Exhibit No.: Issue: Fuel Adjustment Clause True-Up Witness: Lisa A. Starkebaum Type of Exhibit: Direct Testimony Sponsoring Party: Evergy Missouri Metro Case No.: EO-2023-0244 Date Testimony Prepared: January 31, 2023

MISSOURI PUBLIC SERVICE COMMISSION

CASE NO.: EO-2023-0244

DIRECT TESTIMONY

OF

LISA A. STARKEBAUM

ON BEHALF OF

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

Kansas City, Missouri January 2023

BEFORE THE PUBLIC SERVICE COMMISSION OF THE STATE OF MISSOURI

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In the Matter of the Application of Evergy Metro, Inc. d/b/a Evergy Missouri Metro Containing Its Semi-Annual Fuel Adjustment Clause True-Up

Case No. EO-2023-0244

AFFIDAVIT OF LISA A. STARKEBAUM

STATE OF MISSOURI) ss **COUNTY OF JACKSON**)

Lisa A. Starkebaum, being first duly sworn on her oath, states:

1. My name is Lisa A. Starkebaum. I work in Kansas City, Missouri, and I am employed by Evergy, Inc. as Manager, Regulatory Affairs.

2. Attached hereto and made a part hereof for all purposes is my Direct Testimony on behalf of Evergy Metro Inc., d/b/a Evergy Missouri Metro, consisting of six (6) pages, having been prepared in written form for introduction into evidence in the above-captioned docket.

3. I have knowledge of the matters set forth therein. I hereby swear and affirm that my answers contained in the attached testimony to the questions therein propounded, including any attachments thereto, are true and accurate to the best of my knowledge, information and belief.

a G. Sarkebaun

Subscribed and sworn to before me this 31st day of January 2023.

Notary Public

My Commission expires:

4/24/2025

ANTHONY R. WESTENKIRCHNER NOTARY PUBLIC - NOTARY SEAL

DIRECT TESTIMONY OF

LISA A. STARKEBAUM

Case No. EO-2023-0244

- 1 Q: Please state your name and business address.
- 2 A: My name is Lisa A. Starkebaum. My business address is 1200 Main, Kansas City,
 3 Missouri 64105.
- 4 Q: By whom and in what capacity are you employed?
- A: I am employed by Evergy Metro, Inc. as Manager, Regulatory Affairs for Evergy
 Metro, Inc. d/b/a Evergy Missouri Metro ("EMM"), Evergy Missouri West, Inc. d/b/a
 Evergy Missouri West ("EMW"), Evergy Metro, Inc. d/b/a Evergy Kansas Metro
 ("Evergy Kansas Metro"), and Evergy Kansas Central, Inc. and Evergy Kansas South,
 Inc., collectively d/b/a Evergy Kansas Central ("Evergy Kansas Central"). These are
 the operating utilities of Evergy, Inc.
- 11 Q: On whose behalf are you testifying?
- 12 A: I am testifying on behalf of EMM.
- 13 Q: What are your responsibilities?
- A: My responsibilities include the coordination, preparation and review of financial
 information and schedules associated with the compliance and rider mechanism tariff
 filings for the above-mentioned operating utilities of Evergy, Inc.
- 17 Q: Please describe your education.
- 18 A: In 1994, I received a Bachelor of Science Degree in Finance from Northwest Missouri
 19 State University in Maryville, Missouri.
- 20 Q: Please provide your work experience.

1 A: In 1995, I joined Cerner Corporation as an Accountant in the Finance Department 2 assisting with month-end close and reporting responsibilities. In 1997, I joined 3 Aquila, Inc. ("Aquila") where I worked in the Financial and Regulatory Reporting 4 group as an Accountant, until joining Regulatory Accounting Services as a Regulatory 5 Analyst in 1999. I was employed by Aquila for a total of 11 years prior to beginning 6 my employment with KCP&L in July 2008 as a part of the acquisition of Aquila, Inc., 7 by Great Plains Energy Incorporated. Since that time, I have held various positions 8 with increasing responsibilities within Regulatory Accounting Services and 9 Regulatory Affairs. As a Lead Regulatory Analyst in the Regulatory Affairs 10 department, my main areas of responsibility included the preparation of FERC and 11 jurisdictional reporting, and the preparation of rate cases and rate case support for both 12 KCP&L and GMO. In December 2015, I became a Supervisor, Regulatory Affairs 13 responsible for overseeing a team dedicated to compliance reporting and was later 14 promoted to Manager, Regulatory Affairs effective June 2018. In my current position, 15 I am responsible for overseeing various reporting requirements to ensure Evergy is 16 compliant with its jurisdictional rules and regulations, in addition to the 17 implementation of new reporting or commitments resulting from various rate case 18 orders and other regulatory filings. In addition, I oversee the coordination, review and 19 filing of the various rider mechanisms.

Q: Have you previously testified in a proceeding before the Missouri Public Service
Commission ("MPSC" or "Commission") or before any other utility regulatory
agency?

A: Yes, I have testified before the MPSC, the Kansas Corporation Commission ("KCC"
or "Commission") and have provided written testimony before the Public Utilities
Commission of Colorado. I have sponsored testimony in Missouri related to various
tariff filings involving rider mechanisms utilized by the Company. In addition, I have
worked closely with both MPSC and KCC Staff on numerous filings and rate case
matters.

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Q: What is the purpose of your testimony?

8 A: The purpose of my testimony is to support the 12th true-up filing being made by
9 Evergy Missouri Metro (the "Company") under the provisions in 20 CSR 424010 20.090(9) and the Company's approved fuel and purchased power cost recovery
11 mechanism or FAC.

12 Q: What is the purpose of the true-up filing?

A: Evergy Missouri Metro's FAC tariff requires a true-up filing by the filing date of its
Fuel Adjustment Rate ("FAR") filing following the completion of each recovery
period. Per the tariff, the true-up amount shall be the difference between the revenues
billed and the revenues authorized for collection during the recovery period as well as
any corrections identified to be included in the current FAR filing. The purpose of this
true-up filing is to identify the amount over or under-recovered from the 12th 12month recovery period.

20 Q: Please explain the FAC process, including the accumulation, filing, recovery and

- 21 true-up periods.
- A: Each FAC begins with an accumulation period which covers a six-month period inwhich the costs of the fuel and purchased power components net of off system sales

1 revenues contained in the FAC are accumulated and compared to the base energy costs 2 that are in rates over that same time frame. The net of the costs compared to the base 3 energy costs in the current rates is the amount to be recovered or returned to customers 4 over the recovery period. After the accumulation period, Evergy Missouri Metro files 5 with the Commission the FAR. The FAR is the rate that will be charged to customers 6 over the recovery period. The time between the accumulation period and the 7 beginning of the recovery period is three months. The recovery period is 12 months. 8 After the recovery period, a true-up is filed which reflects all the activities and 9 summarizes the balances of the FAC. The balances will then be included in the next 10 FAR filing.

11 Q: What was the timing of the accumulation and recovery relating to this true-up?

A: The 12th accumulation period consists of six months, January through June 2021, of
 fuel and purchased power expenses net of off system sales revenues. The recovery
 period for this accumulation period was October 2021 through September 2022.

15 Q: Why would there be a difference between the accumulated over or under16 recovery and the amount billed during the recovery period?

17 A: The FAR is calculated based upon projected kWh sales for the recovery period. Since
18 the FAR is based on a projected number, once actual sales are recorded, a difference
19 exists between the estimate and the actual kWh's billed. This difference will be
20 "trued-up" in the next FAC filing.

Q: What was the difference between what was accumulated, including interest, and the amount billed through the recovery mechanism?

A: The true-up amount for this 12th accumulation period results in a credit balance of
 (\$278,946) to be refunded to customers.

3 Q: Are there any adjustments or corrections included in the proposed true-up 4 amount in this filing?

A: Yes, on September 14, 2022, regarding the Company's fourth prudence review, Case
No. EO-2022-0064, the Commission approved the Non-Unanimous Partial Stipulation
and Agreement filed on July 25, 2022, where the Company agreed, with no admission
of imprudence, to a one-time FAC adjustment of (\$703,825) for 2017 vintage expired
RECs. The additional interest calculation of (\$28,134) is provided in the workpaper
support.

11 Q: What impact will this have on future FAC adjustment rate schedules filed?

A: Based on the true-up amount and ordered adjustment noted above, the total true-up amount for this 12th accumulation period results in a credit balance of (\$1,010,906) to be refunded to customers. This amount will be included in the 15th accumulation period semi-annual filing to be made on January 31, 2023 covering the accumulation period of July through December 2022.

17 Q: How did you develop the proposed true-up amount that is being requested in this18 filing?

A: As indicated above, the true-up amount is the net of the accumulated expenditures
 over or under the base FAC costs as set in rates during the accumulation period plus
 interest and any adjustments, and the amount billed during the recovery period. The
 details associated with this calculation are filed along with this testimony in Schedule

1		LAS-1. This schedule contains a summary and all supporting work papers for the
2		calculation.
3	Q:	What action is the Company requesting from the Commission with respect to this
4		true-up filing?
5	A:	As provided by 20 CSR 4240-20.090, a true-up filing is required at least annually.
6		Pursuant to the Company's FAC tariff, the amount of the true-up will be included in
7		the next accumulation period. The Company requests that the Commission approve
8		the amount to be included in the 15th accumulation period which covers the six
9		months ended December 2022.
10	Q:	Does this conclude your testimony?

11 A: Yes, it does.

Information Required By 20 CSR 4240-20.090 (9) True-Ups of RAMs Evergy Missouri Metro Information below for Evergy Missouri Metro 9 (A) 2.A - Any revision to the calculation of the net base energy cost

None

Evergy Missouri Metro Information below for Evergy Missouri Metro 9 (A) 2.B - Any other proposed adjustments or refunds not related to the calculation of the net base energy cost

Prudence Adjustment Amount (P)

In the Company's fourth prudence review, Case No. EO-2022-0064, the Commission approved the Non-Unanimous Partial Stipulation and Agreement filed on July 25, 2022 where the Company agreed, with no admission of imprudence, to a one-time FAC adjustment of \$703,825.30 for 2017 vintage expired RECs.

Prudence Order Amount Interest Total	\$ (703,825.30) (28,133.97) \$ (731,959.27)	Additional interest January 2021 - December 2022
Interest Calculation	Interest Rate	Interest
Jan-21	0.09%	(662.17)
Feb-21	0.09%	(653.60)
Mar-21	0.09%	(649.55)
Apr-21	0.09%	(651.95)
May-21	0.09%	(643.12)
Jun-21	0.09%	(637.24)
Jul-21	0.09%	(641.31)
Aug-21	0.09%	(639.20)
Sep-21	0.09%	(635.67)
Oct-21	0.09%	(636.17)
Nov-21	0.09%	(639.37)
Dec-21	0.09%	(647.42)
Jan-22	0.09%	(648.53)
Feb-22	0.10%	(679.94)
Mar-22	0.12%	(819.35)
Apr-22		(936.92)
May-22		(1,133.92)
Jun-22	0.20%	(1,432.65)
Jul-22	0.26%	(1,812.28)
Aug-22		(2,005.24)
Sep-22	0.33%	(2,294.34)
Oct-22		(2,617.70)
Nov-22		(2,898.68)
Dec-22	0.44%	(3,117.64)
		\$ (28,133.97)

The 2017 vintage RECs would have expired as of December 31, 2020. Additional interest calculated from January 2021 through December 2022.

9 (A) 2.C - Calculation of the monthly amount that was over-billed or under-billed through its RAM	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
	•		12th Accumu	lation period		→	Filing	and Approval			←	
12th Accumulation	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
(Over)/Under Adjustment from 9th Accum	-		(477,623)									
C/M (Over)/Under Accrued	(3,463,346.24)	(635,932.06)	996,664.67	2,576,956.64	(1,542,534.26)	1,348,712.55						

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(3,463,346)	(4,137,113)	(3,618,071)	(1,041,115)	(2,583,649)	(1,234,936)	
(37,834)						
0.09%	0.09%	0.09%	0.09%	0.09%	0.09%	
(934.29)	(4,526.83)	(5,436.54)	(4,888.69)	(2,568.41)	(3,877.41)	
(934)	(5,461)	(10,898)	(15,786)	(18,355)	(22,232)	
	(37,834) 0.09% (934.29)	(37,834) 0.09% 0.09% (934.29) (4,526.83)	(37,834) 0.09% 0.09% 0.09% (934.29) (4,526.83) (5,436.54)	(37,834) 0.09% 0.09% 0.09% 0.09% (934.29) (4,526.83) (5,436.54) (4,888.69)	(37,834) 0.09% 0.09% 0.09% 0.09% 0.09% (934.29) (4,526.83) (5,436.54) (4,888.69) (2,568.41)	(37,834) 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% (934.29) (4,526.83) (5,436.54) (4,888.69) (2,568.41) (3,877.41)

	←		13th Accumu	ation period		→
13th Accumulation	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
(Over)/Under Adjustment from 10th Accum			203,285			
C/M (Over)/Under Accrued	(1,456,670.10)	(2,765,982.75)	(1,626,212.61)	(4,398,227.11)	3,570,218.99	4,246,955.87
C/M (Over)/Under Recovery						
CUMM (Over)/Under Balance	(1,456,670)	(4,222,653)	(5,645,580)	(10,043,807)	(6,473,588)	(2,226,633)
Winter Storm Uri						(27,049,875)
Monthly STD rate	0.09%	0.09%	0.09%	0.09%	0.09%	0.09%
C/M Accrued interest (P/M Bal)	(2,592.05)	(3,826.74)	(6,197.00)	(7,566.54)	(11,510.54)	(8,240.36)
CUMM Accrued Interest Balance	(2,592)	(6,419)	(12,616)	(20,182)	(31,693)	(39,933)

14th Accumulation

(Over)/Under Adjustment from 11th Accum C/M (Over)/Under Accrued C/M (Over)/Under Recovery CUMM (Over)/Under Balance Demand Response adj & Winter Storm Uri adj Monthly STD rate C/M Accrued interest (P/M Bal) CUMM Accrued Interest Balance

15th Accumulation

(Over)/Under Adjustment from 12th Accum C/M (Over)/Under Accrued C/M (Over)/Under Recovery CUMM (Over)/Under Balance Prudence - REC sales with interest Monthly STD rate C/M Accrued interest (P/M Bal) CUMM Accrued Interest Balance 81,355.44

(1,257,169) (1,257,169) (1,257,169) (1,338,524)

(52,004.92)

(1,286,519)

(92,587.76)

(1,193,931)

9 (A) 2.C -	Calculation	of the	monthly	

amount that was over-billed or under-billed through its RAM	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
-	Re	ecovery Period							•			
12th Accumulation	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22			
(Over)/Under Adjustment from 9th Accum												
C/M (Over)/Under Accrued												
C/M (Over)/Under Recovery	(109,799.32)	(102,559.77)	(100,391.44)	(46,093.76)	(85,687.02)	(102,719.12)	(124,802.06)	(123,938.15)	(118,994.64)			
CUMM (Over)/Under Balance	(1,084,132)	(981,572)	(881,181)	(835,087)	(749,400)	(646,681)	(521,879)	(397,941)	(278,946)			
Interest Correction												
Monthly STD rate												
C/M Accrued interest (P/M Bal)												
CUMM Accrued Interest Balance												

	Fil	ing and Approva						Recovery Period				•
13th Accumulation	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
(Over)/Under Adjustment from 10th Accum												
C/M (Over)/Under Accrued												
C/M (Over)/Under Recovery				(1,077,093.92)	(1,999,140.74)				(2,779,722.43)			
CUMM (Over)/Under Balance	(29,316,441)	(29,316,441)	(29,316,441)	(28,239,347)	(26,240,206)	(23,839,854)	(20,923,538)	(18,027,647)	(15,247,925)	(12,873,993)	(10,605,075)	(8,291,738)
Winter Storm Uri												
Monthly STD rate												
C/M Accrued interest (P/M Bal)												
CUMM Accrued Interest Balance												

	•		14th Accumu	lation period		→	Filing	g and Approval		R	ecovery Period	
14th Accumulation	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
(Over)/Under Adjustment from 11th Accum			(494,160)									
C/M (Over)/Under Accrued	2,052,375.94	(518,668.43)	3,263,881.72	(2,254,011.28)	(6,257,127.41)	5,285,534.55						
C/M (Over)/Under Recovery										13,636.03	13,055.82	13,250.38
CUMM (Over)/Under Balance	2,052,376	1,533,708	4,303,429	2,049,418	(4,207,710)	1,077,825	178,107	178,107	178,107	164,471	151,415	138,165
Demand Response adj & Winter Storm Uri adj						(666,705)						
Monthly STD rate	0.09%	0.10%	0.12%	0.13%	0.16%	0.20%						
C/M Accrued interest (P/M Bal)	(29,032.54)	(28,204.19)	(34,263.93)	(34,469.83)	(43,539.46)	(63,502.76)						
CUMM Accrued Interest Balance	(29,033)	(57,237)	(91,501)	(125,970)	(169,510)	(233,013)						

	•		15th Accumul	ation period 🛛 -		→
15th Accumulation	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
(Over)/Under Adjustment from 12th Accum			(278,946)			
C/M (Over)/Under Accrued	2,814,606	(8,189,660)	(2,927,916.06)	6,156,491.30	6,970,624.53	4,443,102.18
C/M (Over)/Under Recovery						
CUMM (Over)/Under Balance	2,814,606	(5,375,053)	(9,285,741)	(3,129,249)	3,841,375	8,284,477
Prudence - REC sales with interest			(703,825.30)			(28,134)
Monthly STD rate	0.26%	0.28%	0.33%	0.37%	0.41%	0.44%
C/M Accrued interest (P/M Bal)	(61,991.79)	(52,572.86)	(77,004.97)	(90,584.41)	(65,231.51)	(29,289.58)
CUMM Accrued Interest Balance	(61,992)	(114,565)	(191,570)	(282,154)	(347,386)	(376,675)
C/M Accrued interest (P/M Bal)	(61,991.79)	(52,572.86)	(77,004.97)	(90,584.41)	(65,231.51)	(29,289.58)

Evergy Missouri Metro Information below for Evergy Metro, Inc. 9 (A) 2.D (I) - Explanation of how short-term borrowing rate was determined

Pricing Level	Debt Rating	Applicable Commitment Fee Rate	Applicable Margin for LIBOR Rate Loans, LIBOR Market Index Rate Loans and Letter of Credit Fees	Applicable Margin for Base Rate Loans
I	\geq AA-/Aa3	0.050%	0.750%	0.0%
II	A+/A1	0.075%	0.875%	0.0%
Ш	A/A2	0.100%	1.000%	0.0%
IV	A-/A3	0.125%	1.125%	0.125%
V	BBB+/Baa1	0.175%	1.250%	0.250%
VI	BBB/Baa2	0.225%	1.500%	0.500%
VII	\leq BBB-/Baa3	0.275%	1.750%	0.750%

Evergy, Inc.'s pricing grid under the credit facility as of September 18, 2018 is below.

Evergy utilizes a commercial paper program as its primary source of short term funding as opposed to borrowing under its revolving credit facility. Evergy issues commercial paper on virtually a daily basis through four independent dealers and interest rates are determined by the financial markets based upon market rates, Evergy's Commercial Paper rating, the amount of funding requested and the term.

Evergy Metro

Credit Ratings as of 11/30/2022	Moody's	Standard & Poors
Corporate Credit Rating	Baa1	А
Senior Secured Debt	A2	A+
Senior Unsecured Debt	-	А
Commercial Paper	P-2	A-1

Information below for Evergy Metro, Inc.

9 (A) 2.D (II) - Calculation of the short-term borrowing rate

		One Month	Applicabl	Unfront			
Day	Date	LIBOR	Applicabl e Margin	Upfront Fees	Daily Rate		
	·						
Friday	January 1, 2021	0.1439%	1.0000%		1.1439%		
Saturday	January 2, 2021	0.1439%	1.0000%		1.1439%		
Sunday	January 3, 2021	0.1439%	1.0000%		1.1439%		
Monday	January 4, 2021	0.1398%	1.0000%		1.1398%		
Tuesday	January 5, 2021	0.1309%	1.0000%		1.1309%		
Wednesday	January 6, 2021	0.1320%	1.0000%		1.1320%		
Thursday	January 7, 2021	0.1326%	1.0000%		1.1326%		
Friday	January 8, 2021	0.1264%	1.0000%		1.1264%		
Saturday	January 9, 2021	0.1264%	1.0000%		1.1264%		
Sunday	January 10, 2021	0.1264%	1.0000%		1.1264%		
Monday Tuesday	January 11, 2021	0.1260%	1.0000%		1.1260%		
Wednesday	January 12, 2021	0.1273%	1.0000%		1.1273% 1.1265%		
Thursday	January 13, 2021 January 14, 2021	0.1265% 0.1289%	1.0000% 1.0000%		1.1205%		
Friday	January 15, 2021	0.1289%	1.0000%		1.1209%		
Saturday	January 16, 2021	0.1295%	1.0000%		1.1295%		
Sunday	January 17, 2021	0.1295%	1.0000%		1.1295%		
Monday	January 18, 2021	0.1309%	1.0000%		1.1309%		
Tuesday	January 19, 2021	0.1295%	1.0000%		1.1295%		
Wednesday	January 20, 2021	0.1285%	1.0000%		1.1285%		
Thursday	January 21, 2021	0.1300%	1.0000%		1.1300%		
Friday	January 22, 2021	0.1248%	1.0000%		1.1248%		
Saturday	January 23, 2021	0.1248%	1.0000%		1.1248%		
Sunday	January 24, 2021	0.1248%	1.0000%		1.1248%		
Monday	January 25, 2021	0.1275%	1.0000%		1.1275%		
Tuesday	January 26, 2021	0.1225%	1.0000%		1.1225%		
Wednesday	January 27, 2021	0.1208%	1.0000%		1.1208%		
Thursday	January 28, 2021	0.1229%	1.0000%		1.1229%		
Friday	January 29, 2021	0.1229%	1.0000%		1.1229%		
Saturday	January 30, 2021	0.1229%	1.0000%		1.1229%	Average	Monthly Rate
Sunday	January 31, 2021	0.1229%	1.0000%		1.1229%	1.13%	0.094%
Monday	February 1, 2021	0.1130%	1.0000%		1.1130%		
Tuesday	February 2, 2021	0.1153%	1.0000%		1.1153%		
Wednesday	February 3, 2021	0.1133%	1.0000%		1.1133%		
Thursday	February 4, 2021	0.1235%	1.0000%		1.1235%		
Friday	February 5, 2021	0.1189%	1.0000%		1.1189%		
Saturday	February 6, 2021	0.1189%	1.0000%		1.1189%		
Sunday	February 7, 2021	0.1189%	1.0000%		1.1189%		
Monday	February 8, 2021	0.1205%	1.0000%		1.1205%		
Tuesday	February 9, 2021	0.1159%	1.0000%		1.1159%		
Wednesday	February 10, 2021	0.1095%	1.0000%		1.1095%		
Thursday	February 11, 2021	0.1123%	1.0000%		1.1123%		
Friday Saturday	February 12, 2021	0.1074%	1.0000%		1.1074%		
Saturday Sunday	February 13, 2021	0.1074%	1.0000%		1.1074%		
Monday	February 14, 2021	0.1074%	1.0000%		1.1074%		
Tuesday	February 15, 2021	0.1058% 0.1083%	1.0000%		1.1058%		
Wednesday	February 16, 2021 February 17, 2021	0.1110%	1.0000% 1.0000%		1.1083% 1.1110%		
Thursday	February 18, 2021	0.1111%	1.0000%		1.1111%		
Friday	February 19, 2021	0.1155%	1.0000%		1.1155%		
Saturday	February 20, 2021	0.1155%	1.0000%		1.1155%		
Sunday	February 21, 2021	0.1155%	1.0000%		1.1155%		
Monday	February 22, 2021	0.1149%	1.0000%		1.1149%		
Tuesday	February 23, 2021	0.1149%	1.0000%		1.1176%		
Wednesday	February 24, 2021	0.1145%	1.0000%		1.1145%		
Thursday	February 25, 2021	0.1151%	1.0000%		1.1151%		
Friday	February 26, 2021	0.1185%	1.0000%		1.1185%		
Saturday	February 27, 2021	0.1185%	1.0000%		1.1185%	Average	Monthly Rate
Sunday	February 28, 2021	0.1185%	1.0000%		1.1185%	1.11%	0.093%
							0.00070

Information below for Evergy Metro, Inc.

9 (A) 2.D (II) - Calculation of the short-term borrowing rate

Day	Date	One Month	Applicabl	Upfront Daily Rate		
		LIBOR	e Margin	Fees		
Monday	March 1, 2021	0.1093%	1.0000%	1.1093%		
Tuesday	March 2, 2021	0.1084%	1.0000%	1.1084%		
Wednesday	March 3, 2021	0.1030%	1.0000%	1.1030%		
Thursday	March 4, 2021	0.1035%	1.0000%	1.1035%		
Friday	March 5, 2021	0.1033%	1.0000%	1.1033%		
Saturday	March 6, 2021	0.1033%	1.0000%	1.1033%		
Sunday	March 7, 2021	0.1033%	1.0000%	1.1033%		
Monday	March 8, 2021	0.1060%	1.0000%	1.1060%		
Tuesday	March 9, 2021	0.1071%	1.0000%	1.1071%		
Wednesday	March 10, 2021	0.1059%	1.0000%	1.1059%		
Thursday	March 11, 2021	0.1060%	1.0000%	1.1060%		
Friday	March 12, 2021	0.1061%	1.0000%	1.1061%		
Saturday	March 13, 2021	0.1061%	1.0000%	1.1061%		
Sunday	March 14, 2021	0.1061%	1.0000%	1.1061%		
Monday	March 15, 2021	0.1075%	1.0000%	1.1075%		
Tuesday Wednesday	March 16, 2021 March 17, 2021	0.1081% 0.1103%	1.0000% 1.0000%	1.1081% 1.1103%		
Thursday	March 18, 2021	0.1109%	1.0000%	1.1109%		
Friday	March 19, 2021	0.1084%	1.0000%	1.1084%		
Saturday	March 20, 2021	0.1084%	1.0000%	1.1084%		
Sunday	March 21, 2021	0.1084%	1.0000%	1.1084%		
Monday	March 22, 2021	0.1074%	1.0000%	1.1074%		
Tuesday	March 23, 2021	0.1086%	1.0000%	1.1086%		
Wednesday	March 24, 2021	0.1103%	1.0000%	1.1103%		
Thursday	March 25, 2021	0.1091%	1.0000%	1.1091%		
Friday	March 26, 2021	0.1073%	1.0000%	1.1073%		
Saturday	March 27, 2021	0.1073%	1.0000%	1.1073%		
Sunday	March 28, 2021	0.1073%	1.0000%	1.1073%		
Monday	March 29, 2021	0.1085%	1.0000%	1.1085%	_	
Tuesday	March 30, 2021	0.1151%	1.0000%	1.1151%	Average	Monthly Rate
Wednesday	March 31, 2021	0.1111%	1.0000%	1.1111%	1.11%	0.092%
Thursday	April 1, 2021	0.1104%	1.0000%	1.1104%		
Friday	April 2, 2021	0.1104%	1.0000%	1.1104%		
Saturday	April 3, 2021	0.1104%	1.0000%	1.1104%		
Sunday	April 4, 2021	0.1104%	1.0000%	1.1104%		
Monday	April 5, 2021	0.1104%	1.0000%	1.1104%		
Tuesday	April 6, 2021	0.1101%	1.0000%	1.1101%		
Wednesday	April 7, 2021	0.1125%	1.0000%	1.1125%		
Thursday	April 8, 2021	0.1105%	1.0000%	1.1105%		
Friday	April 9, 2021 April 10, 2021	0.1113% 0.1113%	1.0000% 1.0000%	1.1113% 1.1113%		
Saturday Sunday	April 11, 2021	0.1113%	1.0000%	1.1113%		
Monday	April 12, 2021	0.1123%	1.0000%	1.1123%		
Tuesday	April 13, 2021	0.1146%	1.0000%	1.1146%		
Wednesday	April 14, 2021	0.1156%	1.0000%	1.1156%		
Thursday	April 15, 2021	0.1150%	1.0000%	1.1150%		
Friday	April 16, 2021	0.1159%	1.0000%	1.1159%		
Saturday	April 17, 2021	0.1159%	1.0000%	1.1159%		
Sunday	April 18, 2021	0.1159%	1.0000%	1.1159%		
Monday	April 19, 2021	0.1138%	1.0000%	1.1138%		
Tuesday	April 20, 2021	0.1075%	1.0000%	1.1075%		
Wednesday	April 21, 2021	0.1103%	1.0000%	1.1103%		
Thursday	April 22, 2021	0.1061%	1.0000%	1.1061%		
Friday	April 23, 2021	0.1110%	1.0000%	1.1110%		
Saturday	April 24, 2021	0.1110%	1.0000%	1.1110%		
Sunday	April 25, 2021	0.1110%	1.0000%	1.1110%		
Monday	April 26, 2021	0.1110%	1.0000%	1.1110%		
Tuesday Wednesday	April 27, 2021	0.1103%	1.0000%	1.1103%		
Thursday	April 28, 2021 April 29, 2021	0.1133% 0.1101%	1.0000% 1.0000%	1.1133% 1.1101%	Average	Monthly Rate
Friday	April 30, 2021	0.1073%	1.0000%	1.1073%	Average 1.11%	0.093%
inuay	April 30, 2021	0.107370	1.0000 /0	1.107370	1.11/0	0.08570

Information below for Evergy Metro, Inc.

9 (A) 2.D (II) - Calculation of the short-term borrowing rate

Day	Date	One Month LIBOR	Applicabl e Margin	Upfront Fees Daily Rate		
		LIBOR	e margin	1 663		
Saturday	May 1, 2021	0.1084%	1.0000%	1.1084%		
Sunday	May 2, 2021	0.1084%	1.0000%	1.1084%		
Monday	May 3, 2021	0.1084%	1.0000%	1.1084%		
Tuesday	May 4, 2021	0.1084%	1.0000%	1.1084%		
Wednesday	May 5, 2021	0.1056%	1.0000%	1.1056%		
Thursday	May 6, 2021	0.0951%	1.0000%	1.0951%		
Friday	May 7, 2021	0.1014%	1.0000%	1.1014%		
Saturday	May 8, 2021	0.1014%	1.0000%	1.1014%		
Sunday	May 9, 2021	0.1014%	1.0000%	1.1014%		
Monday	May 10, 2021	0.0981%	1.0000%	1.0981%		
Tuesday	May 11, 2021	0.0938%	1.0000%	1.0938%		
Wednesday	May 12, 2021	0.0981%	1.0000%	1.0981%		
Thursday	May 13, 2021	0.1009%	1.0000%	1.1009%		
Friday Saturday	May 14, 2021 May 15, 2021	0.0975% 0.0975%	1.0000% 1.0000%	1.0975% 1.0975%		
Sunday	May 15, 2021 May 16, 2021	0.0975%	1.0000%	1.0975%		
Monday	May 10, 2021 May 17, 2021	0.0975%	1.0000%	1.0975%		
Tuesday	May 18, 2021	0.0993%	1.0000%	1.0993%		
Wednesday	May 19, 2021	0.0965%	1.0000%	1.0965%		
Thursday	May 20, 2021	0.0925%	1.0000%	1.0925%		
Friday	May 21, 2021	0.0916%	1.0000%	1.0916%		
Saturday	May 22, 2021	0.0916%	1.0000%	1.0916%		
Sunday	May 23, 2021	0.0916%	1.0000%	1.0916%		
Monday	May 24, 2021	0.0910%	1.0000%	1.0910%		
Tuesday	May 25, 2021	0.0900%	1.0000%	1.0900%		
Wednesday	May 26, 2021	0.0925%	1.0000%	1.0925%		
Thursday	May 27, 2021	0.0921%	1.0000%	1.0921%		
Friday	May 28, 2021	0.0859%	1.0000%	1.0859%		
Saturday	May 29, 2021	0.0859%	1.0000%	1.0859%		
Sunday	May 30, 2021	0.0859%	1.0000%	1.0859%	Average	Monthly Rate
Monday	May 31, 2021	0.0859%	1.0000%	1.0859%	1.10%	0.091%
Tuesday	June 1, 2021	0.0888%	1.0000%	1.0888%		
Wednesday	June 2, 2021	0.0855%	1.0000%	1.0855%		
Thursday	June 3, 2021	0.0800%	1.0000%	1.0800%		
Friday	June 4, 2021	0.0813%	1.0000%	1.0813%		
Saturday	June 5, 2021	0.0813%	1.0000%	1.0813%		
Sunday	June 6, 2021	0.0813%	1.0000%	1.0813%		
Monday	June 7, 2021	0.0813%	1.0000%	1.0813%		
Tuesday	June 8, 2021	0.0770%	1.0000%	1.0770%		
Wednesday	June 9, 2021	0.0746%	1.0000%	1.0746%		
Thursday	June 10, 2021	0.0726%	1.0000%	1.0726%		
Friday Saturday	June 11, 2021 June 12, 2021	0.0729%	1.0000% 1.0000%	1.0729%		
Sunday	June 13, 2021	0.0729% 0.0729%	1.0000%	1.0729% 1.0729%		
Monday	June 14, 2021	0.0746%	1.0000%	1.0746%		
Tuesday	June 15, 2021	0.0818%	1.0000%	1.0818%		
Wednesday	June 16, 2021	0.0825%	1.0000%	1.0825%		
Thursday	June 17, 2021	0.0934%	1.0000%	1.0934%		
Friday	June 18, 2021	0.0910%	1.0000%	1.0910%		
Saturday	June 19, 2021	0.0910%	1.0000%	1.0910%		
Sunday	June 20, 2021	0.0910%	1.0000%	1.0910%		
Monday	June 21, 2021	0.0959%	1.0000%	1.0959%		
Tuesday	June 22, 2021	0.0908%	1.0000%	1.0908%		
Wednesday	June 23, 2021	0.0915%	1.0000%	1.0915%		
Thursday	June 24, 2021	0.0950%	1.0000%	1.0950%		
Friday	June 25, 2021	0.0961%	1.0000%	1.0961%		
Saturday	June 26, 2021	0.0961%	1.0000%	1.0961%		
Sunday	June 27, 2021	0.0961%	1.0000%	1.0961%		
Monday	June 28, 2021	0.1043%	1.0000%	1.1043%	A	Manthly Dat
Tuesday	June 29, 2021	0.1003%	1.0000%	1.1003%	Average	Monthly Rate
Wednesday	June 30, 2021	0.1005%	1.0000%	1.1005%	1.09%	0.091%

Information below for Evergy Metro, Inc.

9 (A) 2.D (III) - Identification of any changes in the basis used for determining the short-term borrowing rate 9 (A) 2.D (IV) - If change, copies of the changed basis or identification of where it may be reviewed

None

Evergy Missouri Metro Information below for Evergy Missouri Metro 9 (A) 2.E - Any additional information that the commission has ordered

None

9 (A) 3 Workpapers

Summary

12th Accumulation

Accumulation Period: January 2021 through June 2021 Recovery Period: October 2021 through September 2022

12th Accumulation	\$ (719,479)	ER-2022-0025	
True-Up Amount (T)	\$ (477,623)	ER-2022-0025	
Interest (I)	\$ (60,067)	ER-2022-0025	
Prudence Adjustment Amount (P)	\$ -	ER-2022-0025	
Fuel and Purchased Power Adjustment (FPA)	(1,257,169)		
12th Accumulation Recovery	 978,223		
Proposed Adjustment for (Over)/Under Recovery	(278,946)	Balance remaining to return to customers	
Adjustment/Correction to Current Accumulation - 15th Accumulation	(703,825)	see 9 (A) 2.B	Prudence adjustment Case No. EO-2022-0064
			Case No. 20-2022-0004
Adjustment/Correction to Current Accumulation - 15th Accumulation	 (28,134)	see 9 (A) 2.B	Additional interest

Evergy Missouri Metro - FAC Accumulation

	I	Residential	Commercial	Industrial	Streetlights	Total
Jan-21	\$	(1,404,874)	\$ (1,432,835)	\$ (608,347)	\$ (17,290)	\$ (3,463,346)
Feb-21		(263,904)	(260,167)	(109,112)	(2,749)	(635,932)
Mar-21		7,858,454	(4,603,205)	(2,204,626)	(53,958)	996,665
Apr-21		848,224	1,150,230	558,901	19,602	2,576,957
May-21		(500,974)	(698,154)	(337,223)	(6,183)	(1,542,534)
Jun-21		559,180	529,922	253,790	5,821	1,348,713
Total	\$	7,096,105	\$ (5,314,211)	\$ (2,446,615)	\$ (54,758)	\$ (719,479)

Evergy Missouri Metro - FAC Recovery

	[Recov							Total
Total	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Recovered
Residential	32,739	(19,943)	(38,324)	(43,268)	(41,462)	(41,645)	(16,635)	(37,649)	(41,675)	(47,785)	(46,295)	(46,167)	(388,110)
Commercial	10,578	(7,117)	(12,439)	(13,063)	(12,827)	(12,584)	(5,999)	(12,828)	(13,323)	(15,291)	(15,093)	(13,801)	(123,785)
Industrial	37,371	(24,277)	(40,989)	(52,612)	(47,406)	(45,379)	(22,603)	(34,630)	(46,860)	(60,891)	(61,689)	(58,164)	(458,129)
Streetlights	668	(668)	(836)	(857)	(865)	(783)	(857)	(580)	(862)	(835)	(861)	(862)	(8,198)
Total	81,355	(52,005)	(92,588)	(109,799)	(102,560)	(100,391)	(46,094)	(85,687)	(102,719)	(124,802)	(123,938)	(118,995)	(978,223)
Primary voltage													
Commercial	7,742	(5,321)	(9,362)	(9,935)	(9,632)	(9,562)	(4,436)	(9,774)	(10,105)	(11,793)	(11,634)	(10,588)	(94,400)
Industrial	6,759	(5,709)	(7,235)	(6,830)	(6,429)	(6,014)	(5,517)	(6,795)	(6,584)	(5,938)	(7,215)	(9,937)	(67,443)
Total	14,501	(11,030)	(16,597)	(16,766)	(16,061)	(15,576)	(9,953)	(16,569)	(16,688)	(17,731)	(18,849)	(20,525)	(161,843)
Current Period CAF Previous Period CAF Annual CAF	(0.00026) 0.00011 (0.00015)	173.3% -73.3%		nt Period CAF us Period CAF Annual CAF	(0.00015) (0.00026) (0.00041)	36.6% 63.4%		nt Period CAF us Period CAF Annual CAF	(0.00344) (0.00015) (0.00359)	95.8% 4.2%			
Previous Period CAF %	-73.333%	ER-2021-0244 hru October 2021		Period CAF %	· · · ·	ER-2022-0025 hru March 2022	Previous F	Period CAF %	4.178%	ER-2022-0025 Rates effective A	pril 2022 thru Se	ptember 2022	
-													
Transmission voltage Commercial	247	(276)	(264)	(307)	(271)	(270)	(264)	(310)	(310)	(376)	(368)	(357)	(3,126)
Industrial	4.197	(2,124)	(5,365)	(3,139)	(4,743)	(3,859)	(2,176)	(2,707)	(4,545)	(4,112)	(4,886)	(4,728)	(38,186)
Total	4,197	(2,124)	(5,629)	(3,446)	(5,014)	(4,129)	(2,170)	(3,017)	(4,855)	(4,112)	(4,880)	(5,085)	(41,312)
lotal	4,440	(2,400)	(0,020)	(0,440)	(0,014)	(4,123)	(2,440)	(0,017)	(4,000)	(4,400)	(0,204)	(0,000)	(41,012)
Current Period CAF	(0.00025)	178.6%	Curre	nt Period CAF	(0.00014)	35.9%	Curre	nt Period CAF	(0.00335)	96.0%			
Previous Period CAF	0.00011	-78.6%	Previou	us Period CAF	(0.00025)	64.1%	Previo	us Period CAF	(0.00014)	4.0%			
Annual CAF	(0.00014)			Annual CAF	(0.00039)			Annual CAF	(0.00349)				
Previous Period CAF %	-78.571%	ER-2021-0244	Current F	Period CAF %	35.897%	ER-2022-0025	Previous F	Period CAF %	4.011%	ER-2022-0025			
	Rates extended t	hru October 2021	F	Rates effective N	lovember 2021 tł	nru March 2022				Rates effective A	pril 2022 thru Se	ptember 2022	
Substation voltage	2,042	(3,488)	(578)	(5,465)	(292)	(2,556)	(3,092)	(336)	(3,244)	(3,082)	(2,930)	(3,564)	(26,586)
Total	2,042	(3,488)	(578)	(5,465)	(292)	(2,556)	(3,092)	(336)	(3,244)	(3,082)	(2,930)	(3,564)	(26,586)
	2,042	(0,400)	(010)	(0,400)	(202)	(2,000)	(0,002)	(000)	(0,2++)	(0,002)	(2,000)	(0,004)	(20,000)
Current Period CAF	(0.00025)	178.6%	Curre	nt Period CAF	(0.00014)	35.9%	Curre	nt Period CAF	(0.00336)	96.0%			
Previous Period CAF	0.00011	-78.6%		us Period CAF	(0.00025)	64.1%		us Period CAF	(0.00014)	4.0%			
Annual CAF	(0.00014)			Annual CAF	(0.00039)			Annual CAF	(0.00350)				
Previous Period CAF %	-78.571%	ER-2021-0244	Current F	Period CAF %	35.897%	ER-2022-0025	Previous F	Period CAF %	4.000%	ER-2022-0025			
	Rates extended t	hru October 2021	F	Rates effective N	lovember 2021 th	nru March 2022				Rates effective A	pril 2022 thru Se	ptember 2022	
Secondary voltage													
Residential	32,739	(19,943)	(38,324)	(43,268)	(41,462)	(41,645)	(16,635)	(37,649)	(41,675)	(47,785)	(46,295)	(46,167)	(388,110)
Commercial	2,589	(1,520)	(2,812)	(2,821)	(2,924)	(2,752)	(1,299)	(2,745)	(2,908)	(3,121)	(3,090)	(2,857)	(26,259)
Industrial	24,372	(12,956)	(27,812)	(37,177)	(35,941)	(32,950)	(11,819)	(24,792)	(32,487)	(47,758)	(46,659)	(39,935)	(325,915)
Streetlights Total	668 60,367	(668) (35,087)	(836) (69,784)	(857)	(865) (81,193)	(783) (78,130)	(857) (30,610)	(580)	(862) (77,932)	(835) (99,500)	(861) (96,905)	(862) (89,821)	(8,198) (748,482)
IUldi	00,307	(35,087)	(03,/04)	(84,122)	(01,193)	(10,130)	(30,610)	(65,765)	(11,932)	(99,500)	(50,905)	(03,021)	(140,402)
Current Period CAF	(0.00026)	185.7%	Curre	nt Period CAF	(0.00015)	36.6%	Curre	nt Period CAF	(0.00351)	95.9%			
Previous Period CAF	0.00012	-85.7%		us Period CAF	(0.00026)	63.4%		us Period CAF	(0.00015)	4.1%			
Annual CAF	(0.00014)			Annual CAF	(0.00041)			Annual CAF	(0.00366)				
Previous Period CAF %	· · · ·	ER-2021-0244	Current F	Period CAF %	· · · ·	ER-2022-0025	Previous F	Period CAF %	```	ER-2022-0025			
	Rates extended t	hru October 2021	F	Rates effective N	lovember 2021 tł	nru March 2022				Rates effective A	pril 2022 thru Se	ptember 2022	

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