Exhibit No.:

Issue: CIP/Cyber Spend Witness: Joshua F. Phelps-Roper Type of Exhibit: Surrebuttal Testimony

Sponsoring Party: KCP&L Greater Missouri Operations Company

Case No.: ER-2016-0156

Date Testimony Prepared: September 2, 2016

#### MISSOURI PUBLIC SERVICE COMMISSION

CASE NO.: ER-2016-0156

### SURREBUTTAL TESTIMONY

**OF** 

#### JOSHUA F. PHELPS-ROPER

#### ON BEHALF OF

#### KCP&L GREATER MISSOURI OPERATIONS COMPANY

Kansas City, Missouri September 2016

\*\* Designates "Highly Confidential" Information.

All Such Information Should Be Treated Confidentially

Pursuant To 4 CSR 240-2.135.

# SURREBUTTAL TESTIMONY

# OF

# JOSHUA F. PHELPS-ROPER

# Case No. ER-2016-0156

1	Q:	Are you the same Joshua F. Phelps-Roper who pre-filed direct testimony in this
2		matter on behalf of KCP&L Greater Missouri Operations Company ("GMO" or
3		the "Company")?
4	A:	Yes.
5	Q:	What is the purpose of your surrebuttal testimony?
6	A:	I will respond to the rebuttal testimony of Ms. Karen Lyons submitted in this proceeding
7		on behalf the Staff of the Missouri Public Service Commission ("Staff") as it relates to
8		operations and maintenance ("O&M") costs incurred by GMO in connection with Critical
9		Infrastructure Protection ("CIP") and cyber security (collectively ("CIP/cyber").
10		CIP/CYBER SPEND
11	Q:	Has the Federal Energy Regulatory Commission ("FERC") or North American
12		Electric Reliability Corporation ("NERC") taken any actions this year affecting the
13		CIP Standards and their implementation?
14	A:	FERC has taken several actions in 2016 that have affected the Company's forecasted CIP
15		spend. As I stated in my previous testimony, FERC approved an update to the CIP
16		Standards in January of 2016. These CIP version 6 standards, sometimes called CIP
17		version 5 revisions, were to supplant the CIP version 5 standards with the first changes
18		becoming enforceable on July 1, 2016. However, after testimony was filed for this rate

case, FERC modified the CIP version 5 "go-live date" from April 1, 2016 and aligned it with the CIP version 6 standards. CIP version 6 became enforceable on July 1, 2016.

Q:

A:

FERC has also taken several other actions this year that will lead to further modifications of the CIP Standards. FERC has directed NERC to propose changes to the CIP Standards addressing: protections for Low Impact Bulk Electric System ("BES") Facilities, protections for control center communications, protections for supply chain elements that provide hardware or software affecting the BES, and changes to address other issues found during the CIP version 5 Transition Advisory Group efforts. FERC has also issued a Notice of Inquiry for control center protections that could potentially lead to more mandated protections and possibly require re-architecting critical systems.

# Have the changes FERC has ordered resulted in changes to the Company's spending for CIP O&M compared to the 2016 budget?

Yes they have. In response to the movement of the CIP version 5 "go-live date" from April 1, 2016 to July 1, 2016, the Company chose to focus its efforts on process testing rather than on starting new projects. This change in focus reduced GMO's 2016 CIP O&M expenses relative to the 2016 budget. In response to FERC's order regarding changes to Low Impact BES facilities protections, the Company has slowed the project schedule addressing Low Impact protections to allow for the NERC CIP Standards Drafting Team to propose modifications to the CIP Standards. Depending on what the NERC CIP Standards Drafting Team proposes, and what FERC approves, GMO's forecasted costs may shift considerably. The Company has a large number of Low Impact BES Facilities, so any additional security controls ordered by FERC at those sites may become expensive due to the volume of sites.

1		In total, the Company's expense to meet the CIP requirements has been reduced
2		in 2016 compared to forecast.
3	Q:	You have addressed CIP/cyber O&M costs incurred by GMO relative to 2016
4		budget levels. What are your expectations regarding CIP/cyber O&M costs to be
5		incurred by GMO in 2017 and 2018?
6	A:	With the changes to our 2016 schedule due to FERC's actions, we are expecting
7		increases in our 2017 CIP/cyber O&M costs. The forecast for the increased costs in 2017
8		is being finalized as part of the Company's annual budgeting cycle. For 2018, we do not
9		currently have enough information to justify a change in our forecasted budget.
10	Q:	Have you reviewed the financial data included in Staff testimony?
11	A:	Yes I have. I was unable to discern the source for all of the various values Ms. Lyons
11 12	A:	Yes I have. I was unable to discern the source for all of the various values Ms. Lyons used in her rebuttal testimony. I submitted a Data Request to Ms. Lyons and was
	A:	
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17 Q: Does that conclude your surrebuttal testimony?

18 A: Yes, it does.

# BEFORE THE PUBLIC SERVICE COMMISSION OF THE STATE OF MISSOURI

A General Rate Increase for Electric Service )	
AFFIDAVIT OF JOSHUA F. PHELPS-ROPER	
STATE OF MISSOURI )	
COUNTY OF JACKSON )	
Joshua F. Phelps-Roper, being first duly sworn on his oath, states:	
1. My name is Joshua F. Phelps-Roper. I work in Kansas City, Missouri, and	am
employed by Kansas City Power & Light Company as Director - NERC Implementation	and
Operations.	
2. Attached hereto and made a part hereof for all purposes is my Surreb	ttal
Testimony on behalf of KCP&L Greater Missouri Operations Company consisting of three	
(3) pages, having been prepared in written form for introduction into evidence in the ab	ve-
captioned docket.	
3. I have knowledge of the matters set forth therein. I hereby swear and affirm	hat
my answers contained in the attached testimony to the questions therein propounded, inclu	ing
any attachments thereto, are true and accurate to the best of my knowledge, information	and
belief.	
Joshuar. Phelps-Roper  Subscribed and sworn before me this	ı
Notary Public  Notary Public  Notary Public Notary Seal State of Missouri	