



November 7, 2000

VIA FEDERAL EXPRESS

Mr. Dale Hardy Roberts
Secretary/Chief Regulatory Law Judge
Missouri Public Service Commission
200 Madison, Suite 220
Jefferson City, MO 65101

FILED²
NOV 08 2000
Missouri Public
Service Commission
GR-2000-392

Dear Mr. Roberts:

United Cities Gas Company herewith submits for filing the 8th Revised Sheet No. 58 (P.S.C. Mo. No. 3) which reflects a revised Purchased Gas Adjustment (PGA) applicable to its Consolidated District (Bowling Green, Hannibal/Canton and Palmyra) and the Neelyville District. Enclosed with Sheet No. 58 are the supplementary sheets setting forth the detailed calculations of such revised PGA for both Districts. This filing contains Exhibit I for the Consolidated District and Exhibit I for the Neelyville District, which were inadvertently omitted in the filing dated November 2, 2000.

This filing reflects an increase in rates of approximately 12.71% for Bowling Green, 23.06% for Hannibal/Canton, and 34.57% for Palmyra. This filing also reflects an increase in rates of approximately 30.42% for Neelyville.

Your review and approval of these sheets to become effective December 1, 2000 are respectfully requested. Please address any correspondence to my attention at Atmos Energy Corporation, 381 Riverside Drive, Suite 440, Franklin, TN 37064-8934. If you have any questions, please feel free to contact me at (615) 595-7700, extension 235 or Judy Dunlap at extension 234.

Very truly yours,

Mark A. Martin
Senior Analyst / Rate Administration

MAM/jd
Enclosures
pc: Office of Public Counsel

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EXHIBIT I

UNITED CITIES GAS COMPANY
GAS CHARGE ADJUSTMENT
CONSOLIDATED DISTRICT
(Bowling Green / Hannibal / Canton / Palmyra)

	Rate Schedules	Volume of Gas	Current Rates	Current Cost
<u>FIXED GAS COST</u>				
FACTOR D:				
Panhandle Eastern Pipe Line Company				
WS Demand	Dth	12,960	\$3.3500	\$43,416.00
WS Capacity	Dth	108,000	\$0.4028	\$43,502.40
WS Injection	Dth	108,000	\$0.0033	\$356.40
WS Withdrawal	Dth	108,000	\$0.0033	\$356.40
FS Demand	Dth	114,132	\$2.9700	\$338,972.04
FS Capacity	Dth	399,468	\$0.4246	\$169,614.11
FS Injection	Dth	399,468	\$0.0385	\$15,379.52
FS Withdrawal	Dth	399,468	\$0.0385	\$15,379.52
EFT Demand (FS - Winter)	Dth	46,500	\$6.2700	\$291,555.00
EFT Demand (FS - Summer)	Dth	31,556	\$6.2700	\$197,856.12
TOTAL FACTOR D				<u>\$1,116,387.51</u>
FIRM SALES (Ccf)				<u>17,383,058</u>
CURRENT DEMAND COST PER Ccf (TOTAL FACTOR D)/FIRM SALES				<u>\$0.0642</u>
<u>ANNUALIZED GAS COSTS</u>				
FACTOR P:				
Spot Market Commodity	Dth	1,994,782	\$5.3299	\$10,631,988.58
Panhandle Eastern Pipe Line Company				
EFT Demand	Dth	96,540	\$5.8700	\$566,689.80
EFT Demand (WS - Winter)	Dth	5,310	\$5.7930	\$30,760.83
EFT Demand (WS - Summer)	Dth	3,836	\$4.9000	\$18,796.40
IOS Demand	Dth	31,800	\$3.3500	\$106,530.00
IOS Capacity	Dth	264,996	\$0.4028	\$106,740.39
IOS Injection	Dth	264,996	\$0.0033	\$874.49
IOS Withdrawal	Dth	264,996	\$0.0033	\$874.49
TOTAL FACTOR P				<u>\$11,463,254.98</u>
TOTAL SALES (Ccf)				<u>18,280,414</u>
CURRENT ANNUALIZED GAS COSTS PER Ccf (Total Factor P)/TOTAL SALES				<u>\$0.6271</u>
<u>FERC APPROVED SURCHARGES</u>				
FACTOR T:				
Panhandle Eastern Pipe Line Company				<u>\$0.00</u>
TOTAL FACTOR T				<u>\$0.00</u>
FACTOR T SALES (Ccf)				<u>0</u>
CURRENT ANNUALIZED FERC APPROVED SURCHARGES PER Ccf (TOTAL FACTOR T)/FACTOR T SALES				<u>\$0.0000</u>
FIRM GCA (FACTORS D+P+T)				<u>\$0.6913</u>
NON-FIRM GCA (FACTORS P+T)				<u>\$0.6271</u>

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UNITED CITIES GAS COMPANY
GAS CHARGE ADJUSTMENT
NEELYVILLE DISTRICT

	<u>Rate Schedules</u>		<u>Volume of Gas</u>	<u>Current Rates</u>	<u>Current Cost</u>
<u>FIXED GAS COST</u>					
FACTOR D:					
Natural Gas Pipeline Company of America					
	FTS (D1)	Dth	2,376	\$10.9200	\$25,945.92
	DSS (D1)	Dth	485	\$5.8008	<u>\$2,813.39</u>
TOTAL FACTOR D					<u>\$28,759.31</u>
FIRM SALES (Ccf)					<u>424,169</u>
CURRENT DEMAND COST PER Ccf (TOTAL FACTOR D)/FIRM SALES					<u>\$0.0678</u>
<u>ANNUALIZED GAS COSTS</u>					
FACTOR P:					
	Spot Market (TETCO)	Dth	8,049	\$5.5977	\$45,055.89
	Spot Market (NGPL)	Dth	<u>42,029</u>	\$6.1877	<u>\$260,062.84</u>
TOTAL FACTOR P			50,078		<u>\$305,118.73</u>
TOTAL SALES (Ccf)					<u>424,169</u>
CURRENT ANNUALIZED GAS COSTS PER Ccf (TOTAL FACTOR P)/TOTAL SALES					<u>\$0.7193</u>
<u>FERC APPROVED SURCHARGES</u>					
FACTOR T:					
	Texas Eastern				<u>\$0.00</u>
TOTAL FACTOR T					<u>\$0.00</u>
FACTOR T SALES (Ccf)					<u>0</u>
CURRENT ANNUALIZED FERC APPROVED SURCHARGES PER Ccf (TOTAL FACTOR T)/FACTOR T SALES					<u>\$0.0000</u>
FIRM GCA (FACTORS D+P+T)					<u>\$0.7871</u>
NON-FIRM GCA (FACTORS P+T)					<u>\$0.7193</u>