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December 22, 2015

Mr. Morris Woodruff  
Secretary  
Missouri Public Service Commission  
200 Madison Street, Suite 100  
P.O. Box 360  
Jefferson City, MO 65102-0360

Re: File No. ER-2016-0129

Dear Mr. Woodruff:

On November 25, 2015, Union Electric Company d/b/a Ameren Missouri (Ameren Missouri or Company) submitted 2<sup>nd</sup> Revised Sheet No. 73.11, part of Schedule No. 6, Schedule of Rates for Electric Service, and which was to supersede 1st Revised Sheet No. 73.11 (the "Original Tariff Sheet"). The Original Tariff Sheet was filed to effectuate the triennial change in the Fuel Adjustment Rate ("FAR") rates provided for in the Company's Rider FAC. It bore an effective date of January 27, 2016 (which is the first billing day of the February 2016 billing month).

The Commission's Staff has been engaged in review of the Original Tariff Sheet and the related FAR filing made in this docket. As part of its review, Staff contacted the Company about a minor error involving the loss factor used to calculate the Adjustment for Reduction of Service Classification 12(M) or 13(M) provided for by Rider FAC. The Staff has indicated to the Company that the Rider FAC filing made on November 25 is otherwise in compliance with the terms of Rider FAC and the Commission's rules.

More specifically, in order to calculate the applicable FAR rates (which are derived from the dollar value of the various components in Rider FAC), losses must be added to metered sales since the FAR rates are first calculated using kwh sales at the Company's MISO CP Node. In its original November 25 filing, the Company relied upon the loss factors used in its most recent general rate proceeding, but the Staff believes that Rider FAC indicates that the Transmission Voltage Adjustment Factor in Rider FAC should be used instead. The Company is agreeable to use the Transmission Voltage Adjustment Factor as recommended by the Staff and, consequently, has re-performed the calculations using that Factor.

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While the re-calculation results in minor changes to some of the dollar values on the Original Tariff Sheet, it does not change any of the FAR rates that were filed on November 25.

The re-calculation necessitates substituting the attached tariff sheet for the Original Tariff Sheet. As the Original Tariff Sheet did, this substituted tariff sheet will implement the Company's Fuel and Purchased Power Adjustment for the 20<sup>th</sup> Accumulation Period ending September 30, 2015, and also includes the amounts to be trued-up for the 17<sup>th</sup> Recovery Period under the Company's Rider FAC.

Sincerely,

*/s/ James B. Lowery*

James B. Lowery

Enclosures

Cc: Counsel of Record, File Nos. ER-2012-0166 and ER-2014-0258