

**KCP&L Greater Missouri Operations Company**  
**Before the Public Service Commission of the State of Missouri**  
**Case No. \_\_\_\_\_**

**Information Filed in Accordance with 4 CSR-240-3.030**  
**Minimum Filing Requirements for Utility Company General Rate Increases**

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**BEFORE THE PUBLIC SERVICE COMMISSION  
OF THE STATE OF MISSOURI**

In the Matter of KCP&L Greater Missouri	)	
Operations Company's Request for Authority to	)	Case No. ER-2012-0175
Implement General Rate Increase for Electric Service	)	

**APPLICATION**

KCP&L Greater Missouri Operations Company ("GMO" or "Company") files this Application with the Missouri Public Service Commission ("Commission") for the purpose of making changes to GMO's charges for electric service, pursuant to 4 CSR 240-2.060(1), 4 CSR 240-3.030 and 4 CSR 240-3.160. GMO respectfully requests that the proposed changes become effective in accordance with the statute and regulation, and in support of such request, GMO states as follows:

1. GMO is a Delaware corporation with its principal office and place of business at 1200 Main Street, Kansas City, Missouri 64105. GMO is primarily engaged in the business of providing electric and steam utility service in Missouri to the public in its certificated areas. GMO is an electrical corporation and public utility as defined in Mo. Rev. Stat. § 386.020. *Id.* A Certificate of Authority for a foreign corporation to do business in the State of Missouri, evidencing GMO's authority under the law to conduct business in the State of Missouri, was filed with the Commission in Case No. EU-2002-1053 and is incorporated herein by reference in accordance with 4 CSR 240-2.060(1)(G). GMO's fictitious name registration was filed in Case No. EN-2009-0015 and is incorporated herein by reference.

2. In addition to undersigned counsel, all correspondence, pleadings, orders, decisions and communications regarding this proceeding should be sent to:

Darrin R. Ives  
Senior Director – Regulatory Affairs  
Kansas City Power & Light Company  
1200 Main Street  
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Kansas City, MO 64141-9679  
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Director – Regulatory Affairs  
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3. GMO has no pending actions or final unsatisfied judgments or decisions against it from any state or federal agency or court, which involve customer service or rates, which action, judgment, or decision has occurred within three years of the date of the Application, except for the following: *Ag Processing, Inc. a Cooperative v. KCP&L Greater Missouri Operations Company*, Case No. HC-2012-0259 and *Eddie Shepherd v. Kansas City Power & Light Company*, Case No. EC-2011-0373. GMO has no annual reports or regulatory assessment fees that are overdue in Missouri.

4. This Application and the attached appendices and testimony filed on behalf of GMO in this proceeding reflect historical data and analysis concerning GMO's operations, based on a test year ending September 30, 2011 trued up through August 31, 2012.

5. GMO's rates were last adjusted in ER-2010-0356 by a Report and Order of the Commission that was issued on May 4, 2011, which resulted in an increase of \$65,494,168 in GMO's retail jurisdictional rates in Missouri. Since that time, GMO has undertaken substantial

additional investment in rate base. GMO cost of operation, maintenance, fuel and purchase power, net of off-system sales margins, and additional investments in plant and expenses have resulted in a revenue deficiency.

6. The schedules filed with this Application establish a gross revenue deficiency of approximately \$83,498,410, based upon normalized operating results for the 12 months ending September 30, 2011, adjusted for known and measurable changes in revenues, operating and maintenance expenses, cost of capital and taxes, and the other adjustments referred to herein. This represents a rate increase of approximately 11.76% based on test year revenue of approximately \$710,244,753. Tariffs reflecting the proposed rate increases are being filed simultaneously with this Application and are attached as Appendix 1.

7. GMO requesting in this Application a return on equity (“ROE”) of 10.4% based upon a projected capital structure of GMO’s parent holding company Great Plains Energy Incorporated as of August 31, 2012, 52.5% of which is comprised of common equity. The proposed ROE is described in the Direct Testimony of GMO witness Samuel C. Hadaway.

8. The proposed revenues in this Application are just and reasonable, and necessary to assure continuing, adequate, efficient and reliable utility service, and to maintain the financial integrity of GMO.

9. The testimony of 16 witnesses and schedules are filed in support of this Application. The names of the witnesses and the subject of each witnesses’ testimony are as follows:

<u>Witnesses:</u>	<u>Subject Matter:</u>
Terry Bassham	Overview
Darrin R. Ives	Overview and Policy

Tim M. Rush	Minimum Filing Requirements; Rules and Regulations; Revenues; Riders/Trackers; Fuel Adjustment Clause; Missouri Energy Efficiency Investment Act of 2009
John P. Weisensee	Revenue Requirement Schedules; Accounting Adjustments
Samuel C. Hadaway	Cost of Capital; Cost of Debt; Capital Structure
Jimmy D. Alberts	Economic Relief Pilot Program
Wm. Edward Blunk	Environmental Requirements; Fuel Inventory
John R. Carlson	Transmission
Burton L. Crawford	Crossroads; Fuel and Purchased Power
Melissa K. Hardesty	Income Taxes; ADIT
William P. Herdegen	Delivery Infrastructure; Apprentice Program Training
George M. McCollister	Weather Normalization; Customer Growth
Salvatore P. Montalbano	Income Taxes – Advanced Coal Credits
Kelly R. Murphy	ORVS
Paul M. Normand	Class Cost of Service
Harold “Steve” Smith	Property Taxes

10. Pursuant to 4 CSR 240-3.030, the following, “Minimum Filing Requirements” information is attached in Appendix 2 and supported by Company witness Tim M. Rush: (a) the amount of dollars of the aggregate annual increase and the percentage of increase over current revenues which the tariffs propose; (b) names of counties and communities affected; (c) the number of customers to be affected in each general category of service and in all rate classifications within each general category of service; (d) the average change requested in dollars and percentage change from current rates for each general category of service and for all rate classifications within each general category of service; (e) the proposed annual aggregate change by general categories of service and by rate classification within each general category of service including dollar amounts and percentage of change in revenues from current rates; (f) copies of the press release relative to the filing issues by the Company at the time of filing; and, (g) a summary of the reasons for the proposed changes in the rates and tariffs.

11. GMO provides gross receipts tax information required by 4 CSR 240-10.060 in Appendix 3.

12. GMO provides the certificate required under 4 CSR 240-22.080(18) in Appendix 4.

13. GMO has attempted to keep the amount of confidential material in this filing to a minimum. However, some proprietary and highly confidential information is included in the testimony being filed with this Application. Pursuant to the Commission's Rule 4 CSR 240-2.134, it is GMO's understanding that such proprietary and highly confidential information will be protected without the need to file a separate Motion for Protective Order.

WHEREFORE, GMO respectfully requests that the Commission approve the proposed rate schedules and tariffs for electric service, order that they become effective as proposed, and that the Commission grant such other and further relief as it deems just and reasonable.

Respectfully submitted,

*/s/ Roger W. Steiner*

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**Attorneys for KCP&L Greater Missouri  
Operations Company**

**CERTIFICATE OF SERVICE**

I hereby certify that a true and correct copy of the above and foregoing document was served upon the parties listed below on this 27<sup>th</sup> day of February 2012, by either e-mail or U.S. Mail, postage prepaid.

Missouri Public Service Commission  
P.O. Box 360  
Jefferson City, MO 65102  
[gencounsel@psc.mo.gov](mailto:gencounsel@psc.mo.gov)

Office of the Public Counsel  
P.O. Box 2230  
Jefferson City, MO 65102  
[opcservice@ded.mo.gov](mailto:opcservice@ded.mo.gov)

*/s/ Roger W. Steiner*

\_\_\_\_\_  
Roger W. Steiner

**VERIFICATION**

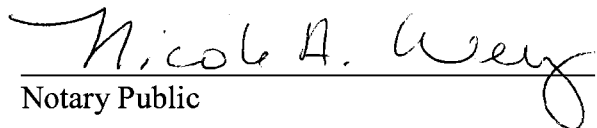
STATE OF MISSOURI     )  
  ) SS.  
COUNTY OF JACKSON    )

I, Darrin R. Ives, being duly affirmed according to the law, depose and state that I am Senior Director – Regulatory Affairs of Kansas City Power & Light Company, that I am authorized to make this verification on behalf of KCP&L Greater Missouri Operations Company, and that the facts set forth in the foregoing Application are true and correct to the best of my knowledge, information and belief.



Darrin R. Ives  
Senior Director – Regulatory Affairs  
Kansas City Power & Light Company

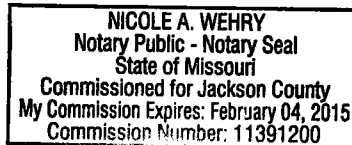
Subscribed and sworn to before me this 27<sup>th</sup> day of February, 2012.



Notary Public

My Commission Expires:

Feb. 4, 2015





PROPOSED TARIFFS SHEETS

LETTER OF TRANSMITTAL

KCP&L Greater Missouri Operations Company

To the Missouri Public Service Commission

Accompanying schedules issued by the KCP&L Greater Missouri Operations Company is sent to you for filing in compliance with the requirements of the Public Service Commission Law.

Issue Date February 27, 2012

Effective Date March 28, 2012



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Darrin R. Ives, Sr. Director  
KCP&L Greater Missouri Operations Company

KCP&L Greater Missouri Operations Company  
PSC Mo. No. 1, Electric Rates  
Effective March 28, 2012

5<sup>th</sup> Revised Sheet No. 1, canceling 4<sup>th</sup> Revised Sheet No.1  
6<sup>th</sup> Revised Sheet No. 18, canceling 5<sup>th</sup> Revised Sheet No. 18  
6<sup>th</sup> Revised Sheet No. 19, canceling 5<sup>th</sup> Revised Sheet No. 19  
6<sup>th</sup> Revised Sheet No. 21, canceling 5<sup>th</sup> Revised Sheet No. 21  
6<sup>th</sup> Revised Sheet No. 22, canceling 5<sup>th</sup> Revised Sheet No. 22  
6<sup>th</sup> Revised Sheet No. 23, canceling 5<sup>th</sup> Revised Sheet No. 23  
6<sup>th</sup> Revised Sheet No. 24, canceling 5<sup>th</sup> Revised Sheet No. 24  
6<sup>th</sup> Revised Sheet No. 25, canceling 5<sup>th</sup> Revised Sheet No. 25  
6<sup>th</sup> Revised Sheet No. 28, canceling 5<sup>th</sup> Revised Sheet No. 28  
6<sup>th</sup> Revised Sheet No. 29, canceling 5<sup>th</sup> Revised Sheet No. 29  
6<sup>th</sup> Revised Sheet No. 31, canceling 5<sup>th</sup> Revised Sheet No. 31  
6<sup>th</sup> Revised Sheet No. 34, canceling 5<sup>th</sup> Revised Sheet No. 34  
6<sup>th</sup> Revised Sheet No. 35, canceling 5<sup>th</sup> Revised Sheet No. 35  
6<sup>th</sup> Revised Sheet No. 41, canceling 5<sup>th</sup> Revised Sheet No. 41  
6<sup>th</sup> Revised Sheet No. 42, canceling 5<sup>th</sup> Revised Sheet No. 42  
6<sup>th</sup> Revised Sheet No. 43, canceling 5<sup>th</sup> Revised Sheet No. 43  
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5<sup>th</sup> Revised Sheet No. 51, canceling 4<sup>th</sup> Revised Sheet No. 51  
5<sup>th</sup> Revised Sheet No. 52, canceling 4<sup>th</sup> Revised Sheet No. 52  
5<sup>th</sup> Revised Sheet No. 53, canceling 4<sup>th</sup> Revised Sheet No. 53  
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5<sup>th</sup> Revised Sheet No. 56, canceling 4<sup>th</sup> Revised Sheet No. 56  
5<sup>th</sup> Revised Sheet No. 57, canceling 4<sup>th</sup> Revised Sheet No. 57  
6<sup>th</sup> Revised Sheet No. 60, canceling 5<sup>th</sup> Revised Sheet No. 60  
6<sup>th</sup> Revised Sheet No. 61, canceling 5<sup>th</sup> Revised Sheet No. 61  
5<sup>th</sup> Revised Sheet No. 66, canceling 4<sup>th</sup> Revised Sheet No. 66  
5<sup>th</sup> Revised Sheet No. 67, canceling 4<sup>th</sup> Revised Sheet No. 67  
5<sup>th</sup> Revised Sheet No. 68, canceling 4<sup>th</sup> Revised Sheet No. 68  
5<sup>th</sup> Revised Sheet No. 70, canceling 4<sup>th</sup> Revised Sheet No. 70  
5<sup>th</sup> Revised Sheet No. 71, canceling 4<sup>th</sup> Revised Sheet No. 71  
5<sup>th</sup> Revised Sheet No. 74, canceling 4<sup>th</sup> Revised Sheet No. 74  
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6<sup>th</sup> Revised Sheet No. 89, canceling 5<sup>th</sup> Revised Sheet No. 89

5<sup>th</sup> Revised Sheet No. 90, canceling 4<sup>th</sup> Revised Sheet No. 90  
6<sup>th</sup> Revised Sheet No. 91, canceling 5<sup>th</sup> Revised Sheet No. 91  
6<sup>th</sup> Revised Sheet No. 92, canceling 5<sup>th</sup> Revised Sheet No. 92  
4<sup>th</sup> Revised Sheet No. 93, canceling 3<sup>rd</sup> Revised Sheet No. 93  
6<sup>th</sup> Revised Sheet No. 95, canceling 5<sup>th</sup> Revised Sheet No. 95  
5<sup>th</sup> Revised Sheet No. 103, canceling 4<sup>th</sup> Revised Sheet No. 103  
5<sup>th</sup> Revised Sheet No. 104, canceling 4<sup>th</sup> Revised Sheet No. 104  
1<sup>st</sup> Revised Sheet No. 127.6, canceling Original Sheet No. 127.6  
1<sup>st</sup> Revised Sheet No. 127.7, canceling Original Sheet No. 127.7  
1<sup>st</sup> Revised Sheet No. 127.8, canceling Original Sheet No. 127.8  
1<sup>st</sup> Revised Sheet No. 127.9, canceling Original Sheet No. 127.9  
Original Sheet No. 127.11  
Original Sheet No. 127.12  
Original Sheet No. 127.13  
Original Sheet No. 127.14  
Original Sheet No. 127.15  
1<sup>st</sup> Revised Sheet No. 143, canceling Original Sheet No. 143

KCP&L Greater Missouri Operations Company  
PSC Mo. No. 1, Electric Rules and Regulations  
Effective March 28, 2012

1<sup>st</sup> Revised Sheet No. 62.15, canceling Original Sheet No. 62.15  
1<sup>st</sup> Revised Sheet No. 62.16, canceling Original Sheet No. 62.16  
1<sup>st</sup> Revised Sheet No. 62.17, canceling Original Sheet No. 62.17  
1<sup>st</sup> Revised Sheet No. 62.18, canceling Original Sheet No. 62.18

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 5<sup>th</sup> Revised Sheet No. 1  
 Canceling P.S.C. MO. No. 1 4<sup>th</sup> Revised Sheet No. 1

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO**

For Territory Served as– L&P and MPS

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 6<sup>th</sup>  
Canceling P.S.C. MO. No. 1 5<sup>th</sup>

Revised Sheet No. 18

Revised Sheet No. 18

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO**

For Territory Served as L&P

RESIDENTIAL SERVICE – GENERAL USE  
ELECTRIC

AVAILABILITY

Available for single-phase electric service for general household lighting and appliances in a single private dwelling unit.

BASE RATE, MO910

Service Charge for each bill .....	\$10.62
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's .....	\$0.1239
Billing cycles October through May	
for the first 650 kWh's .....	\$0.1104
for all over 650 kWh's .....	\$0.0818

LEVEL PAYMENT PLAN

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

When a multiple occupancy building or project is served through one (1) meter, then for billing purposes, the kilowatt-hours in each of the blocks and the service charge of the above schedule shall be multiplied by the number of dwelling units served. A rooming house may be served on this schedule when each of the separate living quarters within the rooming house is considered as a unit. MO911

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, Demand-Side Program Investment Mechanism Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 6<sup>th</sup>  
Canceling P.S.C. MO. No. 1 5<sup>th</sup>

Revised Sheet No. 19  
Revised Sheet No. 19  
For Territory Served as L&P

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO**

RESIDENTIAL SERVICE – WITH ELECTRIC SPACE HEATING  
ELECTRIC

AVAILABILITY

Available for single-phase electric service for permanently installed electric space heating, general household lighting and appliances in a single private dwelling unit. Electric space heating must be the primary heating source and able to provide whole house heating.

BASE RATE, MO920

Service Charge for each bill .....	\$10.62
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's .....	\$0.1239
Billing cycles October through May	
for the first 1000 kWh's .....	\$0.0868
for all over 1000 kWh's .....	\$0.0590

LEVEL PAYMENT PLAN

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Space heating equipment shall consist of permanently installed electric heating equipment of a size and design approved by the Company. Primary heating source is defined as the system capable of being the sole source of heat during the majority of the heating season. Whole house heating is defined as the distribution of controlled heat throughout the private dwelling unit.

Where the customer has electric water heating, it must be of a size and design approved by the Company.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

When a multiple occupancy building or project is served through one (1) meter, then for billing purposes, the kilowatt-hours in each of the blocks and the service charge of the above schedule shall be multiplied by the number of dwelling units served. A rooming house may be served on this schedule when each of the separate living quarters within the rooming house is considered as a unit. MO921

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, Demand-Side Program Investment Mechanism Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 6<sup>th</sup>  
Canceling P.S.C. MO. No. 1 5<sup>th</sup>

Revised Sheet No. 21  
Revised Sheet No. 21  
For Territory Served as L&P

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO**

RESIDENTIAL SERVICE – OTHER USE  
ELECTRIC

AVAILABILITY

Available for lighting service, power service, or combined lighting and power service. This rate applies only to residential customers who do not qualify under any other residential rate.

BASE RATE, MO915

Service Charge for each bill .....	\$11.71
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's .....	\$0.1802
Billing cycles October through May	
for all kWh's .....	\$0.1323

LEVEL PAYMENT PLAN

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, Demand-Side Program Investment Mechanism Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.



STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 6<sup>th</sup>  
Canceling P.S.C. MO. No. 1 5<sup>th</sup>

Revised Sheet No. 22  
Revised Sheet No. 22  
For Territory Served as L&P

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO**

RESIDENTIAL SPACE HEATING / WATER HEATING – SEPARATE METER  
ELECTRIC

AVAILABILITY

Available for electric space heating and/or electric water heating service to any residential customer receiving service at the same location on a residential schedule. This schedule is not available for new installations as of June 15, 1995.

BASE RATE, MO922 FROZEN

Service Charge for each bill .....	\$5.68
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's .....	\$0.1267
Billing cycles October through May	
for all kWh's .....	\$0.0697

LEVEL PAYMENT PLAN

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Service shall be through a separate meter. No equipment, other than space heating, electrically driven refrigeration type air conditioning and/or water heating, will be served through this meter.

Space heating equipment shall consist of at least three (3) kW input rating of permanently installed electric heating equipment used as the sole source of heat in the space served. All space heating equipment must be of a size and design approved by the Company.

Water heaters served under this schedule must be permanently installed, and of a size and design approved by the Company.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, Demand-Side Program Investment Mechanism Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 6<sup>th</sup>  
Canceling P.S.C. MO. No. 1 5<sup>th</sup>

Revised Sheet No. 23  
Revised Sheet No. 23  
For Territory Served as L&P

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO**

GENERAL SERVICE – LIMITED DEMAND  
ELECTRIC

AVAILABILITY

Available for lighting, power or combined lighting and power service to any customer whose actual demand is no greater than forty (40) kilowatts (kW).

BASE RATE, MO930

Service Charge for each bill .....	\$21.01
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's .....	\$0.1629
Billing cycles October through May	
for all kWh's .....	\$0.1179

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

When lighting and power service is supplied, all energy shall be measured on one (1) meter and the connected load shall be balanced.

When a non-demand metered customer's energy usage exceeds three thousand (3,000) kWh in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will install a demand-type meter in order to determine the customer's eligibility to remain on this rate schedule.

When a demand-metered customer's actual demand exceeds forty (40) kW in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will place the customer on an appropriate rate schedule.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, Demand-Side Program Investment Mechanism Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 6<sup>th</sup>  
Canceling P.S.C. MO. No. 1 5<sup>th</sup>

Revised Sheet No. 24  
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For Territory Served as L&P

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO**

GENERAL SERVICE – GENERAL USE  
ELECTRIC

AVAILABILITY

Available for lighting, power or combined lighting and power service to any customer.

BASE RATE, MO931

Facilities kW Charge

For the first ten (10) Facilities kW, per bill ..... \$43.40  
For all over ten (10) Facilities kW, per each Facilities kW ..... \$3.16

Energy Charge per kWh

Billing cycles June through September

For the first 150 kWh's per Actual kW ..... \$0.1355  
For all over 150 kWh's per Actual kW ..... \$0.0999

Billing cycles October through May

For the first 150 kWh's per Actual kW ..... \$0.0926  
For all over 150 kWh's per Actual kW ..... \$0.0725

LATE PAYMENT CHARGE

See Company Rules and Regulations

DETERMINATION OF FACILITIES kW

The Facilities kW shall be determined by a comparison of the Actual kW in the current billing period and the Actual kW as recorded in each of the previous eleven (11) billing periods. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities kW is defined as the maximum Actual kW as determined from the comparison but in no case less than ten (10) kW for Facilities kW Charge billing purposes.

*As an example, if the current billing period's Actual kW is twenty (20) kW and the single highest Actual kW recorded in any of the previous eleven (11) billing periods is twenty-five (25) kW, then the facilities kW to be used in the current billing period would be twenty-five (25) kW. The Facilities kW Charge would be \$43.40 + ((25-10) \* \$3.16) = \$90.80 for the current billing period.*

DETERMINATION OF ACTUAL kW

The Actual kW shall be the maximum fifteen (15) minute demand measured during the current billing period.

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company. Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Where lighting and power service is supplied, all energy shall be measured on one (1) meter and the connected load shall be balanced.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, Demand-Side Program Investment Mechanism Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 6<sup>th</sup>  
Canceling P.S.C. MO. No. 1 5<sup>th</sup>

Revised Sheet No. 25  
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For Territory Served as L&P

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO**

GENERAL SERVICE – SHORT TERM SERVICE  
ELECTRIC

AVAILABILITY

This short term service rate is designed for service supplied for less than twelve (12) months at one (1) point of delivery and measured through one (1) meter. Service will be furnished only when and where Company has available capacity in lines, transformers and ancillary equipment.

Customers receiving service under this rate will generally be special events including carnivals, circuses, fairs, and/or festivals. In addition this rate will be applied to builders, contractors, and/or developers constructing residential, commercial or industrial sites prior to occupancy and/or permanent meters are set.

BASE RATE, MO928

Service Charge for each bill .....	\$21.01
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's .....	\$0.1629
Billing cycles October through May	
for all kWh's .....	\$0.1179

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

When lighting and power service is supplied, all energy shall be measured on one (1) meter and the connected load shall be balanced.

When a non-demand metered customer's energy usage exceeds three thousand (3,000) kWh in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will install a demand-type meter in order to determine the customer's eligibility to remain on this rate schedule.

When a demand-metered customer's actual demand exceeds forty (40) kW in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will place the customer on an appropriate rate schedule.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, Demand-Side Program Investment Mechanism Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 6<sup>th</sup>  
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Revised Sheet No. 28  
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For Territory Served as L&P

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO**

NON-RESIDENTIAL SPACE HEATING / WATER HEATING – SEPARATE METER  
ELECTRIC

AVAILABILITY

Available for either electric space heating and/or electric water heating service to any non-residential customer receiving service at the same location on a non-residential rate schedule. This schedule is not available for new installations as of June 15, 1995.

BASE RATE, MO941 FROZEN

Service Charge for each bill .....	\$10.78
Energy Charge per kWh	
Billing cycles June through September	
For all kWh's .....	\$0.1629
Billing cycles October through May	
For all kWh's .....	\$0.0675

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Service shall be through a separate meter. No equipment, other than space heating and/or water heating, will be served through this meter.

Space heating equipment shall consist of at least three (3) kW input rating of permanently installed electric heating equipment used as the sole source of heat in the space served. All space heating equipment must be of a size and design approved by the Company.

Water heaters served under this schedule must be permanently installed, and of a size and design approved by the Company.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, Demand-Side Program Investment Mechanism Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 6<sup>th</sup>  
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Revised Sheet No. 29  
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 For Territory Served as L&P

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO**

LARGE GENERAL SERVICE  
 ELECTRIC

AVAILABILITY

Available for combined lighting and power service to any customer who shall contract for a minimum capacity of forty (40) kilowatts (kW) for a period of twelve (12) consecutive months.

BASE RATE, MO938, MO939, MO940

<u>Facilities kW Charge</u>	
For the first forty (40) Facilities kW, per bill .....	\$143.20
For all over forty (40) Facilities kW, per each Facilities kW .....	\$1.93
<u>Billed Demand Charge</u>	
Billing cycles June through September	
for each kW .....	\$4.92
Billing cycles October through May	
for each kW less than or equal to Previous Summer Peak kW .....	\$2.32
for each kW over Previous Summer Peak kW .....	\$0.37
<u>Energy Charge per kWh</u>	
Billing cycles June through September	
for the first 200 kWh's per Actual kW .....	\$0.0945
for all over 200 kWh's per Actual kW .....	\$0.0646
Billing cycles October through May	
for the first 200 kWh's per Actual kW .....	\$0.0664
for all over 200 kWh's per Actual kW .....	\$0.0569

LATE PAYMENT CHARGE

See Company Rules and Regulations

DEMAND DETERMINATIONS:

Facilities kW

The Facilities kW shall be determined by a comparison of the Actual kW in the current billing period and the Actual kW as recorded in each of the previous eleven (11) billing periods. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities kW is defined as the maximum Actual kW as determined from the comparison but in no case less than forty (40) kW for Facilities kW Charge billing purposes.

*As an example, if the current billing period's Actual kW is one hundred (100) kW and the single highest Actual kW recorded in any of the previous eleven (11) billing periods is one hundred fifty (150) kW, then the facilities kW to be used in the current billing period would be one hundred fifty (150) kW. The Facilities kW Charge would be \$143.20 + ((150-40) \* \$1.93) = \$355.50 for the current billing period.*

Billed Demand

The Billed Demand shall be the maximum fifteen (15) minute demand, measured during the current billing period, but in no case less than forty (40) kW.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

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 For Territory Served as L&P

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO**

LARGE POWER SERVICE  
 ELECTRIC

AVAILABILITY

Available for combined lighting and power service to any customer who shall contract for a minimum capacity of five hundred (500) kilowatts (kW) for a period of twelve (12) consecutive months.

BASE RATE, MO944, MO945, MO946, MO947

<u>Facilities kW Charge</u>	
For the first five hundred (500) Facilities kW, per bill .....	\$1164.83
For all over five hundred (500) Facilities kW, per each Facilities kW .....	\$1.82
<u>Billed Demand Charge</u>	
Billing cycles June through September	
for each kW.....	\$13.29
Billing cycles October through May	
for each kW less than or equal to Previous Summer Peak kW .....	\$5.68
for each kW over Previous Summer Peak kW.....	\$0.38
<u>Energy Charge per kWh</u>	
Billing cycles June through September	
for each "on-peak" kWh .....	\$0.0637
for each "off-peak" kWh .....	\$0.0455
Billing cycles October through May	
for each "on-peak" kWh .....	\$0.0530
for each "off-peak" kWh .....	\$0.0405

LATE PAYMENT CHARGE

See Company Rules and Regulations

DEMAND DETERMINATIONS:

Facilities kW

The Facilities kW shall be determined by a comparison of the Actual kW in the current billing period and the Actual kW as recorded in each of the previous eleven (11) billing periods. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities kW is defined as the maximum Actual kW as determined from the comparison but in no case less than five hundred (500) kW for Facilities kW Charge billing purposes.

*As an example, if the current billing period's Actual kW is one thousand (1,000) kW and the single highest Actual kW recorded in any of the previous eleven (11) billing periods is one thousand two hundred (1,200) kW, then the facilities kW to be used in the current billing would be one thousand two hundred (1,200) kW. The Facilities kW Charge would be  $\$1164.83 + ((1200 - 500) * \$1.82) = \$2,438.83$  for the current billing period.*

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**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO**

For Territory Served as L&P

PRIMARY DISCOUNT RIDER  
ELECTRIC

AVAILABILITY

Available to customers served under rate schedules MO940 or MO944 who receive three-phase alternating-current electric service at a primary voltage level and who provide and maintain all necessary transformation and distribution equipment beyond the point of Company metering.

PRIMARY KW DISCOUNT

for each Primary kW.....\$(1.01)

DETERMINATION OF PRIMARY KW

The Primary kW shall be the highest fifteen (15) minute actual demand, measured during the current billing period and the previous eleven (11) billing periods. The Primary kW, once established, shall be used for a period of twelve (12) consecutive billing periods unless a greater Primary kW is established.



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 Canceling P.S.C. MO. No. 1 5<sup>th</sup>

Revised Sheet No. 35  
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 For Territory Served as L&P

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO**

OPTIONAL TIME-OF-USE ADJUSTMENT RIDER  
 ELECTRIC

AVAILABILITY

This rider is available to any customer currently served on one (1) of the following rate schedules:

	<u>Service</u>	<u>Rate Schedule</u>
(RES)	Residential Service	MO910, MO920 or MO915
(SGS)	Small General Service	MO930 or MO931
(LGS)	Large General Service	MO940

Availability is limited to the following:

<u>Service</u>	<u>Customers</u>
Residential Service	50
Small General Service	50
Large General Service	20

Customers selecting this adjustment rider **will not be eligible** for the Company's Level Payment Plan.

ADJUSTMENT TO CURRENT RATE SCHEDULE PRICING

Metering Charge

	<u>RES</u>	<u>SGS</u>	<u>LGS</u>
For each bill.....	\$26.46	\$26.34	\$26.56

Energy Adjustment per kWh

	<u>RES</u>	<u>SGS</u>	<u>LGS</u>
Billing cycles June through September			
For all "on-peak" kWh's .....	\$0.0497	\$0.0408	\$0.0375
For all "off-peak" kWh's .....	\$(0.0224)	\$(0.0242)	\$(0.0190)
Billing cycles October through May			
For all "on-peak" kWh's .....	\$0.0074	\$0.0058	\$0.0058
For all "off-peak" kWh's .....	\$(0.0014)	\$(0.0014)	\$(0.0014)

Adjustments are in addition to the current rate schedule prices.

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Revised Sheet No. 41  
Revised Sheet No. 41  
For Territory Served as L&P

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO**

MUNICIPAL STREET LIGHTING  
ELECTRIC

AVAILABILITY

Available for overhead lighting in streets, alleys, parks and public places to all incorporated municipalities and other governmental agencies who shall contract for a minimum period of ten (10) years.

RATE

Section A:

The Company shall furnish and maintain, and the customer shall use and pay for overhead street lighting units according to the following schedule:

Net Rate (per lamp per month)

Mercury Vapor Lamps

175 watt (estimated 7,650 lumens) .....	\$11.11
250 watt (estimated 11,000 lumens) .....	\$13.20
400 watt (estimated 19,100 lumens) .....	\$19.93

High Pressure Sodium Lamps

150 watt (estimated 14,400 lumens) .....	\$12.64
250 watt (estimated 24,750 lumens) .....	\$16.85
400 watt (estimated 45,000 lumens) .....	\$20.23

Section B:

The Customer shall also pay an additional charge for other facilities according to the following schedule:

Net Rate

Standard Metal Pole at.....	\$7.31 per pole per month
10-Foot Mast Arm at .....	\$0.2664 per lamp per month
Underground Circuit, in dirt, at .....	\$0.0570 per foot per month

Street lighting, installed in residential subdivisions with underground distribution systems, will be installed on wood or standard metal poles or special ornamental poles, with underground circuits. The additional charge for underground circuit in dirt will not apply to circuits installed at the same time as the distribution system.

Where special ornamental fixtures and/or poles are requested and mutually agreed to, the cost of such special facilities, over and above the cost of standard facilities included in the above rates, will be subject to an Additional Facilities charge as provided in Company Rules and Regulations.

Section C:

When the customer so elects, it may furnish, own and maintain whiteway poles, brackets and luminaires, and the Company shall furnish, own and maintain overhead circuits and controls, and provide relamping service according to the following schedule:

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For Territory Served as L&P

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO**

MUNICIPAL STREET LIGHTING (continued)  
ELECTRIC

Section C: (continued)

Net Rate (per lamp per month)

Mercury Vapor Lamps

250 watt (estimated 11,000 lumens) .....	\$10.08
400 watt (estimated 19,100 lumens) .....	\$15.79

Section D:

The foregoing Sections A, B and C of this overhead lighting schedule are only applicable to a municipality provided that the Company is serving the municipality under the terms of an electric franchise. In case the Company shall at any time furnish overhead street lighting service to a municipality without the existence of an electric franchise, all lighting shall be charged for in accordance with the net rates respectively set out in Sections A, B and C plus ten (10) percent.

LATE PAYMENT CHARGE

See Company Rules and Regulations

CONDITIONS OF SERVICE

1. The rates and charges herein provided are subject to the jurisdiction of the Missouri Public Service Commission.
2. All lamps shall burn every night from dusk to dawn, subject to a reasonable maintenance schedule.
3. Park lighting may burn on a seasonal schedule in accordance with the requirements of the customer.
4. The character of street lighting circuit (series or multiple) shall be determined by the Company.

SPECIAL RULES

For purposes of accounting for kWh's, the following amounts per lamp per month will be used:

Mercury Vapor Lamps

175 watts	77 kWh
250 watts	106 kWh
400 watts	116 kWh

High Pressure Sodium Lamps

150 watts	63 kWh
250 watts	116 kWh
400 watts	180 kWh

Mercury vapor fixtures are not available for new installations. Replacement of existing installed fixtures with similar mercury vapor fixtures will be limited to Company stocks of such fixtures.

The Company Fuel Adjustment Clause is applicable to all charges under this schedule.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 6<sup>th</sup>  
 Canceling P.S.C. MO. No. 1 5<sup>th</sup>

Revised Sheet No. 43  
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 For Territory Served as L&P

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO**

STREET LIGHTING & TRAFFIC SIGNALS  
 ELECTRIC

AVAILABILITY

Available to all incorporated municipalities and other governmental agencies, which shall contract for a minimum period of ten (10) years for street lighting and traffic signals for streets, alleys, parks and public places. This applies where the Customer shall own, operate and maintain fixtures and facilities for both street lighting and traffic signals; the Company shall provide, sell and deliver the electric energy requirements.

BASE RATE

Section A, MO972:

Company shall provide and sell the electric energy requirements for Customer owned and maintained street lighting facilities according to the following schedule:

Net rate for each bill:

Meter Charge for each meter

- Secondary meter base installation, per meter ..... \$3.21
- Meter installation with current transformers, per meter ..... \$5.56
- Other meter, per meter ..... \$11.83

Energy Charge for all kWh's per month, per kWh.....\$0.0663

Determination of kWh's for non-metered fixtures

The Customer's monthly kWh's will be determined by the following table for street lighting fixtures and other night lighting units in areas and locations not served from metered street lighting circuits.

	<u>Watts</u>	<u>Lumens</u>	<u>kWh/month</u>
Incandescent Fixtures	295	4,780	100
Mercury Vapor Fixtures	175	7,650	77
	250	11,000	106
	400	19,100	170
	1,000	47,500	410
High Pressure Sodium Fixtures	100	8,550	42
	150	14,400	63
	250	24,750	116
	400	45,000	180
	1,000	126,000	410

The kWh's/month of sizes and types of fixtures not listed above will be established by the Company as needed. Mercury vapor fixtures are not available for new installations. Replacement of existing installed fixtures with similar mercury vapor fixtures will be limited to Company stocks of such fixtures.

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P.S.C. MO. No. 1 6<sup>th</sup>  
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 For Territory Served as L&P

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO**

STREET LIGHTING & TRAFFIC SIGNALS (continued)  
 ELECTRIC

BASE RATE (continued)

Section B, MO973:

Company shall provide and sell the electric energy requirements for Customer owned and maintained traffic signals according to the following schedule:

Net Rate for each bill:

Meter Charge for each meter

Secondary meter base installation, per meter .....	\$3.21
Meter installation with current transformers, per meter .....	\$5.56
Energy Charge for all kWh's per month, per kWh .....	\$0.0793

Determination of kWh's for non-metered fixtures:

The Customer's monthly kWh's will be determined by the following table for traffic signal fixtures in areas and locations not served from metered traffic signal circuits.

<u>Description</u>	<u>Partial Operation</u> <u>kWh/month</u>	<u>Continuous Operation</u> <u>kWh/month</u>
3-section 8" signal face (R,Y,G) (90 Watts) .....	55 <sup>1</sup>	66
3-section 12" signal face (R,Y,G) .....	64 <sup>1</sup>	77
(2 @ 90 watts, 1 @ 135 watts)		
3-section signal face (R,Y,G) .....	71 <sup>1</sup>	85
optically programmed (3 @ 116 Watts)		
3-section signal face (R,Y,G) .....	91 <sup>1</sup>	110
optically programmed (3 @ 150 Watts)		
5-section signal face .....	64 <sup>1</sup>	100
(R,Y,G,Y arrow, G arrow)		
(4 @ 90 watts, 1 @ 135 watts)		
2-section signal face (Walk/Don't Walk) .....	44 <sup>2</sup>	66
(2 @ 90 watts)		
1-section signal face (special function) .....	15 <sup>2</sup>	22
(1 @ 90 watts)		
1-section signal face (flashing beacon) .....		33
(1 @ 90 watts)		
2-section school signal (2 @ 90 watts) .....	4 <sup>3</sup>	
1-section school signal (1 @ 90 watts) .....	2 <sup>3</sup>	

<sup>1</sup>16 hours continuous operation, 8 hours partial operation

<sup>2</sup>16 hours continuous operation, 8 hours no operation

<sup>3</sup>3 hours per day for 5 days a week for 9 months per year

The kWh's/month of sizes and types of fixtures not listed above will be established by the Company as needed.

## STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 6<sup>th</sup>  
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**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO**

For Territory Served as L&amp;P

PRIVATE AREA LIGHTING ELECTRIC
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AVAILABILITY

This schedule is available for outdoor lighting service to any customer. (See Special Rules)

FIXTURE RATES (PER LAMP, PER MONTH) (A)

<u>PRIVATE AREA:</u>	<u>Fixture Style</u>	<u>Type</u>	<u>Lamp Size</u>	<u>Lumens</u>	<u>Rate</u>
	Standard <sup>(1)</sup>	MV	175 W	7,650	\$11.74
	Standard <sup>(1)</sup>	MV	400 W	19,100	\$23.75
	Standard	HPS	150 W	14,400	\$14.84
	Roadway	HPS	150 W	14,400	\$17.94
	Roadway	HPS	250 W	24,750	\$20.02
	Roadway	HPS	400 W	45,000	\$22.91

<u>DIRECTIONAL FLOOD:</u>	<u>Fixture Style</u>	<u>Type</u>	<u>Lamp Size</u>	<u>Lumens</u>	<u>Rate</u>
	Standard <sup>(1)</sup>	MV	400 W	19,100	\$26.76
	Standard <sup>(1)</sup>	MV	1,000 W	47,500	\$53.10
	Standard	HPS	150 W	14,400	\$14.84
	Standard	HPS	400 W	45,000	\$26.96
	Standard	HPS	1000 W	126,000	\$57.55
	Standard <sup>(1)</sup>	MH	400 W	23,860	\$28.56
	Standard <sup>(1)</sup>	MH	1,000 W	82,400	\$53.10

<u>SPECIAL</u>	<u>Fixture Style</u>	<u>Type</u>	<u>Lamp Size</u>	<u>Lumens</u>	<u>Rate</u>
	HighMast <sup>(1)</sup>	HPS	1,000 W	126,000	\$70.43
	Shoebox <sup>(1)</sup>	MH	1,000 W	82,400	\$63.47
	Shoebox	HPS	1,000 W	126,000	\$68.92
	Shoebox	HPS	400 W	45,000	\$39.49

MV=Mercury Vapor

OH=Overhead

HPS=High Pressure Sodium

UG=Underground

MH=Metal Halide

<sup>(1)</sup> Limited to the units in service on June 4, 2011.

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P.S.C. MO. No. 1 6<sup>th</sup>  
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**KCP&L Greater Missouri Operations Company**

For Territory Served as L&P

**KANSAS CITY, MO**

PRIVATE AREA LIGHTING (continued) ELECTRIC
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ADDITIONAL FACILITIES (B)

Wood Pole Rates (per pole, per month)

<u>Type</u>	<u>Size</u>	<u>Standard Service</u>	<u>Secondary Included</u>	<u>Rate</u>
Wood	35'	OH	1 span	\$4.16
Wood	35'	UG	100'	\$10.12

Metal Pole Rates (per pole, per month)

<u>Type</u>	<u>Size</u>	<u>Standard Service</u>	<u>Secondary Included</u>	<u>Rate</u>
Galv	39'	UG	1 span or 100'	\$48.22
Bronze (round) <sup>(1)</sup>	39'	UG	1 span or 100'	\$53.72
Bronze (square) <sup>(1)</sup>	39'	UG	1 span or 100'	\$70.13
Steel	30'	UG	1 span or 100'	\$30.59
Steel <sup>(1)</sup>	60'	UG	100'	\$96.88
Decorative	14'	UG	100'	\$49.49

Special Luminaires (per luminaire, per month)

<u>Type</u>	<u>Style</u>	<u>Type</u>	<u>Lamp Size</u>	<u>Lumens</u>	<u>Rate</u>
Decorative <sup>(1)</sup>	Lantern	HPS	150 W	14,400	\$26.47
Decorative	Acorn	HPS	150 W	14,400	\$21.60
Signliter <sup>(1)</sup>	Box Mount	HPS	400 W	45,000	\$44.96

Additional UG Secondary (per section, per month)

<u>Section Length</u>	<u>Rate</u>
50'	\$1.26

MV=Mercury Vapor                      OH=Overhead  
 HPS=High Pressure Sodium          UG=Underground  
 MH=Metal Halide

<sup>(1)</sup>Limited to the units in service on June 4, 2011.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 6<sup>th</sup>  
Canceling P.S.C. MO. No. 1 5<sup>th</sup>

Revised Sheet No. 50  
Revised Sheet No. 50  
For Territory Served as L&P

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO**

OUTDOOR NIGHT LIGHTING  
ELECTRIC

AVAILABILITY

Available for all overhead outdoor night lighting for non-profit organizations. This rate is limited to lighting loads only.

BASE RATE, MO971

Service Charge for each bill ..... \$7.53  
Energy Charge per kWh..... \$0.1263

LATE PAYMENT CHARGE

See Company Rules and Regulations

CONDITIONS OF SERVICE

1. Outdoor Night Lighting may burn on a seasonal or annual schedule in accordance with the requirements of the customer.
2. The customer must provide proof of tax-exempt status.

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Service on this schedule is not available for motors of any size or for business purposes. Concession stands and other uses will be served under the applicable business electric service rate. The Company will provide a transformer, transformer pole and a maximum of one (1) span of single-phase primary to the customer's installation. The customer will assume full responsibility for all installation and maintenance of the lighting system billed on this rate.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.



STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 5<sup>th</sup>  
 Canceling P.S.C. MO. No. 1 4<sup>th</sup>

Revised Sheet No. 51  
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 For Territory Served as MPS

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO**

RESIDENTIAL SERVICE ELECTRIC
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AVAILABILITY

This schedule is available to single family residences, individually metered living units in multiple occupancy buildings, and private rooming houses for all residential uses of electric service including lighting, cooking, house heating, water heating, refrigeration, air conditioning, household appliances, and ordinary domestic uses. The maximum size motor permitted on this rate schedule is ten (10) horsepower. This rate schedule is for single-phase service.

A "residential" ("domestic") customer under this residential rate classification is a customer who purchases electricity for "domestic use." "Domestic use" under this rate classification includes that portion of electricity that is ultimately consumed at a single-family or individually metered multiple-family dwelling, and shall apply to all such purchases regardless of whether the customer is the ultimate consumer.

This schedule is intended to satisfy the provisions of Section 144.030(23) RSMo by establishing and maintaining a system and rate classification of "residential" to cause the residential sales and purchases of electricity under this rate schedule to be considered as sales for domestic use.

Where a portion of a residence unit is used for non-residential purposes, the appropriate general service schedule is applicable to all service. However, if the wiring is arranged so that the service for residential purposes and for non-residential purposes can be metered separately, this schedule will be applied to the residential service. Service to hotels, recognized rooming or boarding houses or to the halls, basement or other common use portions of an apartment building will not be supplied under this schedule.

MONTHLY RATE FOR RESIDENTIAL GENERAL USE, MO860

	<u>Summer</u>	<u>Winter</u>
Customer Charge .....	\$11.15 per month	\$11.15 per month
Energy Charge		
First 600 kWh .....	\$0.1173 per kWh	\$0.1174 per kWh
Next 400 kWh .....	\$0.1208 per kWh	\$0.0807 per kWh
Excess kWh.....	\$0.1268 per kWh	\$0.0807 per kWh

MONTHLY RATE FOR RESIDENTIAL ELECTRIC SPACE HEATING, MO870

	<u>Summer</u>	<u>Winter</u>
Customer Charge .....	\$11.15 per month	\$11.15 per month
Energy Charge		
First 600 kWh .....	\$0.1173 per kWh	\$0.1174 per kWh
Next 400 kWh .....	\$0.1208 per kWh	\$0.0637 per kWh
Excess kWh.....	\$0.1268 per kWh	\$0.0529 per kWh

This rate applies when electric space heating has been permanently installed as the primary source of heat for the entire residential premise.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 5<sup>th</sup>  
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Revised Sheet No. 52  
Revised Sheet No. 52  
For Territory Served as MPS

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO**

RESIDENTIAL SERVICE (continued)  
ELECTRIC

MONTHLY RATE FOR RESIDENTIAL OTHER USE, MO815

	<u>Summer</u>	<u>Winter</u>
Customer Charge .....	\$18.36 per month .....	\$18.36 per month
Energy Charge		
All Energy .....	\$0.1373 per kWh .....	\$0.1138 per kWh

This rate applies to residential customers who do not qualify under any other residential rate. Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, detached garages and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge.

RULES AND REGULATIONS

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

The above rate or minimum bill does not include any franchise or occupational tax. The Company "Tax and License Rider," "Demand-Side Program Investment Mechanism Rider," and "Fuel Adjustment Clause" are applicable to all charges under this schedule.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 5<sup>th</sup>  
 Canceling P.S.C. MO. No. 1 4<sup>th</sup>

Revised Sheet No. 53  
 Revised Sheet No. 53  
 For Territory Served as MPS

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO**

SMALL GENERAL SERVICE  
 ELECTRIC

AVAILABILITY

This schedule is available for all general service use. Customers receiving service at more than one (1) voltage level will be treated as multiple customers for billing purposes.

This rate is not available for standby, breakdown, supplementary, interruptible, maintenance or resale service.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, nominally 120/240 volt firm electric service, provided from the Company secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction or may be made available at additional charge at 2,400, 12,470, or 24,900 nominal volts. Primary service may be served from Company's 69,000 volt or 34,500 volt systems, at Company's option, through Company owned transformation. The customer may request contractual service from the 69,000 volt or 34,500 volt systems, if such systems are available at the customer's point of delivery without additional construction, and the customer provides transformation.

MONTHLY RATE FOR NON-DEMAND SERVICE, MO710

	<u>Summer</u>	<u>Winter</u>
Customer Charge .....	\$18.37 per month	\$18.37 per month
Energy Charge		
Base Energy .....	\$0.1374 per kWh	\$0.1138 per kWh
Seasonal Energy .....	\$0.1374 per kWh	\$0.0447 per kWh

ANNUAL BASE ENERGY, MO710

The annual base energy shall be the lesser of (a) 100% of the customer's measured energy during the preceding May billing month, or (b) 100% of the customer's measured energy during the preceding October billing month, or (c) 65% of the maximum measured energy established during the preceding four (4) summer billing months. Company will determine the annual base energy each year prior to the October billing month to be used for the following twelve (12) billing months. Company will estimate the annual base energy for customers who have insufficient billing history.

MONTHLY BASE ENERGY AND SEASONAL ENERGY, MO710

Monthly seasonal energy shall be the customer's monthly measured energy in excess of the customer's annual base energy. The monthly base energy shall be the measured energy in excess of the monthly seasonal energy.

## STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 5<sup>th</sup>  
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Revised Sheet No. 54  
 Revised Sheet No. 54  
 For Territory Served as MPS

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO**

SMALL GENERAL SERVICE (continued) ELECTRIC
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MONTHLY RATE FOR SHORT TERM SERVICE WITHOUT DEMAND METER, MO728

	<u>Summer</u>	<u>Winter</u>
Customer Charge .....	\$18.45 per month .....	\$18.45 per month
Energy Charge .....	\$0.1374 per kWh .....	\$0.1138 per kWh

This short term service rate is designed for service supplied for less than twelve (12) months at one (1) point of delivery and measured through one (1) meter. Service will be furnished only when and where Company has available capacity in lines, transformers and ancillary equipment.

Customers receiving service under this rate will generally be special events including carnivals, circuses, fairs, and/or festivals. In addition this rate will be applied to builders, contractors, and/or developers constructing residential, commercial or industrial sites prior to occupancy and/or permanent meters are set.

MONTHLY RATE FOR DEMAND SERVICE AT SECONDARY VOLTAGE, MO711

	<u>Summer</u>	<u>Winter</u>
Customer Charge .....	\$18.45 per month .....	\$18.45 per month
Demand Charge		
Base Billing Demand .....	\$5.30 per kW .....	\$3.91 per kW
Seasonal Billing Demand .....	\$5.30 per kW .....	\$0.00 per kW
Base Energy Charge		
First 180 hours of use .....	\$0.1084 per kWh .....	\$0.0928 per kWh
Next 180 hours of use .....	\$0.0797 per kWh .....	\$0.0782 per kWh
Over 360 hours of use .....	\$0.0637 per kWh .....	\$0.0637 per kWh
Seasonal Energy Charge		
First 180 hours of use .....	\$0.1084 per kWh .....	\$0.0448 per kWh
Next 180 hours of use .....	\$0.0797 per kWh .....	\$0.0448 per kWh
Over 360 hours of use .....	\$0.0637 per kWh .....	\$0.0448 per kWh

MONTHLY RATE FOR DEMAND SERVICE AT PRIMARY VOLTAGE, MO716 FROZEN

	<u>Summer</u>	<u>Winter</u>
Customer Charge .....	\$18.45 per month .....	\$18.45 per month
Demand Charge		
Base Billing Demand .....	\$3.66 per kW .....	\$2.21 per kW
Seasonal Billing Demand .....	\$3.66 per kW .....	\$0.00 per kW
Base Energy Charge		
First 180 hours of use .....	\$0.1057 per kWh .....	\$0.0904 per kWh
Next 180 hours of use .....	\$0.0779 per kWh .....	\$0.0762 per kWh
Over 360 hours of use .....	\$0.0620 per kWh .....	\$0.0620 per kWh
Seasonal Energy Charge		
First 180 hours of use .....	\$0.1057 per kWh .....	\$0.0438 per kWh
Next 180 hours of use .....	\$0.0779 per kWh .....	\$0.0438 per kWh
Over 360 hours of use .....	\$0.0620 per kWh .....	\$0.0438 per kWh

Rate MO716 is frozen as of March 1, 2006. No new customers will be added to this rate schedule after March 1, 2006.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 5<sup>th</sup>  
 Canceling P.S.C. MO. No. 1 4<sup>th</sup>

Revised Sheet No. 56  
 Revised Sheet No. 56  
 For Territory Served as MPS

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO**

LARGE GENERAL SERVICE  
 ELECTRIC

AVAILABILITY

This schedule is available for all general service use.

All service will be provided through one (1) (set of) compound watt-hour and demand meter(s) for each delivery point. A delivery point is defined as the point of metering from which the customer receives service from Company's secondary or primary distribution system. Customers receiving service at more than one (1) voltage level will be treated as multiple customers for billing purposes.

This rate is not available for standby, breakdown, supplementary, maintenance or resale service.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, nominally 120/240 volt firm electric service, provided from the Company's secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction or may be made available at additional charge at 2,400, 12,470, or 24,900 nominal volts. Primary service may be served from Company's 69,000 volt or 34,500 volt systems, at Company's option, through Company owned transformation. The customer may request contractual service from the 69,000 volt or 34,500 volt systems, if such systems are available at the customer's point of delivery without additional construction, and the customer provides transformation.

MONTHLY RATE FOR SERVICE AT SECONDARY VOLTAGE, MO720

	<u>Summer</u>	<u>Winter</u>
Customer Charge .....	\$69.67 per month .....	\$69.67 per month
Demand Charge		
Base Billing Demand .....	\$5.16 per kW .....	\$3.55 per kW
Seasonal Billing Demand .....	\$5.16 per kW .....	\$0.00 per kW
Base Energy Charge		
First 180 hours of use .....	\$0.0981 per kWh .....	\$0.0722 per kWh
Next 180 hours of use .....	\$0.0722 per kWh .....	\$0.0606 per kWh
Over 360 hours of use .....	\$0.0577 per kWh .....	\$0.0577 per kWh
Seasonal Energy Charge		
First 180 hours of use .....	\$0.0981 per kWh .....	\$0.0436 per kWh
Next 180 hours of use .....	\$0.0722 per kWh .....	\$0.0436 per kWh
Over 360 hours of use .....	\$0.0577 per kWh .....	\$0.0436 per kWh

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 5<sup>th</sup>  
 Canceling P.S.C. MO. No. 1 4<sup>th</sup>

Revised Sheet No. 57  
 Revised Sheet No. 57  
 For Territory Served as MPS

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO**

LARGE GENERAL SERVICE (continued)  
 ELECTRIC

MONTHLY RATE FOR SERVICE AT PRIMARY VOLTAGE, MO725

	<u>Summer</u>	<u>Winter</u>
Customer Charge .....	\$69.67 per month .....	\$69.67 per month
Demand Charge		
Base Billing Demand .....	\$3.55 per kW .....	\$2.15 per kW
Seasonal Billing Demand .....	\$3.55 per kW .....	\$0.00 per kW
Base Energy Charge		
First 180 hours of use .....	\$0.0957 per kWh .....	\$0.0703 per kWh
Next 180 hours of use .....	\$0.0703 per kWh .....	\$0.0593 per kWh
Over 360 hours of use .....	\$0.0561 per kWh .....	\$0.0561 per kWh
Seasonal Energy Charge		
First 180 hours of use .....	\$0.0957 per kWh .....	\$0.0424 per kWh
Next 180 hours of use .....	\$0.0703 per kWh .....	\$0.0424 per kWh
Over 360 hours of use .....	\$0.0561 per kWh .....	\$0.0424 per kWh

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

HOURS OF USE

The kWh of energy usage per kW of demand.

ANNUAL BASE DEMAND

The annual base demand shall be the lesser of (a) 100% of the customer's measured demand during the preceding May billing month, or (b) 100% of the customer's measured demand during the preceding October billing month, or (c) 65% of the maximum measured demand established during the preceding four (4) summer billing months. Company will determine the annual base demand each year prior to the October billing month to be used for the following twelve (12) billing months. Company will estimate the annual base demand for customers who have insufficient billing history.

MONTHLY BASE BILLING DEMAND AND SEASONAL BILLING DEMAND

The monthly billing demand shall be the customer's maximum fifteen (15) minute integrated demand measured during the month, but in no event less than one hundred (100) kW. The monthly seasonal billing demand shall be the monthly measured demand in excess of the customer's annual base demand. The monthly base billing demand shall be the monthly billing demand in excess of the customer's monthly seasonal billing demand.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 6<sup>th</sup>  
 Canceling P.S.C. MO. No. 1 5<sup>th</sup>

Revised Sheet No. 60  
 Revised Sheet No. 60  
 For Territory Served as MPS

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO**

LARGE POWER SERVICE (continued)  
 ELECTRIC

MONTHLY RATE FOR SERVICE AT SECONDARY VOLTAGE, MO730

	<u>Summer</u>	<u>Winter</u>
Customer Charge .....	\$186.89 per month	\$186.89 per month
Demand Charge		
Base Billing Demand .....	\$10.25 per kW	\$7.50 per kW
Seasonal Billing Demand .....	\$10.25 per kW	\$0.00 per kW
Base Energy Charge		
First 180 hours of use .....	\$0.0827 per kWh	\$0.0554 per kWh
Next 180 hours of use .....	\$0.0547 per kWh	\$0.0496 per kWh
Over 360 hours of use .....	\$0.0440 per kWh	\$0.0439 per kWh
Seasonal Energy Charge		
First 180 hours of use .....	\$0.0827 per kWh	\$0.0432 per kWh
Next 180 hours of use .....	\$0.0547 per kWh	\$0.0432 per kWh
Over 360 hours of use .....	\$0.0440 per kWh	\$0.0432 per kWh

MONTHLY RATE FOR SERVICE AT PRIMARY VOLTAGE, MO735

	<u>Summer</u>	<u>Winter</u>
Customer Charge .....	\$186.89 per month	\$186.89 per month
Demand Charge		
Base Billing Demand .....	\$8.52 per kW	\$5.47 per kW
Seasonal Billing Demand .....	\$8.52 per kW	\$0.00 per kW
Base Energy Charge		
First 180 hours of use .....	\$0.0810 per kWh	\$0.0542 per kWh
Next 180 hours of use .....	\$0.0531 per kWh	\$0.0484 per kWh
Over 360 hours of use .....	\$0.0432 per kWh	\$0.0431 per kWh
Seasonal Energy Charge		
First 180 hours of use .....	\$0.0810 per kWh	\$0.0422 per kWh
Next 180 hours of use .....	\$0.0531 per kWh	\$0.0422 per kWh
Over 360 hours of use .....	\$0.0432 per kWh	\$0.0422 per kWh

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

HOURS OF USE

The kWh of energy usage per kW of demand.

ANNUAL BASE DEMAND

The annual base demand shall be the lesser of (a) 100% of the customer's measured demand during the preceding May billing month, or (b) 100% of the customer's measured demand during the preceding October billing month, or (c) 65% of the maximum measured demand established during the preceding four (4) summer billing months. Company will determine the annual base demand each year prior to the October billing month to be used for the following twelve (12) billing months. Company will estimate the annual base demand for customers who have insufficient billing history.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 6<sup>th</sup>  
Canceling P.S.C. MO. No. 1 5<sup>th</sup>

Revised Sheet No. 61  
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For Territory Served as MPS

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO**

LARGE POWER SERVICE (continued)  
ELECTRIC

MONTHLY BASE BILLING DEMAND AND SEASONAL BILLING DEMAND

The monthly billing demand shall be the customer's maximum fifteen (15) minute integrated demand measured during the month, but in no event less than five hundred (500) kW. The monthly seasonal billing demand shall be the monthly measured demand in excess of the customer's annual base demand. The monthly base billing demand shall be the monthly billing demand in excess of the customer's monthly seasonal billing demand.

MONTHLY BASE ENERGY AND SEASONAL ENERGY

The monthly base demand shall be lesser of the customer's monthly measured demand and the customer's annual base demand. The monthly seasonal demand shall be the monthly measured demand in excess of the customer's monthly base demand. The customer's energy usage during the month shall be apportioned to base energy and seasonal energy in the same proportion as the customer's monthly base demand and seasonal demand, as defined in this paragraph. The monthly base energy and seasonal energy shall be apportioned to the hours of use rate blocks based on the monthly base demand and seasonal demand.

REACTIVE DEMAND ADJUSTMENT

Company shall determine customer's maximum reactive demand in kVar. Each month a charge or credit of \$0.42 shall be made for each kVar by which the maximum reactive demand is respectively, greater or less than fifty-percent (50%) of customer's maximum kW demand for that month, provided, that the number of kVar for which credit is given shall not be more than fifty-percent (50%) of the customer's maximum kW demand in that month.

The reactive demand adjustment will be based on the ratio of the customer's maximum monthly fifteen (15) minute reactive demand in kVar to the customer's maximum kW demand for the billing period.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge plus the monthly demand charge.

RULES AND REGULATIONS

Service will be furnished under and this schedule shall be subject to Company Rules and Regulations.

The above rate or minimum bill does not include franchise, occupational or sales taxes. The Company "Tax and License Rider," "Demand-Side Program Investment Mechanism Rider," and "Fuel Adjustment Clause" are applicable to all service and charges under this schedule.

WEB USAGE SERVICE

Customers served under this LPS rate schedule are eligible for basic monthly web usage service which includes web access to their usage for fifteen (15) minute interval data which is updated once per month.



STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 5<sup>th</sup>  
 Canceling P.S.C. MO. No. 1 4<sup>th</sup>

Revised Sheet No. 66  
 Revised Sheet No. 66  
 For Territory Served as MPS

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO**

RESIDENTIAL SERVICE TIME-OF-DAY  
 ELECTRIC

AVAILABILITY

This schedule is available to all residential customers at their request. The customer agrees to provide access to a telephone line for transmitting data from the meter. All customers accepting service under this schedule must remain on this schedule for at least one (1) year.

CHARACTER OF SERVICE

Alternating current at approximately 60 Hertz, single-phase and at such voltage as Company may have available for the service required.

BILLING PERIODS

	<u>Summer</u>	<u>Winter</u>
<u>Weekdays</u>		
Peak	1:00 PM - 8:00 PM	7:00 AM -10:00 PM
Shoulder	6:00 AM - 1:00 PM	
Shoulder	8:00 PM -10:00 PM	
Off-Peak	10:00 PM - 6:00 AM	10:00 PM - 7:00 AM
 <u>Weekends</u>		
Shoulder	6:00 AM -10:00 PM	
Off-Peak	10:00 PM - 6:00 AM	All hours

MONTHLY RATE, MO600

	<u>Summer</u>	<u>Winter</u>
Customer Charge .....	\$19.73 per month .....	\$19.73 per month
Energy Charge		
Peak .....	\$0.2135 per kWh .....	\$0.1374 per kWh
Shoulder .....	\$0.1191 per kWh	
Off-Peak .....	\$0.0719 per kWh .....	\$0.0555 per kWh

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge.

RULES AND REGULATIONS

Service will be furnished under, and this schedule shall be subject to, Company Rules and Regulations.

The above rate or minimum bill does not include any franchise or occupational tax. The Company "Tax and License Rider," "Demand-Side Program Investment Mechanism Rider," and "Fuel Adjustment Clause" are applicable to all charges under this schedule.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 5<sup>th</sup>  
 Canceling P.S.C. MO. No. 1 4<sup>th</sup>

Revised Sheet No. 67  
 Revised Sheet No. 67  
 For Territory Served as MPS

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO**

GENERAL SERVICE TIME-OF-DAY  
 ELECTRIC

AVAILABILITY

This schedule is available to all general service customers at their request. The customer agrees to provide access to a telephone line for transmitting data from the meter. All customers accepting service under this schedule must remain on this schedule for at least one (1) year.

This rate is not available for standby, breakdown, supplementary, maintenance or resale service.

CHARACTER OF SERVICE

Alternating current at approximately 60 Hertz, single-phase or three-phase service and at such voltage as Company may have available for the service required.

BILLING PERIODS

<u>Weekdays</u>	<u>Summer</u>	<u>Winter</u>
Peak	1:00 PM - 8:00 PM	7:00 AM -10:00 PM
Shoulder	6:00 AM - 1:00 PM	
Shoulder	8:00 PM -10:00 PM	
Off-Peak	10:00 PM - 6:00 AM	10:00 PM - 7:00 AM
 <u>Weekends</u>		
Shoulder	6:00 AM -10:00 PM	
Off-Peak	10:00 PM - 6:00 AM	All hours

MONTHLY RATE FOR SINGLE-PHASE SERVICE, MO610

	<u>Summer</u>	<u>Winter</u>
Customer Charge .....	\$25.99 per month .....	\$25.99 per month
Energy Charge		
Peak .....	\$0.2187 per kWh .....	\$0.1422 per kWh
Shoulder .....	\$0.1220 per kWh	
Off-Peak .....	\$0.0737 per kWh .....	\$0.0574 per kWh

## STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 5<sup>th</sup>  
 Canceling P.S.C. MO. No. 1 4<sup>th</sup>

Revised Sheet No. 68Revised Sheet No. 68

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO**

For Territory Served as MPS

GENERAL SERVICE TIME-OF-DAY (continued) ELECTRIC
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MONTHLY RATE FOR SINGLE-PHASE SERVICE WITH DEMAND CHARGE, MO620

	<u>Summer</u>	<u>Winter</u>
Customer Charge .....	\$25.99 per month .....	\$25.99 per month
Peak Demand Charge .....	\$11.13 per kW .....	\$0.00 per kW
Energy Charge		
Peak .....	\$0.1342 per kWh .....	\$0.1118 per kWh
Shoulder .....	\$0.0749 per kWh	
Off-Peak .....	\$0.0456 per kWh .....	\$0.0456 per kWh

Single-phase customers have the option of being served on either CIS+ rate code MO610 or CIS+ rate code MO620 regardless of whether or not they have a demand meter installed at their premise.

MONTHLY RATE FOR THREE-PHASE SERVICE WITH SECONDARY VOLTAGE, MO630

	<u>Summer</u>	<u>Winter</u>
Customer Charge .....	\$84.32 per month .....	\$84.32 per month
Peak Demand Charge .....	\$10.79 per kW .....	\$0.00 per kW
Energy Charge		
Peak .....	\$0.1301 per kWh .....	\$0.1084 per kWh
Shoulder .....	\$0.0727 per kWh	
Off-Peak .....	\$0.0443 per kWh .....	\$0.0443 per kWh

MONTHLY RATE FOR THREE-PHASE SERVICE WITH PRIMARY VOLTAGE, MO640

	<u>Summer</u>	<u>Winter</u>
Customer Charge .....	\$84.32 per month .....	\$84.32 per month
Peak Demand Charge .....	\$7.36 per kW .....	\$0.00 per kW
Energy Charge		
Peak .....	\$0.1268 per kWh .....	\$0.1058 per kWh
Shoulder .....	\$0.0710 per kWh	
Off-Peak .....	\$0.0431 per kWh .....	\$0.0431 per kWh

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 5<sup>th</sup>  
 Canceling P.S.C. MO. No. 1 4<sup>th</sup>

Revised Sheet No. 70  
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 For Territory Served as MPS

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO**

THERMAL ENERGY STORAGE PILOT PROGRAM  
 ELECTRIC

AVAILABILITY

This schedule is available for electric service when used for thermal storage equipment to provide space conditioning requirements. Thermal storage equipment as defined herein must incorporate storage mediums of water, ice, or other phase change materials and would normally utilize loads of chillers, boilers, pumps or fans. The customer agrees to provide Company access to a telephone line suitable for transmitting data from the meter.

This pilot program is not available for residential, standby, breakdown, supplementary, maintenance or resale service. Company reserves the right to approve all customers receiving service under this rate schedule based on the customer's ability to demonstrate they can reduce their on-peak demand by more than fifty (50) kW per a feasibility study. This pilot program will not be available to new customers subsequent to September 12, 1997.

CHARACTER OF SERVICE

Alternating current at approximately 60 Hertz, three-phase service and at such voltage as Company may have available for the service required.

BILLING PERIODS

	<u>Summer</u>	<u>Winter</u>
<u>Weekdays</u>		
Peak	1:00 PM - 8:00 PM	7:00 AM -10:00 PM
Shoulder	6:00 AM - 1:00 PM	
Shoulder	8:00 PM -10:00 PM	
Off-Peak	10:00 PM - 6:00 AM	10:00 PM - 7:00 AM
<u>Weekends</u>		
Shoulder	6:00 AM -10:00 PM	
Off-Peak	10:00 PM - 6:00 AM	All hours

MONTHLY RATE FOR SECONDARY VOLTAGE, MO650 FROZEN

	<u>Summer</u>	<u>Winter</u>
Customer Charge .....	\$209.76 per month .....	\$209.76 per month
Demand Charge .....	\$10.65 per kW .....	\$7.79 per kW
Energy Charge		
Peak .....	\$0.0857 per kWh .....	\$0.0485 per kWh
Shoulder .....	\$0.0485 per kWh	
Off-Peak .....	\$0.0437 per kWh .....	\$0.0437 per kWh

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 5<sup>th</sup>  
 Canceling P.S.C. MO. No. 1 4<sup>th</sup>

Revised Sheet No. 71  
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 For Territory Served as MPS

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO**

THERMAL ENERGY STORAGE PILOT PROGRAM (continued)  
 ELECTRIC

**MONTHLY RATE FOR PRIMARY VOLTAGE, MO660 FROZEN**

	<u>Summer</u>	<u>Winter</u>
Customer Charge .....	\$209.76 per month	\$209.76 per month
Demand Charge .....	\$8.87 per kW	\$5.70 per kW
Energy Charge		
Peak .....	\$0.0857 per kWh	\$0.0485 per kWh
Shoulder .....	\$0.0485 per kWh	
Off-Peak .....	\$0.0437 per kWh	\$0.0437 per kWh

**DEFINITION OF SUMMER AND WINTER BILLING PERIOD**

The four (4) summer months shall be defined as the four (4) monthly billing periods occurring June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods occurring October through May.

**MONTHLY BILLING DEMAND**

Monthly billing demand shall be the customer's maximum fifteen (15) minute integrated demand measured in the peak billing period during the billing month.

**MINIMUM MONTHLY BILL**

The minimum monthly bill shall be the customer charge.

**RULES AND REGULATIONS**

Service will be furnished under, and this schedule shall be subject to, Company Rules and Regulations.

The above rate or minimum bill does not include any franchise or occupational tax. The Company "Tax and License Rider," "Demand-Side Program Investment Mechanism Rider," and "Fuel Adjustment Clause" are applicable to all charges under this schedule.

This rate schedule is considered a pilot program and Company may, by subsequent filing, limit the availability, modify, or eliminate this rate option as additional information is gathered regarding thermal energy storage technology.

## STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 5<sup>th</sup>  
 Canceling P.S.C. MO. No. 1 4<sup>th</sup>

Revised Sheet No. 74Revised Sheet No. 74**KCP&L Greater Missouri Operations Company**

For Territory Served as MPS

**KANSAS CITY, MO**

REAL-TIME PRICE (RTP) PROGRAM (continued) ELECTRIC
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MONTHLY RATE (continued)

$$\text{Incremental Energy Charge} = \sum_h P_h^{\text{RTP}} * (\text{Actual Load}_h - \text{CBL}_h)$$

$\sum_h$  indicates a summation across all hours in the billing month.  
 Actual Load<sub>h</sub> is the customer's actual energy use in the hour (kWh).

CBL<sub>h</sub> is the baseline hourly energy use. (See below.)

$P_h^{\text{RTP}}$ , the real-time price, is calculated as:

$$P_h^{\text{RTP}} = \alpha * MC_h + (1 - \alpha) * P_h^{\text{STD}}$$

MC<sub>h</sub> is the day-ahead forecast of hourly short-run marginal cost of providing energy to Missouri retail customers, including provisions for line losses. Marginal costs include the marginal cost of real power and operating reserves and a proxy for the marginal cost of transmission. (See below for a description of this proxy.)

$P_h^{\text{STD}}$  is the hourly effective energy charge of the customer's Standard Tariff Bill, calculated from the applicable standard (non-RTP) price schedule. It is the change in the Standard Tariff Bill due to a change in usage and includes both energy and demand charges.

$\alpha$  is the weight of marginal cost in defining retail price, with value of 0.8 for regular RTP service and 0.95 for RTP Premium service.

Marginal cost of transmission: for service during non-holiday, weekday hours of 3 PM through 7 PM during the months of June through August a transmission congestion charge of \$0.0496 per kWh will be applied for primary voltage level, and \$0.0510 per kWh will be applied for secondary voltage level. (This charge applies only for consumption above the CBL.) For customer service at other voltage levels an adjustment for energy loss rate differences will be applied. Since an Independent System Operator (ISO) may come into existence with jurisdiction over Company's service territory, this tariff component will be subject to revision that comes into force at the effective date of ISO service initiation.

RTP Service Charge = \$309.62 per month for customers whose customer baseline load (CBL) peak demand exceeds five hundred (500) kW for three (3) consecutive months.  
 \$351.68 per month for all other customers.

Reactive Demand Adjustment is the adjustment found in the tariff that served the RTP customer prior to joining RTP. The price of the reactive demand is the current price under that tariff.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 5<sup>th</sup>  
Canceling P.S.C. MO. No. 1 4<sup>th</sup>

Revised Sheet No. 76  
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For Territory Served as MPS

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO**

REAL-TIME PRICE (RTP) PROGRAM (continued)  
ELECTRIC

CURTAILABLE CUSTOMERS (continued)

Option 2: Retain Curtailable Contract but Add a Buy-through Option: The customer retains their curtailable contract and obtains the privilege of “buying through” their firm power level at times of curtailment at the posted real-time price. The value of the curtailability discount will be reduced by fifty-percent (50%). At times of curtailment calls, the CBL of such a customer will be set to the lesser of the existing CBL value and the customer’s firm power level. The customer will be able to exceed their firm power level during curtailment periods without penalty by purchasing incremental load at the real-time price and will be reimbursed at the same real-time price for reductions below the CBL.

Option 3: Retain Curtailable Contract: The Curtailment provisions of the rider will continue to apply as stated in the rider. The marginal cost of real power and operating reserves and the proxy for the marginal cost of transmission included in the hourly real-time price will not be applied to the interruptible portion of the Customer’s Baseline Load. At times of curtailment calls, the CBL of such a customer will be set to the lesser of the existing CBL value and the customer’s firm power level.

PRICE QUOTES FOR FIXED QUANTITIES

To further manage risks, customers will have the option to contract with Company for short-term power transactions at a price for pre-specified departures from the customer’s previously established CBL. The duration of such contracts is not to exceed six months or be shorter than one (1) week. Company and Customer will mutually agree on the pricing structure and quantities to be used for the Price Quote, including but not limited to, hourly prices, prices by time period or seasons, price caps and floors, collars, etc.

Customer may contract through Company representative for quotes for fixed power levels at pre-specified fixed quantities. Company will solicit bids for power from neighboring suppliers that meet customer’s schedule, quantities, and pricing structure. Upon agreement by Customer a transaction fee of \$232.20 per contract will be applied to recover costs to initiate, administer, and bill for hedging services.

All power is delivered and titled to Company and may be directed to meet system emergencies should such a need arise. Reasonable advance notice will be made to Customer and a corresponding credit will be applied to customer’s bill in the event of such occurrences.

BILL AGGREGATION SERVICE

Customers will have the choice to aggregate the bills of multiple accounts under the RTP Program for the purposes of the application of the Incremental Energy Charge. Eligible customers will be limited to customers who become active participants in the RTP program who are legally or financially related to one another. The calculation of the aggregated Base Bill will be based on the application of the CBL on a non-aggregated basis for each individual account.

## STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 5<sup>th</sup>  
 Canceling P.S.C. MO. No. 1 4<sup>th</sup>

Revised Sheet No. 79Revised Sheet No. 79**KCP&L Greater Missouri Operations Company**

For Territory Served as MPS

**KANSAS CITY, MO**

SPECIAL CONTRACT RATE (continued) ELECTRIC
---

MONTHLY RATE (continued)

Contract Bill = Base Bill + Incremental Energy Charge + Contract Service Charge  
 + Reactive Demand Adjustment.

The components of the Contract Bill are defined below.

Base Bill = Standard Tariff Bill +  $\beta$  \* (Standard Tariff Bill -  $\sum_h (P_h^{RTP} * CBL_h)$ )

Standard Tariff Bill is the customer baseline load (CBL, defined below) for the billing month, billed under the current prices of the customer's standard tariff, (the tariff under which the customer was billed prior to joining the RTP program). The Standard Tariff Bill excludes the Reactive Demand Adjustment.

$\beta$  is an adjustment to the Standard Tariff Bill. Company will offer Basic Contract Service with  $\beta$  equal to zero and may offer Premium Contract Service with  $\beta$  equal to 0.05

Incremental Energy Charge =  $\sum_h P_h^{MCB} * (Actual\ Load_h - CBL_h)$

$\sum_h$  indicates a summation across all hours in the billing month.

Actual Load<sub>h</sub> is the customer's actual energy use in the hour (kWh).

CBL<sub>h</sub> is the baseline hourly energy use. (See below.)

$P_h^{MCB}$ , the marginal cost based price, is calculated as:

$$P_h^{MCB} = \alpha * MC_h + (1 - \alpha) * P_h^{base}$$

MC<sub>h</sub> is the day-ahead forecast of hourly short-run marginal cost of providing energy to customers, including provisions for line losses. Marginal costs include the marginal cost of real power and operating reserves and a proxy for the marginal cost of transmission. (See below for a description of this proxy.)

$P_h^{base}$  is the average price implicit in the Customer's Base Bill, calculated by dividing the base bill by the usage in the customer baseline load. The price may vary by hour or be fixed across some or all hours of the contract period.

$\alpha$  is the weight of marginal cost in defining retail price, with value of 0.8 for regular Contract service and 0.95 for Premium Contract service.

Marginal cost of transmission: for service during non holiday, weekday hours of 3 PM through 7 PM during the months of June through August a transmission congestion charge of \$0.0496 per kWh will be applied for primary voltage level, and \$0.0510 per kWh will be applied for secondary voltage level. (This charge applies only for consumption above the CBL.) For customer service at other voltage levels an adjustment for energy loss rate differences will be applied. Since an Independent System Operator (ISO) may come into existence with jurisdiction over Company's service territory, this tariff component will be subject to revision that comes into force at the effective date of ISO service initiation.



STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 5<sup>th</sup>  
Canceling P.S.C. MO. No. 1 4<sup>th</sup>

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For Territory Served as MPS

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO**

SPECIAL CONTRACT RATE (continued)  
ELECTRIC

MONTHLY RATE (continued)

Contract Service Charge: \$309.62 per month and includes Administrative and Facilities Charges. Administrative charge equals that of the customer's standard tariff unless modified by the special contract, plus any additional administrative costs attributable to the contract. These charges are to be collected for the duration of the special contract even if the special contract is terminated. Facilities include any costs not otherwise specified. They include the transmission and distribution fees described below, should they be incurred.

Reactive Demand Charge: Reactive Demand Adjustment is the adjustment found in the tariff that served the customer prior to joining the Special Contract Service. The price of the reactive demand is the current price under that tariff.

CUSTOMER BASELINE LOAD

The customer baseline load (CBL) represents an electricity consumption pattern agreed upon in the contract. The CBL is specific to each individual customer. The CBL is determined in advance of the customer's taking service and is part of the customer's service agreement. The CBL will be based, whenever possible, on existing load information. It can consist of hourly data or data representing average usage. The CBL must be mutually agreed upon by both the customer and Company before service commences. The CBL will be in force for the duration of the customer's service agreement.

TRANSMISSION AND DISTRIBUTION

Transmission and distribution charges are currently bundled into Standard Tariff Bill charges.

If Company is required to either increase the capacity or accelerate its plans for increasing capacity of the transmission or distribution facilities or other equipment necessary to accommodate a customer's increased load, then an additional facilities charge will be assessed.

REACTIVE DEMAND CHARGE

The Reactive Demand Charge will be billed, where applicable, in accordance with the customer's otherwise applicable standard tariff. The customer's Base Bill does not include any specific charges for reactive power.

PRICE DISPATCH AND CONFIRMATION

Where the customer's special contract makes use of day-ahead hourly real-time prices, Company will transmit hourly prices for the following day by no later than 4:00 p.m. Company may provide forecasts of prices several days in advance; however, these prices may subsequently be revised or updated as conditions warrant. Company is not responsible for failure of Customer to receive and act upon the Price Quote. It is Customer's responsibility to inform Company by 5:00 p.m. of failure to receive the Price Quote for the following day. The actions taken by the Customer based on the Price Quote are the Customer's responsibility.

SPECIAL RIDERS

Applicable riders will be addressed with provisions in the Special Contract.

## STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 6<sup>th</sup>  
 Canceling P.S.C. MO. No. 1 5<sup>th</sup>

Revised Sheet No. 88  
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 For Territory Served as MPS

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO**

MUNICIPAL STREET LIGHTING SERVICE ELECTRIC
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AVAILABILITY

This schedule is available to communities and cities (referred to herein as cities) within their corporate limits for street lighting installations where street lighting service is rendered on Company's standard street lighting contract and where Company has an electrical distribution system available. Where conditions of service are different than under said standard street lighting contract, Company may require an additional facilities contract to compensate Company for any added services or costs.

This schedule shall also apply to all lighting units installed, replaced, or moved on or after the effective date hereof.

	<u>Annual Rate Per Unit <sup>(1)</sup></u>	
	<u>Overhead Wiring</u>	<u>Underground Wiring</u>
<b>Mercury Vapor: FROZEN <sup>(2)</sup></b>		
3300 L, M.V., open glassware, wood pole, (\$5.00 less where fixture may be installed on an existing distribution pole).....	\$101.92	\$150.36
7700 L, M.V., open glassware, wood pole (\$5.00 less where fixture may be installed on an existing distribution pole).....	\$136.09	\$184.55
7700 L, M.V., open glassware, steel pole .....	\$169.80	\$218.23
7700 L, M.V., streamlined fixture, wood pole .....	\$156.29	\$204.78
7700 L, M.V., streamlined fixture, steel pole .....	\$189.95	\$238.42
10500 L, M.V., enclosed fixture, wood pole .....	\$181.37	\$229.76
10500 L, M.V., enclosed fixture, steel pole .....	\$214.98	\$263.47
21000 L, M.V., enclosed fixture, wood pole .....	\$224.79	\$273.22
21000 L, M.V., enclosed fixture, steel pole .....	\$258.40	\$306.86
54000 L, M.V., enclosed fixture, wood pole .....	\$425.21	\$473.67
54000 L, M.V., enclosed fixture, steel pole .....	\$458.83	\$507.28
<b>High Pressure Sodium Vapor:</b>		
(Retrofit to Mercury Vapor Fixtures, Not Available for New Installations)		
12000 L, 150 W, S.V., Open glassware, wood pole (\$5.00 less where fixture may be installed on an existing distribution pole).....	\$169.65	\$218.10
12000 L, 150 W, S.V., open glassware, steel pole .....	\$203.32	\$251.75
12000 L, 150 W, S.V., streamlined fixture, wood pole .....	\$189.84	\$238.30
12000 L, 150 W, S.V., streamlined fixture, steel pole .....	\$223.50	\$271.93
36000 L, 360 W, S.V., enclosed fixture, steel pole .....	\$289.79	\$338.24

<sup>(1)</sup> See "Adders for Additional Facilities" on Sheet No. 90 for charges to be made for additional facilities.

<sup>(2)</sup> Mercury Vapor lamps and fixtures are limited to customers served under contracts initiated prior to November 26, 2007. Replacement of existing installed fixtures with similar mercury vapor fixtures will be limited to Company stocks of such fixtures. All existing mercury vapor lights shall be changed to high pressure sodium lights when maintenance or changeout is required. When these changeouts occur, the Net Rate per lamp per month will be changed to the high pressure sodium rate.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 6<sup>th</sup>  
 Canceling P.S.C. MO. No. 1 5<sup>th</sup>

Revised Sheet No. 89  
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 For Territory Served as MPS

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO**

MUNICIPAL STREET LIGHTING SERVICE (continued) ELECTRIC
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	<u>Annual Rate Per Unit <sup>(1)</sup></u>	
	<u>Overhead Wiring</u>	<u>Underground Wiring</u>
<u>High Pressure Sodium Vapor</u>		
5000 L, 70 W, S.V., enclosed fixture, wood pole .....	\$186.13	\$234.57
5000 L, 70 W, S.V., enclosed fixture, steel pole .....	\$219.78	\$268.30
5000 L, 70 W, S.V., open fixture, wood pole (\$5.00 less where fixture may be installed on an existing distribution pole).....	\$165.67	\$214.11
5000 L, 70 W, S.V., open fixture, steel pole.....	\$199.31	\$247.80
8000 L, 100 W, S.V., enclosed fixture, wood pole .....	\$189.34	\$237.81
8000 L, 100 W, S.V., enclosed fixture, steel pole .....	\$223.01	\$271.49
8000 L, 100 W, S.V., open fixture, wood pole (\$5.00 less where fixture may be installed on an existing distribution pole).....	\$169.93	\$218.39
8000 L, 100 W, S.V., open fixture, steel pole.....	\$203.60	\$252.07
13500 L, 150 W, S.V., enclosed fixture, wood pole .....	\$197.22	\$245.67
13500 L, 150 W, S.V., enclosed fixture, steel pole .....	\$230.87	\$279.36
13500 L, 150 W, S.V., open fixture, wood pole.....	\$178.30	\$226.74
13500 L, 150 W, S.V., open fixture, steel pole.....	\$211.92	\$260.42
25500 L, 250 W, S.V., enclosed fixture, wood pole .....	\$223.56	\$271.97
25500 L, 250 W, S.V., enclosed fixture, steel pole .....	\$257.23	\$305.71
50000 L, 400 W, S.V., enclosed fixture, wood pole .....	\$265.65	\$314.06
50000 L, 400 W, S.V., enclosed fixture, steel pole .....	\$299.15	\$347.69

<u>Special Luminaire</u>		<u>Annual Rate Per Unit <sup>(1)</sup></u>		
<u>Type</u>	<u>Style</u>	<u>Lamp Size</u>	<u>Lumens</u>	<u>Underground Wiring</u>
Decorative .....	Lantern HPS, 14' Decorative Pole, UG <sup>(2)</sup> .....	100 W .....	8,000.....	\$417.24
Decorative .....	Lantern HPS, 14' Decorative Pole, UG <sup>(2)</sup> .....	250 W .....	25,500.....	\$428.90
Decorative .....	Acorn HPS, 14' Decorative Pole, UG .....	100 W .....	8,000.....	\$423.35
Decorative .....	Acorn HPS, 14' Decorative Pole, UG .....	250 W .....	25,500.....	\$435.01
Decorative .....	5 Globe 70w HPS, 14' Decorative Pole, UG <sup>(2)</sup> ..	350 W .....	25,000.....	\$1,128.26
Decorative .....	Single Globe HPS, 14' Decorative Pole, UG <sup>(2)</sup> ...	70 W .....	5,000.....	\$365.57
Decorative .....	Single Globe HPS, 14' Decorative Pole, UG <sup>(2)</sup> .	100 W .....	8,000.....	\$368.80

<sup>(1)</sup> See "Adders for Additional Facilities" on Sheet No. 90 for charges to be made for additional facilities.

<sup>(2)</sup> Limited to the units in service on June 4, 2011.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 5<sup>th</sup>  
 Canceling P.S.C. MO. No. 1 4<sup>th</sup>

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 For Territory Served as MPS

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO**

MUNICIPAL STREET LIGHTING SERVICE (continued)  
 ELECTRIC

ADDERS FOR ADDITIONAL FACILITIES

		<u>Annual Rate Per Unit</u>	
		<u>Overhead Wiring</u>	<u>Underground Wiring</u>
a.	Wood pole and one (1) span of wire in addition to the pole supporting the fixture, per unit per year.....	\$22.44	N/A
b.	Steel pole and one (1) span of overhead wire in addition to the pole supporting the fixture, per unit per year.....	\$64.54	N/A
c.	Break away bases for steel poles - each. ....	\$35.51	\$35.51
d.	Rock removal per foot per year. This charge shall not apply if customer supplies the ditch and back fills or furnishes conduit in place to Company specifications. Rock removal referred to in this adder shall be for removal of rock that cannot be dug with conventional chain ditch-digging equipment. ....	N/A	\$2.54
		<u>Wood Pole</u>	<u>Steel Pole</u>
e.	Special mounting heights:		
	30 ft. (requiring 35 ft. wood pole or 30 ft. steel).....	\$21.85	\$74.08
	35 ft. (requiring 40 ft. wood pole or 35 ft. steel).....	\$59.14	\$108.29
	40 ft. (requiring 45 ft. wood pole or 40 ft. steel).....	\$65.46	\$169.31
	50 ft. (requiring 55 ft. wood pole or 50 ft. steel).....	\$118.34	\$377.42

TERMS OF PAYMENT

Customers' monthly bills will be computed at the net rates and will be based on one-twelfth (1/12th) the annual charge. Monthly bills will be computed to the nearest one (1) cent.

RULES AND REGULATIONS

Service will be furnished under Company Rules and Regulations and the special Rules and Regulations on Sheet No. 94.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 6<sup>th</sup>  
 Canceling P.S.C. MO. No. 1 5<sup>th</sup>

Revised Sheet No. 91  
 Revised Sheet No. 91  
 For Territory Served as MPS

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO**

PRIVATE AREA LIGHTING SERVICE  
 ELECTRIC

AVAILABILITY

This schedule is available to customers for area lighting outside the corporate limits of cities served by Company and also inside the corporate limits of cities served with electricity, provided the lighting is on private property as permitted by the city or when the city gives Company authority to install such area lighting on the city's property. Customers other than cities will be required to sign an Application for Private Area Lighting Service Agreement for area lights before service will be provided.

	<u>Annual Rate Per Unit</u> <sup>(1)</sup>
<u>Mercury Vapor: FROZEN</u> <sup>(2)</sup>	<u>Overhead Wiring</u>
7700 L, M.V., open glassware, wood pole, (\$5.00 less where fixture may be installed on an existing distribution pole).....	\$147.28
7700 L, M.V., open glassware, steel pole .....	\$200.65
7700 L, M.V., streamlined fixture, wood pole .....	\$169.80
7700 L, M.V., streamlined fixture, steel pole .....	\$223.07
10500 L, M.V., enclosed fixture, wood pole .....	\$198.19
10500 L, M.V., enclosed fixture, steel pole .....	\$251.45
21000 L, M.V., enclosed fixture, wood pole .....	\$252.80
21000 L, M.V., enclosed fixture, steel pole .....	\$303.33
54000 L, M.V., enclosed fixture, wood pole .....	\$425.21
54000 L, M.V., enclosed fixture, steel pole .....	\$458.83
<u>High Pressure Sodium Vapor:</u>	
(Retrofit to Mercury Vapor Fixtures, Not Available for New Installations)	
12000 L, 150 W, S.V., open glassware, wood pole, (\$5.00 less where fixture may be installed on an existing distribution pole).....	\$180.88
12000 L, 150 W, S.V., open glassware, steel pole .....	\$234.20
12000 L, 150 W, S.V., streamlined fixture, wood pole .....	\$203.32
12000 L, 150 W, S.V., streamlined fixture, steel pole .....	\$256.63
36000 L, 360 W, S.V., enclosed fixture, wood pole .....	\$284.16
36000 L, 360 W, S.V., enclosed fixture, steel pole .....	\$334.68

(1) See "Adders for Additional Facilities" on Sheet No. 93 for charges to be made for additional facilities.

(2) Mercury Vapor lamps and fixtures <sup>(2)</sup> are limited to customers served under contracts initiated prior to November 26, 2007. Replacement of existing installed fixtures with similar mercury vapor fixtures will be limited to Company stocks of such fixtures. All existing mercury vapor lights shall be changed to high pressure sodium lights when maintenance or changeout is required. When these changeouts occur, the Net Rate per lamp per month will be changed to the high pressure sodium rate.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 6<sup>th</sup>  
 Canceling P.S.C. MO. No. 1 5<sup>th</sup>

Revised Sheet No. 92  
 Revised Sheet No. 92  
 For Territory Served as MPS

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO**

PRIVATE AREA LIGHTING SERVICE (continued)  
 ELECTRIC

Annual Rate Per Unit <sup>(1)</sup>  
Overhead Wiring

High Pressure Sodium Vapor

5000 L, 70 W, S.V., open glass or enclosed fixture, wood pole.....\$170.72  
 5000 L, 70 W, S.V., open glass or enclosed fixture, steel pole.....\$224.01

8000 L, 100 W, S.V., open glass or enclosed fixture, wood pole  
 (\$5.00 less where fixture may be installed on an existing distribution  
 pole) .....\$178.43  
 8000 L, 100 W, S.V., open glass or enclosed fixture, steel pole....\$231.73

13500 L, 150 W, S.V., open glass or enclosed fixture, wood pole.\$191.31  
 13500 L, 150 W, S.V., open glass or enclosed fixture, steel pole..\$244.61

25500 L, 250 W, S.V., enclosed fixture, wood pole .....\$240.39  
 25500 L, 250 W, S.V., enclosed fixture, steel pole .....\$293.69

50000 L, 400 W, S.V., enclosed fixture, wood pole .....\$293.68  
 50000 L, 400 W, S.V., enclosed fixture, steel pole .....\$344.20

Directional Floodlighting

High Pressure Sodium Vapor

27500 L, 250 W, S.V., enclosed fixture, existing wood pole .....\$448.56  
 27500 L, 250 W, S.V., enclosed fixture, wood pole required .....\$471.02  
 50000 L, 400 W, S.V., enclosed fixture, existing wood pole .....\$505.51  
 50000 L, 400 W, S.V., enclosed fixture, wood pole required .....\$527.94  
 140000 L, 1000 W, S.V., enclosed fixture, existing wood pole .....\$853.42  
 140000 L, 1000 W, S.V., enclosed fixture, wood pole required .....\$875.88

Metal Halide

20,500 L, 250 W, M.H., <sup>(2)</sup> enclosed fixture, existing wood pole ....\$483.14  
 20,500 L, 250 W, M.H., <sup>(2)</sup> enclosed fixture, wood pole required ...\$505.57  
 20,500 L, 250 W, M.H., <sup>(2)</sup> enclosed fixture, steel pole required ....\$556.00

36,000 L, 400 W, M.H., <sup>(2)</sup> enclosed fixture, existing wood pole ....\$516.60  
 36,000 L, 400 W, M.H., <sup>(2)</sup> enclosed, fixture, wood pole required ..\$539.01  
 36,000 L, 400 W, M.H., <sup>(2)</sup> enclosed fixture, steel pole required ....\$589.52

110,000 L, 1000 W, M.H., <sup>(2)</sup> enclosed fixture, existing wood pole \$875.60  
 110,000 L, 1000 W, M.H., <sup>(2)</sup> enclosed fixture, wood pole required\$898.06  
 110,000 L, 1000 W, M.H., <sup>(2)</sup> enclosed fixture, steel pole required \$948.54

<sup>(1)</sup> See "Adders for Additional Facilities" on Sheet No. 93 for charges to be made for additional facilities. All fixtures must be pole mounted.

<sup>(2)</sup> Limited to the units in service on June 4, 2011.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 4<sup>th</sup>  
 Canceling P.S.C. MO. No. 1 3<sup>rd</sup>

Revised Sheet No. 93  
 Revised Sheet No. 93  
 For Territory Served as MPS

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO**

PRIVATE AREA LIGHTING SERVICE (continued)  
 ELECTRIC

ADDERS FOR ADDITIONAL FACILITIES

		<u>Annual Rate Per Unit</u>	
		<u>Overhead Wiring</u>	<u>Underground Wiring</u>
a.	Wood pole and one (1) span of wire in addition to the pole supporting the fixture, per unit per year.....	\$22.44	N/A
b.	Steel pole and one (1) span of overhead wire in addition to the pole supporting the fixture, per unit per year.....	\$72.94	N/A
c.	Underground wiring for private lighting per year in excess of that for overhead wiring .....	N/A	\$0.71
d.	Underground wiring for private lighting under concrete per foot per year in excess of that for overhead wiring .....	N/A	\$3.21
e.	Break away bases for steel poles - each. ....	\$35.51	\$35.51
f.	Rock removal per foot per year * .....	N/A	\$2.54

\* This charge shall not apply if customer supplies the ditch and back fills or furnishes conduit in place to Company specifications.

Rock removal referred to in this adder shall be for removal of rock that cannot be dug with conventional chain ditch-digging equipment.

TERMS OF PAYMENT

Customer's monthly bills will be computed at the net rates and will be based on one-twelfth (1/12th) the annual charge. Monthly bills will be computed to the nearest one (1) cent.

RULES AND REGULATIONS

Service will be furnished under Company Rules and Regulations and the special Rules and Regulations on Sheet No. 94.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 6<sup>th</sup>  
Canceling P.S.C. MO. No. 1 5<sup>th</sup>

Revised Sheet No. 95  
Revised Sheet No. 95  
For Territory Served as MPS

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO**

NON-STANDARD STREET AND AREA LIGHT FACILITIES  
ELECTRIC

COMPANY OWNED FACILITIES <sup>(1)</sup>

AVAILABILITY <sup>(1)</sup>

This schedule is available to all customers, otherwise qualified to receive service under the Municipal Street Lighting Service or the Private Area Lighting Service that desire to have non-standard lighting facilities installed and maintained by Company.

RATE <sup>(1)</sup>

Company will purchase, install, own and maintain non-standard, decorative or ornamental street or private area lights where customer agrees to a monthly charge (rate adder) in addition to the monthly charge for an equivalent standard light. An equivalent standard light is a light contained on the Municipal Street Lighting Service or the Private Area Lighting Service Schedules that is the same size (in lumens and watts) and same type (high pressure sodium vapor, metal halide, etc.) as the non-standard light. The rate adder shall be calculated as one and one-half percent (1.5%) of the difference between the installed cost of the non-standard light and the installed cost of the equivalent standard light. The monthly charge shall be the sum of the rate adder and the monthly charge for the equivalent standard light.

The "Tax and License Rider," and "Fuel Adjustment Clause" are applicable to all charges under these schedules.

<sup>(1)</sup> Limited to the units in service on June 4, 2011.

CUSTOMER OWNED FACILITIES, MON84 Residential & MON85 Non-Residential

AVAILABILITY

This schedule is available to all customers, otherwise qualified to receive service under the Municipal Street Lighting Service or the Private Area Lighting Service, that desire to purchase, own, install and maintain non-standard lighting facilities for which Company provides unmetered energy service.

RATE

Where the customer agrees to purchase, install, own and maintain street or area lights, Company will provide unmetered energy only service to those lights. The rate for unmetered energy only service shall be \$0.0612 per kWh per month. The energy consumption in kWh for billing purposes shall be assumed to be the same as the energy consumption of an equivalent standard light as defined above.

The "Tax and License Rider," "Demand-Side Program Investment Mechanism Rider," and "Fuel Adjustment Clause" are applicable to all charges under these schedules.



STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 5<sup>th</sup> Revised Sheet No. 103  
Canceling P.S.C. MO. No. 1 4<sup>th</sup> Revised Sheet No. 103  
**KCP&L Greater Missouri Operations Company** For Territory Served as L&P and MPS  
**KANSAS CITY, MO**

SPECIAL ISOLATED GENERATING PLANT SERVICE  
ELECTRIC

AVAILABILITY

This schedule is available for any type service to isolated generating plants constructed or operating by a retail customer. Any such customer with an isolated generating plant that partially or completely fails who accepts service from Company for any period of time will be billed under this schedule for a minimum period of twenty (20) years. All customers receiving service under this schedule shall sign a contract covering the amount of special capacity to be furnished prior to Company purchasing or installing any of the necessary facilities. The maximum amount of capacity to be made available to any such customer under this rate schedule will be the amount that exists in the Company's system that can be provided without affecting service to other customers at the time or in the future.

Any customer who constructs an isolated generating plant, after such construction is completed, may receive under this schedule capacity and energy for sixty (60) days provided such party agrees to the operating procedures established by Company. If, after such sixty (60) day period, such customer continues to receive service, it will automatically be billed under this schedule for a minimum of twenty (20) years.

APPLICABLE

This service is not available for peaking, seasonal use, for resale or parallel operation. Construction of any isolated generating plant shall be deemed completed when the customer first uses such plant to carry all or part of its load. The terms of this schedule do not apply to customers receiving full service from Company who have a small emergency plant for use when Company's service is interrupted and such plant is approved by Company.

CHARACTER OF SERVICE

Service is to be 60 cycles, three-phase at the available primary voltage. The nominal voltage level of primary voltage will be established by Company.

MONTHLY BILLING

Billing under this schedule will consist of:

- (1) capacity charge;
- (2) excess capacity charge;
- (3) energy charge;
- (4) Fuel Adjustment Clause;
- (5) local facilities charge;
- (6) reactive demand adjustment; and
- (7) any applicable taxes and franchise payment.

CAPACITY CHARGE

The capacity charge shall be \$8.92 per kW per month times the capacity reserved by the customer but not less than \$8,888.16 per month. If any service is furnished prior to the execution of the contract by the customer, it will be billed on the amount of his total connected load.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 5<sup>th</sup> Revised Sheet No. 104  
Canceling P.S.C. MO. No. 1 4<sup>th</sup> Revised Sheet No. 104  
**KCP&L Greater Missouri Operations Company** For Territory Served as L&P and MPS  
**KANSAS CITY, MO**

SPECIAL ISOLATED GENERATING PLANT SERVICE (continued)  
ELECTRIC

EXCESS CAPACITY CHARGE

All capacity delivered to the customer in excess of the contracted amount will be billed at \$11.42 per kW per month. Such a charge will continue the next eleven (11) months following the month in which the demand is established unless a new higher excess demand is established in which case such higher demand will be used for billing purposes and will also continue for the following eleven (11) consecutive months.

ENERGY CHARGE

All kWh used at \$0.0633 per kWh.

FUEL ADJUSTMENT CLAUSE

The Company "Fuel Adjustment Clause" is applicable to all charges under this schedule.

LOCAL FACILITIES CHARGE

The monthly charge for local facilities will be computed by multiplying twenty-percent (20%) times such investment estimated by Company divided by twelve (12).

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the charge for the amount of capacity contracted for or the connected load capacity, plus any excess capacity charge and local facilities charge, but in no event shall it be less than \$8,888.16.

REACTIVE DEMAND ADJUSTMENT

Company shall determine customer's maximum reactive demand in kVar. Each month a charge or credit of \$0.42 shall be made for each kVar by which the maximum reactive demand is respectively, greater or less than fifty-percent (50%) of customer's maximum kW demand for that month, provided, however, that the number of kVar for which credit is given shall not be more than fifty-percent (50%) of the customer's maximum kW demand in that month.

The reactive demand adjustment will be based on the ratio of the customer's maximum monthly fifteen (15) minute reactive demand in kVar to the customer's maximum kW demand in that month.

TAX AND FRANCHISE PAYMENTS

The Company "Tax and License Rider" is applicable to all charges under this schedule.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1<sup>st</sup> Revised Sheet No. 127.6  
Canceling P.S.C. MO. No. 1 Original Sheet No. 127.6  
**KCP&L Greater Missouri Operations Company** For Territory Served as L&P and MPS  
**KANSAS CITY, MO**

**FUEL ADJUSTMENT CLAUSE ELECTRIC**  
(Applicable to Service Provided July 1, 2011 through March 27, 2012)

DEFINITIONS

**ACCUMULATION PERIODS, FILING DATES AND RECOVERY PERIODS:**

The two six-month accumulation periods each year through May 31, 2015, the two corresponding twelve-month recovery periods and the filing dates will be as shown below. Each filing shall include detailed work papers in electronic format to support the filing.

**Accumulation Periods**

June – November  
December – May

**Filing Dates**

By January 1  
By July 1

**Recovery Periods**

March – February  
September – August

A recovery period consists of the billing months during which the Cost Adjustment Factor (CAF) for each of the respective accumulation periods are applied to retail customer billings on a per kilowatt-hour (kWh) basis.

**COSTS AND REVENUES:**

Costs eligible for the Fuel Adjustment Clause (FAC) will be the Company's allocated Jurisdictional costs for the fuel component of the Company's generating units, including costs associated with the Company's fuel hedging program; purchased power energy charges, and emission allowance costs - all as incurred during the accumulation period. These costs will be offset by off-system sales revenues, applicable net SPP revenues, and any emission allowance revenues collected during the accumulation period. Eligible costs do not include the purchased power demand costs associated with purchased power contracts in excess of one year.

APPLICABILITY

The price per kWh of electricity sold to retail customers will be adjusted (up or down) periodically subject to application of the FAC mechanism and approval by the Missouri Public Service Commission.

The CAF is the result of dividing the Fuel and Purchased Power Adjustment (FPA) by forecasted retail net system input (RNSI) during the recovery period, expanded for losses, rounded to the nearest \$.0001, and aggregating over two accumulation periods. A CAF will appear on a separate line on retail customers' bills and represents the rate charged to customers to recover the FPA.

## STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1<sup>st</sup> Revised Sheet No. 127.7  
 Canceling P.S.C. MO. No. 1  Original Sheet No. 127.7  
**KCP&L Greater Missouri Operations Company** For Territory Served as L&P and MPS  
**KANSAS CITY, MO**

FUEL ADJUSTMENT CLAUSE ELECTRIC (continued)  
 (Applicable to Service Provided July 1, 2011 through March 27, 2012)

FORMULAS AND DEFINITIONS OF COMPONENTS

$$\text{FPA} = 95\% * ((\text{TEC} - \text{B}) * \text{J}) + \text{C} + \text{I}$$

$$\text{CAF} = \text{FPA}/\text{RNSI}$$

$$\text{Single Accumulation Period Secondary Voltage CAF}_{\text{Sec}} = \text{CAF} * \text{XF}_{\text{Sec}}$$

$$\text{Single Accumulation Period Primary Voltage CAF}_{\text{Prim}} = \text{CAF} * \text{XF}_{\text{Prim}}$$

Annual Secondary Voltage CAF =

Aggregation of the Single Accumulation Period Secondary Voltage CAFs still to be recovered

Annual Primary Voltage CAF =

Aggregation of the Single Accumulation Period Primary Voltage CAFs still to be recovered

Where:

FPA = Fuel and Purchased Power Adjustment

CAF = Cost Adjustment Factor

95% = Customer responsibility for fuel variance from base level.

TEC = Total Energy Cost = (FC + EC + PP + TC - OSSR):

FC = Fuel Costs Incurred to Support Sales:

- The following costs reflected in Federal Energy Regulatory Commission (FERC) Account Numbers 501 & 502: coal commodity and railroad transportation, switching and demurrage charges, applicable taxes, natural gas costs, alternative fuel (i.e. tires and bio-fuel), fuel additives, quality adjustments assessed by coal suppliers, fuel hedging cost (hedging is defined as realized losses and costs minus realized gains associated with mitigating volatility in the Company's cost of fuel, including but not limited to, the Company's use of futures, options and over-the-counter derivatives including, without limitation, futures contracts, puts, calls, caps, floors, collars, and swaps), fuel oil adjustments included in commodity and transportation costs, broker commissions and fees associated with price hedges, oil costs, propane costs, ash disposal revenues and expenses, fuel used for fuel handling, and settlement proceeds, insurance recoveries, subrogation recoveries for increased fuel expenses in Account 501.

FUEL ADJUSTMENT CLAUSE ELECTRIC (continued) (Applicable to Service Provided July 1, 2011 through March 27, 2012)
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FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

- The following costs reflected in FERC Account Number 547: natural gas generation costs related to commodity, oil, transportation, storage, fuel losses, hedging costs, fuel additives, and settlement proceeds, insurance recoveries, subrogation recoveries for increased fuel expenses, broker commissions and fees in Account 547.

EC = Net Emissions Costs:

- The following costs reflected in FERC Account Number 509 or any other account FERC may designate for emissions expenses in the future: Emission allowances costs offset by revenues from the sale of emission allowances.

PP = Purchased Power Costs:

- Purchased power costs reflected in FERC Account Numbers 555: Purchased power costs, settlement proceeds, insurance recoveries, and subrogation recoveries for increased purchased power expenses in Account 555, excluding capacity charges for purchased power contracts with terms in excess of one (1) year.

TC = Transmission Costs:

- Transmission costs for Off System Sales included in FERC Account Number 565 except for costs for the Crossroads facility.

OSSR = Revenues from Off-System Sales:

- Revenues from Off-system Sales shall exclude full and partial requirements sales to Missouri municipalities that are associated with GMO.

B = Base energy costs are costs as defined in the description of TEC (Total Energy Cost). Base Energy costs will be calculated as shown below:

$$\begin{aligned} & \text{L\&P NSI} \times \text{Applicable Base Energy Cost} \\ & \text{MPS NSI} \times \text{Applicable Base Energy Cost} \end{aligned}$$

J = Energy retail ratio = Retail kWh sales/total system kWh

Where: total system kWh equals retail and full and partial requirements sales associated with GMO.

C = Under / Over recovery determined in the true-up of prior recovery period cost, including accumulated interest, and modifications due to prudence reviews

I = Interest on deferred electric energy costs calculated at a rate equal to the weighted average interest paid on short-term debt applied to the month-end balance of deferred electric energy costs.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1<sup>st</sup> Revised Sheet No. 127.9  
Canceling P.S.C. MO. No. 1  Original Sheet No. 127.9  
**KCP&L Greater Missouri Operations Company** For Territory Served as L&P and MPS  
**KANSAS CITY, MO**

FUEL ADJUSTMENT CLAUSE ELECTRIC (continued)  
(Applicable to Service Provided July 1, 2011 through March 27, 2012)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

RNSI = Forecasted recovery period net system input in kWh, at the generator

XF = Expansion factor by voltage level

XF<sub>Sec</sub> = Expansion factor for lower than primary voltage customers

XF<sub>Prim</sub> = Expansion factor for primary and higher voltage customers

NSI = Net system input (kWh) for the accumulation period

The FPA will be calculated separately for L&P and MPS, and by voltage level, and the resultant CAF's will be applied to customers in the respective divisions and voltage levels.

APPLICABLE BASE ENERGY COST

Company base energy costs per kWh:

\$0.01936 for L&P

\$0.02340 for MPS

TRUE-UPS AND PRUDENCE REVIEWS

There shall be prudence reviews of costs and the true-up of revenues collected with costs intended for collection. FAC costs collected in rates will be refundable based on true-up results and findings in regard to prudence. Adjustments, if any, necessary by Commission order pursuant to any prudence review shall also be placed in the FAC for collection unless a separate refund is ordered by the Commission. True-ups occur at the end of each recovery period. Prudence reviews shall occur no less frequently than at 18 month intervals.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 Original Sheet No. 127.11  
Canceling P.S.C. MO. No. \_\_\_\_\_ Sheet No. \_\_\_\_\_  
**KCP&L Greater Missouri Operations Company** For Territory Served as L&P and MPS  
**KANSAS CITY, MO**

**FUEL ADJUSTMENT CLAUSE ELECTRIC**  
(Applicable to Service Provided March 28, 2012 and Thereafter)

DEFINITIONS

**ACCUMULATION PERIODS, FILING DATES AND RECOVERY PERIODS:**

The two six-month accumulation periods each year through March 27, 2016, the two corresponding twelve-month recovery periods and the filing dates will be as shown below. Each filing shall include detailed work papers in electronic format to support the filing.

<u>Accumulation Periods</u>	<u>Filing Dates</u>	<u>Recovery Periods</u>
June – November	By January 1	March – February
December – May	By July 1	September – August

A recovery period consists of the billing months during which the Cost Adjustment Factor (CAF) for each of the respective accumulation periods are applied to retail customer billings on a per kilowatt-hour (kWh) basis.

**COSTS AND REVENUES:**

Costs eligible for the Fuel Adjustment Clause (FAC) will be the Company's allocated Jurisdictional costs for the fuel component of the Company's generating units, including costs associated with the Company's fuel hedging program; purchased power energy charges, and emission allowance costs - all as incurred during the accumulation period. These costs will be offset by off-system sales revenues, applicable net SPP revenues, and any emission allowance revenues collected during the accumulation period. Eligible costs do not include the purchased power demand costs associated with purchased power contracts in excess of one year.

APPLICABILITY

The price per kWh of electricity sold to retail customers will be adjusted (up or down) periodically subject to application of the FAC mechanism and approval by the Missouri Public Service Commission.

The CAF is the result of dividing the Fuel and Purchased Power Adjustment (FPA) by forecasted retail net system input (RNSI) during the recovery period, expanded for losses, rounded to the nearest \$.0001, and aggregating over two accumulation periods. A CAF will appear on a separate line on retail customers' bills and represents the rate charged to customers to recover the FPA.

FUEL ADJUSTMENT CLAUSE ELECTRIC (continued)  
(Applicable to Service Provided March 28, 2012 and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS

$$\text{FPA} = 95\% * ((\text{TEC} - \text{B}) * \text{J}) + \text{C} + \text{I}$$

$$\text{CAF} = \text{FPA}/\text{RNSI}$$

$$\text{Single Accumulation Period Secondary Voltage CAF}_{\text{Sec}} = \text{CAF} * \text{XF}_{\text{Sec}}$$

$$\text{Single Accumulation Period Primary Voltage CAF}_{\text{Prim}} = \text{CAF} * \text{XF}_{\text{Prim}}$$

$$\text{Annual Secondary Voltage CAF} =$$

Aggregation of the Single Accumulation Period Secondary Voltage CAFs still to be recovered

$$\text{Annual Primary Voltage CAF} =$$

Aggregation of the Single Accumulation Period Primary Voltage CAFs still to be recovered

Where:

FPA = Fuel and Purchased Power Adjustment

CAF = Cost Adjustment Factor

95% = Customer responsibility for fuel variance from base level.

TEC = Total Energy Cost = (FC + EC + PP + TC - OSSR):

FC = Fuel Costs Incurred to Support Sales:

- The following costs reflected in Federal Energy Regulatory Commission (FERC) Account Numbers 501 & 502: coal commodity and railroad transportation, switching and demurrage charges, applicable taxes, natural gas costs, alternative fuel (i.e. tires and bio-fuel), fuel additives, quality adjustments assessed by coal suppliers, fuel hedging cost (hedging is defined as realized losses and costs minus realized gains associated with mitigating volatility in the Company's cost of fuel, including but not limited to, the Company's use of futures, options and over-the-counter derivatives including, without limitation, futures contracts, puts, calls, caps, floors, collars, and swaps), fuel oil adjustments included in commodity and transportation costs, broker commissions and fees associated with price hedges, oil costs, propane costs, ash disposal revenues and expenses, and settlement proceeds, insurance recoveries, subrogation recoveries for increased fuel expenses in Account 501.



FUEL ADJUSTMENT CLAUSE ELECTRIC (continued)  
(Applicable to Service Provided March 28, 2012 and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

- The following costs reflected in FERC Account Number 547: natural gas generation costs related to commodity, oil, transportation, storage, fuel losses, hedging costs, fuel additives, and settlement proceeds, insurance recoveries, subrogation recoveries for increased fuel expenses, broker commissions and fees in Account 547.

EC = Net Emissions Costs:

- The following costs reflected in FERC Account Number 509 or any other account FERC may designate for emissions expenses in the future: Emission allowances costs offset by revenues from the sale of emission allowances.

PP = Purchased Power Costs:

- Purchased power costs reflected in FERC Account Numbers 555: Purchased power costs, settlement proceeds, insurance recoveries, and subrogation recoveries for increased purchased power expenses in Account 555, excluding capacity charges for purchased power contracts with terms in excess of one (1) year.

TC = Transmission Costs:

- Transmission costs for Off System Sales included in FERC Account Number 565 except for costs for the Crossroads facility.

OSSR = Revenues from Off-System Sales:

- Revenues from Off-system Sales shall exclude full and partial requirements sales to Missouri municipalities that are associated with GMO.

B = Base energy costs are costs as defined in the description of TEC (Total Energy Cost). Base Energy costs will be calculated as shown below:

$$\begin{aligned} & \text{L\&P NSI} \times \text{Applicable Base Energy Cost} \\ & \text{MPS NSI} \times \text{Applicable Base Energy Cost} \end{aligned}$$

J = Energy retail ratio = Retail kWh sales/total system kWh

Where: total system kWh equals retail and full and partial requirements sales associated with GMO.

C = Under / Over recovery determined in the true-up of prior recovery period cost, including accumulated interest, and modifications due to prudence reviews

I = Interest on deferred electric energy costs calculated at a rate equal to the weighted average interest paid on short-term debt applied to the month-end balance of deferred electric energy costs.

FUEL ADJUSTMENT CLAUSE ELECTRIC (continued)  
(Applicable to Service Provided March 28, 2012 and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

RNSI = Forecasted recovery period net system input in kWh, at the generator

XF = Expansion factor by voltage level

XF<sub>Sec</sub> = Expansion factor for lower than primary voltage customers

XF<sub>Prim</sub> = Expansion factor for primary and higher voltage customers

NSI = Net system input (kWh) for the accumulation period

The FPA will be calculated separately for L&P and MPS, and by voltage level, and the resultant CAF's will be applied to customers in the respective divisions and voltage levels.

APPLICABLE BASE ENERGY COST

Company base energy costs per kWh:

\$0.02121 for L&P

\$0.02434 for MPS

TRUE-UPS AND PRUDENCE REVIEWS

There shall be prudence reviews of costs and the true-up of revenues billed with costs intended for collection. FAC costs billed in rates will be refundable based on true-up results and findings in regard to prudence. Adjustments, if any, necessary by Commission order pursuant to any prudence review shall also be placed in the FAC for billing unless a separate refund is ordered by the Commission. True-ups occur at the end of each recovery period. Prudence reviews shall occur no less frequently than at 18 month intervals.

## STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1Original Sheet No. 127.15

Canceling P.S.C. MO. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

**KCP&L Greater Missouri Operations Company**

For Territory Served as L&amp;P and MPS

**KANSAS CITY, MO**

FUEL ADJUSTMENT CLAUSE ELECTRIC (continued) (Applicable to Service Provided March 28, 2012 and Thereafter)
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COST ADJUSTMENT FACTOR

		MPS	L&P
Accumulation Period Ending			
1 Total Energy Cost (TEC)			
2 Base energy cost (B)	-		
3 First Interim Total			
4 Jurisdictional Factor (J)	*		
5 Second Interim Total			
6 Customer Responsibility	*	95%	95%
7 Third Interim Total			
8 Adjustment for Under / Over recovery for prior periods and Modifications due to prudence reviews (C)	+		
9 Interest (I)	+		
10 Fuel and Purchased Power Adjustment (FPA)			
11 RNSI	÷		
12 Fourth Interim Total			
13 Current period $CAF_{Prim}$ (= Line 12 * $XF_{Prim}$ )			
14 Previous period $CAF_{Prim}$	+		
15 Current annual $CAF_{Prim}$			
16 Current period $CAF_{Sec}$ (= Line 12 * $XF_{Sec}$ )			
17 Previous period $CAF_{Sec}$	+		
18 Current annual $CAF_{Sec}$			

Expansion Factors (XF):Territory:

MPS

Primary

1.0419

Secondary

1.0712

L&amp;P

1.0421

1.0701

## STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1<sup>st</sup> Sheet No. 143  
 Canceling P.S.C. MO. No. 1 Original Sheet No. 143  
**KCP&L Greater Missouri Operations Company** For Territory Served as L&P and MPS  
**KANSAS CITY, MO 64106**

DEMAND-SIDE PROGRAM INVESTMENT MECHANISM RIDER (continued) ELECTRIC
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DSIM RATE ADJUSTMENT

The Company may make semiannual adjustments to DSIM rates between general rate proceedings. This adjustment shall only include adjustments to the DSIM cost recovery revenue requirement. Adjustments to the DSIM cost recovery revenue requirement may reflect new and approved demand-side programs, approved program modifications, and/or approved program discontinuations. If the original projections and the then-current projections associated with this mechanism become significantly out of balance, the DSIM rate may be adjusted to address the anticipated difference. The semi-annual adjustments to the DSIM rates shall reflect a comprehensive measurement of both increases and decreases to the DSIM cost recovery revenue requirement established in the most recent DSM program approval or semi-annual DSIM rate adjustment case plus the change in DSIM cost recovery revenue requirement which occurred since the most recent demand-side program approval or semi-annual DSIM rate adjustment case.

DSIM RATES

The DSIM rates (\$/kWh) for the period January 1, 2013 through December 31, 2013.

<u>Customer Class</u>	<u>Rate</u>
Residential	\$0.00251
Small General Service	\$0.00251
Large General Service	\$0.00251
Large Power	\$0.00251

PRUDENCE REVIEWS

There shall be prudence reviews conducted no less frequently than at twenty-four (24)-month intervals. Adjustments, if any, necessary by Commission order pursuant to any prudence review shall also be placed in the DSIM rate for collection unless a separate refund is ordered by the Commission.

OPT-OUT PROVISION FOR QUALIFYING CUSTOMERS

The DSIM charge will not be applied to the bill of Customers requesting, qualified, and approved to opt-out of the programs under 4 CSR 240-20.094(6). Customers exercising this opt-out provision are agreeing to forgo all participation and benefit from the DSM programs approved as part of the DSM Portfolio. A customer who participates in DSM programs initiated after August 1, 2009, shall be required to participate in program funding for a period of three (3) years following the last date when the customer received a demand-side incentive or a service.

NOTES TO THE TARIFF

1. The monthly DSM rate will be expressed in dollars per kilowatt-hour rounded to five decimal places.
2. The references to Accounts within the DSM tariff are as defined in the FERC uniform system of accounts.

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO 64106**

For All Territory Served as – L&P and MPS

RULES AND REGULATIONS ELECTRIC
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9.17 Economic Relief Program

A. PURPOSE:

The Economic Relief Program (ERP) offered by the Company provides an opportunity to relieve the financial hardship experienced by some of our customers, including senior citizen customers.

B. APPLICATION:

This ERP is applicable to qualified customers for residential service billed under Schedule MO910, MO920 or MO922 for the L&P territory or Schedule MO860 or MO870 for the MPS territory. The ERP will provide participants with a fixed credit on their monthly bill (ERP credit), for a period up to 12 months from the billing cycle. Billing cycle is designated by the Company as the participant's first month until the billing cycle designated as the participant's last for ERP. At the end of a 12 month period, a customer may reapply to participate further in the program.

C. DEFINITIONS:

**Qualified Customer** – A Customer receiving residential service under Schedule MO910, MO920 or MO922 for the L&P territory or Schedule MO860 or MO870 for the MPS territory who is classified as low-income by the Missouri Department of Social Service criteria, and whose annual household income is no greater than 185% of the federal poverty level, as established by the poverty guidelines updated periodically in the Federal Register by the U.S. Department of Health and Services under the authority of 42 U.S.C. 9902 (2).

**Applicant** – A Qualified Customer who submits an ERP application form for the ERP credit.

**Participant** – An Applicant who agrees to the terms of the ERP and is accepted by the Company.

**Program Funds** – The Company will establish an annual budget for this program. These funds will provide for approximately 2,500 annual participants. At full capacity annual ratepayer funding for the ERP is estimated to be approximately \$1.5 million.

**Agencies**- The social service agencies serving the Company's service territory that qualify and assist ERP customers pursuant to written contract between the Company and the Agencies.

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO 64106**

For All Territory Served as – L&amp;P and MPS

RULES AND REGULATIONS ELECTRIC
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## 9.17 Economic Relief Program (Continued)

## D. AVAILABILITY:

Service under this rate schedule shall be limited by available Program Funds and made available to up to approximately 2,500 participants in the Company's service area who satisfy the following eligibility requirements:

1. Participant must be a Customer receiving residential service under the Company's Schedule MO910, MO920 or MO922 for the L&P territory or Schedule MO860 or MO870 for the MPS territory.
2. Participant must be listed as a primary or secondary customer on the account, as recorded on the Company's account information system.
3. Participant's annual household income must be verified initially, and annually thereafter, as being no greater than 185 percent (185%) of the federal poverty level.
4. Participants who have outstanding arrearages will enter special pay agreements as mutually agreed to by both the Participant and the Company.
5. Participants must provide, via an interview or questionnaire, information related to their energy use and program participation. Any information provided in these interviews or questionnaires that are later made public will not be associated with the participant's name.
6. Any provision of the Company's rules and regulations applicable to the Company's Schedule MO910, MO920 or MO922 customers for the L&P territory or Schedule MO860 or MO870 customers for the MPS territory will also apply to ERP participants.
7. Participants will not be subject to late payment penalties while participating in the program.

The Company maintains a listing of ERP enrollments. In the event the ERP is at full capacity or the total annual budget has been expended, the Agencies will temporarily suspend receipt of applications until capacity becomes available or the Program Funds are replenished.

## E. ENERGY ASSISTANCE:

1. Participants who have not previously completed an application for a LIHEAP ("Low-Income Home Energy Assistance Program") grant agree to apply for a LIHEAP grant when such grants become available. The Company, through the Agencies, shall assist ERP participants with completion of LIHEAP application forms when such assistance is requested.
2. Applicants agree to apply for any other available energy assistance programs identified by the Company.

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO 64106**

For All Territory Served as – L&P and MPS

RULES AND REGULATIONS ELECTRIC
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9.17 Economic Relief Program (Continued)

F. CREDIT AMOUNT:

Participants shall receive the available ERP credit for so long as the Participant continues to meet the ERP eligibility requirements and reapplies to the program as required.

Participants shall receive the ERPP credit in the amount of each Participant's average bill for the most recent 12 months bills, not to exceed \$50 per month. The credit amount will be determined by the Company at the time of enrollment.

G. DISCONTINUANCE AND REINSTATEMENT:

The Company will discontinue a Participant's ERP credit for any of the following reasons:

1. If the Company, through the Agencies, determines the participant no longer meets the eligibility requirements set forth in this tariff.
2. If the Participant submits a written request to the Company asking that the ERP credit be discontinued.
3. If the Participant does not conform to the Company's rules and regulations as approved by the Missouri Public Service Commission, and as a result, the participant has service discontinued for Schedule MO910, MO920 or MO922 for the L&P territory or Schedule MO860 or MO870 for the MPS territory.

Reinstatement of the ERP credit following discontinuance in the above circumstances, and after the participant again meets the eligibility requirements, will be at the discretion of the Company.

H. MISAPPLICATION OF THE ERP CREDIT:

Providing incorrect or misleading information to obtain the ERP credit shall constitute a misapplication of the ERP credit. If this occurs the Company may discontinue the ERP credit and rebill the account for the amount of all ERP credits received by the Participant. Failure to reimburse the Company for the misapplication of the ERP credits may result in termination of customer's electric service pursuant to the Company's rules and regulations. However, nothing in this tariff shall be interpreted as limiting the Company's rights under any provisions of any applicable law or tariff.

**KCP&L Greater Missouri Operations Company**  
**KANSAS CITY, MO 64106**

For All Territory Served as – L&P and MPS

RULES AND REGULATIONS ELECTRIC
-----------------------------------

9.17 Economic Relief Program (Continued)

I. OTHER CONDITIONS:

The ERP program has been designed so that the Company neither profits from, nor incurs, losses as a result of offering this program.

Costs of administering the program, including those costs charged by the Agencies, shall be paid from the Program Funds.

The Company will gather and maintain Participant data on usage, arrears, payments and other relevant factors of the program.

The Company shall make non-confidential data, as well as any and all program evaluations that are conducted, available to the Commission Staff, and the Office of Public Counsel.



MINIMUM FILING REQUIREMENTS INFORMATION

INFORMATION FILED IN ACCORDANCE WITH  
4 CSR-240-3.030 (3) (B) (1)

Aggregate Annual Increase

The aggregate annual increase over current revenues which the tariffs propose is \$25.2 million for KCP&L Greater Missouri Operations Company for the L&P Territory, an overall increase of 14.6%. The tariffs also reflect the rebasing of net fuel costs to reflect anticipated increases in the net fuel costs currently included in base rates, which absent the filing of this rate increase request, would have been include in periodic adjustments under the existing fuel adjustment clause. This rebasing of net fuel costs accounts for \$4.3 million of the aggregate \$25.2 million proposed increase. Ninety-five percent of future increases or decreases in net fuel costs will continue to be recovered through the fuel adjustment clause.

The aggregate annual increase over current revenues which the tariffs propose is \$58.3 million for KCP&L Greater Missouri Operations Company for the MPS Territory, an overall increase of 10.8%. The tariffs also reflect the rebasing of net fuel costs to reflect anticipated increases in the net fuel costs currently included in base rates, which absent the filing of this rate increase request, would have been include in periodic adjustments under the existing fuel adjustment clause. This rebasing of net fuel costs accounts for \$6 million of the aggregate \$58.3 proposed by the tariffs. Ninety-five percent of future increases or decreases in net fuel costs will continue to be recovered through the fuel adjustment clause.

**KCP&L Greater Missouri Operations Company**  
**Retail Revenue Summary - Including Rates Effective 6/25/2012 and Fuel Rebase, Excluding MEEIA - L&P**  
**Information Filed in Accordance with 4 CSR-240-3.030 (3) (B) 3, 4, and 5**  
**Test Year Ending September 30,2011**

Line No.	Classification	Average Number of Customers	Base MWh	Base Revenue	Average Price per kWh	Proposed Revenue	Proposed Price per kWh	Proposed Revenue Increase	Proposed Percent Increase	4		Average Monthly kWh Usage per Customer
										Proposed Average Monthly Increase per Customer	Proposed Increase per kWh	
1	Residential	56,906	764,256	\$ 73,752,330	\$ 0.09650	\$ 82,050,839	\$ 0.10736	\$ 8,298,510	11.25%	\$ 12.15	\$ 0.01086	1,119
2	General Service	6,085	106,268	\$ 13,118,354	\$ 0.12345	\$ 14,528,784	\$ 0.13672	\$ 1,410,430	10.75%	\$ 19.32	\$ 0.01327	1,455
3	Large General Service	1,157	372,255	\$ 30,298,899	\$ 0.08139	\$ 33,835,436	\$ 0.09089	\$ 3,536,536	11.67%	\$ 254.72	\$ 0.00950	26,812
4	Large Power Service	74	855,445	\$ 52,372,146	\$ 0.06122	\$ 58,951,017	\$ 0.06891	\$ 6,578,871	12.56%	\$ 7,375.42	\$ 0.00769	959,019
5	Metered Lighting	158	1,622	\$ 131,552	\$ 0.08108	\$ 146,925	\$ 0.09056	\$ 15,373	11.69%	\$ 8.11	\$ 0.00948	856
6	Non Metered Lighting	5,976	20,541	\$ 3,928,759	\$ 0.19126	\$ 4,326,131	\$ 0.21061	\$ 397,372	10.11%	\$ 5.54	\$ 0.01935	286
<b>7</b>	<b>Subtotal Retail (Billed)</b>	<b>70,356</b>	<b>2,120,388</b>	<b>\$ 173,602,040</b>	<b>\$ 0.08187</b>	<b>\$ 193,839,132</b>	<b>\$ 0.09142</b>	<b>\$ 20,237,092</b>	<b>11.66%</b>	<b>\$ 23.97</b>	<b>\$ 0.00954</b>	<b>2,511</b>
8	Adjustments	(5,875) *		\$ (568,285)								
<b>9</b>	<b>Total Retail (Billed)</b>	<b>64,481</b>	<b>2,120,388</b>	<b>\$ 173,033,756</b>		<b>\$ 193,839,132</b>		<b>\$ 20,237,092</b>				

\*Area Lights not included in total customer count.

**KCP&L Greater Missouri Operations Company**  
**Retail Revenue Summary - Including Rates Effective 6/25/2012 and Fuel Rebase, Including MEEIA - L&P**  
**Information Filed in Accordance with 4 CSR-240-3.030 (3) (B) 3, 4, and 5**  
**Test Year Ending September 30,2011**

Line No.	Classification	Average Number of Customers	Base MWh	Base Revenue	Average Price per kWh	Proposed Revenue	Proposed Price per kWh	Proposed Revenue Increase	Proposed Percent Increase	4		Average Monthly kWh Usage per Customer
										Proposed Average Monthly Increase per Customer	Proposed Increase per kWh	
1	Residential	56,906	764,256	\$ 73,752,330	\$ 0.09650	\$ 83,854,580	\$ 0.10972	\$ 10,102,250	13.70%	\$ 14.79	\$ 0.01322	1,119
2	General Service	6,085	106,268	\$ 13,118,354	\$ 0.12345	\$ 14,779,590	\$ 0.13908	\$ 1,661,235	12.66%	\$ 22.75	\$ 0.01563	1,455
3	Large General Service	1,157	372,255	\$ 30,298,899	\$ 0.08139	\$ 34,714,006	\$ 0.09325	\$ 4,415,106	14.57%	\$ 318.00	\$ 0.01186	26,812
4	Large Power Service	74	855,445	\$ 52,372,146	\$ 0.06122	\$ 60,969,975	\$ 0.07127	\$ 8,597,829	16.42%	\$ 9,638.82	\$ 0.01005	959,019
5	Metered Lighting	158	1,622	\$ 131,552	\$ 0.08108	\$ 146,925	\$ 0.09056	\$ 15,373	11.69%	\$ 8.11	\$ 0.00948	856
6	Non Metered Lighting	5,976	20,541	\$ 3,928,759	\$ 0.19126	\$ 4,326,131	\$ 0.21061	\$ 397,372	10.11%	\$ 5.54	\$ 0.01935	286
<b>7</b>	<b>Subtotal Retail (Billed)</b>	<b>70,356</b>	<b>2,120,388</b>	<b>\$ 173,602,040</b>	<b>\$ 0.08187</b>	<b>\$ 198,791,206</b>	<b>\$ 0.09375</b>	<b>\$ 25,189,166</b>	<b>14.51%</b>	<b>\$ 29.84</b>	<b>\$ 0.01188</b>	<b>2,511</b>
8	Adjustments	(5,875) *		\$ (568,285)								
<b>9</b>	<b>Total Retail (Billed)</b>	<b>64,481</b>	<b>2,120,388</b>	<b>\$ 173,033,756</b>		<b>\$ 198,791,206</b>		<b>\$ 25,189,166</b>				

\*Area Lights not included in total customer count.

KCP&L Greater Missouri Operations Company  
Retail Revenue Detail - Including Rates Effective 6/25/2012 and Fuel Rebase, Excluding MEEIA - L&P  
Information Filed in Accordance with 4 CSR-240-3.030 (3) (B) 3, 4, and 5  
Test Year Ending September 30,2011

Line No.	Rate Code	Tariff Description	3		Average Price per kWh	Proposed Revenue	Proposed Price per kWh	5		4 & 5		4		Average Monthly kWh Usage per Customer
			Average Number of Customers	Base MWH				Base Revenue	Proposed Revenue Increase	Proposed Percent Increase	Average Monthly Increase per Customer	Proposed Increase per kWh		
1		<b>Residential</b>												
2	MO910, MO911, MO965	Residential General Use	35,519	376,588	41,257,334	\$ 0.10956	\$ 45,779,292	\$ 0.12156	\$ 4,521,958	10.96%	\$ 10.61	\$ 0.01201	884	
3	MO915	Residential Other Use	1,946	6,233	1,051,053	\$ 0.16864	\$ 1,158,902	\$ 0.18594	\$ 107,848	10.26%	\$ 4.62	\$ 0.01730	267	
4	MO920, MO921, MO966	Residential Space Heating	19,389	381,104	31,415,792	\$ 0.08243	\$ 35,081,230	\$ 0.09205	\$ 3,665,438	11.67%	\$ 15.75	\$ 0.00962	1,638	
5	MO922	Residential Space Heating/Water Heating - Separate M	51	331	28,151	\$ 0.08503	\$ 31,415	\$ 0.09489	\$ 3,265	11.60%	\$ 5.30	\$ 0.00986	537	
6		<b>General Service</b>												
7	MO930, MO967	General Limited Demand	3,686	30,027	4,450,711	\$ 0.14822	\$ 4,915,540	\$ 0.16370	\$ 464,829	10.44%	\$ 10.51	\$ 0.01548	679	
8	MO928	General Short Term	66	550	80,853	\$ 0.14702	\$ 89,307	\$ 0.16239	\$ 8,454	10.46%	\$ 10.75	\$ 0.01537	699	
9	MO931, MO968	General Use	2,267	74,023	8,445,886	\$ 0.11410	\$ 9,366,688	\$ 0.12654	\$ 920,803	10.90%	\$ 33.85	\$ 0.01244	2,721	
10	MO941	Non Residential Space Heating/Water Heating - Separ.	67	1,667	140,905	\$ 0.08451	\$ 157,249	\$ 0.09431	\$ 16,345	11.60%	\$ 20.45	\$ 0.00980	2,086	
11		<b>Large General Service</b>												
12	MO938, MO939, MO940, MO942	Large General Service	1,157	372,255	30,298,899	\$ 0.08139	\$ 33,835,436	\$ 0.09089	\$ 3,536,536	11.67%	\$ 254.72	\$ 0.00950	26,812	
13		<b>Large Power Service</b>												
14	MO944, MO945, MO946, MO947	Large Power Service	74	855,445	52,372,146	\$ 0.06122	\$ 58,951,017	\$ 0.06891	\$ 6,578,871	12.56%	\$ 7,375.42	\$ 0.00769	959,019	
15		<b>Metered Lighting</b>												
16	MO971	Metered Outdoor Lighting	45	450	55,058	\$ 0.12227	\$ 60,984	\$ 0.13543	\$ 5,926	10.76%	\$ 10.89	\$ 0.01316	828	
17	MO972	Metered Street Lights	40	835	50,455	\$ 0.06044	\$ 56,842	\$ 0.06809	\$ 6,387	12.66%	\$ 13.42	\$ 0.00765	1,754	
18	MO973	Metered Traffic Signals	73	337	26,039	\$ 0.07719	\$ 29,099	\$ 0.08626	\$ 3,060	11.75%	\$ 3.50	\$ 0.00907	386	
19		<b>Non Metered Lighting</b>												
20		L&P Private Area Lights	5,875	10,096	2,137,701	\$ 0.21174	\$ 2,351,530	\$ 0.23292	\$ 213,829	10.00%	\$ 3.03	\$ 0.02118	143	
21		L&P Municipal Street Lighting	80	8,791	1,538,167	\$ 0.17497	\$ 1,695,398	\$ 0.19286	\$ 157,230	10.22%	\$ 163.10	\$ 0.01789	9,119	
22		L&P Street Lighting & Traffic Signal	7	447	31,730	\$ 0.07102	\$ 35,560	\$ 0.07959	\$ 3,830	12.07%	\$ 45.59	\$ 0.00857	5,319	
23		SJLP Special Contract - Municipal Street Lighting	4	140	35,651	\$ 0.25393	\$ 39,156	\$ 0.27889	\$ 3,504	9.83%	\$ 73.01	\$ 0.02496	2,925	
24		SJLP Misc Street Lighting	7	80	17,453	\$ 0.21932	\$ 19,192	\$ 0.24118	\$ 1,739	9.97%	\$ 22.30	\$ 0.02186	1,020	
25		SJLP Misc Flat Charges	3	988	168,056	\$ 0.17018	\$ 185,295	\$ 0.18764	\$ 17,238	10.26%	\$ 442.01	\$ 0.01746	25,321	
26		<b>Subtotal Retail (Billed)</b>	<b>70,356</b>	<b>2,120,388</b>	<b>\$ 173,602,040</b>	<b>\$ 0.08187</b>	<b>\$ 193,839,132</b>	<b>\$ 0.09142</b>	<b>\$ 20,237,092</b>	<b>11.66%</b>	<b>\$ 287.64</b>	<b>\$ 0.00954</b>	<b>2,511</b>	
27		Area lights not included in total customer count	(5,875)	*										
28		EDR Adjustments			\$ (592,403)									
29		Mpower Adjustments			\$ (37,983)									
30		Curtailment Credit			\$ (6,336)									
31		Excess Facilities / Line Ext			\$ 78,923									
32		Billing Adjustment			\$ (10,486)									
33		<b>Total Retail (Billed)</b>	<b>64,481</b>	<b>2,120,388</b>	<b>\$ 173,033,756</b>		<b>\$ 193,839,132</b>		<b>\$ 20,237,092</b>					

\*Area Lights not included in total customer count.

KCP&L Greater Missouri Operations Company  
Retail Revenue Detail - Including Rates Effective 6/25/2012 and Fuel Rebase, Including MEEIA - L&P  
Information Filed in Accordance with 4 CSR-240-3.030 (3) (B) 3, 4, and 5  
Test Year Ending September 30,2011

Line No.	Rate Code	Tariff Description	3		Average Price per kWh	Proposed Revenue	Proposed Price per kWh	5		4 & 5		4		Average Monthly kWh Usage per Customer
			Average Number of Customers	Base MWH				Base Revenue	Proposed Revenue Increase	Proposed Percent Increase	Average Monthly Increase per Customer	Proposed Increase per kWh		
1	<b>Residential</b>													
2	MO910, MO911, MO965	Residential General Use	35,519	376,588	41,257,334	\$ 0.10956	\$ 46,668,088	\$ 0.12392	\$ 5,410,754	13.11%	\$ 12.69	\$ 0.01437	884	
3	MO915	Residential Other Use	1,946	6,233	1,051,053	\$ 0.16864	\$ 1,173,611	\$ 0.18830	\$ 122,558	11.66%	\$ 5.25	\$ 0.01966	267	
4	MO920, MO921, MO966	Residential Space Heating	19,389	381,104	31,415,792	\$ 0.08243	\$ 35,980,684	\$ 0.09441	\$ 4,564,892	14.53%	\$ 19.62	\$ 0.01198	1,638	
5	MO922	Residential Space Heating/Water Heating - Separate M	51	331	28,151	\$ 0.08503	\$ 32,197	\$ 0.09725	\$ 4,046	14.37%	\$ 6.57	\$ 0.01222	537	
6	<b>General Service</b>													
7	MO930, MO967	General Limited Demand	3,686	30,027	4,450,711	\$ 0.14822	\$ 4,986,408	\$ 0.16606	\$ 535,697	12.04%	\$ 12.11	\$ 0.01784	679	
8	MO928	General Short Term	66	550	80,853	\$ 0.14702	\$ 90,605	\$ 0.16475	\$ 9,752	12.06%	\$ 12.40	\$ 0.01773	699	
9	MO931, MO968	General Use	2,267	74,023	8,445,886	\$ 0.11410	\$ 9,541,393	\$ 0.12890	\$ 1,095,507	12.97%	\$ 40.27	\$ 0.01480	2,721	
10	MO941	Non Residential Space Heating/Water Heating - Separ.	67	1,667	140,905	\$ 0.08451	\$ 161,184	\$ 0.09667	\$ 20,280	14.39%	\$ 25.37	\$ 0.01216	2,086	
11	<b>Large General Service</b>													
12	MO938, MO939, MO940, MO942	Large General Service	1,157	372,255	30,298,899	\$ 0.08139	\$ 34,714,006	\$ 0.09325	\$ 4,415,106	14.57%	\$ 318.00	\$ 0.01186	26,812	
13	<b>Large Power Service</b>													
14	MO944, MO945, MO946, MO947	Large Power Service	74	855,445	52,372,146	\$ 0.06122	\$ 60,969,975	\$ 0.07127	\$ 8,597,829	16.42%	\$ 9,638.82	\$ 0.01005	959,019	
15	<b>Metered Lighting</b>													
16	MO971	Metered Outdoor Lighting	45	450	55,058	\$ 0.12227	\$ 60,984	\$ 0.13543	\$ 5,926	10.76%	\$ 10.89	\$ 0.01316	828	
17	MO972	Metered Street Lights	40	835	50,455	\$ 0.06044	\$ 56,842	\$ 0.06809	\$ 6,387	12.66%	\$ 13.42	\$ 0.00765	1,754	
18	MO973	Metered Traffic Signals	73	337	26,039	\$ 0.07719	\$ 29,099	\$ 0.08626	\$ 3,060	11.75%	\$ 3.50	\$ 0.00907	386	
19	<b>Non Metered Lighting</b>													
20		L&P Private Area Lights	5,875	10,096	2,137,701	\$ 0.21174	\$ 2,351,530	\$ 0.23292	\$ 213,829	10.00%	\$ 3.03	\$ 0.02118	143	
21		L&P Municipal Street Lighting	80	8,791	1,538,167	\$ 0.17497	\$ 1,695,398	\$ 0.19286	\$ 157,230	10.22%	\$ 163.10	\$ 0.01789	9,119	
22		L&P Street Lighting & Traffic Signal	7	447	31,730	\$ 0.07102	\$ 35,560	\$ 0.07959	\$ 3,830	12.07%	\$ 45.59	\$ 0.00857	5,319	
23		SJLP Special Contract - Municipal Street Lighting	4	140	35,651	\$ 0.25393	\$ 39,156	\$ 0.27889	\$ 3,504	9.83%	\$ 73.01	\$ 0.02496	2,925	
24		SJLP Misc Street Lighting	7	80	17,453	\$ 0.21932	\$ 19,192	\$ 0.24118	\$ 1,739	9.97%	\$ 22.30	\$ 0.02186	1,020	
25		SJLP Misc Flat Charges	3	988	168,056	\$ 0.17018	\$ 185,295	\$ 0.18764	\$ 17,238	10.26%	\$ 442.01	\$ 0.01746	25,321	
26	<b>Subtotal Retail (Billed)</b>		<b>70,356</b>	<b>2,120,388</b>	<b>\$ 173,602,040</b>	<b>\$ 0.08187</b>	<b>\$ 198,791,206</b>	<b>\$ 0.09375</b>	<b>\$ 25,189,166</b>	<b>14.51%</b>	<b>\$ 358.02</b>	<b>\$ 0.01188</b>	<b>2,511</b>	
27	Area lights not included in total customer count		(5,875)	*										
28	EDR Adjustments				\$ (592,403)									
29	Mpower Adjustments				\$ (37,983)									
30	Curtailment Credit				\$ (6,336)									
31	Excess Facilities / Line Ext				\$ 78,923									
32	Billing Adjustment				\$ (10,486)									
33	<b>Total Retail (Billed)</b>		<b>64,481</b>	<b>2,120,388</b>	<b>\$ 173,033,756</b>		<b>\$ 198,791,206</b>		<b>\$ 25,189,166</b>					

\*Area Lights not included in total customer count.

**KCP&L Greater Missouri Operations Company**  
**Retail Revenue Summary - Including Fuel Rebase, Including MEEIA - MPS**  
**Information Filed in Accordance with 4 CSR-240-3.030 (3) (B) 3, 4, and 5**  
**Test Year Ending September 30,2011**

Line No.	Classification	Average Number of Customers	Base MWh	Base Revenue	Average Price per kWh	Proposed Revenue	Proposed Price per kWh	5	4 & 5	4	Proposed Increase per kWh	Average Monthly kWh Usage per Customer
								Proposed Revenue Increase	Proposed Percent Increase	Proposed Average Monthly Increase per Customer		
1	Residential	214,120	2,768,601	\$ 292,771,227	\$ 0.10575	\$ 322,913,713	\$ 0.11663	\$ 30,142,486	10.30%	\$ 11.73	\$ 0.01089	1,078
2	Small General Service	28,486	784,896	\$ 78,160,696	\$ 0.09958	\$ 86,372,667	\$ 0.11004	\$ 8,211,972	10.51%	\$ 24.02	\$ 0.01046	2,296
3	Large General Service	1,443	943,907	\$ 71,561,284	\$ 0.07581	\$ 79,889,798	\$ 0.08464	\$ 8,328,514	11.64%	\$ 480.97	\$ 0.00882	54,510
4	Large Power Service	181	1,395,484	\$ 85,470,538	\$ 0.06125	\$ 96,337,788	\$ 0.06904	\$ 10,867,250	12.71%	\$ 5,012.57	\$ 0.00779	643,673
5	General Service Time-of-Day	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	0.00%	\$ -	\$ -	-
6	Thermal Energy Storage	1	7,678	\$ 486,732	\$ 0.06339	\$ 547,674	\$ 0.07133	\$ 60,942	12.52%	\$ 5,078.51	\$ 0.00794	639,819
7	Other (Non Metered Lighting)	12,327	46,020	\$ 9,413,257	\$ 0.20455	\$ 10,111,338	\$ 0.21972	\$ 698,081	7.42%	\$ 4.72	\$ 0.01517	311
<b>8</b>	<b>Subtotal Retail (Billed)</b>	<b>256,558</b>	<b>5,946,586</b>	<b>\$ 537,863,733</b>	<b>\$ 0.09045</b>	<b>\$ 596,172,977</b>	<b>\$ 0.10025</b>	<b>\$ 58,309,244</b>	<b>10.84%</b>	<b>\$ 18.94</b>	<b>\$ 0.00981</b>	<b>1,932</b>
9	Adjustments	(11,833) *		\$ (652,736)								
<b>10</b>	<b>Total Retail (Billed)</b>	<b>244,725</b>	<b>5,946,586</b>	<b>\$ 537,210,997</b>		<b>\$ 596,172,977</b>		<b>\$ 58,309,244</b>				

\*Area Lights not included in total customer count.

**KCP&L Greater Missouri Operations Company**  
**Retail Revenue Summary - Including Fuel Rebase, Excluding MEEIA - MPS**  
**Information Filed in Accordance with 4 CSR-240-3.030 (3) (B) 3, 4, and 5**  
**Test Year Ending September 30,2011**

Line No.	Classification	Average Number of Customers	Base MWH	Base Revenue	Average Price per kWh	Proposed Revenue	Proposed Price per kWh	5	4 & 5	4	Proposed Increase per kWh	Average Monthly kWh Usage per Customer
								Proposed Revenue Increase	Proposed Percent Increase	Proposed Average Monthly Increase per Customer		
1	Residential	214,120	2,768,601	\$ 292,771,227	\$ 0.10575	\$ 315,941,579	\$ 0.11412	\$ 23,170,353	7.91%	\$ 9.02	\$ 0.00837	1,078
2	Small General Service	28,486	784,896	\$ 78,160,696	\$ 0.09958	\$ 84,396,073	\$ 0.10753	\$ 6,235,378	7.98%	\$ 18.24	\$ 0.00794	2,296
3	Large General Service	1,443	943,907	\$ 71,561,284	\$ 0.07581	\$ 77,512,769	\$ 0.08212	\$ 5,951,485	8.32%	\$ 343.70	\$ 0.00631	54,510
4	Large Power Service	181	1,395,484	\$ 85,470,538	\$ 0.06125	\$ 92,823,558	\$ 0.06652	\$ 7,353,020	8.60%	\$ 3,391.61	\$ 0.00527	643,673
5	General Service Time-of-Day	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	0.00%	\$ -	\$ -	-
6	Thermal Energy Storage	1	7,678	\$ 486,732	\$ 0.06339	\$ 528,339	\$ 0.06881	\$ 41,607	8.55%	\$ 3,467.26	\$ 0.00542	639,819
7	Other (Non Metered Lighting)	12,327	46,020	\$ 9,413,257	\$ 0.20455	\$ 10,111,338	\$ 0.21972	\$ 698,081	7.42%	\$ 4.72	\$ 0.01517	311
<b>8</b>	<b>Subtotal Retail (Billed)</b>	<b>256,558</b>	<b>5,946,586</b>	<b>\$ 537,863,733</b>	<b>\$ 0.09045</b>	<b>\$ 581,313,656</b>	<b>\$ 0.09776</b>	<b>\$ 43,449,923</b>	<b>8.08%</b>	<b>\$ 14.11</b>	<b>\$ 0.00731</b>	<b>1,932</b>
9	Adjustments	(11,833) *		\$ (652,736)								
<b>10</b>	<b>Total Retail (Billed)</b>	<b>244,725</b>	<b>5,946,586</b>	<b>\$ 537,210,997</b>		<b>\$ 581,313,656</b>		<b>\$ 43,449,923</b>				

\*Area Lights not included in total customer count.



**KCP&L Greater Missouri Operations Company**  
**Retail Revenue Detail - Including Fuel Rebase, Including MEEIA - MPS**  
**Information Filed in Accordance with 4 CSR-240-3.030 (3) (B) 3, 4, and 5**  
**Test Year Ending September 30,2011**

Line No.	Class / Rate Code	Tariff Description	3			5			4 & 5	4		Average Monthly kWh Usage per Customer	
			Average Number of Customers	Base MWH	Base Revenue	Average Price per kWh	Proposed Revenue	Proposed Average Price per kWh	Proposed Revenue Increase	Proposed Percent Increase	Average Monthly Increase per Customer		Proposed Increase per kWh
1	<b>Residential</b>												
2	MO860 & MO865	Residential General Use	138,936	1,541,345	176,409,334	\$ 0.11445	\$ 194,118,617	\$ 0.12594	\$ 17,709,283	10.04%	\$ 10.62	\$ 0.01149	924
3	MO870 & MO866	Residential Electric Space Heating	74,478	1,225,098	115,975,697	\$ 0.09467	\$ 128,374,572	\$ 0.10479	\$ 12,398,875	10.69%	\$ 13.87	\$ 0.01012	1,371
4	MO815	Residential Other Use	706	2,159	386,196	\$ 0.17892	\$ 420,524	\$ 0.19482	\$ 34,328	8.89%	\$ 4.05	\$ 0.01590	255
5	MO600	Residential Time Of Day	-	-	-	\$ -	\$ -	\$ -	\$ -	0.00%	\$ -	\$ -	-
6	<b>Small General Service</b>												
7	MO710 & MO867	Small General Non-Demand	8,449	72,208	8,690,939	\$ 0.12036	\$ 9,549,591	\$ 0.13225	\$ 858,652	9.88%	\$ 8.47	\$ 0.01189	712
8	MO728	Small General Short Term	348	1,342	218,630	\$ 0.16294	\$ 238,505	\$ 0.17775	\$ 19,875	9.09%	\$ 4.76	\$ 0.01481	321
9	MO711 & MO868	Small General Demand Secondary	19,686	710,981	69,224,215	\$ 0.09736	\$ 76,554,499	\$ 0.10767	\$ 7,330,284	10.59%	\$ 31.03	\$ 0.01031	3,010
10	MO716	Small General Demand Primary	3	365	26,912	\$ 0.07371	\$ 30,073	\$ 0.08236	\$ 3,161	11.75%	\$ 87.77	\$ 0.00866	10,137
11	<b>Large General Service</b>												
12	MO720, MO722	Large General Secondary	1,421	920,189	69,789,052	\$ 0.07584	\$ 77,910,388	\$ 0.08467	\$ 8,121,337	11.64%	\$ 476.11	\$ 0.00883	53,945
13	MO725	Large General Primary	22	23,717	1,772,232	\$ 0.07472	\$ 1,979,409	\$ 0.08346	\$ 207,177	11.69%	\$ 802.05	\$ 0.00874	91,818
14	MO721	Real Time Pricing	-	-	-	\$ -	\$ -	\$ -	\$ -	0.00%	\$ -	\$ -	-
15	<b>Large Power Service</b>												
16	MO730 & MO732	Large Power General Secondary	139	670,865	43,731,630	\$ 0.06519	\$ 49,161,838	\$ 0.07328	\$ 5,430,208	12.42%	\$ 3,257.47	\$ 0.00809	402,438
17	MO735	Large Power General Primary	39	703,610	40,714,458	\$ 0.05787	\$ 46,055,384	\$ 0.06546	\$ 5,340,925	13.12%	\$ 11,291.60	\$ 0.00759	1,487,548
18	MO731	Real Time Pricing Secondary	0	552	40,796	\$ 0.07389	\$ 45,222	\$ 0.08191	\$ 4,426	10.85%	\$ 1,106.41	\$ 0.00802	138,027
19	MO737	Real Time Pricing Primary	2	20,457	983,654	\$ 0.04808	\$ 1,075,344	\$ 0.05257	\$ 91,691	9.32%	\$ 3,820.45	\$ 0.00448	852,384
20	<b>General Service Time-of-Day</b>												
21	MO610	Time-of-Day Single Phase	-	-	-	\$ -	\$ -	\$ -	\$ -	0.00%	\$ -	\$ -	-
22	MO620	Time-of-Day Single Phase Demand	-	-	-	\$ -	\$ -	\$ -	\$ -	0.00%	\$ -	\$ -	-
23	MO630	Time-of-Day Three Phase Secondary	-	-	-	\$ -	\$ -	\$ -	\$ -	0.00%	\$ -	\$ -	-
24	MO640	Time-of-Day Three Phase Primary	-	-	-	\$ -	\$ -	\$ -	\$ -	0.00%	\$ -	\$ -	-
25	<b>Thermal Energy Storage</b>												
26	MO650	Thermal Energy Storage Pilot Program Secondary	1	7,678	486,732	\$ 0.06339	\$ 547,674	\$ 0.07133	\$ 60,942	12.52%	\$ 5,078.51	\$ 0.00794	639,819
27	MO660	Thermal Energy Storage Pilot Program Primary	-	-	-	\$ -	\$ -	\$ -	\$ -	0.00%	\$ -	\$ -	-
28	<b>Other (Non Metered Lighting)</b>												
29		MPS Private Area Lights	11,833	23,976	3,832,673	\$ 0.15985	\$ 4,122,527	\$ 0.17194	\$ 289,855	7.56%	\$ 2.04	\$ 0.01209	169
30		MPS Municipal Street Lighting	472	21,512	5,445,960	\$ 0.25316	\$ 5,844,338	\$ 0.27168	\$ 398,378	7.32%	\$ 70.36	\$ 0.01852	3,799
31		MPS Non Standard Lighting	23	532	134,624	\$ 0.25301	\$ 144,473	\$ 0.27152	\$ 9,848	7.32%	\$ 36.34	\$ 0.01851	1,963
32	<b>Subtotal Retail (Billed)</b>		<b>256,558</b>	<b>5,946,586</b>	<b>\$ 537,863,733</b>	<b>\$ 0.09045</b>	<b>\$ 596,172,977</b>	<b>\$ 0.10025</b>	<b>\$ 58,309,244</b>	<b>10.84%</b>	<b>\$ 18.94</b>	<b>\$ 0.00981</b>	<b>1,932</b>
33	Area Lights not included in total customer count.		(11,833) *										
34	EDR Adjustments				\$ (216,219)								
35	Mpower Adjustments				\$ (433,096)								
36	Billing Adjustments (UTLADE)				\$ (3,421)								
37	<b>Total Retail (Billed)</b>		<b>244,725</b>	<b>5,946,586</b>	<b>\$ 537,210,997</b>		<b>\$ 596,172,977</b>		<b>\$ 58,309,244</b>				

\*Area Lights not included in total customer count.

**KCP&L Greater Missouri Operations Company**  
**Retail Revenue Detail - Including Fuel Rebase, Excluding MEEIA - MPS**  
**Information Filed in Accordance with 4 CSR-240-3.030 (3) (B) 3, 4, and 5**  
**Test Year Ending September 30,2011**

Line No.	Class / Rate Code	Tariff Description	3			5			4 & 5		4		Average Monthly kWh Usage per Customer
			Average Number of Customers	Base MWH	Base Revenue	Average Price per kWh	Proposed Revenue	Proposed Average Price per kWh	Proposed Revenue Increase	Proposed Percent Increase	Average Monthly Increase per Customer	Proposed Increase per kWh	
1	<b>Residential</b>												
2	MO860 & MO865	Residential General Use	138,936	1,541,345	176,409,334	\$ 0.11445	\$ 190,237,068	\$ 0.12342	\$ 13,827,733	7.84%	\$ 8.29	\$ 0.00897	924
3	MO870 & MO866	Residential Electric Space Heating	74,478	1,225,098	115,975,697	\$ 0.09467	\$ 125,289,424	\$ 0.10227	\$ 9,313,727	8.03%	\$ 10.42	\$ 0.00760	1,371
4	MO815	Residential Other Use	706	2,159	386,196	\$ 0.17892	\$ 415,088	\$ 0.19230	\$ 28,892	7.48%	\$ 3.41	\$ 0.01339	255
5	MO600	Residential Time Of Day	-	-	-	\$ -	\$ -	\$ -	\$ -	0.00%	\$ -	\$ -	-
6	<b>Small General Service</b>												
7	MO710 & MO867	Small General Non-Demand	8,449	72,208	8,690,939	\$ 0.12036	\$ 9,367,750	\$ 0.12973	\$ 676,811	7.79%	\$ 6.68	\$ 0.00937	712
8	MO728	Small General Short Term	348	1,342	218,630	\$ 0.16294	\$ 235,126	\$ 0.17523	\$ 16,496	7.55%	\$ 3.95	\$ 0.01229	321
9	MO711 & MO868	Small General Demand Secondary	19,686	710,981	69,224,215	\$ 0.09736	\$ 74,764,044	\$ 0.10516	\$ 5,539,829	8.00%	\$ 23.45	\$ 0.00779	3,010
10	MO716	Small General Demand Primary	3	365	26,912	\$ 0.07371	\$ 29,153	\$ 0.07985	\$ 2,242	8.33%	\$ 62.24	\$ 0.00614	10,137
11	<b>Large General Service</b>												
12	MO720, MO722	Large General Secondary	1,421	920,189	69,789,052	\$ 0.07584	\$ 75,593,087	\$ 0.08215	\$ 5,804,035	8.32%	\$ 340.26	\$ 0.00631	53,945
13	MO725	Large General Primary	22	23,717	1,772,232	\$ 0.07472	\$ 1,919,682	\$ 0.08094	\$ 147,450	8.32%	\$ 570.83	\$ 0.00622	91,818
14	MO721	Real Time Pricing	-	-	-	\$ -	\$ -	\$ -	\$ -	0.00%	\$ -	\$ -	-
15	<b>Large Power Service</b>												
16	MO730 & MO732	Large Power General Secondary	139	670,865	43,731,630	\$ 0.06519	\$ 47,472,408	\$ 0.07076	\$ 3,740,778	8.55%	\$ 2,244.02	\$ 0.00558	402,438
17	MO735	Large Power General Primary	39	703,610	40,714,458	\$ 0.05787	\$ 44,283,491	\$ 0.06294	\$ 3,569,033	8.77%	\$ 7,545.52	\$ 0.00507	1,487,548
18	MO731	Real Time Pricing Secondary	0	552	40,796	\$ 0.07389	\$ 43,831	\$ 0.07939	\$ 3,035	7.44%	\$ 758.82	\$ 0.00550	138,027
19	MO737	Real Time Pricing Primary	2	20,457	983,654	\$ 0.04808	\$ 1,023,827	\$ 0.05005	\$ 40,174	4.08%	\$ 1,673.90	\$ 0.00196	852,384
20	<b>General Service Time-of-Day</b>												
21	MO610	Time-of-Day Single Phase	-	-	-	\$ -	\$ -	\$ -	\$ -	0.00%	\$ -	\$ -	-
22	MO620	Time-of-Day Single Phase Demand	-	-	-	\$ -	\$ -	\$ -	\$ -	0.00%	\$ -	\$ -	-
23	MO630	Time-of-Day Three Phase Secondary	-	-	-	\$ -	\$ -	\$ -	\$ -	0.00%	\$ -	\$ -	-
24	MO640	Time-of-Day Three Phase Primary	-	-	-	\$ -	\$ -	\$ -	\$ -	0.00%	\$ -	\$ -	-
25	<b>Thermal Energy Storage</b>												
26	MO650	Thermal Energy Storage Pilot Program Secondary	1	7,678	486,732	\$ 0.06339	\$ 528,339	\$ 0.06881	\$ 41,607	8.55%	\$ 3,467.26	\$ 0.00542	639,819
27	MO660	Thermal Energy Storage Pilot Program Primary	-	-	-	\$ -	\$ -	\$ -	\$ -	0.00%	\$ -	\$ -	-
28	<b>Other (Non Metered Lighting)</b>												
29		MPS Private Area Lights	11,833	23,976	3,832,673	\$ 0.15985	\$ 4,122,527	\$ 0.17194	\$ 289,855	7.56%	\$ 2.04	\$ 0.01209	169
30		MPS Municipal Street Lighting	472	21,512	5,445,960	\$ 0.25316	\$ 5,844,338	\$ 0.27168	\$ 398,378	7.32%	\$ 70.36	\$ 0.01852	3,799
31		MPS Non Standard Lighting	23	532	134,624	\$ 0.25301	\$ 144,473	\$ 0.27152	\$ 9,848	7.32%	\$ 36.34	\$ 0.01851	1,963
32	<b>Subtotal Retail (Billed)</b>		<b>256,558</b>	<b>5,946,586</b>	<b>\$ 537,863,733</b>	<b>\$ 0.09045</b>	<b>\$ 581,313,656</b>	<b>\$ 0.09776</b>	<b>\$ 43,449,923</b>	<b>8.08%</b>	<b>\$ 14.11</b>	<b>\$ 0.00731</b>	<b>1,932</b>
33	Area Lights not included in total customer count.		(11,833)	*									
34	EDR Adjustments				\$ (216,219)								
35	Mpower Adjustments				\$ (433,096)								
36	Billing Adjustments (UTLADE)				\$ (3,421)								
37	<b>Total Retail (Billed)</b>		<b>244,725</b>	<b>5,946,586</b>	<b>\$ 537,210,997</b>		<b>\$ 581,313,656</b>		<b>\$ 43,449,923</b>				

\*Area Lights not included in total customer count.

INFORMATION FILED IN ACCORDANCE WITH  
4 CSR-240-3.030 (3) (B) 2

Names of Counties and Communities Affected by Proposed Electric Rate Increase

KCP&L GREATER MISSOURI OPERATIONS COMPANY  
For Territory Served by KCP&L GMOC – L&P

Page 1 of 3

**Andrew County**

Amazonia  
Bolckow  
Cosby  
Country Club Village  
Fillmore  
Flag Springs  
Helena  
Nodaway  
Rea  
Rochester  
Rosendale  
Savannah  
Whitesville  
Wyeth

**Atchison County**

Fairfax  
Langdon  
Phelps City  
Tarkio  
Watson  
Westboro

**Buchanan County**

Agency  
Armour  
DeKalb  
Faucett

Halls  
Lewis & Clark  
Maxwell Heights  
Rushville  
Saint Joseph  
San Antonio  
Sugar Lake  
Wallace  
Winthrop

**Clinton County**

Gower  
Hemple

**DeKalb County**

Clarksdale  
Stewartsville  
Union Star

**Gentry County**

Gentry  
King City

**Holt County**

Bigelow  
Craig  
Forbes  
Forest City  
Fortescue  
Maitland  
Mound City  
New Point  
Oregon

**Nodaway County**

Arkoe  
Barnard  
Burlington Junction  
Clearmont  
Clyde  
Conception  
Conception Junction  
Elmo  
Graham  
Guilford  
Hopkins  
Maryville  
Parnell  
Pickering  
Quitman  
Ravenwood  
Skidmore  
Wilcox

**Platte County**

Bean Lake  
Iatan

**Worth County**

Allendale  
Denver  
Grant City  
Isadora  
Sheridan  
Worth

INFORMATION FILED IN ACCORDANCE WITH  
4 CSR-240-3.030 (3) (B) 2

Names of Counties and Communities Affected by Proposed Electric Rate Increase

KCP&L GREATER MISSOURI OPERATIONS COMPANY  
For Territory Served by KCP&L GMOC – MPS

Page 2 of 3

**Barton County**

Burgess  
Hannon  
Iantha  
Irwin  
Lamar Heights  
Milford

**Bates County**

Adrian  
Amoret  
Amsterdam  
Foster  
Hume  
Merwin  
Rockville  
Virginia  
Worland

**Benton County**

Blue Branch  
Cole Camp  
Ionia  
Lincoln  
Warsaw  
Whitakerville  
White Branch

**Buchanan**

Faucett

**Carroll**

Norborne

**Cass County**

Archie  
Baldwin Park  
Belton  
Creighton  
Drexel  
East Lynne  
Freeman  
Garden City  
Gunn City  
Harrisonville  
Lake Winnebago  
Peculiar  
Pleasant Hill  
Raymore  
Strasburg

**Cedar County**

**Clay County**

Glenaire  
Liberty  
Missouri City  
Nashua  
Paradise  
Smithville

**Clinton County**

Trimble  
Grayson

**Dade County**

NW Rural

**Daviess**

Jamesport  
Lock Springs

**Grundy County**

Brimson  
Dunlap  
Edinburg  
Laredo  
Spickard  
Tindall  
Trenton

**Harrison County**

Blythedale  
Cainsville  
Eagleville  
Martinsville  
Mount Moriah  
New Hampton  
Ridgeway

**Henry County**

Blairstown  
Brownington  
Calhoun  
Clinton  
Deepwater  
Montrose  
Urich  
Windsor

INFORMATION FILED IN ACCORDANCE WITH  
4 CSR-240-3.030 (3) (B) 2

Names of Counties and Communities Affected by Proposed Electric Rate Increase

KCP&L GREATER MISSOURI OPERATIONS COMPANY  
For Territory Served by KCP&L GMOC – MPS (CONTINUED)

Page 3 of 3

**Jackson County**

Blue Springs  
Buckner  
Grain Valley  
Grandview  
Greenwood  
Kansas City  
Lake Lotawana  
Lake Tapawingo  
Lee's Summit  
Levasy  
Little Blue  
Lone Jack  
Oak Grove  
Raytown  
Sibley  
Tarsney Lakes  
Unity Village

**Johnson County**

Centerview  
Chilhowee  
Holden  
Kingsville  
Knob Noster  
La Tour  
Leeton  
Montserrat  
Pittsville  
Postoak  
Warrensburg  
Whiteman AFB

**Lafayette County**

Bates City  
Concordia  
Dover  
Higginsville  
Lexington  
Napoleon  
Wellington

**Livingston County**

Chula

**Mercer County**

Mill Grove  
Modena

**Pettis County**

Green Ridge  
La Monte  
Sedalia

**Platte County**

Beverly  
Camden Point  
Dearborn  
Edgerton  
Farley  
Ferrelview  
New Market  
Platte City  
Tracy  
Weston

**Ray County**

Camden  
Fleming  
Hardin  
Henrietta  
Orrick  
Richmond  
Swanwick

**Saint Clair County**

Appleton City  
Lowry City  
Osceola  
Roscoe

**Vernon County**

Arthur  
Bronaugh  
Deerfield  
Eve  
Harwood  
Horton  
Metz  
Milo  
Moundville  
Nevada  
Richards  
Schell City  
Sheldon  
Walker



## KCP&L FILES RATE INCREASE REQUESTS WITH MISSOURI PUBLIC SERVICE COMMISSION

*KCP&L seeks to recover costs to maintain reliability, meet renewable and environmental mandates and offer energy efficiency programs.*

**KANSAS CITY, Mo. (Feb. 27, 2012)** — Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company (GMO, formerly Aquila, Inc.), subsidiaries of Great Plains Energy Incorporated (NYSE: GXP), today filed rate increase requests with the Missouri Public Service Commission (MPSC) to increase base rates for electric service in its three Missouri service areas. KCP&L's average retail electric rates range between **10% and 29% below the national average**. The rate increase request process takes approximately 11 months in Missouri. New rates are anticipated to be effective in late January 2013.

"We strive to provide the most reliable electric service possible while keeping our rates well below the national average," said Terry Bassham, KCP&L President and Chief Operating Officer. "The costs to produce and reliably deliver electricity in our region have increased significantly. We know any rate increase impacts our customers, so we have worked hard to minimize the amount of our requests by aggressively managing our costs. We have reduced our operating costs by millions of dollars through reducing our workforce, maintaining operating budgets and creating more efficient work processes throughout our company."

Despite cost savings measures implemented by KCP&L over the last several years, the costs of doing business have outpaced the company's ability to maintain its current rates. Among the drivers for the increase are the significant investments the company has made to replace aging infrastructure. These upgrades were needed in order to maintain reliability and reduce outage times. The company also continues to make investments to ensure compliance with state and federal renewable energy and environmental mandates.

## **Customer Programs**

KCP&L recognizes that any cost increase presents challenges for customers, particularly low-income and senior customers or those on a fixed income. As a result, KCP&L is seeking to expand its popular **Economic Relief Program** as a part of this rate increase request. Launched in 2010, the Economic Relief Program was designed to offer bill payment assistance to low-income customers and offers a credit of up to \$50 per month for 2,000 qualifying Missouri customers in need of financial assistance. Customers must meet the income requirements and be current on their bill.

Currently, the program is scheduled to end in September 2012. If the expanded program is approved, KCP&L will more than double the number of openings in the program and include a focus on senior citizens.

“The Economic Relief Program has really caught on and has been a tremendous help to thousands of elderly and fixed income households,” said Cheryl Price, Salvation Army Social Services Program Director. “With the \$50 savings each month, these families can purchase needed food and prescription medicines they might otherwise forego due to budgetary constraints.”

In addition to the Economic Relief Program, KCP&L offers low-income weatherization, medical customer programs and other energy assistance programs for customers needing help paying their bills. The company also provides payment assistance for all customers, including budget billing, adjustable due dates and flexible payment arrangements.

## **Rate Increase Requests by Service Area**

Each of Missouri jurisdictions doing business as KCP&L have individual rates and the company has filed separate rate increase requests for each service area. Rate increase requests reflect recovery of actual costs to serve each geographic area. The following table lists the rate increase request information, broken out by jurisdiction:

Rate Jurisdiction*	Rate Increase	Rate Increase Percentage	Daily Increase For Typical Residential Customer**
GMO (MPS)	\$58.3 million	10.9%	27 cents
GMO (L&P)	\$25.2 million	14.6%	36 cents
KCP&L (MO)	\$105.7 million	15.1%	48 cents

**\* Rate Jurisdiction Areas:**

- GMO (MPS): Represents the area served by the former Aquila Missouri Public Service division.
- GMO (L&P): Represents the area served by the former Aquila St. Joseph Light & Power division.
- KCP&L (MO): KCP&L Missouri customers (not in former Aquila service territory).

\*\* Based on Missouri Standard Bill Calculation, a typical residential customer uses a monthly average of 1150 kWh in the summer and 760 kWh in the winter.

**KCP&L Greater Missouri Operations Company (GMO) – (Former Aquila service areas)**

One of the drivers of these rate increase requests is the need for additional generation capacity in the GMO MPS and GMO L&P service areas. Rather than only building additional power plants, KCP&L believes that **energy efficiency** is the cheapest and cleanest way to meet this customer demand. By offering customers a variety of energy efficiency programs that reduce overall electric use, KCP&L will be able to continue to meet the growing energy needs of these customers using the lowest cost and cleanest resource. At the same time, energy efficiency helps local businesses become more competitive by reducing their costs and over time helps reduce the need for rate increases for all customers. Energy efficiency programs also aid the local economy by providing work for local plumbers, electricians and contractors.

KCP&L is also requesting to recover increased **investment in electrical infrastructure**. This continuous investment is necessary to maintain reliable electric service for all customers. Over the last few years, KCP&L has spent significant increased amounts of money to improve and modernize substations, replace aging infrastructure and equipment and increase automation. KCP&L customers benefit from reduced outage times and improved reliability in these areas of its system.

In addition to transmission and distribution system investments, the company seeks to recover costs made to meet **stricter environmental and renewable energy regulations**, including costs to build a landfill gas-to-energy plant in St. Joseph, Mo. and install emissions reduction equipment at several power plants.



## **KCP&L Missouri**

In the KCP&L Missouri service area, **rising fuel prices, the low cost of natural gas and new environmental and renewable mandates** have combined to outpace the company's ability to maintain its current rates for customers. Despite KCP&L's efforts to manage internal costs, every year it becomes more expensive to produce and deliver electricity.

For example, **transmission costs and fees** continue to rise across the region. In order to improve the region's electrical grid and allow for the delivery of renewable energy to the area, KCP&L needs to invest and build more transmission infrastructure. KCP&L also has invested in additional **renewable generation** to meet state mandates. Costs related to **renewable energy projects**, including solar and wind projects, are included in this rate increase request. Missouri's Renewable Energy Standard requires at least 5% of the electricity provided by investor-owned utilities to their Missouri customers to come from renewable resources by 2014 and 10% by 2018. The projects included in the company's rate increase request will allow KCP&L to continue to meet the state's requirement.

KCP&L customers enjoy some of the most reliable electrical service in the country, and the company has been named the most reliable electric utility in our region for four years in a row. In order to maintain this award-winning reliability, KCP&L is constantly making improvements and upgrades to its system. By **replacing equipment and improving technology**, KCP&L is preparing to meet the energy needs of the future while ensuring it continues to meet demand today.

For decades, KCP&L has been able to maintain some of the lowest rates in the country. However, the energy environment and economy in the region are more challenging than ever. Currently, KCP&L customers receive reduced electric rates when KCP&L sells electricity to other utilities and regions of the country. Since 2007, KCP&L customer rates have been reduced by more than \$215 million. A challenging regional economy and low natural gas prices has significantly decreased the amount of electricity KCP&L is able to sell outside of its service territory, which has reduced this benefit to customers.

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**About Great Plains Energy:**

Headquartered in Kansas City, Mo., Great Plains Energy Incorporated (NYSE: GXP) is the holding company of Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company, two of the leading regulated providers of electricity in the Midwest. Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company use KCP&L as a brand name. More information about the companies is available on the Internet at: [www.greatplainsenergy.com](http://www.greatplainsenergy.com) or [www.kcpl.com](http://www.kcpl.com).

### **Forward-Looking Statements:**

Statements made in this release that are not based on historical facts are forward-looking, may involve risks and uncertainties, and are intended to be as of the date when made. Forward-looking statements include, but are not limited to, the outcome of regulatory proceedings, cost estimates of capital projects and other matters affecting future operations. In connection with the safe harbor provisions of the Private Securities Litigation Reform Act of 1995, Great Plains Energy and KCP&L are providing a number of important factors that could cause actual results to differ materially from the provided forward-looking information. These important factors include: future economic conditions in regional, national and international markets and their effects on sales, prices and costs, including but not limited to possible further deterioration in economic conditions and the timing and extent of economic recovery, prices and availability, of electricity in regional and national wholesale markets; market perception of the energy industry, Great Plains Energy and KCP&L; changes in business strategy, operations or development plans; effects of current or proposed state and federal legislative and regulatory actions or developments, including, but not limited to, deregulation, re-regulation and restructuring of the electric utility industry; decisions of regulators regarding rates the Companies can charge for electricity; adverse changes in applicable laws, regulations, rules, principles or practices governing tax, accounting and environmental matters including, but not limited to, air and water quality; financial market conditions and performance including, but not limited to, changes in interest rates and credit spreads and in availability and cost of capital and the effects on nuclear decommissioning trust and pension plan assets and costs; impairments of long-lived assets or goodwill; credit ratings; inflation rates; effectiveness of risk management policies and procedures and the ability of counterparties to satisfy their contractual commitments; impact of terrorist acts, including but not limited to cyber terrorism; ability to carry out marketing and sales plans; weather conditions including, but not limited to, weather-related damage and their effects on sales, prices and costs; cost, availability, quality and deliverability of fuel; the inherent uncertainties in estimating the effects of weather, economic conditions and other factors on customer consumption and financial results; ability to achieve generation goals and the occurrence and duration of planned and unplanned generation outages; delays in the anticipated in-service dates and cost increases of generation, transmission, distribution or other projects; the inherent risks associated with the ownership and operation of a nuclear facility including, but not limited to, environmental, health, safety, regulatory and financial risks; workforce risks, including, but not limited to, increased costs of retirement, health care and other benefits; and other risks and uncertainties.

This list of factors is not all-inclusive because it is not possible to predict all factors. Other risk factors are detailed from time to time in Great Plains Energy's and KCP&L's quarterly reports on Form 10-Q and annual report on Form 10-K filed with the Securities and Exchange Commission. Each forward-looking statement speaks only as of the date of the particular statement. Great Plains Energy and KCP&L undertake no obligation to publicly update or revise any forward-looking statement, whether as a result of new information, future events or otherwise.

### **Great Plains Energy Contacts:**

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[anthony.carreno@kcpl.com](mailto:anthony.carreno@kcpl.com)

Media: Katie McDonald, Director, Corporate Communications, 816-556-2365,  
[katie.mcdonald@kcpl.com](mailto:katie.mcdonald@kcpl.com)

**KCP&L Greater Missouri Operations Company  
12 months ending 9/30/2011 Test Year Including Known and Measurable Changes  
through 8/31/2012  
Summary of Reasons for Filing the Application**

KCP&L Greater Missouri Operations Company (“GMO”), a subsidiary of Great Plains Energy, Inc. (“GPE”), files this Application with the Missouri Public Service Commission (“Commission” or “MPSC”), and requests approval to increase retail rates for electric service in both its MPS and L&P service areas.

Retail rates were last adjusted in both service areas in Case No. ER-2010-0356 by an Order of the Commission issued on May 4, 2011, which resulted in an increase effective June 25, 2011 of \$35.7 million and \$29.8 million, respectively, in the MPS and L&P retail service areas in Missouri.

The rate increase sought in this filing is needed for the following reasons:

- To recover investments in the Company’s power plants and energy delivery systems, to maintain and enhance the reliability of the Company’s system;
- To recover increased fuel and purchased power costs;
- To recover increased RTO transmission fees and transmission upgrade costs;
- To recover demand side management program expenditures; and
- To reflect increases in the Company’s cost of capital above the cost of capital approved in the Company’s last rate case.

These additional investments in plant along with increasing operating costs have resulted in a revenue deficiency.

**APPENDIX 3**

**FILED IN ACCORDANCE WITH 4 CSR 240-10.060 (1) (A-C)  
GROSS RECEIPT TAX**

KCP&L Greater Missouri Operations Company  
 City Franchise Taxes Paid in 2011  
 4 CSR 240-10.060 (1)(A-C) Gross Receipts Tax

City Name	Attn:	Address	City	State	Zip Code	Franchise Taxes Paid	Paid Franchise Taxes, (G), Increased by Proposed Rate Increase Amount	Bus Unit
AGENCY	City Clerk	P.O. Box 34	Agency	MO	64401	**	**	SJLP
ALLENDALE	City Clerk	P.O. Box 56	Allendale	MO	64420	**	**	SJLP
AMAZONIA	City Clerk	P.O. Box 85	Amazonia	MO	64421	**	**	SJLP
ARKOE	City Clerk	P.O. Box 443	Arkoe	MO	64468	**	**	SJLP
BARNARD	City Clerk	P.O. Box 74	Barnard	MO	64423	**	**	SJLP
BIGELOW	City Clerk	P.O. Box 6	Bigelow	MO	64425	**	**	SJLP
BOLCKOW	City Clerk	P.O. Box 47	Bolckow	MO	64427	**	**	SJLP
BURLINGTON JUNCTION	City Clerk	P.O. Box 17	Burlington Junction	MO	64428	**	**	SJLP
CLARKSDALE	City Clerk	P.O. Box 47	Clarksdale	MO	64430	**	**	SJLP
CLEARMONT	City Clerk	P.O. Box 27	Clearmont	MO	64431	**	**	SJLP
CLYDE MO	City Clerk	609 Main	Clyde Mo	MO	64432	**	**	SJLP
CONCEPTION JUNCTION	City Clerk		Conception Junction	MO	64434	**	**	SJLP
COSBY	City Clerk	P.O. Box 146	Cosby	MO	64436	**	**	SJLP
CRAIG MO	City Clerk		Craig Mo	MO	64437	**	**	SJLP
DEKALB	City Clerk	P.O. Box 144	Dekalb	MO	64440	**	**	SJLP
DENVER	City Clerk	Route 1, Box 9A	Denver	MO	64441	**	**	SJLP
ELMO	City Clerk	P.O. Box 193	Elmo	MO	64445	**	**	SJLP
FAIRFAX	City Clerk	P.O. Box 315	Fairfax	MO	64446	**	**	SJLP
FILLMORE	City Clerk	P.O. Box 117	Fillmore	MO	64449	**	**	SJLP
FOREST CITY MO	City Clerk		Forest City Mo	MO	64451	**	**	SJLP
FORTESCUE	City Clerk	RR #1, Box 24-G	Fortescue	MO	64437	**	**	SJLP
GENTRY	City Clerk		Gentry	MO	64453	**	**	SJLP
GOWER	City Clerk	P.O. Box 408	Gower	MO	64454	**	**	SJLP
GRAHAM	City Clerk	P.O. Box 14	Graham	MO	64455	**	**	SJLP
GRANT CITY	City Clerk	P.O. Box 398	Grant City	MO	64456	**	**	SJLP
GUILFORD	City Clerk	P.O. Box 63	Guilford	MO	64457	**	**	SJLP
HOPKINS MO	City Clerk	124 N. Third	Hopkins Mo	MO	64461	**	**	SJLP
IATAN	City Clerk	215 Macadow St	Iatan	MO	64098	**	**	SJLP
KING CITY	City Clerk	P.O. Box 653	King City	MO	64463	**	**	SJLP
MAITLAND	City Clerk	P.O. Box 120	Maitland	MO	64466	**	**	SJLP
MARYVILLE	City Clerk	P.O. Box 438	Maryville	MO	64468	**	**	SJLP
MOUND CITY	City Clerk	P.O. Box 215	Mound City	MO	64470	**	**	SJLP
OREGON	City Clerk	P.O. Box 225	Oregon	MO	64473	**	**	SJLP
PARNELL	City Clerk	107 West Grand River	Parnell	MO	64475	**	**	SJLP
PICKERING	City Clerk	P.O. Box 2	Pickering	MO	64476	**	**	SJLP
QUITMAN	City Clerk		Quitman	MO	64478	**	**	SJLP
RAVENWOOD	City Clerk		Ravenwood	MO	64479	**	**	SJLP
REA	City Clerk	P.O. Box 83	Rea	MO	64480	**	**	SJLP

**Paid Franchise Taxes,  
(G), Increased by  
Proposed Rate Increase**

City Name	Attn:	Address	City	State	Zip Code	Franchise Taxes Paid	Proposed Rate Increase Amount	Bus Unit
ROSENDALE	City Clerk	P.O. Box 16	Rosendale	MO	64483	**	**	SJLP
RUSHVILLE	City Clerk	P.O. Box 187	Rushville	MO	64468	**	**	SJLP
SAVANNAH	City Clerk	402 Court	Savannah	MO	64485	**	**	SJLP
SHERIDAN	City Clerk	P.O. Box 235	Sheridan	MO	64486	**	**	SJLP
SKIDMORE	City Clerk	P.O. Box 15	Skidmore	MO	64487	**	**	SJLP
ST JOSEPH	City Clerk	1100 Frederick	St Joseph	MO	64501	**	**	SJLP
STEWARTVILLE	City Clerk	602 Main	Stewartville	MO	64490	**	**	SJLP
TARKIO	City Clerk	207 State Hwy A	Tarkio	MO	64491	**	**	SJLP
UNION STAR	City Clerk		Union Star	MO	64494	**	**	SJLP
WATSON	City Clerk		Watson	MO	64496	**	**	SJLP
WESTBORO	City Clerk		Westboro	MO	64498	**	**	SJLP
WORTH	City Clerk		Worth	MO	64499	**	**	SJLP

**Paid Franchise Taxes,  
(G), Increased by  
Proposed Rate Increase**

City Name	Attn:	Address	City	State	Zip Code	Franchise Taxes Paid	Proposed Rate Increase Amount	Bus Unit
ADRIAN	City Clerk	P.O. Box 246	Adrian	MO	64720	**	**	MOPUB
AMORET	City Clerk	General Delivery	Amoret	MO	64722	**	**	MOPUB
AMSTERDAM	City Clerk	P.O. Box 86	Amsterdam	MO	64723	**	**	MOPUB
APPLETON CITY	Treasurer	114 E 4th	Appleton City	MO	64724	**	**	MOPUB
ARCHIE	Lyle Baker	P.O. Box 346	Archie	MO	64725	**	**	MOPUB
BALDWIN PARK	Nancy Burger	31 Merle Rd.	Baldwin Park	MO	64080	**	**	MOPUB
BATES CITY	Shirley Dennis	203 N Second	Bates City	MO	64011	**	**	MOPUB
BELTON	Director of Finance	506 Main	Belton	MO	64012	**	**	MOPUB
BLAIRSTOWN	Marcus Cumpston	114 N Main St.	Blairtown	MO	64726	**	**	MOPUB
BLUE SPRINGS	Dianne Gardner	903 Main St.	Blue Springs	MO	64015	**	**	MOPUB
BLYTHEDALE	City Clerk	General Delivery	Blythedale	MO	64426	**	**	MOPUB
BRIMSON	Ed Arnold	500 Hanna	Brimson	MO	64642	**	**	MOPUB
BRONAUGH	City Clerk	General Delivery	Bronaugh	MO	64728	**	**	MOPUB
BROWNINGTON	Joyce Tullis	858 SE Highway BB	Brownington	MO	64740	**	**	MOPUB
BUCKNER	Pam Shrout	11 Washington	Buckner	MO	64016	**	**	MOPUB
BURGESS	Linda Coleman	1735 NW 35th Rd.	Burgess	MO	64769	**	**	MOPUB
CAINSVILLE	City Clerk	P.O. Box 77	Cainsville	MO	64632	**	**	MOPUB
CALHOUN	Heather Houk	208 E Main	Calhoun	MO	65323	**	**	MOPUB
CAMDEN	Sharon Dailey	105 Walnut	Camden	MO	64017	**	**	MOPUB
CAMDEN POINT	Julie Dudley	3rd & Academy	Camden Point	MO	64018	**	**	MOPUB
CENTERVIEW	Evelyn Woodward	P.O. Box 159	Centerview	MO	64019	**	**	MOPUB
CHILHOWEE	City Collector	P.O. Box 183	Chilhowee	MO	64733	**	**	MOPUB
CHULA	Ann Hamilton	P.O. Box 67	Chula	MO	64635	**	**	MOPUB
CLINTON	Kelly Harrelson	105 E Ohio St.	Clinton	MO	64735	**	**	MOPUB

**Paid Franchise Taxes,  
(G), Increased by  
Proposed Rate Increase  
Amount**

City Name	Attn:	Address	City	State	Zip Code	Franchise Taxes Paid	Proposed Rate Increase Amount	Bus Unit
COLE CAMP	City Clerk	401 W Main	Cole Camp	MO	65325	**	**	MOPUB
CONCORDIA	Nancy Holsten	618 Main	Concordia	MO	64020	**	**	MOPUB
CREIGHTON	Pat Stapleton	104 East 2nd	Creighton	MO	64739	**	**	MOPUB
DEARBORN	City Clerk	P.O. Box 86	Dearborn	MO	64439	**	**	MOPUB
DEERWATER	Mildred Dunning	604 C St.	Deerwater	MO	64740	**	**	MOPUB
DEERFIELD	City Clerk	General Delivery	Deerfield	MO	64741	**	**	MOPUB
DOVER	City Treasurer	P.O. Box 27	Dover	MO	64022	**	**	MOPUB
DREXEL	Phyllis Hooker	137 E Main St.	Drexel	MO	64742	**	**	MOPUB
DUNLAP	Kelly Brinkley	265 NE Wells St.	Dunlap	MO	64683	**	**	MOPUB
EAGLEVILLE	Cheryl Mossburg	Highway 69	Eagleville	MO	64442	**	**	MOPUB
EAST LYNNE	Treasurer	Box 126	East Lynne	MO	64743	**	**	MOPUB
EDGERTON	Sandra Masoner	411 Frank St.	Edgerton	MO	64444	**	**	MOPUB
FARLEY	City Treasurer	P.O. Box 93	Farley	MO	64028	**	**	MOPUB
FERRELVIEW	Ray Thieme	205 Heady	Ferrelview	MO	64163	**	**	MOPUB
FLEMING	City Clerk	P.O. Box 56	Fleming	MO	64017	**	**	MOPUB
FOSTER	City Clerk	General Delivery	Foster	MO	64745	**	**	MOPUB
FREEMAN	Dee Bergstrand	105 E Main	Freeman	MO	64746	**	**	MOPUB
GARDEN CITY	Jule Cramer	107 North 3rd St.	Garden City	MO	64747	**	**	MOPUB
GLENAIRE	City Clerk	P.O. Box 766	Glenaire	MO	64068	**	**	MOPUB
GRAIN VALLEY	Jill Shatto	P.O. Box 364	Grain Valley	MO	64029	**	**	MOPUB
GRANDVIEW	Phoebe Cameron	1200 Main St.	Grandview	MO	64030	**	**	MOPUB
GRAYSON	Stacy Sells	104 E Jefferson	Grayson	MO	64492	**	**	MOPUB
GREENRIDGE	City Clerk	P.O. Box 127	Greenridge	MO	65332	**	**	MOPUB
GREENWOOD	Mary Mullins	709 W Main St.	Greenwood	MO	64034	**	**	MOPUB
GUNN CITY	Barbara Jennings,	37506 E Main St.	Gunn City	MO	64747	**	**	MOPUB
HARDIN	Lulabelle Baker	1st & Main St.	Hardin	MO	64035	**	**	MOPUB
HARRISONVILLE	City Collector	P.O. Box 367	Harrisonville	MO	64701	**	**	MOPUB
HARWOOD	City Clerk	General Delivery	Harwood	MO	64750	**	**	MOPUB
HENRIETTA	Margie Long	202 Main	Henrietta	MO	64036	**	**	MOPUB
HOLDEN	Sheila Spies	101 West 3rd St.	Holden	MO	64040	**	**	MOPUB
HUME	Patricia Fillpot	P.O. Box 144	Hume	MO	64752	**	**	MOPUB
IONIA	Mayor Harold Stei	RR 1	Ionia	MO	65335	**	**	MOPUB
JAMESPORT	Melissa Harville	N Broadway	Jamesport	MO	64648	**	**	MOPUB
KANSAS CITY	City Treasurer	414 East 12th St	Kansas City	MO	64106	**	**	MOPUB
KINGSVILLE	Diane Shull	P.O. Box 13	Kingsville	MO	64061	**	**	MOPUB
KNOB NOSTER	Doug Kermick	218 N State	Knob Noster	MO	65336	**	**	MOPUB
LA MONTE	Terri Koch	107 N Main	La Monte	MO	65337	**	**	MOPUB
LAKE LOTAWANA	Jane Porter	100 Lake Lotawana Dr.	Lake Lotawana	MO	64086	**	**	MOPUB
LAKE TAPAWINGO	Gloria Stone	144 Anchor Dr.	Lake Tapawingo	MO	64015	**	**	MOPUB
LAKE WINNEBAGO	Sue Bonnichsen	10 N Lake Winnebago	Lake Winnebago	MO	64034	**	**	MOPUB
LAREDO	City Clerk	P.O. Box A	Laredo	MO	64652	**	**	MOPUB



**Paid Franchise Taxes,  
(G), Increased by  
Proposed Rate Increase  
Amount**

City Name	Attn:	Address	City	State	Zip Code	Franchise Taxes Paid	Proposed Rate Increase Amount	Bus Unit
LATOUR	City Clerk		Latour	MO	64747	**	**	MOPUB
LEE'S SUMMIT	Denise Chisum	207 SW Market St.	Lee'S Summit	MO	64063	**	**	MOPUB
LEETON	Cheryl Anstine	108 W Summerfield	Leeton	MO	64761	**	**	MOPUB
LEVASY	Carla Gilbert	103 Pacific	Levasy	MO	64066	**	**	MOPUB
LEXINGTON	Carla Ghisalberti	816 Main	Lexington	MO	64067	**	**	MOPUB
LIBERTY	Finance Director	101 E Kansas	Liberty	MO	64069	**	**	MOPUB
LINCOLN	Martha Johnson	P.O. Box 17	Lincoln	MO	65338	**	**	MOPUB
LOCK SPRINGS	City Clerk	General Delivery	Lock Springs	MO	64654	**	**	MOPUB
LONE JACK	Debbie Brewingto	207 N Bynum Rd.	Lone Jack	MO	64070	**	**	MOPUB
LOWRY CITY	Ardyth Wilson	105 W 3rd	Lowry City	MO	64763	**	**	MOPUB
MARTINSVILLE	Cathy Koogler	RR 1 Box 99	Martinsville	MO	64467	**	**	MOPUB
MERWIN	City Clerk	General Delivery	Merwin	MO	64723	**	**	MOPUB
METZ	City Clerk	General Delivery	Metz	MO	64765	**	**	MOPUB
MILFORD	City Clerk	General Delivery	Milford	MO	64766	**	**	MOPUB
MILO	City Clerk	General Delivery	Milo	MO	64767	**	**	MOPUB
MISSOURI CITY	Wanda Lynn	P.O. Box 266	Missouri City	MO	64072	**	**	MOPUB
MONTROSE	City Clerk	308 Missouri Ave.	Montrose	MO	64770	**	**	MOPUB
MOUNDVILLE	City Clerk	General Delivery	Moundville	MO	64771	**	**	MOPUB
MT MORIAH	City Clerk	General Delivery	Mt Moriah	MO	64665	**	**	MOPUB
NAPOLEON	Jackie Ryan	104 W 2nd St.	Napoleon	MO	64074	**	**	MOPUB
NEVADA	Reni Geiger	110 S Ash	Nevada	MO	64772	**	**	MOPUB
NEW HAMPTON	City Clerk	P.O. Box 283	New Hampton	MO	64471	**	**	MOPUB
NORBORNE	Dorothy L. Drew	109 E 2nd St.	Norborne	MO	64668	**	**	MOPUB
OAK GROVE	Judy Scott	1300 Broadway	Oak Grove	MO	64075	**	**	MOPUB
ORRICK	City Clerk	207 Front St.	Orrick	MO	64077	**	**	MOPUB
OSCEOLA	City Collector	P.O. Box 561	Osceola	MO	64776	**	**	MOPUB
PECULIAR	Nora Dodge	600 Schug Ave.	Peculiar	MO	64078	**	**	MOPUB
PLATTE CITY	Tanya Bates	400 Main St.	Platte City	MO	64079	**	**	MOPUB
PLEASANT HILL	Sandi Beatty	203 Paul St.	Pleasant Hill	MO	64080	**	**	MOPUB
RAYMORE	Cynthia Freeman	100 Municipal Court	Raymore	MO	64083	**	**	MOPUB
RAYTOWN	Karlan Curtis	10000 E 59th St.	Raytown	MO	64133	**	**	MOPUB
RICHARDS	City Clerk	General Delivery	Richards	MO	64778	**	**	MOPUB
RICHMOND	Marilyn O'Dell	205 Summit St.	Richmond	MO	64085	**	**	MOPUB
RIDGEWAY	Shirley Fitzpatrick	P.O. Box 182	Ridgeway	MO	64481	**	**	MOPUB
ROCKVILLE	City Clerk	General Delivery	Rockville	MO	64780	**	**	MOPUB
ROSCOE	Rene Harris	P.O. Box 34	Roscoe	MO	64781	**	**	MOPUB
SCHELL CITY	City Clerk	Main St.	Schell City	MO	64783	**	**	MOPUB
SEDALIA	Finance Departme	200 South Osage	Sedalia	MO	65301	**	**	MOPUB
SHELDON	Anna Maye Cole	110 Main St.	Sheldon	MO	64784	**	**	MOPUB
SIBLEY	Lyla Gann	208 Front St.	Sibley	MO	64088	**	**	MOPUB
SMITHVILLE	Judy Clough	107 W Main	Smithville	MO	64089	**	**	MOPUB

**Paid Franchise Taxes,  
(G), Increased by  
Proposed Rate Increase**

City Name	Attn:	Address	City	State	Zip Code	Franchise Taxes Paid	Amount	Bus Unit
SPICKARD	DeeAnn Olson	303 Jefferson St.	Spickard	MO	64679	**	**	MOPUB
STRASBURG	Pam Hendrix	General Delivery	Strasburg	MO	64090	**	**	MOPUB
TINDALL	Maxine Hoyle	704 Shanklin-Tindall	Tindall	MO	64683	**	**	MOPUB
TRACY	Judy Purvis	208 Second St.	Tracy	MO	64079	**	**	MOPUB
TRENTON	Cindy Simpson	1100 Main St.	Trenton	MO	64683	**	**	MOPUB
TRIMBLE	Diane Boyum	201 Port Arthur Ave.	Trimble	MO	64492	**	**	MOPUB
URICH	City Clerk	308 Main	Urich	MO	64788	**	**	MOPUB
WALKER	City Clerk	City Hall	Walker	MO	64790	**	**	MOPUB
WARRENSBURG	Carl Lauderbrink	102 S Holden St.	Warrensburg	MO	64093	**	**	MOPUB
WARSAW	Betty Brumbaugh	181 Harrison	Warsaw	MO	65355	**	**	MOPUB
WELLINGTON	Kathy Roach	P.O. Box 247	Wellington	MO	64097	**	**	MOPUB
WESTON	Kim Kirby	300 Main	Weston	MO	64098	**	**	MOPUB
WINDSOR	Cheril Hall	110 W Benton St.	Windsor	MO	65360	**	**	MOPUB

FILED IN ACCORDANCE WITH 4 CSR 240-22-080 (18)  
FILING REQUIREMENTS

## CERTIFICATION

I, Darrin Ives, Senior Director Regulatory Affairs for Kansas City Power & Light Company (“KCP&L”) on behalf of KCP&L Greater Missouri Operations Company (“GMO” or “Company”) do hereby provide the certification required by 4 CSR 240-22.080(18) as follows:

This general rate case filing in which the Certification is filed is not consistent with the Company’s Preferred Plan as identified in the Company’s Integrated Resource Plan (“IRP”). GMO last filed a complete IRP in Case No. EE-2009-0237 on August 5, 2009. Following that filing, the Company met with stakeholders and conducted additional analysis. Ultimately the completed analysis and Preferred Plan were filed on July 1, 2011.

Effective May 30, 2011 the Commission adopted rules designed to implement the provisions of the *Missouri Energy Efficiency Investment Act* (“MEEIA”). On December 22, 2011 the Company made its first MEEIA filing seeking approval to implement certain DSM programs and the recovery associated with those programs.

The programs outlined in the MEEIA filing are not identical to those in the Company’s Preferred Plan filed on July 1, 2011.

Currently, GMO recovers costs associated with Demand Side Management (“DSM”) by accumulating and deferring the costs until they are recognized and amortized in a rate case. The costs associated with that mechanism are incorporated in this filing. Additionally, the Company has included the same costs and recovery mechanisms as those found in the MEEIA filing made on December 22, 2011 in order to

fully reflect all of the costs and revenues before the Commission as of the filing date of this general rate case.

The Company is currently preparing its first Resource Plan filing under new Chapter 22 rules and will make that filing April 2, 2012. Two meetings to date have been held with stakeholders to discuss the assumptions and direction for that filing.

While the analysis required for the Integrated Resource Plan is not complete, GMO anticipates the DSM portion of that plan will be consistent with the MEEIA filing pending with the Commission.

For these reasons, this general rate case filing is not consistent with the Company's filed Integrated Resource Plan.

KCP&L Greater Missouri Operations Company

By:  \_\_\_\_\_

Darrin Ives, Senior Director  
Regulatory Affairs