.600	\$0	\$295,281,236	\$295,281,236	\$0	\$0	\$0
	1. To remove FAC under recovery (Lyons).		\$0	\$295,281,236		\$0	\$0	
E-22	Steam Operating Expense	502.000	-\$111,715	\$0	-\$111,715	\$0	\$0	\$0
	1. To adjust test year for 5/31/2022 payroll (Giacone).		-\$111,715	\$0		\$0	\$0	
E-24	Steam Operations Electric Expenses	505.000	-\$51,252	\$0	-\$51,252	\$0	\$0	\$0
	1. To adjust test year for 5/31/2022 payroll (Giacone).		-\$51,252	\$0		\$0	\$0	
E-25	Misc Steam Power Operations	506.000	-\$55,285	-\$80	-\$55,365	\$0	\$0	\$0
	1. To adjust test year for 5/31/2022 payroll (Giacone).		-\$55,285	\$0		\$0	\$0	
	2. To remove Dues and Donations from test year (Nieto).		\$0	-\$80		\$0	\$0	
E-26	Steam Power Operations - Rents	507.000	-\$6	\$0	-\$6	\$0	\$0	\$0
	1. To adjust test year for 5/31/2022 payroll (Giacone).		-\$6	\$0		\$0	\$0	
E-33	Steam Maintenance Superv & Engineering	510.000	-\$29,611	-\$23,098	-\$52,709	\$0	\$0	\$0

Eversource Missouri West
Case No. ER-2022-0130
Test Year 12 Months Ending June 30, 2021
True-Up through May 31, 2022
Adjustments to Income Statement Detail

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
	1. To adjust test year for 5/31/2022 payroll (Giacone).		-\$29,611	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto).		\$0	-\$23,098		\$0	\$0	
E-34	Maintenance of Structures - Steam Power	511.000	-\$13,552	\$60,317	\$46,765	\$0	\$0	\$0
	1. To adjust test year for 5/31/2022 payroll (Giacone).		-\$13,552	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto).		\$0	\$67,735		\$0	\$0	
	3. To remove Sibley maintenance test year expense (Nieto).		\$0	-\$7,418		\$0	\$0	
E-35	Maintenance of Boiler Plant - Steam Power	512.000	\$0	-\$157,532	-\$157,532	\$0	-\$181,378	-\$181,378
	1. To remove TY amort of the latan O&M Tracker (Young).		\$0	\$0		\$0	-\$181,378	
	2. To normalize and annualize non-wage maintenance expense (Nieto).		\$0	-\$156,361		\$0	\$0	
	3. To remove Sibley maintenance test year expense (Nieto).		\$0	-\$1,037		\$0	\$0	
	4. To adjust test year for incentive compensation (Giacone).		\$0	-\$134		\$0	\$0	
E-36	Maintenance of Boiler Plant - Steam Power	512.000	-\$63,250	\$0	-\$63,250	\$0	\$0	\$0
	1. To adjust test year for 5/31/2022 payroll (Giacone).		-\$63,250	\$0		\$0	\$0	
E-38	Maintenance of Electric Plant - Steam Power	513.000	-\$13,166	-\$2,127,430	-\$2,140,596	\$0	\$0	\$0
	1. To adjust test year for 5/31/2022 payroll (Giacone).		-\$13,166	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto).		\$0	-\$115,468		\$0	\$0	
	3. To remove Sibley maintenance test year expense (Nieto).		\$0	-\$1,101,276		\$0	\$0	
	4. To include major maintenance. (Lyons)		\$0	-\$910,686		\$0	\$0	
E-39	Maintenance of Misc. Steam Plant - Steam Power	514.000	-\$3,414	\$12,966	\$9,552	\$0	\$0	\$0
	1. To adjust test year for 5/31/2022 payroll (Giacone).		-\$3,414	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto).		\$0	\$12,966		\$0	\$0	
E-55	Prod Turbine Oper Superv & Engineering -	546.000	-\$981	\$0	-\$981	\$0	\$0	\$0
	1. To adjust test year for 5/31/2022 payroll (Giacone).		-\$981	\$0		\$0	\$0	
E-56	Other Fuel Expense - Natural Gas -	547.000	-\$671	-\$10,132,333	-\$10,133,004	\$0	\$0	\$0
	1. To adjust test year for 5/31/2022 payroll (Giacone).		-\$671	\$0		\$0	\$0	
	2. To annualize variable gas expense (Young).		\$0	-\$10,132,333		\$0	\$0	
E-59	Other Fuel Expense - On System Other Prod -	547.027	\$0	\$428,939	\$428,939	\$0	\$0	\$0

Evergy Missouri West
Case No. ER-2022-0130
Test Year 12 Months Ending June 30, 2021
True-Up through May 31, 2022
Adjustments to Income Statement Detail

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
	1. To annualize fixed transportation expense (Young).		\$0	\$428,939		\$0	\$0	
E-65	Other Power Generation Expense -	548.000	-\$21,491	\$0	-\$21,491	\$0	\$0	\$0
	1. To adjust test year for 5/31/2022 payroll (Giacone).		-\$21,491	\$0		\$0	\$0	
E-66	Misc. Other Power Generation Expense -	549.000	-\$12,465	\$0	-\$12,465	\$0	\$0	\$0
	1. To adjust test year for 5/31/2022 payroll (Giacone).		-\$12,465	\$0		\$0	\$0	
E-69	Maint. Superv. & Engineering	551.000	-\$9,025	\$7,372	-\$1,653	\$0	\$0	\$0
	1. To adjust test year for 5/31/2022 payroll (Giacone).		-\$9,025	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto).		\$0	\$7,372		\$0	\$0	
E-70	Maintenance of Structures	552.000	-\$830	\$18,658	\$17,828	\$0	\$0	\$0
	1. To adjust test year for 5/31/2022 payroll (Giacone).		-\$830	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto).		\$0	\$18,658		\$0	\$0	
E-71	Maint. Of Generating & Electric Plant - OP	553.000	-\$24,311	-\$8,009,713	-\$8,034,024	\$0	\$0	\$0
	1. To adjust test year for 5/31/2022 payroll (Giacone).		-\$24,311	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto).		\$0	\$282,133		\$0	\$0	
	3. To include major maintenance. (Lyons)		\$0	\$39,410		\$0	\$0	
	4. To include major maintenance (FERC acct 553.1). (Lyons)		\$0	-\$652,444		\$0	\$0	
	5. To include major maintenance (FERC acct 553.1). (Lyons)		\$0	-\$7,678,812		\$0	\$0	
E-72	Maint. Of Misc. Other Power Generation Plant - OP	554.000	-\$689	-\$4,375	-\$5,064	\$0	\$0	\$0
	1. To adjust test year for 5/31/2022 payroll (Giacone).		-\$689	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto).		\$0	-\$4,375		\$0	\$0	
E-76	Purchased Power for Baseload -	555.000	\$0	-\$300,139,595	-\$300,139,595	\$0	\$0	\$0
	1. To include an annual level of border customers (Lyons).		\$0	\$45,230		\$0	\$0	
	2. To annualize purchase power expense (Young).		\$0	-\$300,184,825		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
E-77	Purchase Power - Capacity Purch-Gardn -	555.005	\$0	-\$514,800	-\$514,800	\$0	\$0	\$0
	1. To annualize purchase capacity expense (Young).		\$0	-\$514,800		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
E-78	Purchase Power Off-Sys Sales -	555.030	\$0	\$2,858,267	\$2,858,267	\$0	\$0	\$0

Evergy Missouri West
Case No. ER-2022-0130
Test Year 12 Months Ending June 30, 2021
True-Up through May 31, 2022
Adjustments to Income Statement Detail

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
	1. To remove test year (Young).		\$0	\$2,858,267		\$0	\$0	
E-80	Purchase Power Off-Sys WAPA -	555.035	\$0	-\$878,618	-\$878,618	\$0	\$0	\$0
	1. To remove test year (Young).		\$0	-\$878,618		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
E-81	Purchased Power - Admin Fees	555.070	\$0	\$1,254,579	\$1,254,579	\$0	\$0	\$0
	1. To reflect annualized level of SPP Administrative Fees (Lyons).		\$0	\$1,254,579		\$0	\$0	
E-82	Purchased Power RENEW Tariff	555.080	\$0	-\$2,635,727	-\$2,635,727	\$0	\$0	\$0
	1. To reverse RER cost in revenues (Young).		\$0	-\$2,635,727		\$0	\$0	
E-83	Purchased Power RENEW Settle	555.081	\$0	\$5,006,211	\$5,006,211	\$0	\$0	\$0
	1. To reverse RER cost in revenues (Young).		\$0	\$5,006,211		\$0	\$0	
E-84	Purchased Power SPECCUST	555.090	\$0	-\$13,930,609	-\$13,930,609	\$0	\$0	\$0
	1. To reverse NUCOR PPA (Young).		\$0	-\$13,930,609		\$0	\$0	
E-85	Purchased Power SPECCUST Settle	555.091	\$0	\$3,653,644	\$3,653,644	\$0	\$0	\$0
	1. To reverse NUCOR PPA (Young).		\$0	\$3,653,644		\$0	\$0	
E-86	System Control and Load Dispatch -	556.000	-\$14,184	-\$12,024	-\$26,208	\$0	\$0	\$0
	1. To adjust test year for 5/31/2022 payroll (Giacone).		-\$14,184	\$0		\$0	\$0	
	2. To remove bonuses booked in test year (CS-11) (Giacone).		\$0	-\$12,024		\$0	\$0	
E-87	Prod-Other-Other Expenses - energy	557.000	-\$23,940	\$1,247,322	\$1,223,382	\$0	\$0	\$0
	1. To adjust test year for 5/31/2022 payroll (Giacone).		-\$23,940	\$0		\$0	\$0	
	2. To annualize common use billing (Lyons).		\$0	\$1,247,322		\$0	\$0	
E-88	Other Production Exp Riders electric 100%	557.100	\$0	-\$2,600,487	-\$2,600,487	\$0	\$0	\$0
	1. To eliminate test year (Lyons).		\$0	-\$2,600,487		\$0	\$0	
E-93	Operation Supervision & Engineering - TE -	560.000	-\$18,010	\$0	-\$18,010	\$0	\$0	\$0
	1. To adjust test year for 5/31/2022 payroll (Giacone).		-\$18,010	\$0		\$0	\$0	
E-94	Load Dispatching - TE -	561.000	-\$17,625	-\$348,843	-\$366,468	\$0	\$0	\$0
	1. To adjust test year for 5/31/2022 payroll (Giacone).		-\$17,625	\$0		\$0	\$0	
	2. To reflect an annualized level of SPP administrative fees (Lyons).		\$0	\$69,740		\$0	\$0	
	3. To eliminate Nucor SPP Administrative Fees (Lyons)		\$0	\$0		\$0	\$0	
	4. To eliminate Crossroads Administrative Fees (Majors)		\$0	-\$391,368		\$0	\$0	

Evergy Missouri West
Case No. ER-2022-0130
Test Year 12 Months Ending June 30, 2021
True-Up through May 31, 2022
Adjustments to Income Statement Detail

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
	5. To eliminate Crossroads Administrative Fees (Majors).		\$0	-\$27,215		\$0	\$0	
E-95	Station Expenses - TE -	562.000	-\$9,462	\$0	-\$9,462	\$0	\$0	\$0
	1. To adjust test year for 5/31/2022 payroll (Giacone).		-\$9,462	\$0		\$0	\$0	
E-96	Overhead Line Expenses - TE -	563.000	-\$130	\$0	-\$130	\$0	\$0	\$0
	1. To adjust test year for 5/31/2022 payroll (Giacone).		-\$130	\$0		\$0	\$0	
E-98	Transmission of Electric By Others - TE -	565.000	\$0	-\$12,003,161	-\$12,003,161	\$0	\$0	\$0
	1. To include an annualized level of transmission expense (Lyons).		\$0	\$1,590,860		\$0	\$0	
	2. To eliminate Crossroads transmission expense (Majors).		\$0	-\$13,551,080		\$0	\$0	
	3. To remove transmission expense for FERC incentives related to the Transource Missouri Projects (Majors).		\$0	-\$42,941		\$0	\$0	
E-99	Misc. Transmission Expenses - TE -	566.000	-\$7,762	\$0	-\$7,762	\$0	\$0	\$0
	1. To adjust test year for 5/31/2022 payroll (Giacone).		-\$7,762	\$0		\$0	\$0	
E-101	Trans Op-Mkt Mon&Comp Ser-RTO -	575.700	\$0	-\$1,838,575	-\$1,838,575	\$0	\$0	\$0
	1. To reflect annualized level of SPP Administrative Fees (Lyons).		\$0	-\$1,838,575		\$0	\$0	
	2. To eliminate Nucor SPP Administrative Fees (Lyons).		\$0	\$0		\$0	\$0	
E-104	Maint. Supervision & Engineering - TE	568.000	-\$1,307	\$0	-\$1,307	\$0	\$0	\$0
	1. To adjust test year for 5/31/2022 payroll (Giacone).		-\$1,307	\$0		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
E-105	Maintenance of Structures - TE	569.000	-\$5,617	\$0	-\$5,617	\$0	\$0	\$0
	1. To adjust test year for 5/31/2022 payroll (Giacone).		-\$5,617	\$0		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
E-106	Maintenance of Station Equipment - TE	570.000	-\$18,099	\$0	-\$18,099	\$0	\$0	\$0
	1. To adjust test year for 5/31/2022 payroll (Giacone).		-\$18,099	\$0		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
E-107	Maintenance of Overhead Lines - TE	571.000	-\$112	\$0	-\$112	\$0	\$0	\$0
	1. To adjust test year for 5/31/2022 payroll (Giacone).		-\$112	\$0		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
E-109	Maint. Of Misc. Transmission Plant - TE	573.000	-\$203	\$539,734	\$539,531	\$0	\$0	\$0
	1. To adjust test year for 5/31/2022 payroll (Giacone).		-\$203	\$0		\$0	\$0	
	2. To annualize common use billing (Lyons).		\$0	\$539,734		\$0	\$0	

Evergy Missouri West
 Case No. ER-2022-0130
 Test Year 12 Months Ending June 30, 2021
 True-Up through May 31, 2022
 Adjustments to Income Statement Detail

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
E-114	Operation Supervision & Engineering - DE -	580.000	-\$41,322	\$0	-\$41,322	\$0	\$0	\$0
	1. To adjust test year for 5/31/2022 payroll (Giacone).		-\$41,322	\$0		\$0	\$0	
E-115	Load Dispatching - DE -	581.000	-\$18,468	\$0	-\$18,468	\$0	\$0	\$0
	1. To adjust test year for 5/31/2022 payroll (Giacone).		-\$18,468	\$0		\$0	\$0	
E-116	Station Expenses - DE -	582.000	-\$3,010	\$0	-\$3,010	\$0	\$0	\$0
	1. To adjust test year for 5/31/2022 payroll (Giacone).		-\$3,010	\$0		\$0	\$0	
E-117	Overhead Line Expenses - DE	583.000	-\$46,703	\$0	-\$46,703	\$0	\$0	\$0
	1. To adjust test year for 5/31/2022 payroll (Giacone).		-\$46,703	\$0		\$0	\$0	
E-118	Underground Line Expenses - DE	584.000	-\$15,876	\$0	-\$15,876	\$0	\$0	\$0
	1. To adjust test year for 5/31/2022 payroll (Giacone).		-\$15,876	\$0		\$0	\$0	
E-120	Meters - DE	586.000	-\$53,888	\$0	-\$53,888	\$0	\$0	\$0
	1. To adjust test year for 5/31/2022 payroll (Giacone).		-\$53,888	\$0		\$0	\$0	
E-121	Customer Install - DE	587.000	-\$127	\$0	-\$127	\$0	\$0	\$0
	1. To adjust test year for 5/31/2022 payroll (Giacone).		-\$127	\$0		\$0	\$0	
E-122	Miscellaneous - DE Electric	588.000	-\$76,120	\$0	-\$76,120	\$0	\$0	\$0
	1. To adjust test year for 5/31/2022 payroll (Giacone).		-\$76,120	\$0		\$0	\$0	
E-123	Miscellaneous - DE Steam steam 0%	588.000	\$0	-\$73	-\$73	\$0	\$0	\$0
	1. To remove Dues and Donations from test year (Nieto).		\$0	-\$73		\$0	\$0	
E-127	S&E Maintenance -	590.000	-\$4,521	-\$7,104	-\$11,625	\$0	\$0	\$0
	1. To adjust test year for 5/31/2022 payroll (Giacone).		-\$4,521	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto).		\$0	-\$7,104		\$0	\$0	
E-128	Structures Maintenance -	591.000	-\$81	-\$98	-\$179	\$0	\$0	\$0
	1. To adjust test year for 5/31/2022 payroll (Giacone).		-\$81	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto).		\$0	-\$98		\$0	\$0	
E-129	Station Equipment Maintenance-	592.000	-\$4,634	-\$280,411	-\$285,045	\$0	\$0	\$0
	1. To adjust test year for 5/31/2022 payroll (Giacone).		-\$4,634	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto).		\$0	-\$280,411		\$0	\$0	
E-130	Overhead Lines Maintenance -	593.000	-\$95,941	\$1,020,578	\$924,637	\$0	\$0	\$0

Evergy Missouri West
Case No. ER-2022-0130
Test Year 12 Months Ending June 30, 2021
True-Up through May 31, 2022
Adjustments to Income Statement Detail

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
	1. To adjust test year for 5/31/2022 payroll (Giacone).		-\$95,941	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto).		\$0	\$1,020,578		\$0	\$0	
E-131	Underground Lines Mainten	594.000	-\$15,442	\$90,848	\$75,406	\$0	\$0	\$0
	1. To adjust test year for 5/31/2022 payroll (Giacone).		-\$15,442	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto).		\$0	\$90,848		\$0	\$0	
E-132	Line Transformers Mainten	595.000	-\$2,845	\$2,905	\$60	\$0	\$0	\$0
	1. To adjust test year for 5/31/2022 payroll (Giacone).		-\$2,845	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto).		\$0	\$2,905		\$0	\$0	
E-133	Street Light & Signals Mainten	596.000	-\$2,374	-\$87,766	-\$90,140	\$0	\$0	\$0
	1. To adjust test year for 5/31/2022 payroll (Giacone).		-\$2,374	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto).		\$0	-\$87,766		\$0	\$0	
E-134	Meters Maintenance	597.000	-\$7,439	-\$2,285	-\$9,724	\$0	\$0	\$0
	1. To adjust test year for 5/31/2022 payroll (Giacone).		-\$7,439	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto).		\$0	-\$2,285		\$0	\$0	
E-135	Misc. Plant Maintenance	598.000	-\$9,604	\$1,159,961	\$1,150,357	\$0	\$0	\$0
	1. To adjust test year for 5/31/2022 payroll (Giacone).		-\$9,604	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto).		\$0	\$148,413		\$0	\$0	
	3. To annualize common use billing (Lyons).		\$0	\$1,011,548		\$0	\$0	
E-140	Supervision - CAE	901.000	-\$38,182	\$0	-\$38,182	\$0	\$0	\$0
	1. To adjust test year for 5/31/2022 payroll (Giacone).		-\$38,182	\$0		\$0	\$0	
E-141	Meter Reading Expenses-CAE	902.000	-\$39,617	-\$88,489	-\$128,106	\$0	\$0	\$0
	1. To adjust test year for 5/31/2022 payroll (Giacone).		-\$39,617	\$0		\$0	\$0	
	2. To include annualized meter replacement O&M expense (Majors)		\$0	-\$88,489		\$0	\$0	
E-142	Customer Records & Collection Expenses - CAE	903.000	-\$166,913	\$8,709,769	\$8,542,856	\$0	\$0	\$0
	1. To adjust test year for 5/31/2022 payroll (Giacone).		-\$166,913	\$0		\$0	\$0	
	2. To reclassify interest paid on customer deposits to above line (Nieto)		\$0	\$206,329		\$0	\$0	
	3. To adjust test year interest on customer deposits (Nieto)		\$0	-\$111,465		\$0	\$0	

Eversource Missouri West
Case No. ER-2022-0130
Test Year 12 Months Ending June 30, 2021
True-Up through May 31, 2022
Adjustments to Income Statement Detail

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
	4. To annualize common use billing (Lyons).		\$0	\$8,614,905		\$0	\$0	
E-143	Uncollectible Accts - CAE	904.000	\$0	\$2,973,492	\$2,973,492	\$0	\$0	\$0
	1. To include an annualized level of bad debt (Majors).		\$0	\$536,409		\$0	\$0	
	1. To reclassify bad debt expense from Eversource receivables company. (Majors)		\$0	\$2,437,083		\$0	\$0	
E-144	Misc. Customer Accounts Expense	905.000	\$0	\$948,920	\$948,920	\$0	\$0	\$0
	1. To reclassify accounts receivable bank fees to above the line account (Nieto).		\$0	\$598,434		\$0	\$0	
	2. To include annualized level of accounts receivable fees through 12/31/2021 (Nieto).		\$0	\$350,486		\$0	\$0	
E-148	Customer Service Supervision Expense	907.000	-\$1,517	\$0	-\$1,517	\$0	\$0	\$0
	1. To adjust test year for 5/31/2022 payroll (Giacone).		-\$1,517	\$0		\$0	\$0	
	2. No Adjustment		\$0	\$0		\$0	\$0	
	3. No Adjustment		\$0	\$0		\$0	\$0	
E-149	Customer Assistance Expenses CSIE	908.000	-\$30,673	-\$37,441	-\$68,114	\$0	-\$14,833,134	-\$14,833,134
	1. To adjust test year for 5/31/2022 payroll (Giacone).		-\$30,673	\$0		\$0	\$0	
	2. To remove TY amort of the Iatan O&M Tracker (Young)		\$0	\$0		\$0	-\$190,219	
	3. To annualize Economic Relief Pilot Program (Nieto)		\$0	-\$37,175		\$0	\$0	
	4. To remove portion of customer survey related to political questions (CS-11) (Giacone).		\$0	-\$266		\$0	\$0	
	5. To adjust Income Eligible Weatherization test year (Nieto).		\$0	\$0		\$0	\$281,310	
	6. To adjust Income Eligible Weatherization expense (Nieto).		\$0	\$0		\$0	-\$233,967	
	7. To remove test year MEEIA expenses (Majors).		\$0	\$0		\$0	-\$375,345	
	8. To remove test year MEEIA expenses (Majors).		\$0	\$0		\$0	-\$14,314,913	
E-150	Informational & Instructional Advertising Expense	909.000	\$0	-\$4,158	-\$4,158	\$0	-\$3,455,619	-\$3,455,619
	1. To remove TY amortization of the deferred DSM advertisement costs (Young)		\$0	\$0		\$0	-\$19,057	
	2. To remove TY amortization of the deferred DSM Program costs (Young)		\$0	\$0		\$0	-\$3,436,562	
	3. To adjust test year for advertising expense (Nieto).		\$0	-\$4,158		\$0	\$0	
E-151	Misc. Customer Service & Informational Expense	910.000	-\$16,883	-\$35	-\$16,918	\$0	-\$7,126,362	-\$7,126,362
	1. To adjust test year for 5/31/2022 payroll (Giacone).		-\$16,883	\$0		\$0	\$0	
	2. To remove Renewable Energy Standards amortization from test year (RESRAM) (Nieto).		\$0	\$0		\$0	-\$7,126,362	
	3. To adjust test year for advertising expense (Nieto).		\$0	-\$35		\$0	\$0	

Evergy Missouri West
Case No. ER-2022-0130
Test Year 12 Months Ending June 30, 2021
True-Up through May 31, 2022
Adjustments to Income Statement Detail

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
E-154	Supervision - SE	911.000	-\$770	\$0	-\$770	\$0	\$0	\$0
	1. To adjust test year for 5/31/2022 payroll (Giacone).		-\$770	\$0		\$0	\$0	
E-155	Demonstrating & Selling Expenses - SE	912.000	-\$3,678	-\$179	-\$3,857	\$0	\$0	\$0
	1. To adjust test year for 5/31/2022 payroll (Giacone).		-\$3,678	\$0		\$0	\$0	
	2. To remove Dues and Donations from test year (Nieto).		\$0	-\$179		\$0	\$0	
E-157	Misc. Sales Expenses - SE	916.000	-\$598	\$0	-\$598	\$0	\$0	\$0
	1. To adjust test year for 5/31/2022 payroll (Giacone).		-\$598	\$0		\$0	\$0	
	2. No Adjustment		\$0	\$0		\$0	\$0	
E-161	Administrative & General Salaries - AGE	920.000	-\$363,384	-\$2,894,580	-\$3,257,964	\$0	\$0	\$0
	1. To adjust test year for 5/31/2022 payroll (Giacone).		-\$363,384	\$0		\$0	\$0	
	2. To remove bonuses booked in test year (CS-11) (Giacone).		\$0	-\$694,740		\$0	\$0	
	3. To remove equity compensation expense (CS-11) (Giacone).		\$0	-\$1,652,726		\$0	\$0	
	4. To adjust test year for incentive compensaton (Giacone).		\$0	-\$547,114		\$0	\$0	
E-162	Administrative and General Salaries - AGE -	920.000	\$0	\$0	\$0	\$0	\$47,566	\$47,566
	1. To remove TY amortization of the Transource Account Review deferred costs (Young).		\$0	\$0		\$0	\$47,566	
E-163	Office Supplies & Expenses - AGE	921.000	-\$1	-\$798	-\$799	\$0	\$0	\$0
	1. To adjust test year for 5/31/2022 payroll (Giacone).		-\$1	\$0		\$0	\$0	
	2. To reclassify certain expense report items to below the line (CS-11) (Giacone)		\$0	-\$558		\$0	\$0	
	3. To remove dues and donations from test year (Nieto).		\$0	-\$240		\$0	\$0	
E-165	KCPL Bill of Common Use Plant	922.050	\$0	-\$21,654,501	-\$21,654,501	\$0	\$0	\$0
	1. To include an annualized level of Common Use Billings (Lyons).		\$0	-\$21,654,501		\$0	\$0	
	No adjustment		\$0	\$0		\$0	\$0	
E-166	Contra PISA Depr Common Use	922.326	\$0	\$0	\$0	\$0	\$2,282,306	\$2,282,306
	1. To remove PISA amounts booked to test year (CS-11) (Giacone)		\$0	\$0		\$0	\$2,282,306	
E-168	Outside Services Employed - Retail	923.000	\$0	\$0	\$0	\$0	\$22,384	\$22,384
	1. To remove TY amortization of the Transource Account Review deferred costs (Young)		\$0	\$0		\$0	\$22,384	
E-169	Property Insurance	924.000	-\$1	\$111,203	\$111,202	\$0	\$0	\$0
	1. To adjust test year for 5/31/2022 payroll (Giacone).		-\$1	\$0		\$0	\$0	

Evergy Missouri West
Case No. ER-2022-0130
Test Year 12 Months Ending June 30, 2021
True-Up through May 31, 2022
Adjustments to Income Statement Detail

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
	2. To include annualized level of insurance expense (Nieto).		\$0	\$111,203		\$0	\$0	
E-170	Injuries and Damages	925.000	\$0	\$381,969	\$381,969	\$0	\$0	\$0
	1. To include annualized level of insurance expense (Nieto).		\$0	\$332,595		\$0	\$0	
	2. To include annualized level of injuries and damages (Nieto).		\$0	\$49,374		\$0	\$0	
E-171	Employee Pensions and Benefits	926.000	\$0	-\$8,117,191	-\$8,117,191	\$0	\$0	\$0
	1. To remove equity compensation expense (CS-11) (Giacone).		\$0	-\$5,838		\$0	\$0	
	2. To adjust test year SERP expense to reflect normalized level of SERP payouts (Giacone).		\$0	-\$374,381		\$0	\$0	
	3. To annualize pension expense (Giacone).		\$0	-\$8,284,663		\$0	\$0	
	4. To annualize OPEB expense (Giacone).		\$0	\$365,325		\$0	\$0	
	5. To adjust test year benefits for the update period 12 months ending 12-31-2021 (Giacone).		\$0	\$182,366		\$0	\$0	
E-179	Regulatory Commission Expenses	928.000	-\$3,720	-\$187,199	-\$190,919	\$0	-\$565,113	-\$565,113
	1. To adjust test year for 5/31/2022 payroll (Giacone).		-\$3,720	\$0		\$0	\$0	
	2. To annualize MOPSC assessment (Majors).		\$0	\$0		\$0	-\$588,996	
	3. Annualize the FERC assessment (Majors).		\$0	-\$27,938		\$0	\$0	
	4. To remove Crossroads MISO FERC assessment (Majors).		\$0	-\$159,261		\$0	\$0	
	5. To include normalized level of rate case expense (Giacone).		\$0	\$0		\$0	\$23,883	
E-182	Miscellaneous A & G - General Expenses	930.200	\$0	-\$25,769	-\$25,769	\$0	\$0	\$0
	1. To remove MEDA dues from test year (Nieto).		\$0	-\$23,803		\$0	\$0	
	2. To remove Dues and Donations from test year (Nieto).		\$0	-\$1,966		\$0	\$0	
E-183	Miscellaneous A & G - Board of Directors Fees	930.201	\$0	-\$345,479	-\$345,479	\$0	\$0	\$0
	1. To remove equity compensation expense (CS-11) (Giacone).		\$0	-\$345,479		\$0	\$0	
E-184	Miscellaneous A & G - Edison Electric Institute Due	930.231	\$0	-\$200,463	-\$200,463	\$0	\$0	\$0
	1. To remove EEI dues from test year (Nieto).		\$0	-\$200,463		\$0	\$0	
E-188	Rents - A & G	931.000	\$0	\$0	\$0	\$0	-\$43,387	-\$43,387
	1. To remove TY amortization of the Lease Abatement deferred costs (Young)		\$0	\$0		\$0	-\$43,387	
E-189	Operation & Maintenance - Transportation Expense - Depreciation Clearings	933.000	\$0	-\$1,230,988	-\$1,230,988	\$0	\$0	\$0

Evergy Missouri West
Case No. ER-2022-0130
Test Year 12 Months Ending June 30, 2021
True-Up through May 31, 2022
Adjustments to Income Statement Detail

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
	1. To remove depreciation clearings from O&M (Young).		\$0	-\$1,230,988		\$0	\$0	
E-192	Maintenance of General Plant	935.000	-\$292	\$8,612,733	\$8,612,441	\$0	\$0	\$0
	1. To adjust test year for 5/31/2022 payroll (Giacone).		-\$292	\$0		\$0	\$0	
	2. To include annualized level of IT Software Maintenance expense until 12/31/2021 (Nieto)		\$0	\$744,834		\$0	\$0	
	3. To remove 1KC 15th floor lease expense (CS-11) (Giacone).		\$0	-\$24,103		\$0	\$0	
	3. To include an annualized level of common use billing (Lyons)		\$0	\$7,892,002		\$0	\$0	
E-196	Depreciation Expense, Dep. Exp.	403.000	\$0	\$0	\$0	\$0	\$30,747,870	\$30,747,870
	1. To Annualize Depreciation Expense		\$0	\$0		\$0	\$30,747,870	
	No Adjustment		\$0	\$0		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
E-199	Deferred Depreciation Expense - Sibley	403.557	\$0	\$0	\$0	\$0	-\$10,362,077	-\$10,362,077
	1. To remove deferral depreciation on Sibley booked to test year (CS-11) (Giacone).		\$0	\$0		\$0	-\$10,362,077	
E-200	Contra PISA Depreciation Expense - MO	403.326	\$0	\$0	\$0	\$0	\$2,197,441	\$2,197,441
	1. To remove PISA amounts booked to test year (CS-11) (Giacone).		\$0	\$0		\$0	\$2,197,441	
E-203	Amortization LTD Term Electric Plant	404.000	\$0	\$8	\$8	\$0	\$0	\$0
	No Adjustment		\$0	\$8		\$0	\$0	
E-204	Sibley amortization expense	405.000	\$0	\$0	\$0	\$0	\$2,430,347	\$2,430,347
	1. To amortize Sibley net book value (Majors).		\$0	\$0		\$0	\$2,430,347	
E-206	Amortization Expense - Other Plant	405.010	\$0	\$242,206	\$242,206	\$0	\$0	\$0
	1. To annualize intangible asset amortization expense (Young).		\$0	\$242,206		\$0	\$0	
E-208	Contra PISA Amortization Expense - MO	405.326	\$0	\$0	\$0	\$0	\$54,321	\$54,321
	1. To remove PISA amounts booked to test year (CS-11) (Giacone).		\$0	\$0		\$0	\$54,321	
	No Adjustment		\$0	\$0		\$0	\$0	
E-211	Regulatory Debits	407.300	\$0	\$0	\$0	\$0	\$6,719,953	\$6,719,953
	1. To remove TY amortization of the St. Joe Ice Storm deferred costs (Young)		\$0	\$0		\$0	\$1,349,365	
	2. To remove TY amortization of the Transource Asset Transfer deferred costs (Young)		\$0	\$0		\$0	\$1,894,576	
	3. To include an annual amortization of customer education cost based on a 4 year amortization (Lyons).		\$0	\$0		\$0	\$24,983	

Evergy Missouri West
Case No. ER-2022-0130
Test Year 12 Months Ending June 30, 2021
True-Up through May 31, 2022
Adjustments to Income Statement Detail

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
	4. To include annual amortization for Time of Use Costs based on 4 years (Lyons).		\$0	\$0		\$0	\$477,910	
	5. To include an annual amortization of PAYS program, based on 12 years (Lyons).		\$0	\$0		\$0	\$5,771	
	6. To include annual amortization of PISA deferral based on 20 years (Nieto).		\$0	\$0		\$0	\$2,242,068	
	7. To include annual amortization of COVID 19 AAO cost based on 4 years (Bolin).		\$0	\$0		\$0	\$725,280	
E-214	Return on Sibley Collected in Rates	407.380	\$0	\$0	\$0	\$0	-\$12,385,077	-\$12,385,077
	1. To remove Sibley deferral booked to test year (CS-11) (Giacone).		\$0	\$0		\$0	-\$12,385,077	
E-215	NFOM Taxes & Oth Sibley	407.381	\$0	\$0	\$0	\$0	-\$115,202	-\$115,202
	1. To remove Sibley deferral booked to test year (CS-11) (Giacone).		\$0	\$0		\$0	-\$115,202	
E-216	NFO Taxes Sibley - Residential	407.382	\$0	\$0	\$0	\$0	-\$5,668,195	-\$5,668,195
	1. To remove Sibley deferral booked to test year (CS-11) (Giacone).		\$0	\$0		\$0	-\$5,668,195	
E-217	NFOM Taxes Sibley - Commercial	407.383	\$0	\$0	\$0	\$0	-\$3,862,664	-\$3,862,664
	1. To remove Sibley deferral booked to test year (CS-11) (Giacone).		\$0	\$0		\$0	-\$3,862,664	
E-218	NFOM Taxes Sibley - Industrial	407.384	\$0	\$0	\$0	\$0	-\$1,169,778	-\$1,169,778
	1. To remove Sibley deferral booked to test year (CS-11) (Giacone).		\$0	\$0		\$0	-\$1,169,778	
E-220	Regulatory Credits - Elec	407.401	\$0	\$0	\$0	\$0	-\$369,848	-\$369,848
	1. To amortize the aggregate prospective tracking assets/liabilities (Young).		\$0	\$0		\$0	-\$369,848	
E-221	Regulatory Credits Misc - COVID AAO	407.401	\$0	\$0	\$0	\$0	\$2,909,497	\$2,909,497
	1. To remove COVID deferral booked to test year (CS-11) (Giacone).		\$0	\$0		\$0	\$2,909,497	
E-223	Contra PISA Depr and Amort Exp - MO	407.426	\$0	\$0	\$0	\$0	-\$1,661,877	-\$1,661,877
	1. To remove PISA amounts booked to test year (CS-11) (Giacone).		\$0	\$0		\$0	-\$1,661,877	
E-229	Property Taxes General	408.120	\$0	\$4,209,364	\$4,209,364	\$0	\$0	\$0
	1. To adjust test year property tax expense to reflect 2022 property taxes (Giacone).		\$0	\$4,209,364		\$0	\$0	
	2. No Adjustment		\$0	\$0		\$0	\$0	
E-230	Earnings Tax Electric	408.110	\$0	\$0	\$0	\$0	\$281	\$281

Evergy Missouri West
Case No. ER-2022-0130
Test Year 12 Months Ending June 30, 2021
True-Up through May 31, 2022
Adjustments to Income Statement Detail

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
	1. To annualize KC earnings tax (Young).		\$0	\$0		\$0	\$281	
E-231	FICA FUTA SUTA	408.112	\$0	-\$64,839	-\$64,839	\$0	\$0	\$0
	1. To adjust test year for payroll taxes (Giacone).		\$0	-\$64,839		\$0	\$0	
E-237	Current Income Taxes	409.000	\$0	\$0	\$0	\$0	\$60,753,585	\$60,753,585
	1. To Annualize Current Income Taxes		\$0	\$0		\$0	\$60,753,585	
	No Adjustment		\$0	\$0		\$0	\$0	
E-238	State Income Taxes Current	409.103	\$0	\$0	\$0	\$0	\$7,151,030	\$7,151,030
	1. To eliminate test year state income tax (Young).		\$0	\$0		\$0	\$7,151,030	
E-241	Deferred Income Taxes - Def. Inc. Tax.		\$0	\$0	\$0	\$0	\$6,015,670	\$6,015,670
	1. To Annualize Deferred Income Taxes - Def. Inc. Tax.		\$0	\$0		\$0	\$6,015,670	
	No Adjustment		\$0	\$0		\$0	\$0	
E-243	Amort of protected EDIT (Net)	410.110	\$0	\$0	\$0	\$0	-\$66,364,727	-\$66,364,727
	1. To Annualize Amort of protected EDIT (Net)		\$0	\$0		\$0	-\$66,364,727	
E-244	Amort of Unprotected EDIT (TCJA)	410.111	\$0	\$0	\$0	\$0	-\$6,376,223	-\$6,376,223
	1. To Annualize Amort of Unprotected EDIT (TCJA)		\$0	\$0		\$0	-\$6,376,223	
E-245	Amort of ER-2018-0146 EDIT (Stub)	411.110	\$0	\$0	\$0	\$0	-\$130,922	-\$130,922
	1. To Annualize Amort of ER-2018-0146 EDIT (Stub)		\$0	\$0		\$0	-\$130,922	
E-246	Amort of EDIT (MO Tax Change)	411.111	\$0	\$0	\$0	\$0	-\$2,383,377	-\$2,383,377
	1. To Annualize Amort of EDIT (MO Tax Change)		\$0	\$0		\$0	-\$2,383,377	
E-247	Amort of Excess ADIT - Sibley	411.109	\$0	\$0	\$0	\$0	-\$1,381,912	-\$1,381,912
	1. To Annualize Amort of Excess ADIT - Sibley		\$0	\$0		\$0	-\$1,381,912	
Total Operating Revenues			\$0	\$0	\$0	\$0	-\$71,436,745	-\$71,436,745
Total Operating & Maint. Expense			-\$1,662,833	-\$58,100,321	-\$59,763,154	\$0	-\$17,270,113	-\$17,270,113

Evergy Missouri West
 Case No. ER-2022-0130
 Test Year 12 Months Ending June 30, 2021
 True-Up through May 31, 2022
 Income Tax Calculation

Line Number	A Description	B Percentage Rate	C Test Year	D 6.58% Return	E 6.71% Return	F 6.83% Return
1	TOTAL NET INCOME BEFORE TAXES		\$137,323,672	\$182,244,979	\$186,327,063	\$190,409,149
2	ADD TO NET INCOME BEFORE TAXES					
3	Book Depreciation Expense		\$130,749,314	\$130,749,314	\$130,749,314	\$130,749,314
4	Plant Amortization Expense		\$1,200,143	\$1,200,143	\$1,200,143	\$1,200,143
5	50% Meals		\$3,439	\$3,439	\$3,439	\$3,439
6	TOTAL ADD TO NET INCOME BEFORE TAXES		\$131,952,896	\$131,952,896	\$131,952,896	\$131,952,896
7	SUBT. FROM NET INC. BEFORE TAXES					
8	Interest Expense calculated at the Rate of	1.8950%	\$47,131,088	\$47,131,088	\$47,131,088	\$47,131,088
9	Tax Straight-Line Depreciation		\$155,129,033	\$155,129,033	\$155,129,033	\$155,129,033
10	IRS Plant amortization		\$726,323	\$726,323	\$726,323	\$726,323
11	TOTAL SUBT. FROM NET INC. BEFORE TAXES		\$202,986,444	\$202,986,444	\$202,986,444	\$202,986,444
12	NET TAXABLE INCOME		\$66,290,124	\$111,211,431	\$115,293,515	\$119,375,601
13	PROVISION FOR FED. INCOME TAX					
14	Net Taxable Inc. - Fed. Inc. Tax		\$66,290,124	\$111,211,431	\$115,293,515	\$119,375,601
15	Deduct Missouri Income Tax at the Rate of	100.000%	\$0	\$4,000,007	\$4,146,762	\$4,293,517
16	Deduct City Inc Tax - Fed. Inc. Tax		\$0	\$0	\$0	\$0
17	Federal Taxable Income - Fed. Inc. Tax		\$66,290,124	\$107,211,424	\$111,146,753	\$115,082,084
18	Federal Income Tax at the Rate of	21.00%	\$13,920,926	\$22,514,399	\$23,340,818	\$24,167,238
19	Subtract Federal Income Tax Credits					
20	Research Credit		\$91,880	\$91,880	\$91,880	\$91,880
21	Solar Credit		\$0	\$0	\$0	\$0
22	Net Federal Income Tax		\$13,829,046	\$22,422,519	\$23,248,938	\$24,075,358
23	PROVISION FOR MO. INCOME TAX					
24	Net Taxable Income - MO. Inc. Tax		\$66,290,124	\$111,211,431	\$115,293,515	\$119,375,601
25	Deduct Federal Income Tax at the Rate of	50.000%	\$6,914,523	\$11,211,260	\$11,624,469	\$12,037,679
26	Deduct City Income Tax - MO. Inc. Tax		\$0	\$0	\$0	\$0
27	Missouri Taxable Income - MO. Inc. Tax		\$59,375,601	\$100,000,171	\$103,669,046	\$107,337,922
28	Subtract Missouri Income Tax Credits					
29	MO State Credit		\$0	\$0	\$0	\$0
30	Missouri Income Tax at the Rate of	4.000%	\$0	\$4,000,007	\$4,146,762	\$4,293,517
31	PROVISION FOR CITY INCOME TAX					
32	Net Taxable Income - City Inc. Tax		\$66,290,124	\$111,211,431	\$115,293,515	\$119,375,601
33	Deduct Federal Income Tax - City Inc. Tax		\$13,829,046	\$22,422,519	\$23,248,938	\$24,075,358
34	Deduct Missouri Income Tax - City Inc. Tax		\$0	\$4,000,007	\$4,146,762	\$4,293,517
35	City Taxable Income		\$52,461,078	\$84,788,905	\$87,897,815	\$91,006,726
36	Subtract City Income Tax Credits					
37	Test City Credit		\$0	\$0	\$0	\$0
38	City Income Tax at the Rate of	0.000%	\$0	\$0	\$0	\$0
39	SUMMARY OF CURRENT INCOME TAX					
40	Federal Income Tax		\$13,829,046	\$22,422,519	\$23,248,938	\$24,075,358
41	State Income Tax		\$0	\$4,000,007	\$4,146,762	\$4,293,517
42	City Income Tax		\$0	\$0	\$0	\$0
43	TOTAL SUMMARY OF CURRENT INCOME TAX		\$13,829,046	\$26,422,526	\$27,395,700	\$28,368,875
44	DEFERRED INCOME TAXES					
45	Deferred Income Taxes - Def. Inc. Tax.		\$6,015,670	\$6,015,670	\$6,015,670	\$6,015,670
46	Amortization of Deferred ITC		\$0	\$0	\$0	\$0
47	Amort of protected EDIT (Net)		-\$3,502,235	-\$3,502,235	-\$3,502,235	-\$3,502,235
48	Amort of Unprotected EDIT (TCJA)		-\$6,376,223	-\$6,376,223	-\$6,376,223	-\$6,376,223
49	Amort of ER-2018-0146 EDIT (Stub)		-\$130,922	-\$130,922	-\$130,922	-\$130,922
50	Amort of EDIT (MO Tax Change)		-\$2,383,377	-\$2,383,377	-\$2,383,377	-\$2,383,377
51	Amort of Excess ADIT - Sibley		-\$1,453,525	-\$1,453,525	-\$1,453,525	-\$1,453,525
52	TOTAL DEFERRED INCOME TAXES		-\$7,830,612	-\$7,830,612	-\$7,830,612	-\$7,830,612
53	TOTAL INCOME TAX		\$5,998,434	\$18,591,914	\$19,565,088	\$20,538,263

Evergy Missouri West
Case No. ER-2022-0130
Test Year 12 Months Ending June 30, 2021
True-Up through May 31, 2022
Capital Structure Schedule

Line Number	A Description	B Dollar Amount	C Percentage of Total Capital Structure	D Embedded Cost of Capital	E Weighted Cost of Capital 9.37%	F Weighted Cost of Capital 9.62%	G Weighted Cost of Capital 9.87%
1	Common Stock	\$2,500,000	50.00%		4.685%	4.810%	4.935%
2	Other Security-Non Tax Deductible	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
3	Preferred Stock	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
4	Long Term Debt	\$2,500,000	50.00%	3.79%	1.895%	1.895%	1.895%
5	Short Term Debt	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
6	Other Security- Tax Deductible	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
7	TOTAL CAPITALIZATION	\$5,000,000	100.00%		6.580%	6.705%	6.830%
8	PreTax Cost of Capital				8.040%	8.204%	8.368%

Evergy Missouri West
Case No. ER-2022-0130
Test Year 12 Months Ending June 30, 2021
True-Up through May 31, 2022
Rate Revenue Summary

A	B	C	D	E	F	G	H
		Adjustments					
				Large Power Billing Adjustment and Annualization		MEEIA Weather Norm and 365 day adjustment	
Line Number	Description	As Billed	Remove EDR	Update period adjustment	Annualization	Weather Norm and 365 day adjustment	Growth Adjustment
1	MISSOURI RATE REVENUES						
2	RATE REVENUE BY RATE SCHEDULE						
3	Residential	\$378,056,023	\$0	\$2,822,638	\$0	-\$8,142,039	\$4,833,447
4	Small General Service	\$114,088,630	-\$11,522	\$4,693,891	\$0	-\$558,613	\$1,892,218
5	Large General Service	\$92,908,367	-\$809,036	\$1,040,746	\$0	-\$1,035,279	-\$622,977
6	Large Power Service	\$116,788,994	-\$522,112	\$1,098,225	\$1,048,252	-\$70,332	\$0
7	Meter Lighting	\$100,515	\$0	\$1,922	\$0	\$0	\$0
8	Thermal-650	\$460,184	\$0	\$10,909	\$0	\$0	\$0
9	Lighting	\$12,971,049	\$0	-\$14,887	\$0	\$0	\$0
10	TOD-630	\$17,864	\$0	\$820	\$0	\$0	\$0
11	NUCOR	\$7,898,321	\$0	\$765,810	\$0	\$0	\$0
12	Clean Charge Network	\$34,279	\$0	\$8,740	\$0	\$0	\$0
13	TOTAL RATE REVENUE BY RATE SCHEDULE	\$723,324,226	-\$1,342,670	\$10,428,814	\$1,048,252	-\$9,806,263	\$6,102,688
14	OTHER RATE REVENUE						
15	Adjustment to GL	\$0	\$0	\$0	\$0	\$0	\$0
16	TOTAL OTHER RATE REVENUE	\$0	\$0	\$0	\$0	\$0	\$0
17	TOTAL MISSOURI RATE REVENUES	\$723,324,226	-\$1,342,670	\$10,428,814	\$1,048,252	-\$9,806,263	\$6,102,688

Evergy Missouri West
Case No. ER-2022-0130
Test Year 12 Months Ending June 30, 2021
True-Up through May 31, 2022
Rate Revenue Summary

<u>A</u>	<u>B</u>	<u>I</u>	<u>J</u>	<u>K</u>	<u>L</u>
Line Number	Description	Non LP Rate Switcher	NUCOR True Up	Total Adjustments	MO Adjusted Jurisdictional
1	MISSOURI RATE REVENUES				
2	RATE REVENUE BY RATE SCHEDULE				
3	Residential	\$0	\$0	-\$485,954	\$377,570,069
4	Small General Service	\$0	\$0	\$6,015,974	\$120,104,604
5	Large General Service	-\$1,150,777	\$0	-\$2,577,323	\$90,331,044
6	Large Power Service	\$0	\$0	\$1,554,033	\$118,343,027
7	Meter Lighting	\$0	\$0	\$1,922	\$102,437
8	Thermal-650	\$0	\$0	\$10,909	\$471,093
9	Lighting	\$0	\$0	-\$14,887	\$12,956,162
10	TOD-630	\$0	\$0	\$820	\$18,684
11	NUCOR	\$0	\$318,224	\$1,084,034	\$8,982,355
12	Clean Charge Network	\$0	\$0	\$8,740	\$43,019
13	TOTAL RATE REVENUE BY RATE SCHEDULE	-\$1,150,777	\$318,224	\$5,598,268	\$728,922,494
14	OTHER RATE REVENUE				
15	Adjustment to GL	\$0	\$0	\$0	\$0
16	TOTAL OTHER RATE REVENUE	\$0	\$0	\$0	\$0
17	TOTAL MISSOURI RATE REVENUES	-\$1,150,777	\$318,224	\$5,598,268	\$728,922,494