Exhibit No.:

Issues: Revenue

Witness: Curt Wells

Sponsoring Party: MO PSC Staff

Type of Exhibit: True-up Direct Testimony

Case No.: ER-2008-0093

Date Testimony Prepared: June 9, 2008

# MISSOURI PUBLIC SERVICE COMMISSION UTILITY OPERATIONS DIVISION

## TRUE-UP DIRECT TESTIMONY

**OF** 

## **CURT WELLS**

#### EMPIRE DISTRICT ELECTRIC COMPANY

**CASE NO. ER-2008-0093** 

Jefferson City, Missouri June 2008

# **BEFORE THE PUBLIC SERVICE COMMISSION**

## OF THE STATE OF MISSOURI

In the Matter of The Empire District Electric Company of Joplin, Missouri's Application for Authority to File Tariffs Increasing Rates for Electric Service Provided to Customers in the Missouri Service Area of the Company	) Case No. ER-2008-0093 )
AFFIDAVIT O	F CURT WELLS
STATE OF MISSOURI ) ) ss COUNTY OF COLE )	
preparation of the following True-Up Directorsisting of pages of True-Up Directors, that the answers in the following True-Up Directors, the content of the content of the following True-Up Directors, the content of t	oath states: that he has participated in the ect Testimony in question and answer form, rect Testimony to be presented in the above ue-Up Direct Testimony were given by him; rth in such answers; and that such matters are
	Curt Wells
Subscribed and sworn to before me this	
NIKKI SENN  Notary Public - Notary Seal State of Missouri Commissioned for Osage County My Commission Expires: October 01, 2011 Commission Number: 07287016	7 Willi Senn Notary Public

1		TRUE-UP DIRECT TESTIMONY
2 3		OF
4		
5 6		CURT WELLS
7		EMPIRE DISTRICT ELECTRIC COMPANY
8 9		CASE NO. ER-2008-0093
10		CASE NO. ER-2000-0093
11 12	Q.	Please state your name and business address.
13	A.	My name is Curt Wells and my business address is Missouri Public Service
14	Commission,	P. O. Box 360, Jefferson City, Missouri, 65102.
15	Q.	Are you the same Curt Wells who testified earlier in this case?
16	A.	Yes, I am.
17	Q.	What is the purpose of your True-up Direct testimony?
18	A.	I am providing Staff's updated True-up Revenue Schedule [Appendix 4 (True-
19	up)]. Staff or	riginally provided the Revenue Schedule as Appendix 4 to its Cost of Service
20	Report. Thes	se revenues have been updated to reflect the increase in rate revenue due to
21	customer gro	owth through February 29, 2008 provided by staff witness Ms. Amanda
22	McMellen.	
23	Q.	Did you include any other adjustments as a result of the True-up?
24	A.	No. However, Staff did examine the individual customers in the Large Power
25	rate class for	any changes during the true-up period, but found no appreciable changes in load
26	or customers.	
27	Q.	Does this conclude your true-up testimony?
28	A.	Yes, it does.

	SU	SUMMARY OF ANNUALIZED AND NORMALIZED RATE REVENUE	ZED AND NORMA	LIZED RATE REV	ENUE			
	As Recorded Revised As Billed Perm Rate+	Revised As Billed Perm Rate+	Annualize for	Annualize for 1/1/2007 Rate	Normalize for	365-Days	Customer	Total Normalized
Rate Schedule	TY \$	IEC TY \$	Rate Switch	Change	Weather	Adjust.	Growth	Revenue
RG-Residential	\$141,218,524	\$141,218,524	\$0	\$7,990,248	(\$2,519,714)	(\$428,888)	\$2,878,892	\$149,139,062
CB-Commercial	\$30,782,991	\$30,782,991	(\$505,364)	\$1,724,574	(\$425,929)	\$12,898	\$620,667	\$32,209,836
SH-Small Heating	\$7,879,643	\$7,879,643	\$0	\$457,520	(\$76,998)	(\$8,842)	\$247,872	\$8,499,195
PFM-Feed Mill/Grain Elev	\$64,867	\$64,867	\$0	\$4,024	\$0	\$0	\$0	\$68,891
MS-Traffic Signals	\$62,608	\$62,608	\$0	\$3,032	\$0	\$0	\$0	\$65,640
GP-General Power	\$57,971,763	\$57,971,763	\$313,575	\$3,163,139	(\$436,421)	\$231,802	\$1,242,452	\$62,486,309
TEB-Total Electric Bldg	\$24,817,719	\$24,817,719	\$0	\$1,434,186	(\$212,164)	\$20,467	\$824,469	\$26,884,678
LP-Large Power	\$39,644,926	\$39,722,798	\$184,624	\$1,620,559	\$0	(\$81,686)	\$0	\$41,446,295
SC-P PRAXAIR Transmission	\$2,357,368	\$2,763,592	\$0	\$138,457	\$0	\$0	\$0	\$2,902,049
SPL-Municipal St Lighting	\$1,370,013	\$1,370,013	\$0	\$68,216	\$0	\$0	\$0	\$1,438,229
PL-Private Lighting	\$3,557,128	\$3,557,128	\$0	\$179,756	\$0	\$0	\$0	\$3,736,884
LS-Special Lighting	\$146,377	\$146,377	\$0	\$7,476	\$0	\$0	\$0	\$153,853
CP-Cogeneration Purchase	(\$698)	(\$698)	\$0	\$0	\$0	\$0	\$0	(\$698)
,	\$309,873,228	\$310,357,324	(\$7,165)	\$16,791,187	(\$3,671,225)	(\$254,249)	\$5,814,351	\$329,030,222
Other Rate Revenue								
Excess Facilities Charges Unaccounted for	\$1,800,072 (\$6,654)	\$1,837,080 (\$6,654)		\$45,319				\$1,882,398 (\$6,654)
Interruptible Credits Special Discounts		(\$342,912) (\$134,829)		\$134,829				(\$342,912) \$0
Total MO Billed Rate Rev	\$311,666,646	\$311,710,009	(\$7,165)	\$16,971,335	(\$3,671,225)	(\$254,249)	\$5,814,351	\$330,563,055