Overall 3% Cap (Section 393.1655.3)

				Average Overa	all Dat	o Effective	Docombor 6	2018		Propos	sed Revenue for Recovery	with comi-s	annual EAC rate	n undato (20th Accu	mulation)		
Line			Total	Total	T	ariff	Tariff				sed Revenue for Recovery	with semi-c	Total	Total	Tariff		Tariff
No.			Revenue	Sales kWh	R	ate	w/Avg VA	<u> </u>		Base Revenue			Revenue	Sales kWh	Rate	w/A	Avg VAF
1	2018 Rate Case Revenue per Stipulation		744,758,135							2018 Rate Case Revenue per		\$	744,758,135				
2	2018 Rate Case Revenue Decrease		(23,981,212)							2018 Rate Case Revenue Deci			(23,981,212)				
3	Total Revenue Required effective 12/6/2018	\$ 7	720,776,923	7,957,355,672	\$	0.09058	\$ 0.090	58 Avg Base Rate		Total Revenue Required	effective 12/6/2018	\$	720,776,923	7,957,355,672 \$	0.09058	\$	0.09058
4	ER-2018-0146										ER-2018-0146						
5																	
6	Rider Revenue				_					Rider Revenue		_				_	
7	RESRAM effective 12/1/2018	\$	7,207,581	8,719,922,175	\$	0.00083	\$ 0.000	83 Avg Rider Rate		RESRAM	effective 12/1/2021	\$	7,207,581	8,091,385,105 \$	0.00089	\$	0.00089
8	ET-2019-0092										ET-2022-0092						
9																	
10	FAC									FAC							
11	21st Accumulation									28th Accumulation							
12	Recovered March 2018 - February 2019									Recovered September 2021 - A							
13	Total FPA includes true-up ER-2018-0180	\$	8,315,398	8,761,343,321	\$	0.00095	\$ 0.000	96 Avg Rider Rate		Total FPA includes true-up	ER-2022-0005	\$	6,588,116	8,845,063,903 \$	0.00074	\$	0.00075
14	Weighted Avg VAF using Rate Case ER-2018-0146			0.010670						Weighted Avg VAF using	Rate Case ER-2018-0146			0.010398			
15	22nd Accumulation									29th Accumulation							
16	Recovered September 2018 - August 2019									Recovered March 2022 - Febru	ıary 2023						
17	Total FPA includes true-up ER-2018-0400	\$	11,366,822	8,785,320,152	\$	0.00129	\$ 0.00	30 Avg Rider Rate		Total FPA includes true-up		\$	47,488,718	8,632,897,538 \$	0.00550	\$	0.00556
18	Weighted Avg VAF using Rate Case ER-2018-0146			0.010670						Weighted Avg VAF using	Rate Case ER-2018-0146			0.010398			
19						_											
20	Total Revenue Allowed to Recover	\$ 7	747,666,724			_	\$ 0.093	Avg Overall Rate		Proposed Proje	cted Revenue to Recover	\$	782,061,338			\$	0.09777
21						_						·					
22												Rate Inc	r / (Decr) over /	Avg Overall Rate		\$	0.00410
23												Projected R	ate Change				4.38%
24																	
25	For rates effective March	1 2022	(29th AP)							Adjustment amount in excess of	of Avg Overall Rate Cap:	10.04%					
26			•							Amount Deferred (393.1655.5)		\$	-	\$	_	\$	_
27			3% Aver	age Overall Rate C	Cap is	actually:	10.036	1%		(,		•		•			
28								**									
29										Proposed Proje	cted Revenue to Recover	\$	782,061,338		•	\$	0.09777
30										. repeccui reje		<u> </u>			:	-	
31												Rate Inc	r / (Decr) over	Avg Overall Rate		•	0.00410
32												Projected R		Try Overall Nate		٧	4.38%
32												r rojecteu K	ate Gridilye				4 .30 /6
							1	a Dawar 20/ Can	(O4i 000	40== 0)							

Large Power 2% Cap (Section 393.1655.6)

	Class Average Overall Rate Effective December 6, 2018					Proposed Revenue for Recovery with semi-annual FAC rate update (29th Accumulation)						
Line	Large Power	Large Power	LP Tariff	LP Tariff		·		Large Power	Large Power	LP Tariff	LP Tariff	
No. Base Revenue LP	Revenue	Sales kWh	Rate	w/Avg VAF		Base Revenue LP		Revenue	Sales kWh	Rate	w/Avg VAF	
33 2018 Rate Case Revenue per Stipulation	\$ 130,744,916				_	2018 Rate Case Revenue per S	tipulation	\$ 130,744,916				
34 2018 Rate Case Revenue Decrease	(4,209,986)					2018 Rate Case Revenue Decre	ease	(4,209,986)				
35 Total Revenue Required effective 12/6/2018	\$ 126,534,930	2,060,228,862 \$	0.06142	\$ 0.06142	Class Avg Base Rate	Total Revenue Required	effective 12/6/2018	\$ 126,534,930	2,060,228,862 \$	0.06142	\$ 0.06142	
36 ER-2018-0146		25.89%					ER-2018-0146		25.89%			
37												
38 Rider Revenue						Rider Revenue						
39 RESRAM LP effective 12/1/2018	\$ 1,873,798	2,257,587,851 \$	0.00083	\$ 0.00083	Class Avg Rider Rate	RESRAM LP	effective 12/1/2020	\$ 1,864,425	2,094,859,604 \$	0.00089	\$ 0.00089	
40 ET-2019-0092							ET-2021-0094					
41												
42 FAC						FAC						
43 21st Accumulation LP							% cap deferral when necessary	<i>l</i>				
44 Recovered March 2018 - February 2019						Recovered September 2021 - A						
45 Total FPA includes true-up ER-2018-0180	\$ 2,154,896	2,268,311,786 \$	0.00095	\$ 0.00096	Class Avg Rider Rate	Total FPA includes true-up	ER-2022-0005	\$ 1,634,987	2,195,098,621 \$	0.00074	\$ 0.00075	
46 Weighted Avg VAF using Rate Case ER-2018-0146		0.010575				Weighted Avg VAF using I			0.010326			
47 22nd Accumulation LP							% cap deferral when necessary	<i>l</i>				
48 Recovered September 2018 - August 2019						Recovered March 2022 - Februa	ıry 2023					
49 Total FPA includes true-up ER-2018-0400	\$ 2,934,130	2,274,519,387 \$	0.00129	\$ 0.00130	Class Avg Rider Rate	Total FPA includes true-up	-	\$ 12,148,416		0.00550	\$ 0.00556	
50 Weighted Avg VAF using Rate Case ER-2018-0146		0.010575				Weighted Avg VAF using R	tate Case ER-2018-0146		0.010326			
51			_		=				-	_		
52 Total Revenue Allowed to Recover	\$ 133,497,754		_	\$ 0.06451	Class Avg Overall Rate	Proposed Projec	ted Revenue to Recover	\$ 142,182,758	=	_	\$ 0.06862	
53												
54								r / (Decr) over Class	Avg Overall Rate		\$ 0.00411	
55							Projec	cted Rate Change			6.37%	
56												
57 For rates effective March	h 2022 (29th AP)					Adjustment needed if over Class	S Avg Overall Rate cap 6.62				_	
58						Adjustment (393.1655.6)		\$ -	\$	-	\$ -	
59	2% Class Ave	rage Overall Rate C	ap is actually:	6.6151%								
60									-	_		
61						Proposed Projec	ted Revenue to Recover	\$ 142,182,758		_	\$ 0.06862	
62												
63								r / (Decr) over Class	Avg Overall Rate		\$ 0.00411	
64 Note: LP kWh sales are not projected at the rate ID level, k							Projec	cted Rate Change			6.37%	

Total amounts

Total amounts

After Adjustment:

Revised tariff amount	Revenue	Sales kWh	Tariff Rate		
Original 29th Accumulation Amount Deferred	\$ 47,488,718	8,632,897,538	\$	0.00550	
	 -				
Final 29th Accumulation FPA	\$ 47,488,718	8,632,897,538	\$	0.00550	

Projected Large Power kWh

Projected Large Power kWh

After Adjustment:

Revised tariff amount	Revenue	Sales kWh	1	ariff Rate
Original LP FPA	\$ 12,148,416	2,208,440,965	\$	0.00550
Adjustment	-			-
Final LP FPA Ref. Tariff Sheet No. 127.23	\$ 12,148,416 Line 11	2,208,440,965 Line 12	\$	0.00550 Line 13

Final Non-LP FPA Ref. Tariff Sheet No. 127.23	\$ 35,340,302 Line 11	6,424,456,573 Line 12	\$ 0.00550 Line 13
Final 29th Accumulation FPA	\$ 47,488,718	8,632,897,538	

65 LP kWh sales are being allocated based on the % LP kWh sales to total kWh sales established in the last GMO rate case, Case No. ER-2018-0146.

<sup>66
67</sup> Per Section 393.1655.6 - Any amount in excess of the 2% limitation shall be allocated to all other Non-LP rate classes through a uniform percentage adjustment. Reference Section 8 workpapers, Fuel and Purchased Power Adjustment (FPA) line item for the 6-month accumulation period that ties to the Final LP FPA calculated above.

KCP&L Greater Missouri Operation Class Revenue - For Settlement - ER-2018-0146

				-3.22%									
GMO RATE CLASSIFICATION	Staff's Settled Sales (kWh)	Staff's Settled Revenues	Settled Decrease	Overall Decrease		Staff's Settled Sales (kWh)	% of Sales		Staff's Settled Revenues	\$/k	Wh	% of Revenue	
LARGE POWER TOTAL	2,060,228,862	\$ 130,744,916	\$ (4,209,986.30)	-3.22%		2,060,228,862	25.89%		\$ 126,534,930	\$ 0	0.06142	17.56%	
LARGE GEN SVC TOTAL	1,259,931,380	\$ 99,182,696	\$ (3,193,682.81)	-3.22%		1,259,931,380	15.83%		\$ 95,989,013	\$ 0	0.07619	13.32%	
SMALL GEN SVC TOTAL	1,166,411,321	\$ 118,921,918	\$ (3,829,285.76)	-3.22%		1,166,411,321	14.66%		\$ 115,092,632	\$ 0	0.09867	15.97%	
RESIDENTIAL TOTAL	3,460,775,283	\$ 381,760,270	\$ (12,292,680.69)	-3.22%		3,460,775,283	43.49%		\$ 369,467,589	\$ 0	0.10676	51.26%	
GENERAL TOD	381,187	\$ 35,159	\$ (1,132.12)	-3.22%		381,187	0.00%		\$ 34,027	\$ 0	0.08927	0.00%	
THERMAL	8,281,604	\$ 528,228	\$ (17,008.94)	-3.22%		8,281,604	0.10%		\$ 511,219	\$ 0	0.06173	0.07%	
METERED LIGHTING GMO Metered TOTALS	1,346,035 7,957,355,672			-3.22%		1,346,035	0.02%		\$ 117,018 \$ 707,746,428		0.08694 0.08894	0.02% 98.19%	
UNMETERED LIGHTING		\$ 13,464,037		-3.22%	<u></u>			_	\$ 13,030,495	_		1.81%	
GMO TOTAL	7,957,355,672	\$ 744,758,135	\$ (23,981,212)	-3.22%		7,957,355,672	100.00%	-	\$ 720,776,923	\$ 0	0.09058	100.00%	
GINO TOTAL	7,507,555,672												
from COS GMO Rate Design Settlemen		Large Gen Svc	Small Gen Svc	Residential	General TOD	Thermal	Metered Light	TOTAL		V/ ER-201	AF 18-0146		
from COS GMO Rate Design Settlemen	Large Power 1,106,813,971	1,152,420,722	1,162,627,187	Residential 3,460,775,283	General TOD 381,187	Thermal 8,281,604	Metered Light 1,346,035	6,892,645,989			18-0146 1.0426	7,186,272,708	
from COS GMO Rate Design Settlemen Secondary Primary	Large Power 1,106,813,971 565,903,500							6,892,645,989 677,198,291			18- 0146 1.0426 1.0268	695,347,205	
from COS GMO Rate Design Settlemen Secondary Primary Primary (Transmission)	Large Power 1,106,813,971 565,903,500 106,216,852	1,152,420,722 107,510,658	1,162,627,187					6,892,645,989 677,198,291 106,216,852			18-0146 1.0426 1.0268 1.0100	695,347,205 107,279,021	
from COS GMO Rate Design Settlemen Secondary Primary	Large Power 1,106,813,971 565,903,500 106,218,852 281,294,540	1,152,420,722 107,510,658 - -	1,162,627,187 3,784,133 -	3,460,775,283	381,187	8,281,604	1,346,035	6,892,645,989 677,198,291 106,216,852 281,294,540			18- 0146 1.0426 1.0268	695,347,205 107,279,021 285,035,757	
from COS GMO Rate Design Settlemen Secondary Primary Primary (Transmission)	Large Power 1,106,813,971 565,903,500 106,216,852 281,294,540 2,060,228,863	1,152,420,722 107,510,658 - - - 1,259,931,380	1,162,627,187 3,784,133	3,460,775,283 3,460,775,283	381,187 381,187	8,281,604 8,281,604	1,346,035 1,346,035	6,892,645,989 677,198,291 106,216,852 281,294,540 7,957,355,672		ER-201	18-0146 1.0426 1.0268 1.0100 1.0133	695,347,205 107,279,021 285,035,757 8,273,934,691	ugraga lago er VAF
from COS GMO Rate Design Settlemen Secondary Primary Primary (Transmission)	Large Power 1,106,813,971 565,903,500 106,218,852 281,294,540	1,152,420,722 107,510,658 - -	1,162,627,187 3,784,133 -	3,460,775,283	381,187	8,281,604	1,346,035	6,892,645,989 677,198,291 106,216,852 281,294,540			18-0146 1.0426 1.0268 1.0100 1.0133	695,347,205 107,279,021 285,035,757 8,273,934,691	verage loss or VAF
from COS GMO Rate Design Settlemen Secondary Primary Primary (Transmission)	Large Power 1,106,813,971 565,903,500 106,216,852 281,294,540 2,060,228,863 (1)	1,152,420,722 107,510,658 - - - 1,259,931,380	1,162,627,187 3,784,133 -	3,460,775,283 3,460,775,283	381,187 381,187	8,281,604 8,281,604	1,346,035 1,346,035	6,892,645,989 677,198,291 106,216,852 281,294,540 7,957,355,672		ER-201	18-0146 1.0426 1.0268 1.0100 1.0133 pmpany	695,347,205 107,279,021 285,035,757 8,273,934,691	verage loss or VAF
from COS GMO Rate Design Settlemer Secondary Primary Primary (Transmission) Primary (Substation)	Large Power 1,106,813,971 565,903,500 106,218,862 281,294,540 2,060,228,863 (1)	1,152,420,722 107,510,658 - - - 1,259,931,380	1,162,627,187 3,784,133 -	3,460,775,283 3,460,775,283	381,187 381,187	8,281,604 8,281,604	1,346,035 1,346,035	6,892,645,989 677,198,291 106,216,852 281,294,540 7,957,355,672 0		Total Co	18-0146 1.0426 1.0268 1.0100 1.0133 ompany	695,347,205 107,279,021 285,035,757 8,273,934,691	verage loss or VAF
from COS GMO Rate Design Settlemer Secondary Primary Primary (Transmission) Primary (Substation) from COS GMO Rate Design Settlemer	Large Power 1,106,813,971 566,903,500 106,216,852 281,294,540 2,060,228,663 (1) Large Power	1,152,420,722 107,510,658 - - - 1,259,931,380	1,162,627,187 3,784,133 -	3,460,775,283 3,460,775,283	381,187 381,187	8,281,604 8,281,604	1,346,035 1,346,035	6,892,645,989 677,198,291 1106,216,852 281,294,540 7,957,355,672 0		Total Co	18-0146 1.0426 1.0268 1.0100 1.0133 	695,347,205 107,279,021 285,035,757 8,273,934,691 1.0398 Av	verage loss or VAF
from COS GMO Rate Design Settlement Secondary Primary Primary (Transmission) Primary (Substation) from COS GMO Rate Design Settlement	Large Power 1,106,813,971 565,903,500 106,216,852 281,294,540 2,060,228,863 (1) Large Power 1,106,813,971	1,152,420,722 107,510,658 - - - 1,259,931,380	1,162,627,187 3,784,133 -	3,460,775,283 3,460,775,283	381,187 381,187	8,281,604 8,281,604	1,346,035 1,346,035	6,892,645,989 677,198,291 106,216,852 281,294,540 7,957,355,672 0		Total Co	18-0146 1.0426 1.0268 1.0100 1.0133 pmpany AF 18-0146 1.0426	695,347,205 107,279,021 295,035,757 8,273,934,691 1.0398 Av	verage loss or VAF
from COS GMO Rate Design Settlemer Secondary Primary Primary (Transmission) Primary (Substation) from COS GMO Rate Design Settlemer Secondary Primary	Large Power 1,106,813,971 565,903,500 106,216,852 281,294,540 2,060,228,863 (1) Large Power 1,106,813,971 565,903,500	1,152,420,722 107,510,658 - - - 1,259,931,380	1,162,627,187 3,784,133 -	3,460,775,283 3,460,775,283	381,187 381,187	8,281,604 8,281,604	1,346,035 1,346,035	6,892,645,989 677,198,291 106,216,852 281,294,540 7,957,355,672 0 TOTAL 1,106,813,971 565,903,500		Total Co	18-0146 1.0426 1.0268 1.0100 1.0133 company AF 18-0146 1.0426 1.0268	695,347,205 107,279,021 285,035,757 8,273,934,691 1.0398 As 1,153,964,246 581,069,714	verage loss or VAF
from COS GMO Rate Design Settlement Secondary Primary Primary (Transmission) Primary (Substation) from COS GMO Rate Design Settlement Secondary Primary Primary (Transmission)	Large Power 1,106,813,971 565,903,500 106,216,852 281,294,540 2,060,228,863 (1) Large Power 1,106,813,971 565,903,500 106,216,852	1,152,420,722 107,510,658 - - - 1,259,931,380	1,162,627,187 3,784,133 -	3,460,775,283 3,460,775,283	381,187 381,187	8,281,604 8,281,604	1,346,035 1,346,035	6,892,645,989 677,198,291 106,216,852 281,294,540 7,957,355,672 0 TOTAL 1,106,813,971 565,903,500 106,216,852		Total Co	18-0146 1.0426 1.0268 1.0100 1.0133 pmpany AF 18-0146 1.0426 1.0268 1.0100	695,347,205 107,279,021 295,035,757 8,273,934,691 1.0398 Av 1,153,964,246 581,069,714 107,279,021	verage loss or VAF
from COS GMO Rate Design Settlemer Secondary Primary Primary (Transmission) Primary (Substation) from COS GMO Rate Design Settlemer Secondary Primary	Large Power 1,106,813,971 565,903,500 106,216,852 281,294,540 2,060,228,863 (1) Large Power 1,106,813,971 565,903,500	1,152,420,722 107,510,658 - - - 1,259,931,380	1,162,627,187 3,784,133 -	3,460,775,283 3,460,775,283	381,187 381,187	8,281,604 8,281,604	1,346,035 1,346,035	6,892,645,989 677,198,291 106,216,852 281,294,540 7,957,355,672 0 TOTAL 1,106,813,971 565,903,500		Total Co	18-0146 1.0426 1.0268 1.0100 1.0133 company AF 18-0146 1.0426 1.0268	695,347,205 107,279,021 285,035,757 8,273,934,691 1.0398 As 1,153,964,246 581,069,714	verage loss or VAF

GMO FAC Intra-Year CAGR Limits

	Overall	Large Power
Date	3.00%	2.00%
GMO Semi-An	nual FAC CAGR	R Dates
09/01/19	2.2110%	1.4740%
03/01/20	3.7281%	2.4807%
09/01/20	5.2858%	3.5090%
03/01/21	6.8312%	4.5246%
09/01/21	8.4356%	5.5735%
03/01/22	10.0361%	6.6151%
09/01/22	11.6887%	7.6850%
Annual Rate C	ase CAGR Date	s
12/06/19	3.0000%	2.0000%
12/06/20	6.0900%	4.0400%
12/06/21	9.2727%	6.1208%
12/06/22	12.5509%	8.2432%

	Lookup			3.0	0%	2.00%			
	Date	Year	Day		Daily	CAGR	Daily	CAGR	
>	12/07/18	1	1	\vdash	0.0082%	0.01%	0.0055%	0.01%	
	01/01/19	1	26		0.0082%	0.21%	0.0055%	0.14%	
		1	57		0.0082%	0.21%			
	02/01/19			_			0.0055%	0.31%	
	03/01/19	1	85		0.0082%	0.70%	0.0055%	0.47%	
	04/01/19	1	116		0.0082%	0.95%	0.0055%	0.64%	
	05/01/19	1	146		0.0082%	1.20%	0.0055%	0.80%	
	06/01/19	1	177		0.0082%	1.45%	0.0055%	0.97%	
	07/01/19	1	207		0.0082%	1.70%	0.0055%	1.13%	
	08/01/19	1	238		0.0082%	1.96%	0.0055%	1.30%	
	09/01/19	1	269		0.0082%	2.21%	0.0055%	1.47%	
	10/01/19	1	299		0.0082%	2.46%	0.0055%	1.64%	
	11/01/19	1	330		0.0082%	2.71%	0.0055%	1.81%	
	12/01/19	1	360		0.0082%	2.96%	0.0055%	1.97%	
	12/06/19	1	365		0.0082%	3.00%	0.0055%	2.00%	
	Check	1				3.00%		2.00%	
>	12/07/19	2	1		0.0085%	3.01%	0.0056%	2.01%	
	01/01/20	2	26		0.0085%	3.22%	0.0056%	2.15%	
	02/01/20	2	57		0.0085%	3.48%	0.0056%	2.32%	
	03/01/20	2	86		0.0085%	3.73%	0.0056%	2.48%	
	04/01/20	2	117		0.0085%	3.99%	0.0056%	2.65%	
	05/01/20	2	147		0.0085%	4.24%	0.0056%	2.82%	
	06/01/20	2	178		0.0085%	4.51%	0.0056%	2.99%	
	07/01/20	2	208		0.0085%	4.76%	0.0056%	3.16%	
	08/01/20	2	239		0.0085%	5.02%	0.0056%	3.34%	
	09/01/20	2	270	-	0.0085%	5.29%	0.0056%	3.51%	
	10/01/20	2	300	-	0.0085%	5.54%	0.0056%	3.68%	
	11/01/20	2	331	-	0.0085%	5.80%	0.0056%	3.85%	
	12/01/20	2	361	-	0.0085%	6.06%	0.0056%	4.02%	
	12/06/20	2	366		0.0085%	6.09%	0.0056%	4.04%	
	Check	2	500	-	0.000070	6.09%	0.000070	4.04%	
	Officer			_		0.0370		7.0470	
	12/07/20	3	1		0.0087%	6.10%	0.0057%	4.05%	
	01/01/21	3	26		0.0087%	6.32%	0.0057%	4.19%	
	02/01/21	3	57	-	0.0087%	6.59%	0.0057%	4.36%	
	03/01/21	3	85		0.0087%	6.83%	0.0057%	4.52%	
	04/01/21	3	116		0.0087%	7.10%	0.0057%	4.70%	
	05/01/21	3	146	-	0.0087%	7.10%	0.0057%	4.70%	
	06/01/21	3	177	\vdash	0.0087%	7.63%	0.0057%	5.05%	
	07/01/21	3	207	\vdash	0.0087%		0.0057%	5.03%	
	08/01/21	3		-		7.89%	0.0057%		
			238	-	0.0087%	8.17%		5.40%	
	09/01/21	3	269		0.0087%	8.44%	0.0057%	5.57%	
	10/01/21	3	299		0.0087%	8.70%	0.0057%	5.74%	
	11/01/21	3	330		0.0087%	8.97%	0.0057%	5.92%	
	12/01/21	3	360		0.0087%	9.23%	0.0057%	6.09%	
	12/06/21	3	365		0.0087%	9.27%	0.0057%	6.12%	
	Check	3				9.27%		6.12%	
	40/07/04	A			0.00000/	0.000/	0.00500/	0.400/	
	12/07/21	4	1	\vdash	0.0090%	9.28%	0.0058%	6.13%	
	01/01/22	4	26		0.0090%	9.51%	0.0058%	6.27%	
	02/01/22	4	57		0.0090%	9.78%	0.0058%	6.45%	
	03/01/22	4	85		0.0090%	10.04%	0.0058%	6.62%	
	04/01/22	4	116		0.0090%	10.31%	0.0058%	6.80%	
	05/01/22	4	146		0.0090%	10.58%	0.0058%	6.97%	
	06/01/22	4	177		0.0090%	10.86%	0.0058%	7.15%	
	07/01/22	4	207		0.0090%	11.13%	0.0058%	7.32%	
	08/01/22	4	238		0.0090%	11.41%	0.0058%	7.50%	
	09/01/22	4	269		0.0090%	11.69%	0.0058%	7.68%	
	10/01/22	4	299		0.0090%	11.96%	0.0058%	7.86%	
	11/01/22	4	330		0.0090%	12.24%	0.0058%	8.04%	
	12/01/22	4	360		0.0090%	12.51%	0.0058%	8.21%	
	12/06/22	4	365		0.0090%	12.55%	0.0058%	8.24%	
	Check	4				12.55%		8.24%	