

**BEFORE THE PUBLIC SERVICE COMMISSION  
OF THE STATE OF MISSOURI**

In the Matter of the Tariff Filings of Union                    )  
Electric Company, d/b/a Ameren Missouri, to                    )                    Case No. ER-2014-0258  
Increase Its Revenues for Retail Electric Service.            )

**SUBMISSION OF REVISED “EXHIBIT H”**

COMES NOW Union Electric Company d/b/a Ameren Missouri (“Ameren Missouri”) and, pursuant to the *Non-Unanimous Stipulation and Agreement Regarding Class Kilowatt-Hours, Revenues and Billing Determinants, Net Base Energy Costs, and Fuel Adjustment Clause Tariff Sheets* (the “NBEC Stipulation”)<sup>1</sup>, which was approved by the Commission by order dated March 19, 2015<sup>2</sup> and hereby submits a revised “Exhibit H,” as required by the NBEC Stipulation and, with respect to this submission, states as follows:

1. The NBEC Stipulation addresses a number of issues relating to the setting of net base energy costs (“NBEC”), including issues relating to the Company’s fuel adjustment clause (“FAC”) tariff sheets (Rider FAC). Most pertinent to this submission, the NBEC Stipulation requires that Exhibit H to the *Non-Unanimous Stipulation and Agreement Regarding Class Kilowatt-Hours, Revenues and Billing Determinants* filed in File No. ER-2012-0166 (the “0166 Stipulation”) be updated if the FAC is to be continued and if Ameren Missouri’s position regarding charge types is adopted.<sup>3</sup> The Commission’s April 29, 2015 *Report and Order* in this case has continued the FAC. In addition, because Ameren Missouri’s position regarding charge types was that a mechanism that allowed new charge types to be added between rate cases should remain in Rider FAC, because the party who had initially objected to including such a

---

<sup>1</sup> EFIS Item 184.

<sup>2</sup> EFIS Item 204.

<sup>3</sup> See ¶10(c) of the NBEC Stipulation. That paragraph also requires certain MISO schedules to be listed in Rider FAC and requires any updated exhibit to reflect (if any) deletions from the listings in original Exhibit H if any deletions are required by the Commission’s *Report and Order* in this case. No such deletions are required.

mechanism was the Office of the Public Counsel (“OPC”), and because OPC has agreed in the *Non-Unanimous Stipulation and Agreement Regarding Some Fuel Adjustment Clause Issues* between the Company and OPC that such a mechanism should remain in Rider FAC, there was no contested issue regarding such a mechanism and the mechanism, as agreed upon by the Company and OPC, is included in the compliance tariff sheets filed today by the Company earlier today. Consequently, Exhibit H to the 0166 Stipulation needs to be updated so that the proper document is of record, as referenced in the compliance Rider FAC tariff sheets.

2. Consequently, submitted herewith is a document labelled as the “*FAC Charge Type Exhibit*”, which has also been referenced in the compliance tariff sheets constituting the Rider FAC authorized for continuation by the Commission’s *Report and Order* in this case. The *FAC Charge Type Exhibit* is identical to Exhibit H to the 0166 Stipulation, except that the additions specified in ¶ 10)c) of the NBEC Stipulation have been added.<sup>4</sup>

Respectfully submitted:

/s/ James B. Lowery  
**James B. Lowery**, Mo. Bar #40503  
SMITH LEWIS, LLP  
P.O. Box 918  
Columbia, MO 65205-0918  
(T) 573-443-3141  
(F) 573-442-6686  
[lowery@smithlewis.com](mailto:lowery@smithlewis.com)  
**Wendy K. Tatro**, Bar #60261  
Director and Asst. General Counsel  
Union Electric Company  
d/b/a Ameren Missouri  
P.O. Box 66149 (MC 1310)  
1901 Chouteau Avenue  
St. Louis, MO 63166-6149  
(T) 314-554-3484  
(F) 314-554-4014  
[AmerenMOService@ameren.com](mailto:AmerenMOService@ameren.com)  
**Attorneys for Ameren Missouri**

<sup>4</sup> Those additions are shown in **bold/underline** in the exhibit.

**CERTIFICATE OF SERVICE**

The undersigned hereby certifies that a true and correct copy of the foregoing document was served on all parties of record via electronic mail (e-mail) on this 6th day of May, 2015.

**/s/James B. Lowery**

James B. Lowery

## MISO Energy & Operating Reserve Market Settlement Charge Types and Capacity Market Charges and Credits

DA Asset Energy Amount	RT Asset Energy Amount
DA Congestion Rebate on Carve-out GFA	RT Congestion Rebate on Carve-out GFA
DA Congestion Rebate on Option B GFA	RT Contingency Reserve Deployment Failure Charge Amount
DA Financial Bilateral Transaction Congestion Amount	RT Demand Response Allocation Uplift Charge
DA Financial Bilateral Transaction Loss Amount	RT Distribution of Losses Amount
DA Loss Rebate on Carve-out GFA	RT Excessive Energy Amount
DA Loss Rebate on Option B GFA	RT Excessive\Deficient Energy Deployment Charge Amount
DA Non-Asset Energy Amount	RT Financial Bilateral Transaction Congestion Amount
DA Regulation Amount	RT Financial Bilateral Transaction Loss Amount
DA Revenue Sufficiency Guarantee Distribution Amount	RT Loss Rebate on Carve-out GFA
DA Revenue Sufficiency Guarantee Make Whole Payment Amount	RT Miscellaneous Amount
DA Spinning Reserve Amount	<b><u>Real Time MVP Distribution</u></b>
DA Supplemental Reserve Amount	RT Net Inadvertent Distribution Amount
DA Virtual Energy Amount	RT Net Regulation Adjustment Amount
FTR Annual Transaction Amount	RT Non-Asset Energy Amount
FTR ARR Revenue Amount	RT Non-Excessive Energy Amount
FTR ARR Stage 2 Distribution	RT Price Volatility Make Whole Payment
FTR Full Funding Guarantee Amount	RT Regulation Amount
FTR Guarantee Uplift Amount	RT Regulation Cost Distribution Amount
FTR Hourly Allocation Amount	<b><u>RT Resource Adequacy Auction Amount</u></b>
FTR Infeasible ARR Uplift Amount	RT Revenue Neutrality Uplift Amount
FTR Monthly Allocation Amount	RT Revenue Sufficiency Guarantee First Pass Dist Amount
FTR Monthly Transaction Amount	RT Revenue Sufficiency Guarantee Make Whole Payment Amount
FTR Yearly Allocation Amount	RT Spinning Reserve Amount
FTR Transaction Amount	RT Spinning Reserve Cost Distribution Amount
Net Revenue from Voluntary Capacity Auction	RT Supplemental Reserve Amount
Net Purchase for Voluntary Capacity Auction	RT Supplemental Reserve Cost Distribution Amount
	RT Virtual Energy Amount

## MISO Transmission Service Settlement Schedules

MISO Schedule 1 - (System control & dispatch)	MISO Schedule 11 - (Wholesale Distribution)
MISO Schedule 2 - (Reactive supply & voltage control)	MISO Schedules 26, 26A, 37 & 38 - (MTEP & MVP Cost Recovery)
MISO Schedule 7 & 8 (point-to-point transmission service)	MISO Schedule 33 - (Black Start Service)
MISO Schedule 9 - (network transmission service)	<b><u>MISO Schedule 41 - (Charge to Recover Costs of Entergy Strom Securitization)</u></b>
	<b><u>MISO Schedule 42-A - (Entergy Charge to Recover Interest)</u></b>
	<b><u>MISO Schedule 42-B - (Entergy Credit associated with AFUDC)</u></b>
	<b><u>MISO Schedule 45 - (Cost Recovery of NERC Recommendation or Essential Action)</u></b>
	<b><u>MISO Schedule 47 - (Entergy Operating Companies MISO Transition Cost Recovery)</u></b>

## These MISO charge types which appear on MISO settlement statements represent administrative charges and are specifically excluded from the FAC

DA Market Administration Amount	RT Market Administration Amount
DA Schedule 24 Allocation Amount	RT Schedule 24 Allocation Amount
FTR Market Administration Amount	RT Schedule 24 Distribution Amount
Schedule 10 - ISO Cost Recovery Adder	Schedule 10 - FERC - Annual Charges Recovery

## PJM Market Settlement Charge Types

Auction Revenue Rights	Load Reconciliation for Inadvertent Interchange
Balancing Operating Reserve	Load Reconciliation for Operating Reserve Charge
Balancing Operating Reserve for Load Response	Load Reconciliation for Regulation and Frequency Response Service
Balancing Operating Reserve for Load Response	Load Reconciliation for Spot Market Energy
Balancing Spot Market Energy	Load Reconciliation for Synchronized Reserve
Balancing Transmission Congestion	Load Reconciliation for Synchronous Condensing
Balancing Transmission Losses	Load Reconciliation for Transmission Congestion
Capacity Resource Deficiency	Load Reconciliation for Transmission Losses
Capacity Transfer Rights	Locational Reliability
Day-ahead Economic Load Response	Miscellaneous Bilateral
Day-Ahead Load Response Charge Allocation	Non-Unit Specific Capacity Transaction
Day-ahead Operating Reserve	Peak Season Maintenance Compliance Penalty
Day-ahead Operating Reserve for Load Response	Peak-Hour Period Availability
Day-ahead Spot Market Energy	PJM Customer Payment Default
Day-ahead Transmission Congestion	Planning Period Congestion Uplift
Day-ahead Transmission Losses	Planning Period Excess Congestion
Demand Resource and ILR Compliance Penalty	Ramapo Phase Angle Regulators
Emergency Energy	Real-time Economic Load Response
Emergency Load Response	Real-Time Load Response Charge Allocation
Energy Imbalance Service	Regulation and Frequency Response Service
Financial Transmission Rights Auction	RPM Auction
Generation Deactivation	Station Power
Generation Resource Rating Test Failure	Synchronized Reserve
Inadvertent Interchange	Synchronous Condensing
Incremental Capacity Transfer Rights	Transmission Congestion
Interruptible Load for Reliability	Transmission Losses

## PJM Transmission Service Charge Types

Black Start Service	Network Integration Transmission Service Offset
Day-ahead Scheduling Reserve	Non-Firm Point-to-Point Transmission Service
Direct Assignment Facilities	Non-Zone Network Integration Transmission Service
Expansion Cost Recovery	Other Supporting Facilities
Firm Point-to-Point Transmission Service	PJM Scheduling, System Control and Dispatch Service Refunds
Internal Firm Point-to-Point Transmission Service	PJM Scheduling, System Control and Dispatch Services
Internal Non-Firm Point-to-Point Transmission Service	Qualifying Transmission Upgrade Compliance Penalty
Load Reconciliation for PJM Scheduling, System Control and Dispatch Service	Reactive Services
Load Reconciliation for PJM Scheduling, System Control and Dispatch Service Refund	Reactive Supply and Voltage Control from Generation and Other Sources Service
Load Reconciliation for Reactive Services	Transmission Enhancement
Load Reconciliation for Transmission Owner Scheduling, System Control and Dispatch Service	Transmission Owner Scheduling, System Control and Dispatch Service
Network Integration Transmission Service	Unscheduled Transmission Service
Network Integration Transmission Service (exempt)	

**These PJM charge types which appear on the settlement statements represent administrative charges are specifically excluded from the FAC**

Annual PJM Building Rent

Annual PJM Cell Tower

FERC Annual Charge Recovery

Load Reconciliation for FERC Annual Charge Recovery

Load Reconciliation for North American Electric Reliability Corporation (NERC)

Load Reconciliation for Organization of PJM States, Inc. (OPSI) Funding

Load Reconciliation for Reliability First Corporation (RFC)

Market Monitoring Unit (MMU) Funding

Michigan - Ontario Interface Phase Angle Regulators

North American Electric Reliability Corporation (NERC)

Organization of PJM States, Inc. (OPSI) Funding

PJM Annual Membership Fee

PJM Settlement, Inc.

Reliability First Corporation (RFC)

RTO Start-up Cost Recovery

Virginia Retail Administrative Fee