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Witness:	John F. Wiedmayer
Sponsoring Party:	Union Electric Co.
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MISSOURI PUBLIC SERVICE COMMISSION

CASE NO. ER-2010-____

DIRECT TESTIMONY

OF

JOHN F. WIEDMAYER

ON

BEHALF OF

UNION ELECTRIC COMPANY
d/b/a AmerenUE

****<u>DENOTES HIGHLY CONFIDENTIAL INFORMATION</u>****

St. Louis, Missouri
July, 2009

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DIRECT TESTIMONY

OF

JOHN F. WIEDMAYER

CASE NO. ER-2010-____

I. INTRODUCTION

Q. Please state your name and address.

A. My name is John F. Wiedmayer. My business address is 1010 Adams Avenue, Audubon, Pennsylvania 19403.

Q. By whom and in what capacity are you employed?

A. I am Project Manager, Depreciation Studies of the Valuation and Rate Division of Gannett Fleming, Inc.

Q. Please describe the Valuation and Rate Division.

A. The Valuation and Rate Division of Gannett Fleming, Inc. provides consulting services to public utilities and railroads. The Gannett Fleming affiliated companies employ nearly 1,900 people in over 50 offices throughout the United States and Canada.

The Valuation and Rate Division has a long history of client services encompassing valuations; depreciation studies; revenue requirement, cost allocation and rate design studies; rate of return; analyses of accounting systems; and acquisition and feasibility studies. The Valuation and Rate Division has been providing these services to public utility companies since 1915. Software developed by Gannett Fleming, Inc. and related to the conduct of depreciation studies is licensed to utility companies and commissions including the Missouri

Public Service Commission and Union Electric Company d/b/a AmerenUE ("AmerenUE" or "Company").

Q. How long have you been associated with Gannett Fleming, Inc.?

A. I have been associated with the firm since June, 1986.

Q. What is your educational background?

A. I have a Bachelor of Arts degree in Engineering from Lafayette College and a Master of Business Administration from the Pennsylvania State University.

Q. Do you belong to any professional societies?

A. Yes. I am a member of the National and Pennsylvania Societies of Professional Engineers and the Society of Depreciation Professionals ("SDP"). In 2005, I served as President of the Society of Depreciation Professionals.

Q. Do you hold any special certification as a depreciation expert?

A. Yes. The Society of Depreciation Professionals has established national standards for depreciation professionals. The Society administers an examination to become certified in this field. I passed the certification exam in September 1997.

Q. Please outline your experience in the field of depreciation.

A. In June, 1986, I was employed by Gannett Fleming Valuation and Rate Consultants, Inc. as a Depreciation Analyst. I held that position from June, 1986 through December, 1995. In January, 1996, I was assigned to the position of Supervisor of Depreciation Studies. In August 2004, I was promoted to my present position as Project Manager of Depreciation Studies. I am responsible for conducting depreciation and valuation studies, including the preparation of testimony, exhibits, and responses to data requests for submission to the appropriate regulatory bodies. My additional duties include determining final life and salvage estimates, conducting field reviews, presenting recommended depreciation rates to management for their consideration and supporting such rates before regulatory bodies.

Q. Have you previously testified on the subject of utility plant depreciation?

A. Yes. I have submitted testimony to the Kentucky Public Service Commission, the Newfoundland and Labrador Board of Commissioners of Public Utilities, the Nova Scotia Utility and Review Board, the Federal Energy Regulatory Commission, the Utah Public Service Commission, the Pennsylvania Public Utility Commission, the Illinois Commerce Commission, the Missouri Public Service Commission and the Arizona Corporation Commission.

Q. Have you received any additional education relating to utility plant depreciation?

A. Yes. I have completed the following courses conducted by Depreciation Programs, Inc.: “Techniques of Life Analysis,” “Techniques of Salvage and Depreciation Analysis,” “Forecasting Life and Salvage,” “Modeling and Life Analysis Using Simulation” and “Managing a Depreciation Study.” In 2000, I became an instructor at the Society of Depreciation Professionals annual conference lecturing on “Salvage Concepts,” “Depreciation Models,” and “Data Requirements for a Depreciation Study.”

Q. How many depreciation studies have you performed during your career and for what types of companies?

A. I have conducted over two hundred depreciation studies during my 23-year career for electric, gas, water, wastewater, telephone, and railroad companies.

II. SUMMARY

Q. What is the purpose of your testimony in this proceeding?

A. The purpose of my testimony is to sponsor the depreciation study conducted for AmerenUE. The depreciation study report titled, "Depreciation Study – Calculated Annual Depreciation Accruals Related to Electric Plant at December 31, 2008" is attached hereto as Schedule JFW-E1. My testimony will address (1) the methods and procedures I used in the depreciation study, (2) the statistical analyses of service life and salvage data I performed, (3) my estimates of survivor curves and net salvage percents, (4) my calculation of depreciation accrual rates, (5) my proposed amortization of the reserve variance and (6) several examples of the manner in which the study results are presented in the depreciation study report. The current depreciation rates for steam and hydraulic production plant were determined in Missouri Public Service Commission ("Commission") Case No. ER-2007-0002 and were based upon the Commission's decision at that time not to adopt the life span approach and to instead accede to the Staff's approach of using a single average service life and survivor curve for each of AmerenUE's steam and hydraulic production plant accounts. With regard to that issue, my testimony provides evidence related to the appropriate approach to the depreciation of steam and hydro power plants for AmerenUE.[1] I recommend, consistent with sound depreciation principles and practice, as

[1] The Company's Callaway Nuclear Plant is depreciated consistent with the life span approach, based upon its expected life as determined by the expectation of the date when its Nuclear Regulatory Commission license will ultimately expire.

followed by nearly all jurisdictions, that the Commission adopt the life span approach with respect to the Company's steam and hydro power plants in contrast to the approach the Staff has historically advocated which essentially treats these power plants as mass plant property. Examples of mass plant include assets such as meters, poles, line transformers, etc. Power plants are significantly different types of property compared to mass plant assets and because of these significant differences they should be depreciated in accordance with the life span approach.[2]

Q. What are your conclusions regarding the use of the life span approach?

A. During the life of a power plant, interim additions, replacements, and retirements occur regularly. At the time of the final retirement of a power plant, all of the structures and equipment are retired, regardless of whether they were part of the original installation or were added as recently as a year or two prior to the plant's retirement. The life span approach reflects the unique average lives that are experienced by each year of installation at a power plant by recognizing the period of time between each installation and the final retirement of the plant. Conversely, the Staff's approach in Case No. ER-2007-0002 of applying a single average life or average survivor curve to all installation years of an entire power plant account does not recognize the unique survivor characteristics of each installation year. For example, Labadie Unit 1 began operation in 1970 and there have been subsequent plant additions made each year since 1970 in Account 312, Boiler Plant Equipment. For these plant additions, 1970 through 2008, there is a unique service life and survivor curve for each vintage under the life span

[2] As I discuss later, that production plant should be depreciated using the life span approach is consistent with the depreciation principles adopted by the National Association of Regulatory Utility Commissioners ("NARUC"). *See* Public Utility Depreciation Practices, published by NARUC, Chapter X.

approach for a total of 39 different survivor curves. Under the Staff's approach used in Case No. ER-2007-0002, there is **one** average service life and survivor curve used to describe the life characteristics of all assets within Account 312, Boiler Plant Equipment at Labadie. Further, the use of a single average life is only applicable for one year, as with each year of betterments and replacements, the overall average life of the power plant changes. Thus, depreciation based on the use of the life span approach, rather than the use of a single average life, results in a more accurate reflection of the loss in service value of a power plant. Reflecting the loss in service value of an asset, here a power plant, is *the* central goal of depreciation and of setting depreciation rates.

Q. What is the purpose of the depreciation study?

A. The purpose of the depreciation study is to determine the annual depreciation accrual rates applicable to AmerenUE's electric plant as of December 31, 2008.

III. DEPRECIATION CONCEPTS

Q. Please describe what you mean by the term "depreciation".

A. "Depreciation", as defined in the Commission's Uniform System of Accounts ("USOA"), refers to the loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which can be reasonably anticipated or contemplated, against which the Company is not protected by insurance. Among the causes to be given consideration are wear and tear, decay, action of the elements, inadequacy, obsolescence, changes in the art, changes in demand, and the requirements of public authorities. Depreciation accrual rates are used to allocate, for accounting and ratemaking purposes, the service values of assets over their service lives. As a result, each year of service and each generation of customers are charged with the portion of the asset that it or they consume or use.

Q. You referred to depreciation as the "loss in service value" in your definition. What is service value?

A. Service value, as defined in the Uniform System of Accounts, is "the difference between original cost and net salvage value of electric plant."[3]

Q. Does the Uniform System of Accounts also define what it means by "net salvage value"?

A. Yes, it does. "'Net salvage value' means the salvage value of property retired less the cost of removal."[4]

Q. Does the Uniform System of Accounts prescribe a method of Depreciation Accounting?

A. Yes. The Uniform Systems of Accounts for electric companies includes General Instruction 11, Accounting to be on accrual basis, which states "The utility is required to keep its accounts on the accrual basis." Further, General Instruction 22, Depreciation Accounting, of the electric system states "Utilities must use a method of depreciation that allocates in a systematic and rational manner the **service value** of depreciable property over the service life of the property." (Emphasis added).

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[3] 18 CFR Part 101 Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject to the Provisions of the Federal Power Act. Definition 36.
[4] *Ibid*. Definition 19.

Q. Based on the instructions in the Uniform System of Accounts, what do you conclude that it requires regarding the allocation of service value of power plants?

A. The USOA requires that the allocation of service value be systematic and rational. The allocation of power plant costs based on a single average life that cannot possibly be correct is not rational since some of the initial plant equipment installed on day one of the plant's life will live the full life span of the plant while subsequent additions cannot be in service for as long as the initial additions. The allocation of power plant costs using the life span approach in which the lives of each installation year reflect the concurrent retirement of all facilities at the end of the plant's life is rational and, therefore, compliant with the USOA. The approach advocated by the Staff is not.

Q. Do authoritative texts on depreciation support your conclusion that the service value of power plants should be allocated based on the use of the life span approach?

A. Yes, they do. Authoritative texts on the subject of depreciation support the proposal to use the life span approach for power plants. As noted earlier, <u>Public Utility Depreciation Practices</u>, published in 1996 by the National Association of Regulatory Utility Commissioners states:

> Life span property generally has the following characteristics:
> 1. Large individual units,
> 2. Forecasted overall life or estimated retirement date,
> 3. Units experience interim retirements, and
> 4. Future additions are integral part of initial installation.
>
> The following classes of utility property may be most appropriately studied under this method, taking into consideration the availability of

> plant accounting data, and particularly the number of units of property involved: buildings, electric power plants,…[5]

<u>Depreciation Systems,</u> a widely recognized and used depreciation text authored by Wolf and Fitch[6] states:

> Depreciation professionals use the term life span to describe both a unit of property and a group of property that will be retired as a unit. Examples of a unit of property are a hydroelectric dam or the building housing electrical generating equipment. Examples of a group of property that will be retired as a unit include the turbines, generators, and other equipment used to generate electrical power and housed in either the dam or building. The dispersion pattern of retirements from a group of life span property differs from the pattern of other (mass) property, because much of the life span property is retired simultaneously (unlike mass property). The resulting survivor curve is truncated (and instantaneously reaches zero percent surviving) rather than gradually curving to zero percent surviving.[7]

Q. What method for allocation of power plant service value do you propose for AmerenUE in this proceeding?

A. I propose, consistent with the NARUC Manual, authoritative texts and the USOA, the use of the life span method of allocating the service value of power plants over the life of the facility.

Q. In addition to allocating the service value of an asset, you also mentioned the concept of net salvage, which is the salvage value of a retired asset less its cost of removal. Based on the definitions and instructions in the Uniform System of Accounts, what do you conclude that it requires regarding power plant net salvage?

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[5] <u>Public Utility Depreciation Practices</u>, Page 141, National Association of Regulatory Utility Commissioners (1996) (sometimes referred to herein as the "NARUC Manual").

[6] Frank Wolf, Ph.D., P.E. and W. Chester Fitch, Ph.D., P.E. are retired professors from Western Michigan University and co-founders of Depreciation Programs, Inc., one of largest and preeminent training courses in the field of Public Utility Depreciation. Their week long training courses were offered for nearly thirty years and were attended by thousands of industry professionals including consultants and regulators.

[7] <u>Depreciation Systems</u>, Page 255.

A. The USOA requires that power plant net salvage, as a component of its service value, must also be allocated or accrued over the service life of the property in a systematic and rational manner.

Q. Do authoritative texts on depreciation support your conclusion that net salvage should be accrued during the life of the related plant?

A. Yes, they do. Every authoritative text on the subject of depreciation supports the proposal to ratably accrue for net salvage during the life of the related property. The NARUC Manual states:

> Closely associated with this reasoning is the accounting principle that revenues be matched with costs and the regulatory principle that utility customers who benefit from the consumption of plant pay for the cost of that plant, no more, no less. The application of the latter principle also requires that the estimated cost of removal of plant be recovered over its life.[8]

Depreciation Systems states the concept in this manner:

> The matching principle specifies that all costs incurred to produce a service should be matched against the revenue produced. Estimated future costs of retiring of an asset currently in service must be accrued and allocated as part of the current expenses.[9]

Q. What treatment of net salvage do you recommend?

A. I recommend, consistent with the authoritative texts and the definition in the USOA, a continuation of the standard incorporation of net salvage related to power plants in the determination of depreciation. The standard approach has been used by this Commission in establishing AmerenUE's ratemaking allowances for depreciation for many decades. The standard approach collects net salvage costs ratably over the life of plant from the customers served by the plant.

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[8] NARUC Manual, Page 157.
[9] Depreciation Systems, Page 7.

This approach is equitable and conforms to the definition of depreciation as the loss in service value, where service value is the difference between original cost and net salvage. One major modification to the net salvage estimates that I proposed in this proceeding compared with those proposed in Case No. ER-2007-0002 is the exclusion of terminal or final net salvage related to production plant. Terminal or final net salvage related to the decommissioning and dismantlement costs of electricity generating facilities are not included in the net salvage estimates proposed in this proceeding. The net salvage estimate for steam production is based on a net salvage analyses of interim net salvage associated with interim retirements. The indicated net salvage percents resulting from the net salvage analyses were adjusted to reflect our expectation that interim retirements generally comprise less than half of the total retirements to be recorded for a given plant account within steam production. For example, the net salvage analyses containing exclusively interim net salvage related to interim retirements for Account 311, Structures and Improvements indicates negative ten percent. This represents the net salvage percent experienced by the Company. However, I estimated negative two percent for Account 311 based on judgment and an adjustment made to the historical net salvage percent that I will explain below. Net salvage is expressed as a percent of the original cost of the asset retired. Negative net salvage indicates that the cost of retiring an asset exceeds gross salvage. The adjustment to the historical net salvage percent is based on my estimate that 20 percent of the retirements related to Account 311 will occur during the operation of the power plant, i.e., interim retirements, and 80 percent of the retirements will occur at the end of the plant's operation, i.e., final retirements. Therefore, the net salvage estimate that we apply to the entire Account 311 plant balance has been adjusted from negative 10 percent to negative 2 percent in order to recognize that most retirements for this account will occur at the end of the life of the power plant. AmerenUE is not seeking recovery of terminal net salvage in this proceeding.

IV. POWER PLANT SERVICE LIVES

Q. Please describe the addition and retirement activity that occurs during the course of a power plant's life span.

A. The first addition at a power plant is its initial construction, a substantial expenditure. For a plant with several units, this initial construction can occur over a period of several years. Throughout the life of this initial expenditure, betterments and replacements take place. For example, after their initial installations in 1970 through 1973, precipitators were added to the units at Labadie in 1983, representing a betterment. Further, in 1995 the original coal burners were replaced with burners that had lower nitrous oxide (NOx) emissions. The retirement of the original burners represents an interim retirement. This type of activity occurs in almost every year of a power plant's life span in varying degrees of magnitude. As a result of inflation, some of the subsequent additions can be nearly as large as or larger than the original installation. Interim plant additions are made for various reasons, at times to replace worn or unreliable components of the facility and other times made to comply with newly enacted environmental regulations. After a period of 40, 50 or more years, it becomes uneconomic to continue to make improvements to keep the plant running and the entire unit or plant is retired. This retirement includes the original construction as well as all of the interim betterments and replacements.

Q. Given this pattern of additions and retirements, how can the survivor characteristics of power plant structures and equipment be described?

A. The survivor characteristics of power plant structures and equipment can be described through the use of interim survivor curves truncated at the date of final retirement of the entire plant or unit. The interim survivor curve describes the rate of interim retirements from the date of installation to the date of final retirement. These interim retirements are the result of retirements of equipment with lives that are less than the overall life span of the plant. These retirements would be of items such as boiler feedwater pumps, turbine rotors, control equipment, coal pulverizers, and numerous other items. The interim survivor curve, graphically depicted, begins at 100 percent surviving at the date of installation and decreases gradually throughout most of the life span. At the date of final retirement, the interim survivor curve is truncated, reducing the percent surviving to 0 percent. The age at which truncation occurs is different for ***every*** year of installation, resulting in a different average service life for each vintage.

Q. Please use an example to illustrate the survivor characteristics of power plants.

A. I will use Account 312, Boiler Plant Equipment, at Sioux Generating Station as the example. The interim survivor curve estimated for this account is the 60-L0.5. This is the survivor curve that describes the rates of retirement that occur between the installation date and the date of final retirement. The 60-L0.5 is illustrated on page A-5 of the depreciation study report, Schedule JFW-E1 and is also attached to this testimony as Schedule JFW-E2. The survivor curve for the initial installations at Sioux in 1967 is shown in Schedule JFW-E3 attached to my testimony. The average life of this installation year is the area encompassed by this curve and is 48.50 years. In 2007, the Company replaced the existing water treatment system at Sioux. The survivor curve for the water treatment system added in 2007 is shown in Schedule JFW-E4 attached to my testimony. The average life of installation year 2007 at Sioux is 24.42 years and is also determined by finding the area encompassed by this curve. The average life of the 2007 installations is restricted by the final retirement date of 2033. The survivor curve and average life of each installation year are defined by the interim survivor curve truncated at that installation year's age at the date of final retirement. The average lives for each installation year of Account 312, Boiler Plant Equipment, at Sioux are shown on pages C-12 and C-13 of Schedule JFW-E1. The point of the above example is that each vintage has its own unique average service life and the life span approach accounts for this fact and determines depreciation accordingly. This is a primary reason why the approach recommended by Staff in Case No. ER-2007-0002 of using a single average service life and survivor curve cannot appropriately describe the life characteristics related to power plants or other facilities considered to be life span property. The depreciation rates applied to life span property using the life span approach is a refinement of the current approach.

Q. Please explain how the life span approach can be considered a refinement of the current approach.

A. The whole life depreciation rate equation is expressed as:

Annual Accrual Rate = {(1 – Net Salvage %) / Average Service Life}.

This is the depreciation rate equation currently used by AmerenUE. Additionally, the accrual rate is the same for all vintages under the current method. The refinement of the life span approach is that every vintage has its own average service life and therefore its own depreciation rate in contrast to the approach which produced the current depreciation rates in which a single average service life and accrual rate is used for all vintages. Consider the following example related to a 1995 plant addition made at the Venice steam plant. In 1995, there was approximately $100,000 added to Account 311, Structures and Improvements at the Venice steam plant. $100,000 was approximately 5 percent of the total investment in this account at Venice. The Venice steam plant began operation in 1942 and was 53 years old in 1995. UE conducted a depreciation study in 1996 and estimated a final retirement year for Venice to be 2002. This meant that the $100,000 addition made in 1995 had a service life of approximately 7 years. The depreciation rate excluding net salvage for the 1995 addition would be approximately 14.28 percent (1 / 7 yrs.). Accordingly, under the life span approach a 7 year average service life would have been used for the 1995 addition; 8 years would have been used for the 1994 addition; 9 years would have been used for the 1993 addition and so on for every vintage year going back to 1942. In contrast, using the approach which resulted in the depreciation rates implemented after Case No. ER-2007-0002, an average service life of an incredible *115 years*, or a 0.87 percent depreciation rate excluding net salvage would have been used for every vintage in service at Venice regardless if it was installed in 1942 or 1995. Under the life span approach, the 1995 addition at Venice of $100,000 would have been fully depreciated in 2002 while there would have been a significant under-recovery using the approach Staff has advocated. After 7 years using the Staff's approach, only $6,087 {$100,000 * (7 / 115)} or approximately 6 percent, would have been recovered through depreciation expense. This example illustrates the difference between the life span approach and Staff's approach of using a single average service life for all vintages. The use of the life span approach for power plants is appropriate, is supported by authoritative texts on depreciation, and will result in a more accurate determination of depreciation.

Q. How is the interim survivor curve estimated?

A. The interim survivor curves for the several accounts at power plants are estimated based on informed judgment that incorporates retirement rate analyses of historical *interim* retirements and a consideration of the interim retirement rates observed for similar accounts and plants at other electric utilities. Retirements that occur at the end of a power plant's life are termed final retirements and are excluded from the life analyses for purposes of determining an interim survivor curve. The results of the interim retirement rate analyses for AmerenUE's boiler plant equipment are presented on pages A-6 and A-7 of Schedule JFW-E1 and plotted along with the 60-L0.5 interim survivor curve on page A-5.

Q. How is the final retirement date estimated?

A. The final retirement date is estimated based on informed judgment incorporating the outlook of management and a consideration of both the life spans of retired stations and units and the estimates of others for units currently in service. AmerenUE engaged Black & Veatch, a leading global consulting engineering and construction company with practice areas specializing in power generation, to assist the Company with developing informed estimates of the life spans for the Company's four coal-fired steam plants. Black & Veatch has prepared a report of their findings (attached to the testimony of AmerenUE witness Larry W. Loos, P.E.) and have set forth their estimated probable retirement dates for AmerenUE's four coal-fired power plants. The estimated retirement dates shown in the Black & Veatch report on Table 1.1 are based upon a consideration of relevant factors used to estimate the life spans of steam plants. Some of the factors considered include: 1) age and condition of the plant; 2) life span estimates used by other electricity generating companies; 3) industry experience with retired steam plants and those currently in service; 4) future major refurbishments including expenditures related to environmental compliance; and 5) design life of major components of the boiler and steam systems. I reviewed the life spans and estimated final retirement dates with AmerenUE management and Black & Veatch and determined that their findings and conclusions were sound and the estimates were reasonable to use for capital recovery, i.e., depreciation purposes.

Q. Does the estimated final retirement date represent a date certain for the retirement of each plant?

A. No, it does not. The estimated final retirement dates should not be interpreted as a firm commitment to retire these plants on these dates, but rather, as reasonable, informed estimates based on currently available information.[10] This is not unlike the prior use of the expiration of the current Callaway Plant operating license (in 2024) for depreciation purposes up until 2007. The fact that the term of the initial license was used for depreciation purposes did not mean that it was certain the plant would be retired in 2024, and indeed it is expected the license will be extended, which is why the expiration date of the renewed Callaway Plant operating license that the Company expects to obtain from the Nuclear Regulatory Commission is now being used to set depreciation rates for the Callaway Plant. The estimated final retirement dates, like other estimates used for capital recovery purposes, are subject to modification in the future as circumstances dictate. The estimated final retirement dates are based on current information and a consideration of all relevant factors, as discussed in the Black & Veatch report. The estimated final retirement dates are as follows: 1) Meramec – January 31, 2022; 2) Sioux – September 30, 2033; 3) Labadie – September 30, 2042; 4) Rush Island – September 30, 2046.

Q. Can you provide an example illustrating the average service life determined from a power plant facility that has been retired?

A. Yes. I will use AmerenUE's Venice II steam plant as an example. The Venice II steam plant began operation in 1942 as a coal-fired, baseload electricity generating station. The station had 6 generating units capable producing 500 MW

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[10] The NARUC Manual recognizes both that the life span approach is the appropriate depreciation approach for power plants, and that use of the life span approach depends upon "informed estimates of the final retirement date . . .." NARUC Manual, Page 146.

and a total life span of 60 years from 1942 to 2002. Toward the end of its life the plant was used to meet peak demand during the summer months. The overall average life of the plant on a dollar-weighted basis, as calculated in Schedule JFW-E6, was 39.91 years, significantly less than the 60-year life span. Also, consider that the average life for the Venice Plant did not include the installation of scrubbers midway or so into its life span. The Company is currently constructing scrubbers for installation at the Sioux plant and (if environmental requirements change) may install additional scrubbers at the Labadie and Rush Island Plants. Installation of these scrubbers will have a dramatic effect on these plants' average service lives as the scrubbers are estimated to be in service approximately 20 to 25 years. At this point, the Company has no plans to install scrubbers at the Meramec Plant.

Q. Do you expect to see similar results with respect to the average service lives for the existing coal-fired power plants?

A. Yes, while Black & Veatch has estimated overall life spans ranging from 62 to 73 years for the four in service steam plants, I expect the dollar-weighted average service lives of those plants to range from 30 to 40 years when the plants are retired due to the impact of interim additions. Interim additions will be significant in terms of investment dollars and will be in-service significantly less than the overall life span of the plant.

Q. Can you provide further support for your belief that the dollar-weighted average service lives for the plants in service will be approximately 30 to 40 years?

A. Yes. Consider that AmerenUE may spend as much as approximately $**____** billion at the four steam plants over the next five years, 2009 through 2013, which is more than 45 percent of the current investment in steam plant production. These substantial future additions are not included in the historical database used by the Staff for life analyses purposes. Further, nearly $**___** million will be invested at the Sioux power plant over the period 2006 through 2010 with more than $**___** million being invested for the installation of a flue gas desulfurization system on both Sioux units (a.k.a., scrubbers). The initial cost to build the Sioux plant in 1967 (Unit 1) and 1968 (Unit 2) was $140 million and it will cost the Company over $**___** million to install new pollution control equipment. Therefore, while the life span of the Sioux plant is estimated to be approximately 65 years (estimated final retirement year of 2033), only a relatively small percentage of the plant will actually be in service for 65 years. A rough calculation of the dollar weighted average service life for Sioux can be determined using the above information. The example below contains several simplifying assumptions; however it is a relatively straightforward calculation and is used for illustrative purposes. Assume there are two plant additions at Sioux power plant: 1) the initial construction of the plant in 1968 for $140 million; and, 2) the nearly $**___** million of additions being made at the plant. Assume that the nearly $**___** million added during the period 2006 through 2010 has an average life of 25 years (i.e., 2033 – 2008) and the $140 million initial addition has an average service life of 65 years based on a 2033 retirement date. The dollar-weighted average service life for the Sioux plant is **____** years and is

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determined as follows: [(($**___**M * 25 yrs) + ($140M * 65 yrs)) / ($**___**M + $140M)]. The **____** years is significantly less than the average service lives currently being used for this plant. The current average service lives for steam production plant accounts range from 60 to 115 years. This example demonstrates: 1) the importance and effect that large interim additions have on the dollar-weighted average service life of a power plant; and 2) the current average service lives are significantly longer than they should be.

Q. The Staff has argued that it is necessary for management to have replacement plans in effect for these units in order to estimate a final retirement date. Is that correct?

A. No, it's not correct. In fact, it would be premature for management to be making such plans at this point in time. Such plans need not be prepared until the time to retirement approximates the lead time for construction of the replacement power generation. In the Black & Veatch report, the estimated lead time for construction of replacement power generation is 90 months or 7.5 years.

Q. Is an economic study required in order to estimate the final retirement date of a power plant?

A. No, it is not. It is not possible to conduct such a study until near the end of the power plant's life. The economics and regulatory requirements are subject to significant change over the life of the plant and it would be difficult, if not impossible, to forecast such conditions so far into the future. However, it is possible to recognize that (1) regulatory requirements continue to increase, making the operation of the plant more costly, (2) the condition of many plant items deteriorates with age and cannot be fully arrested through maintenance, and (3) technology continues to advance, making the installation of a new facility ultimately more economic than the continued operation of the existing facility.

Q. Has AmerenUE previously retired power plants?

A. Yes, it has. AmerenUE has retired the Mound, Cahokia, and Venice I and II power plants, consisting of a total of 21 units.

Q. Do you believe that the plants currently in service can live indefinitely?

A. Absolutely not. Although the sites may be used for a significant period of time into the future, the depreciable assets will be retired as they become uneconomic due to deterioration, regulation, and obsolescence.

Q. What is your opinion of the life spans estimated for AmerenUE's power plants?

A. I believe that the life spans estimated for AmerenUE's power plants are at the upper end of the probable range of life spans for these stations. The life spans estimated for AmerenUE units range from 62 to 73 years. I have attached to my testimony as Schedule JFW-E7 a tabulation of the actual life spans of nearly 484 retired U.S. coal-fired, steam production units. The average life span of these units was 42.65 years. The life spans estimated throughout the electric industry for similar plants range from 40 to 60 years. Thus, I conclude that the life spans estimated for AmerenUE's power plants are at the upper end of the probable range of life spans. AmerenUE has already made a considerable investment to refurbish and extend the normal life expectancy of these plants and will need to continue this type of investment in order to achieve the life spans utilized in the depreciation study.

Q. Is it appropriate to describe the life characteristics of power plants with the use of a single average survivor curve for each account?

A. No, it is not. For life span property, the average service life of property installed in each year is different. The closer the installation is to the date of final retirement of the plant, the shorter is the average life. Complete recovery of the original cost with the use of a single average service life would require an annual adjustment to reduce the average to reflect the shorter life of the new additions. This continual reduction in average life for the account would result in a pattern of increasing accruals with age for each year of installation. That is not straight-line depreciation as required by the USOA. Alternatively, an average life that reflects the lives of plant in service and plant to be added in the future could be used from the time of the initial installation. However, this approach results in too much annual depreciation in the early years for the long-lived facilities and too little depreciation in the later years for the short-lived facilities.

Q. Should actuarial analyses be used exclusively to develop a basis for estimating an overall average life applicable to a power plant account?

A. No, it should not. The mix of interim and final retirements in the historical database is not consistent with the mix of future interim and final retirements. As a result, the analysis of historical retirement rates is not appropriate for forecasting future retirement rates for power plants. For instance, scrubbers are being added at Sioux, a 40 year old power plant. The installation of scrubbers can occur at various ages, i.e., when a plant is 10 years old or 30 years old or during the initial construction of the plant. In addition, scrubbers may not be added at all. The point is that each power plant is unique and the timing of significant interim plant additions is also unique and one cannot assume that historical retirement data is representative of the future for all plants. Also, there are only four steam plants in service along with four retired steam units in the historical database used in the actuarial analyses. In contrast, there are thousands of poles, meters and line transformers added and retired each year. It is not appropriate to use the same analytical approach to determine the average service life of poles, meters, line transformers, etc., as it would be to determine the average service life of power plants. The sample size for power plants in the historical data base is too small and statistically insignificant beyond age 41 since only the units at Mound, Cahokia, Venice and Meramec have been in service beyond age 41. In Case No. ER-2007-0002, Staff relied exclusively on the results of the historical life analyses for steam production plant accounts, which is inappropriate for reasons stated above. Plus, Staff only studied interim retirements (Transaction Code 0 in the property accounting database) and excluded final retirements (Transaction Code 7 in the property accounting database) from their life analyses. This significant flaw in their life analyses led to average service lives that were by far the longest in the electric industry for certain accounts (i.e., 115 years for Account 311 and 90 years for Account 315) and much longer than the previous estimate of 35 years.

Q. Do customer equity considerations support the use of the life span method for power plants?

A. Yes, they do. The life span method provides for a better match of depreciation expense with service value rendered than does the use of a single average survivor curve for all installation years.

Q. Please explain.

A. The life span method develops and uses a unique average service life for each installation year. As a result of the decision to cease operations at a power plant, all property of varying ages are retired concurrently. Therefore, the older installation years have longer average service lives than the younger installation years. The life span approach recognizes and accounts for these facts. Under the life span approach, the original cost of an older installation year is recovered during the average life of that installation year. The original cost of a younger installation year is recovered during its average life. In comparison, the use of a **single** average service life and survivor curve that is somewhere between the longer lives of the older installation years and the shorter lives of the younger installation years results in the over-recovery of cost for the older installation years and the under-recovery of cost for the younger installation years. This does a poor job of matching the use or consumption of an asset with the customers who are using or consuming that same asset.

Q. Do you have any other concerns with the use of the average survivor curve method (i.e., Staff's method in Case No. ER-2007-0002) for power plants?

A. Yes, I do. In my opinion, it is often the case that the average service life estimated for each account when this approach is used is too long. That is, it does not sufficiently recognize the shorter service lives of plant additions yet to be recorded. Unless the life estimate for the account recognizes the shorter lives of both the interim retirements and additions including future activity, the life will be overstated, resulting in an overall under-recovery of the original cost. In Case No. ER-2007-0002, Staff's recommended average service lives were based on a life analysis of historical data without consideration of future activity.

Q. What are the bases for this concern?

A. The bases for my concern are the misuse of retirement rate analyses of historical retirement data for these facilities and the underestimation of the impact of future activity on the average life of the entire facility. Most retirement rate analyses for power plant accounts do not reflect a mix of retirements in the historical data that is consistent with the overall mix that will result by the time of the final retirement. The mix that is reflected tends to overstate the average life of the account. For instance, in Case No. ER-2007-0002, Staff proposed the following average service life for the steam production plants:

Account 311, Structures and Improvements	115 years
Account 312, Boiler Plant Equipment	60 years
Account 314, Turbogenerator Units	63 years
Account 315, Accessory Electric Equipment	90 years
Account 316, Miscellaneous Power Plant Equip.	60 years

Currently, AmerenUE's steam units range in age from 32 years to 56 years old. This indicates that not even the oldest vintage of AmerenUE's oldest steam unit (Meramec Unit 1) has reached even the ***average*** service lives prescribed by Staff for these accounts. The lives recommended by Staff and currently being used by the Company are much too long and are resulting in a significant under-recovery which, if continued, will unduly shift costs to future customers. Also, Staff's recommended average service lives were determined incorrectly in Case No. ER-2007-0002. This occurred because Staff's life analyses only considered interim retirements and excluded final retirements. By excluding final retirements, which comprise a significant portion of the total retirements, the calculations that resulted in the Staff's average service lives in Case No. ER-2007-0002 were flawed and should be rejected. Also, the depreciation rates for steam plants used by AmerenUE prior to the 2006 rate case (Case No. ER-2007-0002) were based on an average service life of 35 years. In my opinion, the magnitude of the change in average service lives recommended by Staff in Case No. ER-2007-0002 is reason alone to reject them as valid estimates, since Staff had reviewed the life estimates for steam plants 5 years earlier in Case No. EC-2002-1 and felt 35 years was reasonable. To recommend a change five years later in the average service life for steam plants from 35 years to 115 years or even to 60 years is unreasonable. Usually, service lives change gradually over time and the service life estimates should reflect this type of gradual change especially if the life indications from the historical data are inconclusive due to the lack of retirement data.

Secondly, future addition and retirement activity has a significant impact on the overall average life of a facility, as demonstrated above regarding the Sioux Plant.

The determination of depreciation rates is essentially an effort to forecast the future, commonly by analyzing past experience. However, such analyses for power plants do not provide reasonable indication of the future, unless the company has retired a significant number of power plants with unit life spans similar to those expected for the remaining units. The units that were retired at Mound, Cahokia, and Venice I were small MW units that were built prior to 1930, and therefore they are not comparable to the large, more modern plants currently in service.

Q. In past AmerenUE cases, what has the Staff recommended with regard to the treatment of steam production plant for depreciation purposes?

A. In Case No. EC-2002-1, the Staff recommended average service lives for steam production accounts that ranged from 29 to 35 years. Staff did not recommend the life span approach in this case consistent with the existing approach in effect at the time. The case was settled and the depreciation rates remained unchanged. In Case No. ER-2007-0002, Staff recommended average service lives ranging from 60 years to 115 years. Again, Staff did not recommend the life span approach; rather they chose to treat the power plants as one would treat mass plant accounts, which as discussed above, is wholly inappropriate in that it fails to constitute a rational depreciation method under the USOA and is directly contrary to the approaches recommended by the NARUC Manual and Wolf and Fitch. Indeed, the Staff's approach incredibly assumes the steam plants would continue to operate *indefinitely* into the future and that future retirement of the plant should not be taken into consideration in calculating the average service lives of the plant accounts.

Q. Is the assumption that steam plants will continue to operate indefinitely into the future a reasonable assumption?

A. No, it is not. All power plants have a finite life and a specific terminal date. That is, in the future when company management decides to cease operating a specific power plant all of the assets associated with the plant regardless of their age or condition will be retired concurrently. These retirements are termed final retirements. The final retirement for the Venice II Steam Plant, retired in 2002, occurred in such fashion. Assets added with the initial construction of the Venice steam plant in 1942 were retired in 2002 as were assets that were added in 2001. This type of interim retirement and final retirement activity that occurs at facilities like power plants is unique and therefore power plants should <u>not</u> be treated like other mass assets. Life span property is different from mass plant property. For example, each year AmerenUE adds thousands of poles, meters and line transformers. While these individual mass plant assets may be retired at any age (i.e., ages 1 through 40 or more) due to damage from accidents or lightning strikes, all of these assets' lives are mostly independent from one another and each has an opportunity to last its full expected life cycle when installed. That is not the case with assets that are added at power plants. The lives of the assets are dependent on the life of the facility. For example, assets were added at Venice in 2001, one year prior to its shutdown. Presumably, these 2001 additions at Venice were made to replace broken and worn components to keep the plant operating as efficiently as possible. The retirement of the Venice plant required the retirement of these assets, and the Staff simply did not take this circumstance into account in developing depreciation rates in Case No. ER-2007-0002 for the remaining four steam plants.

Q. What is the policy of other regulatory commissions regarding the life span approach for production plant?

A. Virtually all other regulatory commissions use the life span approach for production plant. Gannett Fleming has assisted utilities in nearly all 50 states, 10 Canadian provinces and 3 Canadian territories and we are not aware of a jurisdiction that denies the life span approach for production facilities, despite the Staff's continued recommendation that the life span approach should be denied. This particularly makes no sense in light of the Commission's own regulations (4 CSR 240-3.175, Submission Requirements for Electric Utility Depreciation Studies), which requires that Missouri electric utilities provide an estimated date of final retirement for each warehouse, electric generating facility, combustion turbine, general office building or other large structure. It is illogical for the utility regulations to require the life span approach for these facilities for depreciation studies only to have the life span approach rejected in rate case proceedings.

In March 2009, Concentric Energy Advisors ("CEA") conducted research for AmerenUE regarding the policy of other regulatory commissions with respect to the acceptance of the life span approach for power plants in 29 states other than Missouri that regulate electricity generation (i.e., non-restructured states). CEA searched the websites of these 29 state commissions looking at final orders, testimonies, etc., related to the life span approach for power plants. Further, CEA contacted commission staff in certain states to acquire and verify information that they were unable to acquire from the commission's website. CEA was able to confirm commission acceptance of the life span approach in 23 of the 29 states. In six states, Alabama, Florida, Iowa, Montana, Tennessee and Vermont, there was not enough information available for CEA to confirm acceptance of the life span approach. However, Gannett Fleming performs depreciation studies in 4 of the 6 states identified above and can confirm acceptance of the life span approach in these states leaving a lack of confirmation for only Alabama and Tennessee.

Q. Do you have any other comment regarding the life span approach and its acceptance in Missouri?

A. Yes. I have demonstrated that the life span approach is appropriate to use for electricity generating units and is superior in comparison to the currently approved approach. The life span approach is recognized in authoritative texts on depreciation including the NARUC Manual. Electricity generating facilities are **classic** examples of life span property listed in the authoritative sources on depreciation that I have cited above. Additionally, the Missouri Public Service Commission uses the life span approach for nuclear production plants yet rejects the life span approach for other types of production plant. I have also demonstrated that the life span approach is used in nearly all other states. Failure to use the life span approach for non-nuclear production plant is inconsistent with the Commission's regulations (4 CSR 240-3.175) that require electric utilities to estimate a final retirement year for certain facilities. The life span approach is also accepted by federal regulatory agencies such as the Federal Energy Regulatory Commission, the Federal Communication Commission and the Surface Transportation Board.

All existing power plants will be retired on a specific date sometime in the future. All assets in service as of that date associated with the electric generating facilities will be retired concurrently on that date. While there may be disagreement about when the retirement date will occur, there should be no debate about assets associated with these types of facilities being retired concurrently. This type of retirement activity is characteristic of life span property. The life span approach is based on the facility having a specific retirement date while the Staff's approach assumes an indefinite life of the facility based upon continual replacement of the assets located at the facility. The life span approach is commonly used for power plants since it results in a more accurate determination of depreciation than the approach used by Staff. Further, there are several inherent weaknesses with the Staff's approach that I have described above. For these reasons, most electric companies and most states use the life span approach for facilities such as electricity generating stations.

Q. Please comment on the existing depreciation rates for Steam Production Plant accounts.

A. AmerenUE's current depreciation rates for steam production plant accounts are among the lowest that I've observed in the 23 years that I have been conducting studies for electric companies. The composite rate for AmerenUE's steam production plant excluding coal cars is 1.91 percent, which is significantly less than the industry average of approximately 3 percent. The depreciation accrual rates for Accounts 311, Structures and Improvements and 315, Accessory Electrical Equipment are particularly low in relation to the rates used for these accounts by other electric companies. The depreciation rates for AmerenUE for Accounts 311 and 315 are 1.05 and 1.21 percent, respectively. The estimated *average* service lives for these two accounts are 115 and 90 years respectively. These service life estimates are significantly longer than those used by other electric companies and their state regulatory commissions when setting their depreciation rates. The prior average service life estimate for these two accounts was 35 years. The oldest steam unit owned by AmerenUE is Unit 1 at Meramec which is only 55 years old. The youngest steam unit owned by AmerenUE is Unit 2 at Rush Island which is 31 years old. The company's Venice II Steam Plant was retired in 2003 with generating units ranging from 53 to 61 years old. The range of lives experienced at Venice is substantially different from Staff's unreasonably long estimate of 115 years that was used to develop the depreciation rate for that account.

Property units associated with Account 311, Structures and Improvement include elevators, HVAC, floor coverings, windows, doors, paving, sidewalks, siding, roofs, landscaping, fencing, etc. While the average service life estimate for Account 311 is 115 years, the maximum life contemplated by the Iowa 115-R1.5 survivor curve recommended by the Staff and approved by the Commission in Case No. 2007-0002 is 231 years. That is, the current survivor curve estimate for Account 311, the 115-R1, assumes that certain property units will remain in service for *231 years*. Since Meramec Unit 1 was placed in service in 1953, we will not know *until the year 2184* if the estimate upon which the current depreciation rates are based is correct. Of course, the fact is that it is unreasonable to expect that these plant components will last an average of 115 years.

Q. Please comment on the depreciation rates that you have proposed for Steam Production Plant accounts.

A. The depreciation rates that I have proposed for this proceeding were calculated using the life span approach. The life span approach is widely recognized and used by most other electric companies and regulatory commissions for power plants since it produces more accurate results than the approach used by Staff in Case No. ER-2007-0002. The composite depreciation rate that I am recommending for Steam Production Plant is 3.10 percent. The 3.10 percent rate is within the typical range of composite depreciation rates used by other electric companies for Steam Production. Additionally, I believe the proposed depreciation rates for Steam Production are low vis-à-vis future depreciation rates for the four coal-fired power plants since: 1) terminal net salvage amounts (i.e., decommissioning costs) have been excluded from the determination of proposed depreciation rates; and 2) large future plant additions, such as pollution control equipment, with service lives shorter than existing plant investment are not included in the determination of proposed depreciation rates. However, future plant additions will occur and their costs will need to be depreciated over a shorter period of years than existing plant which will increase depreciation rates in the future.

Q. Please comment on the amortization amounts which the Company seeks recovery of related to the retired Venice II steam plant.

A. The Venice II steam plant produced electricity beginning in 1942 and continued operating until its retirement in 2002. At the time of its retirement the Company had some plant investment that was not fully depreciated. Additionally, since the plant's retirement in 2002, the Company has spent money to remove the chimney stacks which needed repair and presented a potential safety hazard. The Company did not prospectively recovered any amounts through depreciation expense while the Venice steam plant was in-service related to final decommissioning and dismantlement of the plant. In Case ER-2007-0002, the estimated decommissioning cost for the Venice steam plant ranged from $20 million to $40 million. Again, the Company does not seek recovery in the current case of **future** removal costs related to the steam plants. However, the total amount related to the Venice steam plant which the Company seeks recovery of in the current proceeding is approximately $1.76 million. The Company is proposing to amortize the $1.76 million over five years or $352,000 per year.

V. OUTLINE OF DEPRECIATION STUDY REPORT

Q. Does Schedule JFW-E1 accurately portray the results of your depreciation study as of December 31, 2008?

A. Yes.

Q. In preparing the depreciation study, did you follow generally accepted practices in the field of depreciation?

A. Yes.

Q. Please describe the contents of your report.

A. The depreciation study report consists of three parts. Part I, Introduction, includes brief descriptions of the basis of the study and a summary of the study results. Part II, Methods Used in the Estimation of Depreciation, presents detailed discussions of survivor curves, methods of life analysis including an example of the retirement rate method, group procedures for calculating annual and accrued depreciation including the true-up provision for monitoring the book accumulated depreciation. Part III, Results of Study, includes a qualification and description of the results, and summaries of the detailed depreciation calculations. Appendices A through C include graphs and tables that relate to the service life and net salvage analyses, and detailed depreciation calculations.

The tables on pages III-4 through III-21 present summaries of the depreciation calculations as of December 31, 2008. Appendix A presents the results of the retirement rate analyses prepared as the historical bases for the service life estimates. Appendix B presents the results of the net salvage analyses. Appendix C presents the detailed depreciation calculations related to surviving original cost as of December 31, 2008. The detailed depreciation calculations present the annual and accrued depreciation amounts by account and vintage year. The whole life annual accrual rate is also set forth on the tables in Appendix C.

Q. Are any aspects of your depreciation study supported by any other witness in this proceeding?

A. Yes. AmerenUE witness Larry W. Loos, P.E. of Black & Veatch is providing direct testimony in support of the estimated final year of retirement related to the four coal-fired steam plants owned by AmerenUE. I have incorporated Mr. Loos' estimates into my depreciation study.

Q. Please summarize your recommendations and their bases.

A. I recommend that the Commission approve the annual depreciation accrual rates presented in Schedule 1 of Schedule JFW-E1 and the remaining life amortization of the variance between the calculated accrued depreciation and the book accumulated depreciation that I have determined and presented in Schedule 2 of Schedule JFW-E1.

The annual depreciation accrual rates and the reserve variance amortization that I am recommending are based on standard professional and industry practices using estimates of survivor curves and net salvage percents. These estimates are based on informed judgment that incorporates statistical analyses of historical retirement data, field reviews of the property, discussions with management regarding the outlook for plant, and a review of the estimates made for other electric utilities. Further, my estimated survivor characteristics for Steam Production plant incorporate estimated dates of final retirement that are consistent with the conclusions of the Black & Veatch report, industry experience and the outlook of AmerenUE management.

VI. METHODS AND PROCEDURES USED IN THE STUDY

Q. What was the basis for determining the annual depreciation related to electric plant as of December 31, 2008?

A. A study of service life and net salvage was prepared which incorporated available historical data through 2008. The survivor curve and net salvage estimates resulting from the study are the bases of the calculated annual and accrued depreciation as of December 31, 2008. The straight line method, average service procedure and the average remaining life basis using the survivor curve and net salvage estimates and attained ages were applied by depreciable group to electric plant as of December 31, 2008 to calculate depreciation. Use of the remaining life basis recognizes the current status of the accumulated provision for depreciation and aims to allocate the previously unallocated service value over the remaining life.

Q. Please outline the steps you took to perform the depreciation study.

A. I reviewed the available sources of data, observed the electric plant during a field survey, and discussed past causes of retirement and the outlook for future retirements with AmerenUE engineering and operations management. I specified the data to be extracted and coded for the historical analyses, supervised the statistical analyses of data, and calculated depreciation.

Q. Briefly describe the steps you took to conduct the service life and net salvage study.

A. I assembled and compiled historical data from the continuing property and other records of AmerenUE; I analyzed the data to obtain historical trends of survivor and salvage characteristics; I obtained supplementary information from AmerenUE's management and operating personnel concerning past practices and future plans as they relate to plant operations; and I selected appropriate survivor curves and net salvage percents.

VII. STATISTICAL ANALYSES OF DATA

Q. What historical data did you analyze for the purpose of estimating the service lives and net salvage characteristics of AmerenUE's electric plant?

A. The service life data consisted of the entries made by AmerenUE to record electric plant transactions from the earliest available year through 2008. For most plant accounts, the plant accounting data comprised the period 1923 through 2008. The transactions included additions, retirements, transfers, acquisitions and the related balances. I classified data by depreciable group, type of transaction, the year in which the transaction took place, and the year in which the plant was installed.

The net salvage data consisted of the entries to accumulated depreciation. The transactions included retirements, cost of removal and gross salvage.

Q. What method did you use to analyze the service life data?

A. I used the retirement rate method. That method is the most appropriate when aged retirement data are available, because it develops the average rates of retirement actually experienced during the period of study. Other methods of life analysis infer the rates of retirement based on a selected type survivor curve. The retirement rate method is described in Part II of the depreciation study report.

Q. Please describe how you used the retirement rate method to analyze AmerenUE's service life data.

A. Each retirement rate analysis resulted in a life table which, when plotted, formed an original survivor curve. Each original survivor curve as plotted from the life table represents the average survivor pattern experienced by the several vintage groups during the experience band studied. The survivor patterns do not necessarily describe the life characteristics of the property group; therefore, interpretation of the original curves is required in order to use them as valid considerations in service life estimation. Iowa type survivor curves were used in these interpretations.

Q. Please explain briefly what an "Iowa type survivor curve" is and how you use it in estimating service life characteristics for each depreciable group.

A. Iowa type curves are a widely used group of survivor curves that contain the range of survivor characteristics usually experienced by utility and other industrial properties. The Iowa curves were developed at the Iowa State College Engineering Experiment Station through an extensive process of observation and classification of the ages at which industrial property had been retired.

Iowa type curves are used to smooth and extrapolate original survivor curves determined by the retirement rate method. The Iowa curves were used in this study to describe the forecasted rates of retirement based on the observed rates of retirement and the outlook for future retirements.

The estimated survivor curve designations for each depreciable group indicate the average service life, the family within the Iowa system and the relative height of the mode. For example, the Iowa 34-R2 indicates an average service life of thirty-four years for the depreciable group; a Right, or R, type curve (i.e., the mode occurs to the right of or after average life for right modal curves); and a relatively low height, 2, for the mode (possible modes for R type curves range of 0.5 to 5).

Q. What method of analysis was used in the study of net salvage?

A. The method of analysis for net salvage consisted of expressing annual amounts of gross salvage and cost of removal as percents of the related retirement amounts. The annual amounts and percents were smoothed through the use of a three-year moving average. The most recent five-year average also was computed.

Q. Did you prepare the schedules of net salvage amounts and percents presented in Appendix B of the depreciation study report?

A. Yes, I did.

VIII. SURVIVOR CURVE AND NET SALVAGE ESTIMATES

Q. What were the bases for your estimates of survivor curves and net salvage?

A. The survivor curve and net salvage estimates were based on my judgment which incorporated the analyses of historical data, a review of utility policies and outlook with engineering and operations management, and comparisons of survivor curve and net salvage estimates from studies of other electric utilities.

Q. Are the factors which you considered in the estimation of survivor curve and net salvage percents presented in the depreciation study report?

A. Yes. The factors which I considered in estimating survivor curves and net salvage percents are set forth in Part II of the report.

IX. CALCULATION OF DEPRECIATION

Q. What method of depreciation was used to calculate the annual depreciation as of December 31, 2008?

A. The straight line method, average service procedure and remaining life basis was used to calculate the annual and accrued depreciation.

Q. Why is this method and procedure appropriate for AmerenUE?

A. The straight line method is used throughout the regulated utility industry to describe the loss in service value of utility property. The average service life procedure is widely used throughout the electric industry and has been approved for AmerenUE by the Missouri Public Service Commission.

Q. Please describe the average service life procedure.

A. When considering more than a single item of property, a group procedure is appropriate because normally all of the items within a group do not have identical lives, but have lives that are dispersed over a range of time. In the average service life procedure, a constant accrual rate based on the average life of all property in the group is applied to the surviving property. The accrued depreciation is based on the average service life of the group and the average remaining life of each vintage within the group derived from the area under the survivor curve between the attained age of the vintage and the maximum age.

Q. Did you calculate the annual depreciation rates and accrued depreciation amounts?

A. Yes, the annual and accrued depreciation calculations summarized in Part III of the depreciation study report and detailed in Appendix C were prepared under my supervision.

X. RESERVE VARIANCE AMORTIZATION

Q. Please explain what you mean by the term "Reserve Variance Amortization".

A. The reserve variance amortization is a way to adjust annual depreciation expense in order to align the company's accumulated depreciation, a.k.a., book reserve with the calculated accrued depreciation, a.k.a., theoretical reserve. The reserve variance is the difference between the book reserve and the theoretical reserve. The theoretical reserve is typically used in the utility industry as a measure to assess the adequacy of a company's book reserve. A reduction in the reserve variance is the goal and is achieved by amortizing the variance over a fixed period of years or over a period equal to the account's remaining life. A reserve excess exists if past levels of depreciation were too high and a reserve deficiency exists if past levels of depreciation were too low. The reserve variance amortization is a feedback mechanism designed to ensure that the Company recovers its investment in plant, no more or no less.

Q. How did you determine the reserve variance amortization for AmerenUE?

A. The reserve variance amortization for AmerenUE as of December 31, 2008 is calculated in Schedule 2 on pages III-10 through III-15 of the depreciation study report. Each account's reserve variance amortization shown in column 7 is the reserve variance in column 5 divided by the composite remaining life in column 6.

Q. Would you comment on the reserve imbalance and your proposed adjustment to the book reserve amounts?

A. The Company has been using its current depreciation rates since 2008. Prior to 2008, AmerenUE used the same depreciation accrual rates since 1983 so it is not surprising that several large reserve variances have developed. As a matter of practice, I recommend that electric companies update their depreciation rates no less frequently than every five years in connection with complete depreciation study that includes a service life and net salvage study. Companies that update their depreciation studies every five years are less prone to having large reserve variances develop. Also, conducting a depreciation study every five years is accepted industry practice and is consistent with the regulations of the Missouri Public Service Commission.

XI. EXAMPLES OF PRESENTATION

Q. Please illustrate the procedure followed in your depreciation study and the manner in which it is presented in the depreciation study report using an account as an example.

A. I will use Account 355, Poles and Fixtures, to illustrate the manner in which the study was conducted. As the initial step of the service life study, aged plant account data were compiled for the years 1930 through 2008. These data have been coded in the course of AmerenUE's normal recordkeeping according to: 1) account or property group; 2) type of transaction; 3) year in which the transaction took place; and, 4) year in which the electric plant was placed in service. The retirements and other transactions were analyzed by the retirement rate method. The survivor curve estimate is based on the statistical analysis for the period 1930-2008. The original and smooth survivor curves are plotted on page A-78 of Appendix A in the depreciation study report. The original life table for the 1930-2008 experience band is set forth on pages A-79 and A-81. The net salvage estimate is based in part on the analysis of 1961 through 2008 removal cost and salvage experienced for Account 355 as shown on pages B-54 through B-56 of Appendix B in the depreciation study report.

The calculation of annual depreciation for the original cost of poles and pole fixtures at December 31, 2008 is presented by vintage, on pages C-77 and C-78 in the depreciation study report. The accrued depreciation was calculated by the average service life procedure using the Iowa 53-R4 survivor curve.

The total depreciation accrual on page C-78 of the depreciation study report was brought forward to column 7 of Schedule 1 on page III-7. The total calculated accrued depreciation on page C-78 was brought forward to column 4 of Schedule 2 on page III-13.

The calculated accrued depreciation was used to determine the reserve variance amortization in column 7 of Schedule 2 in the manner previously described. The reserve variance amortizations in column 7 of Schedule 2 were also presented in column 4 of Schedule 3, pages III-19 through, and added to whole-life annual accruals in column 3 to determine the total annual depreciation in column 5 of Schedule 3.

Q. Does this conclude your direct testimony?

A. Yes, it does.

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF MISSOURI

In the Matter of Union Electric Company d/b/a AmerenUE for Authority to File Tariffs Increasing Rates for Electric Service Provided to Customers in the Company's Missouri Service Area.	)))))	Case No. ER-2010-

AFFIDAVIT OF JOHN F. WIEDMAYER

Commonwealth
~~STATE~~ OF PENNSYLVANIA)
) ss
COUNTY OF MONTGOMERY)

John F. Wiedmayer, being first duly sworn on his oath, states:

1. My name is John F. Wiedmayer. I work in Audubon, Pennsylvania and I am a Project Manager with the firm of Gannett Fleming, Inc.

2. Attached hereto and made a part hereof for all purposes is my Direct Testimony on behalf of Union Electric Company d/b/a AmerenUE consisting of 45 pages, and Schedules JFW-E1 through JFW-E7 all of which have been prepared in written form for introduction into evidence in the above-referenced docket.

3. I hereby swear and affirm that my answers contained in the attached testimony to the questions therein propounded are true and correct.

John F. Wiedmayer, Jr
John F. Wiedmayer

Subscribed and sworn to before me this 20th day of July, 2009.

Susan F. Warner
Notary Public

My commission expires:
July 5, 2012

COMMONWEALTH OF PENNSYLVANIA
Notarial Seal
Susan F. Warner, Notary Public
Lower Providence Twp., Montgomery County
My Commission Expires July 5, 2012
Member, Pennsylvania Association of Notaries

AmerenUE

ST. LOUIS, MISSOURI

DEPRECIATION STUDY

CALCULATED ANNUAL DEPRECIATION ACCRUALS

RELATED TO UTILITY PLANT

AT DECEMBER 31, 2008

Gannett Fleming
Valuation and Rate Division

Harrisburg, Pennsylvania   Calgary, Alberta   Valley Forge, Pennsylvania

AmerenUE
St. Louis, Missouri

DEPRECIATION STUDY

CALCULATED ANNUAL DEPRECIATION ACCRUALS

RELATED TO UTILITY PLANT

AT DECEMBER 31, 2008

GANNETT FLEMING, INC. - VALUATION AND RATE DIVISION

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July 15, 2009

Ameren Corporation
1901 Choteau Boulevard
St. Louis, MO 63103

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Attention Mr. Thomas Byrne
Associate General Counsel

Ladies and Gentlemen:

Pursuant to your request, we have conducted a depreciation study related to the electric plant of AmerenUE. The study results include annual depreciation rates and amortization amounts as of December 31, 2008. The attached report presents a description of the methods used in the estimation of depreciation, summaries of annual and accrued depreciation, the statistical support for the life and net salvage estimates and the detailed tabulations of depreciation by year installed for each account.

We gratefully acknowledge the assistance of Ameren Services personnel in the conduct of the study.

Respectfully submitted,

GANNETT FLEMING, INC.

John F. Wiedmayer

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Project Manager, Depreciation Studies
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PART I. INTRODUCTION

AMERENUE

DEPRECIATION STUDY

CALCULATED ANNUAL DEPRECIATION ACCRUALS
RELATED TO UTILITY PLANT AT DECEMBER 31, 2008

PART I. INTRODUCTION

SCOPE

This report presents the results of the depreciation study prepared for AmerenUE (the Company) as applied to utility plant in service as of December 31, 2008. The study results include annual depreciation rates and amortization amounts. The rates and amounts are based on the straight line whole life method of depreciation with an amortization of the variance between the book depreciation reserve and the calculated accrued depreciation. The report also describes the concepts, methods and basic judgments which underlie recommended annual depreciation accrual rates and amounts related to utility plant in service as of December 31, 2008.

The service life and net salvage estimates resulting from the study were based on informed judgment which incorporated analyses of historical plant retirement data as recorded through 2008; a review of Company practice and outlook as they relate to plant operation and retirement; and consideration of current practice in the electric industry, including knowledge of service life and salvage estimates used for other electric companies.

PLAN OF REPORT

Part I. Introduction, includes brief statements of the scope and basis of the study. Part II. presents descriptions of the methods used in the service life and net salvage studies and the methods and procedures used in the calculation of depreciation. Part III.

presents the results of the study, including tables which summarize the depreciation calculations. The appendices of the report include survivor curve charts and life tables resulting from the retirement rate method of life analysis, tabular results of the historical net salvage analyses, and detailed tabulations of the calculated annual accruals and accrued depreciation.

BASIS OF STUDY

Depreciation

The annual depreciation and accrued depreciation were calculated by the straight line method using the average service life procedure. The calculations were based on original cost, attained ages of plant in service and estimates of service lives and salvage. The calculations of annual depreciation use the whole life basis plus an amortization of the reserve variance. Variances between the calculated accrued depreciation and the book accumulated depreciation are amortized over the composite remaining life of the assets.

Service Life Estimates

The average service life estimates were based on informed judgment which incorporated analyses of available historical service life data related to the property, a review of management's current plans and operating policies, and a general knowledge of service lives experienced and estimated in the electric industry. The use of survivor curves to reflect the expected dispersion of retirements provides a consistent method of estimating depreciation for utility property. Iowa type survivor curves were used to depict the estimated survivor curves for the plant account property groups. For power plants other than combustion turbines, the life span technique was used. In this technique, the date of final retirement was estimated for each power plant, and the estimated interim survivor curves applied to each vintage were truncated at ages coinciding with the date of final retirement.

The procedure for estimating service lives consisted of compiling historical data for the plant accounts or depreciable groups, analyzing this history through the use of widely accepted techniques, and forecasting the survivor characteristics for each depreciable group on the basis of interpretations of the historical data analyses and the probable future. The combination of the historical experience and the estimated future yielded estimated survivor curves from which the average service lives were derived.

The service life estimates used in the depreciation calculation incorporated historical data compiled through 2008 from the property records of the Company. Such data included plant additions, retirements, transfers and other activity. Retirement data through the year 2008 were used in the actuarial life table computations which were the primary statistical support for the service life estimates.

A general understanding of the function of the plant and information with respect to the reasons for past retirements and the expected future causes of retirement was obtained through discussions with operating and management personnel conducted during the course of the service life study. Information regarding plans for the future was incorporated in the interpretation and extrapolation of the statistical analyses.

Net Salvage Estimates

The average net salvage percents were based on informed judgment which incorporated analyses of available historical data related to the property, the impact of the ages of retirement and inflation on net salvage, a review of management’s current plans and operating policies, and a general knowledge of net salvage values experienced and estimated in the electric industry. The estimates of net salvage are expressed as percentages of the original cost of plant retired.

Historical data were compiled and analyzed for the years 1961 through 2008. Gross salvage and cost of removal as recorded to the depreciation reserve account and related to experienced retirements were used. Percentages of the cost of plant retired were calculated for each component of net salvage, on both annual and three-year moving average bases. The most recent five-year average also was calculated for consideration.

PART II. METHODS USED IN THE ESTIMATION OF DEPRECIATION

DEPRECIATION

Depreciation, as applied to depreciable electric plant, means the loss in service value not restored by current maintenance, incurred in connecting with the consumption or prospective retirement of electric plant in the course of service from causes which are known to be in current operation and against which the utility is not protected by insurance. Among the causes to be given consideration are wear and tear, decay, action of the elements, inadequacy, obsolescence, changes in the art, changes in demand and requirements of public authorities.

Depreciation, as used in accounting, is a method of distributing fixed capital costs, including net salvage, over a period of time by allocating annual amounts to expense. Each annual amount of such depreciation expense is part of that year's total cost of providing utility service. Normally, the period of time over which the fixed capital cost is allocated to the cost of service is equal to the period of time over which an item renders service, that is, the item's service life. The most prevalent method of allocation is to distribute an equal amount of cost to each year of service life. This method is known as the straight line method of depreciation.

The calculation of annual depreciation based on the straight line method requires the estimation of average life and net salvage. These subjects are discussed in the sections which follow.

SERVICE LIFE AND NET SALVAGE ESTIMATION

Average Service Life

The use of an average service life for a property group implies that the various units in the group have different lives. Thus, the average life may be obtained by determining the separate lives of each of the units, or by constructing a survivor curve by plotting the number of units which survive at successive ages. A discussion of the general concept of survivor curves is presented. Also, the Iowa type survivor curves are reviewed.

Survivor Curves

The survivor curve graphically depicts the amount of property existing at each age throughout the life of an original group. From the survivor curve, the average life of the group, the remaining life expectancy, the probable life, and the frequency curve can be calculated. In Figure 1, a typical smooth survivor curve and the derived curves are illustrated. The average life is obtained by calculating the area under the survivor curve, from age zero to the maximum age, and dividing this area by the ordinate at age zero. The remaining life expectancy at any age can be calculated by obtaining the area under the curve, from the observation age to the maximum age, and dividing this area by the percent surviving at the observation age. For example, in Figure 1 the remaining life at age 30 years is equal to the crosshatched area under the survivor curve divided by 29.5 percent surviving at age 30. The probable life at any age is developed by adding the age and remaining life. If the probable life of the property is calculated for each year of age, the probable life curve shown in the chart can be developed. The frequency curve presents the number of units retired in each age interval and is derived by obtaining the differences between the amount of property surviving at the beginning and at the end of each interval.

Iowa Type Curves. The range of survivor characteristics usually experienced by utility and industrial properties is encompassed by a system of generalized survivor curves known as the Iowa type curves. There are four families in the Iowa system, labeled in accordance with the location of the modes of the retirements in relationship to the average

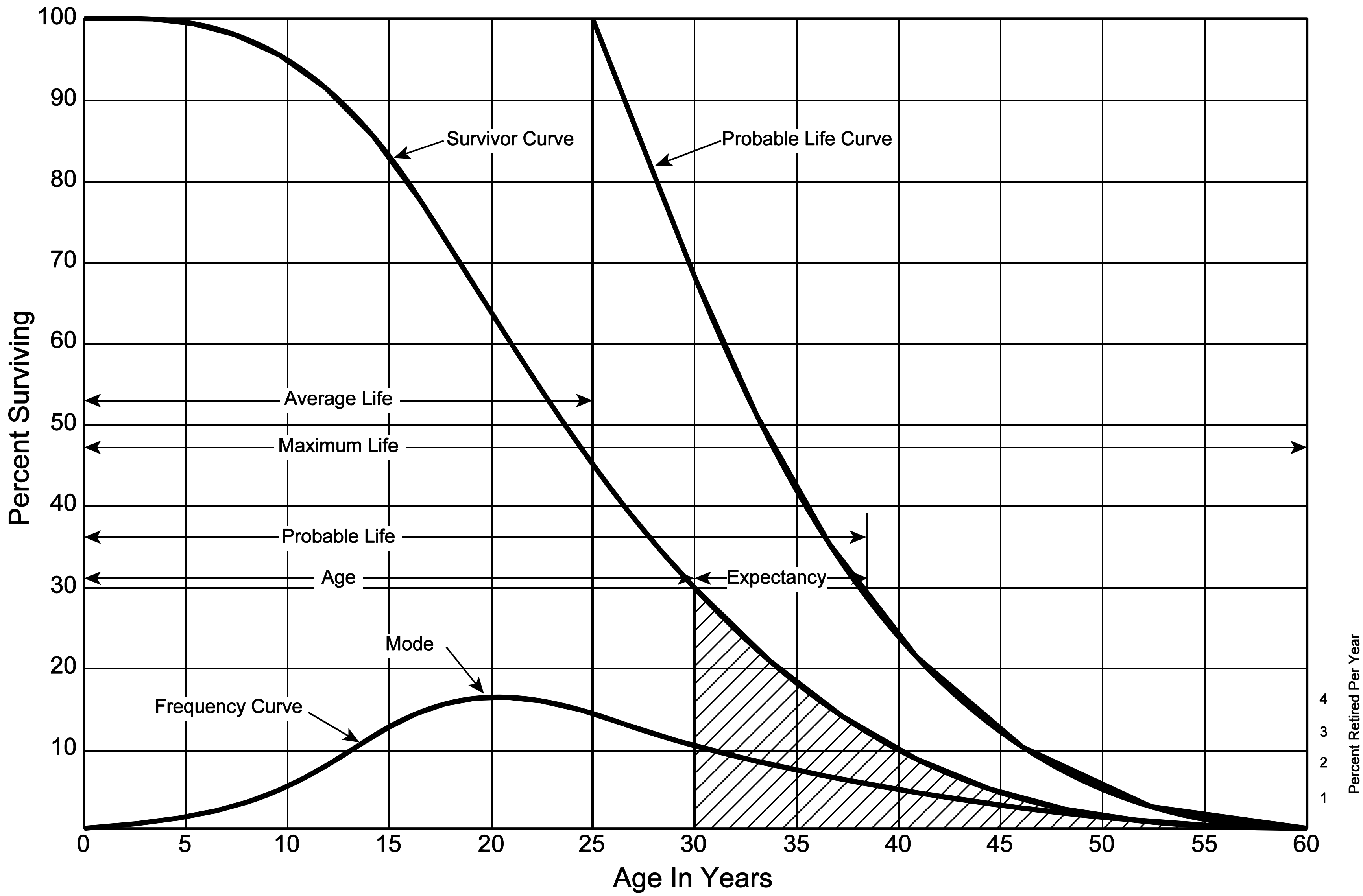

Figure 1. A Typical Survivor Curve and Derived Curves

life and the relative height of the modes. The left moded curves, presented in Figure 2, are those in which the greatest frequency of retirement occurs to the left of, or prior to, average service life. The symmetrical moded curves, presented in Figure 3, are those in which the greatest frequency of retirement occurs at average service life. The right moded curves, presented in Figure 4, are those in which the greatest frequency occurs to the right of, or after, average service life. The origin moded curves, presented in Figure 5, are those in which the greatest frequency of retirement occurs at the origin, or immediately after age zero. The letter designation of each family of curves (L, S, R or O) represents the location of the mode of the associated frequency curve with respect to the average service life. The numerical subscripts represent the relative heights of the modes of the frequency curves within each family.

The Iowa curves were developed at the Iowa State College Engineering Experiment Station through an extensive process of observation and classification of the ages at which industrial property had been retired. A report of the study which resulted in the classification of property survivor characteristics into 18 type curves, which constitute three of the four families, was published in 1935 in the form of the Experiment Station's Bulletin 125.[1] These type curves have also been presented in subsequent Experiment Station bulletins and in the text, "Engineering Valuation and Depreciation."[2] In 1957, Frank V. B.

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[1]Winfrey, Robley. Statistical Analyses of Industrial Property Retirements. Iowa State College, Engineering Experiment Station, Bulletin 125. 1935.

[2]Marston, Anson, Robley Winfrey and Jean C. Hempstead. Engineering Valuation and Depreciation, 2nd Edition. New York, McGraw-Hill Book Company. 1953.

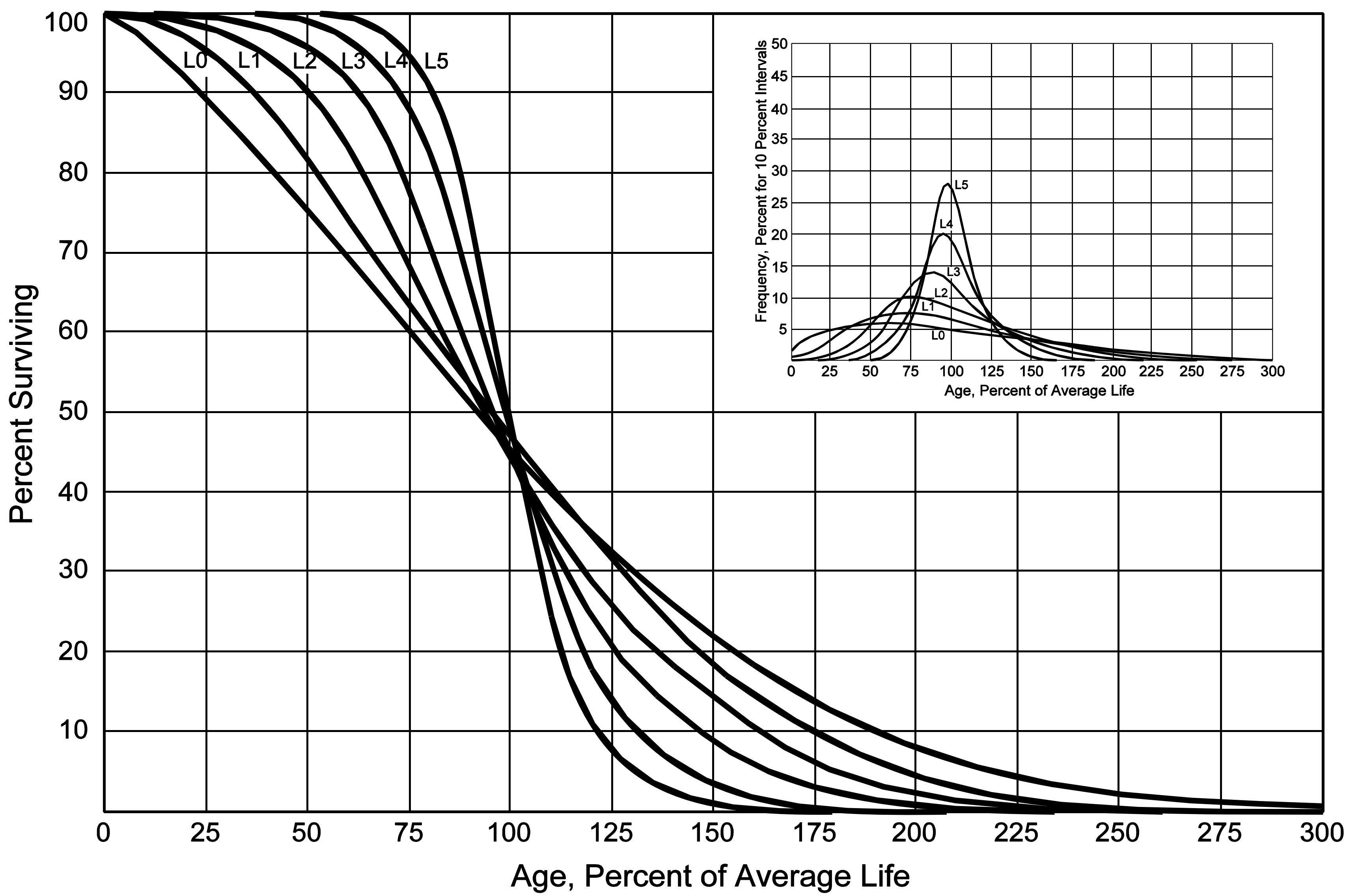

Figure 2. Left Modal or "L" Iowa Type Survivor Curves

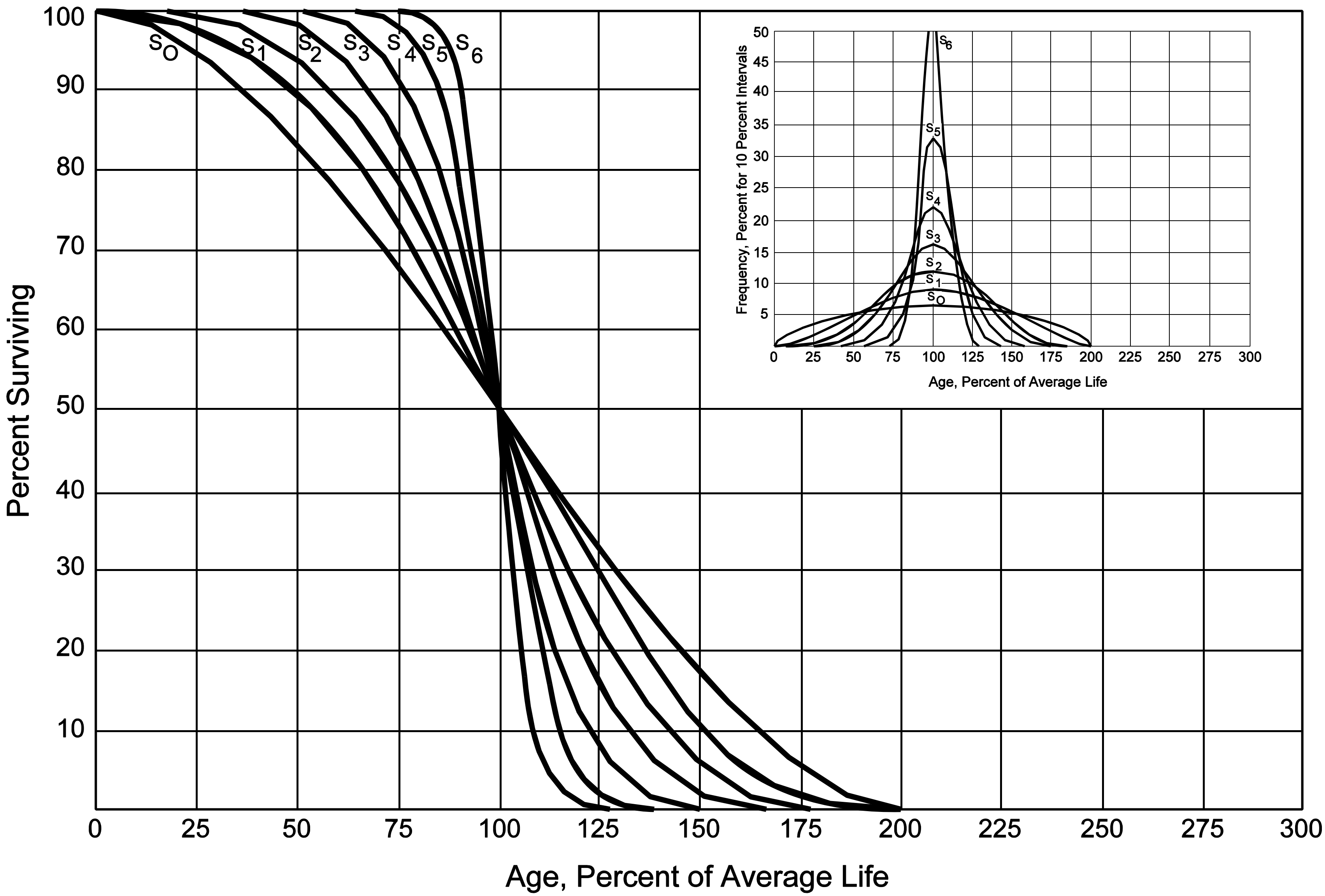

Figure 3. Symmetrical or "S" Iowa Type Survivor Curves

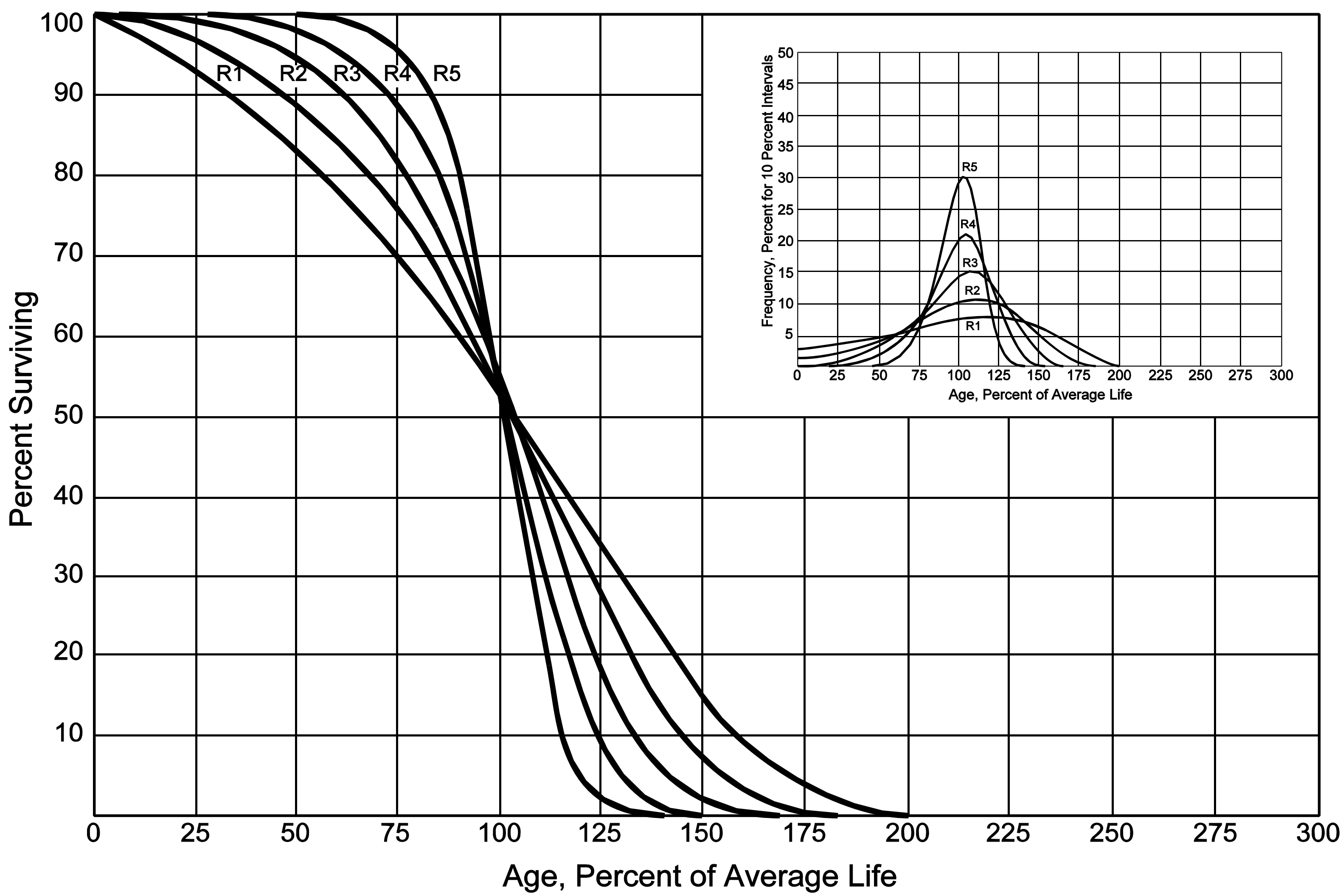

Figure 4. Right Modal or "R" Iowa Type Survivor Curves

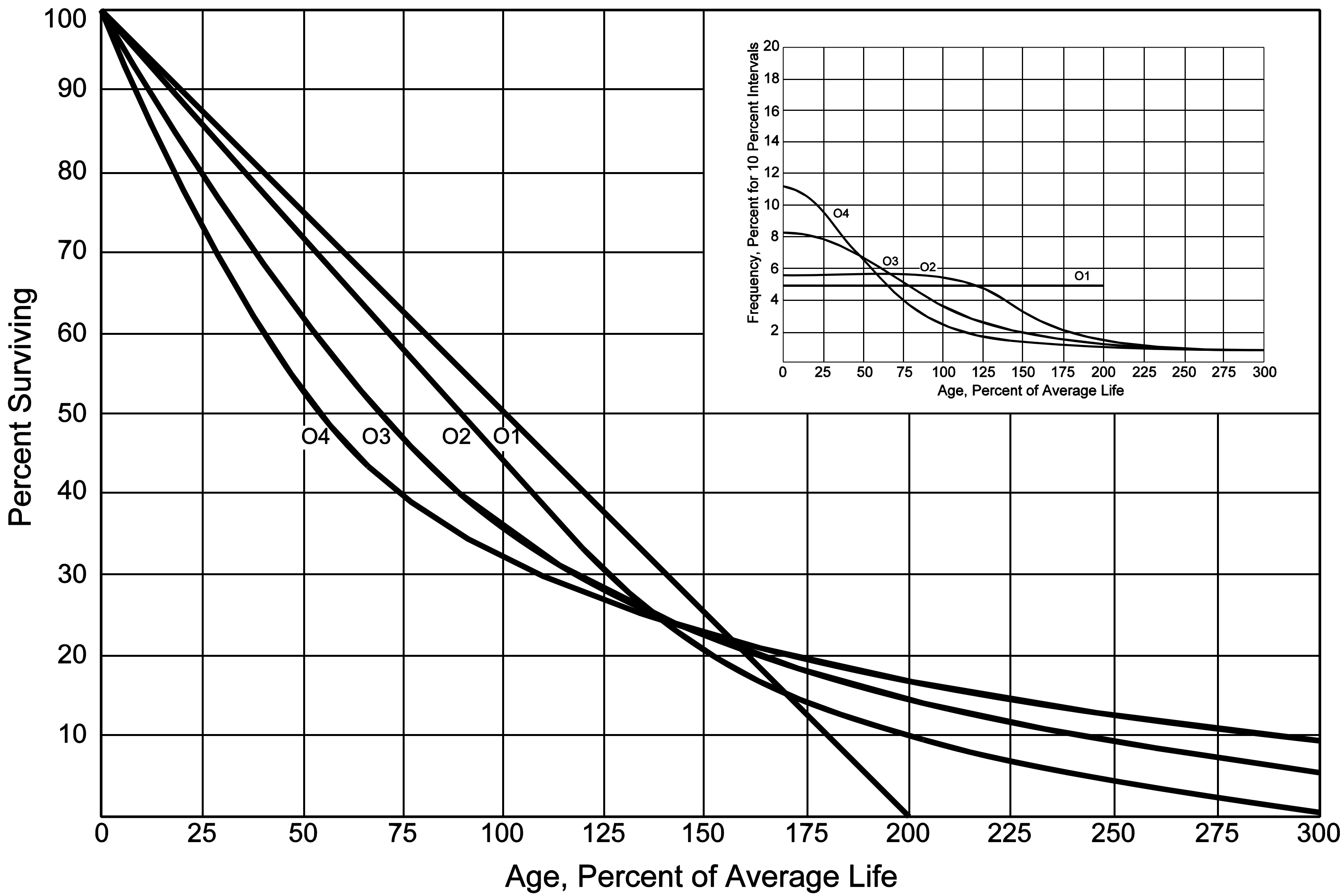

Figure 5. Origin Modal or "O" Iowa Type Survivor Curves

Couch, Jr., an Iowa State College graduate student, submitted a thesis[3] presenting his development of the fourth family consisting of the four O type survivor curves.

Retirement Rate Method of Analysis

The retirement rate method is an actuarial method of deriving survivor curves using the average rates at which property of each age group is retired. The method relates to property groups for which aged accounting experience is available or for which aged accounting experience is developed by statistically aging unaged amounts and is the method used to develop the original survivor curves in this study. The method (also known as the annual rate method) is illustrated through the use of an example in the following text, and is also explained in several publications, including "Statistical Analyses of Industrial Property Retirements,"[4] "Engineering Valuation and Depreciation,"[5] and "Depreciation Systems."[6]

The average rate of retirement used in the calculation of the percent surviving for the survivor curve (life table) requires two sets of data: first, the property retired during a period of observation, identified by the property's age at retirement; and second, the property exposed to retirement at the beginning of the age intervals during the same period. The period of observation is referred to as the experience band, and the band of years which represent the installation dates of the property exposed to retirement during the experience

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[3]Couch, Frank V. B., Jr. "Classification of Type O Retirement Characteristics of Industrial Property." Unpublished M.S. thesis (Engineering Valuation). Library, Iowa State College, Ames, Iowa. 1957.

[4]Winfrey, Robley, Supra Note 1.

[5]Marston, Anson, Robley Winfrey, and Jean C. Hempstead, Supra Note 2.

[6]Wolf, Frank K. and W. Chester Fitch. Depreciation Systems. Iowa State University Press. 1994

band is referred to as the placement band. An example of the calculations used in the development of a life table follows. The example includes schedules of annual aged property transactions, a schedule of plant exposed to retirement, a life table, and illustrations of smoothing the stub survivor curve.

Schedules of Annual Transactions in Plant Records. The property group used to illustrate the retirement rate method is observed for the experience band 1999-2008 during which there were placements during the years 1994-2008. In order to illustrate the summation of the aged data by age interval, the data were compiled in the manner presented in Tables 1 and 2 on pages II-12 and II-14. In Table 1, the year of installation (year placed) and the year of retirement are shown. The age interval during which a retirement occurred is determined from this information. In the example which follows, $10,000 of the dollars invested in 1994 were retired in 1999. The $10,000 retirement occurred during the age interval between 4½ and 5½ years on the basis that approximately one-half of the amount of property was installed prior to and subsequent to July 1 of each year. That is, on the average, property installed during a year is placed in service at the midpoint of the year for the purpose of the analysis. All retirements also are stated as occurring at the midpoint of a one-year age interval of time, except the first age interval which encompasses only one-half year.

The total retirements occurring in each age interval in a band are determined by summing the amounts for each transaction year-installation year combination for that age interval. For example, the total of $143,000 retired for age interval 4½-5½ is the sum of the retirements entered on Schedule 1 immediately above the stairstep line drawn on the table beginning with the 1999 retirements of 1994 installations and ending with the 2008 retirements of the 2003 installations.

TABLE 1. RETIREMENTS FOR EACH YEAR 1999 -2008

SUMMARIZED BY AGE INTERVAL

Experience Band 1999-2008

Placement Band 1994-2008

Year Placed	Retirements, Thousands of Dollars During Year 1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	Total During Age Interval	Age Interval
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
1994	10	11	12	13	14	16	23	24	25	26	26	13½-14½
1995	11	12	13	15	16	18	20	21	22	19	44	12½-13½
1996	11	12	13	14	16	17	19	21	22	18	64	11½-12½
1997	8	9	10	11	11	13	14	15	16	17	83	10½-11½
1998	9	10	11	12	13	14	16	17	19	20	93	9½-10½
1999	4	9	10	11	12	13	14	15	16	20	105	8½-9½
2000		5	11	12	13	14	15	16	18	20	113	7½-8½
2001			6	12	13	15	16	17	19	19	124	6½-7½
2002				6	13	15	16	17	19	19	131	5½-6½
2003					7	14	16	17	19	20	143	4½-5½
2004						8	18	20	22	23	146	3½-4½
2005							9	20	22	25	150	2½-3½
2006								11	23	25	151	1½-2½
2007									11	24	153	½-1½
2008										13	80	0-½
Total	53	68	86	106	128	157	196	231	273	308	1,606	

Thus, the total amount of 143 for age interval 4½-5½ equals the sum of:

$$10 + 12 + 13 + 11 + 13 + 13 + 15 + 17 + 19 + 20.$$

In Table 2, other transactions which affect the group are recorded in a similar manner. The entries illustrated include transfers and sales. The entries which are credits to the plant account are shown in parentheses. The items recorded on this schedule are not totaled with the retirements but are used in developing the exposures at the beginning of each age interval.

Schedule of Plant Exposed to Retirement. The development of the amount of plant exposed to retirement at the beginning of each age interval is illustrated in Table 3 on page II-15.

The surviving plant at the beginning of each year from 1999 through 2008 is recorded by year in the portion of the table headed "Annual Survivors at the Beginning of the Year." The last amount entered in each column is the amount of new plant added to the group during the year. The amounts entered in Table 3 for each successive year following the beginning balance or addition are obtained by adding or subtracting the net entries shown on Tables 1 and 2. For the purpose of determining the plant exposed to retirement, transfers-in are considered as being exposed to retirement in this group at the beginning of the year in which they occurred, and the sales and transfers-out are considered to be removed from the plant exposed to retirement at the beginning of the following year. Thus, the amounts of plant shown at the beginning of each year are the amounts of plant from each placement year considered to be exposed to retirement at the beginning of each successive transaction year.

TABLE 2. OTHER TRANSACTIONS FOR EACH YEAR 1999-2008

Experience Band 1999-2008 — SUMMARIZED BY AGE INTERVAL — Placement Band 1994-2008

Year Placed (1)	Acquisitions, Transfers and Sales, Thousands of Dollars — During Year 1999 (2)	2000 (3)	2001 (4)	2002 (5)	2003 (6)	2004 (7)	2005 (8)	2006 (9)	2007 (10)	2008 (11)	Total During Age Interval (12)	Age Interval (13)
1994	-	-	-	-	-	-	60[a]	-	-	-	-	13½-14½
1995	-	-	-	-	-	-	-	-	-	-	-	12½-13½
1996	-	-	-	-	-	-	-	-	-	-	-	11½-12½
1997	-	-	-	-	-	-	-	(5)[b]	-	-	60	10½-11½
1998	-	-	-	-	-	-	-	6[a]	-	-	-	9½-10½
1999		-	-	-	-	-	-	-	-	-	(5)	8½-9½
2000		-	-	-	-	-	-	-	-	-	6	7½-8½
2001			-	-	-	-	-	-	-	-	-	6½-7½
2002				-	-	-	-	(12)[b]	-	-	-	5½-6½
2003					-	-	-	-	22[a]	-	-	4½-5½
2004						-	-	(19)[b]	-	-	10	3½-4½
2005							-	-	-	-	-	2½-3½
2006								-	-	(102)[c]	(121)	1½-2½
2007									-	-	-	½-1½
2008											-	0-½
Total	-	-	-	-	-	-	60	(30)	22	(102)	(50)	

[a] Transfer Affecting Exposures at Beginning of Year
[b] Transfer Affecting Exposures at End of Year
[c] Sale with Continued Use
Parentheses denote Credit amount.

TABLE 3. PLANT EXPOSED TO RETIREMENT
JANUARY 1 OF EACH YEAR 1999-2008
SUMMARIZED BY AGE INTERVAL

Experience Band 1999-2008

Placement Band 1994-2008

Year Placed (1)	1999 (2)	2000 (3)	2001 (4)	2002 (5)	2003 (6)	2004 (7)	2005 (8)	2006 (9)	2007 (10)	2008 (11)	Total at Beginning of Age Interval (12)	Age Interval (13)
	Exposures, Thousands of Dollars											
	Annual Survivors at the Beginning of the Year											
1994	255	245	234	222	209	195	239	216	192	167	167	13½-14½
1995	279	268	256	243	228	212	194	174	153	131	323	12½-13½
1996	307	296	284	271	257	241	224	205	184	162	531	11½-12½
1997	338	330	321	311	300	289	276	262	242	226	823	10½-11½
1998	376	367	357	346	334	321	307	297	280	261	1,097	9½-10½
1999	420[a]	416	407	397	386	374	361	347	332	316	1,503	8½-9½
2000		460[a]	455	444	432	419	405	390	374	356	1,952	7½-8½
2001			510[a]	504	492	479	464	448	431	412	2,463	6½-7½
2002				580[a]	574	561	546	530	501	482	3,057	5½-6½
2003					660[a]	653	639	623	628	609	3,789	4½-5½
2004						750[a]	742	724	685	663	4,332	3½-4½
2005							850[a]	841	821	799	4,955	2½-3½
2006								960[a]	949	926	5,719	1½-2½
2007									1,080[a]	1,069	6,579	½-1½
2008										1,220[a]	7,490	0-½
Total	1,975	2,382	2,824	3,318	3,872	4,494	5,247	6,017	6,852	7,799	44,780	

[a] Additions during the year.

For example, the exposures for the installation year 2004 are calculated in the following manner:

Exposures at age 0	= amount of addition	= $750,000
Exposures at age ½	= $750,000 - $ 8,000	= $742,000
Exposures at age 1½	= $742,000 - $18,000	= $724,000
Exposures at age 2½	= $724,000 - $20,000 - $19,000	= $685,000
Exposures at age 3½	= $685,000 - $22,000	= $663,000

For the entire experience band 1999-2008, the total exposures at the beginning of an age interval are obtained by summing diagonally in a manner similar to the summing of the

retirements during an age interval (Table 1). For example, the figure of 3,789, shown as the total exposures at the beginning of age interval 4½-5½, is obtained by summing:

255 + 268 + 284 + 311 + 334 + 374 + 405 + 448 + 501 + 609.

<u>Original Life Table</u>. The original life table, illustrated in Table 4 on page II-17, is developed from the totals shown on the schedules of retirements and exposures, Tables 1 and 3, respectively. The exposures at the beginning of the age interval are obtained from the corresponding age interval of the exposure schedule, and the retirements during the age interval are obtained from the corresponding age interval of the retirement schedule. The retirement ratio is the result of dividing the retirements during the age interval by the exposures at the beginning of the age interval. The percent surviving at the beginning of each age interval is derived from survivor ratios, each of which equals one minus the retirement ratio. The percent surviving is developed by starting with 100% at age zero and successively multiplying the percent surviving at the beginning of each interval by the survivor

TABLE 4. ORIGINAL LIFE TABLE
CALCULATED BY THE RETIREMENT RATE METHOD

Experience Band 1999-2008 | Placement Band 1994-2008

(Exposure and Retirement Amounts are in Thousands of Dollars)

Age at Beginning of Interval (1)	Exposures at Beginning of Age Interval (2)	Retirements During Age Interval (3)	Retirement Ratio (4)	Survivor Ratio (5)	Percent Surviving at Beginning of Age Interval (6)
0.0	7,490	80	0.0107	0.9893	100.00
0.5	6,579	153	0.0233	0.9767	98.93
1.5	5,719	151	0.0264	0.9736	96.62
2.5	4,955	150	0.0303	0.9697	94.07
3.5	4,332	146	0.0337	0.9663	91.22
4.5	3,789	143	0.0377	0.9623	88.15
5.5	3,057	131	0.0429	0.9571	84.83
6.5	2,463	124	0.0503	0.9497	81.19
7.5	1,952	113	0.0579	0.9421	77.11
8.5	1,503	105	0.0699	0.9301	72.65
9.5	1,097	93	0.0848	0.9152	67.57
10.5	823	83	0.1009	0.8991	61.84
11.5	531	64	0.1205	0.8795	55.60
12.5	323	44	0.1362	0.8638	48.90
13.5	167	26	0.1557	0.8443	42.24
					35.66
Total	44,780	1,606			

Column 2 from Table 3, Column 12, Plant Exposed to Retirement.
Column 3 from Table 1, Column 12, Retirements for Each Year.
Column 4 = Column 3 Divided by Column 2.
Column 5 = 1.0000 Minus Column 4.
Column 6 = Column 5 Multiplied by Column 6 as of the Preceding Age Interval.

ratio, i.e., one minus the retirement ratio for that age interval. The calculations necessary to determine the percent surviving at age 5½ are as follows:

Percent surviving at age 4½	=	88.15				
Exposures at age 4½	=	3,789,000				
Retirements from age 4½ to 5½	=	143,000				
Retirement Ratio	=	143,000	÷	3,789,000	=	0.0377
Survivor Ratio	=	1.000	-	0.0377	=	0.9623
Percent surviving at age 5½	=	(88.15)	x	(0.9623)	=	84.83

The totals of the exposures and retirements (columns 2 and 3) are shown for the purpose of checking with the respective totals in Tables 1 and 3. The ratio of the total retirements to the total exposures, other than for each age interval, is meaningless.

The original survivor curve is plotted from the original life table (column 6, Table 4). When the curve terminates at a percent surviving greater than zero, it is called a stub survivor curve. Survivor curves developed from retirement rate studies generally are stub curves.

Smoothing the Original Survivor Curve. The smoothing of the original survivor curve eliminates any irregularities and serves as the basis for the preliminary extrapolation to zero percent surviving of the original stub curve. Even if the original survivor curve is complete from 100 percent to zero percent, it is desirable to eliminate any irregularities, as there is still an extrapolation for the vintages which have not yet lived to the age at which the curve reaches zero percent. In this study, the smoothing of the original curve with established type curves was used to eliminate irregularities in the original curve.

The Iowa type curves are used in this study to smooth those original stub curves which are expressed as percents surviving at ages in years. Each original survivor curve was compared to the Iowa curves using visual and mathematical matching in order to determine the better fitting smooth curves. In Figures 6, 7, and 8, the original curve developed in Table 4 is compared with the L, S, and R Iowa type curves which most nearly fit the original survivor curve. In Figure 6, the L1 curve with an average life between 12 and 13 years appears to be the best fit. In Figure 7, the S0 type curve with a 12-year average life appears to be the best fit and appears to be better than the L1 fitting. In Figure 8, the R1 type curve with a 12-year average life appears to be the best fit and appears to be better than either the L1 or the S0. In Figure 9, the three fittings, 12-L1, 12-S0 and 12-R1 are drawn for comparison purposes. It is probable that the 12-R1 Iowa curve would be selected as the most representative of the plotted survivor characteristics of the group, assuming no contrary relevant factors external to the analysis of historical data.

Service Life Considerations

The survivor curve estimates were based on judgment which considered a number of factors. The primary factors were the statistical analyses of data; current Company policies and outlook as determined during the field trip, management meeting and other discussions with management; the prior service life and survivor curve estimates used by AmerenUE; and the survivor curve estimates used by other electric companies.

Account 364, Poles and Fixtures, is used to illustrate the manner in which the study was conducted for most of the accounts. Aged retirement and other plant accounting data were compiled through the year 2008. These data were coded in the course of the Company's normal recordkeeping according to plant account or property group, type

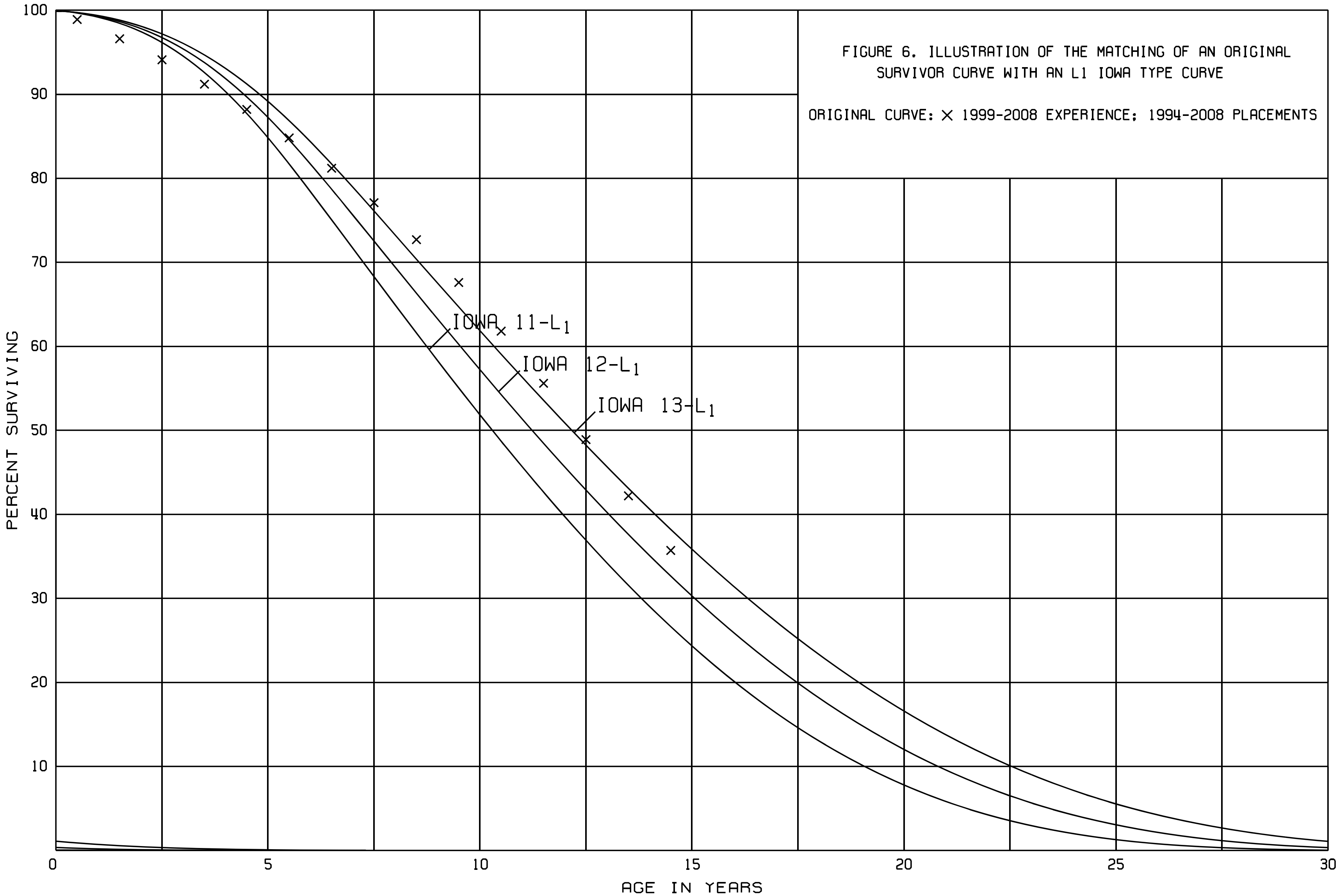

FIGURE 6. ILLUSTRATION OF THE MATCHING OF AN ORIGINAL SURVIVOR CURVE WITH AN L1 IOWA TYPE CURVE

ORIGINAL CURVE: × 1999-2008 EXPERIENCE; 1994-2008 PLACEMENTS

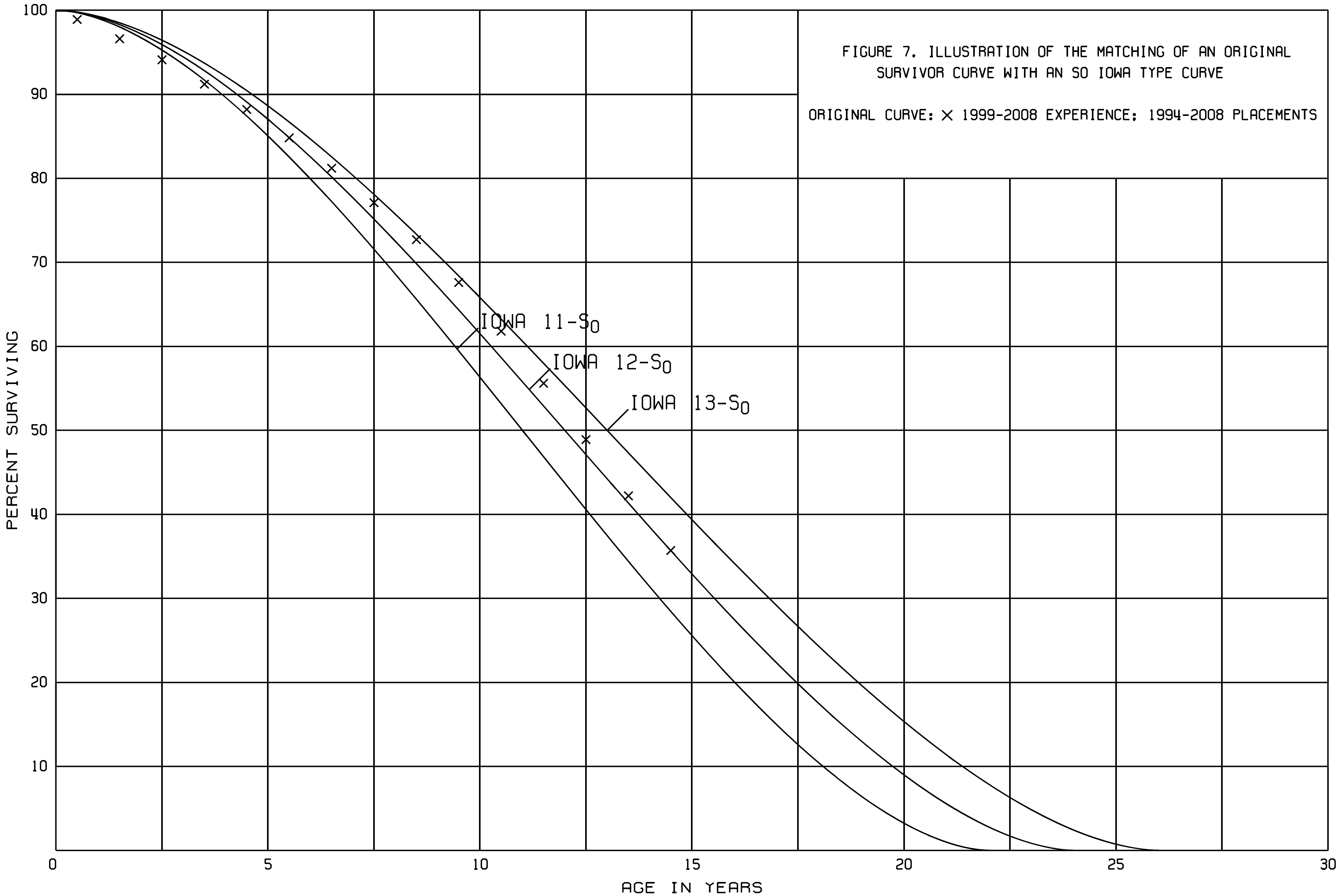

FIGURE 7. ILLUSTRATION OF THE MATCHING OF AN ORIGINAL SURVIVOR CURVE WITH AN SO IOWA TYPE CURVE

ORIGINAL CURVE: × 1999-2008 EXPERIENCE; 1994-2008 PLACEMENTS

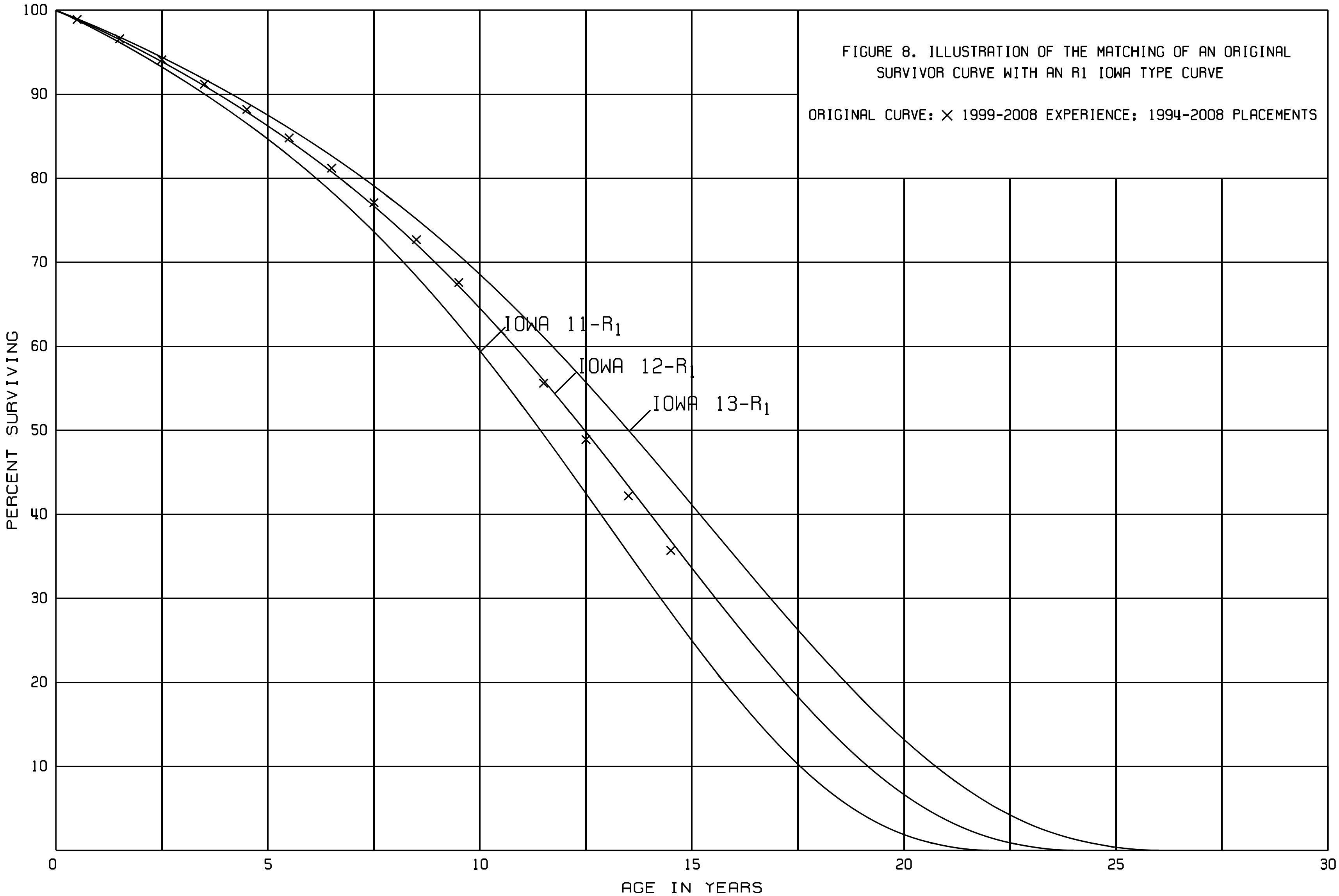

FIGURE 8. ILLUSTRATION OF THE MATCHING OF AN ORIGINAL SURVIVOR CURVE WITH AN R1 IOWA TYPE CURVE

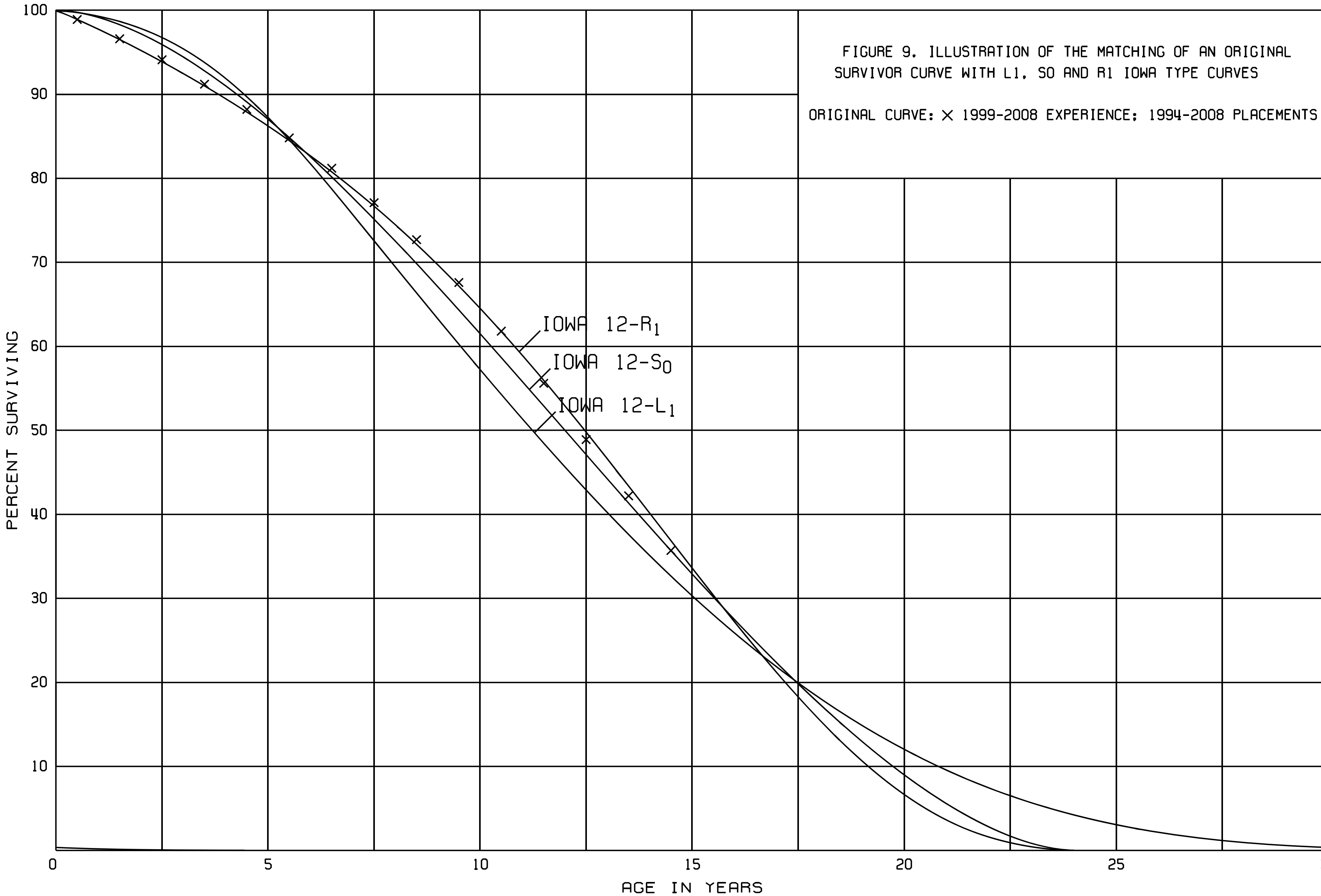
FIGURE 9. ILLUSTRATION OF THE MATCHING OF AN ORIGINAL SURVIVOR CURVE WITH L1, S0 AND R1 IOWA TYPE CURVES
ORIGINAL CURVE: × 1999-2008 EXPERIENCE; 1994-2008 PLACEMENTS
IOWA 12-R1
IOWA 12-S0
IOWA 12-L1
PERCENT SURVIVING
AGE IN YEARS
100
90
80
70
60
50
40
30
20
10
0
5
10
15
20
25
30

of transaction, year in which the transaction took place, and year in which the electric plant was placed in service. The data were analyzed by the retirement rate method of life analysis. The survivor curve chart for the account is presented on page A-94 and the life tables for the experience bands plotted on the chart follow it.

The company has a pole inspection program in place in which all poles are to be tested every ten years. Poles are sonically tested and borings inspected to quantify the condition of the poles. Poles showing signs of advanced rot and decay are removed while other poles in fair condition can be treated before the pole is significantly weakened. The historical service life indication for Account 364, Poles and Fixtures is the 45-R2.5 based on the experience band, 1923-2008. The prior survivor curve estimate for Account 364, Poles and Fixtures was the 43-R3. Typical service lives for poles and fixtures of other electric companies in the Midwest range from 31 to 55 years. The Iowa 45-R2.5 survivor curve reflects the outlook of management, is within the range of service life estimates used by other electric companies and is a reasonable interpretation of the significant portion of the stub survivor curves through age 58.

For Account 365, Overhead Conductors and Devices, the estimate of survivor characteristics is based on the 1923-2008 experience band. Most retirements have been due to deterioration, inadequacy and voltage conversions. Typical service lives for overhead conductors and devices range from 40 to 55 years. The Iowa 49-R1 survivor curve is within the range of other estimates, is a reasonable interpretation of the significant portions of the survivor curves through age 58 and reflects the outlook of management.

Similar studies were performed for the remaining significant mass plant accounts. Each of the judgments represented a consideration of statistical analyses of aged plant activity, management's outlook for the future, and the typical range of lives used by other electric companies. The results of the statistical analyses are presented in account sequence in the report, beginning on page A-1.

The life span technique was used for the Company's Power Production accounts, excluding combustion turbines. The life span procedure is appropriate for these accounts since all of the assets within the plant will be retired concurrently. Probable retirement dates were estimated for each power plant. Life spans for each Steam Production Plant were estimated based on discussions with management regarding future outlook, age and condition of the plant, life spans typically experienced and estimated for similar plants, and a comprehensive study of individual plants conducted by Black and Veatch. The probable retirement dates used for steam production plants are as follows:

PLANT	PROBABLE RETIREMENT DATE
Meremac	January 31, 2022
Sioux	September 30, 2033
Labadie	September 30, 2042
Rush Island	September 30, 2046

Power plants typically are retired when there are other units that can generate electricity at a lower cost. Typical life spans for base load, coal-fired power plants are 40 to 60 years. For example, Units 1 & 2 at Rush Island were completed in 1976 and 1977, respectively. The estimated probable retirement date for Rush Island is September 30, 2046. Thus, the life spans estimated for the Rush Island power plant are 69 years for Unit 2 and 70 years for Unit 1, which is beyond the upper end of the typical range. The estimated retirement dates should not be interpreted as commitments to retire these plants on these dates, but rather, as reasonable estimates subject to modification in the future as circumstances dictate.

The life span for the Callaway Nuclear Power Plant is based on the length of the operating license as established by the Nuclear Regulatory Commission (NRC). Though the Company's current operating license is valid for 40 years from the date of issue, AmerenUE has submitted a letter of intent to apply for a license renewal with the NRC for a license extension of 20 years. The probable retirement date estimated for the Callaway Nuclear Plant is October, 2044, 20 years subsequent to the expiration of the original operating license. The resulting life span estimated for Callaway is slightly less than 60 years since the units did not begin commercial operation until several months after the original operating license was issued.

For most Production accounts, an interim survivor curve was estimated for each account, since interim retirements, i.e., retirements prior to the final retirement, are experienced in such accounts.

Generally, the survivor curve estimates for the remainder of the accounts were based on judgments which considered the nature of the plant and equipment, review of available historical retirement data and a general knowledge of the service lives for similar equipment in other electric companies.

Net Salvage Analysis

The estimates of net salvage were based in part on historical data compiled for the years 1961 through 2008. The net salvage estimates are expressed as a percent of the original cost of plant retired. The salvage analyses include annual amounts, three-year moving average bases and the most recent five-year average.

Net Salvage Considerations

The estimates of net salvage were based on judgment which considered a number of factors. The primary factors were the analyses of historical data, the impact of the age of retirements and inflation on net salvage, a knowledge of management's plans and operating policies determined during the management meeting and other discussions, a general knowledge of the electric industry, and net salvage estimates used by other electric companies. Account 365, Overhead Conductors will be used to illustrate the manner in which the study was conducted for most mass plant accounts. Net salvage data were compiled for the years 1961 through 2008. These data include the retirements, cost of removal and gross salvage.

Discussions with management indicated that retired overhead conductors are either reused or sold for scrap. The previous estimate of net salvage for overhead conductors was negative 50 percent. The range of typical net salvage estimates used by other electric companies for overhead conductors is negative 20 percent to negative 75 percent.

The net salvage estimate for this account is negative 53 percent and is based on the trends in the cost of removal and salvage percents. Cost of removal as a percent of the original cost retired has increased from the 1960's level of 40 percent to approximately 90 percent. In contrast, gross salvage has decreased from a level of 40 percent to approximately 15 percent in the 1990s, before rising back above 25 percent for the period 2003 through 2008. However, the past six years were when scrap metal prices were at near record highs, a trend which has since moderated. The net salvage estimate of negative 53 percent is consistent with the overall net salvage percent of negative 55 percent experienced during the period 1961-2008, and is based on 3 year moving averages for cost of removal ranging from negative 70 to negative 95 percent and gross salvage ranging from 15 to 40 percent. The most recent five year average for net salvage indicates negative 75 percent.

The net salvage estimates for most of the remaining accounts were estimated using the above-described judgment process incorporating historical indications and reviewing the typical range of estimates used by other electric companies. The results of the net salvage analysis for each plant account are presented in account sequence beginning in the section titled “Net Salvage Statistics”, page B-1.

The net salvage estimates for production plant are based on analyses of interim net salvage as it relates to interim retirements. Final or terminal net salvage amounts related to decommissioning and dismantlement of existing electricity generating stations are not included in this study. The decision to exclude terminal net salvage was made by AmerenUE’s management based on their desire to exclude this issue from the 2009 base rate case proceeding. In prior cases, the Missouri Public Service Commission has ruled against the prospective recovery of final net salvage related to steam, hydraulic and other production. Final net salvage related to nuclear production is recovered in a separate nuclear decommissioning trust fund in accordance with NRC regulations.

Net salvage indications of interim net salvage as related to interim retirements were adjusted due to the fact that interim retirements only represent a portion of the total retirements experienced for each production plant account yet the net salvage estimate is applied to the entire plant balance. For example, if interim retirements are expected to comprise 50 percent of the total retirements experienced by Account 314 Turbogenerators, then the historical net salvage indication of negative 10 percent would be adjusted 50 percent to negative 5 percent. The resulting net salvage estimates were adjusted using the interim survivor curve and probable retirement dates to reflect the percentage of plant in service that will experience interim retirements.

CALCULATION OF ANNUAL AND ACCRUED DEPRECIATION

Single Unit of Property

After the survivor curve and net salvage are estimated, the annual and accrued depreciation can be calculated. The calculation of straight line depreciation for a single unit of property is straightforward. For example, if a $1,000 unit of property attains an age of four years and has a life expectancy of six years, the annual accrual over the total life is:

$$\frac{\$1{,}000}{(4 + 6)} = \$100 \textit{ per year}.$$

The accrued depreciation is:

$$\$1{,}000 \left(1 - \frac{6}{10}\right) = \$400.$$

Group Depreciation Procedures

A group procedure for depreciation is appropriate when considering more than a single item of property. Normally the items within a group do not have identical service lives, but have lives that are dispersed over a range of time. There are two primary group procedures, namely, average service life and equal life group. In the average service life procedure, the rate of annual depreciation is based on the average life or average remaining life of the group, and this rate is applied to the surviving balances of the group's cost. A characteristic of this procedure is that the cost of plant retired prior to average life is not fully recouped at the time of retirement, whereas the cost of plant retired subsequent to average life is more than fully recouped. Over the entire life cycle, the portion of cost not recouped prior to average life is balanced by the cost recouped subsequent to average life.

In the average service life procedure, the annual accrual rate is computed by the following equation:

$$\text{Annual Accrual Rate, Percent} = \frac{(100\% \ - \ \text{Net Salvage, Percent})}{\text{Average Service Life}}.$$

For property groups in which the average service life of each vintage differs because the life of successive additions is restricted by an expected concurrent retirement of all associated property, the annual accrual rate is calculated separately for each vintage. The rate for each vintage is determined by the above equations, using the average service life calculated for the investment in that vintage. A composite rate for the total investment in such a group may then be calculated at a specific date by weighting the rate for each vintage by the related surviving investment.

The calculated accrued depreciation for each depreciable property group represents that portion of the depreciable cost of the group which would not be allocated to expense through future depreciation accruals if current forecasts of life characteristics are used as the basis for such accruals. The accrued depreciation calculation consists of applying an appropriate ratio to the surviving original cost of each vintage of each account based upon the attained age, service life and net salvage. The straight line accrued depreciation ratios are calculated as follows for the average service life procedure:

$$\text{Ratio} = \left(1 - \frac{\text{Average Remaining Life}}{\text{Average Service Life}}\right) (1 - \text{Net Salvage, Percent}).$$

MONITORING OF BOOK ACCUMULATED DEPRECIATION

As stated previously, the calculated accrued depreciation or amortization represents that portion of the depreciable cost which will not be allocated to expense through future depreciation accruals, if current forecasts of service life characteristics and net salvage materialize and are used as a basis for depreciation accounting. Thus, the calculated accrued depreciation provides a measure of the book accumulated depreciation. The use of this measure is recommended in the adjustment of book accumulated depreciation variances to insure complete recovery of capital over the life of the property.

The reserve variance amortization developed in this study is based on the variance between the book accumulated depreciation and the calculated accrued depreciation using an amortization period equal to the composite remaining life for each property group.

PART III. RESULTS OF STUDY

PART III. RESULTS OF STUDY

QUALIFICATION OF RESULTS

The calculated annual depreciation accrual amounts and rates are the principal results of the study. Continued surveillance and periodic revisions are normally required to maintain continued use of appropriate annual depreciation accrual rates. An assumption that accrual rates can remain unchanged over a long period of time implies a disregard for the inherent variability in service lives and salvage and for the change of the composition of property in service. The annual accrual rates were calculated in accordance with the straight line whole life method of depreciation using the average service life procedure based on estimates which reflect considerations of current historical evidence and expected future conditions.

DESCRIPTION OF STATISTICAL SUPPORT

The service life and salvage estimates were based on judgment which incorporated statistical analyses of retirement data, discussions with management and consideration of estimates made for other electric utility companies. The results of the statistical analyses of service life are presented in the section titled "Service Life Statistics".

The estimated survivor curves for each account are presented in graphical form. The charts depict the estimated smooth survivor curve and original survivor curve(s), when applicable, related to each specific group. For groups where the original survivor curve was plotted, the calculation of the original life table is also presented.

The analyses of salvage data are presented in the section titled, "Net Salvage Statistics". The tabulations present annual cost of removal and salvage data, three-year moving averages and the most recent five-year average. Data are shown in dollars and as percentages of the original cost retired.

DESCRIPTION OF DEPRECIATION TABULATIONS

Summaries of the results of the study, as applied to the original cost of utility plant at December 31, 2008, are presented on pages III-4 through III-21 of this report. Schedules 1 through 3 present the study results. Schedule 1 is a summary of the calculated annual and accrued depreciation by account based on the straight line whole life method of depreciation. Schedule 2 compares the calculated accrued depreciation with the book depreciation reserve and calculates amortization amounts that correct the variance. Schedule 3 sets forth the total annual depreciation accrual amounts and rates related to utility plant as of December 31, 2008, consisting of the whole life annual accrual from Schedule 1 and the amortization amounts from Schedule 2.

The tables of the calculated annual and accrued depreciation are presented in account sequence in the section titled "Depreciation Calculations." The tables indicate the estimated survivor curve and salvage percent for the account and set forth for each installation year the original cost, the average life, the calculated annual accrual amount and rate, the expectancy, and the calculated accrued factor and depreciation.

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Electric Division

SCHEDULE 1. ESTIMATED SURVIVOR CURVES, NET SALVAGE PERCENTS, ORIGINAL COST, CALCULATED ANNUAL DEPRECIATION ACCRUALS AND CALCULATED ACCRUED DEPRECIATION RELATED TO UTILITY PLANT AT DECEMBER 31, 2008

	Depreciable Group	Probable Retirement Year	Survivor Curve	Net Salvage, %	Original Cost at December 31, 2008	Calculated Accrued Depreciation	Calculated Annual Accrual Amount	Calculated Annual Accrual Rate
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)=(7)/(5)
Depreciable Plant								
	Steam Production Plant							
	Meramec Steam Production Plant							
311	Structures & Improvements	01-2022	115 - R1.5 (a)	(2)	$ 39,820,842.78	$ 22,724,769	$ 1,389,205	3.49
312	Boiler Plant Equipment	01-2022	60 - L0.5 (a)	(15)	415,492,860.03	201,106,640	22,255,707	5.36
314	Turbogenerator Units	01-2022	70 - L0.5 (a)	(5)	83,427,432.21	44,360,471	3,463,186	4.15
315	Accessory Electrical Equipment	01-2022	80 - S0 (a)	(3)	43,146,198.88	20,572,681	1,874,969	4.35
316	Miscellaneous Power Plant Equipment	01-2022	60 - O1 (a)	0	19,153,270.10	6,402,494	1,035,728	5.41
	Total Meramec Steam Production Plant				*601,040,604.00*	*295,167,055*	*30,018,795*	
	Sioux Steam Production Plant							
311	Structures & Improvements	09-2033	115 - R1.5 (a)	(2)	36,425,326.84	11,764,291	1,054,950	2.90
312	Boiler Plant Equipment	09-2033	60 - L0.5 (a)	(15)	392,050,515.53	136,533,737	14,296,957	3.65
314	Turbogenerator Units	09-2033	70 - L0.5 (a)	(5)	99,339,660.18	29,735,463	3,287,927	3.31
315	Accessory Electrical Equipment	09-2033	80 - S0 (a)	(3)	34,536,592.32	11,081,837	1,049,565	3.04
316	Miscellaneous Power Plant Equipment	09-2033	60 - O1 (a)	0	10,342,297.71	2,727,765	347,498	3.36
	Total Sioux Steam Production Plant				*572,694,392.58*	*191,843,093*	*20,036,897*	
	Labadie Steam Production Plant							
311	Structures & Improvements	09-2042	115 - R1.5 (a)	(2)	64,976,425.55	24,538,479	1,296,133	1.99
312	Boiler Plant Equipment	09-2042	60 - L0.5 (a)	(15)	594,753,745.39	231,961,342	16,561,293	2.78
312.03	Boiler Plant Equipment - Aluminum Coal Cars		26 - R2.5	30	116,271,399.78	35,659,912	3,133,514	2.69
314	Turbogenerator Units	09-2042	70 - L0.5 (a)	(5)	208,376,677.30	56,828,019	5,517,616	2.65
315	Accessory Electrical Equipment	09-2042	80 - S0 (a)	(3)	81,057,131.25	28,241,210	1,822,077	2.25
316	Miscellaneous Power Plant Equipment	09-2042	60 - O1 (a)	0	19,334,387.52	4,894,099	510,654	2.64
	Total Labadie Steam Production Plant				*1,084,769,766.79*	*382,123,061*	*28,841,287*	

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	Depreciable Group	Probable Retirement Year	Survivor Curve	Net Salvage, %	Original Cost at December 31, 2008	Calculated Accrued Depreciation	Calculated Annual Accrual Amount	Calculated Annual Accrual Rate
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)=(7)/(5)
	Steam Production Plant, Cont.							
	Rush Island Steam Production Plant							
311	Structures & Improvements	09-2046	115 - R1.5 (a)	(2)	53,514,432.27	20,126,171	965,860	1.80
312	Boiler Plant Equipment	09-2046	60 - L0.5 (a)	(15)	385,943,530.97	131,646,862	10,431,293	2.70
314	Turbogenerator Units	09-2046	70 - L0.5 (a)	(5)	136,992,202.11	41,557,389	3,237,398	2.36
315	Accessory Electrical Equipment	09-2046	80 - S0 (a)	(3)	37,966,122.50	11,051,577	833,110	2.19
316	Miscellaneous Power Plant Equipment	09-2046	60 - O1 (a)	0	11,297,925.44	2,553,804	282,479	2.50
	Total Rush Island Steam Production Plant				*625,714,213.29*	*206,935,803*	*15,750,140*	
	Common							
311	Structures & Improvements	09-2042	115 - R1.5 (a)	(2)	1,959,205.74	354,633	50,406	2.57
312	Boiler Plant Equipment	09-2042	60 - L0.5 (a)	(15)	36,983,418.10	7,905,501	1,201,114	3.25
315	Accessory Electrical Equipment	09-2042	80 - S0 (a)	(3)	3,129,974.57	598,527	83,853	2.68
316	Miscellaneous Power Plant Equipment	09-2042	60 - O1 (a)	0	20,842.80	3,208	615	2.95
	Total Common				*42,093,441.21*	*8,861,869*	*1,335,988*	3.17
	Total Steam Production Plant				**2,926,312,417.87**	**1,084,930,881**	**95,983,107**	
	Nuclear Production Plant							
	Callaway Nuclear Production Plant							
321	Structures & Improvements	10-2044	100 - R1 (a)	(1)	908,912,210.01	331,112,823	17,684,720	1.95
322	Reactor Plant Equipment	10-2044	60 - S0 (a)	(10)	1,011,169,315.18	344,886,372	25,754,339	2.55
323	Turbogenerator Units	10-2044	60 - S0.5 (a)	(2)	509,558,175.91	173,034,827	11,601,424	2.28
324	Accessory Electrical Equipment	10-2044	80 - R2 (a)	0	211,158,283.51	81,039,230	3,953,640	1.87
325	Miscellaneous Power Plant Equipment	10-2044	60 - O3 (a)	0	171,818,762.32	37,402,552	4,956,292	2.88
	Total Nuclear Production Plant				**2,812,616,746.93**	**967,475,804**	**63,950,415**	

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SCHEDULE 1. ESTIMATED SURVIVOR CURVES, NET SALVAGE PERCENTS, ORIGINAL COST, CALCULATED ANNUAL DEPRECIATION ACCRUALS AND CALCULATED ACCRUED DEPRECIATION RELATED TO UTILITY PLANT AT DECEMBER 31, 2008

	Depreciable Group	Probable Retirement Year	Survivor Curve	Net Salvage, %	Original Cost at December 31, 2008	Calculated Accrued Depreciation	Calculated Annual Accrual Amount	Calculated Annual Accrual Rate
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)=(7)/(5)
	Hydraulic Production Plant							
	Osage Hydraulic Production Plant							
331	Structures & Improvements	06-2047	130 - R1 (a)	(20)	4,388,344.73	2,172,985	85,957	1.96
332	Reservoirs, Dams, & Waterways	06-2047	150 - L2 (a)	(20)	26,340,018.25	16,628,238	413,415	1.57
333	Water Wheels, Turbines, & Generators	06-2047	95 - S0.5 (a)	(30)	33,927,128.71	9,153,528	966,637	2.85
334	Accessory Electrical Equipment	06-2047	65 - R0.5 (a)	(8)	6,077,560.37	1,872,635	149,061	2.45
335	Miscellaneous Power Plant Equipment	06-2047	60 - R0.5 (a)	(5)	2,257,998.67	462,903	59,397	2.63
336	Roads, Railroads, & Bridges	06-2047	40 - O2 (a)	0	77,445.00	37,202	1,988	2.57
	Total Osage Hydraulic Production Plant				*73,068,495.73*	*30,327,491*	*1,676,455*	
	Keokuk Hydraulic Production Plant							
331	Structures & Improvements	06-2055	130 - R1 (a)	(20)	5,643,620.55	1,819,559	114,767	2.03
332	Reservoirs, Dams, & Waterways	06-2055	150 - L2 (a)	(20)	14,294,537.49	6,603,215	239,546	1.68
333	Water Wheels, Turbines, & Generators	06-2055	95 - S0.5 (a)	(30)	59,286,459.34	14,426,493	1,466,369	2.47
334	Accessory Electrical Equipment	06-2055	65 - R0.5 (a)	(8)	10,757,361.83	2,241,976	251,010	2.33
335	Miscellaneous Power Plant Equipment	06-2055	60 - R0.5 (a)	(5)	2,986,736.07	599,485	68,897	2.31
336	Roads, Railroads, & Bridges	06-2055	40 - O2 (a)	0	114,926.08	34,757	3,132	2.73
	Total Keokuk Hydraulic Production Plant				*93,083,641.36*	*25,725,485*	*2,143,721*	2.30
	Taum Sauk Hydraulic Production Plant							
331	Structures & Improvements	06-2049	130 - R1 (a)	(20)	6,000,732.34	3,057,520	109,610	1.83
332	Reservoirs, Dams, & Waterways	06-2049	150 - L2 (a)	(20)	28,104,316.93	14,670,600	487,957	1.74
333	Water Wheels, Turbines, & Generators	06-2049	95 - S0.5 (a)	(30)	39,324,978.83	15,627,545	955,572	2.43
334	Accessory Electrical Equipment	06-2049	65 - R0.5 (a)	(8)	3,947,015.65	1,449,261	87,145	2.21
335	Miscellaneous Power Plant Equipment	06-2049	60 - R0.5 (a)	(5)	2,413,628.22	348,359	64,437	2.67
336	Roads, Railroads, & Bridges	06-2049	40 - O2 (a)	0	45,570.00	19,932	1,198	2.63
	Total Taum Sauk Hydraulic Production Plant				*79,836,241.97*	*35,173,217*	*1,705,919*	
	Total Hydraulic Production Plant				**245,988,379.06**	**91,226,193**	**5,526,095**	

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SCHEDULE 1. ESTIMATED SURVIVOR CURVES, NET SALVAGE PERCENTS, ORIGINAL COST, CALCULATED ANNUAL DEPRECIATION ACCRUALS AND CALCULATED ACCRUED DEPRECIATION RELATED TO UTILITY PLANT AT DECEMBER 31, 2008

	Depreciable Group	Probable Retirement Year	Survivor Curve	Net Salvage, %	Original Cost at December 31, 2008	Calculated Accrued Depreciation	Calculated Annual Accrual Amount	Calculated Annual Accrual Rate	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)=(7)/(5)	
	Other Production Plant								
341	Structures & Improvements		40 - R4	(5)	25,892,739.55	5,829,874	673,636	2.60	
342	Fuel Holders, Producers, & Accessories		40 - R4	(5)	24,520,525.83	5,515,444	643,664	2.63	
344	Generators		40 - R4	(5)	1,051,873,156.33	197,661,738	27,609,348	2.62	
345	Accessory Electrical Equipment		40 - R4	(5)	69,921,659.19	15,116,387	1,834,518	2.62	
346	Miscellaneous Power Plant Equipment		25 - R1	(5)	6,113,533.07	1,189,770	253,949	4.15	
	Total Other Production Plant				**1,178,321,613.97**	**225,313,213**	**31,015,115**		
	Total Production Plant				**7,163,239,157.83**	**2,368,946,091**	**196,474,732**		
	Transmission Plant								
352	Structures & Improvements		60 - R2	0	6,271,634.48	2,261,969	104,736	1.67	
353	Station Equipment		55 - R2.5	0	228,351,122.42	56,004,397	4,155,990	1.82	
354	Towers & Fixtures		70 - R4	(14)	70,394,133.29	36,355,774	1,147,565	1.63	
355	Poles & Fixtures		53 - R4	(90)	138,655,624.50	68,508,484	4,979,080	3.59	
356	Overhead Conductor & Devices		55 - R4	(20)	145,108,057.59	65,355,348	3,164,552	2.18	
359	Roads & Trails		50 - SQ	0	71,789.00	68,343	785	2.00	(b)
	Total Transmission Plant				**588,852,361.28**	**228,554,315**	**13,552,708**		

AmerenUE
Electric Division

SCHEDULE 1. ESTIMATED SURVIVOR CURVES, NET SALVAGE PERCENTS, ORIGINAL COST, CALCULATED ANNUAL DEPRECIATION ACCRUALS AND CALCULATED ACCRUED DEPRECIATION RELATED TO UTILITY PLANT AT DECEMBER 31, 2008

	Depreciable Group	Probable Retirement Year	Survivor Curve	Net Salvage, %	Original Cost at December 31, 2008	Calculated Accrued Depreciation	Calculated Annual Accrual Amount	Calculated Annual Accrual Rate	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)=(7)/(5)	
	Distribution Plant								
361	Structures & Improvements		60 - R2.5	0	15,366,770.89	5,242,947	256,625	1.67	
362	Station Equipment		60 - R2.5	(10)	598,830,057.18	185,375,225	11,000,508	1.84	
364	Poles & Fixtures		45 - R2.5	(150)	767,060,218.71	579,921,871	42,568,665	5.55	
365	Overhead Conductors & Devices		49 - R1	(53)	856,325,269.99	288,231,904	26,727,624	3.12	
366	Underground Conduit		70 - R3	(40)	223,547,546.26	60,444,504	4,475,422	2.00	
367	Underground Conductor & Devices		54 - R2	(25)	527,667,832.09	155,528,645	12,202,319	2.31	
368	Line Transformers		42 - R2.5	0	401,240,245.38	134,595,997	9,546,050	2.38	
369.1	Overhead Services		40 - R2.5	(215)	153,326,209.14	166,889,153	12,061,060	7.87	
369.2	Underground Services		55 - R3	(80)	134,153,520.78	71,846,551	4,394,352	3.28	
370	Meters		26 - L2.5	0	106,165,931.83	41,486,115	4,085,925	3.85	
371	Installations On Customers' Premises		20 - O1	0	164,611.12	128,468	5,160	3.13	
373	Street Lighting & Signal Systems		36 - L1	(43)	109,202,914.97	45,180,151	4,341,253	3.98	
	Total Distribution Plant				**3,893,051,128.34**	**1,734,871,531**	**131,664,963**		
	General Plant								
390	Structures & Improvements		45 - R1.5	(10)	189,663,143.96	58,821,818	4,629,015	2.44	
391	Office Furniture & Equipment		15 - SQ	0	55,554,782.70	31,777,968	2,867,691	6.67	(b)
391.1	Mainframe Computers		5 - SQ	0	0.08	-	-	20.00	(b)
391.2	Personal Computers		5 - SQ	0	2,077,726.33	1,336,122	305,467	20.00	(b)
392	Transportation Equipment		11 - R1	9	94,534,723.13	32,333,048	7,748,088	8.20	
393	Stores Equipment		20 - SQ	0	2,924,509.24	1,510,311	115,235	5.00	(b)
394	Tools, Shop, & Garage Equipment		20 - SQ	0	13,425,315.66	6,522,905	603,552	5.00	(b)
395	Laboratory Equipment		20 - SQ	0	7,788,726.05	4,141,668	331,376	5.00	(b)
396	Power Operated Equipment		15 - L2	15	8,575,689.75	3,100,545	485,790	5.66	
397	Communications Equipment		15 - SQ	0	135,601,034.22	104,258,577	5,081,038	6.67	(b)
398	Miscellaneous Equipment		20 - SQ	0	780,240.51	295,480	37,774	5.00	(b)
	Total General Plant				**510,925,891.63**	**244,098,442**	**22,205,026**		
TOTAL DEPRECIABLE ELECTRIC PLANT					**$ 12,156,068,539.08**	**$ 4,576,470,379**	**$ 363,897,429**		

AmerenUE
Electric Division

SCHEDULE 1. ESTIMATED SURVIVOR CURVES, NET SALVAGE PERCENTS, ORIGINAL COST, CALCULATED ANNUAL DEPRECIATION ACCRUALS AND CALCULATED ACCRUED DEPRECIATION RELATED TO UTILITY PLANT AT DECEMBER 31, 2008

	Depreciable Group	Probable Retirement Year	Survivor Curve	Net Salvage, %	Original Cost at December 31, 2008	Calculated Accrued Depreciation	Calculated Annual Accrual Amount	Calculated Annual Accrual Rate
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)=(7)/(5)
	Accounts Not Studied							
302	Franchises and Consents				19,121,866.00			
303	Misc. Intangible Plant				23,756,052.00			
310	Land and Land Rights				8,367,585.00			
317	ARO - Steam Production				26,100,948.00			
320	Land & Land Rights				6,184,104.00			
330	Land and Land Rights				17,751,468.00			
340	Land & Land Rights				6,682,147.00			
350	Land & Land Rights				38,077,323.00			
360	Land & Land Rights				27,180,056.00			
373.1	ARO Distribution Plant				337,836.00			
389	Land & Land Rights				11,540,745.00			
399.1	ARO General Plant				231,782.00			
	Total Accounts Not Studied				**166,210,046.00**			
	TOTAL ELECTRIC PLANT				**$ 12,341,400,451.08**			

(a) Curve shown is interim survovor curve.
(b) Depreciation rate shown applies only to vintages that are not fully accrued.

AmerenUE
Electric Division

SCHEDULE 2. COMPARISON OF CALCULATED ACCRUED DEPRECIATION AND BOOK DEPRECIATION RESERVE AT DECEMBER 31, 2008 AND CALCULATION OF ANNUAL AMORTIZATION OF THE RESERVE VARIANCE BASED ON A COMPOSITE REMAINING LIFE PERIOD

	Depreciable Group	Original Cost at December 31, 2008	Book Reserve	Calculated Accrued Depreciation	Reserve Variance	Remaining Life	Annual Amortization True Up
	(1)	(2)	(3)	(4)	(5) = (4) - (3)	(6)	(7) = (5) / (6)
Depreciable Plant							
	Steam Production Plant						
	Meramec Steam Production Plant						
311	Structures & Improvements	$ 39,820,842.78	$ 27,298,716	$ 22,724,769	$ (4,573,947)	12.9	$ (355,120)
312	Boiler Plant Equipment	415,492,860.03	120,665,532	201,106,640	80,441,108	12.4	6,471,529
314	Turbogenerator Units	83,427,432.21	53,936,048	44,360,471	(9,575,577)	12.5	(766,660)
315	Accessory Electrical Equipment	43,146,198.88	22,694,796	20,572,681	(2,122,115)	12.7	(166,702)
316	Miscellaneous Power Plant Equipment	19,153,270.10	5,178,962	6,402,494	1,223,532	12.3	99,393
	Total Meramec Steam Production Plant	*601,040,604.00*	*229,774,054*	*295,167,055*	*65,393,001*		*5,282,441*
	Sioux Steam Production Plant						
311	Structures & Improvements	36,425,326.84	14,911,056	11,764,291	(3,146,765)	24.1	(130,734)
312	Boiler Plant Equipment	392,050,515.53	126,135,289	136,533,737	10,398,448	22.0	472,872
314	Turbogenerator Units	99,339,660.18	33,708,197	29,735,463	(3,972,734)	22.7	(175,165)
315	Accessory Electrical Equipment	34,536,592.32	12,920,664	11,081,837	(1,838,827)	23.3	(78,818)
316	Miscellaneous Power Plant Equipment	10,342,297.71	2,901,958	2,727,765	(174,193)	21.9	(7,950)
	Total Sioux Steam Production Plant	*572,694,392.58*	*190,577,164*	*191,843,093*	*1,265,929*		*80,205*
	Labadie Steam Production Plant						
311	Structures & Improvements	64,976,425.55	37,436,347	24,538,479	(12,897,868)	32.2	(400,555)
312	Boiler Plant Equipment	594,753,745.39	311,792,182	231,961,342	(79,830,840)	27.3	(2,925,278)
312.03	Boiler Plant Equipment - Aluminum Coal Cars	116,271,399.78	72,203,419	35,659,912	(36,543,507)	14.6	(2,504,695)
314	Turbogenerator Units	208,376,677.30	72,315,621	56,828,019	(15,487,602)	29.4	(527,687)
315	Accessory Electrical Equipment	81,057,131.25	41,876,752	28,241,210	(13,635,542)	30.3	(449,721)
316	Miscellaneous Power Plant Equipment	19,334,387.52	8,615,370	4,894,099	(3,721,271)	28.3	(131,587)
	Total Labadie Steam Production Plant	*1,084,769,766.79*	*544,239,690*	*382,123,061*	*(162,116,629)*		*(6,939,523)*

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Electric Division

SCHEDULE 2. COMPARISON OF CALCULATED ACCRUED DEPRECIATION AND BOOK DEPRECIATION RESERVE AT DECEMBER 31, 2008 AND CALCULATION OF ANNUAL AMORTIZATION OF THE RESERVE VARIANCE BASED ON A COMPOSITE REMAINING LIFE PERIOD

	Depreciable Group	Original Cost at December 31, 2008	Book Reserve	Calculated Accrued Depreciation	Reserve Variance	Remaining Life	Annual Amortization True Up
	(1)	(2)	(3)	(4)	(5) = (4) - (3)	(6)	(7) = (5) / (6)
	Steam Production Plant, Cont.						
	Rush Island Steam Production Plant						
311	Structures & Improvements	53,514,432.27	34,602,766	20,126,171	(14,476,595)	35.7	(405,734)
312	Boiler Plant Equipment	385,943,530.97	203,577,879	131,646,862	(71,931,017)	29.9	(2,403,308)
314	Turbogenerator Units	136,992,202.11	57,396,310	41,557,389	(15,838,921)	31.6	(501,390)
315	Accessory Electrical Equipment	37,966,122.50	17,479,208	11,051,577	(6,427,631)	33.7	(190,901)
316	Miscellaneous Power Plant Equipment	11,297,925.44	5,014,763	2,553,804	(2,460,959)	31.0	(79,514)
	Total Rush Island Steam Production Plant	*625,714,213.29*	*318,070,926*	*206,935,803*	*(111,135,123)*		*(3,580,848)*
	Common						
311	Structures & Improvements	1,959,205.74	332,348	354,633	22,285	32.6	683
312	Boiler Plant Equipment	36,983,418.10	7,388,179	7,905,501	517,322	28.8	17,944
315	Accessory Electrical Equipment	3,129,974.57	525,483	598,527	73,044	31.3	2,333
316	Miscellaneous Power Plant Equipment	20,842.80	3,979	3,208	(771)	28.7	(27)
	Total Common	*42,093,441.21*	*8,249,989*	*8,861,869*	*611,880*		*20,933*
	Total Steam Production Plant	**2,926,312,417.87**	**1,290,911,823**	**1,084,930,881**	**(205,980,942)**		**(5,136,791)**
	Nuclear Production Plant						
	Callaway Nuclear Production Plant						
321	Structures & Improvements	908,912,210.01	499,975,655	331,112,823	(168,862,832)	33.2	(5,087,762)
322	Reactor Plant Equipment	1,011,169,315.18	339,507,647	344,886,372	5,378,725	29.8	180,494
323	Turbogenerator Units	509,558,175.91	207,370,797	173,034,827	(34,335,970)	29.9	(1,148,744)
324	Accessory Electrical Equipment	211,158,283.51	122,373,296	81,039,230	(41,334,066)	32.9	(1,255,973)
325	Miscellaneous Power Plant Equipment	171,818,762.32	34,394,723	37,402,552	3,007,829	27.1	110,908
	Total Nuclear Production Plant	**2,812,616,746.93**	**1,203,622,118**	**967,475,804**	**(236,146,314)**		**(7,201,077)**

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Electric Division

SCHEDULE 2. COMPARISON OF CALCULATED ACCRUED DEPRECIATION AND BOOK DEPRECIATION RESERVE AT DECEMBER 31, 2008 AND CALCULATION OF ANNUAL AMORTIZATION OF THE RESERVE VARIANCE BASED ON A COMPOSITE REMAINING LIFE PERIOD

	Depreciable Group	Original Cost at December 31, 2008	Book Reserve	Calculated Accrued Depreciation	Reserve Variance	Remaining Life	Annual Amortization True Up
	(1)	(2)	(3)	(4)	(5) = (4) - (3)	(6)	(7) = (5) / (6)
	Hydraulic Production Plant						
	Osage Hydraulic Production Plant						
331	Structures & Improvements	4,388,344.73	1,281,529	2,172,985	891,456	36.0	24,776
332	Reservoirs, Dams, & Waterways	26,340,018.25	14,092,445	16,628,238	2,535,793	36.2	69,992
333	Water Wheels, Turbines, & Generators	33,927,128.71	6,731,356	9,153,528	2,422,172	36.2	66,985
334	Accessory Electrical Equipment	6,077,560.37	1,768,215	1,872,635	104,420	31.5	3,318
335	Miscellaneous Power Plant Equipment	2,257,998.67	440,953	462,903	21,950	32.1	683
336	Roads, Railroads, & Bridges	77,445.00	119,158	37,202	(81,956)	20.2	(4,049)
	Total Osage Hydraulic Production Plant	*73,068,495.73*	*24,433,657*	*30,327,491*	*5,893,834*		*161,705*
	Keokuk Hydraulic Production Plant						
331	Structures & Improvements	5,643,620.55	1,491,331	1,819,559	328,228	43.2	7,605
332	Reservoirs, Dams, & Waterways	14,294,537.49	6,039,483	6,603,215	563,732	44.0	12,800
333	Water Wheels, Turbines, & Generators	59,286,459.34	8,113,053	14,426,493	6,313,440	42.7	147,787
334	Accessory Electrical Equipment	10,757,361.83	1,212,775	2,241,976	1,029,201	37.4	27,556
335	Miscellaneous Power Plant Equipment	2,986,736.07	745,634	599,485	(146,149)	36.8	(3,969)
336	Roads, Railroads, & Bridges	114,926.08	64,476	34,757	(29,719)	25.6	(1,161)
	Total Keokuk Hydraulic Production Plant	*93,083,641.36*	*17,666,752*	*25,725,485*	*8,058,733*		*190,617*
	Taum Sauk Hydraulic Production Plant						
331	Structures & Improvements	6,000,732.34	1,217,598	3,057,520	1,839,922	37.8	48,675
332	Reservoirs, Dams, & Waterways	28,104,316.93	7,598,016	14,670,600	7,072,584	39.1	181,116
333	Water Wheels, Turbines, & Generators	39,324,978.83	9,289,242	15,627,545	6,338,303	37.2	170,614
334	Accessory Electrical Equipment	3,947,015.65	1,588,236	1,449,261	(138,975)	32.3	(4,304)
335	Miscellaneous Power Plant Equipment	2,413,628.22	523,926	348,359	(175,567)	33.9	(5,176)
336	Roads, Railroads, & Bridges	45,570.00	58,773	19,932	(38,841)	21.4	(1,815)
	Total Taum Sauk Hydraulic Production Plant	*79,836,241.97*	*20,275,791*	*35,173,217*	*14,897,426*		*389,110*
	Total Hydraulic Production Plant	**245,988,379.06**	**62,376,200**	**91,226,193**	**28,849,993**		**741,433**

AmerenUE
Electric Division

SCHEDULE 2. COMPARISON OF CALCULATED ACCRUED DEPRECIATION AND BOOK DEPRECIATION RESERVE AT DECEMBER 31, 2008 AND CALCULATION OF ANNUAL AMORTIZATION OF THE RESERVE VARIANCE BASED ON A COMPOSITE REMAINING LIFE PERIOD

	Depreciable Group	Original Cost at December 31, 2008	Book Reserve	Calculated Accrued Depreciation	Reserve Variance	Remaining Life	Annual Amortization True Up
	(1)	(2)	(3)	(4)	(5) = (4) - (3)	(6)	(7) = (5) / (6)
	Other Production Plant						
341	Structures & Improvements	25,892,739.55	7,436,994	5,829,874	(1,607,120)	31.7	(50,698)
342	Fuel Holders, Producers, & Accessories	24,520,525.83	5,486,183	5,515,444	29,261	31.4	931
344	Generators	1,051,873,156.33	433,024,882	197,661,738	(235,363,144)	32.8	(7,166,965)
345	Accessory Electrical Equipment	69,921,659.19	13,833,369	15,116,387	1,283,018	31.8	40,372
346	Miscellaneous Power Plant Equipment	6,113,533.07	1,433,017	1,189,770	(243,247)	20.6	(11,814)
	Total Other Production Plant	**1,178,321,613.97**	**461,214,446**	**225,313,213**	**(235,901,233)**		**(7,188,174)**
	Total Production Plant	**7,163,239,157.83**	**3,018,124,586**	**2,368,946,091**	**(649,178,495)**		**(18,784,610)**
	Transmission Plant						
352	Structures & Improvements	6,271,634.48	2,327,929	2,261,969	(65,960)	38.3	(1,723)
353	Station Equipment	228,351,122.42	62,940,658	56,004,397	(6,936,261)	41.5	(167,260)
354	Towers & Fixtures	70,394,133.29	44,155,918	36,355,774	(7,800,144)	38.3	(203,925)
355	Poles & Fixtures	138,655,624.50	51,679,866	68,508,484	16,828,618	39.2	429,850
356	Overhead Conductor & Devices	145,108,057.59	49,972,709	65,355,348	15,382,639	34.4	447,560
359	Roads & Trails	71,789.00	80,572	68,343	(12,229)	4.4	(2,786)
	Total Transmission Plant	**588,852,361.28**	**211,157,654**	**228,554,315**	**17,396,661**		**501,716**

AmerenUE

Electric Division

SCHEDULE 2. COMPARISON OF CALCULATED ACCRUED DEPRECIATION AND BOOK DEPRECIATION RESERVE AT DECEMBER 31, 2008 AND CALCULATION OF ANNUAL AMORTIZATION OF THE RESERVE VARIANCE BASED ON A COMPOSITE REMAINING LIFE PERIOD

	Depreciable Group	Original Cost at December 31, 2008	Book Reserve	Calculated Accrued Depreciation	Reserve Variance	Remaining Life	Annual Amortization True Up
	(1)	(2)	(3)	(4)	(5) = (4) - (3)	(6)	(7) = (5) / (6)
	Distribution Plant						
361	Structures & Improvements	15,366,770.89	5,180,137	5,242,947	62,810	39.5	1,592
362	Station Equipment	598,830,057.18	189,119,546	185,375,225	(3,744,321)	43.0	(87,017)
364	Poles & Fixtures	767,060,218.71	597,821,521	579,921,871	(17,899,650)	31.4	(569,508)
365	Overhead Conductors & Devices	856,325,269.99	273,417,973	288,231,904	14,813,931	38.2	387,394
366	Underground Conduit	223,547,546.26	68,816,867	60,444,504	(8,372,363)	56.4	(148,394)
367	Underground Conductor & Devices	527,667,832.09	153,703,427	155,528,645	1,825,218	41.3	44,183
368	Line Transformers	401,240,245.38	121,966,245	134,595,997	12,629,752	27.9	452,193
369.1	Overhead Services	153,326,209.14	171,826,238	166,889,153	(4,937,085)	26.2	(188,366)
369.2	Underground Services	134,153,520.78	85,139,432	71,846,551	(13,292,881)	38.6	(344,375)
370	Meters	106,165,931.83	36,289,818	41,486,115	5,196,297	15.8	328,256
371	Installations On Customers' Premises	164,611.12	138,509	128,468	(10,041)	7.0	(1,434)
373	Street Lighting & Signal Systems	109,202,914.97	54,093,400	45,180,151	(8,913,249)	25.6	(348,719)
	Total Distribution Plant	**3,893,051,128.34**	**1,757,513,114**	**1,734,871,531**	**(22,641,583)**		**(474,195)**
	General Plant						
390	Structures & Improvements	189,663,143.96	54,763,375	58,821,818	4,058,443	32.4	125,415
391	Office Furniture & Equipment	55,554,782.70	34,711,674	31,777,968	(2,933,706)	8.3	(353,885)
391.1	Mainframe Computers	0.08	332,101	-	(332,101)	0.0	-
391.2	Personal Computers	2,077,726.33	1,503,581	1,336,122	(167,459)	2.4	(68,913)
392	Transportation Equipment	94,534,723.13	35,234,174	32,333,048	(2,901,126)	6.9	(418,633)
393	Stores Equipment	2,924,509.24	1,529,169	1,510,311	(18,858)	12.3	(1,537)
394	Tools, Shop, & Garage Equipment	13,425,315.66	6,526,168	6,522,905	(3,263)	11.4	(285)
395	Laboratory Equipment	7,788,726.05	3,994,241	4,141,668	147,427	11.0	13,390
396	Power Operated Equipment	8,575,689.75	2,880,490	3,100,545	220,055	8.6	25,528
397	Communications Equipment	135,601,034.22	107,798,086	104,258,577	(3,539,509)	6.2	(573,664)
398	Miscellaneous Equipment	780,240.51	282,343	295,480	13,137	12.8	1,024
	Total General Plant	**510,925,891.63**	**249,555,401**	**244,098,442**	**(5,456,959)**		**(1,251,559)**
TOTAL DEPRECIABLE ELECTRIC PLANT		**$ 12,156,068,539.08**	**$ 5,236,350,754**	**$ 4,576,470,379**	**$ (659,880,375)**		**$ (20,008,649)**

AmerenUE
Electric Division

SCHEDULE 2. COMPARISON OF CALCULATED ACCRUED DEPRECIATION AND BOOK DEPRECIATION RESERVE AT DECEMBER 31, 2008 AND CALCULATION OF ANNUAL AMORTIZATION OF THE RESERVE VARIANCE BASED ON A COMPOSITE REMAINING LIFE PERIOD

	Depreciable Group	Original Cost at December 31, 2008	Book Reserve	Calculated Accrued Depreciation	Reserve Variance	Remaining Life	Annual Amortization True Up
	(1)	(2)	(3)	(4)	(5) = (4) - (3)	(6)	(7) = (5) / (6)
	Accounts Not Studied						
302	Franchises and Consents	19,121,866.00	1,030,229				
303	Misc. Intangible Plant	23,756,052.00	16,499,117				
310	Land and Land Rights	8,367,585.00	-				
311	Structures & Improvements - Venice	-	(4,488,088)				
312	Boiler Plant Equipment - Venice	-	1,909,383				
314	Turbogenerator Units - Venice	-	551,400				
316	Miscellaneous Power Plant Equipment - Venice	-	(116,122)				
317	ARO - Steam Production	26,100,948.00	7,602,214				
320	Land & Land Rights	6,184,104.00	-				
330	Land and Land Rights	17,751,468.00	-				
340	Land & Land Rights	6,682,147.00	(51,341)				
350	Land & Land Rights	38,077,323.00	1,013,323				
360	Land & Land Rights	27,180,056.00	358,588				
373.1	ARO Distribution Plant	337,836.00	252,427				
389	Land & Land Rights	11,540,745.00	-				
399.1	ARO General Plant	231,782.00	147,240				
	Total Accounts Not Studied	**134,086,409.00**	**24,708,370**				
	TOTAL ELECTRIC PLANT	**$ 12,341,400,451.08**	**$ 5,261,059,124**				

AmerenUE
Electric Division

SCHEDULE 3. CALCULATION OF TOTAL ANNUAL DEPRECIATION INCLUDING AMORTIZATIONS OF THE RESERVE VARIANCE AT DECEMBER 31, 2008

	Depreciable Group	Original Cost at December 31, 2008	Annual Accrual Amount	Reserve Variance Amortization	Total Annual Depreciation	Total Annual Depreciation Rate
	(1)	(2)	(3)	(4)	(5)	(6) = (5) / (2)
	Depreciable Plant					
	Steam Production Plant					
	Meramec Steam Production Plant					
311	Structures & Improvements	$ 39,820,842.78	$ 1,389,205	$ (355,120)	$ 1,034,085	2.60
312	Boiler Plant Equipment	415,492,860.03	22,255,707	6,471,529	28,727,236	6.91
314	Turbogenerator Units	83,427,432.21	3,463,186	(766,660)	2,696,526	3.23
315	Accessory Electrical Equipment	43,146,198.88	1,874,969	(166,702)	1,708,267	3.96
316	Miscellaneous Power Plant Equipment	19,153,270.10	1,035,728	99,393	1,135,121	5.93
	Total Meramec Steam Production Plant	*601,040,604.00*	*30,018,795*	*5,282,441*	*35,301,236*	*5.87*
	Sioux Steam Production Plant					
311	Structures & Improvements	36,425,326.84	1,054,950	(130,734)	924,216	2.54
312	Boiler Plant Equipment	392,050,515.53	14,296,957	472,872	14,769,829	3.77
314	Turbogenerator Units	99,339,660.18	3,287,927	(175,165)	3,112,762	3.13
315	Accessory Electrical Equipment	34,536,592.32	1,049,565	(78,818)	970,747	2.81
316	Miscellaneous Power Plant Equipment	10,342,297.71	347,498	(7,950)	339,548	3.28
	Total Sioux Steam Production Plant	*572,694,392.58*	*20,036,897*	*80,205*	*20,117,102*	*3.51*
	Labadie Steam Production Plant					
311	Structures & Improvements	64,976,425.55	1,296,133	(400,555)	895,578	1.38
312	Boiler Plant Equipment	594,753,745.39	16,561,293	(2,925,278)	13,636,015	2.29
312.03	Boiler Plant Equipment - Aluminum Coal Cars	116,271,399.78	3,133,514	(2,504,695)	628,819	0.54
314	Turbogenerator Units	208,376,677.30	5,517,616	(527,687)	4,989,929	2.39
315	Accessory Electrical Equipment	81,057,131.25	1,822,077	(449,721)	1,372,356	1.69
316	Miscellaneous Power Plant Equipment	19,334,387.52	510,654	(131,587)	379,067	1.96
	Total Labadie Steam Production Plant	*1,084,769,766.79*	*28,841,287*	*(6,939,523)*	*21,901,764*	*2.02*

SCHEDULE 3. CALCULATION OF TOTAL ANNUAL DEPRECIATION INCLUDING AMORTIZATIONS OF THE RESERVE VARIANCE
AT DECEMBER 31, 2008

	Depreciable Group	Original Cost at December 31, 2008	Annual Accrual Amount	Reserve Variance Amortization	Total Annual Depreciation	Total Annual Depreciation Rate
	(1)	(2)	(3)	(4)	(5)	(6) = (5) / (2)
	Steam Production Plant, Cont.					
	Rush Island Steam Production Plant					
311	Structures & Improvements	53,514,432.27	965,860	(405,734)	560,126	1.05
312	Boiler Plant Equipment	385,943,530.97	10,431,293	(2,403,308)	8,027,985	2.08
314	Turbogenerator Units	136,992,202.11	3,237,398	(501,390)	2,736,008	2.00
315	Accessory Electrical Equipment	37,966,122.50	833,110	(190,901)	642,209	1.69
316	Miscellaneous Power Plant Equipment	11,297,925.44	282,479	(79,514)	202,965	1.80
	Total Rush Island Steam Production Plant	*625,714,213.29*	*15,750,140*	*(3,580,848)*	*12,169,292*	*1.94*
	Common					
311	Structures & Improvements	1,959,205.74	50,406	683	51,089	2.61
312	Boiler Plant Equipment	36,983,418.10	1,201,114	17,944	1,219,058	3.30
315	Accessory Electrical Equipment	3,129,974.57	83,853	2,333	86,186	2.75
316	Miscellaneous Power Plant Equipment	20,842.80	615	(27)	588	2.82
	Total Common	*42,093,441.21*	*1,335,988*	*20,933*	*1,356,921*	*3.22*
	Total Steam Production Plant	**2,926,312,417.87**	**95,983,107**	**(5,136,791)**	**90,846,316**	**3.10**
	Nuclear Production Plant					
	Callaway Nuclear Production Plant					
321	Structures & Improvements	908,912,210.01	17,684,720	(5,087,762)	12,596,958	1.39
322	Reactor Plant Equipment	1,011,169,315.18	25,754,339	180,494	25,934,833	2.56
323	Turbogenerator Units	509,558,175.91	11,601,424	(1,148,744)	10,452,680	2.05
324	Accessory Electrical Equipment	211,158,283.51	3,953,640	(1,255,973)	2,697,667	1.28
325	Miscellaneous Power Plant Equipment	171,818,762.32	4,956,292	110,908	5,067,200	2.95
	Total Nuclear Production Plant	**2,812,616,746.93**	**63,950,415**	**(7,201,077)**	**56,749,338**	**2.02**

AmerenUE
Electric Division

SCHEDULE 3. CALCULATION OF TOTAL ANNUAL DEPRECIATION INCLUDING AMORTIZATIONS OF THE RESERVE VARIANCE
AT DECEMBER 31, 2008

	Depreciable Group	Original Cost at December 31, 2008	Annual Accrual Amount	Reserve Variance Amortization	Total Annual Depreciation	Total Annual Depreciation Rate
	(1)	(2)	(3)	(4)	(5)	(6) = (5) / (2)
	Hydraulic Production Plant					
	Osage Hydraulic Production Plant					
331	Structures & Improvements	4,388,344.73	85,957	24,776	110,733	2.52
332	Reservoirs, Dams, & Waterways	26,340,018.25	413,415	69,992	483,407	1.84
333	Water Wheels, Turbines, & Generators	33,927,128.71	966,637	66,985	1,033,622	3.05
334	Accessory Electrical Equipment	6,077,560.37	149,061	3,318	152,379	2.51
335	Miscellaneous Power Plant Equipment	2,257,998.67	59,397	683	60,080	2.66
336	Roads, Railroads, & Bridges	77,445.00	1,988	(4,049)	(2,061)	-2.66
	Total Osage Hydraulic Production Plant	*73,068,495.73*	*1,676,455*	*161,705*	*1,838,160*	*2.52*
	Keokuk Hydraulic Production Plant					
331	Structures & Improvements	5,643,620.55	114,767	7,605	122,372	2.17
332	Reservoirs, Dams, & Waterways	14,294,537.49	239,546	12,800	252,346	1.77
333	Water Wheels, Turbines, & Generators	59,286,459.34	1,466,369	147,787	1,614,156	2.72
334	Accessory Electrical Equipment	10,757,361.83	251,010	27,556	278,566	2.59
335	Miscellaneous Power Plant Equipment	2,986,736.07	68,897	(3,969)	64,928	2.17
336	Roads, Railroads, & Bridges	114,926.08	3,132	(1,161)	1,971	1.72
	Total Keokuk Hydraulic Production Plant	*93,083,641.36*	*2,143,721*	*190,617*	*2,334,338*	*2.51*
	Taum Sauk Hydraulic Production Plant					
331	Structures & Improvements	6,000,732.34	109,610	48,675	158,285	2.64
332	Reservoirs, Dams, & Waterways	28,104,316.93	487,957	181,116	669,073	2.38
333	Water Wheels, Turbines, & Generators	39,324,978.83	955,572	170,614	1,126,186	2.86
334	Accessory Electrical Equipment	3,947,015.65	87,145	(4,304)	82,841	2.10
335	Miscellaneous Power Plant Equipment	2,413,628.22	64,437	(5,176)	59,261	2.46
336	Roads, Railroads, & Bridges	45,570.00	1,198	(1,815)	(617)	-1.35
	Total Taum Sauk Hydraulic Production Plant	*79,836,241.97*	*1,705,919*	*389,110*	*2,095,029*	*2.62*
	Total Hydraulic Production Plant	**245,988,379.06**	**5,526,095**	**741,433**	**6,267,528**	**2.55**

AmerenUE
Electric Division

SCHEDULE 3. CALCULATION OF TOTAL ANNUAL DEPRECIATION INCLUDING AMORTIZATIONS OF THE RESERVE VARIANCE AT DECEMBER 31, 2008

	Depreciable Group	Original Cost at December 31, 2008	Annual Accrual Amount	Reserve Variance Amortization	Total Annual Depreciation	Total Annual Depreciation Rate
	(1)	(2)	(3)	(4)	(5)	(6) = (5) / (2)
	Other Production Plant					
341	Structures & Improvements	25,892,739.55	673,636	(50,698)	622,938	2.41
342	Fuel Holders, Producers, & Accessories	24,520,525.83	643,664	931	644,595	2.63
344	Generators	1,051,873,156.33	27,609,348	(7,166,965)	20,442,383	1.94
345	Accessory Electrical Equipment	69,921,659.19	1,834,518	40,372	1,874,890	2.68
346	Miscellaneous Power Plant Equipment	6,113,533.07	253,949	(11,814)	242,135	3.96
	Total Other Production Plant	**1,178,321,613.97**	**31,015,115**	**(7,188,174)**	**23,826,941**	**2.02**
	Total Production Plant	**7,163,239,157.83**	**196,474,732**	**(18,784,610)**	**177,690,122**	**2.48**
	Transmission Plant					
352	Structures & Improvements	6,271,634.48	104,736	(1,723)	103,013	1.64
353	Station Equipment	228,351,122.42	4,155,990	(167,260)	3,988,730	1.75
354	Towers & Fixtures	70,394,133.29	1,147,565	(203,925)	943,640	1.34
355	Poles & Fixtures	138,655,624.50	4,979,080	429,850	5,408,930	3.90
356	Overhead Conductor & Devices	145,108,057.59	3,164,552	447,560	3,612,112	2.49
359	Roads & Trails	71,789.00	785	(2,786)	(2,001)	-2.79
	Total Transmission Plant	**588,852,361.28**	**13,552,708**	**501,716**	**14,054,424**	**2.39**

AmerenUE
Electric Division

SCHEDULE 3. CALCULATION OF TOTAL ANNUAL DEPRECIATION INCLUDING AMORTIZATIONS OF THE RESERVE VARIANCE AT DECEMBER 31, 2008

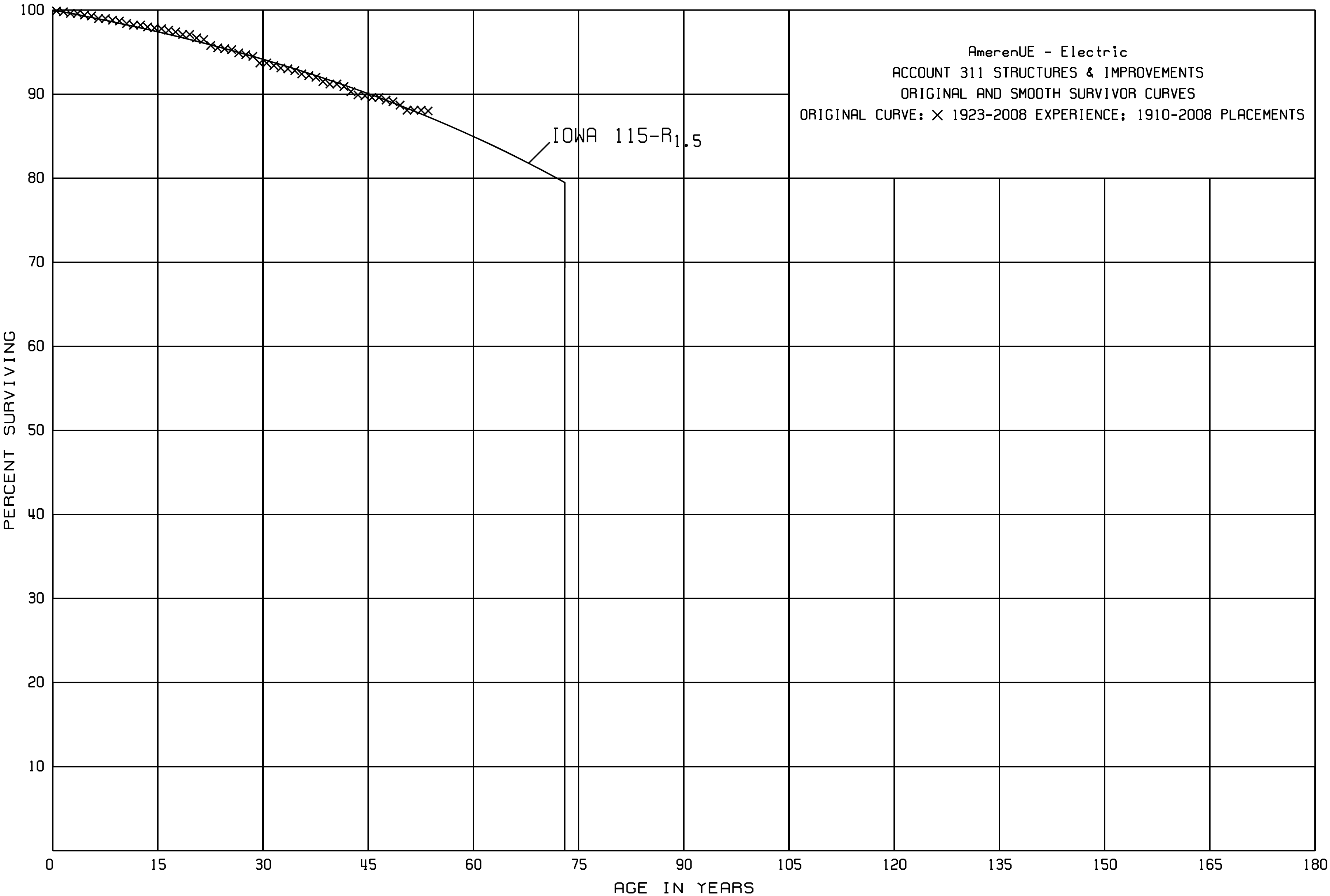
	Depreciable Group (1)	Original Cost at December 31, 2008 (2)	Annual Accrual Amount (3)	Reserve Variance Amortization (4)	Total Annual Depreciation (5)	Total Annual Depreciation Rate (6) = (5) / (2)
	Distribution Plant					
361	Structures & Improvements	15,366,770.89	256,625	1,592	258,217	1.68
362	Station Equipment	598,830,057.18	11,000,508	(87,017)	10,913,491	1.82
364	Poles & Fixtures	767,060,218.71	42,568,665	(569,508)	41,999,157	5.48
365	Overhead Conductors & Devices	856,325,269.99	26,727,624	387,394	27,115,018	3.17
366	Underground Conduit	223,547,546.26	4,475,422	(148,394)	4,327,028	1.94
367	Underground Conductor & Devices	527,667,832.09	12,202,319	44,183	12,246,502	2.32
368	Line Transformers	401,240,245.38	9,546,050	452,193	9,998,243	2.49
369.1	Overhead Services	153,326,209.14	12,061,060	(188,366)	11,872,694	7.74
369.2	Underground Services	134,153,520.78	4,394,352	(344,375)	4,049,977	3.02
370	Meters	106,165,931.83	4,085,925	328,256	4,414,181	4.16
371	Installations On Customers' Premises	164,611.12	5,160	(1,434)	3,726	2.26
373	Street Lighting & Signal Systems	109,202,914.97	4,341,253	(348,719)	3,992,534	3.66
	Total Distribution Plant	**3,893,051,128.34**	**131,664,963**	**(474,195)**	**131,190,768**	**3.37**
	General Plant					
390	Structures & Improvements	189,663,143.96	4,629,015	125,415	4,754,430	2.51
391	Office Furniture & Equipment	55,554,782.70	2,867,691	(353,885)	2,513,806	4.52
391.1	Mainframe Computers	0.08	-	-	-	-
391.2	Personal Computers	2,077,726.33	305,467	(68,913)	236,554	11.39
392	Transportation Equipment	94,534,723.13	7,748,088	(418,633)	7,329,455	7.75
393	Stores Equipment	2,924,509.24	115,235	(1,537)	113,698	3.89
394	Tools, Shop, & Garage Equipment	13,425,315.66	603,552	(285)	603,267	4.49
395	Laboratory Equipment	7,788,726.05	331,376	13,390	344,766	4.43
396	Power Operated Equipment	8,575,689.75	485,790	25,528	511,318	5.96
397	Communications Equipment	135,601,034.22	5,081,038	(573,664)	4,507,374	3.32
398	Miscellaneous Equipment	780,240.51	37,774	1,024	38,798	4.97
	Total General Plant	**510,925,891.63**	**22,205,026**	**(1,251,559)**	**20,953,467**	**4.10**
TOTAL DEPRECIABLE ELECTRIC PLANT		**$ 12,156,068,539.08**	**$ 363,897,429**	**$ (20,008,649)**	**$ 343,888,780**	**2.83**

AmerenUE
Electric Division

SCHEDULE 3. CALCULATION OF TOTAL ANNUAL DEPRECIATION INCLUDING AMORTIZATIONS OF THE RESERVE VARIANCE AT DECEMBER 31, 2008

	Depreciable Group (1)	Original Cost at December 31, 2008 (2)	Annual Accrual Amount (3)	Reserve Variance Amortization (4)	Total Annual Depreciation (5)	Total Annual Depreciation Rate (6) = (5) / (2)
	Accounts Not Studied					
302	Franchises and Consents	19,121,866.00				
303	Misc. Intangible Plant	23,756,052.00				
310	Land and Land Rights	8,367,585.00				
317	ARO - Steam Production	26,100,948.00				
320	Land & Land Rights	6,184,104.00				
330	Land and Land Rights	17,751,468.00				
340	Land & Land Rights	6,682,147.00				
350	Land & Land Rights	38,077,323.00				
360	Land & Land Rights	27,180,056.00				
373.1	ARO Distribution Plant	337,836.00				
389	Land & Land Rights	11,540,745.00				
399.1	ARO General Plant	231,782.00				
	Total Accounts Not Studied	185,331,912.00				
	TOTAL ELECTRIC PLANT	**$ 12,341,400,451.08**				

APPENDIX A - SERVICE LIFE STATISTICS


AmerenUE - Electric
ACCOUNT 311 STRUCTURES & IMPROVEMENTS
ORIGINAL AND SMOOTH SURVIVOR CURVES
ORIGINAL CURVE: × 1923-2008 EXPERIENCE; 1910-2008 PLACEMENTS
IOWA 115-R1.5
PERCENT SURVIVING
AGE IN YEARS
100
90
80
70
60
50
40
30
20
10
0
15
30
45
60
75
90
105
120
135
150
165
180

AmerenUE - Electric

ACCOUNT 311 STRUCTURES & IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1910-2008 EXPERIENCE BAND 1923-2008

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	243,657,711	38,151	0.0002	0.9998	100.00
0.5	232,071,333	329,583	0.0014	0.9986	99.98
1.5	230,324,346	470,921	0.0020	0.9980	99.84
2.5	227,861,082	161,754	0.0007	0.9993	99.64
3.5	223,858,468	411,928	0.0018	0.9982	99.57
4.5	219,925,794	139,646	0.0006	0.9994	99.39
5.5	215,293,576	627,488	0.0029	0.9971	99.33
6.5	207,600,762	161,545	0.0008	0.9992	99.04
7.5	196,379,434	403,725	0.0021	0.9979	98.96
8.5	193,995,379	185,192	0.0010	0.9990	98.75
9.5	191,495,864	393,139	0.0021	0.9979	98.65
10.5	190,564,399	461,275	0.0024	0.9976	98.44
11.5	187,910,242	98,064	0.0005	0.9995	98.20
12.5	182,151,747	240,854	0.0013	0.9987	98.15
13.5	179,672,727	247,369	0.0014	0.9986	98.02
14.5	174,924,650	233,887	0.0013	0.9987	97.88
15.5	172,064,172	255,063	0.0015	0.9985	97.75
16.5	168,643,762	445,786	0.0026	0.9974	97.60
17.5	164,440,486	382,559	0.0023	0.9977	97.35
18.5	157,806,071	112,596	0.0007	0.9993	97.13
19.5	155,591,828	533,363	0.0034	0.9966	97.06
20.5	153,348,509	447,321	0.0029	0.9971	96.73
21.5	151,570,704	1,032,103	0.0068	0.9932	96.45
22.5	149,276,305	395,853	0.0027	0.9973	95.79
23.5	147,813,527	218,232	0.0015	0.9985	95.53
24.5	146,604,297	161,962	0.0011	0.9989	95.39
25.5	137,989,039	568,356	0.0041	0.9959	95.29
26.5	136,361,422	251,293	0.0018	0.9982	94.90
27.5	134,786,968	311,335	0.0023	0.9977	94.73
28.5	131,262,186	1,059,721	0.0081	0.9919	94.51
29.5	129,539,159	83,620	0.0006	0.9994	93.74
30.5	129,144,807	357,421	0.0028	0.9972	93.68
31.5	119,951,459	388,635	0.0032	0.9968	93.42
32.5	88,954,084	139,075	0.0016	0.9984	93.12
33.5	88,306,288	180,902	0.0020	0.9980	92.97
34.5	87,556,318	363,902	0.0042	0.9958	92.78
35.5	81,341,120	166,568	0.0020	0.9980	92.39
36.5	74,396,080	201,514	0.0027	0.9973	92.21
37.5	68,904,014	387,332	0.0056	0.9944	91.96
38.5	58,505,178	135,918	0.0023	0.9977	91.45

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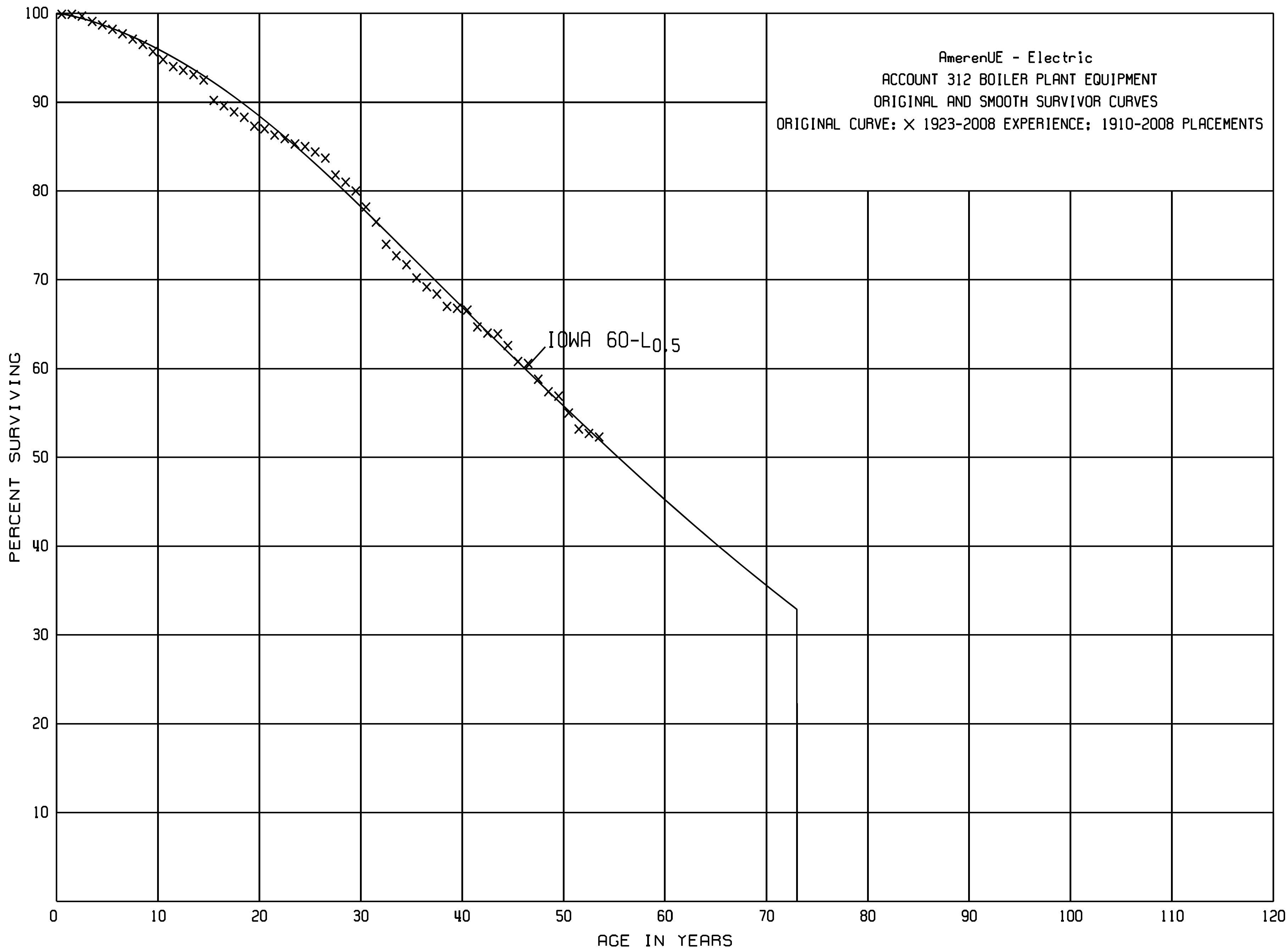
ACCOUNT 311 STRUCTURES & IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1910-2008 EXPERIENCE BAND 1923-2008

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	58,243,273	31,627	0.0005	0.9995	91.24
40.5	53,624,314	165,608	0.0031	0.9969	91.19
41.5	47,617,438	341,025	0.0072	0.9928	90.91
42.5	47,266,864	207,534	0.0044	0.9956	90.26
43.5	46,980,914	49,679	0.0011	0.9989	89.86
44.5	46,835,957	71,954	0.0015	0.9985	89.76
45.5	46,742,666	40,610	0.0009	0.9991	89.63
46.5	46,624,590	139,981	0.0030	0.9970	89.55
47.5	41,996,393	80,422	0.0019	0.9981	89.28
48.5	41,437,336	191,012	0.0046	0.9954	89.11
49.5	35,573,981	241,198	0.0068	0.9932	88.70
50.5	35,234,478	1,690	0.0000	1.0000	88.10
51.5	34,085,824	12,598	0.0004	0.9996	88.10
52.5	31,472,832	4,857	0.0002	0.9998	88.06
53.5	17,867,638	19,013	0.0011	0.9989	88.04
54.5	11,498,515	72,861	0.0063	0.9937	87.94
55.5	9,827,997	56,706	0.0058	0.9942	87.39
56.5	8,536,830	27,631	0.0032	0.9968	86.88
57.5	8,221,240		0.0000	1.0000	86.60
58.5	8,150,341		0.0000	1.0000	86.60
59.5	7,391,430		0.0000	1.0000	86.60
60.5	4,491,639		0.0000	1.0000	86.60
61.5	1,333,196		0.0000	1.0000	86.60
62.5	719,488		0.0000	1.0000	86.60
63.5	610,173		0.0000	1.0000	86.60
64.5	610,173		0.0000	1.0000	86.60
65.5	610,173		0.0000	1.0000	86.60
66.5	610,173		0.0000	1.0000	86.60
67.5	610,173		0.0000	1.0000	86.60
68.5	610,173		0.0000	1.0000	86.60
69.5	610,173		0.0000	1.0000	86.60
70.5	610,173		0.0000	1.0000	86.60
71.5	610,173		0.0000	1.0000	86.60
72.5	610,173		0.0000	1.0000	86.60
73.5	610,173	610,173	1.0000	0.0000	86.60
74.5					0.00
75.5					
76.5					
77.5					
78.5	276		0.0000		
79.5					


AmerenUE - Electric
ACCOUNT 312 BOILER PLANT EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES
ORIGINAL CURVE: × 1923-2008 EXPERIENCE; 1910-2008 PLACEMENTS
IOWA 60-L0.5
PERCENT SURVIVING
AGE IN YEARS
100
90
80
70
60
50
40
30
20
10
0
10
20
30
40
50
60
70
80
90
100
110
120

AmerenUE - Electric

ACCOUNT 312 BOILER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

AVG AGE RET 20.1 1 EXPERIENCE ANALYSIS
PLACEMENT BAND 1910-2008 EXPERIENCE BAND 1923-2008

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	2,216,573,822	64,419	0.0000	1.0000	100.00
0.5	2,171,688,513	903,847	0.0004	0.9996	100.00
1.5	2,071,724,160	6,019,671	0.0029	0.9971	99.96
2.5	1,998,546,324	11,381,323	0.0057	0.9943	99.67
3.5	1,932,084,008	8,002,602	0.0041	0.9959	99.10
4.5	1,803,980,372	8,235,510	0.0046	0.9954	98.69
5.5	1,716,969,876	9,962,782	0.0058	0.9942	98.24
6.5	1,562,312,712	9,064,712	0.0058	0.9942	97.67
7.5	1,417,208,133	8,782,973	0.0062	0.9938	97.10
8.5	1,374,078,917	12,085,605	0.0088	0.9912	96.50
9.5	1,320,736,469	11,348,621	0.0086	0.9914	95.65
10.5	1,298,372,663	10,859,715	0.0084	0.9916	94.83
11.5	1,243,888,399	5,429,400	0.0044	0.9956	94.03
12.5	1,114,426,650	6,273,948	0.0056	0.9944	93.62
13.5	1,046,481,964	6,448,378	0.0062	0.9938	93.10
14.5	981,559,368	25,015,101	0.0255	0.9745	92.52
15.5	904,096,412	5,595,906	0.0062	0.9938	90.16
16.5	862,823,272	6,970,805	0.0081	0.9919	89.60
17.5	850,294,418	5,839,813	0.0069	0.9931	88.87
18.5	829,507,874	9,044,759	0.0109	0.9891	88.26
19.5	817,085,966	3,235,554	0.0040	0.9960	87.30
20.5	813,179,527	6,039,374	0.0074	0.9926	86.95
21.5	804,067,507	4,254,838	0.0053	0.9947	86.31
22.5	784,622,809	5,048,497	0.0064	0.9936	85.85
23.5	776,413,649	2,912,144	0.0038	0.9962	85.30
24.5	770,880,025	5,539,913	0.0072	0.9928	84.98
25.5	715,186,383	5,757,055	0.0080	0.9920	84.37
26.5	688,502,718	16,058,117	0.0233	0.9767	83.70
27.5	623,909,145	6,039,930	0.0097	0.9903	81.75
28.5	611,927,917	7,488,859	0.0122	0.9878	80.96
29.5	601,287,404	13,617,594	0.0226	0.9774	79.97
30.5	586,590,255	12,758,843	0.0218	0.9782	78.16
31.5	488,616,647	15,695,181	0.0321	0.9679	76.46
32.5	369,963,712	6,394,834	0.0173	0.9827	74.01
33.5	362,918,132	5,211,106	0.0144	0.9856	72.73
34.5	357,273,013	7,290,048	0.0204	0.9796	71.68
35.5	288,563,255	4,356,542	0.0151	0.9849	70.22
36.5	223,207,660	2,348,754	0.0105	0.9895	69.16
37.5	176,412,164	3,656,943	0.0207	0.9793	68.43
38.5	122,508,869	338,749	0.0028	0.9972	67.01

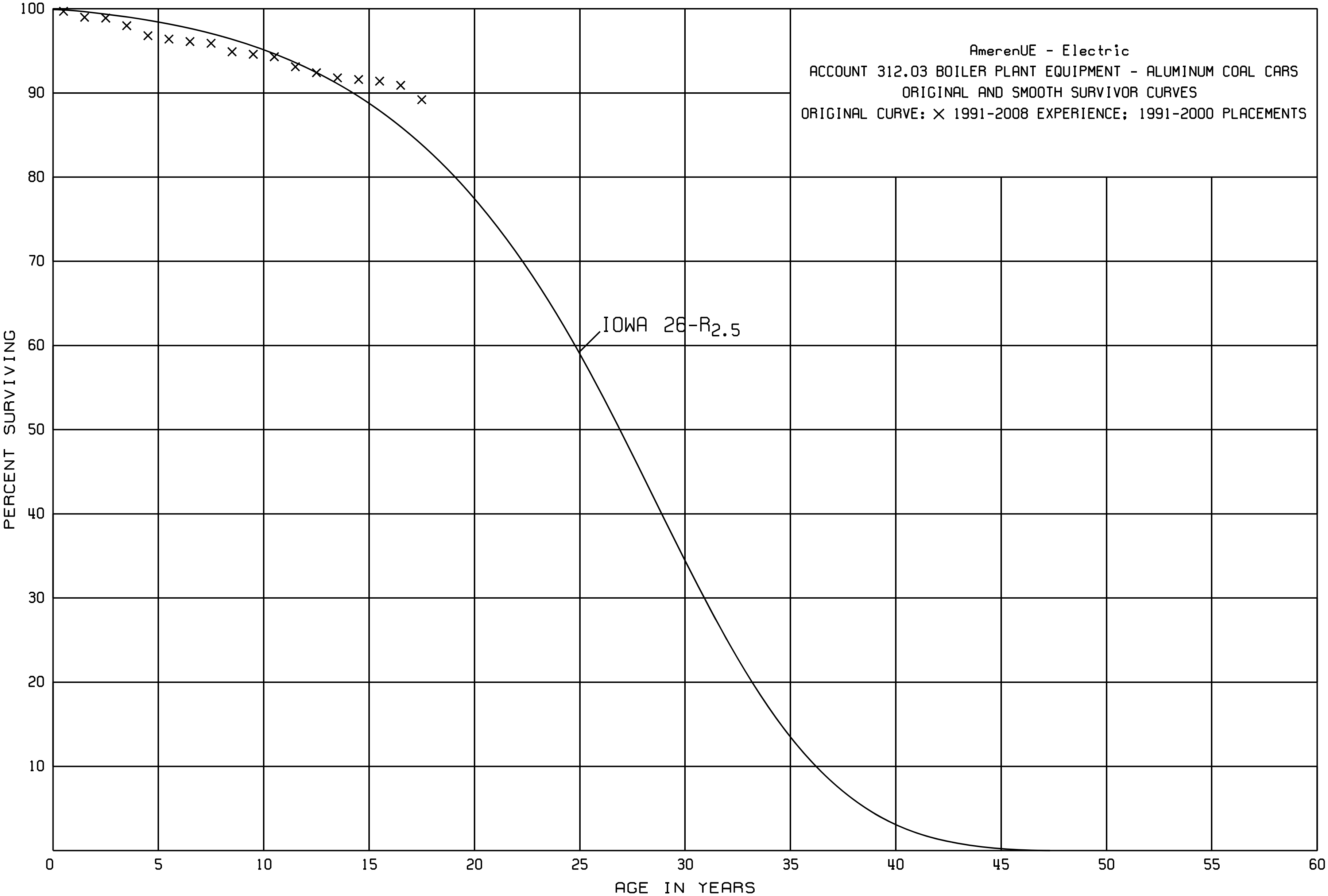
AmerenUE - Electric

ACCOUNT 312 BOILER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

AVG AGE RET 20.1   1   EXPERIENCE ANALYSIS
PLACEMENT BAND 1910-2008   EXPERIENCE BAND 1923-2008

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	119,884,646	429,673	0.0036	0.9964	66.82
40.5	101,082,698	2,786,364	0.0276	0.9724	66.58
41.5	76,829,332	841,269	0.0109	0.9891	64.74
42.5	75,639,101	157,760	0.0021	0.9979	64.03
43.5	73,962,199	1,496,432	0.0202	0.9798	63.90
44.5	71,150,589	2,007,813	0.0282	0.9718	62.61
45.5	69,177,691	231,342	0.0033	0.9967	60.84
46.5	68,626,425	2,069,673	0.0302	0.9698	60.64
47.5	49,859,713	1,205,340	0.0242	0.9758	58.81
48.5	47,393,220	439,817	0.0093	0.9907	57.39
49.5	33,629,839	1,083,700	0.0322	0.9678	56.86
50.5	32,096,390	1,063,270	0.0331	0.9669	55.03
51.5	29,636,321	302,330	0.0102	0.9898	53.21
52.5	25,744,814	175,276	0.0068	0.9932	52.67
53.5	20,689,006	107,689	0.0052	0.9948	52.31
54.5	14,213,500	4,125	0.0003	0.9997	52.04
55.5	5,987,457	3,371	0.0006	0.9994	52.02
56.5	5,308,513	9,335	0.0018	0.9982	51.99
57.5	5,164,153	55,880	0.0108	0.9892	51.90
58.5	4,454,930	99,015	0.0222	0.9778	51.34
59.5	1,625,606	3,353	0.0021	0.9979	50.20
60.5	159,589	1,900	0.0119	0.9881	50.09
61.5	16,837		0.0000	1.0000	49.49
62.5	14,293		0.0000	1.0000	49.49
63.5					49.49
64.5					
65.5					
TOTAL	40,632,817,945	315,947,492			


AmerenUE - Electric
ACCOUNT 312.03 BOILER PLANT EQUIPMENT - ALUMINUM COAL CARS
ORIGINAL AND SMOOTH SURVIVOR CURVES
ORIGINAL CURVE: × 1991-2008 EXPERIENCE; 1991-2000 PLACEMENTS
IOWA 26-R2.5
PERCENT SURVIVING
AGE IN YEARS
100
90
80
70
60
50
40
30
20
10
0
5
10
15
20
25
30
35
40
45
50
55
60

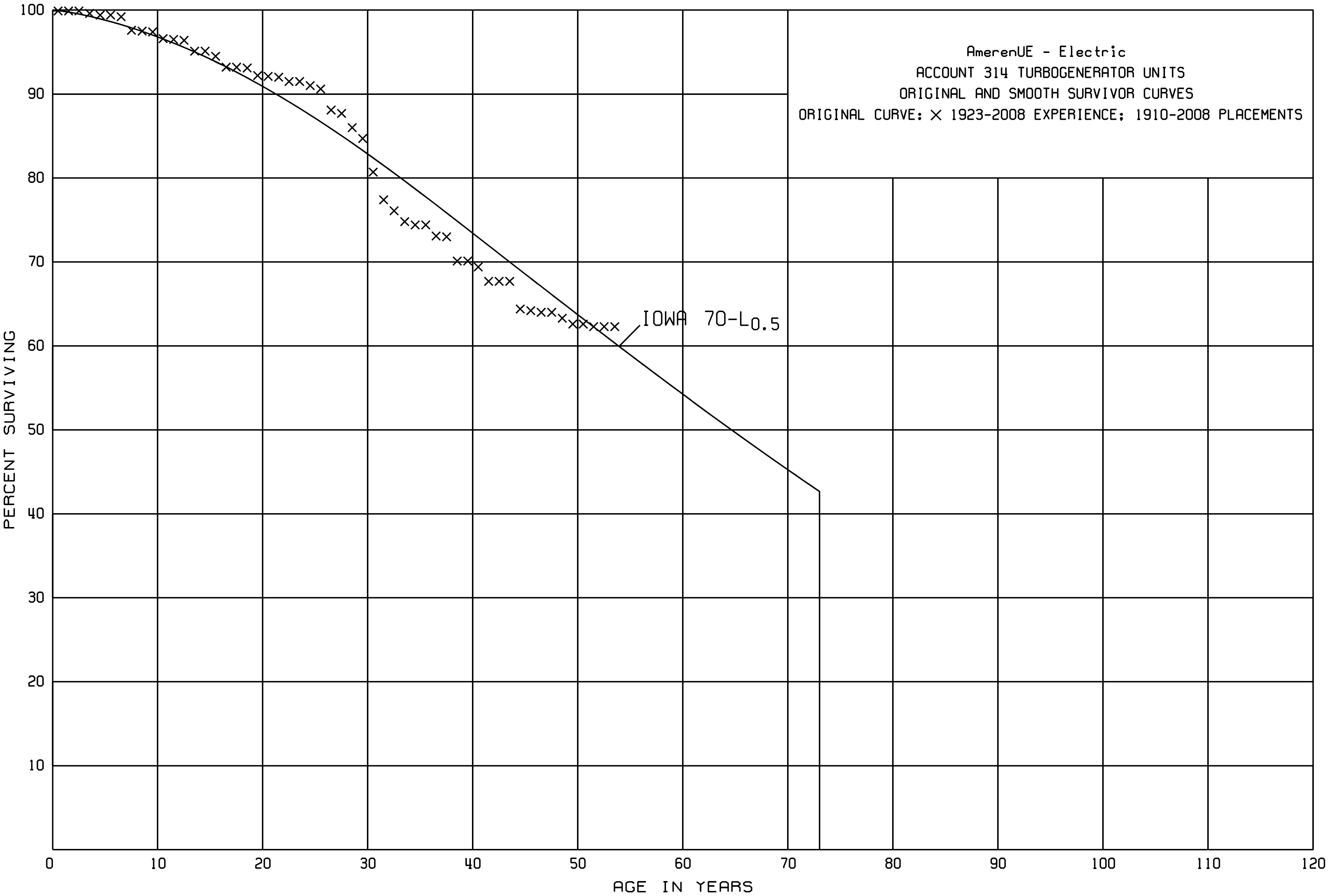
AmerenUE - Electric

ACCOUNT 312.03 BOILER PLANT EQUIPMENT - ALUMINUM COAL CARS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1991-1997 EXPERIENCE BAND 1991-2008

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	5,023,697	346,242	0.0689	0.9311	100.00
0.5	4,677,455	895,117	0.1914	0.8086	93.11
1.5	3,782,338	178,445	0.0472	0.9528	75.29
2.5	3,603,893	860,673	0.2388	0.7612	71.74
3.5	2,743,220	1,497,150	0.5458	0.4542	54.61
4.5	1,246,070	377,297	0.3028	0.6972	24.80
5.5	868,773	112,206	0.1292	0.8708	17.29
6.5	756,567		0.0000	1.0000	15.06
7.5	756,567	756,567	1.0000	0.0000	15.06
8.5					0.00



AmerenUE - Electric
ACCOUNT 314 TURBOGENERATOR UNITS
ORIGINAL AND SMOOTH SURVIVOR CURVES
ORIGINAL CURVE: × 1923-2008 EXPERIENCE; 1910-2008 PLACEMENTS
IOWA 70-L0.5
PERCENT SURVIVING
AGE IN YEARS
100
90
80
70
60
50
40
30
20
10
0
10
20
30
40
50
60
70
80
90
100
110
120

AmerenUE - Electric

ACCOUNT 314 TURBOGENERATOR UNITS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1910-2008 EXPERIENCE BAND 1923-2008

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	639,901,478	207,333	0.0003	0.9997	100.00
0.5	604,167,385	13,242	0.0000	1.0000	99.97
1.5	617,582,703	545,453	0.0009	0.9991	99.97
2.5	580,220,455	1,566,194	0.0027	0.9973	99.88
3.5	540,536,269	1,062,497	0.0020	0.9980	99.61
4.5	517,164,995	125,452	0.0002	0.9998	99.41
5.5	454,987,632	991,589	0.0022	0.9978	99.39
6.5	408,849,148	6,369,421	0.0156	0.9844	99.17
7.5	373,775,740	304,049	0.0008	0.9992	97.62
8.5	362,669,290	535,074	0.0015	0.9985	97.54
9.5	331,607,760	2,715,154	0.0082	0.9918	97.39
10.5	327,025,741	468,618	0.0014	0.9986	96.59
11.5	322,055,521	171,847	0.0005	0.9995	96.45
12.5	320,136,888	4,314,129	0.0135	0.9865	96.40
13.5	309,397,047	73,444	0.0002	0.9998	95.10
14.5	301,523,106	1,732,607	0.0057	0.9943	95.08
15.5	299,221,090	4,172,820	0.0139	0.9861	94.54
16.5	294,170,941	18,153	0.0001	0.9999	93.23
17.5	291,564,230	253,661	0.0009	0.9991	93.22
18.5	289,081,973	3,037,544	0.0105	0.9895	93.14
19.5	285,683,382	93,160	0.0003	0.9997	92.16
20.5	285,095,460	581,798	0.0020	0.9980	92.13
21.5	283,892,591	1,289,291	0.0045	0.9955	91.95
22.5	282,453,056	185,229	0.0007	0.9993	91.54
23.5	282,028,917	1,640,269	0.0058	0.9942	91.48
24.5	269,967,853	1,100,228	0.0041	0.9959	90.95
25.5	268,372,951	7,469,736	0.0278	0.9722	90.58
26.5	260,579,846	938,538	0.0036	0.9964	88.06
27.5	259,214,377	5,255,907	0.0203	0.9797	87.74
28.5	244,076,167	3,707,544	0.0152	0.9848	85.96
29.5	237,988,195	11,148,016	0.0468	0.9532	84.65
30.5	226,800,420	9,350,297	0.0412	0.9588	80.69
31.5	196,187,779	3,243,419	0.0165	0.9835	77.37
32.5	154,628,674	2,610,875	0.0169	0.9831	76.09
33.5	151,990,890	878,502	0.0058	0.9942	74.80
34.5	151,083,872	13,187	0.0001	0.9999	74.37
35.5	137,003,254	2,249,311	0.0164	0.9836	74.36
36.5	116,370,219	246,428	0.0021	0.9979	73.14
37.5	103,165,694	4,143,002	0.0402	0.9598	72.99
38.5	82,787,381	11,186	0.0001	0.9999	70.06

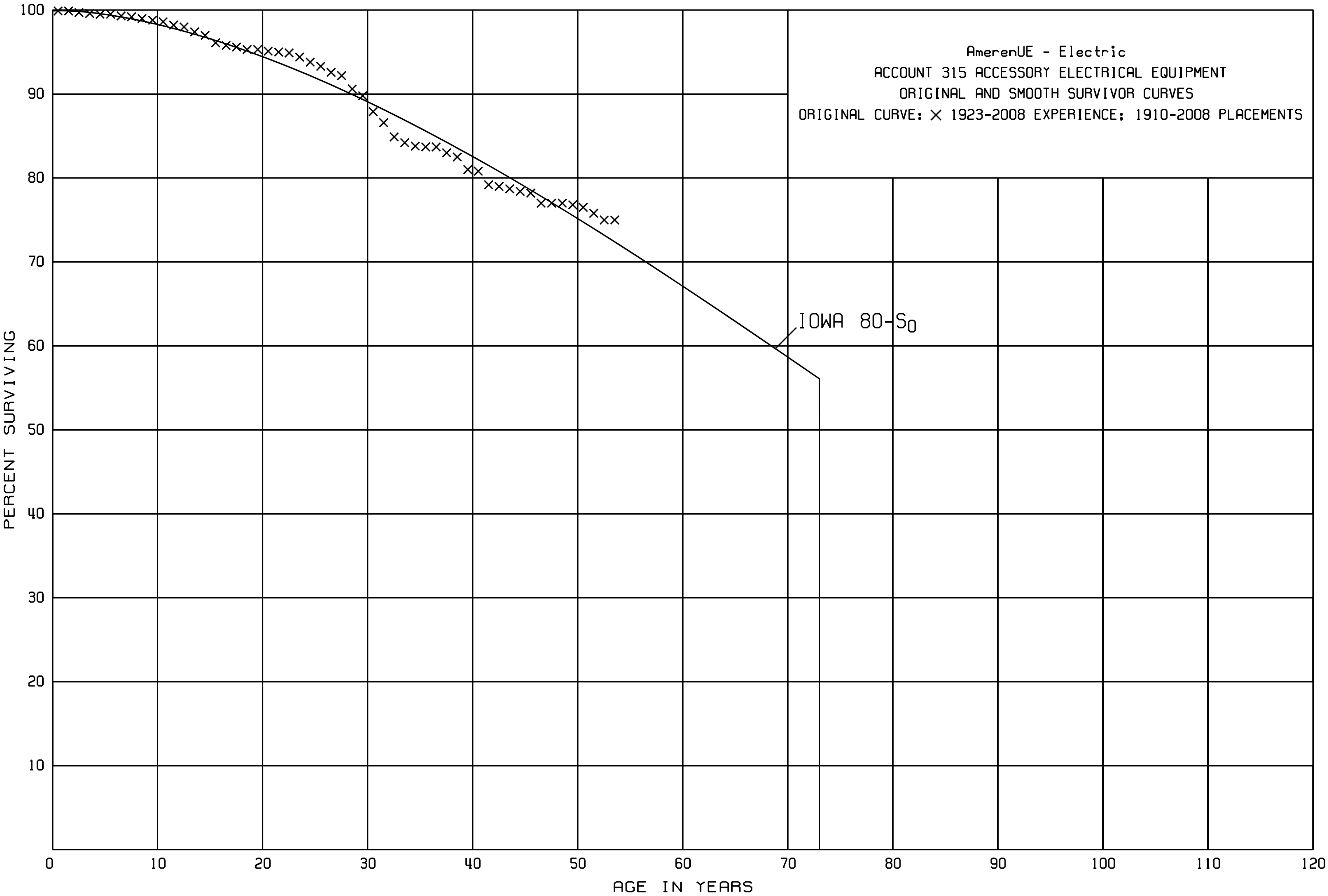
AmerenUE - Electric

ACCOUNT 314 TURBOGENERATOR UNITS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1910-2008 EXPERIENCE BAND 1923-2008

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	81,501,283	747,939	0.0092	0.9908	70.05
40.5	70,049,999	1,686,869	0.0241	0.9759	69.41
41.5	59,054,234	30,246	0.0005	0.9995	67.74
42.5	58,972,051	34,462	0.0006	0.9994	67.71
43.5	58,907,204	2,844,851	0.0483	0.9517	67.67
44.5	55,486,194	208,951	0.0038	0.9962	64.40
45.5	55,251,059	119,915	0.0022	0.9978	64.16
46.5	55,007,243	22,769	0.0004	0.9996	64.02
47.5	42,095,088	443,784	0.0105	0.9895	63.99
48.5	31,423,538	376,527	0.0120	0.9880	63.32
49.5	30,316,379	1,399	0.0000	1.0000	62.56
50.5	29,817,178	145,325	0.0049	0.9951	62.56
51.5	29,150,202		0.0000	1.0000	62.25
52.5	24,605,130		0.0000	1.0000	62.25
53.5	22,390,003	135,658	0.0061	0.9939	62.25
54.5	15,769,185	50,669	0.0032	0.9968	61.87
55.5	5,856,448	49,695	0.0085	0.9915	61.67
56.5	5,282,529	888	0.0002	0.9998	61.15
57.5	5,395,037		0.0000	1.0000	61.14
58.5	4,519,127	769,834	0.1704	0.8296	61.14
59.5	1,698,431	90,977	0.0536	0.9464	50.72
60.5	1,769,809	11,853	0.0067	0.9933	48.00
61.5	298,826		0.0000	1.0000	47.68
62.5	298,826		0.0000	1.0000	47.68
63.5	295,550		0.0000	1.0000	47.68
64.5	295,550		0.0000	1.0000	47.68
65.5	295,550		0.0000	1.0000	47.68
66.5	295,550		0.0000	1.0000	47.68
67.5	295,550		0.0000	1.0000	47.68
68.5	295,550		0.0000	1.0000	47.68
69.5	295,550		0.0000	1.0000	47.68
70.5	295,550		0.0000	1.0000	47.68
71.5					47.68


AmerenUE - Electric
ACCOUNT 315 ACCESSORY ELECTRICAL EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES
ORIGINAL CURVE: × 1923-2008 EXPERIENCE; 1910-2008 PLACEMENTS
IOWA 80-S_0
PERCENT SURVIVING
AGE IN YEARS
100
90
80
70
60
50
40
30
20
10
0
10
20
30
40
50
60
70
80
90
100
110
120

AmerenUE - Electric

ACCOUNT 315 ACCESSORY ELECTRICAL EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1910-2008 EXPERIENCE BAND 1923-2008

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	188,294,250	2,012	0.0000	1.0000	100.00
0.5	179,947,913	66,432	0.0004	0.9996	100.00
1.5	178,634,490	484,120	0.0027	0.9973	99.96
2.5	175,801,734	226,861	0.0013	0.9987	99.69
3.5	169,628,663	78,229	0.0005	0.9995	99.56
4.5	152,256,516	60,563	0.0004	0.9996	99.51
5.5	147,921,953	276,033	0.0019	0.9981	99.47
6.5	136,157,050	174,653	0.0013	0.9987	99.28
7.5	128,271,676	215,786	0.0017	0.9983	99.15
8.5	128,872,061	255,621	0.0020	0.9980	98.98
9.5	123,775,850	276,809	0.0022	0.9978	98.78
10.5	124,528,069	445,361	0.0036	0.9964	98.56
11.5	123,182,178	288,844	0.0023	0.9977	98.21
12.5	116,176,247	724,203	0.0062	0.9938	97.98
13.5	113,602,361	435,552	0.0038	0.9962	97.37
14.5	109,130,562	974,485	0.0089	0.9911	97.00
15.5	103,381,963	371,447	0.0036	0.9964	96.14
16.5	102,457,526	260,399	0.0025	0.9975	95.79
17.5	101,412,774	248,835	0.0025	0.9975	95.55
18.5	100,308,558	57,392	0.0006	0.9994	95.31
19.5	97,157,833	159,174	0.0016	0.9984	95.25
20.5	94,252,575	101,627	0.0011	0.9989	95.10
21.5	93,995,926	101,928	0.0011	0.9989	95.00
22.5	92,938,963	520,886	0.0056	0.9944	94.90
23.5	91,903,216	563,679	0.0061	0.9939	94.37
24.5	91,399,978	532,136	0.0058	0.9942	93.79
25.5	89,101,200	614,685	0.0069	0.9931	93.25
26.5	88,396,642	374,321	0.0042	0.9958	92.61
27.5	86,877,146	1,561,506	0.0180	0.9820	92.22
28.5	85,188,812	678,544	0.0080	0.9920	90.56
29.5	85,501,856	1,885,640	0.0221	0.9779	89.84
30.5	83,616,739	1,239,952	0.0148	0.9852	87.85
31.5	77,603,439	1,460,335	0.0188	0.9812	86.55
32.5	64,477,305	562,022	0.0087	0.9913	84.92
33.5	64,247,805	308,425	0.0048	0.9952	84.18
34.5	64,795,585	32,716	0.0005	0.9995	83.78
35.5	58,563,834	63,540	0.0011	0.9989	83.74
36.5	49,591,730	404,170	0.0081	0.9919	83.65
37.5	43,908,876	258,621	0.0059	0.9941	82.97
38.5	33,592,387	618,779	0.0184	0.9816	82.48

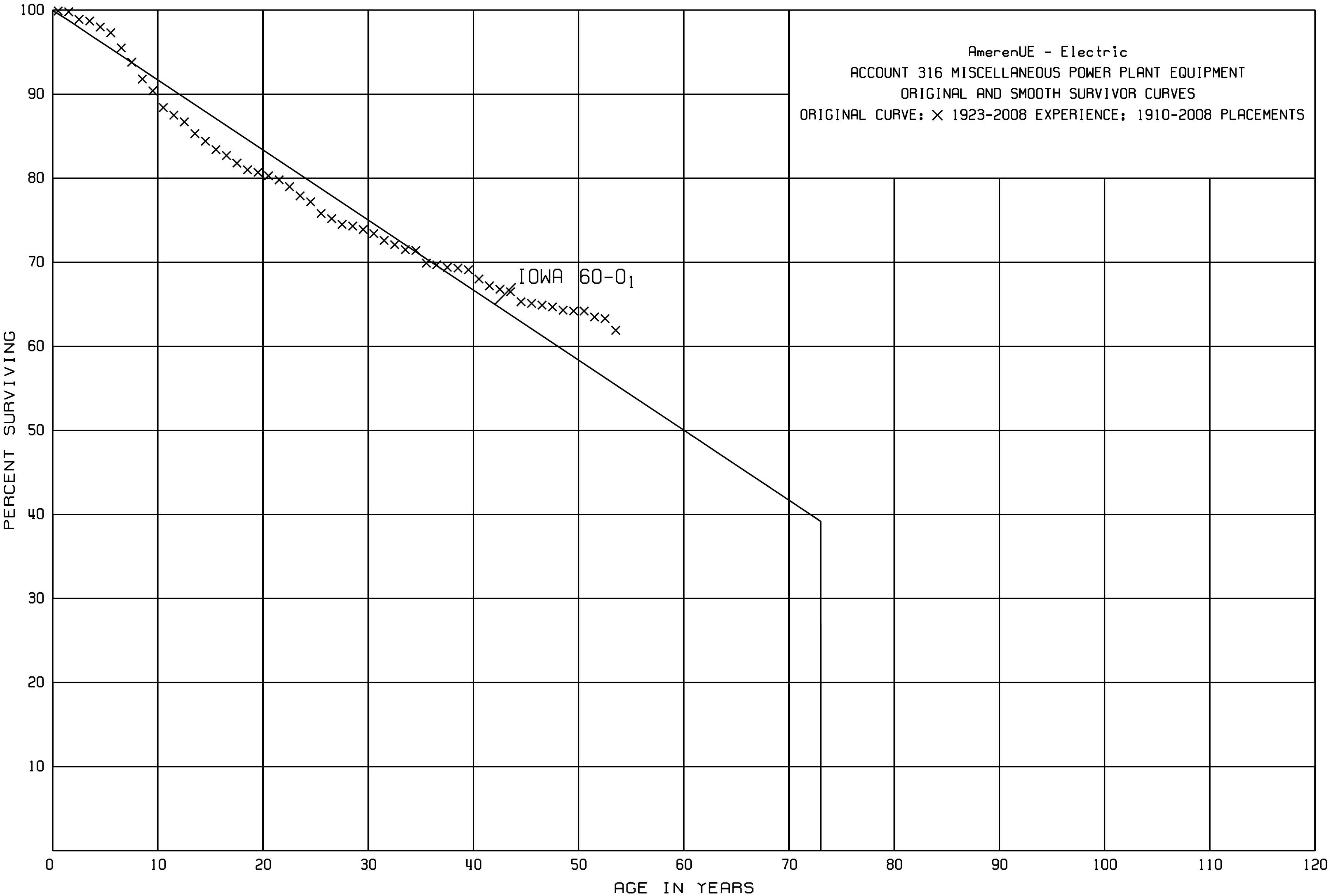
AmerenUE - Electric

ACCOUNT 315 ACCESSORY ELECTRICAL EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1910-2008 EXPERIENCE BAND 1923-2008

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	32,722,637	69,168	0.0021	0.9979	80.96
40.5	28,629,035	582,197	0.0203	0.9797	80.79
41.5	23,914,429	40,116	0.0017	0.9983	79.15
42.5	23,859,253	95,150	0.0040	0.9960	79.02
43.5	23,737,791	94,798	0.0040	0.9960	78.70
44.5	23,867,990	49,722	0.0021	0.9979	78.39
45.5	23,775,891	385,811	0.0162	0.9838	78.23
46.5	23,284,075	78	0.0000	1.0000	76.96
47.5	19,162,423	895	0.0000	1.0000	76.96
48.5	19,363,341	50,859	0.0026	0.9974	76.96
49.5	16,154,078	48,003	0.0030	0.9970	76.76
50.5	16,768,155	151,062	0.0090	0.9910	76.53
51.5	15,692,011	170,331	0.0109	0.9891	75.84
52.5	14,247,310	2,496	0.0002	0.9998	75.01
53.5	12,836,553		0.0000	1.0000	74.99
54.5	9,689,424		0.0000	1.0000	74.99
55.5	4,925,861		0.0000	1.0000	74.99
56.5	4,578,172		0.0000	1.0000	74.99
57.5	4,488,943	2,407	0.0005	0.9995	74.99
58.5	4,107,573	5,114	0.0012	0.9988	74.95
59.5	1,879,159	3,628	0.0019	0.9981	74.86
60.5	1,496,657		0.0000	1.0000	74.72
61.5	5,452		0.0000	1.0000	74.72
62.5	5,452		0.0000	1.0000	74.72
63.5					74.72


AmerenUE - Electric
ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES
ORIGINAL CURVE: × 1923-2008 EXPERIENCE; 1910-2008 PLACEMENTS
IOWA 60-O1
PERCENT SURVIVING
AGE IN YEARS

AmerenUE - Electric

ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1910-2008 EXPERIENCE BAND 1923-2008

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	71,919,576	2,836	0.0000	1.0000	100.00
0.5	64,962,634	164,484	0.0025	0.9975	100.00
1.5	61,577,615	508,113	0.0083	0.9917	99.75
2.5	58,456,010	132,012	0.0023	0.9977	98.92
3.5	55,821,039	408,118	0.0073	0.9927	98.69
4.5	52,613,015	357,739	0.0068	0.9932	97.97
5.5	49,757,533	899,505	0.0181	0.9819	97.30
6.5	45,605,543	845,096	0.0185	0.9815	95.54
7.5	42,147,514	875,739	0.0208	0.9792	93.77
8.5	38,855,434	600,536	0.0155	0.9845	91.82
9.5	36,862,856	824,039	0.0224	0.9776	90.40
10.5	35,059,581	342,781	0.0098	0.9902	88.38
11.5	33,175,386	313,525	0.0095	0.9905	87.51
12.5	30,978,160	511,671	0.0165	0.9835	86.68
13.5	28,309,316	293,774	0.0104	0.9896	85.25
14.5	25,310,303	294,520	0.0116	0.9884	84.36
15.5	22,617,332	179,533	0.0079	0.9921	83.38
16.5	20,800,820	226,694	0.0109	0.9891	82.72
17.5	19,616,781	187,561	0.0096	0.9904	81.82
18.5	18,454,064	69,355	0.0038	0.9962	81.03
19.5	17,601,706	93,676	0.0053	0.9947	80.72
20.5	16,976,258	94,906	0.0056	0.9944	80.29
21.5	16,314,018	181,419	0.0111	0.9889	79.84
22.5	15,532,075	202,774	0.0131	0.9869	78.95
23.5	14,417,915	129,415	0.0090	0.9910	77.92
24.5	13,777,985	248,169	0.0180	0.9820	77.22
25.5	12,917,037	115,210	0.0089	0.9911	75.83
26.5	11,699,025	99,734	0.0085	0.9915	75.16
27.5	11,005,002	39,723	0.0036	0.9964	74.52
28.5	10,348,427	43,559	0.0042	0.9958	74.25
29.5	9,863,152	77,704	0.0079	0.9921	73.94
30.5	9,345,330	91,995	0.0098	0.9902	73.36
31.5	8,537,837	59,901	0.0070	0.9930	72.64
32.5	6,399,162	58,340	0.0091	0.9909	72.13
33.5	6,219,967	6,193	0.0010	0.9990	71.47
34.5	6,001,763	125,168	0.0209	0.9791	71.40
35.5	5,236,055	17,163	0.0033	0.9967	69.91
36.5	4,152,469	14,202	0.0034	0.9966	69.68
37.5	3,574,893	9,234	0.0026	0.9974	69.44
38.5	2,325,241	5,548	0.0024	0.9976	69.26

AmerenUE - Electric

ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1910-2008 EXPERIENCE BAND 1923-2008

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	2,237,551	35,417	0.0158	0.9842	69.09
40.5	2,032,682	24,823	0.0122	0.9878	68.00
41.5	1,457,093	8,689	0.0060	0.9940	67.17
42.5	1,397,070	5,024	0.0036	0.9964	66.77
43.5	1,315,770	24,471	0.0186	0.9814	66.53
44.5	1,187,291	3,624	0.0031	0.9969	65.29
45.5	1,110,635	4,150	0.0037	0.9963	65.09
46.5	986,244	2,996	0.0030	0.9970	64.85
47.5	1,010,254	4,916	0.0049	0.9951	64.66
48.5	856,127	1,346	0.0016	0.9984	64.34
49.5	767,494	970	0.0013	0.9987	64.24
50.5	726,976	7,402	0.0102	0.9898	64.16
51.5	634,097	2,617	0.0041	0.9959	63.51
52.5	499,882	10,879	0.0218	0.9782	63.25
53.5	464,803		0.0000	1.0000	61.87
54.5	412,278	305	0.0007	0.9993	61.87
55.5	274,324		0.0000	1.0000	61.83
56.5	149,430	463	0.0031	0.9969	61.83
57.5	134,529		0.0000	1.0000	61.64
58.5	126,779		0.0000	1.0000	61.64
59.5	111,472		0.0000	1.0000	61.64
60.5	77,615		0.0000	1.0000	61.64
61.5	16,195		0.0000	1.0000	61.64
62.5	16,936		0.0000	1.0000	61.64
63.5	16,732		0.0000	1.0000	61.64
64.5	16,732		0.0000	1.0000	61.64
65.5	8,947		0.0000	1.0000	61.64
66.5	1,091		0.0000	1.0000	61.64
67.5	975		0.0000	1.0000	61.64
68.5	902		0.0000	1.0000	61.64
69.5	902		0.0000	1.0000	61.64
70.5	902		0.0000	1.0000	61.64
71.5	849		0.0000	1.0000	61.64
72.5	755		0.0000	1.0000	61.64
73.5	755		0.0000	1.0000	61.64
74.5	733		0.0000	1.0000	61.64
75.5	431		0.0000	1.0000	61.64
76.5	405		0.0000	1.0000	61.64
77.5	405		0.0000	1.0000	61.64
78.5	405		0.0000	1.0000	61.64

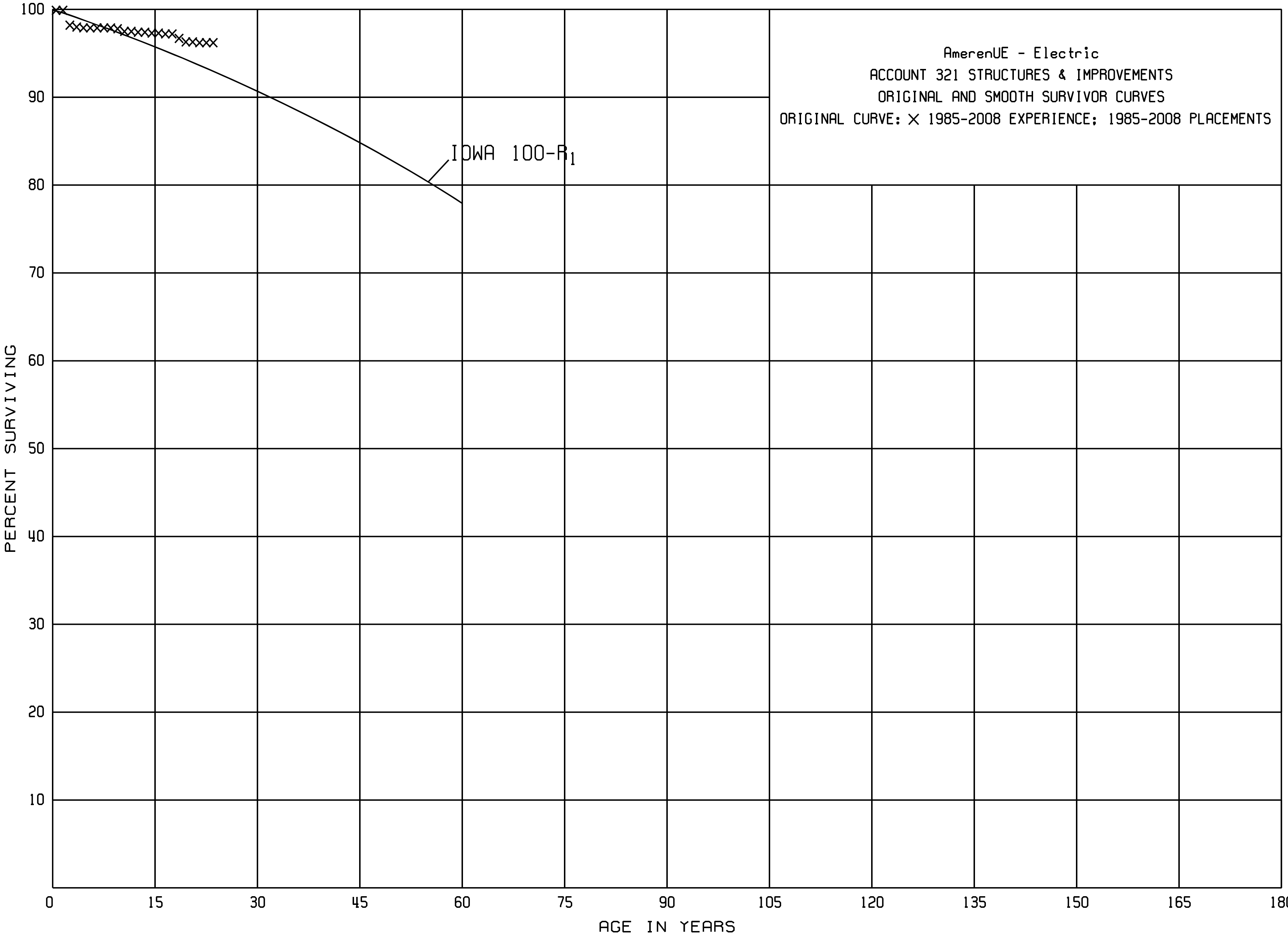
AmerenUE - Electric

ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1910-2008 EXPERIENCE BAND 1923-2008

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	129		0.0000	1.0000	61.64
80.5	101		0.0000	1.0000	61.64
81.5	101		0.0000	1.0000	61.64
82.5	101	101	1.0000	0.0000	61.64
83.5					0.00



AmerenUE - Electric
ACCOUNT 321 STRUCTURES & IMPROVEMENTS
ORIGINAL AND SMOOTH SURVIVOR CURVES
ORIGINAL CURVE: × 1985-2008 EXPERIENCE; 1985-2008 PLACEMENTS
IOWA 100-R1
PERCENT SURVIVING
AGE IN YEARS
100
90
80
70
60
50
40
30
20
10
0
15
30
45
60
75
90
105
120
135
150
165
180

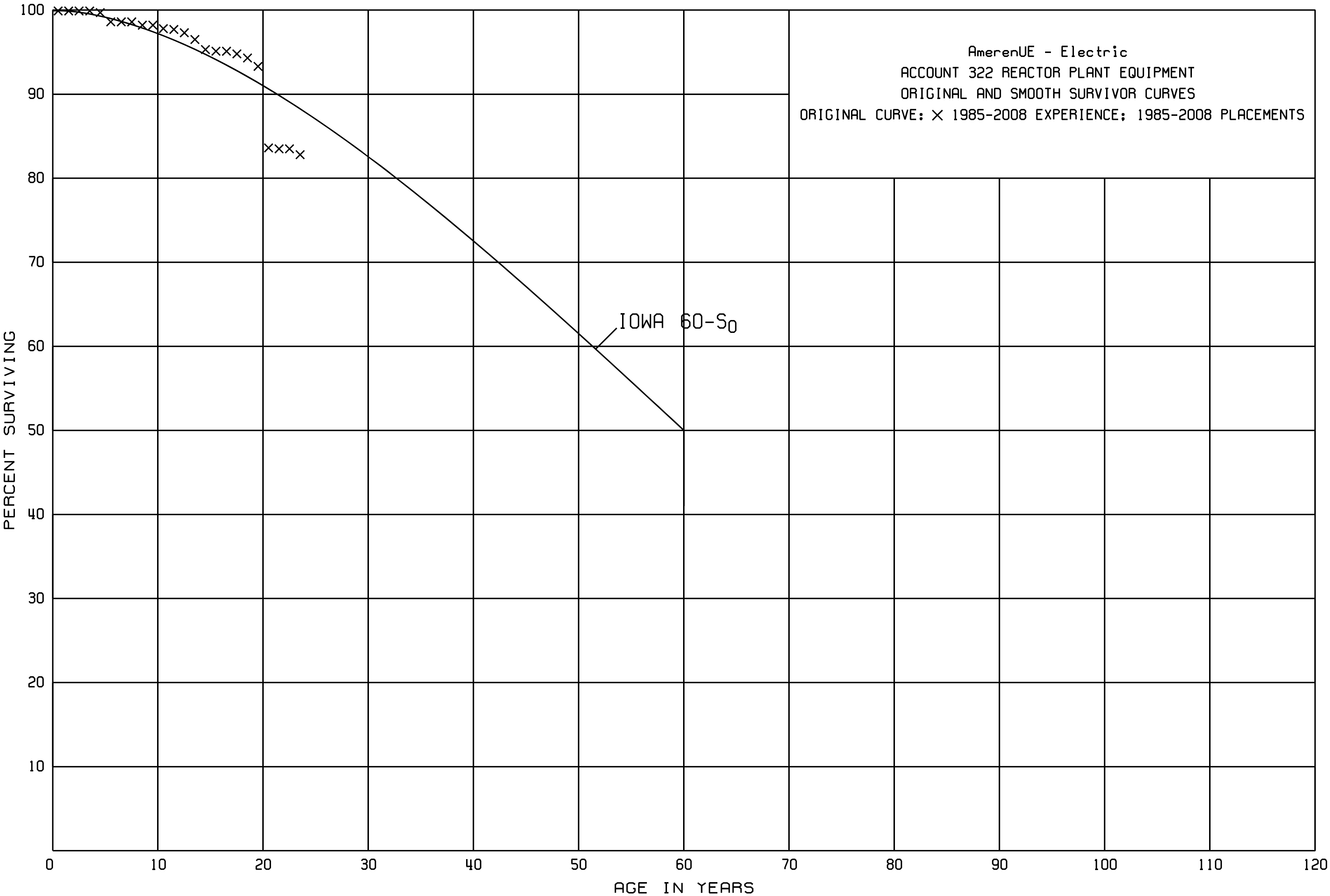
AmerenUE - Electric

ACCOUNT 321 STRUCTURES & IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1985-2008 EXPERIENCE BAND 1985-2008

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	939,297,373		0.0000	1.0000	100.00
0.5	936,962,098	199,548	0.0002	0.9998	100.00
1.5	929,809,221	16,137,533	0.0174	0.9826	99.98
2.5	908,310,722	2,519,652	0.0028	0.9972	98.24
3.5	895,667,937	135,880	0.0002	0.9998	97.96
4.5	873,078,834	202,984	0.0002	0.9998	97.94
5.5	869,066,816	1,503	0.0000	1.0000	97.92
6.5	866,657,751	65,676	0.0001	0.9999	97.92
7.5	865,927,802	551,535	0.0006	0.9994	97.91
8.5	864,917,855	322,279	0.0004	0.9996	97.85
9.5	862,751,695	2,905,729	0.0034	0.9966	97.81
10.5	857,719,971	35,755	0.0000	1.0000	97.48
11.5	857,165,284	949,946	0.0011	0.9989	97.48
12.5	855,403,163	92,619	0.0001	0.9999	97.37
13.5	854,000,225	459,056	0.0005	0.9995	97.36
14.5	853,037,910	453,208	0.0005	0.9995	97.31
15.5	849,382,540	675,443	0.0008	0.9992	97.26
16.5	848,466,940	90,771	0.0001	0.9999	97.18
17.5	847,075,593	4,393,829	0.0052	0.9948	97.17
18.5	838,834,916	2,909,532	0.0035	0.9965	96.66
19.5	835,415,247	290,981	0.0003	0.9997	96.32
20.5	834,029,538	522,227	0.0006	0.9994	96.29
21.5	831,317,663		0.0000	1.0000	96.23
22.5	827,067,561	171,130	0.0002	0.9998	96.23
23.5					96.21


AmerenUE - Electric
ACCOUNT 322 REACTOR PLANT EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES
ORIGINAL CURVE: × 1985-2008 EXPERIENCE; 1985-2008 PLACEMENTS
IOWA 60-S0
PERCENT SURVIVING
AGE IN YEARS
100
90
80
70
60
50
40
30
20
10
0
10
20
30
40
50
60
70
80
90
100
110
120

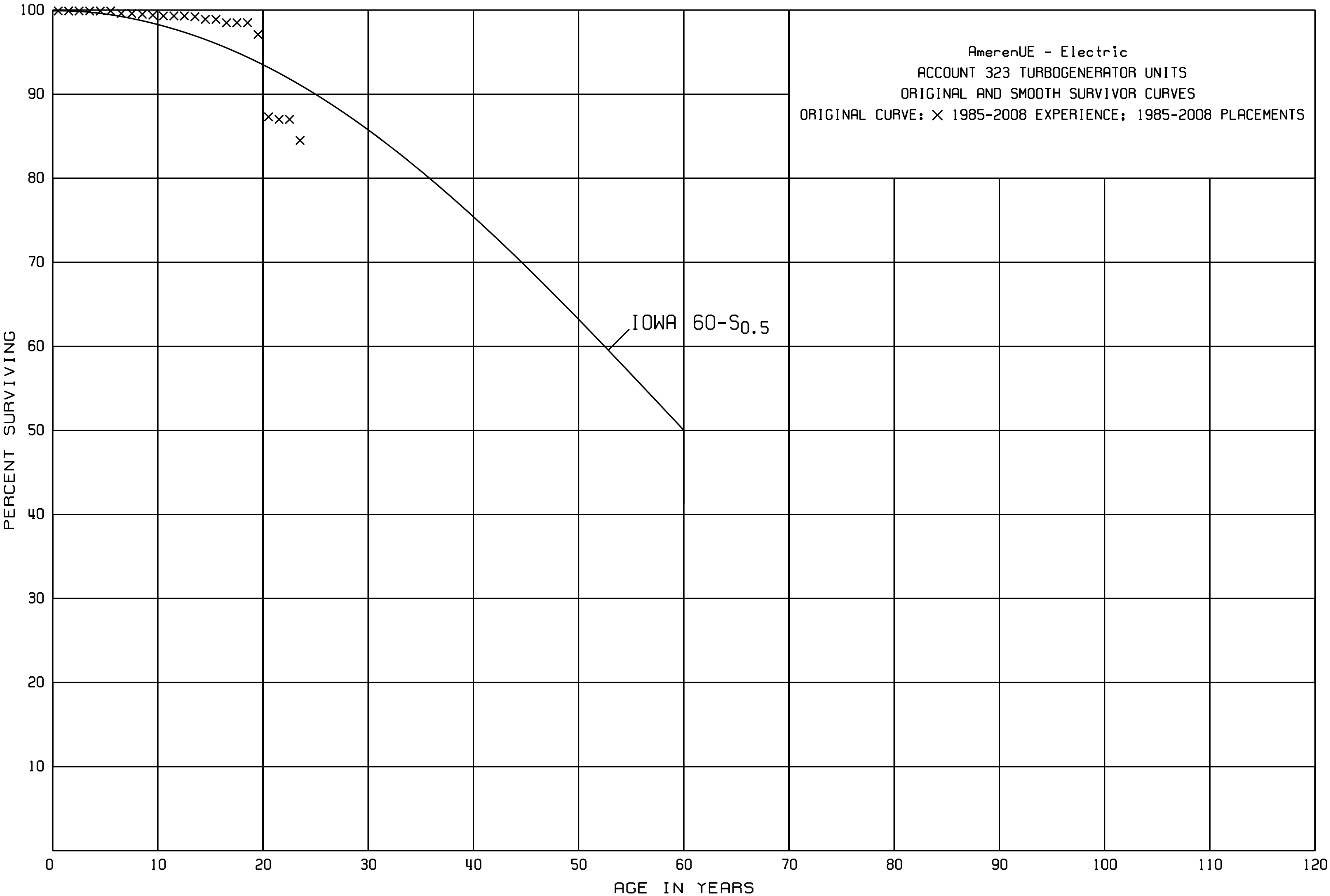
AmerenUE - Electric

ACCOUNT 322 REACTOR PLANT EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1985-2008 EXPERIENCE BAND 1985-2008

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,136,447,711	186,822	0.0002	0.9998	100.00
0.5	1,094,912,058	254,847	0.0002	0.9998	99.98
1.5	1,066,361,595	5,335	0.0000	1.0000	99.96
2.5	1,065,918,645	54,350	0.0001	0.9999	99.96
3.5	898,020,829	2,279,192	0.0025	0.9975	99.95
4.5	890,786,992	9,402,002	0.0106	0.9894	99.70
5.5	865,460,114	98,082	0.0001	0.9999	98.64
6.5	864,621,395	591,481	0.0007	0.9993	98.63
7.5	864,084,262	3,175,209	0.0037	0.9963	98.56
8.5	840,902,151	264,754	0.0003	0.9997	98.20
9.5	838,678,875	3,554,966	0.0042	0.9958	98.17
10.5	830,245,890	334,681	0.0004	0.9996	97.76
11.5	829,299,706	3,453,484	0.0042	0.9958	97.72
12.5	822,845,210	6,726,531	0.0082	0.9918	97.31
13.5	811,903,995	10,004,920	0.0123	0.9877	96.51
14.5	793,849,811	1,493,814	0.0019	0.9981	95.32
15.5	791,579,528	369,872	0.0005	0.9995	95.14
16.5	788,791,224	2,551,438	0.0032	0.9968	95.09
17.5	782,834,017	4,096,604	0.0052	0.9948	94.79
18.5	794,130,561	8,234,434	0.0104	0.9896	94.30
19.5	783,056,818	81,326,021	0.1039	0.8961	93.32
20.5	699,552,479	815,557	0.0012	0.9988	83.62
21.5	697,090,208	321,468	0.0005	0.9995	83.52
22.5	694,007,036	6,118,561	0.0088	0.9912	83.48
23.5					82.75


AmerenUE - Electric
ACCOUNT 323 TURBOGENERATOR UNITS
ORIGINAL AND SMOOTH SURVIVOR CURVES
ORIGINAL CURVE: × 1985-2008 EXPERIENCE; 1985-2008 PLACEMENTS
IOWA 60-$S_{0.5}$
PERCENT SURVIVING
AGE IN YEARS
100
90
80
70
60
50
40
30
20
10
0
10
20
30
40
50
60
70
80
90
100
110
120

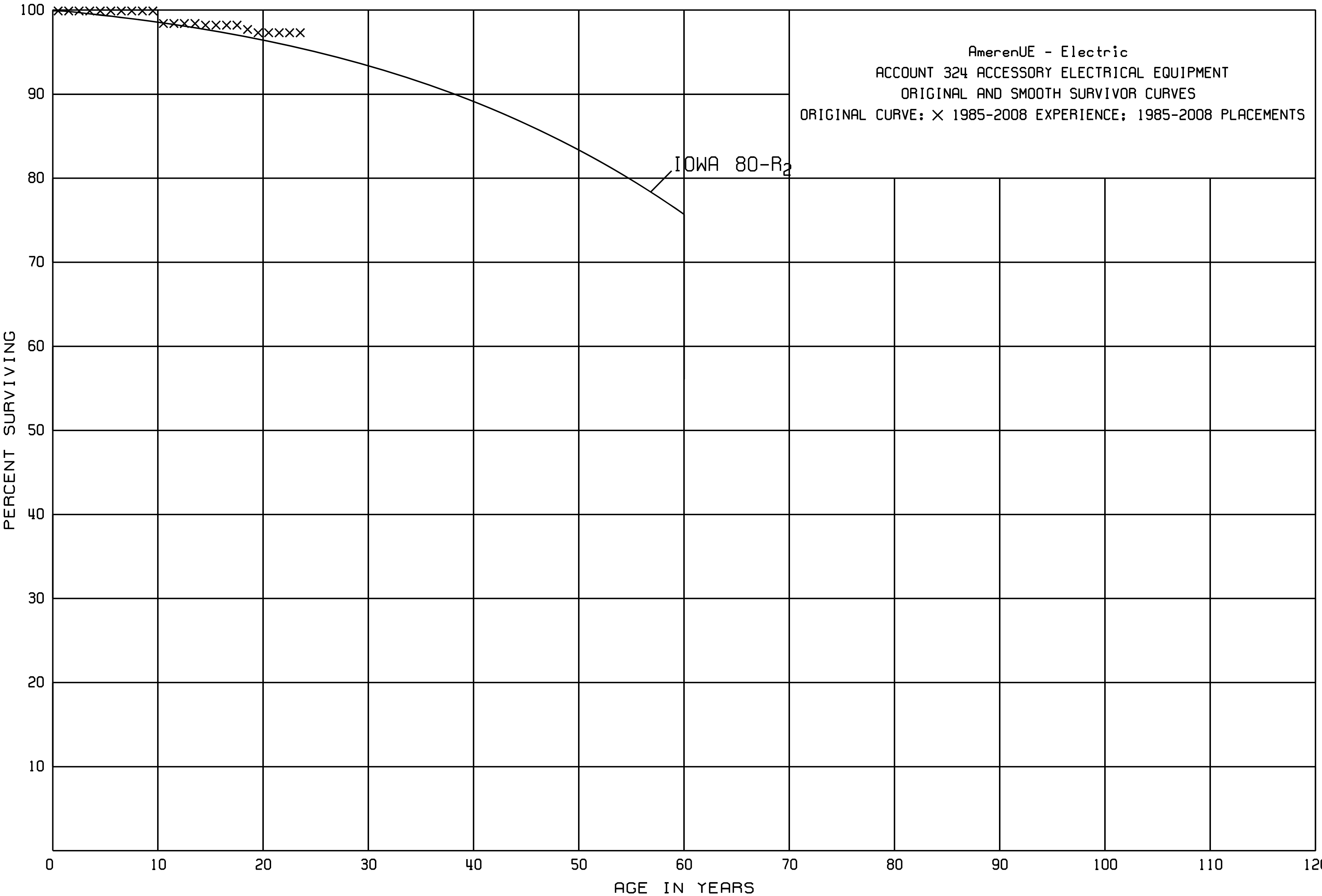
AmerenUE - Electric

ACCOUNT 323 TURBOGENERATOR UNITS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1985-2008 EXPERIENCE BAND 1985-2008

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	556,040,266		0.0000	1.0000	100.00
0.5	540,056,131	137,140	0.0003	0.9997	100.00
1.5	535,391,817		0.0000	1.0000	99.97
2.5	535,394,330	75,669	0.0001	0.9999	99.97
3.5	477,218,883		0.0000	1.0000	99.96
4.5	442,925,894	51,568	0.0001	0.9999	99.96
5.5	445,094,085	1,589,733	0.0036	0.9964	99.95
6.5	440,459,112	58,788	0.0001	0.9999	99.59
7.5	436,029,351	412,186	0.0009	0.9991	99.58
8.5	430,728,773	403,572	0.0009	0.9991	99.49
9.5	430,284,044	479,949	0.0011	0.9989	99.40
10.5	428,438,739		0.0000	1.0000	99.29
11.5	428,256,763		0.0000	1.0000	99.29
12.5	425,821,423	569,952	0.0013	0.9987	99.29
13.5	423,272,003	1,209,226	0.0029	0.9971	99.16
14.5	420,289,438	44,906	0.0001	0.9999	98.87
15.5	420,081,172	1,534,172	0.0037	0.9963	98.86
16.5	432,773,043		0.0000	1.0000	98.49
17.5	431,238,871	161,513	0.0004	0.9996	98.49
18.5	431,046,019	6,132,605	0.0142	0.9858	98.45
19.5	424,126,850	42,743,577	0.1008	0.8992	97.05
20.5	380,889,169	1,110,507	0.0029	0.9971	87.27
21.5	379,224,297		0.0000	1.0000	87.02
22.5	379,690,743	11,079,288	0.0292	0.9708	87.02
23.5					84.48


AmerenUE - Electric
ACCOUNT 324 ACCESSORY ELECTRICAL EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES
ORIGINAL CURVE: X 1985-2008 EXPERIENCE; 1985-2008 PLACEMENTS
IOWA 80-R2
PERCENT SURVIVING
AGE IN YEARS
0
10
20
30
40
50
60
70
80
90
100
110
120

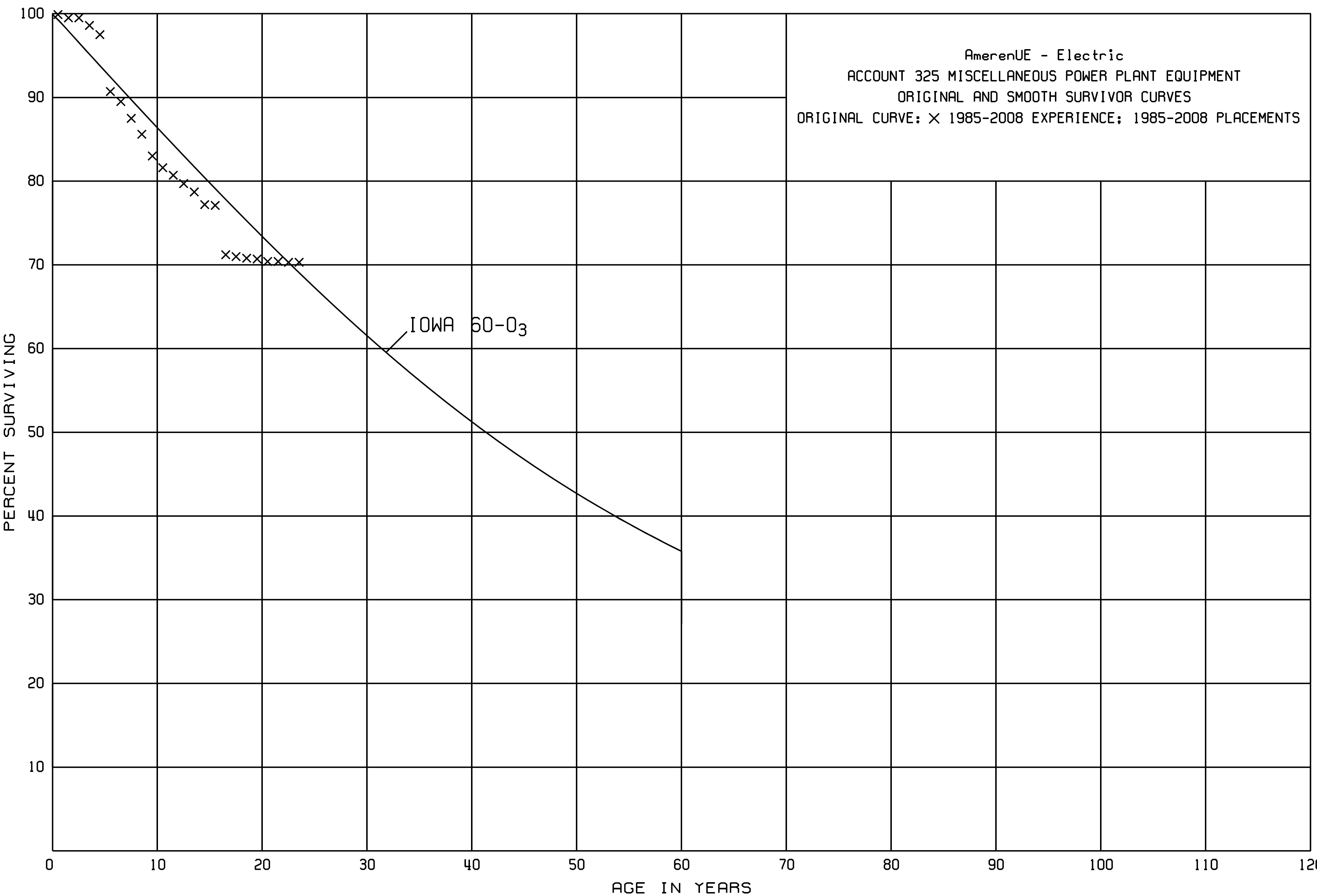
AmerenUE - Electric

ACCOUNT 324 ACCESSORY ELECTRICAL EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1985-2008 EXPERIENCE BAND 1985-2008

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	240,520,784		0.0000	1.0000	100.00
0.5	240,585,149	25,255	0.0001	0.9999	100.00
1.5	239,892,683		0.0000	1.0000	99.99
2.5	239,858,786		0.0000	1.0000	99.99
3.5	239,802,624		0.0000	1.0000	99.99
4.5	238,896,487	37,743	0.0002	0.9998	99.99
5.5	233,480,398	97,940	0.0004	0.9996	99.97
6.5	233,346,577		0.0000	1.0000	99.93
7.5	233,108,614	76,206	0.0003	0.9997	99.93
8.5	232,243,209		0.0000	1.0000	99.90
9.5	232,822,725	3,511,301	0.0151	0.9849	99.90
10.5	229,300,089		0.0000	1.0000	98.39
11.5	229,302,855	32,820	0.0001	0.9999	98.39
12.5	229,007,046		0.0000	1.0000	98.38
13.5	227,036,668	342,690	0.0015	0.9985	98.38
14.5	226,153,172	1,374	0.0000	1.0000	98.23
15.5	226,230,556	1,374	0.0000	1.0000	98.23
16.5	225,002,287		0.0000	1.0000	98.23
17.5	224,955,280	1,325,032	0.0059	0.9941	98.23
18.5	198,544,697	646,643	0.0033	0.9967	97.65
19.5	197,615,694		0.0000	1.0000	97.33
20.5	197,536,936		0.0000	1.0000	97.33
21.5	197,304,043		0.0000	1.0000	97.33
22.5	196,977,476		0.0000	1.0000	97.33
23.5					97.33


AmerenUE - Electric
ACCOUNT 325 MISCELLANEOUS POWER PLANT EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES
ORIGINAL CURVE: × 1985-2008 EXPERIENCE; 1985-2008 PLACEMENTS
IOWA 60-O3
PERCENT SURVIVING
AGE IN YEARS
100
90
80
70
60
50
40
30
20
10
0
10
20
30
40
50
60
70
80
90
100
110
120

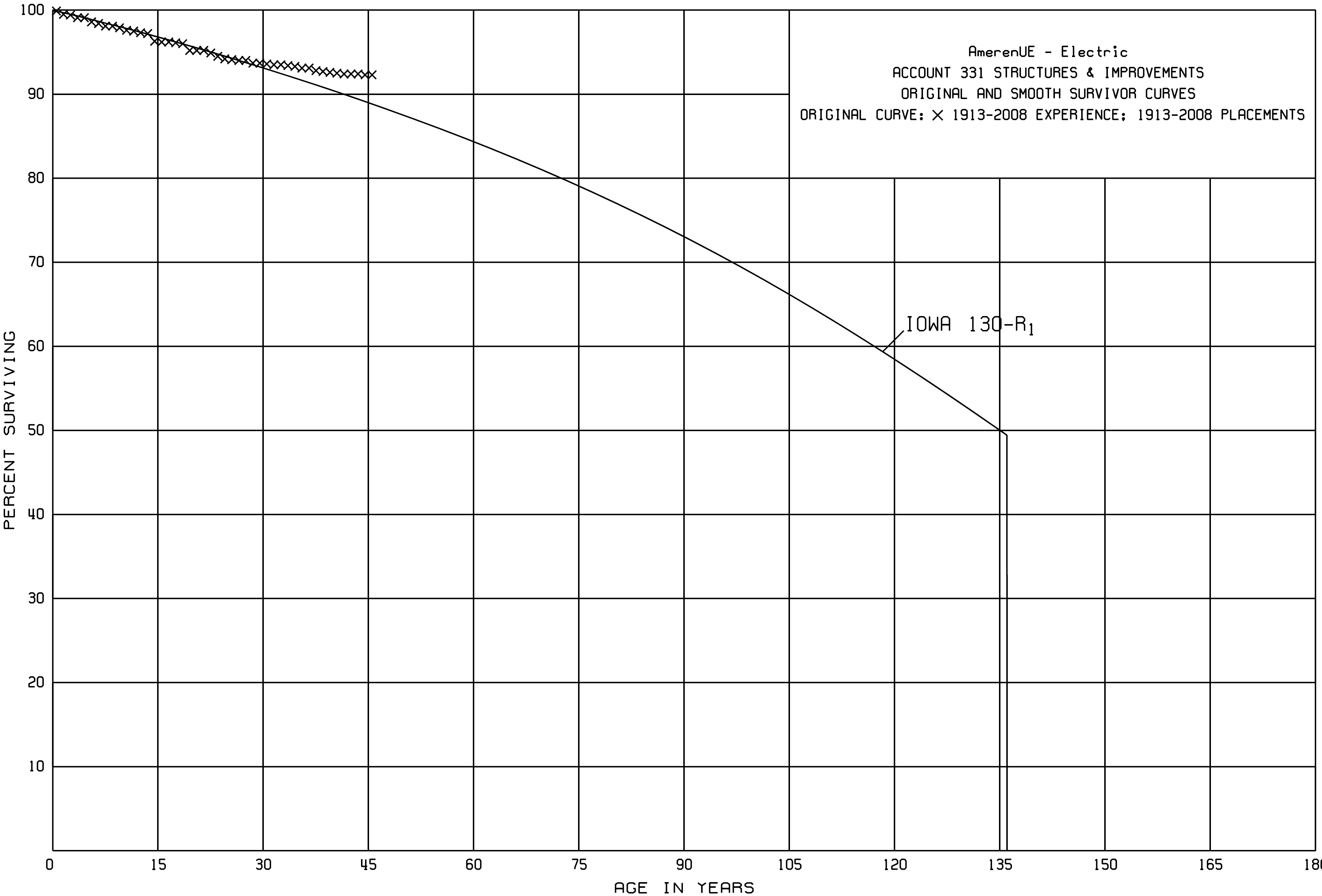
AmerenUE - Electric

ACCOUNT 325 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1985-2008 EXPERIENCE BAND 1985-2008

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	222,088,538	10,904	0.0000	1.0000	100.00
0.5	207,593,165	956,035	0.0046	0.9954	100.00
1.5	200,828,351	165,489	0.0008	0.9992	99.54
2.5	198,700,201	1,703,202	0.0086	0.9914	99.46
3.5	189,182,217	2,160,456	0.0114	0.9886	98.60
4.5	179,243,659	12,467,459	0.0696	0.9304	97.48
5.5	159,533,635	2,172,042	0.0136	0.9864	90.70
6.5	156,493,862	3,404,341	0.0218	0.9782	89.47
7.5	148,887,204	3,319,639	0.0223	0.9777	87.52
8.5	142,208,698	4,324,148	0.0304	0.9696	85.57
9.5	136,958,335	2,310,216	0.0169	0.9831	82.97
10.5	131,368,505	1,381,264	0.0105	0.9895	81.57
11.5	128,695,404	1,651,768	0.0128	0.9872	80.71
12.5	125,025,789	1,589,308	0.0127	0.9873	79.68
13.5	116,940,829	2,174,674	0.0186	0.9814	78.67
14.5	109,944,706	187,660	0.0017	0.9983	77.21
15.5	107,522,620	8,209,110	0.0763	0.9237	77.08
16.5	95,793,768	337,416	0.0035	0.9965	71.20
17.5	92,007,127	186,444	0.0020	0.9980	70.95
18.5	88,120,146	198,579	0.0023	0.9977	70.81
19.5	86,268,528	340,599	0.0039	0.9961	70.65
20.5	82,536,286	23,334	0.0003	0.9997	70.37
21.5	79,717,488	10,242	0.0001	0.9999	70.35
22.5	77,264,572	45,104	0.0006	0.9994	70.34
23.5					70.30


AmerenUE - Electric
ACCOUNT 331 STRUCTURES & IMPROVEMENTS
ORIGINAL AND SMOOTH SURVIVOR CURVES
ORIGINAL CURVE: × 1913-2008 EXPERIENCE; 1913-2008 PLACEMENTS
IOWA 130-R_1
PERCENT SURVIVING
AGE IN YEARS
100
90
80
70
60
50
40
30
20
10
0
15
30
45
60
75
90
105
120
135
150
165
180

AmerenUE - Electric

ACCOUNT 331 STRUCTURES & IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1913-2008 EXPERIENCE BAND 1913-2008

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	18,089,574	899	0.0000	1.0000	100.00
0.5	17,413,843	89,201	0.0051	0.9949	100.00
1.5	16,421,685	7,969	0.0005	0.9995	99.49
2.5	16,388,244	49,870	0.0030	0.9970	99.44
3.5	14,148,896	3,722	0.0003	0.9997	99.14
4.5	16,084,140	82,338	0.0051	0.9949	99.11
5.5	13,490,570	27,163	0.0020	0.9980	98.60
6.5	12,781,651	39,458	0.0031	0.9969	98.40
7.5	12,590,330	3,806	0.0003	0.9997	98.09
8.5	12,351,413	24,128	0.0020	0.9980	98.06
9.5	12,335,495	34,940	0.0028	0.9972	97.86
10.5	12,322,579	15,982	0.0013	0.9987	97.59
11.5	11,974,246	19,342	0.0016	0.9984	97.46
12.5	11,916,462	16,389	0.0014	0.9986	97.30
13.5	11,502,796	102,729	0.0089	0.9911	97.16
14.5	11,038,734	9,270	0.0008	0.9992	96.30
15.5	10,853,504	6,706	0.0006	0.9994	96.22
16.5	10,502,209	7,107	0.0007	0.9993	96.16
17.5	10,460,483	11,941	0.0011	0.9989	96.09
18.5	10,325,111	79,763	0.0077	0.9923	95.98
19.5	10,038,367	4,575	0.0005	0.9995	95.24
20.5	10,021,166	2,698	0.0003	0.9997	95.19
21.5	10,003,405	27,980	0.0028	0.9972	95.16
22.5	9,890,625	43,047	0.0044	0.9956	94.89
23.5	9,607,779	25,783	0.0027	0.9973	94.47
24.5	9,495,698	9,704	0.0010	0.9990	94.21
25.5	9,463,103	7,245	0.0008	0.9992	94.12
26.5	9,392,757	6,340	0.0007	0.9993	94.04
27.5	9,346,213	23,372	0.0025	0.9975	93.97
28.5	9,198,790	8,161	0.0009	0.9991	93.74
29.5	9,190,363	6,285	0.0007	0.9993	93.66
30.5	9,095,303	6,707	0.0007	0.9993	93.59
31.5	9,068,066	3,195	0.0004	0.9996	93.52
32.5	9,031,463	6,618	0.0007	0.9993	93.48
33.5	9,024,845	14,072	0.0016	0.9984	93.41
34.5	8,934,802	11,343	0.0013	0.9987	93.26
35.5	8,883,655	788	0.0001	0.9999	93.14
36.5	8,874,029	32,121	0.0036	0.9964	93.13
37.5	8,830,839	5,941	0.0007	0.9993	92.79
38.5	8,821,440	12,368	0.0014	0.9986	92.73

AmerenUE - Electric

ACCOUNT 331 STRUCTURES & IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1913-2008 EXPERIENCE BAND 1913-2008

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	8,801,765	6,207	0.0007	0.9993	92.60
40.5	8,769,676	12,885	0.0015	0.9985	92.54
41.5	8,655,001	2,653	0.0003	0.9997	92.40
42.5	8,632,399	489	0.0001	0.9999	92.37
43.5	8,458,247	4,012	0.0005	0.9995	92.36
44.5	8,399,827	2,286	0.0003	0.9997	92.31
45.5	4,081,082	13,858	0.0034	0.9966	92.28
46.5	4,048,823	1,157	0.0003	0.9997	91.97
47.5	3,976,760	7,157	0.0018	0.9982	91.94
48.5	3,963,516	8,503	0.0021	0.9979	91.77
49.5	3,930,374	8,576	0.0022	0.9978	91.58
50.5	3,868,390	5,787	0.0015	0.9985	91.38
51.5	3,843,583	395	0.0001	0.9999	91.24
52.5	3,811,880	1,501	0.0004	0.9996	91.23
53.5	3,774,359	232	0.0001	0.9999	91.19
54.5	3,733,268	275	0.0001	0.9999	91.18
55.5	3,383,057	8,377	0.0025	0.9975	91.17
56.5	3,153,497	16,930	0.0054	0.9946	90.94
57.5	3,063,636	391	0.0001	0.9999	90.45
58.5	3,051,844	3,674	0.0012	0.9988	90.44
59.5	3,038,497	2,136	0.0007	0.9993	90.33
60.5	3,024,487	40,594	0.0134	0.9866	90.27
61.5	2,983,126		0.0000	1.0000	89.06
62.5	2,983,082	234	0.0001	0.9999	89.06
63.5	2,962,100	1,441	0.0005	0.9995	89.05
64.5	2,878,295	1,745	0.0006	0.9994	89.01
65.5	2,873,410		0.0000	1.0000	88.96
66.5	2,873,410		0.0000	1.0000	88.96
67.5	2,871,331		0.0000	1.0000	88.96
68.5	2,866,964	23,643	0.0082	0.9918	88.96
69.5	2,841,924	861	0.0003	0.9997	88.23
70.5	2,838,536		0.0000	1.0000	88.20
71.5	2,831,565		0.0000	1.0000	88.20
72.5	2,831,475	42,936	0.0152	0.9848	88.20
73.5	2,783,984		0.0000	1.0000	86.86
74.5	2,783,672		0.0000	1.0000	86.86
75.5	2,782,227		0.0000	1.0000	86.86
76.5	2,736,724		0.0000	1.0000	86.86
77.5	1,491,660		0.0000	1.0000	86.86
78.5	1,226,458	7,006	0.0057	0.9943	86.86

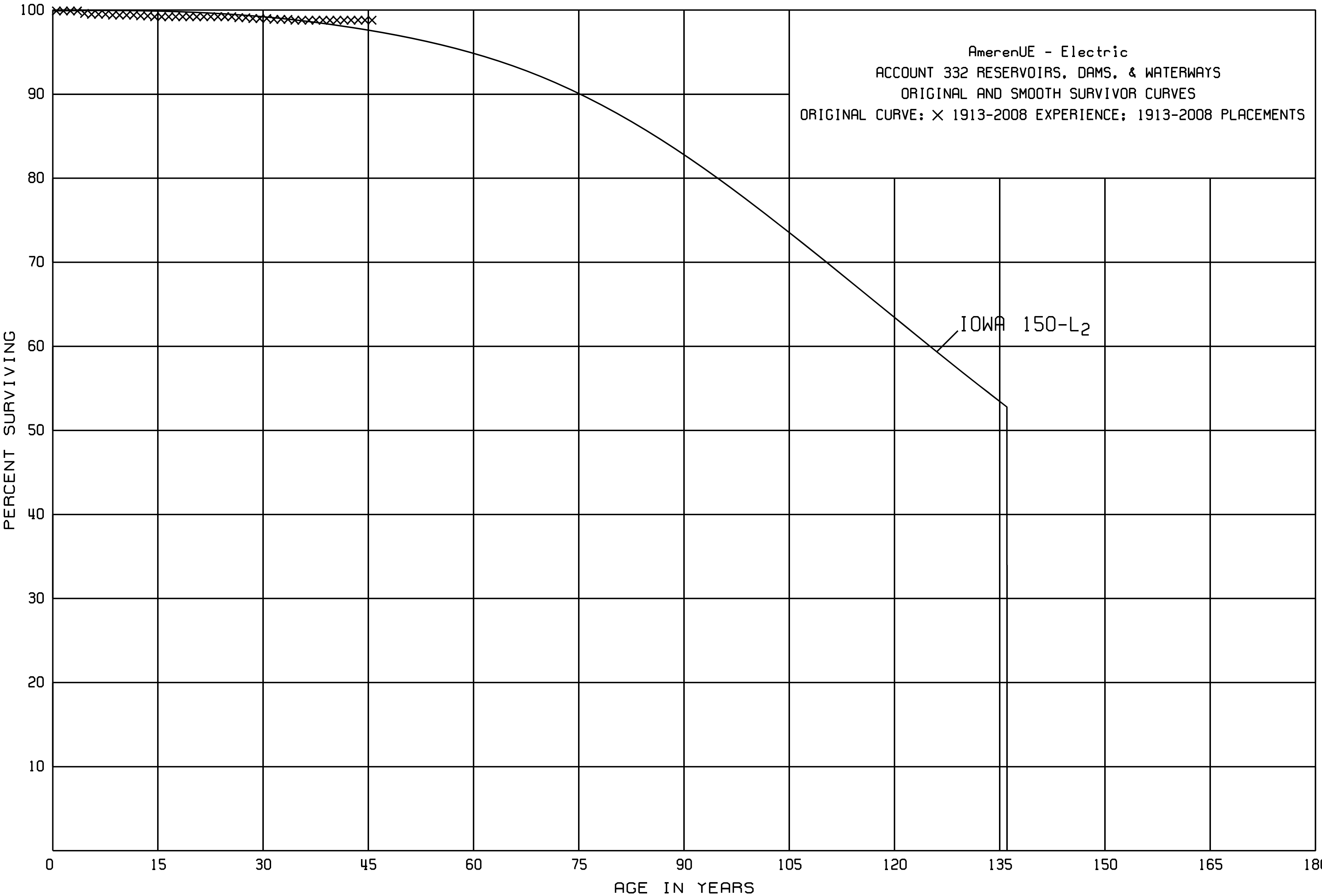
AmerenUE - Electric

ACCOUNT 331 STRUCTURES & IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1913-2008 EXPERIENCE BAND 1913-2008

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	1,214,355		0.0000	1.0000	86.36
80.5	1,214,355	9,055	0.0075	0.9925	86.36
81.5	1,203,883		0.0000	1.0000	85.71
82.5	1,203,883	612	0.0005	0.9995	85.71
83.5	1,200,936	16,858	0.0140	0.9860	85.67
84.5	1,185,970		0.0000	1.0000	84.47
85.5	1,185,970		0.0000	1.0000	84.47
86.5	1,185,970		0.0000	1.0000	84.47
87.5	1,185,970	370	0.0003	0.9997	84.47
88.5	1,159,485		0.0000	1.0000	84.44
89.5	1,159,485		0.0000	1.0000	84.44
90.5	1,159,023		0.0000	1.0000	84.44
91.5	1,155,479	3,038	0.0026	0.9974	84.44
92.5	1,152,441		0.0000	1.0000	84.22
93.5	1,136,713		0.0000	1.0000	84.22
94.5	1,134,412		0.0000	1.0000	84.22
95.5					84.22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ACCOUNT 332 RESERVOIRS, DAMS, & WATERWAYS
ORIGINAL AND SMOOTH SURVIVOR CURVES
ORIGINAL CURVE: × 1913-2008 EXPERIENCE; 1913-2008 PLACEMENTS
IOWA 150-L2
PERCENT SURVIVING
AGE IN YEARS
100
90
80
70
60
50
40
30
20
10
0
15
30
45
60
75
90
105
120
135
150
165
180

AmerenUE - Electric

ACCOUNT 332 RESERVOIRS, DAMS, & WATERWAYS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1913-2008 EXPERIENCE BAND 1913-2008

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	70,353,169	18,611	0.0003	0.9997	100.00
0.5	69,594,007	6,356	0.0001	0.9999	99.97
1.5	69,023,165	3,653	0.0001	0.9999	99.96
2.5	66,559,327	25,673	0.0004	0.9996	99.95
3.5	64,545,303	171,130	0.0027	0.9973	99.91
4.5	58,851,103	61,957	0.0011	0.9989	99.64
5.5	58,626,583	11,120	0.0002	0.9998	99.53
6.5	58,611,261	23,576	0.0004	0.9996	99.51
7.5	58,587,685	52,526	0.0009	0.9991	99.47
8.5	58,520,759	2,954	0.0001	0.9999	99.38
9.5	58,488,266	3,838	0.0001	0.9999	99.37
10.5	58,362,586	7,534	0.0001	0.9999	99.36
11.5	58,226,199	14,446	0.0002	0.9998	99.35
12.5	58,103,642	24,375	0.0004	0.9996	99.33
13.5	57,682,749	33,354	0.0006	0.9994	99.29
14.5	57,108,499	2,699	0.0000	1.0000	99.23
15.5	57,105,800	8,381	0.0001	0.9999	99.23
16.5	54,964,560	12,750	0.0002	0.9998	99.22
17.5	54,871,810	17,614	0.0003	0.9997	99.20
18.5	54,537,969	554	0.0000	1.0000	99.17
19.5	53,703,919	224	0.0000	1.0000	99.17
20.5	53,572,275		0.0000	1.0000	99.17
21.5	52,610,151	249	0.0000	1.0000	99.17
22.5	52,570,362		0.0000	1.0000	99.17
23.5	52,568,013		0.0000	1.0000	99.17
24.5	52,554,867	2,213	0.0000	1.0000	99.17
25.5	52,544,987	46,215	0.0009	0.9991	99.17
26.5	42,898,701	167	0.0000	1.0000	99.08
27.5	42,868,576	55,238	0.0013	0.9987	99.08
28.5	42,411,337	465	0.0000	1.0000	98.95
29.5	42,397,588	1,637	0.0000	1.0000	98.95
30.5	42,196,062	27,008	0.0006	0.9994	98.95
31.5	41,940,829	830	0.0000	1.0000	98.89
32.5	41,920,944	10,491	0.0003	0.9997	98.89
33.5	41,905,004	17,206	0.0004	0.9996	98.86
34.5	41,882,363	1,736	0.0000	1.0000	98.82
35.5	41,878,119		0.0000	1.0000	98.82
36.5	41,874,673		0.0000	1.0000	98.82
37.5	41,809,044	2,199	0.0001	0.9999	98.82
38.5	41,803,011	9,970	0.0002	0.9998	98.81

AmerenUE - Electric

ACCOUNT 332 RESERVOIRS, DAMS, & WATERWAYS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1913-2008 EXPERIENCE BAND 1913-2008

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	41,775,722	459	0.0000	1.0000	98.79
40.5	41,741,652	6,521	0.0002	0.9998	98.79
41.5	41,510,269	1,222	0.0000	1.0000	98.77
42.5	41,482,957		0.0000	1.0000	98.77
43.5	41,135,193	2,149	0.0001	0.9999	98.77
44.5	40,093,724	3,120	0.0001	0.9999	98.76
45.5	20,022,840		0.0000	1.0000	98.75
46.5	20,007,926	13,202	0.0007	0.9993	98.75
47.5	19,972,052	14,951	0.0007	0.9993	98.68
48.5	19,897,903		0.0000	1.0000	98.61
49.5	19,886,095		0.0000	1.0000	98.61
50.5	19,873,117	5,953	0.0003	0.9997	98.61
51.5	19,865,871	1,768	0.0001	0.9999	98.58
52.5	19,871,056	3,014	0.0002	0.9998	98.57
53.5	19,868,042	105	0.0000	1.0000	98.55
54.5	19,880,696	5,120	0.0003	0.9997	98.55
55.5	19,867,360		0.0000	1.0000	98.52
56.5	19,836,863	8,061	0.0004	0.9996	98.52
57.5	19,542,518	8,544	0.0004	0.9996	98.48
58.5	19,455,386	23,812	0.0012	0.9988	98.44
59.5	19,376,260	22,213	0.0011	0.9989	98.32
60.5	19,352,705		0.0000	1.0000	98.21
61.5	19,312,062		0.0000	1.0000	98.21
62.5	19,312,062	34,230	0.0018	0.9982	98.21
63.5	19,277,832		0.0000	1.0000	98.03
64.5	19,277,832	42,717	0.0022	0.9978	98.03
65.5	19,233,045		0.0000	1.0000	97.81
66.5	19,232,820		0.0000	1.0000	97.81
67.5	19,232,569	55,385	0.0029	0.9971	97.81
68.5	19,031,470		0.0000	1.0000	97.53
69.5	19,028,512		0.0000	1.0000	97.53
70.5	19,023,067		0.0000	1.0000	97.53
71.5	19,019,065		0.0000	1.0000	97.53
72.5	18,983,802		0.0000	1.0000	97.53
73.5	18,971,980	2,136	0.0001	0.9999	97.53
74.5	18,969,844		0.0000	1.0000	97.52
75.5	18,968,541		0.0000	1.0000	97.52
76.5	18,966,617	9,987	0.0005	0.9995	97.52
77.5	17,144,540	55,120	0.0032	0.9968	97.47
78.5	5,064,329		0.0000	1.0000	97.16

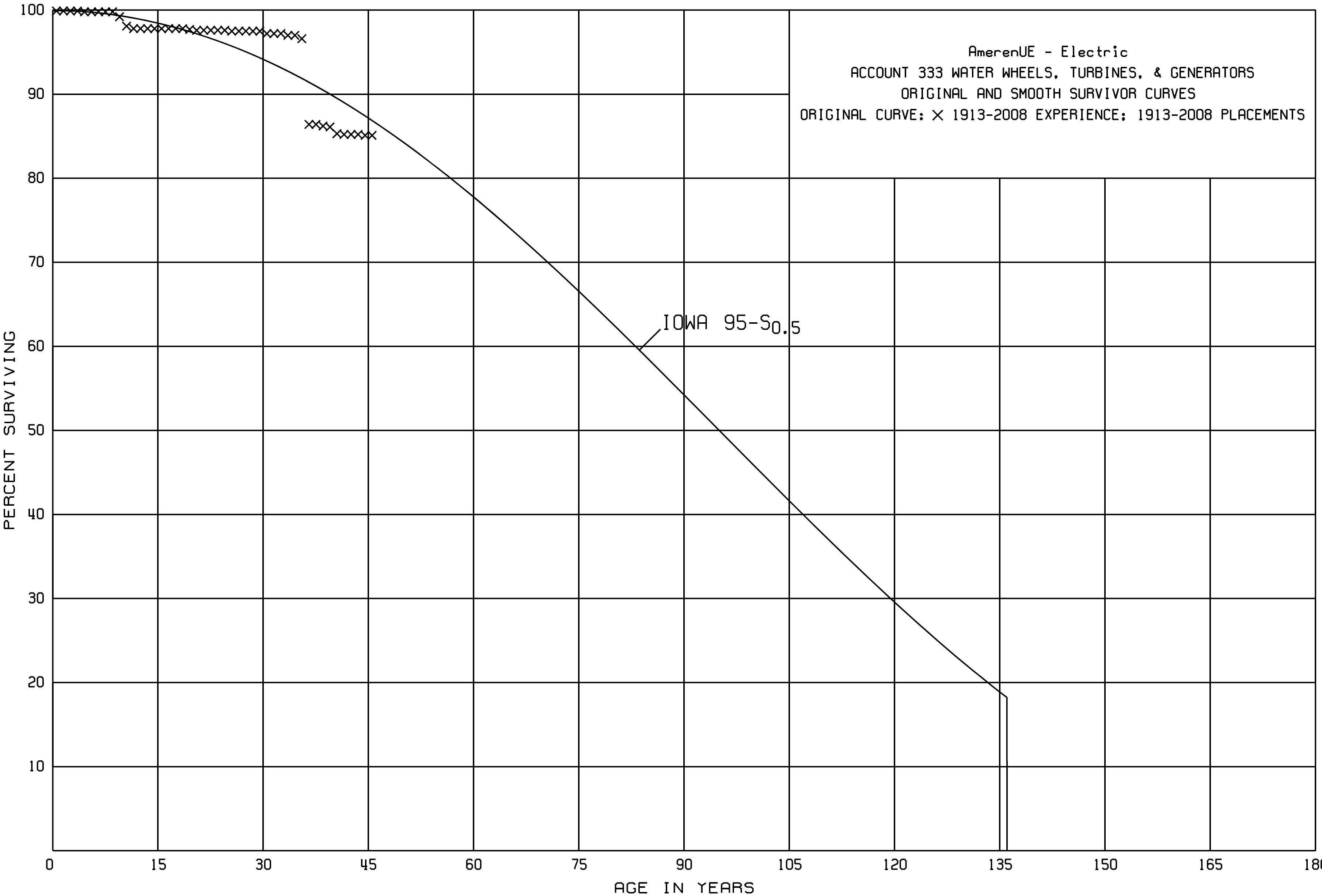
AmerenUE - Electric

ACCOUNT 332 RESERVOIRS, DAMS, & WATERWAYS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1913-2008 EXPERIENCE BAND 1913-2008

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	4,769,128		0.0000	1.0000	97.16
80.5	4,759,822	14,531	0.0031	0.9969	97.16
81.5	4,678,062	6,550	0.0014	0.9986	96.86
82.5	4,636,010	2,097	0.0005	0.9995	96.72
83.5	4,604,188	51,546	0.0112	0.9888	96.67
84.5	4,539,492	48,651	0.0107	0.9893	95.59
85.5	4,467,949		0.0000	1.0000	94.57
86.5	4,453,979		0.0000	1.0000	94.57
87.5	4,447,870		0.0000	1.0000	94.57
88.5	4,438,600		0.0000	1.0000	94.57
89.5	4,438,600		0.0000	1.0000	94.57
90.5	4,432,555	11,482	0.0026	0.9974	94.57
91.5	4,389,686		0.0000	1.0000	94.32
92.5	4,375,196	530	0.0001	0.9999	94.32
93.5	4,374,666	11,482	0.0026	0.9974	94.31
94.5	4,194,087		0.0000	1.0000	94.06
95.5					94.06


AmerenUE - Electric
ACCOUNT 333 WATER WHEELS, TURBINES, & GENERATORS
ORIGINAL AND SMOOTH SURVIVOR CURVES
ORIGINAL CURVE: × 1913-2008 EXPERIENCE; 1913-2008 PLACEMENTS
IOWA 95-S0.5
PERCENT SURVIVING
AGE IN YEARS
100
90
80
70
60
50
40
30
20
10
0
15
30
45
60
75
90
105
120
135
150
165
180

AmerenUE - Electric

ACCOUNT 333 WATER WHEELS, TURBINES, & GENERATORS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1913-2008 EXPERIENCE BAND 1913-2008

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	138,624,037	76	0.0000	1.0000	100.00
0.5	122,351,909	124	0.0000	1.0000	100.00
1.5	122,131,065	59,672	0.0005	0.9995	100.00
2.5	121,979,728	101,357	0.0008	0.9992	99.95
3.5	115,503,322	37,191	0.0003	0.9997	99.87
4.5	114,473,517	977	0.0000	1.0000	99.84
5.5	109,363,646	5,093	0.0000	1.0000	99.84
6.5	81,030,870	9,812	0.0001	0.9999	99.84
7.5	71,328,712	33	0.0000	1.0000	99.83
8.5	71,052,253	457,082	0.0064	0.9936	99.83
9.5	48,725,843	551,611	0.0113	0.9887	99.19
10.5	47,879,682	139,923	0.0029	0.9971	98.07
11.5	46,307,762		0.0000	1.0000	97.79
12.5	46,223,575	183	0.0000	1.0000	97.79
13.5	44,656,592		0.0000	1.0000	97.79
14.5	39,226,979	10,396	0.0003	0.9997	97.79
15.5	33,642,054		0.0000	1.0000	97.76
16.5	30,754,111		0.0000	1.0000	97.76
17.5	30,358,984	1,622	0.0001	0.9999	97.76
18.5	30,320,757	10,737	0.0004	0.9996	97.75
19.5	30,278,443	27,174	0.0009	0.9991	97.71
20.5	30,241,590	4,678	0.0002	0.9998	97.62
21.5	30,236,912	11,906	0.0004	0.9996	97.60
22.5	30,252,091	2,609	0.0001	0.9999	97.56
23.5	30,238,354	571	0.0000	1.0000	97.55
24.5	29,986,785	9,916	0.0003	0.9997	97.55
25.5	29,941,571	13,632	0.0005	0.9995	97.52
26.5	29,927,939	4,442	0.0001	0.9999	97.47
27.5	29,953,455		0.0000	1.0000	97.46
28.5	29,935,684		0.0000	1.0000	97.46
29.5	29,909,427	77,220	0.0026	0.9974	97.46
30.5	29,832,207	10,598	0.0004	0.9996	97.21
31.5	29,849,643	108	0.0000	1.0000	97.17
32.5	29,860,408	54,811	0.0018	0.9982	97.17
33.5	29,805,597	763	0.0000	1.0000	97.00
34.5	29,778,409	119,612	0.0040	0.9960	97.00
35.5	29,658,797	3,134,123	0.1057	0.8943	96.61
36.5	26,515,113	6,032	0.0002	0.9998	86.40
37.5	26,519,639	56,161	0.0021	0.9979	86.38
38.5	26,439,277	21,530	0.0008	0.9992	86.20

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ACCOUNT 333 WATER WHEELS, TURBINES, & GENERATORS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1913-2008 EXPERIENCE BAND 1913-2008

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	26,419,261	249,267	0.0094	0.9906	86.13
40.5	26,149,510	43,688	0.0017	0.9983	85.32
41.5	26,102,289	2,938	0.0001	0.9999	85.17
42.5	26,111,063	1,951	0.0001	0.9999	85.16
43.5	26,117,705	11,468	0.0004	0.9996	85.15
44.5	26,022,929	1,426	0.0001	0.9999	85.12
45.5	11,929,015	18,529	0.0016	0.9984	85.11
46.5	11,905,432	45,693	0.0038	0.9962	84.97
47.5	11,890,321	682	0.0001	0.9999	84.65
48.5	11,962,647		0.0000	1.0000	84.64
49.5	11,982,135	66,086	0.0055	0.9945	84.64
50.5	11,911,451	15,798	0.0013	0.9987	84.17
51.5	11,867,546	68,079	0.0057	0.9943	84.06
52.5	11,799,468	100,764	0.0085	0.9915	83.58
53.5	11,683,655		0.0000	1.0000	82.87
54.5	11,627,614		0.0000	1.0000	82.87
55.5	10,228,791		0.0000	1.0000	82.87
56.5	8,705,958	2,195	0.0003	0.9997	82.87
57.5	8,469,535	17	0.0000	1.0000	82.85
58.5	8,469,744	74	0.0000	1.0000	82.85
59.5	8,494,028	13,442	0.0016	0.9984	82.85
60.5	8,314,631		0.0000	1.0000	82.72
61.5	7,739,613	110,311	0.0143	0.9857	82.72
62.5	7,624,225		0.0000	1.0000	81.54
63.5	7,624,225		0.0000	1.0000	81.54
64.5	7,617,062		0.0000	1.0000	81.54
65.5	7,501,447		0.0000	1.0000	81.54
66.5	7,320,560		0.0000	1.0000	81.54
67.5	7,318,994		0.0000	1.0000	81.54
68.5	7,317,309		0.0000	1.0000	81.54
69.5	7,310,147	6,190	0.0008	0.9992	81.54
70.5	7,306,766	224,925	0.0308	0.9692	81.47
71.5	7,084,718	26,497	0.0037	0.9963	78.96
72.5	7,059,153		0.0000	1.0000	78.67
73.5	7,066,848		0.0000	1.0000	78.67
74.5	7,066,848		0.0000	1.0000	78.67
75.5	7,066,848		0.0000	1.0000	78.67
76.5	7,054,093		0.0000	1.0000	78.67
77.5	4,212,870		0.0000	1.0000	78.67
78.5	3,285,030	51,277	0.0156	0.9844	78.67

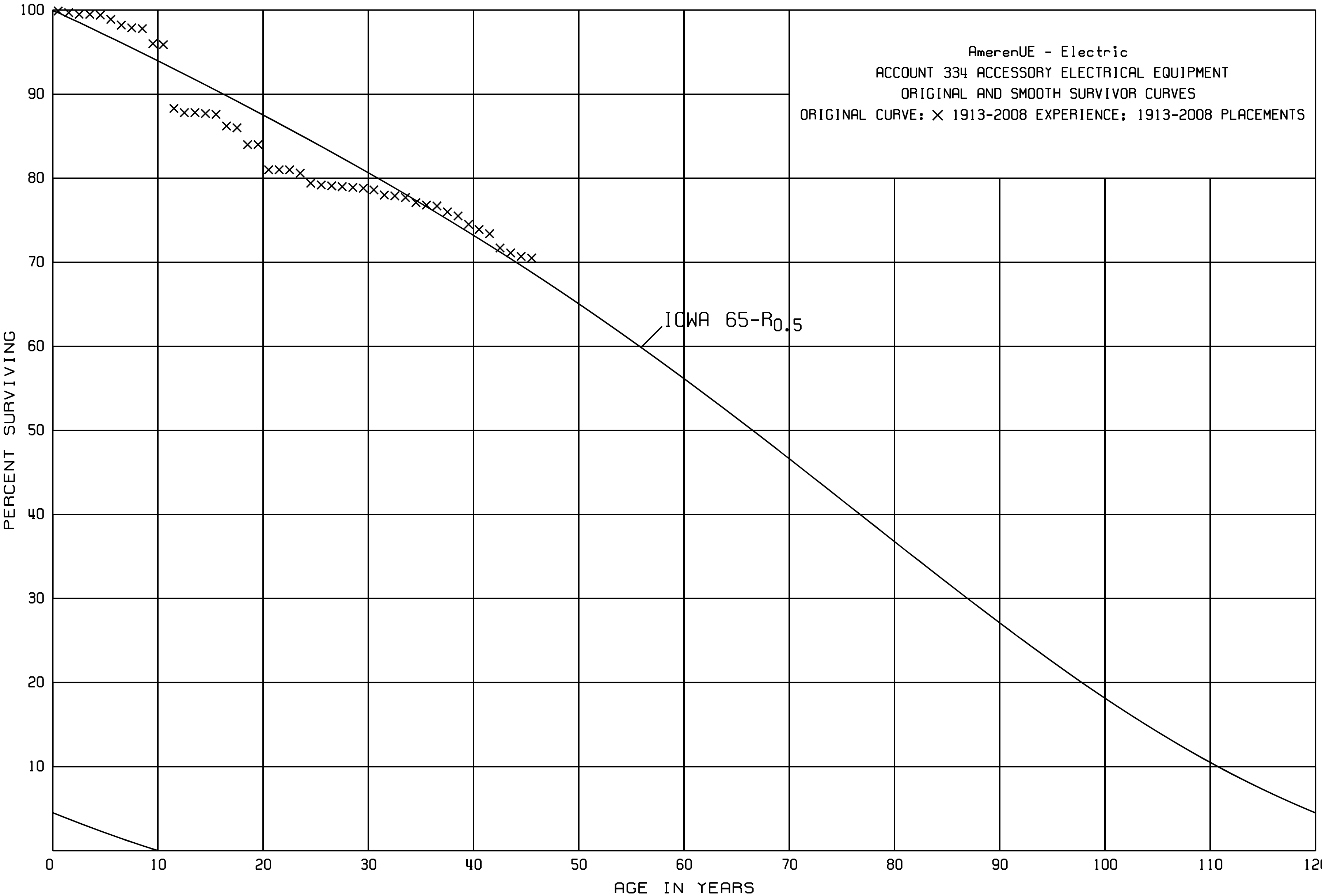
AmerenUE - Electric

ACCOUNT 333 WATER WHEELS, TURBINES, & GENERATORS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1913-2008 EXPERIENCE BAND 1913-2008

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	3,235,144		0.0000	1.0000	77.44
80.5	3,230,321	101,901	0.0315	0.9685	77.44
81.5	3,141,814	28,938	0.0092	0.9908	75.00
82.5	3,112,876	24,834	0.0080	0.9920	74.31
83.5	3,088,042		0.0000	1.0000	73.72
84.5	3,088,042		0.0000	1.0000	73.72
85.5	3,088,042		0.0000	1.0000	73.72
86.5	3,083,173		0.0000	1.0000	73.72
87.5	3,084,473	37,758	0.0122	0.9878	73.72
88.5	3,055,744	46,887	0.0153	0.9847	72.82
89.5	3,008,857	74,050	0.0246	0.9754	71.71
90.5	2,934,808	14,776	0.0050	0.9950	69.95
91.5	2,920,032	53,898	0.0185	0.9815	69.60
92.5	2,866,134		0.0000	1.0000	68.31
93.5	2,866,134		0.0000	1.0000	68.31
94.5	2,860,025		0.0000	1.0000	68.31
95.5					68.31


AmerenUE - Electric
ACCOUNT 334 ACCESSORY ELECTRICAL EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES
ORIGINAL CURVE: × 1913-2008 EXPERIENCE; 1913-2008 PLACEMENTS
IOWA 65-R0.5
PERCENT SURVIVING
AGE IN YEARS
0
10
20
30
40
50
60
70
80
90
100
110
120

AmerenUE - Electric

ACCOUNT 334 ACCESSORY ELECTRICAL EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1913-2008 EXPERIENCE BAND 1913-2008

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	18,097,542	2,922	0.0002	0.9998	100.00
0.5	17,750,439	44,905	0.0025	0.9975	99.98
1.5	17,712,246	33,181	0.0019	0.9981	99.73
2.5	17,753,090	9,579	0.0005	0.9995	99.54
3.5	15,421,560	16,209	0.0011	0.9989	99.49
4.5	14,476,038	68,959	0.0048	0.9952	99.38
5.5	13,335,706	93,453	0.0070	0.9930	98.90
6.5	11,623,835	36,772	0.0032	0.9968	98.21
7.5	9,676,035	9,261	0.0010	0.9990	97.90
8.5	9,631,842	178,572	0.0185	0.9815	97.80
9.5	8,464,358	12,402	0.0015	0.9985	95.99
10.5	8,709,592	688,608	0.0791	0.9209	95.85
11.5	8,708,469	42,646	0.0049	0.9951	88.27
12.5	8,668,968	5,452	0.0006	0.9994	87.84
13.5	8,477,647	7,242	0.0009	0.9991	87.79
14.5	7,601,029	13,817	0.0018	0.9982	87.71
15.5	6,878,543	106,352	0.0155	0.9845	87.55
16.5	6,694,156	11,152	0.0017	0.9983	86.19
17.5	6,683,004	155,402	0.0233	0.9767	86.04
18.5	6,497,342	4,361	0.0007	0.9993	84.04
19.5	6,492,981	229,462	0.0353	0.9647	83.98
20.5	6,190,835	1,346	0.0002	0.9998	81.02
21.5	6,185,620	3,167	0.0005	0.9995	81.00
22.5	6,173,937	26,981	0.0044	0.9956	80.96
23.5	6,043,264	88,053	0.0146	0.9854	80.60
24.5	5,951,667	18,821	0.0032	0.9968	79.42
25.5	5,904,201	5,053	0.0009	0.9991	79.17
26.5	5,899,148	4,089	0.0007	0.9993	79.10
27.5	5,895,059	9,422	0.0016	0.9984	79.04
28.5	5,862,356	6,364	0.0011	0.9989	78.91
29.5	5,807,318	14,295	0.0025	0.9975	78.82
30.5	5,769,484	43,650	0.0076	0.9924	78.62
31.5	5,725,834	10,658	0.0019	0.9981	78.02
32.5	5,712,768	11,684	0.0020	0.9980	77.87
33.5	5,701,084	43,163	0.0076	0.9924	77.71
34.5	5,657,921	20,957	0.0037	0.9963	77.12
35.5	5,636,964	12,166	0.0022	0.9978	76.83
36.5	5,613,515	46,675	0.0083	0.9917	76.66
37.5	5,565,236	37,869	0.0068	0.9932	76.02
38.5	6,120,724	79,528	0.0130	0.9870	75.50

AmerenUE - Electric

ACCOUNT 334 ACCESSORY ELECTRICAL EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1913-2008 EXPERIENCE BAND 1913-2008

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	6,037,583	53,811	0.0089	0.9911	74.52
40.5	5,994,270	37,007	0.0062	0.9938	73.86
41.5	5,929,781	141,745	0.0239	0.9761	73.40
42.5	5,786,263	48,884	0.0084	0.9916	71.65
43.5	5,654,430	25,871	0.0046	0.9954	71.05
44.5	5,628,993	21,071	0.0037	0.9963	70.72
45.5	3,241,354	125,412	0.0387	0.9613	70.46
46.5	3,099,203	24,100	0.0078	0.9922	67.73
47.5	3,040,535	28,804	0.0095	0.9905	67.20
48.5	3,026,379	17,041	0.0056	0.9944	66.56
49.5	2,845,722	49,058	0.0172	0.9828	66.19
50.5	2,658,909	44,601	0.0168	0.9832	65.05
51.5	2,594,313	99,163	0.0382	0.9618	63.96
52.5	2,683,487		0.0000	1.0000	61.52
53.5	2,656,388	6,022	0.0023	0.9977	61.52
54.5	2,708,944	36,764	0.0136	0.9864	61.38
55.5	2,165,720	4,206	0.0019	0.9981	60.55
56.5	1,454,270	1,728	0.0012	0.9988	60.43
57.5	1,316,164		0.0000	1.0000	60.36
58.5	1,312,339		0.0000	1.0000	60.36
59.5	1,016,486	3,038	0.0030	0.9970	60.36
60.5	895,270	5,865	0.0066	0.9934	60.18
61.5	841,316	37,819	0.0450	0.9550	59.78
62.5	837,783		0.0000	1.0000	57.09
63.5	886,361	69,380	0.0783	0.9217	57.09
64.5	816,604	48,715	0.0597	0.9403	52.62
65.5	781,285		0.0000	1.0000	49.48
66.5	774,988	58,514	0.0755	0.9245	49.48
67.5	712,542		0.0000	1.0000	45.74
68.5	703,547		0.0000	1.0000	45.74
69.5	701,240		0.0000	1.0000	45.74
70.5	1,256,173	8,854	0.0070	0.9930	45.74
71.5	1,260,386	386	0.0003	0.9997	45.42
72.5	1,272,184	13,066	0.0103	0.9897	45.41
73.5	1,259,118	12,185	0.0097	0.9903	44.94
74.5	1,246,933	104	0.0001	0.9999	44.50
75.5	1,246,829		0.0000	1.0000	44.50
76.5	1,244,073	55,542	0.0446	0.9554	44.50
77.5	242,685		0.0000	1.0000	42.52
78.5	208,877		0.0000	1.0000	42.52

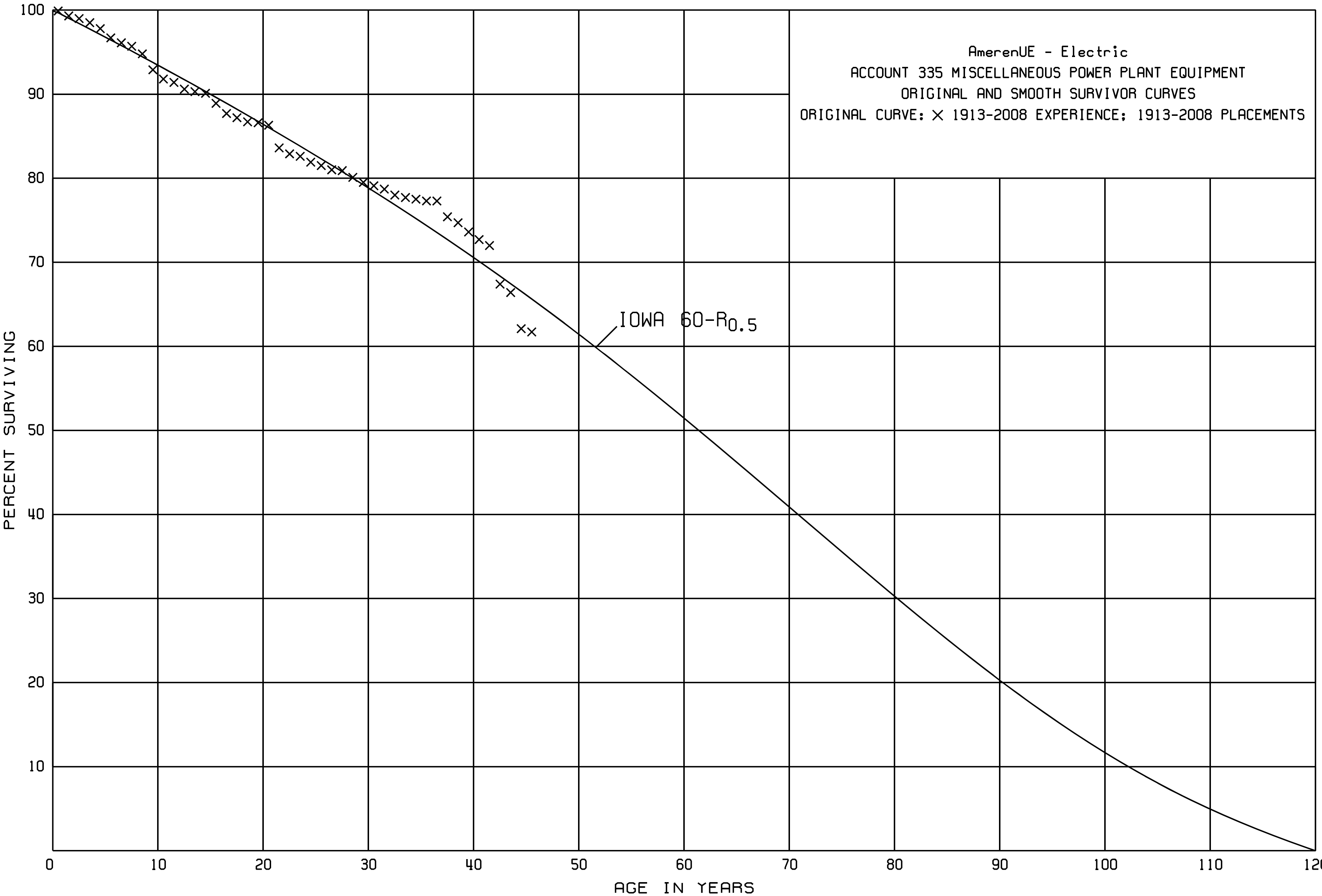
AmerenUE - Electric

ACCOUNT 334 ACCESSORY ELECTRICAL EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1913-2008 EXPERIENCE BAND 1913-2008

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	208,668		0.0000	1.0000	42.52
80.5	208,668		0.0000	1.0000	42.52
81.5	267,001		0.0000	1.0000	42.52
82.5	267,001	75,599	0.2831	0.7169	42.52
83.5	191,125		0.0000	1.0000	30.48
84.5	191,125		0.0000	1.0000	30.48
85.5	191,125		0.0000	1.0000	30.48
86.5	191,125		0.0000	1.0000	30.48
87.5	191,125		0.0000	1.0000	30.48
88.5	285,943		0.0000	1.0000	30.48
89.5	285,943	81,285	0.2843	0.7157	30.48
90.5	200,269		0.0000	1.0000	21.81
91.5	218,541	13,961	0.0639	0.9361	21.81
92.5	186,763		0.0000	1.0000	20.42
93.5	185,829		0.0000	1.0000	20.42
94.5	185,829		0.0000	1.0000	20.42
95.5					20.42


AmerenUE - Electric
ACCOUNT 335 MISCELLANEOUS POWER PLANT EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES
ORIGINAL CURVE: × 1913-2008 EXPERIENCE; 1913-2008 PLACEMENTS
IOWA 60-R0.5
PERCENT SURVIVING
AGE IN YEARS
100
90
80
70
60
50
40
30
20
10
0
10
20
30
40
50
60
70
80
90
100
110
120

AmerenUE - Electric

ACCOUNT 335 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1913-2008 EXPERIENCE BAND 1913-2008

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	7,010,626		0.0000	1.0000	100.00
0.5	5,964,964	39,408	0.0066	0.9934	100.00
1.5	5,662,597	19,235	0.0034	0.9966	99.34
2.5	5,360,222	29,151	0.0054	0.9946	99.00
3.5	5,064,829	36,328	0.0072	0.9928	98.47
4.5	4,861,199	54,404	0.0112	0.9888	97.76
5.5	4,985,492	29,568	0.0059	0.9941	96.67
6.5	4,161,605	16,339	0.0039	0.9961	96.10
7.5	3,901,437	38,840	0.0100	0.9900	95.73
8.5	3,676,349	71,064	0.0193	0.9807	94.77
9.5	3,186,599	39,051	0.0123	0.9877	92.94
10.5	3,182,051	13,584	0.0043	0.9957	91.80
11.5	3,073,473	26,249	0.0085	0.9915	91.41
12.5	2,867,316	9,676	0.0034	0.9966	90.63
13.5	2,667,060	5,426	0.0020	0.9980	90.32
14.5	2,163,521	30,863	0.0143	0.9857	90.14
15.5	2,008,471	26,686	0.0133	0.9867	88.85
16.5	1,707,645	8,734	0.0051	0.9949	87.67
17.5	1,597,905	9,061	0.0057	0.9943	87.22
18.5	1,390,648	2,726	0.0020	0.9980	86.72
19.5	1,265,605	3,142	0.0025	0.9975	86.55
20.5	1,136,482	36,613	0.0322	0.9678	86.33
21.5	1,079,722	8,642	0.0080	0.9920	83.55
22.5	1,056,976	3,864	0.0037	0.9963	82.88
23.5	1,070,368	8,223	0.0077	0.9923	82.57
24.5	1,022,329	5,203	0.0051	0.9949	81.93
25.5	923,178	5,910	0.0064	0.9936	81.51
26.5	894,491	1,011	0.0011	0.9989	80.99
27.5	839,452	8,272	0.0099	0.9901	80.90
28.5	819,309	5,770	0.0070	0.9930	80.10
29.5	792,805	4,776	0.0060	0.9940	79.54
30.5	776,914	3,766	0.0048	0.9952	79.06
31.5	740,912	6,776	0.0091	0.9909	78.68
32.5	771,620	3,065	0.0040	0.9960	77.96
33.5	758,658	1,317	0.0017	0.9983	77.65
34.5	742,010	2,123	0.0029	0.9971	77.52
35.5	736,533	200	0.0003	0.9997	77.30
36.5	731,247	17,913	0.0245	0.9755	77.28
37.5	651,258	5,952	0.0091	0.9909	75.39
38.5	631,965	8,984	0.0142	0.9858	74.70

AmerenUE - Electric

ACCOUNT 335 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1913-2008 EXPERIENCE BAND 1913-2008

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	613,320	7,822	0.0128	0.9872	73.64
40.5	600,909	5,899	0.0098	0.9902	72.70
41.5	560,346	35,653	0.0636	0.9364	71.99
42.5	517,724	7,716	0.0149	0.9851	67.41
43.5	494,302	31,778	0.0643	0.9357	66.41
44.5	452,686	3,182	0.0070	0.9930	62.14
45.5	359,611	1,884	0.0052	0.9948	61.71
46.5	358,941	3,718	0.0104	0.9896	61.39
47.5	350,151	15,422	0.0440	0.9560	60.75
48.5	325,184	2,433	0.0075	0.9925	58.08
49.5	311,320	2,038	0.0065	0.9935	57.64
50.5	297,584	5,174	0.0174	0.9826	57.27
51.5	281,111	299	0.0011	0.9989	56.27
52.5	269,820	4,130	0.0153	0.9847	56.21
53.5	258,923	58	0.0002	0.9998	55.35
54.5	248,497	1,405	0.0057	0.9943	55.34
55.5	228,857	4,079	0.0178	0.9822	55.02
56.5	213,254	143	0.0007	0.9993	54.04
57.5	208,624	84	0.0004	0.9996	54.00
58.5	204,907	720	0.0035	0.9965	53.98
59.5	201,423	4,222	0.0210	0.9790	53.79
60.5	194,079	75	0.0004	0.9996	52.66
61.5	191,026	672	0.0035	0.9965	52.64
62.5	183,913		0.0000	1.0000	52.46
63.5	179,544		0.0000	1.0000	52.46
64.5	178,466	14	0.0001	0.9999	52.46
65.5	176,957		0.0000	1.0000	52.45
66.5	172,715	5,458	0.0316	0.9684	52.45
67.5	161,468	25,151	0.1558	0.8442	50.79
68.5	133,952	9,289	0.0693	0.9307	42.88
69.5	123,727	1,588	0.0128	0.9872	39.91
70.5	122,147	71	0.0006	0.9994	39.40
71.5	50,543	11,122	0.2201	0.7799	39.38
72.5	37,127	36	0.0010	0.9990	30.71
73.5	34,751	752	0.0216	0.9784	30.68
74.5	33,347	1,914	0.0574	0.9426	30.02
75.5	31,324	1,279	0.0408	0.9592	28.30
76.5	23,698		0.0000	1.0000	27.15
77.5	20,467		0.0000	1.0000	27.15
78.5	20,090		0.0000	1.0000	27.15

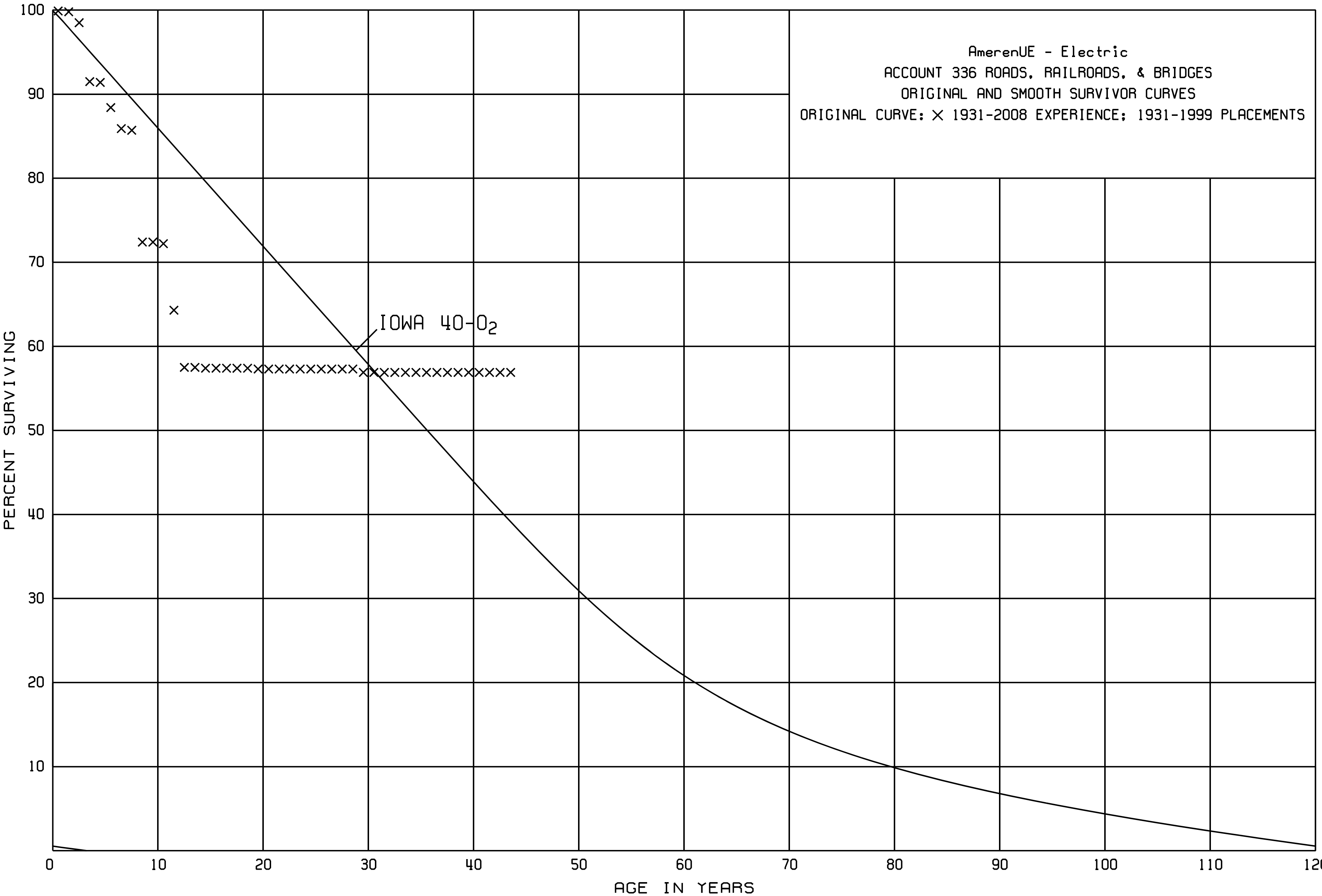
AmerenUE - Electric

ACCOUNT 335 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1913-2008 EXPERIENCE BAND 1913-2008

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	19,845		0.0000	1.0000	27.15
80.5	19,477		0.0000	1.0000	27.15
81.5	19,477		0.0000	1.0000	27.15
82.5	19,477		0.0000	1.0000	27.15
83.5	19,261	297	0.0154	0.9846	27.15
84.5	21,366		0.0000	1.0000	26.73
85.5	20,026		0.0000	1.0000	26.73
86.5	20,026		0.0000	1.0000	26.73
87.5	19,069		0.0000	1.0000	26.73
88.5	36,120		0.0000	1.0000	26.73
89.5	34,958	248	0.0071	0.9929	26.73
90.5	34,199	744	0.0218	0.9782	26.54
91.5	25,525		0.0000	1.0000	25.96
92.5	24,035		0.0000	1.0000	25.96
93.5	24,035	6,843	0.2847	0.7153	25.96
94.5	17,192		0.0000	1.0000	18.57
95.5					18.57


AmerenUE - Electric
ACCOUNT 336 ROADS, RAILROADS, & BRIDGES
ORIGINAL AND SMOOTH SURVIVOR CURVES
ORIGINAL CURVE: × 1931-2008 EXPERIENCE; 1931-1999 PLACEMENTS
IOWA 40-O2
PERCENT SURVIVING
100
90
80
70
60
50
40
30
20
10
0
10
20
30
40
50
60
70
80
90
100
110
120
AGE IN YEARS

AmerenUE - Electric

ACCOUNT 336 ROADS, RAILROADS, & BRIDGES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1931-1999 EXPERIENCE BAND 1931-2008

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	282,825		0.0000	1.0000	100.00
0.5	282,825	519	0.0018	0.9982	100.00
1.5	282,306	3,714	0.0132	0.9868	99.82
2.5	278,592	19,898	0.0714	0.9286	98.50
3.5	311,861	236	0.0008	0.9992	91.47
4.5	311,625	10,309	0.0331	0.9669	91.40
5.5	301,316	8,477	0.0281	0.9719	88.37
6.5	292,839	697	0.0024	0.9976	85.89
7.5	292,142	45,214	0.1548	0.8452	85.68
8.5	246,928		0.0000	1.0000	72.42
9.5	193,761	589	0.0030	0.9970	72.42
10.5	193,172	21,131	0.1094	0.8906	72.20
11.5	172,041	18,257	0.1061	0.8939	64.30
12.5	153,784		0.0000	1.0000	57.48
13.5	153,784	284	0.0018	0.9982	57.48
14.5	153,500		0.0000	1.0000	57.38
15.5	153,500		0.0000	1.0000	57.38
16.5	153,500		0.0000	1.0000	57.38
17.5	153,500		0.0000	1.0000	57.38
18.5	153,500	306	0.0020	0.9980	57.38
19.5	153,194		0.0000	1.0000	57.27
20.5	153,194		0.0000	1.0000	57.27
21.5	153,194		0.0000	1.0000	57.27
22.5	153,194		0.0000	1.0000	57.27
23.5	153,194		0.0000	1.0000	57.27
24.5	153,194		0.0000	1.0000	57.27
25.5	153,194		0.0000	1.0000	57.27
26.5	144,269		0.0000	1.0000	57.27
27.5	144,269		0.0000	1.0000	57.27
28.5	144,269	1,012	0.0070	0.9930	57.27
29.5	143,257		0.0000	1.0000	56.87
30.5	143,257		0.0000	1.0000	56.87
31.5	143,257		0.0000	1.0000	56.87
32.5	143,257		0.0000	1.0000	56.87
33.5	143,257		0.0000	1.0000	56.87
34.5	175,849		0.0000	1.0000	56.87
35.5	175,849		0.0000	1.0000	56.87
36.5	175,849		0.0000	1.0000	56.87
37.5	175,849		0.0000	1.0000	56.87
38.5	171,332		0.0000	1.0000	56.87

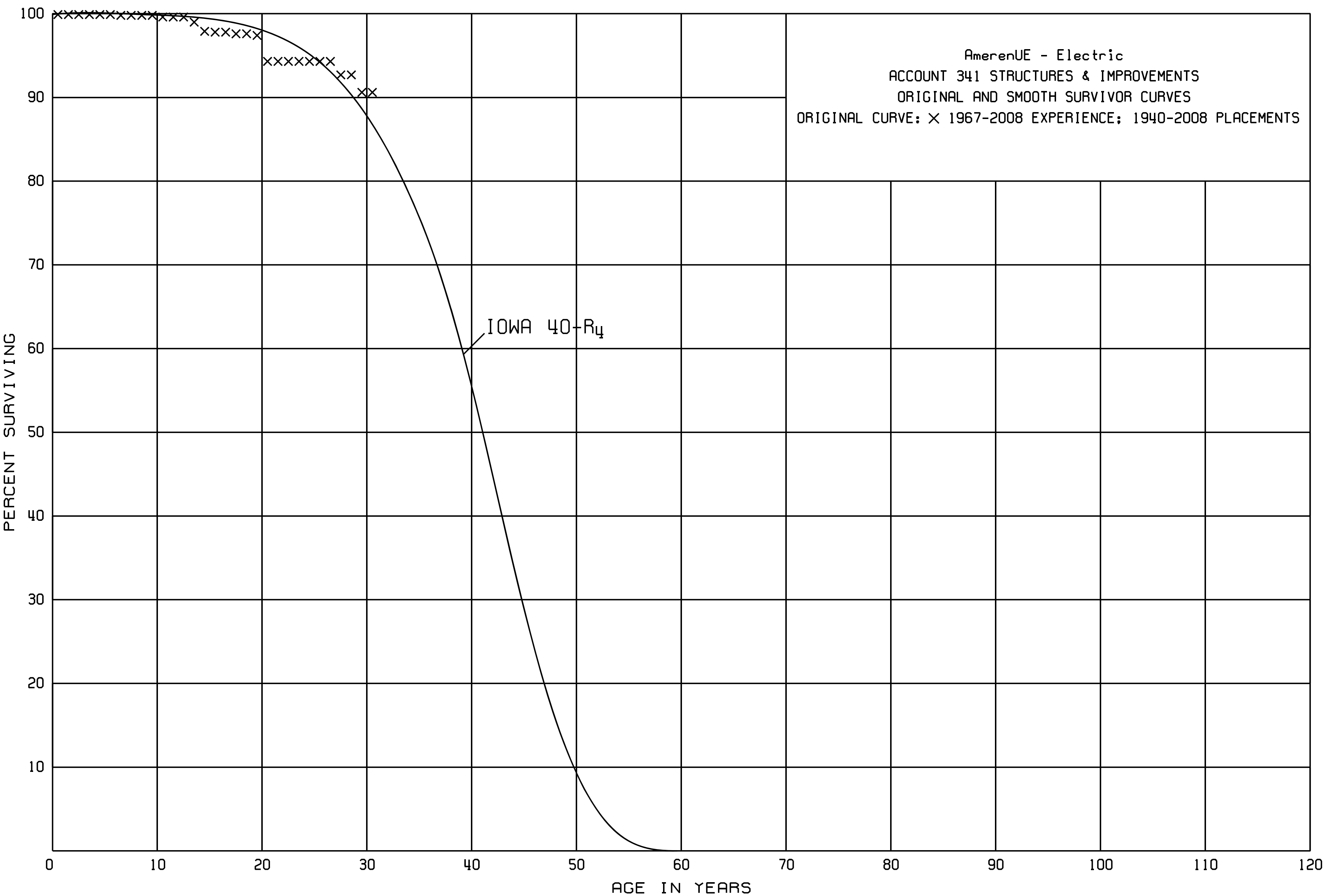
AmerenUE - Electric

ACCOUNT 336 ROADS, RAILROADS, & BRIDGES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1931-1999 EXPERIENCE BAND 1931-2008

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	166,901		0.0000	1.0000	56.87
40.5	166,901		0.0000	1.0000	56.87
41.5	134,309		0.0000	1.0000	56.87
42.5	130,572		0.0000	1.0000	56.87
43.5	103,079		0.0000	1.0000	56.87
44.5	103,079		0.0000	1.0000	56.87
45.5	95,401		0.0000	1.0000	56.87
46.5	95,401		0.0000	1.0000	56.87
47.5	82,240		0.0000	1.0000	56.87
48.5	82,240		0.0000	1.0000	56.87
49.5	82,240		0.0000	1.0000	56.87
50.5	82,240		0.0000	1.0000	56.87
51.5	82,240		0.0000	1.0000	56.87
52.5	82,240		0.0000	1.0000	56.87
53.5	21,987		0.0000	1.0000	56.87
54.5	21,987		0.0000	1.0000	56.87
55.5	21,987		0.0000	1.0000	56.87
56.5	21,987		0.0000	1.0000	56.87
57.5	5,981		0.0000	1.0000	56.87
58.5	5,981		0.0000	1.0000	56.87
59.5	5,981		0.0000	1.0000	56.87
60.5	5,981		0.0000	1.0000	56.87
61.5	5,981		0.0000	1.0000	56.87
62.5	5,981		0.0000	1.0000	56.87
63.5					56.87



AmerenUE - Electric
ACCOUNT 341 STRUCTURES & IMPROVEMENTS
ORIGINAL AND SMOOTH SURVIVOR CURVES
ORIGINAL CURVE: × 1967-2008 EXPERIENCE; 1940-2008 PLACEMENTS
IOWA 40-R4
PERCENT SURVIVING
AGE IN YEARS
100
90
80
70
60
50
40
30
20
10
0
10
20
30
40
50
60
70
80
90
100
110
120

AmerenUE - Electric

ACCOUNT 341 STRUCTURES & IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1940-2008 EXPERIENCE BAND 1967-2008

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	14,765,914		0.0000	1.0000	100.00
0.5	14,579,021		0.0000	1.0000	100.00
1.5	17,277,770		0.0000	1.0000	100.00
2.5	17,815,282		0.0000	1.0000	100.00
3.5	14,593,909	5	0.0000	1.0000	100.00
4.5	18,286,668		0.0000	1.0000	100.00
5.5	18,874,729	30,753	0.0016	0.9984	100.00
6.5	12,888,249		0.0000	1.0000	99.84
7.5	6,248,083		0.0000	1.0000	99.84
8.5	1,359,998	590	0.0004	0.9996	99.84
9.5	1,385,377	2,461	0.0018	0.9982	99.80
10.5	1,315,723		0.0000	1.0000	99.62
11.5	1,270,338		0.0000	1.0000	99.62
12.5	1,270,338	8,240	0.0065	0.9935	99.62
13.5	1,227,756	13,723	0.0112	0.9888	98.97
14.5	1,162,343	787	0.0007	0.9993	97.86
15.5	1,791,630		0.0000	1.0000	97.79
16.5	1,785,006	2,811	0.0016	0.9984	97.79
17.5	1,768,256		0.0000	1.0000	97.63
18.5	1,767,485	3,996	0.0023	0.9977	97.63
19.5	1,763,489	56,631	0.0321	0.9679	97.41
20.5	1,050,511		0.0000	1.0000	94.28
21.5	1,050,511		0.0000	1.0000	94.28
22.5	1,046,133		0.0000	1.0000	94.28
23.5	1,045,297		0.0000	1.0000	94.28
24.5	1,032,050		0.0000	1.0000	94.28
25.5	1,040,049		0.0000	1.0000	94.28
26.5	1,160,268	19,320	0.0167	0.9833	94.28
27.5	1,139,257		0.0000	1.0000	92.71
28.5	1,135,902	25,300	0.0223	0.9777	92.71
29.5	1,118,730		0.0000	1.0000	90.64
30.5	763,802		0.0000	1.0000	90.64
31.5	643,756		0.0000	1.0000	90.64
32.5	642,368		0.0000	1.0000	90.64
33.5	636,502		0.0000	1.0000	90.64
34.5	453,845		0.0000	1.0000	90.64
35.5	216,242		0.0000	1.0000	90.64
36.5	216,242		0.0000	1.0000	90.64
37.5	216,242		0.0000	1.0000	90.64
38.5	216,242		0.0000	1.0000	90.64

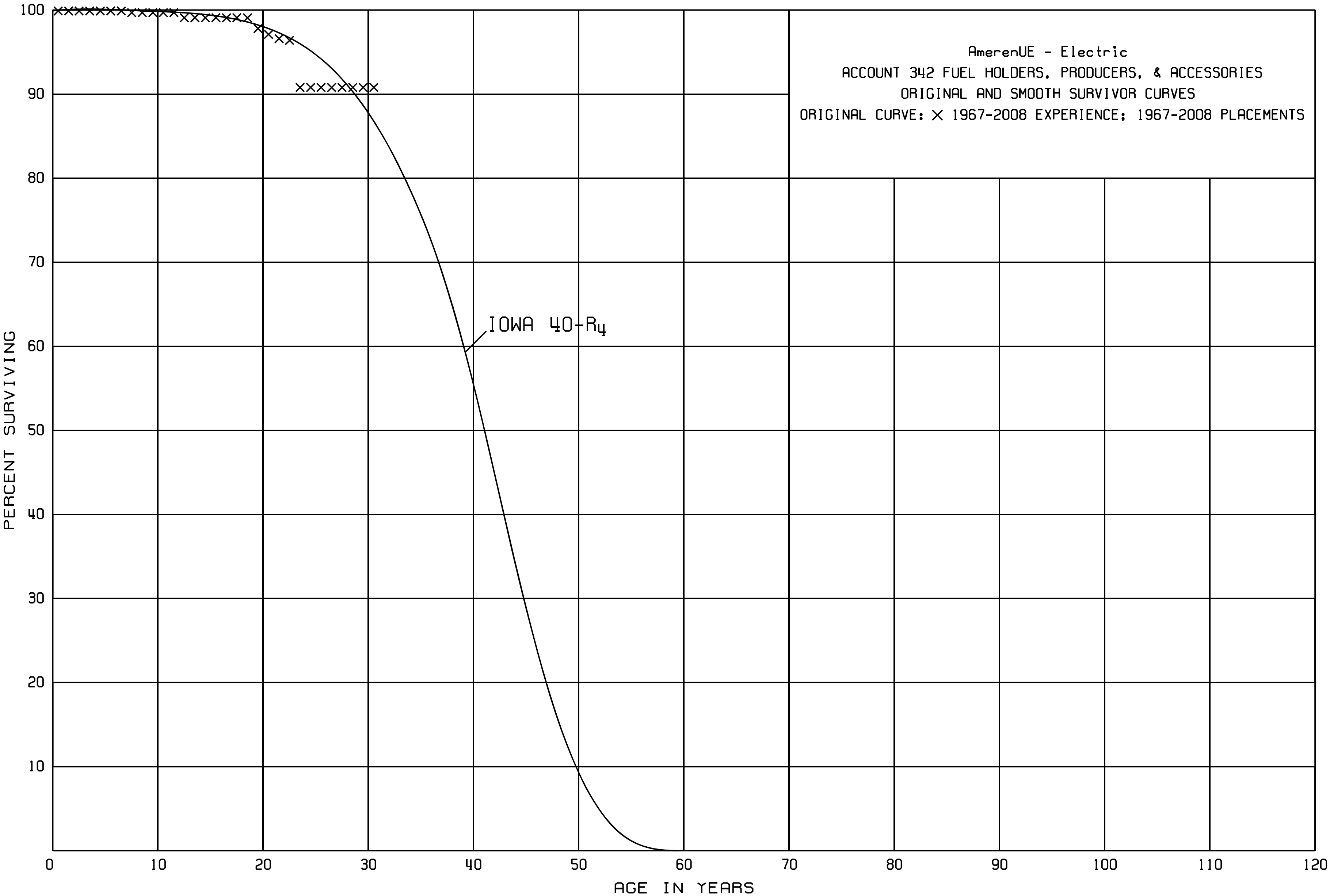
AmerenUE - Electric

ACCOUNT 341 STRUCTURES & IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1940-2008 EXPERIENCE BAND 1967-2008

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	216,242		0.0000	1.0000	90.64
40.5	219,879		0.0000	1.0000	90.64
41.5	9,035		0.0000	1.0000	90.64
42.5	9,035		0.0000	1.0000	90.64
43.5	9,035		0.0000	1.0000	90.64
44.5	9,035		0.0000	1.0000	90.64
45.5	3,777		0.0000	1.0000	90.64
46.5	18,305		0.0000	1.0000	90.64
47.5	18,305		0.0000	1.0000	90.64
48.5	18,305		0.0000	1.0000	90.64
49.5	21,206		0.0000	1.0000	90.64
50.5	28,636		0.0000	1.0000	90.64
51.5	39,017		0.0000	1.0000	90.64
52.5	103,108		0.0000	1.0000	90.64
53.5	121,865		0.0000	1.0000	90.64
54.5	253,902		0.0000	1.0000	90.64
55.5	255,358		0.0000	1.0000	90.64
56.5	259,681		0.0000	1.0000	90.64
57.5	195,590		0.0000	1.0000	90.64
58.5	177,043		0.0000	1.0000	90.64
59.5	42,104		0.0000	1.0000	90.64
60.5	35,646		0.0000	1.0000	90.64
61.5	88,113		0.0000	1.0000	90.64
62.5	88,478		0.0000	1.0000	90.64
63.5	197,582		0.0000	1.0000	90.64
64.5	197,582	365	0.0018	0.9982	90.64
65.5	194,790		0.0000	1.0000	90.48
66.5	109,315		0.0000	1.0000	90.48
67.5	109,315		0.0000	1.0000	90.48
68.5					90.48


AmerenUE - Electric
ACCOUNT 342 FUEL HOLDERS, PRODUCERS, & ACCESSORIES
ORIGINAL AND SMOOTH SURVIVOR CURVES
ORIGINAL CURVE: × 1967-2008 EXPERIENCE; 1967-2008 PLACEMENTS
IOWA 40-R4
PERCENT SURVIVING
AGE IN YEARS
100
90
80
70
60
50
40
30
20
10
0
10
20
30
40
50
60
70
80
90
100
110
120

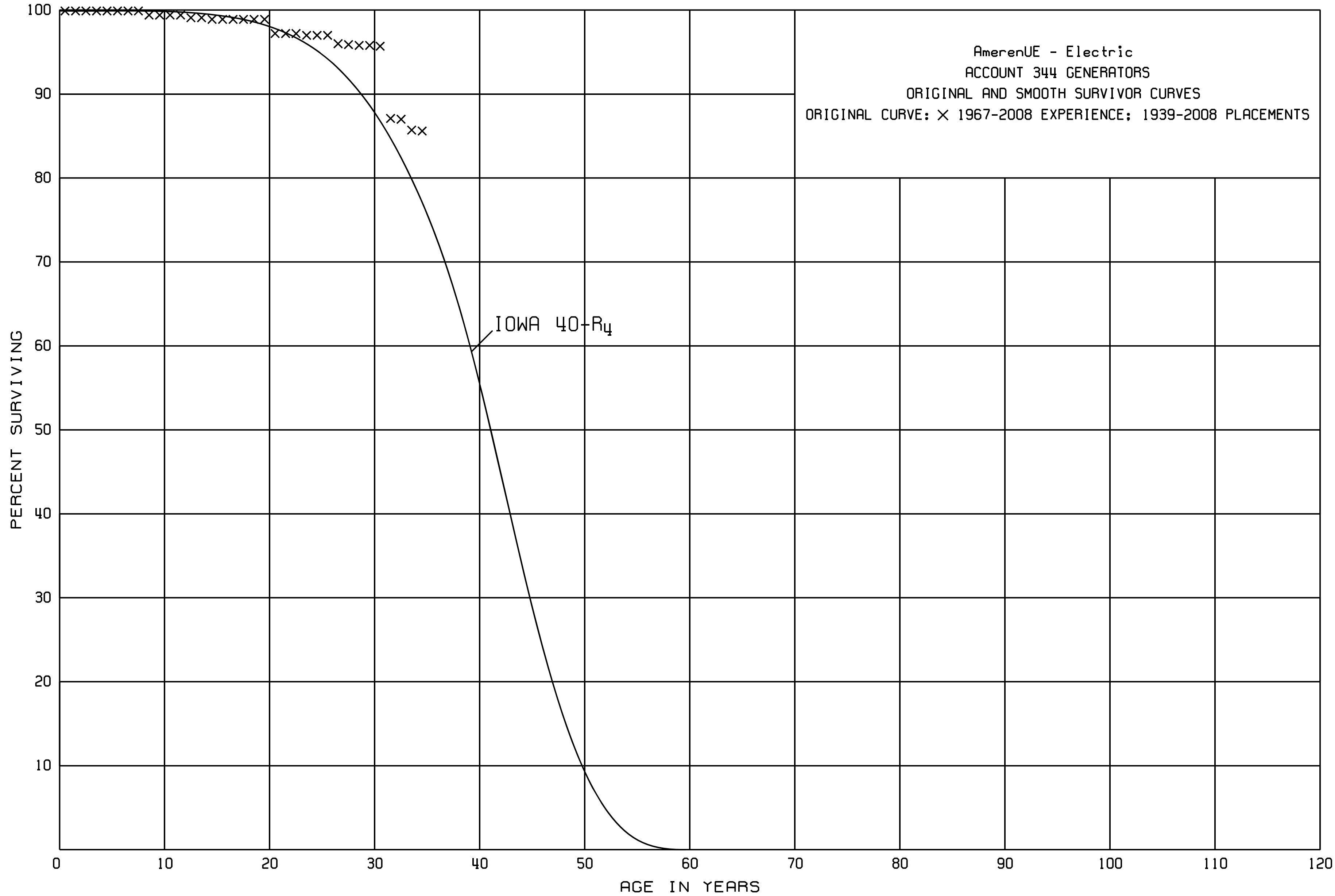
AmerenUE - Electric

ACCOUNT 342 FUEL HOLDERS, PRODUCERS, & ACCESSORIES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1967-2008 EXPERIENCE BAND 1967-2008

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	12,976,035		0.0000	1.0000	100.00
0.5	12,957,528		0.0000	1.0000	100.00
1.5	12,940,146		0.0000	1.0000	100.00
2.5	15,129,038		0.0000	1.0000	100.00
3.5	17,479,769	18	0.0000	1.0000	100.00
4.5	20,899,104	459	0.0000	1.0000	100.00
5.5	23,936,795		0.0000	1.0000	100.00
6.5	17,240,931	45,473	0.0026	0.9974	100.00
7.5	6,895,005		0.0000	1.0000	99.74
8.5	1,908,082		0.0000	1.0000	99.74
9.5	1,909,953		0.0000	1.0000	99.74
10.5	1,909,953		0.0000	1.0000	99.74
11.5	1,906,240	11,535	0.0061	0.9939	99.74
12.5	1,703,093		0.0000	1.0000	99.13
13.5	1,605,425		0.0000	1.0000	99.13
14.5	1,605,425		0.0000	1.0000	99.13
15.5	1,605,425		0.0000	1.0000	99.13
16.5	1,605,425		0.0000	1.0000	99.13
17.5	1,595,759		0.0000	1.0000	99.13
18.5	1,595,759	22,119	0.0139	0.9861	99.13
19.5	1,573,640	11,072	0.0070	0.9930	97.75
20.5	1,562,568	6,865	0.0044	0.9956	97.07
21.5	1,555,703	3,688	0.0024	0.9976	96.64
22.5	1,552,015	90,522	0.0583	0.9417	96.41
23.5	1,461,493		0.0000	1.0000	90.79
24.5	1,460,645		0.0000	1.0000	90.79
25.5	1,356,066		0.0000	1.0000	90.79
26.5	1,327,888		0.0000	1.0000	90.79
27.5	1,327,888		0.0000	1.0000	90.79
28.5	1,320,001		0.0000	1.0000	90.79
29.5	1,320,001		0.0000	1.0000	90.79
30.5	883,989		0.0000	1.0000	90.79
31.5	883,235		0.0000	1.0000	90.79
32.5	883,235		0.0000	1.0000	90.79
33.5	785,701	799	0.0010	0.9990	90.79
34.5	551,668	35,111	0.0636	0.9364	90.70
35.5	127,101		0.0000	1.0000	84.93
36.5	127,101		0.0000	1.0000	84.93
37.5	127,101		0.0000	1.0000	84.93
38.5	127,101		0.0000	1.0000	84.93
39.5	127,101		0.0000	1.0000	84.93
40.5	127,101		0.0000	1.0000	84.93
41.5					84.93


AmerenUE - Electric
ACCOUNT 344 GENERATORS
ORIGINAL AND SMOOTH SURVIVOR CURVES
ORIGINAL CURVE: × 1967-2008 EXPERIENCE; 1939-2008 PLACEMENTS
IOWA 40-R4
PERCENT SURVIVING
AGE IN YEARS
100
90
80
70
60
50
40
30
20
10
0
10
20
30
40
50
60
70
80
90
100
110
120

AmerenUE - Electric

ACCOUNT 344 GENERATORS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1939-2008 EXPERIENCE BAND 1967-2008

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	820,556,426		0.0000	1.0000	100.00
0.5	820,766,068	106,413	0.0001	0.9999	100.00
1.5	825,496,031		0.0000	1.0000	99.99
2.5	823,854,759	387	0.0000	1.0000	99.99
3.5	828,647,222	61,234	0.0001	0.9999	99.99
4.5	907,717,207	19,419	0.0000	1.0000	99.98
5.5	684,693,290		0.0000	1.0000	99.98
6.5	427,432,791	342,816	0.0008	0.9992	99.98
7.5	134,256,428	726,116	0.0054	0.9946	99.90
8.5	38,606,915		0.0000	1.0000	99.36
9.5	38,721,290		0.0000	1.0000	99.36
10.5	38,588,962		0.0000	1.0000	99.36
11.5	38,645,833	84,513	0.0022	0.9978	99.36
12.5	38,589,259		0.0000	1.0000	99.14
13.5	38,559,575	96,755	0.0025	0.9975	99.14
14.5	38,462,701		0.0000	1.0000	98.89
15.5	38,377,891		0.0000	1.0000	98.89
16.5	38,349,952		0.0000	1.0000	98.89
17.5	38,349,952		0.0000	1.0000	98.89
18.5	38,350,860		0.0000	1.0000	98.89
19.5	38,540,465	674,103	0.0175	0.9825	98.89
20.5	37,866,362		0.0000	1.0000	97.16
21.5	37,866,362		0.0000	1.0000	97.16
22.5	37,866,362	75,477	0.0020	0.9980	97.16
23.5	37,790,885		0.0000	1.0000	96.97
24.5	37,790,885		0.0000	1.0000	96.97
25.5	37,790,885	395,071	0.0105	0.9895	96.97
26.5	37,395,814	15,750	0.0004	0.9996	95.95
27.5	37,446,723	30,852	0.0008	0.9992	95.91
28.5	37,415,871		0.0000	1.0000	95.83
29.5	37,389,522	48,816	0.0013	0.9987	95.83
30.5	19,173,134	1,735,871	0.0905	0.9095	95.71
31.5	17,437,263	6,994	0.0004	0.9996	87.05
32.5	17,430,269	269,583	0.0155	0.9845	87.02
33.5	17,151,726	20,330	0.0012	0.9988	85.67
34.5	8,748,134	31,449	0.0036	0.9964	85.57
35.5	5,984,954	1,062	0.0002	0.9998	85.26
36.5	5,983,892		0.0000	1.0000	85.24
37.5	5,983,892		0.0000	1.0000	85.24
38.5	5,983,892		0.0000	1.0000	85.24

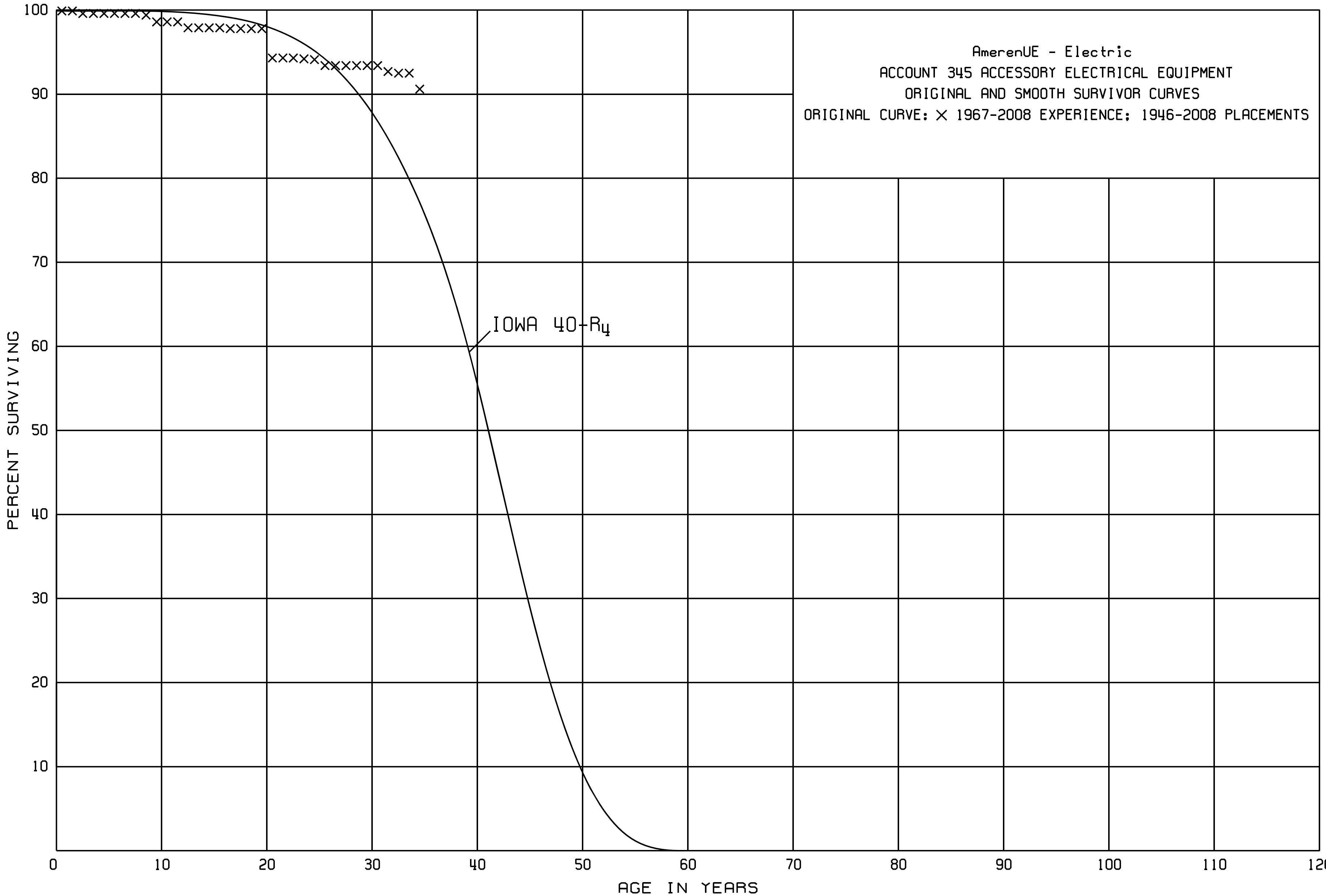
AmerenUE - Electric

ACCOUNT 344 GENERATORS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1939-2008 EXPERIENCE BAND 1967-2008

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	5,983,892		0.0000	1.0000	85.24
40.5	5,983,892		0.0000	1.0000	85.24
41.5	259,188		0.0000	1.0000	85.24
42.5	259,188		0.0000	1.0000	85.24
43.5	259,188		0.0000	1.0000	85.24
44.5	259,188		0.0000	1.0000	85.24
45.5	259,188		0.0000	1.0000	85.24
46.5	259,188		0.0000	1.0000	85.24
47.5	259,188	2,924	0.0113	0.9887	85.24
48.5	256,264	189,605	0.7399	0.2601	84.28
49.5	66,659		0.0000	1.0000	21.92
50.5	66,659		0.0000	1.0000	21.92
51.5	66,659		0.0000	1.0000	21.92
52.5	139,991		0.0000	1.0000	21.92
53.5	481,256		0.0000	1.0000	21.92
54.5	1,586,930		0.0000	1.0000	21.92
55.5	2,322,804		0.0000	1.0000	21.92
56.5	2,390,421	67,958	0.0284	0.9716	21.92
57.5	2,251,843		0.0000	1.0000	21.30
58.5	1,910,579		0.0000	1.0000	21.30
59.5	806,204		0.0000	1.0000	21.30
60.5	76,504		0.0000	1.0000	21.30
61.5	20,845		0.0000	1.0000	21.30
62.5	18,132		0.0000	1.0000	21.30
63.5	18,132		0.0000	1.0000	21.30
64.5	18,132		0.0000	1.0000	21.30
65.5	11,958		0.0000	1.0000	21.30
66.5					21.30


AmerenUE - Electric
ACCOUNT 345 ACCESSORY ELECTRICAL EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES
ORIGINAL CURVE: × 1967-2008 EXPERIENCE; 1946-2008 PLACEMENTS
IOWA 40-R4
PERCENT SURVIVING
AGE IN YEARS
0
10
20
30
40
50
60
70
80
90
100
110
120

AmerenUE - Electric

ACCOUNT 345 ACCESSORY ELECTRICAL EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1946-2008 EXPERIENCE BAND 1967-2008

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	45,985,767		0.0000	1.0000	100.00
0.5	45,711,498	5,508	0.0001	0.9999	100.00
1.5	43,104,684	163,691	0.0038	0.9962	99.99
2.5	45,733,429	2	0.0000	1.0000	99.61
3.5	48,388,902	96	0.0000	1.0000	99.61
4.5	56,322,112	10,826	0.0002	0.9998	99.61
5.5	62,694,816		0.0000	1.0000	99.59
6.5	46,818,900		0.0000	1.0000	99.59
7.5	12,385,274	19,944	0.0016	0.9984	99.59
8.5	2,942,508	25,976	0.0088	0.9912	99.43
9.5	2,899,081		0.0000	1.0000	98.56
10.5	2,872,501	122	0.0000	1.0000	98.56
11.5	2,840,082	18,324	0.0065	0.9935	98.56
12.5	2,911,084		0.0000	1.0000	97.92
13.5	2,861,168		0.0000	1.0000	97.92
14.5	2,861,168		0.0000	1.0000	97.92
15.5	2,854,366	3,823	0.0013	0.9987	97.92
16.5	2,843,741		0.0000	1.0000	97.79
17.5	2,754,415		0.0000	1.0000	97.79
18.5	2,740,081		0.0000	1.0000	97.79
19.5	2,740,081	97,481	0.0356	0.9644	97.79
20.5	2,642,600		0.0000	1.0000	94.31
21.5	2,631,529		0.0000	1.0000	94.31
22.5	2,631,529	3,738	0.0014	0.9986	94.31
23.5	2,913,209	4,218	0.0014	0.9986	94.18
24.5	3,350,310	24,171	0.0072	0.9928	94.05
25.5	3,326,139		0.0000	1.0000	93.37
26.5	3,326,139		0.0000	1.0000	93.37
27.5	3,698,839		0.0000	1.0000	93.37
28.5	3,812,899		0.0000	1.0000	93.37
29.5	3,812,899		0.0000	1.0000	93.37
30.5	2,542,558	17,272	0.0068	0.9932	93.37
31.5	2,083,966	5,013	0.0024	0.9976	92.74
32.5	2,078,953		0.0000	1.0000	92.52
33.5	2,078,953	44,311	0.0213	0.9787	92.52
34.5	1,208,589		0.0000	1.0000	90.55
35.5	871,677		0.0000	1.0000	90.55
36.5	871,677		0.0000	1.0000	90.55
37.5	755,287		0.0000	1.0000	90.55
38.5	755,287	7,053	0.0093	0.9907	90.55

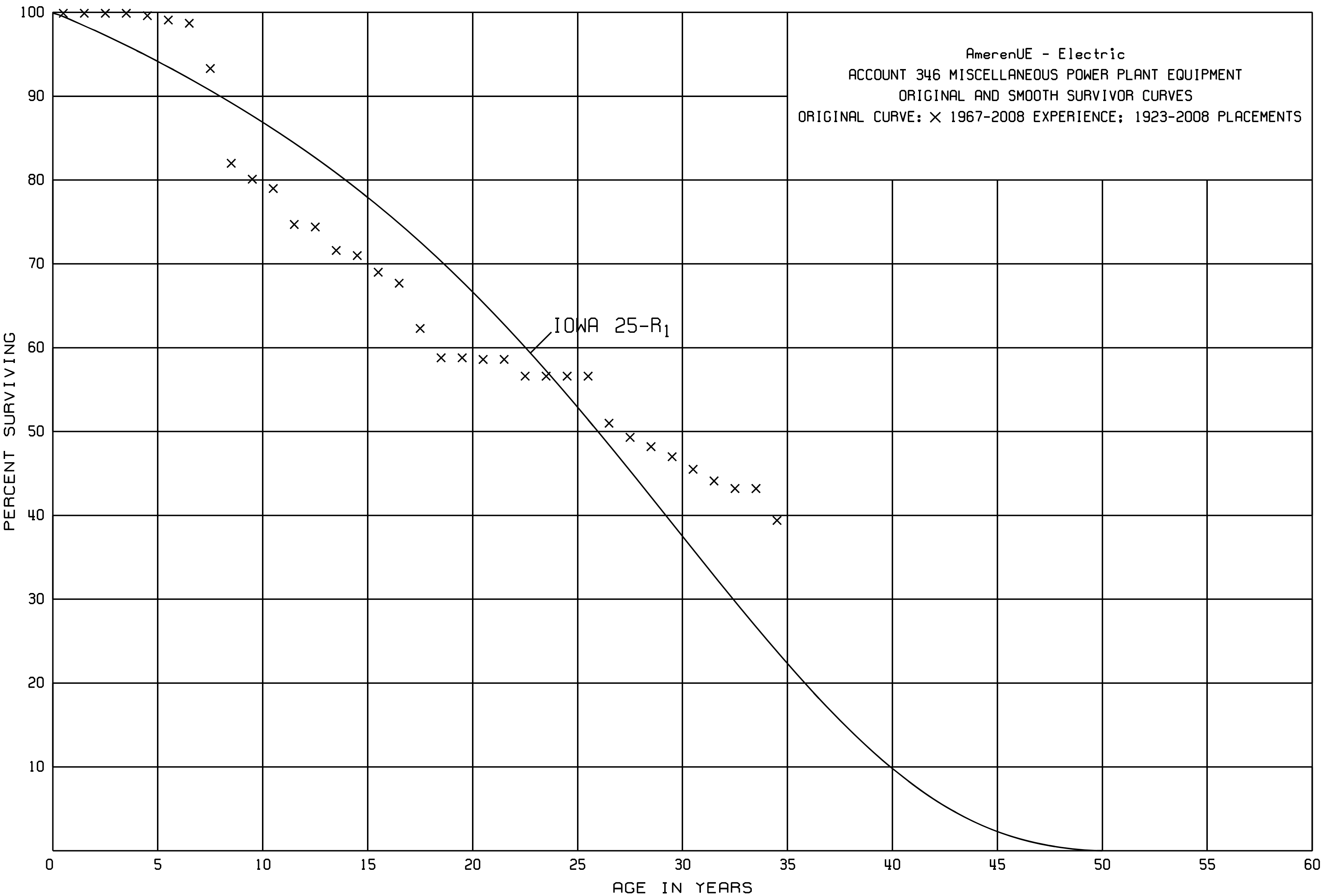
AmerenUE - Electric

ACCOUNT 345 ACCESSORY ELECTRICAL EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1946-2008 EXPERIENCE BAND 1967-2008

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	748,234		0.0000	1.0000	89.71
40.5	747,616		0.0000	1.0000	89.71
41.5					89.71
42.5					
43.5					
44.5					
45.5					
46.5					
47.5					
48.5					
49.5					
50.5					
51.5					
52.5					
53.5					
54.5	139,133		0.0000		
55.5	190,407		0.0000		
56.5	190,407	31,676	0.1664		
57.5	220,255		0.0000		
58.5	220,255		0.0000		
59.5	112,799	26,274	0.2329		
60.5	35,250		0.0000		
61.5	35,250		0.0000		
62.5					


AmerenUE - Electric
ACCOUNT 346 MISCELLANEOUS POWER PLANT EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES
ORIGINAL CURVE: × 1967-2008 EXPERIENCE; 1923-2008 PLACEMENTS
IOWA 25-R1
PERCENT SURVIVING
AGE IN YEARS
100
90
80
70
60
50
40
30
20
10
0
5
10
15
20
25
30
35
40
45
50
55
60

AmerenUE - Electric

ACCOUNT 346 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1923-2008 EXPERIENCE BAND 1967-2008

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	3,109,046		0.0000	1.0000	100.00
0.5	2,743,561	2,075	0.0008	0.9992	100.00
1.5	2,944,859		0.0000	1.0000	99.92
2.5	2,813,758		0.0000	1.0000	99.92
3.5	1,176,040	3,576	0.0030	0.9970	99.92
4.5	1,530,716	8,713	0.0057	0.9943	99.62
5.5	2,630,533	9,855	0.0037	0.9963	99.05
6.5	1,095,146	60,077	0.0549	0.9451	98.68
7.5	492,653	59,616	0.1210	0.8790	93.26
8.5	356,653	8,386	0.0235	0.9765	81.98
9.5	301,861	3,974	0.0132	0.9868	80.05
10.5	291,683	15,987	0.0548	0.9452	78.99
11.5	309,929	1,202	0.0039	0.9961	74.66
12.5	279,725	10,573	0.0378	0.9622	74.37
13.5	235,214	1,804	0.0077	0.9923	71.56
14.5	200,065	5,798	0.0290	0.9710	71.01
15.5	190,678	3,540	0.0186	0.9814	68.95
16.5	154,543	12,273	0.0794	0.9206	67.67
17.5	124,802	7,109	0.0570	0.9430	62.30
18.5	113,622		0.0000	1.0000	58.75
19.5	112,544	342	0.0030	0.9970	58.75
20.5	111,034		0.0000	1.0000	58.57
21.5	86,827	2,999	0.0345	0.9655	58.57
22.5	82,894		0.0000	1.0000	56.55
23.5	90,243		0.0000	1.0000	56.55
24.5	97,909		0.0000	1.0000	56.55
25.5	89,545	8,771	0.0980	0.9020	56.55
26.5	65,725	2,197	0.0334	0.9666	51.01
27.5	66,006	1,457	0.0221	0.9779	49.31
28.5	65,310	1,712	0.0262	0.9738	48.22
29.5	56,068	1,755	0.0313	0.9687	46.96
30.5	51,857	1,534	0.0296	0.9704	45.49
31.5	54,281	1,133	0.0209	0.9791	44.14
32.5	53,233		0.0000	1.0000	43.22
33.5	59,927	5,245	0.0875	0.9125	43.22
34.5	44,038	287	0.0065	0.9935	39.44
35.5	48,240	7,193	0.1491	0.8509	39.18
36.5	38,595	2,752	0.0713	0.9287	33.34
37.5	33,563	5,325	0.1587	0.8413	30.96
38.5	31,496	228	0.0072	0.9928	26.05

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ACCOUNT 346 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1923-2008 EXPERIENCE BAND 1967-2008

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	43,730	957	0.0219	0.9781	25.86
40.5	37,303	2,245	0.0602	0.9398	25.29
41.5	32,479	3,431	0.1056	0.8944	23.77
42.5	32,117	3,982	0.1240	0.8760	21.26
43.5	38,216	1,758	0.0460	0.9540	18.62
44.5	85,368	2,726	0.0319	0.9681	17.76
45.5	89,295	3,242	0.0363	0.9637	17.19
46.5	102,729	255	0.0025	0.9975	16.57
47.5	49,483	4,468	0.0903	0.9097	16.53
48.5	46,252	20,967	0.4533	0.5467	15.04
49.5	35,530	6,393	0.1799	0.8201	8.22
50.5	38,907	3,904	0.1003	0.8997	6.74
51.5	50,903	3,183	0.0625	0.9375	6.06
52.5	64,366	4,239	0.0659	0.9341	5.68
53.5	63,757	4,283	0.0672	0.9328	5.31
54.5	53,440	6,227	0.1165	0.8835	4.95
55.5	40,454	2,121	0.0524	0.9476	4.37
56.5	26,161	1,825	0.0698	0.9302	4.14
57.5	17,890	3,826	0.2139	0.7861	3.85
58.5	10,076	1,578	0.1566	0.8434	3.03
59.5	9,299	7,776	0.8362	0.1638	2.56
60.5	9,555	204	0.0214	0.9786	0.42
61.5	21,468	654	0.0305	0.9695	0.41
62.5	19,743	206	0.0104	0.9896	0.40
63.5	12,315	3,804	0.3089	0.6911	0.40
64.5	8,297	7,077	0.8530	0.1470	0.28
65.5	1,179	78	0.0662	0.9338	0.04
66.5	155		0.0000	1.0000	0.04
67.5	271	71	0.2620	0.7380	0.04
68.5	190		0.0000	1.0000	0.03
69.5	190	116	0.6105	0.3895	0.03
70.5	73	73	1.0000	0.0000	0.01
71.5	53		0.0000	1.0000	0.00
72.5	147		0.0000	1.0000	0.00
73.5	147	53	0.3605	0.6395	0.00
74.5	116	94	0.8103	0.1897	0.00
75.5	324		0.0000	1.0000	0.00
76.5	350	22	0.0629	0.9371	0.00
77.5	328	302	0.9207	0.0793	0.00
78.5	26	26	1.0000	0.0000	0.00

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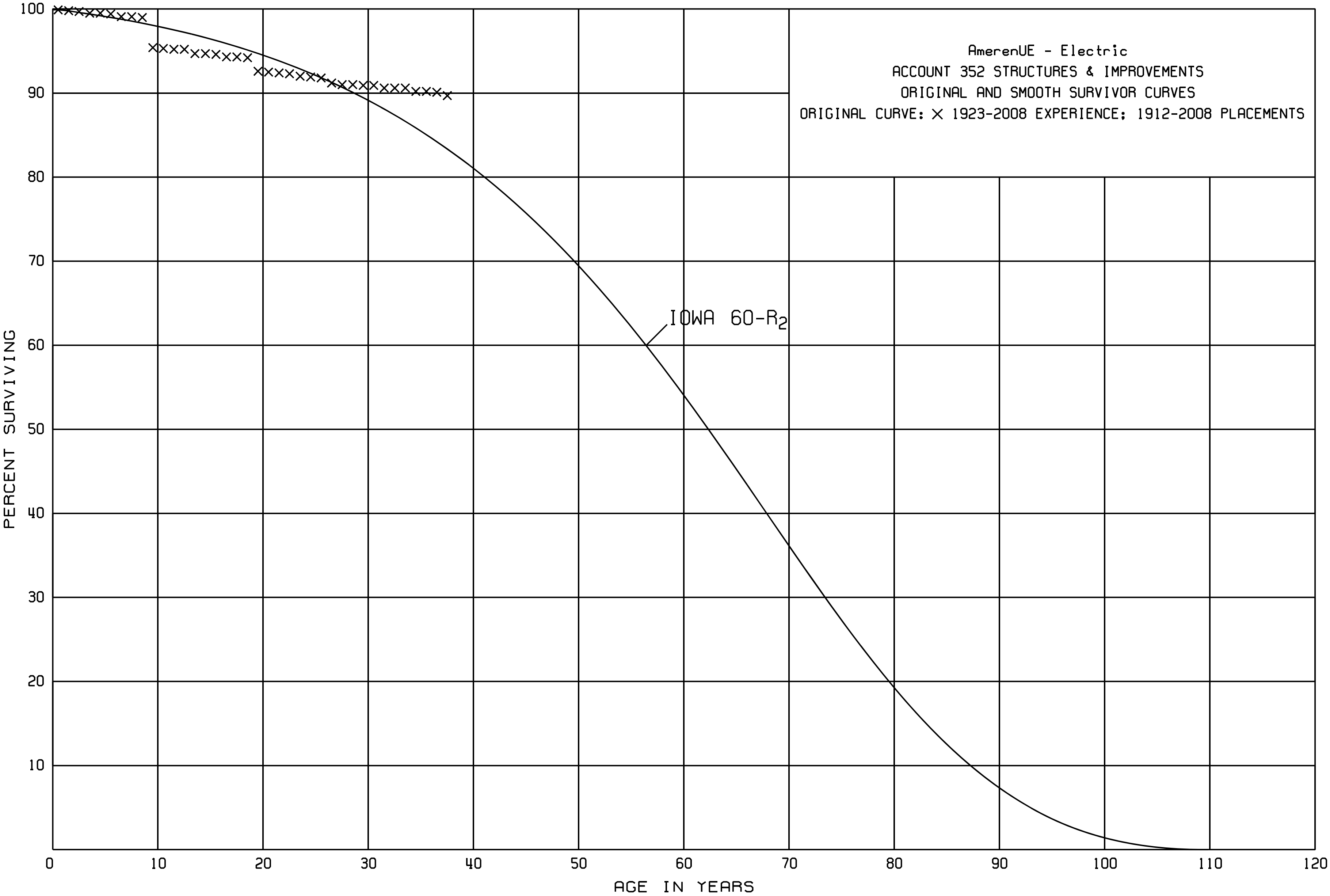
ACCOUNT 346 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1923-2008 EXPERIENCE BAND 1967-2008

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5					0.00
80.5	28		0.0000		
81.5	28		0.0000		
82.5	28	28	1.0000		
83.5					


AmerenUE - Electric
ACCOUNT 352 STRUCTURES & IMPROVEMENTS
ORIGINAL AND SMOOTH SURVIVOR CURVES
ORIGINAL CURVE: × 1923-2008 EXPERIENCE; 1912-2008 PLACEMENTS
IOWA 60-R2
PERCENT SURVIVING
AGE IN YEARS
100
90
80
70
60
50
40
30
20
10
0
10
20
30
40
50
60
70
80
90
100
110
120

AmerenUE - Electric

ACCOUNT 352 STRUCTURES & IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1912-2008 EXPERIENCE BAND 1923-2008

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	8,331,406		0.0000	1.0000	100.00
0.5	8,294,596	13,387	0.0016	0.9984	100.00
1.5	6,656,416	9,083	0.0014	0.9986	99.84
2.5	6,718,589	16,225	0.0024	0.9976	99.70
3.5	6,478,511	362	0.0001	0.9999	99.46
4.5	6,478,253	1,077	0.0002	0.9998	99.45
5.5	6,285,988	19,081	0.0030	0.9970	99.43
6.5	6,170,783	3,062	0.0005	0.9995	99.13
7.5	6,149,190	5,587	0.0009	0.9991	99.08
8.5	5,866,804	216,047	0.0368	0.9632	98.99
9.5	5,139,903	3,049	0.0006	0.9994	95.35
10.5	5,138,098	4,268	0.0008	0.9992	95.29
11.5	5,114,994	2,179	0.0004	0.9996	95.21
12.5	5,112,815	23,260	0.0045	0.9955	95.17
13.5	5,089,555	1,667	0.0003	0.9997	94.74
14.5	5,034,219	3,388	0.0007	0.9993	94.71
15.5	5,028,788	15,877	0.0032	0.9968	94.64
16.5	5,011,861	3,626	0.0007	0.9993	94.34
17.5	5,008,235	5,831	0.0012	0.9988	94.27
18.5	4,979,336	81,637	0.0164	0.9836	94.16
19.5	4,895,745	7,680	0.0016	0.9984	92.62
20.5	4,888,065	5,131	0.0010	0.9990	92.47
21.5	4,845,896	2,431	0.0005	0.9995	92.38
22.5	4,808,812	18,201	0.0038	0.9962	92.33
23.5	2,829,560	3,501	0.0012	0.9988	91.98
24.5	2,826,059	2,312	0.0008	0.9992	91.87
25.5	2,555,127	15,579	0.0061	0.9939	91.80
26.5	2,344,561	6,181	0.0026	0.9974	91.24
27.5	2,306,642	915	0.0004	0.9996	91.00
28.5	1,864,626	784	0.0004	0.9996	90.96
29.5	1,863,842	1,024	0.0005	0.9995	90.92
30.5	1,846,685	4,647	0.0025	0.9975	90.87
31.5	1,827,782	995	0.0005	0.9995	90.64
32.5	1,757,215	202	0.0001	0.9999	90.59
33.5	1,738,967	7,749	0.0045	0.9955	90.58
34.5	1,531,401	8	0.0000	1.0000	90.17
35.5	1,531,393	1,755	0.0011	0.9989	90.17
36.5	1,303,259	5,617	0.0043	0.9957	90.07
37.5	1,091,580		0.0000	1.0000	89.68
38.5	992,151		0.0000	1.0000	89.68

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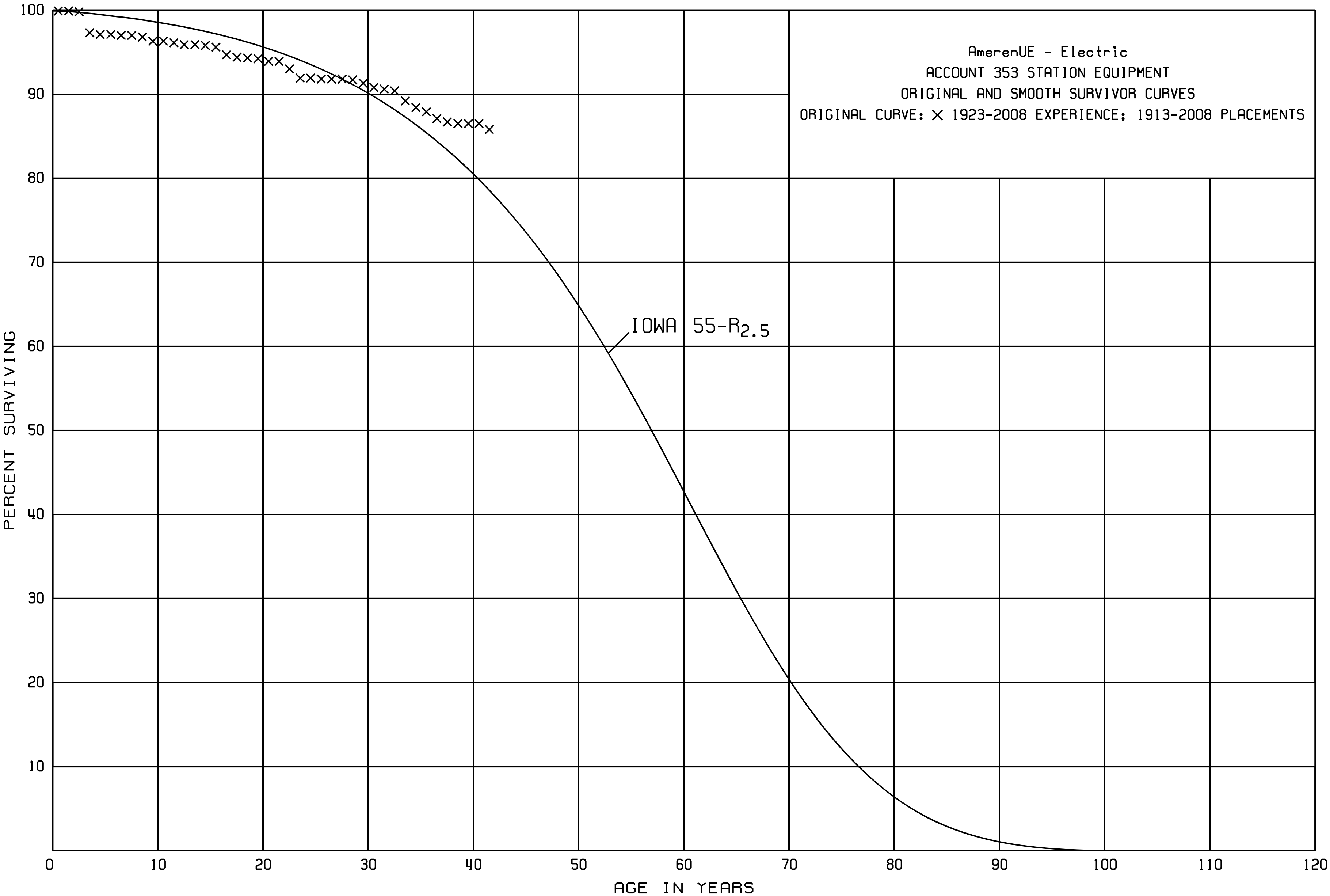
ACCOUNT 352 STRUCTURES & IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1912-2008 EXPERIENCE BAND 1923-2008

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	822,192	1,576	0.0019	0.9981	89.68
40.5	638,941	5,297	0.0083	0.9917	89.51
41.5	606,860	587	0.0010	0.9990	88.77
42.5	590,278	62	0.0001	0.9999	88.68
43.5	587,387	3,033	0.0052	0.9948	88.67
44.5	584,354	645	0.0011	0.9989	88.21
45.5	468,187	578	0.0012	0.9988	88.11
46.5	441,713		0.0000	1.0000	88.00
47.5	441,713		0.0000	1.0000	88.00
48.5	441,713		0.0000	1.0000	88.00
49.5	441,713	5,133	0.0116	0.9884	88.00
50.5	425,972	246	0.0006	0.9994	86.98
51.5	425,726		0.0000	1.0000	86.93
52.5	424,256	49	0.0001	0.9999	86.93
53.5	424,207	468	0.0011	0.9989	86.92
54.5	423,739	62	0.0001	0.9999	86.82
55.5	411,576		0.0000	1.0000	86.81
56.5	387,983	150	0.0004	0.9996	86.81
57.5	374,963		0.0000	1.0000	86.78
58.5	374,963		0.0000	1.0000	86.78
59.5	374,963		0.0000	1.0000	86.78
60.5	374,963		0.0000	1.0000	86.78
61.5	374,963		0.0000	1.0000	86.78
62.5	374,963		0.0000	1.0000	86.78
63.5	374,963	1,717	0.0046	0.9954	86.78
64.5	321,499	53	0.0002	0.9998	86.38
65.5	321,446		0.0000	1.0000	86.36
66.5	321,446		0.0000	1.0000	86.36
67.5	321,446		0.0000	1.0000	86.36
68.5	321,446		0.0000	1.0000	86.36
69.5	321,446		0.0000	1.0000	86.36
70.5	321,446		0.0000	1.0000	86.36
71.5	321,446		0.0000	1.0000	86.36
72.5	321,446		0.0000	1.0000	86.36
73.5	321,446		0.0000	1.0000	86.36
74.5	321,446		0.0000	1.0000	86.36
75.5	321,446		0.0000	1.0000	86.36
76.5	321,446		0.0000	1.0000	86.36
77.5	321,446		0.0000	1.0000	86.36
78.5	138,222		0.0000	1.0000	86.36
79.5					86.36


AmerenUE - Electric
ACCOUNT 353 STATION EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES
ORIGINAL CURVE: × 1923-2008 EXPERIENCE; 1913-2008 PLACEMENTS
IOWA 55-R2.5
PERCENT SURVIVING
AGE IN YEARS
100
90
80
70
60
50
40
30
20
10
0
10
20
30
40
50
60
70
80
90
100
110
120

AmerenUE - Electric

ACCOUNT 353 STATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1913-2008 EXPERIENCE BAND 1923-2008

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	274,218,452	4,542	0.0000	1.0000	100.00
0.5	236,382,874	289,593	0.0012	0.9988	100.00
1.5	230,720,139	272,527	0.0012	0.9988	99.88
2.5	217,167,064	5,443,656	0.0251	0.9749	99.76
3.5	196,659,613	232,724	0.0012	0.9988	97.26
4.5	185,046,194	114,514	0.0006	0.9994	97.14
5.5	169,043,850	65,135	0.0004	0.9996	97.08
6.5	166,876,685	150,136	0.0009	0.9991	97.04
7.5	157,479,073	177,286	0.0011	0.9989	96.95
8.5	148,843,698	799,851	0.0054	0.9946	96.84
9.5	141,606,881	100,683	0.0007	0.9993	96.32
10.5	141,330,549	228,334	0.0016	0.9984	96.25
11.5	140,086,517	279,738	0.0020	0.9980	96.10
12.5	133,088,696	84,488	0.0006	0.9994	95.91
13.5	130,122,070	136,568	0.0010	0.9990	95.85
14.5	128,062,611	158,232	0.0012	0.9988	95.75
15.5	126,431,350	1,315,842	0.0104	0.9896	95.64
16.5	106,995,328	335,399	0.0031	0.9969	94.65
17.5	105,610,185	45,780	0.0004	0.9996	94.36
18.5	105,558,283	118,121	0.0011	0.9989	94.32
19.5	103,633,130	337,642	0.0033	0.9967	94.22
20.5	102,120,093	61,351	0.0006	0.9994	93.91
21.5	101,733,006	903,300	0.0089	0.9911	93.85
22.5	100,684,779	1,162,503	0.0115	0.9885	93.01
23.5	76,130,288	22,664	0.0003	0.9997	91.94
24.5	72,293,834	87,449	0.0012	0.9988	91.91
25.5	66,025,305	13,243	0.0002	0.9998	91.80
26.5	61,950,478	18,160	0.0003	0.9997	91.78
27.5	61,408,833	36,486	0.0006	0.9994	91.75
28.5	56,985,136	272,092	0.0048	0.9952	91.69
29.5	55,745,467	305,722	0.0055	0.9945	91.25
30.5	55,364,191	72,546	0.0013	0.9987	90.75
31.5	53,743,392	121,554	0.0023	0.9977	90.63
32.5	44,682,617	618,783	0.0138	0.9862	90.42
33.5	43,852,026	404,896	0.0092	0.9908	89.17
34.5	39,280,745	216,228	0.0055	0.9945	88.35
35.5	38,342,475	353,441	0.0092	0.9908	87.86
36.5	30,339,776	126,347	0.0042	0.9958	87.05
37.5	27,393,205	59,378	0.0022	0.9978	86.68
38.5	21,096,537	1,496	0.0001	0.9999	86.49

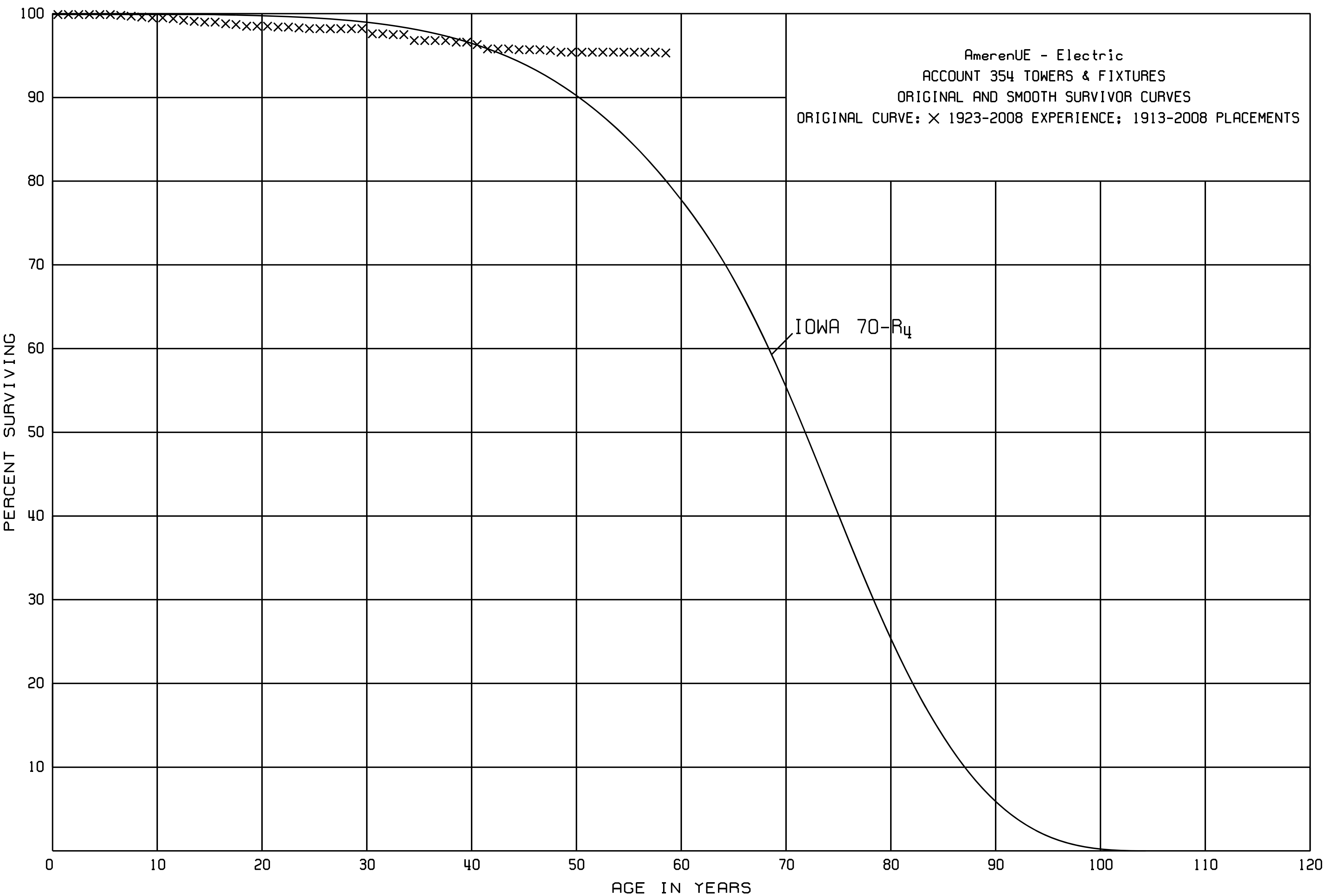
AmerenUE - Electric

ACCOUNT 353 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1913-2008 EXPERIENCE BAND 1923-2008

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	19,130,703	2,627	0.0001	0.9999	86.48
40.5	14,357,691	118,829	0.0083	0.9917	86.47
41.5	11,853,743	80,904	0.0068	0.9932	85.75
42.5	11,424,339	103,973	0.0091	0.9909	85.17
43.5	10,755,640	151,433	0.0141	0.9859	84.39
44.5	9,763,006	25,173	0.0026	0.9974	83.20
45.5	7,780,458	228,377	0.0294	0.9706	82.98
46.5	7,516,879	112,609	0.0150	0.9850	80.54
47.5	6,040,346	44,648	0.0074	0.9926	79.33
48.5	5,256,072	93,640	0.0178	0.9822	78.74
49.5	4,185,345	30,713	0.0073	0.9927	77.34
50.5	4,084,801	6,022	0.0015	0.9985	76.78
51.5	3,872,342	45,469	0.0117	0.9883	76.66
52.5	3,623,178	106,266	0.0293	0.9707	75.76
53.5	3,514,308	189,140	0.0538	0.9462	73.54
54.5	3,055,143	558	0.0002	0.9998	69.58
55.5	2,637,862	680	0.0003	0.9997	69.57
56.5	1,666,203	10,444	0.0063	0.9937	69.55
57.5	1,461,289	255	0.0002	0.9998	69.11
58.5	1,409,672	1,293	0.0009	0.9991	69.10
59.5	1,124,455	70	0.0001	0.9999	69.04
60.5	1,005,814		0.0000	1.0000	69.03
61.5	914,218	20,679	0.0226	0.9774	69.03
62.5	893,539		0.0000	1.0000	67.47
63.5	892,084	4,906	0.0055	0.9945	67.47
64.5	882,848		0.0000	1.0000	67.10
65.5	881,623		0.0000	1.0000	67.10
66.5	881,623		0.0000	1.0000	67.10
67.5	861,208		0.0000	1.0000	67.10
68.5	859,773		0.0000	1.0000	67.10
69.5	859,773		0.0000	1.0000	67.10
70.5	291,441		0.0000	1.0000	67.10
71.5	291,404		0.0000	1.0000	67.10
72.5	291,328		0.0000	1.0000	67.10
73.5	291,328		0.0000	1.0000	67.10
74.5	290,827		0.0000	1.0000	67.10
75.5	290,827		0.0000	1.0000	67.10
76.5	290,578		0.0000	1.0000	67.10
77.5	192,195		0.0000	1.0000	67.10
78.5	77,013		0.0000	1.0000	67.10
79.5					67.10


AmerenUE - Electric
ACCOUNT 354 TOWERS & FIXTURES
ORIGINAL AND SMOOTH SURVIVOR CURVES
ORIGINAL CURVE: × 1923-2008 EXPERIENCE; 1913-2008 PLACEMENTS
IOWA 70-R4
PERCENT SURVIVING
AGE IN YEARS
100
90
80
70
60
50
40
30
20
10
0
10
20
30
40
50
60
70
80
90
100
110
120

AmerenUE - Electric

ACCOUNT 354 TOWERS & FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1913-2008 EXPERIENCE BAND 1923-2008

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	68,413,889		0.0000	1.0000	100.00
0.5	68,368,936	2,141	0.0000	1.0000	100.00
1.5	68,806,267	1,540	0.0000	1.0000	100.00
2.5	65,543,984	1,750	0.0000	1.0000	100.00
3.5	65,542,234	3,279	0.0001	0.9999	100.00
4.5	65,538,955	6,721	0.0001	0.9999	99.99
5.5	65,532,233	109,620	0.0017	0.9983	99.98
6.5	65,422,613	59,167	0.0009	0.9991	99.81
7.5	65,364,334	71,621	0.0011	0.9989	99.72
8.5	64,230,234	55,893	0.0009	0.9991	99.61
9.5	63,378,873	18,535	0.0003	0.9997	99.52
10.5	62,463,354	55,039	0.0009	0.9991	99.49
11.5	62,424,455	148,229	0.0024	0.9976	99.40
12.5	61,450,906	28,767	0.0005	0.9995	99.16
13.5	59,904,876	96,554	0.0016	0.9984	99.11
14.5	59,511,153		0.0000	1.0000	98.95
15.5	59,511,153	101,735	0.0017	0.9983	98.95
16.5	59,389,811	67,268	0.0011	0.9989	98.78
17.5	59,317,138	77,554	0.0013	0.9987	98.67
18.5	59,239,476	14,544	0.0002	0.9998	98.54
19.5	59,084,170	35,665	0.0006	0.9994	98.52
20.5	59,868,504	12,788	0.0002	0.9998	98.46
21.5	59,627,246		0.0000	1.0000	98.44
22.5	59,592,537	84,843	0.0014	0.9986	98.44
23.5	45,500,763	29,907	0.0007	0.9993	98.30
24.5	45,334,328		0.0000	1.0000	98.23
25.5	45,087,458	17,860	0.0004	0.9996	98.23
26.5	44,034,003		0.0000	1.0000	98.19
27.5	43,420,447	142	0.0000	1.0000	98.19
28.5	41,637,972	3,659	0.0001	0.9999	98.19
29.5	41,571,844	241,162	0.0058	0.9942	98.18
30.5	41,117,968		0.0000	1.0000	97.61
31.5	40,834,197	41,723	0.0010	0.9990	97.61
32.5	36,618,441	17,176	0.0005	0.9995	97.51
33.5	36,352,990	234,205	0.0064	0.9936	97.46
34.5	33,885,491	12,005	0.0004	0.9996	96.84
35.5	32,187,163	1,510	0.0000	1.0000	96.80
36.5	31,954,203	442	0.0000	1.0000	96.80
37.5	29,237,765	56,871	0.0019	0.9981	96.80
38.5	24,379,758	14,274	0.0006	0.9994	96.62

AmerenUE - Electric

ACCOUNT 354 TOWERS & FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1913-2008 EXPERIENCE BAND 1923-2008

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	21,876,987	50,951	0.0023	0.9977	96.56
40.5	18,353,659	103,650	0.0056	0.9944	96.34
41.5	16,494,886		0.0000	1.0000	95.80
42.5	15,405,236		0.0000	1.0000	95.80
43.5	11,818,480	7,066	0.0006	0.9994	95.80
44.5	10,565,512	1,830	0.0002	0.9998	95.74
45.5	8,331,635		0.0000	1.0000	95.72
46.5	8,289,449	7,932	0.0010	0.9990	95.72
47.5	8,140,390	19,010	0.0023	0.9977	95.62
48.5	6,623,827		0.0000	1.0000	95.40
49.5	6,589,183		0.0000	1.0000	95.40
50.5	5,573,021		0.0000	1.0000	95.40
51.5	3,309,591	1,163	0.0004	0.9996	95.40
52.5	3,228,422		0.0000	1.0000	95.36
53.5	3,228,422		0.0000	1.0000	95.36
54.5	3,211,406		0.0000	1.0000	95.36
55.5	3,170,052		0.0000	1.0000	95.36
56.5	3,001,046	192	0.0001	0.9999	95.36
57.5	2,547,801	1,314	0.0005	0.9995	95.35
58.5	1,949,402	16,553	0.0085	0.9915	95.30
59.5	1,932,849		0.0000	1.0000	94.49
60.5	1,932,849		0.0000	1.0000	94.49
61.5	1,932,849		0.0000	1.0000	94.49
62.5	1,932,849		0.0000	1.0000	94.49
63.5	1,932,849		0.0000	1.0000	94.49
64.5	1,932,849	1,902	0.0010	0.9990	94.49
65.5	1,930,947		0.0000	1.0000	94.40
66.5	1,930,947		0.0000	1.0000	94.40
67.5	1,930,947		0.0000	1.0000	94.40
68.5	1,930,947		0.0000	1.0000	94.40
69.5	1,930,947		0.0000	1.0000	94.40
70.5	1,930,947		0.0000	1.0000	94.40
71.5	1,930,947		0.0000	1.0000	94.40
72.5	1,930,947		0.0000	1.0000	94.40
73.5	1,930,947		0.0000	1.0000	94.40
74.5	1,930,947		0.0000	1.0000	94.40
75.5	1,930,947		0.0000	1.0000	94.40
76.5	1,506,073		0.0000	1.0000	94.40
77.5	858,567		0.0000	1.0000	94.40
78.5	858,567		0.0000	1.0000	94.40

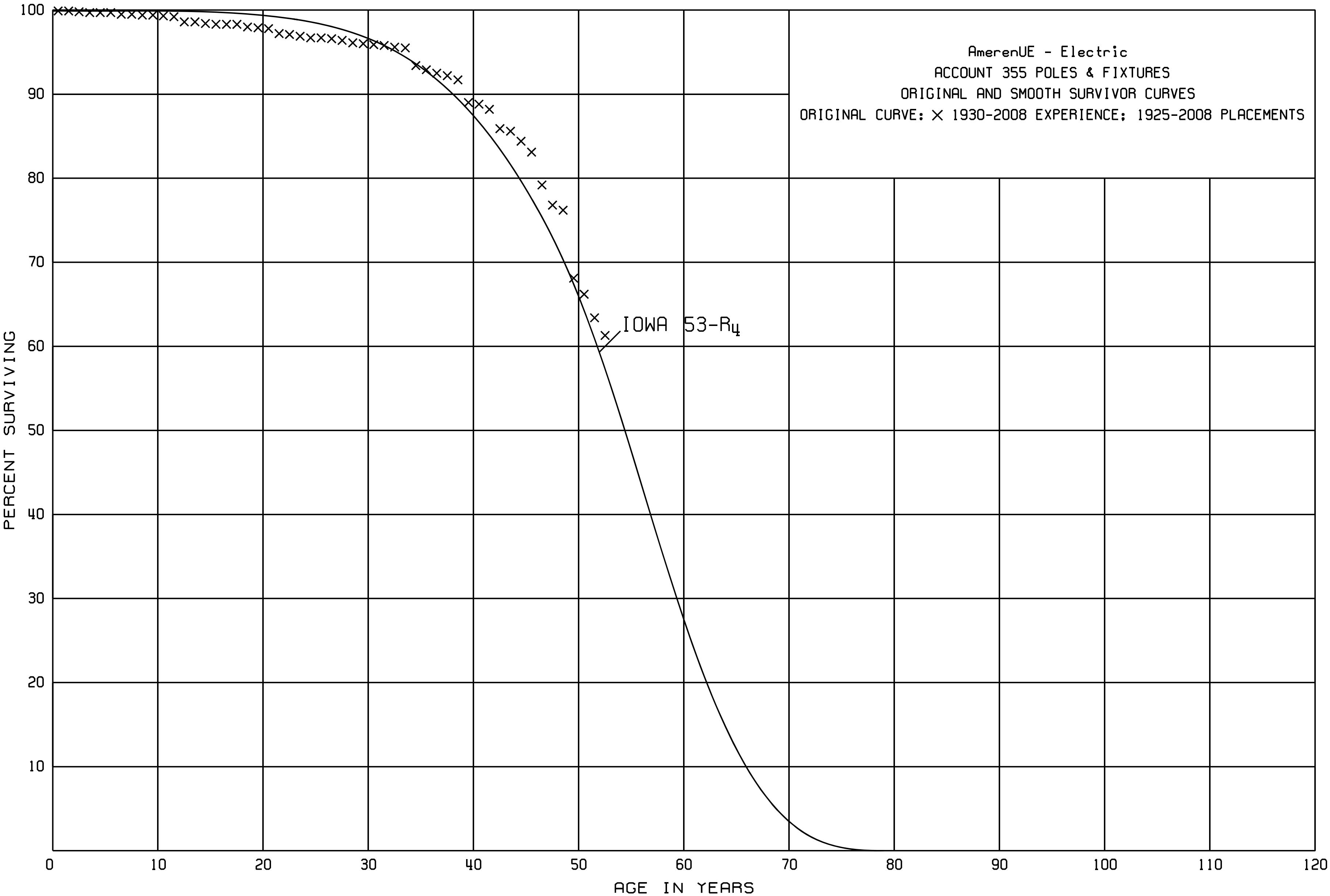
AmerenUE - Electric

ACCOUNT 354 TOWERS & FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1913-2008 EXPERIENCE BAND 1923-2008

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	619,127		0.0000	1.0000	94.40
80.5	619,127		0.0000	1.0000	94.40
81.5	619,127		0.0000	1.0000	94.40
82.5	619,127		0.0000	1.0000	94.40
83.5	584,532		0.0000	1.0000	94.40
84.5	584,532		0.0000	1.0000	94.40
85.5	584,532		0.0000	1.0000	94.40
86.5	584,532		0.0000	1.0000	94.40
87.5	584,532		0.0000	1.0000	94.40
88.5	584,532		0.0000	1.0000	94.40
89.5	584,532		0.0000	1.0000	94.40
90.5	584,532		0.0000	1.0000	94.40
91.5	584,532		0.0000	1.0000	94.40
92.5	584,532		0.0000	1.0000	94.40
93.5	584,532		0.0000	1.0000	94.40
94.5	584,532		0.0000	1.0000	94.40
95.5					94.40


AmerenUE - Electric
ACCOUNT 355 POLES & FIXTURES
ORIGINAL AND SMOOTH SURVIVOR CURVES
ORIGINAL CURVE: × 1930-2008 EXPERIENCE; 1925-2008 PLACEMENTS
IOWA 53-R4
PERCENT SURVIVING
AGE IN YEARS
0
10
20
30
40
50
60
70
80
90
100
110
120

AmerenUE - Electric

ACCOUNT 355 POLES & FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1925-2008 EXPERIENCE BAND 1930-2008

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	137,205,411	706	0.0000	1.0000	100.00
0.5	127,855,232	119,212	0.0009	0.9991	100.00
1.5	125,794,571	113,488	0.0009	0.9991	99.91
2.5	105,036,081	124,916	0.0012	0.9988	99.82
3.5	94,922,998	10,729	0.0001	0.9999	99.70
4.5	91,085,036	15,472	0.0002	0.9998	99.69
5.5	82,686,268	108,394	0.0013	0.9987	99.67
6.5	74,870,204	18,344	0.0002	0.9998	99.54
7.5	70,165,536	58,668	0.0008	0.9992	99.52
8.5	63,033,669	40,112	0.0006	0.9994	99.44
9.5	58,494,067	72,142	0.0012	0.9988	99.38
10.5	57,739,608	29,132	0.0005	0.9995	99.26
11.5	55,281,111	329,527	0.0060	0.9940	99.21
12.5	54,257,939	22,309	0.0004	0.9996	98.61
13.5	52,989,927	70,899	0.0013	0.9987	98.57
14.5	43,154,281	52,446	0.0012	0.9988	98.44
15.5	44,024,452	19,574	0.0004	0.9996	98.32
16.5	41,755,205	7,287	0.0002	0.9998	98.28
17.5	41,105,164	112,097	0.0027	0.9973	98.26
18.5	39,873,846	41,572	0.0010	0.9990	97.99
19.5	38,862,611	32,109	0.0008	0.9992	97.89
20.5	38,563,098	246,099	0.0064	0.9936	97.81
21.5	36,452,455	41,589	0.0011	0.9989	97.18
22.5	33,377,684	46,799	0.0014	0.9986	97.07
23.5	32,943,540	65,678	0.0020	0.9980	96.93
24.5	32,630,353	26,830	0.0008	0.9992	96.74
25.5	31,553,375	19,611	0.0006	0.9994	96.66
26.5	30,231,390	55,871	0.0018	0.9982	96.60
27.5	30,413,431	98,971	0.0033	0.9967	96.43
28.5	29,412,663	36,456	0.0012	0.9988	96.11
29.5	26,227,698	12,026	0.0005	0.9995	95.99
30.5	26,067,774	41,935	0.0016	0.9984	95.94
31.5	25,807,741	52,413	0.0020	0.9980	95.79
32.5	24,152,700	21,374	0.0009	0.9991	95.60
33.5	24,007,395	526,431	0.0219	0.9781	95.51
34.5	19,371,126	118,323	0.0061	0.9939	93.42
35.5	16,863,735	71,271	0.0042	0.9958	92.85
36.5	14,577,036	35,333	0.0024	0.9976	92.46
37.5	13,717,237	84,566	0.0062	0.9938	92.24
38.5	12,014,189	345,344	0.0287	0.9713	91.67

AmerenUE - Electric

ACCOUNT 355 POLES & FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1925-2008 EXPERIENCE BAND 1930-2008

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	9,036,100	27,900	0.0031	0.9969	89.04
40.5	7,808,583	50,419	0.0065	0.9935	88.76
41.5	5,567,266	143,320	0.0257	0.9743	88.18
42.5	5,191,580	20,283	0.0039	0.9961	85.91
43.5	4,097,391	56,909	0.0139	0.9861	85.57
44.5	4,026,835	59,008	0.0147	0.9853	84.38
45.5	3,412,726	160,859	0.0471	0.9529	83.14
46.5	3,232,031	100,947	0.0312	0.9688	79.22
47.5	3,115,682	22,116	0.0071	0.9929	76.75
48.5	2,469,600	262,959	0.1065	0.8935	76.21
49.5	2,174,163	59,894	0.0275	0.9725	68.09
50.5	2,084,479	89,693	0.0430	0.9570	66.22
51.5	1,264,276	40,889	0.0323	0.9677	63.37
52.5	1,073,185	24,695	0.0230	0.9770	61.32
53.5	1,042,855	19,003	0.0182	0.9818	59.91
54.5	1,008,166	43,663	0.0433	0.9567	58.82
55.5	604,059	9,103	0.0151	0.9849	56.27
56.5	120,953	182	0.0015	0.9985	55.42
57.5	118,225	45,362	0.3837	0.6163	55.34
58.5	72,785	251	0.0034	0.9966	34.11
59.5	71,415	17,226	0.2412	0.7588	33.99
60.5	54,189	410	0.0076	0.9924	25.79
61.5	53,726	10,958	0.2040	0.7960	25.59
62.5	42,768	29	0.0007	0.9993	20.37
63.5	42,161		0.0000	1.0000	20.36
64.5	42,161		0.0000	1.0000	20.36
65.5	41,676		0.0000	1.0000	20.36
66.5	41,676		0.0000	1.0000	20.36
67.5	41,676		0.0000	1.0000	20.36
68.5	41,676		0.0000	1.0000	20.36
69.5	41,466		0.0000	1.0000	20.36
70.5	38,591		0.0000	1.0000	20.36
71.5	38,591		0.0000	1.0000	20.36
72.5	38,415		0.0000	1.0000	20.36
73.5	38,286		0.0000	1.0000	20.36
74.5	38,286		0.0000	1.0000	20.36
75.5	37,736	126	0.0033	0.9967	20.36
76.5	424,874		0.0000	1.0000	20.29
77.5					20.29
78.5					

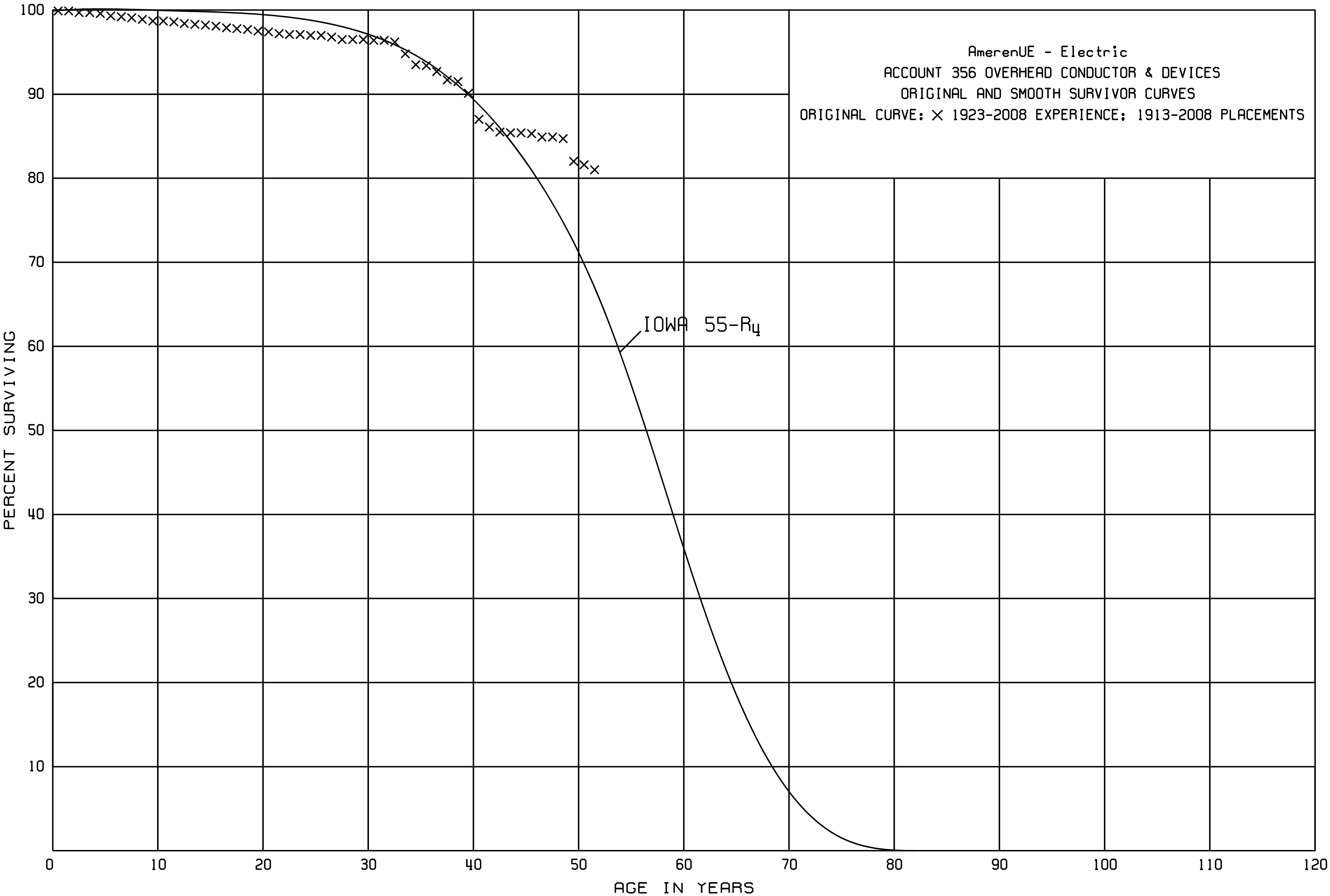
AmerenUE - Electric

ACCOUNT 355 POLES & FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1925-2008 EXPERIENCE BAND 1930-2008

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5					
80.5	1,225		0.0000		
81.5	1,225		0.0000		
82.5	1,225		0.0000		
83.5					


AmerenUE - Electric
ACCOUNT 356 OVERHEAD CONDUCTOR & DEVICES
ORIGINAL AND SMOOTH SURVIVOR CURVES
ORIGINAL CURVE: × 1923-2008 EXPERIENCE; 1913-2008 PLACEMENTS
IOWA 55-R4
PERCENT SURVIVING
AGE IN YEARS
100
90
80
70
60
50
40
30
20
10
0
10
20
30
40
50
60
70
80
90
100
110
120

AmerenUE - Electric

ACCOUNT 356 OVERHEAD CONDUCTOR & DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1913-2008 EXPERIENCE BAND 1923-2008

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	147,782,204	3,962	0.0000	1.0000	100.00
0.5	138,768,298	185,088	0.0013	0.9987	100.00
1.5	137,772,413	176,559	0.0013	0.9987	99.87
2.5	115,874,110	72,732	0.0006	0.9994	99.74
3.5	112,655,480	105,773	0.0009	0.9991	99.68
4.5	111,536,277	363,047	0.0033	0.9967	99.59
5.5	103,580,618	106,970	0.0010	0.9990	99.26
6.5	99,369,978	24,103	0.0002	0.9998	99.16
7.5	88,002,692	172,548	0.0020	0.9980	99.14
8.5	84,354,038	194,944	0.0023	0.9977	98.94
9.5	77,695,085	48,504	0.0006	0.9994	98.71
10.5	75,731,244	60,531	0.0008	0.9992	98.65
11.5	74,883,812	158,786	0.0021	0.9979	98.57
12.5	74,728,229	50,042	0.0007	0.9993	98.36
13.5	70,821,567	72,529	0.0010	0.9990	98.29
14.5	69,680,869	58,902	0.0008	0.9992	98.19
15.5	70,934,248	165,623	0.0023	0.9977	98.11
16.5	69,599,395	37,708	0.0005	0.9995	97.88
17.5	69,573,444	91,064	0.0013	0.9987	97.83
18.5	68,546,120	119,107	0.0017	0.9983	97.70
19.5	68,264,340	105,410	0.0015	0.9985	97.53
20.5	69,381,495	109,372	0.0016	0.9984	97.38
21.5	68,811,383	89,399	0.0013	0.9987	97.22
22.5	67,751,137	17,091	0.0003	0.9997	97.09
23.5	54,160,263	31,862	0.0006	0.9994	97.06
24.5	54,464,890	8,372	0.0002	0.9998	97.00
25.5	54,234,133	104,937	0.0019	0.9981	96.98
26.5	53,347,828	142,469	0.0027	0.9973	96.80
27.5	53,170,835	28,646	0.0005	0.9995	96.54
28.5	52,502,752	20,268	0.0004	0.9996	96.49
29.5	51,036,094	37,367	0.0007	0.9993	96.45
30.5	50,779,666	11,305	0.0002	0.9998	96.38
31.5	51,011,224	102,852	0.0020	0.9980	96.36
32.5	46,935,369	663,350	0.0141	0.9859	96.17
33.5	47,551,971	651,569	0.0137	0.9863	94.81
34.5	46,134,596	34,877	0.0008	0.9992	93.51
35.5	42,661,242	338,804	0.0079	0.9921	93.44
36.5	40,606,807	437,757	0.0108	0.9892	92.70
37.5	39,207,307	68,784	0.0018	0.9982	91.70
38.5	34,136,158	535,702	0.0157	0.9843	91.53

AmerenUE - Electric

ACCOUNT 356 OVERHEAD CONDUCTOR & DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1913-2008 EXPERIENCE BAND 1923-2008

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	28,665,295	978,395	0.0341	0.9659	90.09
40.5	20,168,887	226,259	0.0112	0.9888	87.02
41.5	14,566,847	95,463	0.0066	0.9934	86.05
42.5	13,354,871	12,462	0.0009	0.9991	85.48
43.5	11,241,270	523	0.0000	1.0000	85.40
44.5	10,349,235	11,256	0.0011	0.9989	85.40
45.5	7,042,802	33,306	0.0047	0.9953	85.31
46.5	7,070,531	4,203	0.0006	0.9994	84.91
47.5	6,954,087	12,346	0.0018	0.9982	84.86
48.5	5,314,249	167,190	0.0315	0.9685	84.71
49.5	6,045,583	34,874	0.0058	0.9942	82.04
50.5	5,702,193	39,393	0.0069	0.9931	81.56
51.5	3,650,264	3,418	0.0009	0.9991	81.00
52.5	3,030,278	4,533	0.0015	0.9985	80.93
53.5	2,979,524	5,533	0.0019	0.9981	80.81
54.5	2,926,222	1,382	0.0005	0.9995	80.66
55.5	2,407,917	4,683	0.0019	0.9981	80.62
56.5	1,667,603	1,787	0.0011	0.9989	80.47
57.5	1,472,236	2,787	0.0019	0.9981	80.38
58.5	1,300,623	1,779	0.0014	0.9986	80.23
59.5	1,293,336	1,131	0.0009	0.9991	80.12
60.5	1,287,983	880	0.0007	0.9993	80.05
61.5	1,287,103	23,750	0.0185	0.9815	79.99
62.5	1,263,353	460	0.0004	0.9996	78.51
63.5	1,216,735	797	0.0007	0.9993	78.48
64.5	1,219,903	125	0.0001	0.9999	78.43
65.5	1,218,576	57	0.0000	1.0000	78.42
66.5	1,219,387	2	0.0000	1.0000	78.42
67.5	1,219,385		0.0000	1.0000	78.42
68.5	1,219,385		0.0000	1.0000	78.42
69.5	1,218,561		0.0000	1.0000	78.42
70.5	1,630,064	29,287	0.0180	0.9820	78.42
71.5	1,659,473	55,389	0.0334	0.9666	77.01
72.5	1,602,906		0.0000	1.0000	74.44
73.5	1,600,285		0.0000	1.0000	74.44
74.5	1,600,285		0.0000	1.0000	74.44
75.5	1,599,953		0.0000	1.0000	74.44
76.5	1,184,511		0.0000	1.0000	74.44
77.5	408,624		0.0000	1.0000	74.44
78.5	408,624		0.0000	1.0000	74.44

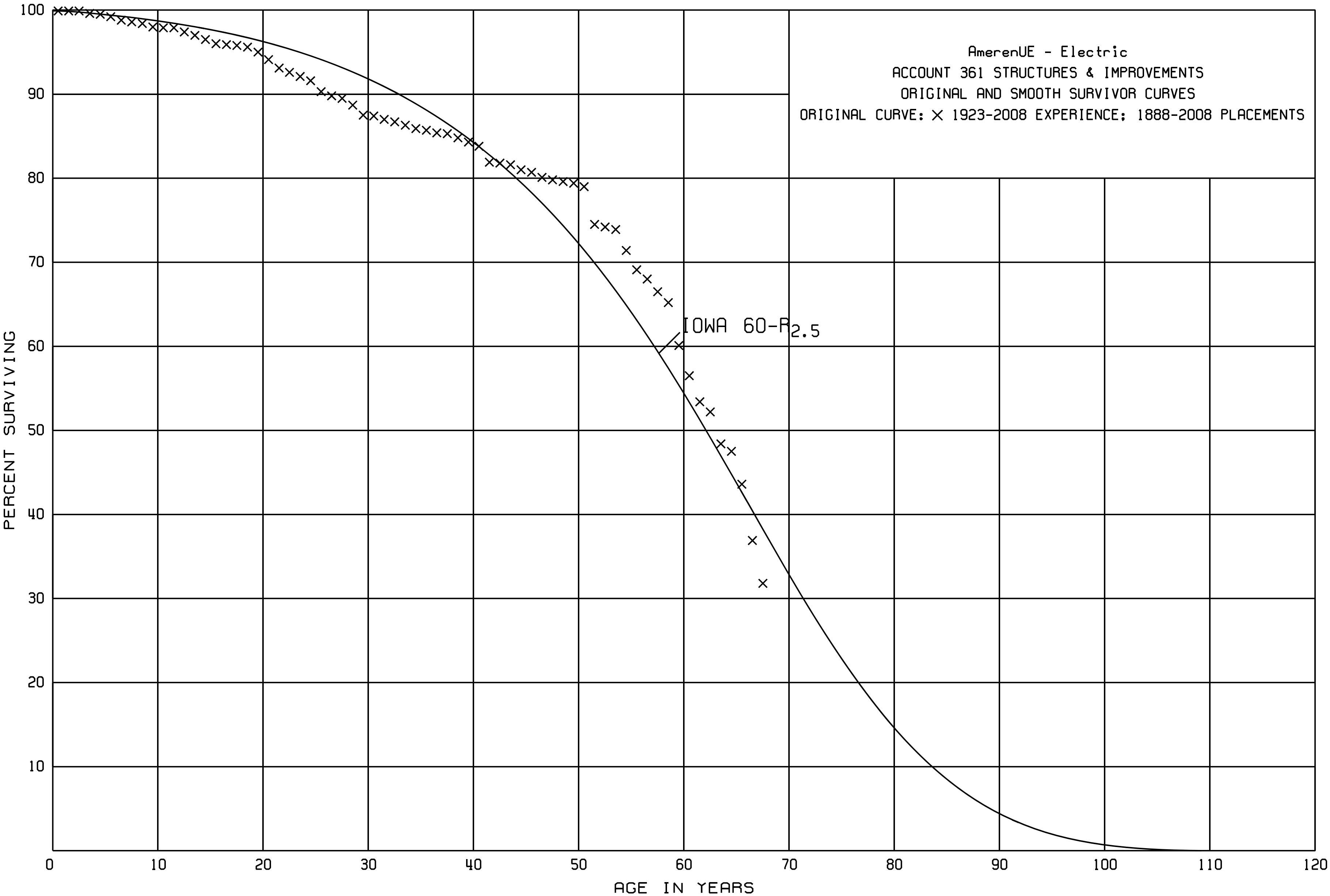
AmerenUE - Electric

ACCOUNT 356 OVERHEAD CONDUCTOR & DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1913-2008 EXPERIENCE BAND 1923-2008

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	215,839		0.0000	1.0000	74.44
80.5	215,265		0.0000	1.0000	74.44
81.5	215,265		0.0000	1.0000	74.44
82.5	215,265		0.0000	1.0000	74.44
83.5	207,285		0.0000	1.0000	74.44
84.5	198,418		0.0000	1.0000	74.44
85.5	198,418		0.0000	1.0000	74.44
86.5	198,418		0.0000	1.0000	74.44
87.5	198,418		0.0000	1.0000	74.44
88.5	198,418		0.0000	1.0000	74.44
89.5	198,418		0.0000	1.0000	74.44
90.5	198,418		0.0000	1.0000	74.44
91.5	198,418		0.0000	1.0000	74.44
92.5	198,418		0.0000	1.0000	74.44
93.5	198,418		0.0000	1.0000	74.44
94.5	198,418		0.0000	1.0000	74.44
95.5					74.44


AmerenUE - Electric
ACCOUNT 361 STRUCTURES & IMPROVEMENTS
ORIGINAL AND SMOOTH SURVIVOR CURVES
ORIGINAL CURVE: × 1923-2008 EXPERIENCE; 1888-2008 PLACEMENTS
IOWA 60-R2.5
PERCENT SURVIVING
AGE IN YEARS
0
10
20
30
40
50
60
70
80
90
100
110
120

AmerenUE - Electric

ACCOUNT 361 STRUCTURES & IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1888-2008 EXPERIENCE BAND 1923-2008

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	16,812,984		0.0000	1.0000	100.00
0.5	16,719,570	602	0.0000	1.0000	100.00
1.5	16,782,337	5,430	0.0003	0.9997	100.00
2.5	16,779,264	63,757	0.0038	0.9962	99.97
3.5	16,754,000	15,147	0.0009	0.9991	99.59
4.5	16,585,308	55,985	0.0034	0.9966	99.50
5.5	16,988,141	54,866	0.0032	0.9968	99.16
6.5	15,665,726	45,213	0.0029	0.9971	98.84
7.5	15,679,430	29,715	0.0019	0.9981	98.55
8.5	15,623,177	56,033	0.0036	0.9964	98.36
9.5	15,083,075	10,578	0.0007	0.9993	98.01
10.5	15,182,933	13,839	0.0009	0.9991	97.94
11.5	14,174,625	72,182	0.0051	0.9949	97.85
12.5	13,013,872	46,811	0.0036	0.9964	97.35
13.5	12,103,133	60,203	0.0050	0.9950	97.00
14.5	10,419,793	58,175	0.0056	0.9944	96.52
15.5	9,227,447	8,906	0.0010	0.9990	95.98
16.5	8,552,780	11,941	0.0014	0.9986	95.88
17.5	8,511,641	16,754	0.0020	0.9980	95.75
18.5	8,432,354	53,176	0.0063	0.9937	95.56
19.5	7,910,609	76,323	0.0096	0.9904	94.96
20.5	7,292,811	71,449	0.0098	0.9902	94.05
21.5	7,133,829	39,802	0.0056	0.9944	93.13
22.5	6,145,146	35,427	0.0058	0.9942	92.61
23.5	6,062,171	28,923	0.0048	0.9952	92.07
24.5	6,022,379	91,130	0.0151	0.9849	91.63
25.5	5,324,522	24,064	0.0045	0.9955	90.25
26.5	5,177,571	20,163	0.0039	0.9961	89.84
27.5	5,113,769	47,544	0.0093	0.9907	89.49
28.5	4,976,807	64,645	0.0130	0.9870	88.66
29.5	4,917,338	8,855	0.0018	0.9982	87.51
30.5	4,868,924	21,010	0.0043	0.9957	87.35
31.5	4,765,177	15,323	0.0032	0.9968	86.97
32.5	4,459,836	17,965	0.0040	0.9960	86.69
33.5	4,164,130	20,767	0.0050	0.9950	86.34
34.5	3,969,126	8,437	0.0021	0.9979	85.91
35.5	3,960,473	13,427	0.0034	0.9966	85.73
36.5	3,909,515	6,957	0.0018	0.9982	85.44
37.5	3,547,803	21,093	0.0059	0.9941	85.29
38.5	3,421,244	19,440	0.0057	0.9943	84.79

AmerenUE - Electric

ACCOUNT 361 STRUCTURES & IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1888-2008 EXPERIENCE BAND 1923-2008

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	3,146,802	18,495	0.0059	0.9941	84.31
40.5	3,093,655	71,348	0.0231	0.9769	83.81
41.5	2,928,549	3,239	0.0011	0.9989	81.87
42.5	2,893,719	5,064	0.0017	0.9983	81.78
43.5	2,658,431	22,379	0.0084	0.9916	81.64
44.5	2,533,341	7,552	0.0030	0.9970	80.95
45.5	2,469,457	17,492	0.0071	0.9929	80.71
46.5	2,327,793	8,881	0.0038	0.9962	80.14
47.5	2,293,718	7,685	0.0034	0.9966	79.84
48.5	2,251,725	4,851	0.0022	0.9978	79.57
49.5	2,129,628	10,735	0.0050	0.9950	79.39
50.5	2,065,329	118,335	0.0573	0.9427	78.99
51.5	1,937,166	8,226	0.0042	0.9958	74.46
52.5	1,898,486	6,234	0.0033	0.9967	74.15
53.5	1,871,609	64,092	0.0342	0.9658	73.91
54.5	1,748,618	56,892	0.0325	0.9675	71.38
55.5	1,687,171	25,940	0.0154	0.9846	69.06
56.5	1,621,086	36,216	0.0223	0.9777	68.00
57.5	1,435,780	28,258	0.0197	0.9803	66.48
58.5	1,394,948	108,276	0.0776	0.9224	65.17
59.5	1,177,712	70,492	0.0599	0.9401	60.11
60.5	1,096,287	59,507	0.0543	0.9457	56.51
61.5	1,011,671	23,178	0.0229	0.9771	53.44
62.5	990,031	72,404	0.0731	0.9269	52.22
63.5	952,356	17,149	0.0180	0.9820	48.40
64.5	931,495	77,457	0.0832	0.9168	47.53
65.5	849,013	131,013	0.1543	0.8457	43.58
66.5	711,751	96,961	0.1362	0.8638	36.86
67.5	599,374	39,596	0.0661	0.9339	31.84
68.5	544,536	43,701	0.0803	0.9197	29.74
69.5	488,838	6,606	0.0135	0.9865	27.35
70.5	448,291	49,580	0.1106	0.8894	26.98
71.5	485,907	37,907	0.0780	0.9220	24.00
72.5	477,336	16,615	0.0348	0.9652	22.13
73.5	460,743	37,592	0.0816	0.9184	21.36
74.5	423,682	146	0.0003	0.9997	19.62
75.5	425,682	468	0.0011	0.9989	19.61
76.5	425,682	57,413	0.1349	0.8651	19.59
77.5	354,452		0.0000	1.0000	16.95
78.5	257,805	22,182	0.0860	0.9140	16.95

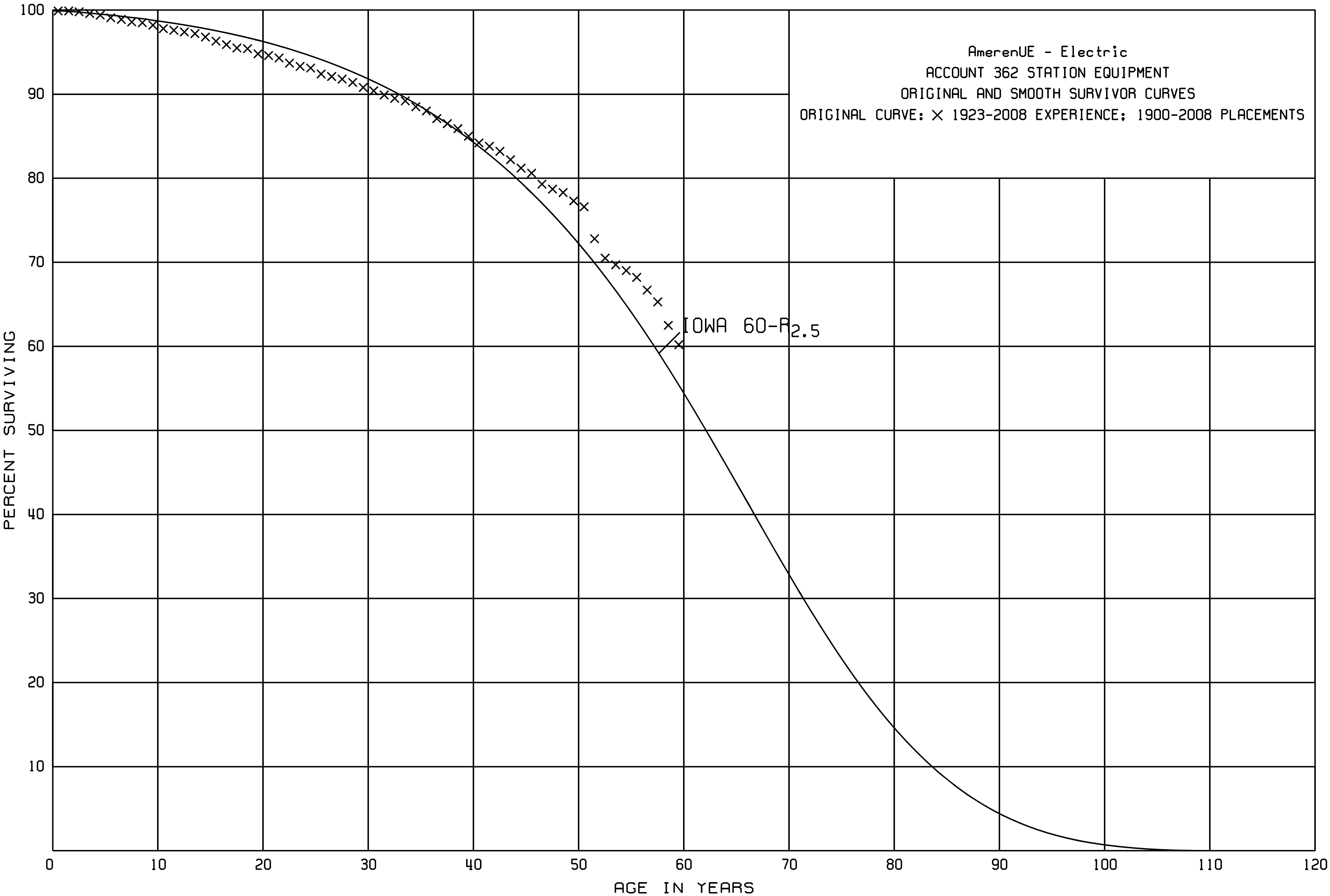
AmerenUE - Electric

ACCOUNT 361 STRUCTURES & IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1888-2008 EXPERIENCE BAND 1923-2008

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	155,695	26,835	0.1724	0.8276	15.49
80.5	128,680	7,177	0.0558	0.9442	12.82
81.5	90,804	153	0.0017	0.9983	12.10
82.5	84,182		0.0000	1.0000	12.08
83.5	66,898		0.0000	1.0000	12.08
84.5	311,472		0.0000	1.0000	12.08
85.5	309,254		0.0000	1.0000	12.08
86.5	308,358		0.0000	1.0000	12.08
87.5	308,358		0.0000	1.0000	12.08
88.5	305,105		0.0000	1.0000	12.08
89.5	304,381		0.0000	1.0000	12.08
90.5	304,110		0.0000	1.0000	12.08
91.5	59,536		0.0000	1.0000	12.08
92.5	59,536		0.0000	1.0000	12.08
93.5					12.08
94.5					
95.5					
96.5					
97.5					
98.5					
99.5					
100.5	1,289		0.0000		
101.5	1,289		0.0000		
102.5	1,289		0.0000		
103.5					


AmerenUE - Electric
ACCOUNT 362 STATION EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES
ORIGINAL CURVE: × 1923-2008 EXPERIENCE; 1900-2008 PLACEMENTS
IOWA 60-R2.5
PERCENT SURVIVING
AGE IN YEARS
0 10 20 30 40 50 60 70 80 90 100 110 120
10 20 30 40 50 60 70 80 90 100

AmerenUE - Electric

ACCOUNT 362 STATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2008 EXPERIENCE BAND 1923-2008

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	652,322,285	180,791	0.0003	0.9997	100.00
0.5	628,656,258	271,510	0.0004	0.9996	99.97
1.5	598,180,217	765,111	0.0013	0.9987	99.93
2.5	563,261,116	912,769	0.0016	0.9984	99.80
3.5	539,737,832	1,239,618	0.0023	0.9977	99.64
4.5	518,122,380	1,541,357	0.0030	0.9970	99.41
5.5	491,134,793	894,663	0.0018	0.9982	99.11
6.5	474,115,531	1,359,182	0.0029	0.9971	98.93
7.5	463,107,179	835,538	0.0018	0.9982	98.64
8.5	455,950,320	1,321,495	0.0029	0.9971	98.46
9.5	447,185,124	1,743,458	0.0039	0.9961	98.17
10.5	436,901,175	931,355	0.0021	0.9979	97.79
11.5	414,571,325	826,110	0.0020	0.9980	97.58
12.5	389,585,270	756,684	0.0019	0.9981	97.38
13.5	372,283,411	1,386,374	0.0037	0.9963	97.19
14.5	344,715,271	1,955,151	0.0057	0.9943	96.83
15.5	326,057,662	1,186,741	0.0036	0.9964	96.28
16.5	302,670,811	1,265,545	0.0042	0.9958	95.93
17.5	286,978,186	519,003	0.0018	0.9982	95.53
18.5	275,002,668	1,510,591	0.0055	0.9945	95.36
19.5	265,547,433	751,484	0.0028	0.9972	94.84
20.5	249,879,338	815,982	0.0033	0.9967	94.57
21.5	242,355,079	1,508,918	0.0062	0.9938	94.26
22.5	231,974,185	843,153	0.0036	0.9964	93.68
23.5	226,424,368	643,841	0.0028	0.9972	93.34
24.5	218,213,901	1,499,097	0.0069	0.9931	93.08
25.5	203,969,057	684,868	0.0034	0.9966	92.44
26.5	194,342,660	778,856	0.0040	0.9960	92.13
27.5	185,846,968	837,275	0.0045	0.9955	91.76
28.5	180,172,851	1,019,467	0.0057	0.9943	91.35
29.5	171,242,823	856,163	0.0050	0.9950	90.83
30.5	165,301,845	852,342	0.0052	0.9948	90.38
31.5	159,473,458	806,569	0.0051	0.9949	89.91
32.5	151,533,142	466,766	0.0031	0.9969	89.45
33.5	141,901,095	1,093,887	0.0077	0.9923	89.17
34.5	132,263,921	724,586	0.0055	0.9945	88.48
35.5	126,621,569	1,360,580	0.0107	0.9893	87.99
36.5	120,163,369	728,503	0.0061	0.9939	87.05
37.5	111,764,805	827,740	0.0074	0.9926	86.52
38.5	102,800,140	1,017,725	0.0099	0.9901	85.88

AmerenUE - Electric

ACCOUNT 362 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2008 EXPERIENCE BAND 1923-2008

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	92,424,587	911,735	0.0099	0.9901	85.03
40.5	83,534,578	387,618	0.0046	0.9954	84.19
41.5	75,638,792	508,185	0.0067	0.9933	83.80
42.5	70,182,094	866,041	0.0123	0.9877	83.24
43.5	61,949,647	736,033	0.0119	0.9881	82.22
44.5	55,470,021	437,505	0.0079	0.9921	81.24
45.5	50,704,590	827,240	0.0163	0.9837	80.60
46.5	46,709,560	335,885	0.0072	0.9928	79.29
47.5	43,151,359	247,521	0.0057	0.9943	78.72
48.5	38,830,672	465,532	0.0120	0.9880	78.27
49.5	34,706,486	350,944	0.0101	0.9899	77.33
50.5	32,053,380	1,579,075	0.0493	0.9507	76.55
51.5	26,456,149	839,984	0.0318	0.9682	72.78
52.5	22,108,834	240,111	0.0109	0.9891	70.47
53.5	19,730,094	211,667	0.0107	0.9893	69.70
54.5	17,317,427	192,958	0.0111	0.9889	68.95
55.5	16,193,753	364,374	0.0225	0.9775	68.18
56.5	14,391,452	284,041	0.0197	0.9803	66.65
57.5	10,751,815	467,529	0.0435	0.9565	65.34
58.5	9,473,592	348,816	0.0368	0.9632	62.50
59.5	6,918,632	73,811	0.0107	0.9893	60.20
60.5	6,340,617	125,802	0.0198	0.9802	59.56
61.5	5,945,028	58,382	0.0098	0.9902	58.38
62.5	5,821,613	72,202	0.0124	0.9876	57.81
63.5	5,579,424	144,634	0.0259	0.9741	57.09
64.5	5,421,637	565,611	0.1043	0.8957	55.61
65.5	4,822,187	165,602	0.0343	0.9657	49.81
66.5	4,575,487	204,499	0.0447	0.9553	48.10
67.5	4,223,838	91,375	0.0216	0.9784	45.95
68.5	4,048,644	196,422	0.0485	0.9515	44.96
69.5	3,762,653	19,847	0.0053	0.9947	42.78
70.5	2,522,236	56,524	0.0224	0.9776	42.55
71.5	2,337,590	43,163	0.0185	0.9815	41.60
72.5	2,237,785	41,686	0.0186	0.9814	40.83
73.5	2,186,455	29,786	0.0136	0.9864	40.07
74.5	2,151,361	708	0.0003	0.9997	39.53
75.5	2,107,107	2,949	0.0014	0.9986	39.52
76.5	2,129,764	17,811	0.0084	0.9916	39.46
77.5	1,797,182	25,047	0.0139	0.9861	39.13
78.5	286,963		0.0000	1.0000	38.59

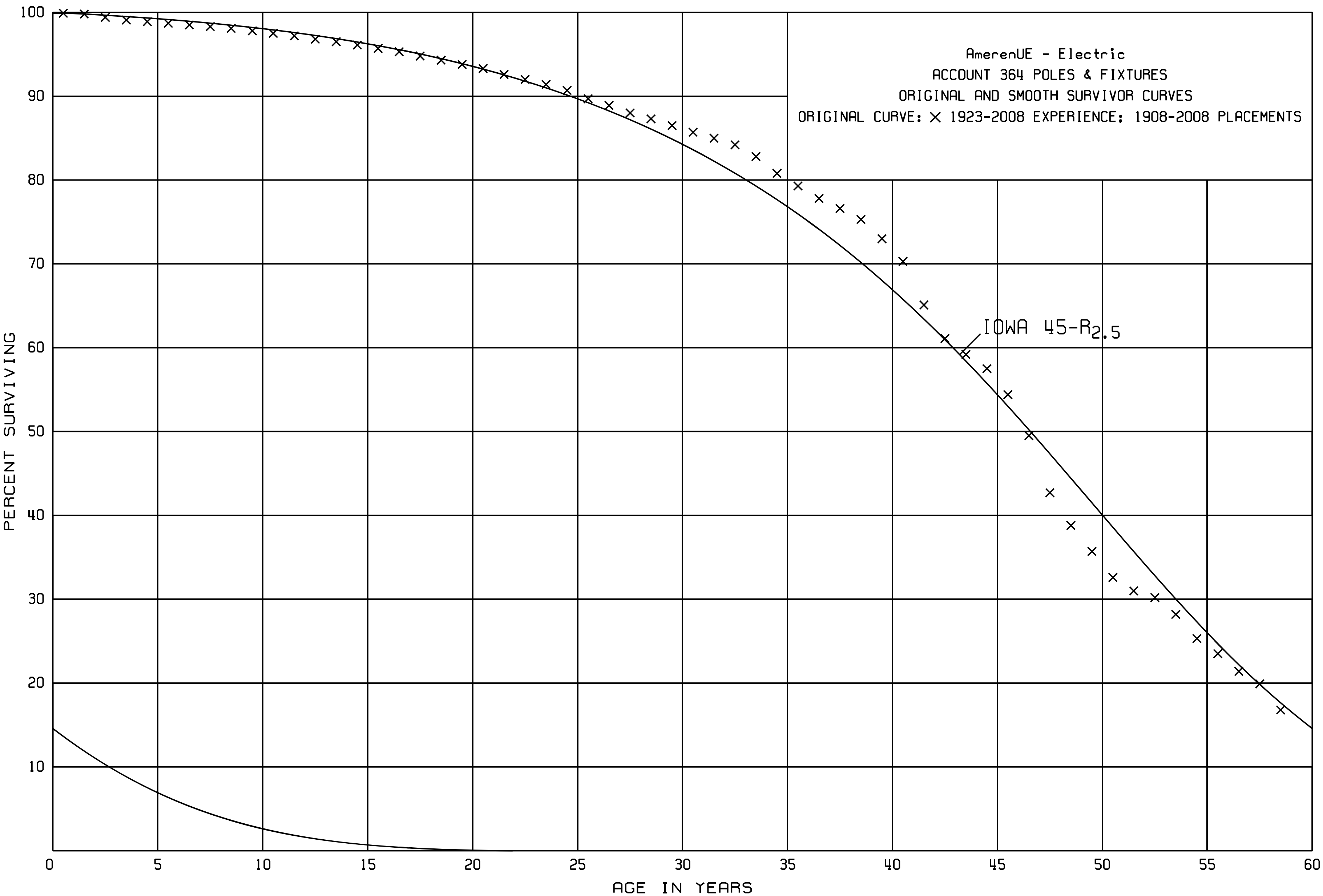
AmerenUE - Electric

ACCOUNT 362 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2008 EXPERIENCE BAND 1923-2008

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	257,550	2,481	0.0096	0.9904	38.59
80.5	238,619	149	0.0006	0.9994	38.22
81.5	230,533	8,256	0.0358	0.9642	38.20
82.5	195,900		0.0000	1.0000	36.83
83.5	151,593		0.0000	1.0000	36.83
84.5	124,592		0.0000	1.0000	36.83
85.5	116,794		0.0000	1.0000	36.83
86.5	115,753	554	0.0048	0.9952	36.83
87.5	110,515		0.0000	1.0000	36.65
88.5	107,526		0.0000	1.0000	36.65
89.5	102,034	1,101	0.0108	0.9892	36.65
90.5	89,725	366	0.0041	0.9959	36.25
91.5	15,978		0.0000	1.0000	36.10
92.5	15,978		0.0000	1.0000	36.10
93.5	15,978		0.0000	1.0000	36.10
94.5	15,978		0.0000	1.0000	36.10
95.5	15,978	917	0.0574	0.9426	36.10
96.5					34.03


AmerenUE - Electric
ACCOUNT 364 POLES & FIXTURES
ORIGINAL AND SMOOTH SURVIVOR CURVES
ORIGINAL CURVE: × 1923-2008 EXPERIENCE; 1908-2008 PLACEMENTS
IOWA 45-R2.5
PERCENT SURVIVING
AGE IN YEARS
100
90
80
70
60
50
40
30
20
10
0
5
10
15
20
25
30
35
40
45
50
55
60

AmerenUE - Electric

ACCOUNT 364 POLES & FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1908-2008 EXPERIENCE BAND 1923-2008

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	830,780,355	210,365	0.0003	0.9997	100.00
0.5	795,669,584	1,615,451	0.0020	0.9980	99.97
1.5	767,103,407	2,866,622	0.0037	0.9963	99.77
2.5	715,760,135	2,256,051	0.0032	0.9968	99.40
3.5	678,110,629	1,144,307	0.0017	0.9983	99.08
4.5	653,225,101	1,388,974	0.0021	0.9979	98.91
5.5	631,499,201	1,226,569	0.0019	0.9981	98.70
6.5	605,996,926	1,358,536	0.0022	0.9978	98.51
7.5	582,401,399	1,416,618	0.0024	0.9976	98.29
8.5	561,495,961	1,464,542	0.0026	0.9974	98.05
9.5	541,146,213	1,819,023	0.0034	0.9966	97.80
10.5	521,025,333	1,705,187	0.0033	0.9967	97.47
11.5	494,796,599	1,710,792	0.0035	0.9965	97.15
12.5	472,617,475	1,592,257	0.0034	0.9966	96.81
13.5	450,029,119	1,902,297	0.0042	0.9958	96.48
14.5	426,961,033	1,691,454	0.0040	0.9960	96.07
15.5	403,391,639	1,845,433	0.0046	0.9954	95.69
16.5	375,844,484	1,702,853	0.0045	0.9955	95.25
17.5	356,224,500	1,883,907	0.0053	0.9947	94.82
18.5	334,211,813	1,710,588	0.0051	0.9949	94.32
19.5	311,133,038	1,895,866	0.0061	0.9939	93.84
20.5	286,615,508	1,944,523	0.0068	0.9932	93.27
21.5	267,669,241	1,895,552	0.0071	0.9929	92.64
22.5	248,907,572	1,503,594	0.0060	0.9940	91.98
23.5	232,049,410	1,801,002	0.0078	0.9922	91.43
24.5	213,377,607	2,328,531	0.0109	0.9891	90.72
25.5	196,518,228	1,870,427	0.0095	0.9905	89.73
26.5	182,897,186	1,744,754	0.0095	0.9905	88.88
27.5	170,214,030	1,361,150	0.0080	0.9920	88.04
28.5	155,894,971	1,534,463	0.0098	0.9902	87.34
29.5	143,438,979	1,251,947	0.0087	0.9913	86.48
30.5	133,491,639	1,193,727	0.0089	0.9911	85.73
31.5	123,361,911	1,175,795	0.0095	0.9905	84.97
32.5	113,732,163	1,811,823	0.0159	0.9841	84.16
33.5	104,570,678	2,521,423	0.0241	0.9759	82.82
34.5	95,627,598	1,779,106	0.0186	0.9814	80.82
35.5	88,207,557	1,745,867	0.0198	0.9802	79.32
36.5	80,430,525	1,206,848	0.0150	0.9850	77.75
37.5	73,218,956	1,263,378	0.0173	0.9827	76.58
38.5	66,444,247	2,009,350	0.0302	0.9698	75.26

AmerenUE - Electric

ACCOUNT 364 POLES & FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1908-2008 EXPERIENCE BAND 1923-2008

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	58,148,846	2,164,564	0.0372	0.9628	72.99
40.5	51,290,890	3,790,657	0.0739	0.9261	70.27
41.5	43,639,940	2,729,672	0.0625	0.9375	65.08
42.5	36,705,525	1,152,765	0.0314	0.9686	61.01
43.5	31,616,700	905,963	0.0287	0.9713	59.09
44.5	26,398,636	1,431,384	0.0542	0.9458	57.39
45.5	21,508,049	1,934,965	0.0900	0.9100	54.28
46.5	16,250,095	2,238,679	0.1378	0.8622	49.39
47.5	11,861,111	1,091,526	0.0920	0.9080	42.58
48.5	8,743,828	705,495	0.0807	0.9193	38.66
49.5	6,261,115	545,357	0.0871	0.9129	35.54
50.5	4,239,185	205,122	0.0484	0.9516	32.44
51.5	3,212,320	83,768	0.0261	0.9739	30.87
52.5	2,510,748	171,375	0.0683	0.9317	30.06
53.5	2,048,693	207,139	0.1011	0.8989	28.01
54.5	1,803,215	129,510	0.0718	0.9282	25.18
55.5	1,634,469	148,184	0.0907	0.9093	23.37
56.5	1,428,589	98,929	0.0692	0.9308	21.25
57.5	654,604	102,365	0.1564	0.8436	19.78
58.5	554,670	37,426	0.0675	0.9325	16.69
59.5	484,917	32,711	0.0675	0.9325	15.56
60.5	399,737	26,311	0.0658	0.9342	14.51
61.5	293,155	20,202	0.0689	0.9311	13.56
62.5	245,854	2,567	0.0104	0.9896	12.63
63.5	229,537	9,089	0.0396	0.9604	12.50
64.5	184,399	332	0.0018	0.9982	12.01
65.5	172,981	134	0.0008	0.9992	11.99
66.5	158,409	26,197	0.1654	0.8346	11.98
67.5	149,608	2,161	0.0144	0.9856	10.00
68.5	140,202	290	0.0021	0.9979	9.86
69.5	130,612	2,357	0.0180	0.9820	9.84
70.5	113,500	29,583	0.2606	0.7394	9.66
71.5	36,928	2,049	0.0555	0.9445	7.14
72.5	30,833	162	0.0053	0.9947	6.74
73.5	30,131	220	0.0073	0.9927	6.70
74.5	26,561	32	0.0012	0.9988	6.65
75.5	24,336	26,269	1.0794	0.0794-	6.64
76.5	23,908	4,784	0.2001		
77.5	19,314	65	0.0034		
78.5	13,373		0.0000		

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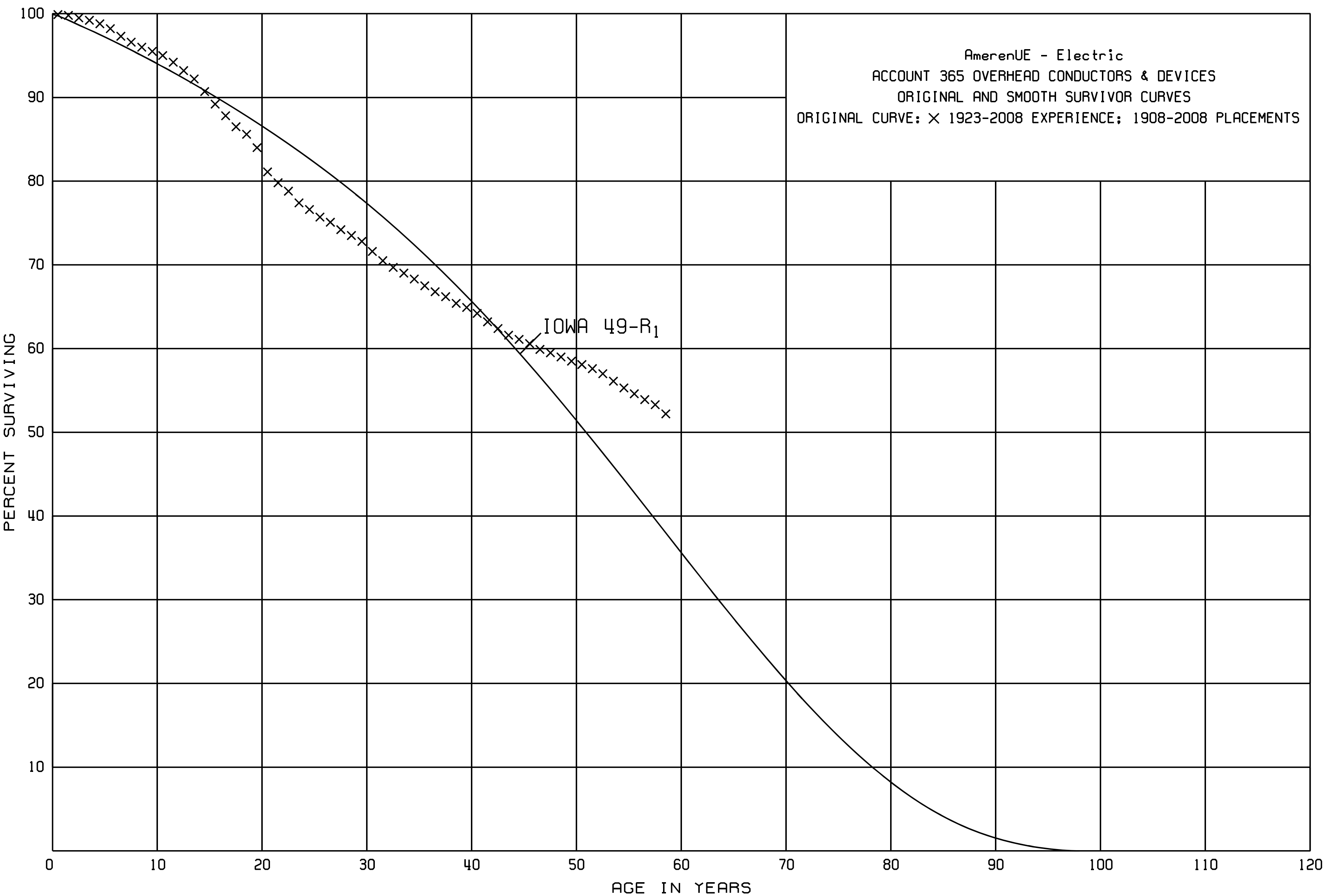
ACCOUNT 364 POLES & FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1908-2008 EXPERIENCE BAND 1923-2008

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	13,373	16	0.0012		
80.5	12,982		0.0000		
81.5	12,982	16	0.0012		
82.5	12,966		0.0000		
83.5	597		0.0000		
84.5	559		0.0000		
85.5	559		0.0000		
86.5	559		0.0000		
87.5	559		0.0000		
88.5	559		0.0000		
89.5	559		0.0000		
90.5	559		0.0000		
91.5	559		0.0000		
92.5	559		0.0000		
93.5					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ACCOUNT 365 OVERHEAD CONDUCTORS & DEVICES
ORIGINAL AND SMOOTH SURVIVOR CURVES
ORIGINAL CURVE: × 1923-2008 EXPERIENCE; 1908-2008 PLACEMENTS
IOWA 49-R1
PERCENT SURVIVING
AGE IN YEARS
100
90
80
70
60
50
40
30
20
10
0
10
20
30
40
50
60
70
80
90
100
110
120

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ACCOUNT 365 OVERHEAD CONDUCTORS & DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1908-2008 EXPERIENCE BAND 1923-2008

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,007,096,505	1,441,476	0.0014	0.9986	100.00
0.5	927,355,588	1,002,528	0.0011	0.9989	99.86
1.5	893,155,510	2,056,002	0.0023	0.9977	99.75
2.5	832,488,205	2,324,199	0.0028	0.9972	99.52
3.5	796,477,006	3,606,936	0.0045	0.9955	99.24
4.5	762,276,906	4,716,981	0.0062	0.9938	98.79
5.5	728,606,242	6,612,752	0.0091	0.9909	98.18
6.5	696,279,304	4,736,337	0.0068	0.9932	97.29
7.5	665,734,489	4,300,443	0.0065	0.9935	96.63
8.5	638,084,621	3,445,762	0.0054	0.9946	96.00
9.5	613,441,043	3,461,542	0.0056	0.9944	95.48
10.5	588,287,766	4,747,423	0.0081	0.9919	94.95
11.5	551,912,671	5,525,244	0.0100	0.9900	94.18
12.5	518,402,192	6,081,776	0.0117	0.9883	93.24
13.5	485,105,202	7,842,048	0.0162	0.9838	92.15
14.5	456,532,213	7,586,545	0.0166	0.9834	90.66
15.5	425,326,290	6,744,018	0.0159	0.9841	89.16
16.5	394,618,385	5,518,621	0.0140	0.9860	87.74
17.5	371,801,468	4,183,717	0.0113	0.9887	86.51
18.5	348,355,623	6,226,545	0.0179	0.9821	85.53
19.5	318,191,959	11,029,473	0.0347	0.9653	84.00
20.5	285,840,061	4,738,960	0.0166	0.9834	81.09
21.5	264,830,859	3,409,227	0.0129	0.9871	79.74
22.5	245,037,662	4,309,974	0.0176	0.9824	78.71
23.5	228,712,161	2,397,377	0.0105	0.9895	77.32
24.5	214,960,315	2,293,318	0.0107	0.9893	76.51
25.5	201,516,090	1,824,416	0.0091	0.9909	75.69
26.5	189,460,318	2,102,340	0.0111	0.9889	75.00
27.5	177,816,642	1,702,645	0.0096	0.9904	74.17
28.5	165,410,398	1,700,546	0.0103	0.9897	73.46
29.5	154,617,090	2,381,059	0.0154	0.9846	72.70
30.5	143,649,285	2,274,795	0.0158	0.9842	71.58
31.5	134,215,160	1,460,835	0.0109	0.9891	70.45
32.5	125,401,832	1,262,197	0.0101	0.9899	69.68
33.5	118,143,800	1,360,550	0.0115	0.9885	68.98
34.5	109,084,141	1,320,284	0.0121	0.9879	68.19
35.5	100,505,108	1,003,598	0.0100	0.9900	67.36
36.5	93,329,732	868,196	0.0093	0.9907	66.69
37.5	86,203,659	1,068,186	0.0124	0.9876	66.07
38.5	79,479,786	655,431	0.0082	0.9918	65.25

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ACCOUNT 365 OVERHEAD CONDUCTORS & DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1908-2008 EXPERIENCE BAND 1923-2008

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	72,748,950	808,242	0.0111	0.9889	64.71
40.5	66,258,281	957,358	0.0144	0.9856	63.99
41.5	60,544,570	798,761	0.0132	0.9868	63.07
42.5	54,198,348	712,041	0.0131	0.9869	62.24
43.5	49,011,717	392,033	0.0080	0.9920	61.42
44.5	45,114,608	405,792	0.0090	0.9910	60.93
45.5	42,231,241	463,288	0.0110	0.9890	60.38
46.5	38,871,347	267,291	0.0069	0.9931	59.72
47.5	35,699,464	301,014	0.0084	0.9916	59.31
48.5	32,598,018	253,227	0.0078	0.9922	58.81
49.5	29,427,964	222,114	0.0075	0.9925	58.35
50.5	26,344,367	211,864	0.0080	0.9920	57.91
51.5	23,016,707	245,149	0.0107	0.9893	57.45
52.5	18,921,793	315,580	0.0167	0.9833	56.84
53.5	15,177,548	220,368	0.0145	0.9855	55.89
54.5	12,898,369	151,109	0.0117	0.9883	55.08
55.5	11,099,770	139,910	0.0126	0.9874	54.44
56.5	9,447,088	111,253	0.0118	0.9882	53.75
57.5	7,465,709	159,179	0.0213	0.9787	53.12
58.5	5,953,038	161,305	0.0271	0.9729	51.99
59.5	4,742,869	119,673	0.0252	0.9748	50.58
60.5	3,640,465	113,725	0.0312	0.9688	49.31
61.5	3,036,141	102,645	0.0338	0.9662	47.77
62.5	2,656,934	84,578	0.0318	0.9682	46.16
63.5	2,457,299	93,294	0.0380	0.9620	44.69
64.5	2,226,472	54,610	0.0245	0.9755	42.99
65.5	2,102,916	49,276	0.0234	0.9766	41.94
66.5	1,838,312	107,003	0.0582	0.9418	40.96
67.5	1,479,736	100,718	0.0681	0.9319	38.58
68.5	1,191,387	34,661	0.0291	0.9709	35.95
69.5	1,034,878	97,234	0.0940	0.9060	34.90
70.5	715,780	21,295	0.0298	0.9702	31.62
71.5	349,375	11,344	0.0325	0.9675	30.68
72.5	221,388	75,088	0.3392	0.6608	29.68
73.5	120,882	13,924	0.1152	0.8848	19.61
74.5	93,251	1,626	0.0174	0.9826	17.35
75.5	86,400	750	0.0087	0.9913	17.05
76.5	72,604	564	0.0078	0.9922	16.90
77.5	35,998	25	0.0007	0.9993	16.77
78.5	35,638	397	0.0111	0.9889	16.76

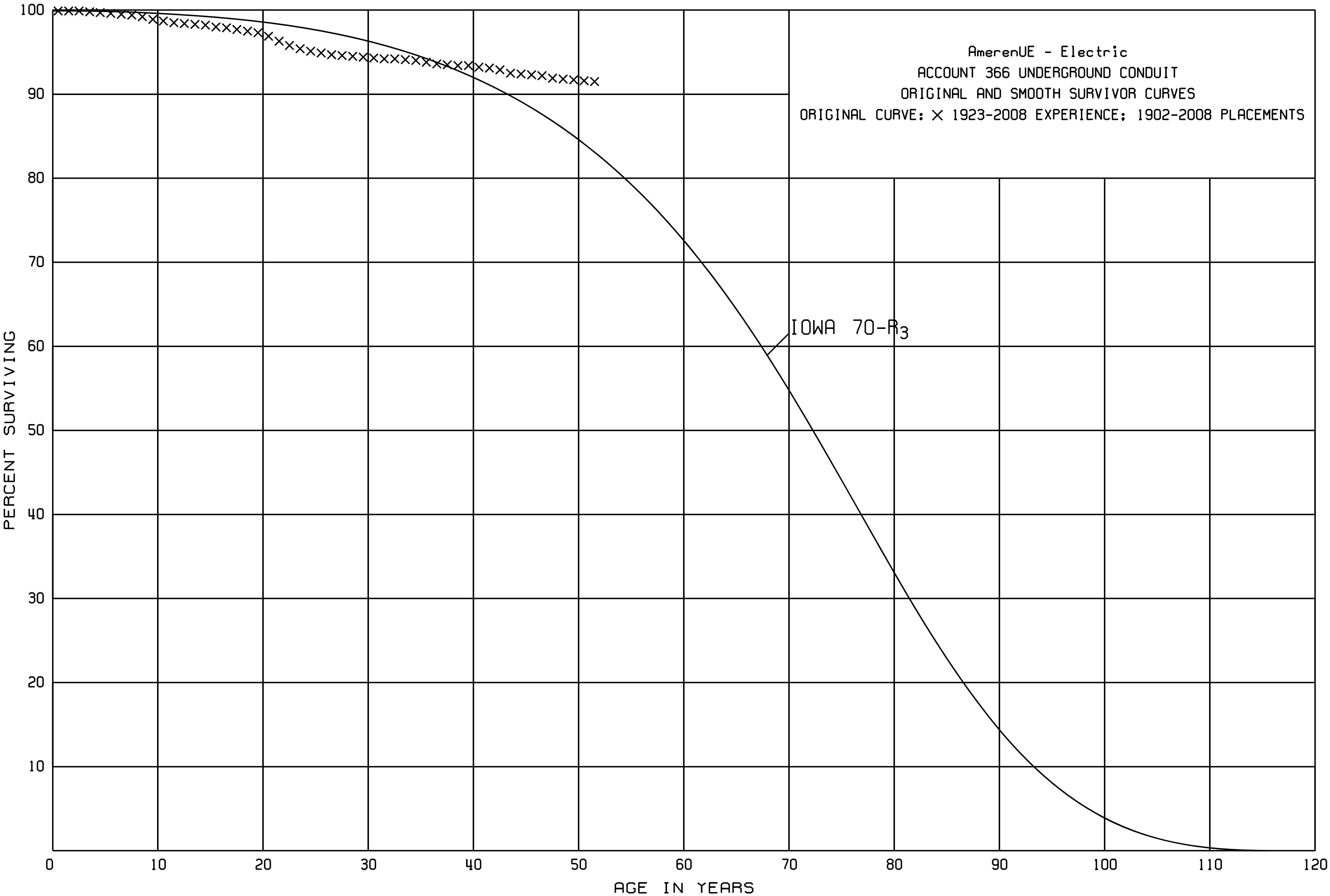
AmerenUE - Electric

ACCOUNT 365 OVERHEAD CONDUCTORS & DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1908-2008 EXPERIENCE BAND 1923-2008

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	34,411	514	0.0149	0.9851	16.57
80.5	33,084	156	0.0047	0.9953	16.32
81.5	30,724	741	0.0241	0.9759	16.24
82.5	81,551	53,853	0.6604	0.3396	15.85
83.5	21,457	5	0.0002	0.9998	5.38
84.5	21,271	509	0.0239	0.9761	5.38
85.5	16,437	1,471	0.0895	0.9105	5.25
86.5	13,559	94	0.0069	0.9931	4.78
87.5	13,441	7	0.0005	0.9995	4.75
88.5	12,972	9	0.0007	0.9993	4.75
89.5	2,943		0.0000	1.0000	4.75
90.5	1,433		0.0000	1.0000	4.75
91.5	1,433		0.0000	1.0000	4.75
92.5	1,433		0.0000	1.0000	4.75
93.5	1,433		0.0000	1.0000	4.75
94.5	1,433		0.0000	1.0000	4.75
95.5					4.75



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ACCOUNT 366 UNDERGROUND CONDUIT
ORIGINAL AND SMOOTH SURVIVOR CURVES
ORIGINAL CURVE: × 1923-2008 EXPERIENCE; 1902-2008 PLACEMENTS
IOWA 70-R3
PERCENT SURVIVING
AGE IN YEARS
0
10
20
30
40
50
60
70
80
90
100
110
120

AmerenUE - Electric

ACCOUNT 366 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1902-2008 EXPERIENCE BAND 1923-2008

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	223,688,369	14,838	0.0001	0.9999	100.00
0.5	187,951,225	86,307	0.0005	0.9995	99.99
1.5	179,089,690	87,323	0.0005	0.9995	99.94
2.5	168,504,186	115,403	0.0007	0.9993	99.89
3.5	155,107,771	163,665	0.0011	0.9989	99.82
4.5	144,747,955	107,021	0.0007	0.9993	99.71
5.5	135,849,389	166,627	0.0012	0.9988	99.64
6.5	130,341,380	188,502	0.0014	0.9986	99.52
7.5	126,638,386	242,780	0.0019	0.9981	99.38
8.5	119,841,256	314,693	0.0026	0.9974	99.19
9.5	114,302,132	232,500	0.0020	0.9980	98.93
10.5	107,153,024	211,874	0.0020	0.9980	98.73
11.5	96,578,456	93,691	0.0010	0.9990	98.53
12.5	91,484,271	101,373	0.0011	0.9989	98.43
13.5	84,646,597	129,946	0.0015	0.9985	98.32
14.5	80,751,071	133,785	0.0017	0.9983	98.17
15.5	76,004,789	111,501	0.0015	0.9985	98.00
16.5	69,880,161	115,875	0.0017	0.9983	97.85
17.5	65,982,650	116,406	0.0018	0.9982	97.68
18.5	61,576,891	131,908	0.0021	0.9979	97.50
19.5	58,040,640	241,135	0.0042	0.9958	97.30
20.5	52,222,904	349,534	0.0067	0.9933	96.89
21.5	49,451,556	253,063	0.0051	0.9949	96.24
22.5	44,355,640	144,539	0.0033	0.9967	95.75
23.5	42,165,066	131,052	0.0031	0.9969	95.43
24.5	38,008,144	117,952	0.0031	0.9969	95.13
25.5	36,658,828	45,981	0.0013	0.9987	94.84
26.5	35,729,464	34,790	0.0010	0.9990	94.72
27.5	34,817,174	64,183	0.0018	0.9982	94.63
28.5	34,115,361	38,089	0.0011	0.9989	94.46
29.5	33,468,709	21,900	0.0007	0.9993	94.36
30.5	32,872,190	27,089	0.0008	0.9992	94.29
31.5	31,554,933	21,757	0.0007	0.9993	94.21
32.5	30,958,173	8,364	0.0003	0.9997	94.14
33.5	29,976,919	41,139	0.0014	0.9986	94.11
34.5	27,837,745	56,413	0.0020	0.9980	93.98
35.5	27,292,614	45,581	0.0017	0.9983	93.79
36.5	26,225,269	29,995	0.0011	0.9989	93.63
37.5	25,188,431	29,176	0.0012	0.9988	93.53
38.5	23,808,856	15,355	0.0006	0.9994	93.42

AmerenUE - Electric

ACCOUNT 366 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1902-2008 EXPERIENCE BAND 1923-2008

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	22,904,763	35,471	0.0015	0.9985	93.36
40.5	20,812,872	32,185	0.0015	0.9985	93.22
41.5	19,576,350	34,347	0.0018	0.9982	93.08
42.5	18,547,187	93,465	0.0050	0.9950	92.91
43.5	16,837,951	10,674	0.0006	0.9994	92.45
44.5	15,418,705	20,546	0.0013	0.9987	92.39
45.5	14,374,406	10,952	0.0008	0.9992	92.27
46.5	13,386,819	46,459	0.0035	0.9965	92.20
47.5	12,543,477	10,677	0.0009	0.9991	91.88
48.5	11,679,129	12,811	0.0011	0.9989	91.80
49.5	10,980,777	22,209	0.0020	0.9980	91.70
50.5	10,212,490	2,136	0.0002	0.9998	91.52
51.5	9,652,328	2,510	0.0003	0.9997	91.50
52.5	8,890,533	30,289	0.0034	0.9966	91.47
53.5	8,420,497	5,322	0.0006	0.9994	91.16
54.5	8,151,519	10,381	0.0013	0.9987	91.11
55.5	8,013,281	23,452	0.0029	0.9971	90.99
56.5	7,753,204	3,084	0.0004	0.9996	90.73
57.5	7,314,882	3,265	0.0004	0.9996	90.69
58.5	7,117,934	48,068	0.0068	0.9932	90.65
59.5	6,709,014	4,124	0.0006	0.9994	90.03
60.5	6,456,515	30,699	0.0048	0.9952	89.98
61.5	6,074,732	36,513	0.0060	0.9940	89.55
62.5	5,953,744	26,239	0.0044	0.9956	89.01
63.5	5,897,373	3,795	0.0006	0.9994	88.62
64.5	5,855,356	11,801	0.0020	0.9980	88.57
65.5	5,801,025	10,766	0.0019	0.9981	88.39
66.5	5,585,750	2,234	0.0004	0.9996	88.22
67.5	5,225,138	14,982	0.0029	0.9971	88.18
68.5	5,091,498	5,812	0.0011	0.9989	87.92
69.5	4,867,187	31,164	0.0064	0.9936	87.82
70.5	4,721,123	576	0.0001	0.9999	87.26
71.5	4,454,555	2,767	0.0006	0.9994	87.25
72.5	4,377,296	32,853	0.0075	0.9925	87.20
73.5	4,317,417	555	0.0001	0.9999	86.55
74.5	4,300,877	16,533	0.0038	0.9962	86.54
75.5	4,250,977	4,916	0.0012	0.9988	86.21
76.5	4,192,036	56,156	0.0134	0.9866	86.11
77.5	3,936,324	1,411	0.0004	0.9996	84.96
78.5	3,779,061	1,106	0.0003	0.9997	84.93

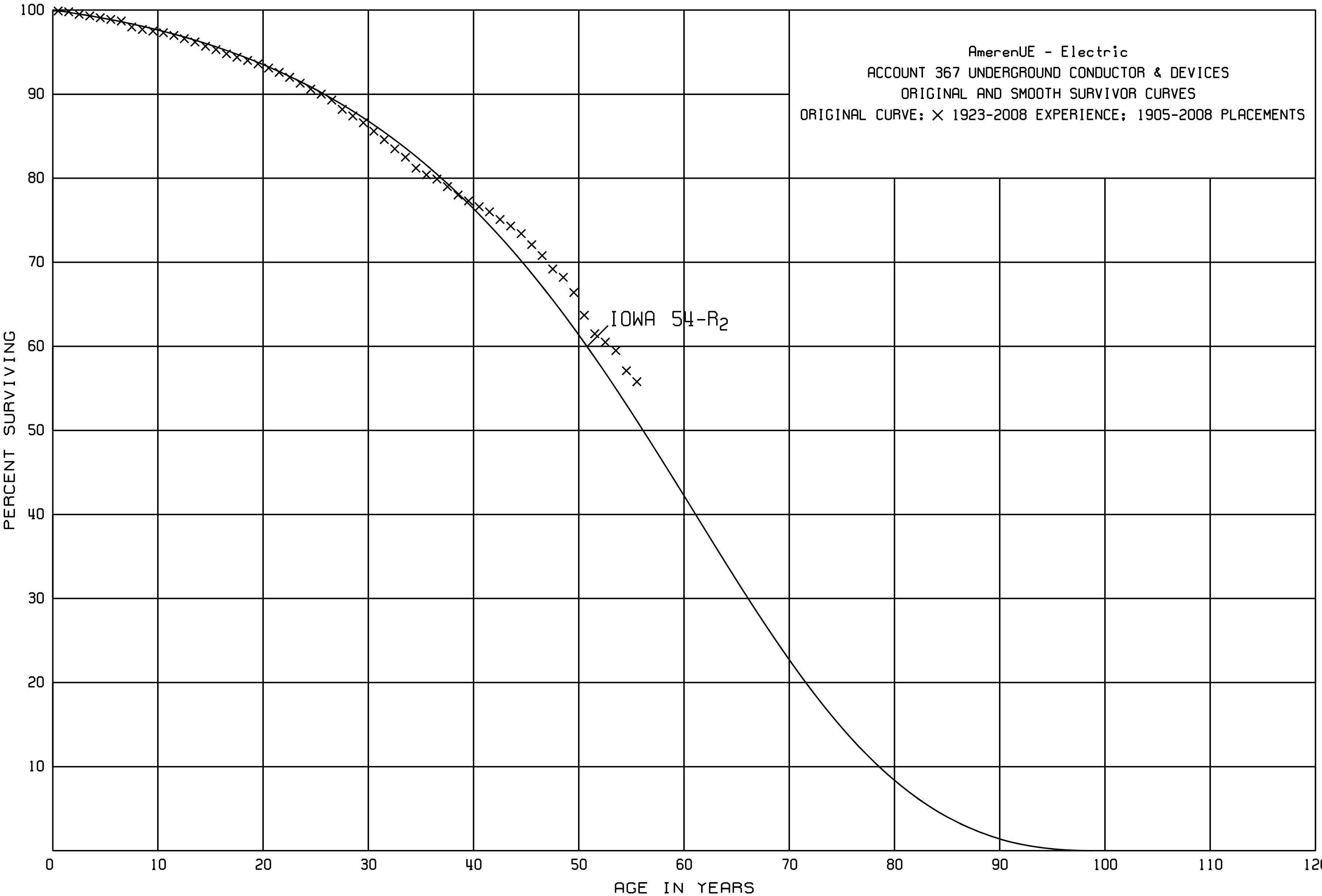
AmerenUE - Electric

ACCOUNT 366 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1902-2008 EXPERIENCE BAND 1923-2008

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	3,207,031	6,303	0.0020	0.9980	84.90
80.5	2,778,985	7,268	0.0026	0.9974	84.73
81.5	2,635,665	14,666	0.0056	0.9944	84.51
82.5	2,580,906	2,207	0.0009	0.9991	84.04
83.5	2,536,012	3,369	0.0013	0.9987	83.96
84.5	2,521,982	1,932	0.0008	0.9992	83.85
85.5	2,512,881	5,914	0.0024	0.9976	83.78
86.5	2,512,131	12,105	0.0048	0.9952	83.58
87.5	2,490,762	811	0.0003	0.9997	83.18
88.5	2,482,917	509	0.0002	0.9998	83.16
89.5	2,480,704	1,068	0.0004	0.9996	83.14
90.5	2,477,566	8,050	0.0032	0.9968	83.11
91.5	2,348,543	2,937	0.0013	0.9987	82.84
92.5	2,255,581	1,128	0.0005	0.9995	82.73
93.5					82.69


AmerenUE - Electric
ACCOUNT 367 UNDERGROUND CONDUCTOR & DEVICES
ORIGINAL AND SMOOTH SURVIVOR CURVES
ORIGINAL CURVE: × 1923-2008 EXPERIENCE; 1905-2008 PLACEMENTS
IOWA 54-R2
PERCENT SURVIVING
AGE IN YEARS
0
10
20
30
40
50
60
70
80
90
100
110
120

AmerenUE - Electric

ACCOUNT 367 UNDERGROUND CONDUCTOR & DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1905-2008 EXPERIENCE BAND 1923-2008

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	572,337,132	127,015	0.0002	0.9998	100.00
0.5	529,327,240	1,165,685	0.0022	0.9978	99.98
1.5	512,421,729	1,427,689	0.0028	0.9972	99.76
2.5	484,176,494	1,135,545	0.0023	0.9977	99.48
3.5	460,827,992	732,640	0.0016	0.9984	99.25
4.5	443,561,938	1,046,856	0.0024	0.9976	99.09
5.5	425,400,792	871,972	0.0020	0.9980	98.85
6.5	411,367,569	2,711,090	0.0066	0.9934	98.65
7.5	393,289,782	1,046,523	0.0027	0.9973	98.00
8.5	376,745,356	949,607	0.0025	0.9975	97.74
9.5	359,341,228	924,860	0.0026	0.9974	97.50
10.5	339,975,404	992,396	0.0029	0.9971	97.25
11.5	315,245,652	1,074,182	0.0034	0.9966	96.97
12.5	294,687,871	1,441,455	0.0049	0.9951	96.64
13.5	274,440,903	1,485,308	0.0054	0.9946	96.17
14.5	254,067,240	1,074,225	0.0042	0.9958	95.65
15.5	236,730,260	1,068,260	0.0045	0.9955	95.25
16.5	220,905,183	995,346	0.0045	0.9955	94.82
17.5	207,855,467	854,667	0.0041	0.9959	94.39
18.5	192,850,922	803,521	0.0042	0.9958	94.00
19.5	176,935,872	946,288	0.0053	0.9947	93.61
20.5	161,586,257	862,007	0.0053	0.9947	93.11
21.5	147,901,493	958,172	0.0065	0.9935	92.62
22.5	134,828,624	1,015,665	0.0075	0.9925	92.02
23.5	123,515,328	1,073,997	0.0087	0.9913	91.33
24.5	115,691,000	761,537	0.0066	0.9934	90.54
25.5	108,417,770	786,680	0.0073	0.9927	89.94
26.5	101,801,133	1,242,002	0.0122	0.9878	89.28
27.5	94,135,058	807,392	0.0086	0.9914	88.19
28.5	89,917,995	889,625	0.0099	0.9901	87.43
29.5	80,317,745	902,292	0.0112	0.9888	86.56
30.5	71,143,781	824,140	0.0116	0.9884	85.59
31.5	63,328,732	849,122	0.0134	0.9866	84.60
32.5	59,699,153	686,244	0.0115	0.9885	83.47
33.5	49,521,003	799,552	0.0161	0.9839	82.51
34.5	45,200,818	420,745	0.0093	0.9907	81.18
35.5	40,608,960	278,297	0.0069	0.9931	80.43
36.5	36,637,753	417,021	0.0114	0.9886	79.88
37.5	33,180,392	411,996	0.0124	0.9876	78.97
38.5	30,466,500	271,270	0.0089	0.9911	77.99

AmerenUE - Electric

ACCOUNT 367 UNDERGROUND CONDUCTOR & DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1905-2008 EXPERIENCE BAND 1923-2008

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	28,537,675	257,783	0.0090	0.9910	77.30
40.5	25,862,810	204,462	0.0079	0.9921	76.60
41.5	24,142,153	277,922	0.0115	0.9885	75.99
42.5	22,480,880	246,023	0.0109	0.9891	75.12
43.5	20,674,547	299,740	0.0145	0.9855	74.30
44.5	18,912,582	333,219	0.0176	0.9824	73.22
45.5	17,359,369	319,759	0.0184	0.9816	71.93
46.5	16,057,635	348,959	0.0217	0.9783	70.61
47.5	14,800,596	228,523	0.0154	0.9846	69.08
48.5	13,569,115	346,325	0.0255	0.9745	68.02
49.5	12,519,619	608,631	0.0486	0.9514	66.29
50.5	11,094,827	398,149	0.0359	0.9641	63.07
51.5	9,494,744	154,226	0.0162	0.9838	60.81
52.5	7,817,939	133,161	0.0170	0.9830	59.82
53.5	7,103,796	284,317	0.0400	0.9600	58.80
54.5	6,591,032	150,031	0.0228	0.9772	56.45
55.5	6,001,808	178,450	0.0297	0.9703	55.16
56.5	5,513,768	89,076	0.0162	0.9838	53.52
57.5	5,133,411	102,896	0.0200	0.9800	52.65
58.5	4,599,422	103,488	0.0225	0.9775	51.60
59.5	4,339,638	91,066	0.0210	0.9790	50.44
60.5	4,024,747	191,432	0.0476	0.9524	49.38
61.5	3,361,490	374,926	0.1115	0.8885	47.03
62.5	2,907,364	163,445	0.0562	0.9438	41.79
63.5	2,710,689	143,131	0.0528	0.9472	39.44
64.5	2,466,641	236,239	0.0958	0.9042	37.36
65.5	2,184,688	301,019	0.1378	0.8622	33.78
66.5	1,829,521	96,979	0.0530	0.9470	29.13
67.5	1,584,464	24,960	0.0158	0.9842	27.59
68.5	1,415,336	24,533	0.0173	0.9827	27.15
69.5	1,293,979	22,784	0.0176	0.9824	26.68
70.5	1,233,416	43,585	0.0353	0.9647	26.21
71.5	1,094,596	39,905	0.0365	0.9635	25.28
72.5	1,031,743	124,054	0.1202	0.8798	24.36
73.5	982,376	58,566	0.0596	0.9404	21.43
74.5	911,857	271,595	0.2978	0.7022	20.15
75.5	713,782	229,484	0.3215	0.6785	14.15
76.5	532,678	17,073	0.0321	0.9679	9.60
77.5	486,687	38,710	0.0795	0.9205	9.29
78.5	329,795	16,257	0.0493	0.9507	8.55

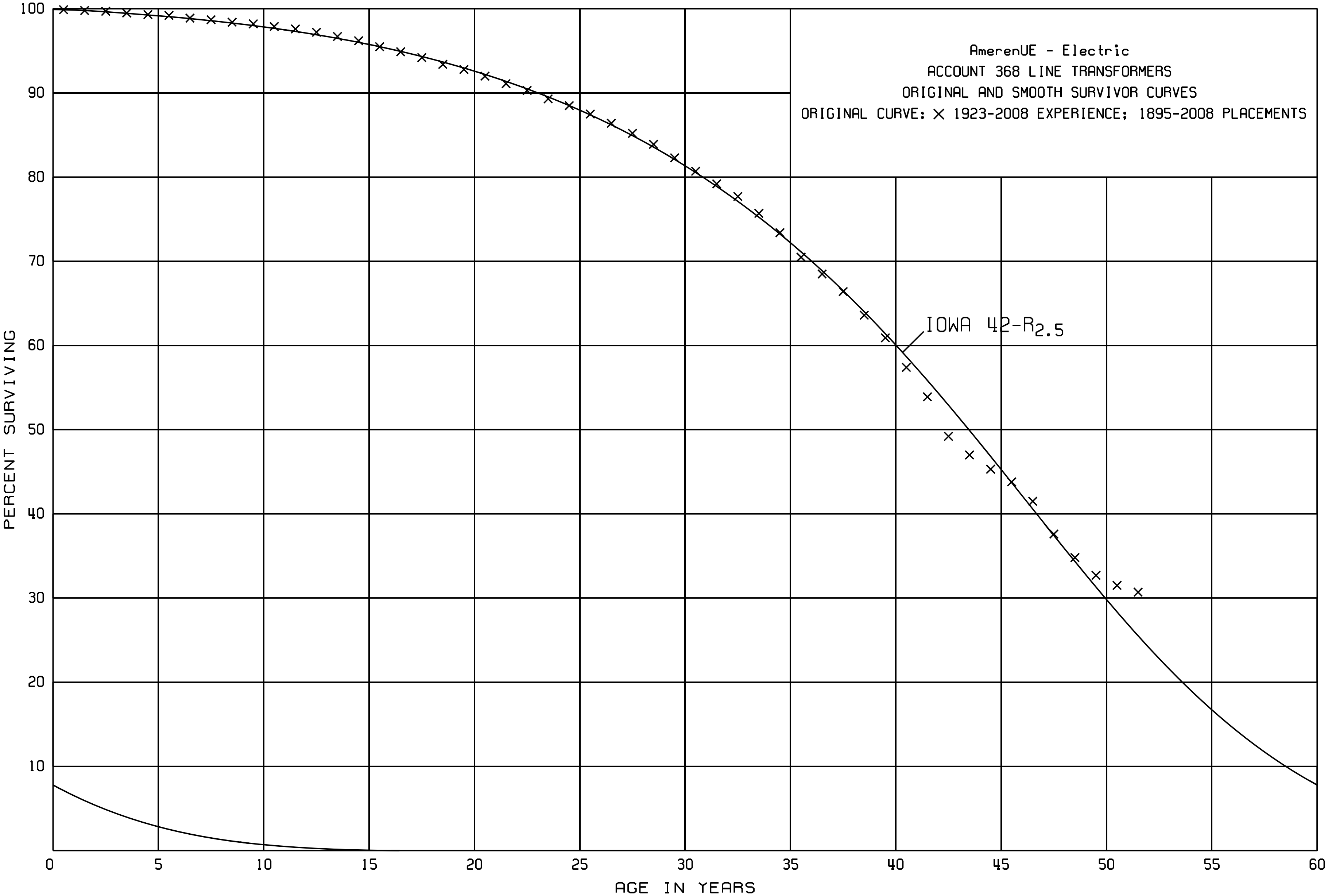
AmerenUE - Electric

ACCOUNT 367 UNDERGROUND CONDUCTOR & DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1905-2008 EXPERIENCE BAND 1923-2008

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	289,207	24,859	0.0860	0.9140	8.13
80.5	230,013	18,356	0.0798	0.9202	7.43
81.5	194,786	19,829	0.1018	0.8982	6.84
82.5	159,594	15,394	0.0965	0.9035	6.14
83.5	114,181	26,415	0.2313	0.7687	5.55
84.5	87,026	1,058	0.0122	0.9878	4.27
85.5	79,394	10,425	0.1313	0.8687	4.22
86.5	75,935	926	0.0122	0.9878	3.67
87.5	73,885	397	0.0054	0.9946	3.63
88.5	68,565	1,216	0.0177	0.9823	3.61
89.5	64,333	33	0.0005	0.9995	3.55
90.5	64,015	523	0.0082	0.9918	3.55
91.5	23,739		0.0000	1.0000	3.52
92.5	23,739		0.0000	1.0000	3.52
93.5					3.52


AmerenUE - Electric
ACCOUNT 368 LINE TRANSFORMERS
ORIGINAL AND SMOOTH SURVIVOR CURVES
ORIGINAL CURVE: × 1923-2008 EXPERIENCE; 1895-2008 PLACEMENTS
IOWA 42-R2.5
PERCENT SURVIVING
AGE IN YEARS
0
5
10
15
20
25
30
35
40
45
50
55
60
10
20
30
40
50
60
70
80
90
100

AmerenUE - Electric

ACCOUNT 368 LINE TRANSFORMERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1895-2008 EXPERIENCE BAND 1923-2008

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	472,996,762	214,920	0.0005	0.9995	100.00
0.5	442,427,773	514,093	0.0012	0.9988	99.95
1.5	420,256,825	616,183	0.0015	0.9985	99.83
2.5	403,705,787	671,050	0.0017	0.9983	99.68
3.5	389,365,019	666,480	0.0017	0.9983	99.51
4.5	377,405,548	695,832	0.0018	0.9982	99.34
5.5	364,822,043	919,662	0.0025	0.9975	99.16
6.5	355,163,016	791,413	0.0022	0.9978	98.91
7.5	341,187,427	852,180	0.0025	0.9975	98.69
8.5	328,208,930	807,383	0.0025	0.9975	98.44
9.5	317,232,335	938,959	0.0030	0.9970	98.19
10.5	305,755,743	1,105,033	0.0036	0.9964	97.90
11.5	288,972,598	1,144,607	0.0040	0.9960	97.55
12.5	273,843,147	1,367,750	0.0050	0.9950	97.16
13.5	260,916,930	1,350,319	0.0052	0.9948	96.67
14.5	248,981,573	1,621,103	0.0065	0.9935	96.17
15.5	237,291,384	1,676,019	0.0071	0.9929	95.54
16.5	226,364,466	1,690,823	0.0075	0.9925	94.86
17.5	216,121,907	1,687,110	0.0078	0.9922	94.15
18.5	205,425,386	1,473,761	0.0072	0.9928	93.42
19.5	195,087,929	1,605,470	0.0082	0.9918	92.75
20.5	185,388,865	1,743,828	0.0094	0.9906	91.99
21.5	174,575,774	1,639,922	0.0094	0.9906	91.13
22.5	162,351,313	1,732,819	0.0107	0.9893	90.27
23.5	151,413,247	1,433,959	0.0095	0.9905	89.30
24.5	138,698,421	1,517,665	0.0109	0.9891	88.45
25.5	132,609,548	1,604,913	0.0121	0.9879	87.49
26.5	125,800,494	1,862,358	0.0148	0.9852	86.43
27.5	119,035,788	1,818,405	0.0153	0.9847	85.15
28.5	112,628,029	2,141,470	0.0190	0.9810	83.85
29.5	102,319,721	1,922,088	0.0188	0.9812	82.26
30.5	92,568,998	1,779,145	0.0192	0.9808	80.71
31.5	84,904,200	1,606,722	0.0189	0.9811	79.16
32.5	78,289,665	1,996,291	0.0255	0.9745	77.66
33.5	73,347,578	2,205,874	0.0301	0.9699	75.68
34.5	66,310,201	2,652,994	0.0400	0.9600	73.40
35.5	59,334,543	1,612,003	0.0272	0.9728	70.46
36.5	54,084,266	1,712,815	0.0317	0.9683	68.54
37.5	48,250,316	2,028,726	0.0420	0.9580	66.37
38.5	42,870,927	1,826,560	0.0426	0.9574	63.58

AmerenUE - Electric

ACCOUNT 368 LINE TRANSFORMERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1895-2008 EXPERIENCE BAND 1923-2008

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	37,759,630	2,147,332	0.0569	0.9431	60.87
40.5	32,737,111	1,975,953	0.0604	0.9396	57.41
41.5	27,256,317	2,378,057	0.0872	0.9128	53.94
42.5	22,149,508	996,400	0.0450	0.9550	49.24
43.5	19,732,737	722,517	0.0366	0.9634	47.02
44.5	17,457,793	593,980	0.0340	0.9660	45.30
45.5	15,915,993	808,967	0.0508	0.9492	43.76
46.5	14,267,866	1,357,361	0.0951	0.9049	41.54
47.5	12,305,774	918,090	0.0746	0.9254	37.59
48.5	10,506,465	626,962	0.0597	0.9403	34.79
49.5	9,229,052	349,348	0.0379	0.9621	32.71
50.5	8,334,330	196,939	0.0236	0.9764	31.47
51.5	6,708,942	143,952	0.0215	0.9785	30.73
52.5	5,171,805	92,411	0.0179	0.9821	30.07
53.5	3,535,648	71,150	0.0201	0.9799	29.53
54.5	3,017,608	76,680	0.0254	0.9746	28.94
55.5	2,658,693	89,193	0.0335	0.9665	28.20
56.5	2,464,554	37,564	0.0152	0.9848	27.26
57.5	2,380,763	37,076	0.0156	0.9844	26.85
58.5	2,307,103	31,388	0.0136	0.9864	26.43
59.5	2,225,945	52,666	0.0237	0.9763	26.07
60.5	1,881,709	53,077	0.0282	0.9718	25.45
61.5	1,762,186	43,730	0.0248	0.9752	24.73
62.5	1,703,783	21,939	0.0129	0.9871	24.12
63.5	1,670,624	24,128	0.0144	0.9856	23.81
64.5	1,635,618	22,992	0.0141	0.9859	23.47
65.5	1,613,689	40,256	0.0249	0.9751	23.14
66.5	1,563,622	41,939	0.0268	0.9732	22.56
67.5	1,496,637	25,791	0.0172	0.9828	21.96
68.5	764,055	38,211	0.0500	0.9500	21.58
69.5	288,392	8,344	0.0289	0.9711	20.50
70.5	267,331	4,183	0.0156	0.9844	19.91
71.5	232,539	8,372	0.0360	0.9640	19.60
72.5	206,282	4,409	0.0214	0.9786	18.89
73.5	201,562	5,943	0.0295	0.9705	18.49
74.5	189,390	5,064	0.0267	0.9733	17.94
75.5	179,110	7,490	0.0418	0.9582	17.46
76.5	165,745	10,124	0.0611	0.9389	16.73
77.5	161,152	3,620	0.0225	0.9775	15.71
78.5	155,978	10,699	0.0686	0.9314	15.36

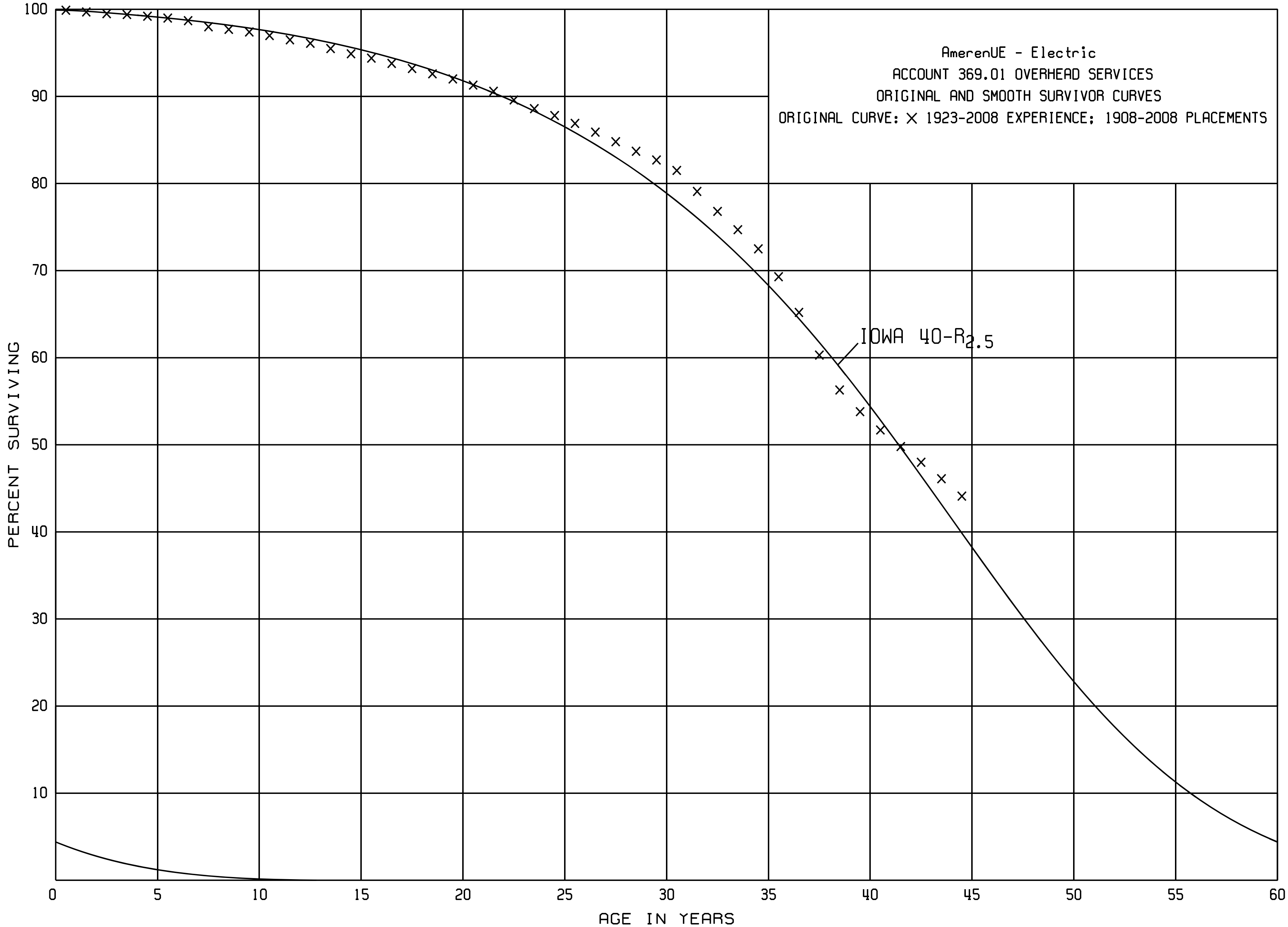
AmerenUE - Electric

ACCOUNT 368 LINE TRANSFORMERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1895-2008 EXPERIENCE BAND 1923-2008

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	131,918	3,649	0.0277	0.9723	14.31
80.5	101,850	5,428	0.0533	0.9467	13.91
81.5	93,463	3,893	0.0417	0.9583	13.17
82.5	83,138	5,515	0.0663	0.9337	12.62
83.5	56,694	4,128	0.0728	0.9272	11.78
84.5	54,421	849	0.0156	0.9844	10.92
85.5	48,658	141	0.0029	0.9971	10.75
86.5	47,573	574	0.0121	0.9879	10.72
87.5	46,034		0.0000	1.0000	10.59
88.5	37,073		0.0000	1.0000	10.59
89.5	32,263	730	0.0226	0.9774	10.59
90.5	24,825	187	0.0075	0.9925	10.35
91.5	24,056		0.0000	1.0000	10.27
92.5	21,140	405	0.0192	0.9808	10.27
93.5	19,397	401	0.0207	0.9793	10.07
94.5	16,732		0.0000	1.0000	9.86
95.5	34,526	24,602	0.7126	0.2874	9.86
96.5	8,172		0.0000	1.0000	2.83
97.5	7,678		0.0000	1.0000	2.83
98.5	7,407		0.0000	1.0000	2.83
99.5	4,748		0.0000	1.0000	2.83
100.5	4,427	64	0.0145	0.9855	2.83
101.5	4,297	211	0.0491	0.9509	2.79
102.5	2,797		0.0000	1.0000	2.65
103.5	1,890		0.0000	1.0000	2.65
104.5	1,239		0.0000	1.0000	2.65
105.5	698		0.0000	1.0000	2.65
106.5	395		0.0000	1.0000	2.65
107.5	215		0.0000	1.0000	2.65
108.5					2.65


AmerenUE - Electric
ACCOUNT 369.01 OVERHEAD SERVICES
ORIGINAL AND SMOOTH SURVIVOR CURVES
ORIGINAL CURVE: × 1923-2008 EXPERIENCE; 1908-2008 PLACEMENTS
IOWA 40-R2.5
PERCENT SURVIVING
AGE IN YEARS
0
10
20
30
40
50
60
70
80
90
100
5
15
25
35
45
55

AmerenUE - Electric

ACCOUNT 369.01 OVERHEAD SERVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1908-2008 EXPERIENCE BAND 1923-2008

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	175,130,696	213,148	0.0012	0.9988	100.00
0.5	166,411,040	280,519	0.0017	0.9983	99.88
1.5	158,377,088	262,788	0.0017	0.9983	99.71
2.5	144,691,894	203,483	0.0014	0.9986	99.54
3.5	140,541,051	297,813	0.0021	0.9979	99.40
4.5	136,399,412	262,408	0.0019	0.9981	99.19
5.5	132,198,663	432,679	0.0033	0.9967	99.00
6.5	128,884,016	838,669	0.0065	0.9935	98.67
7.5	124,908,499	466,559	0.0037	0.9963	98.03
8.5	121,310,818	390,937	0.0032	0.9968	97.67
9.5	117,312,028	402,800	0.0034	0.9966	97.36
10.5	112,911,936	612,017	0.0054	0.9946	97.03
11.5	106,991,218	454,113	0.0042	0.9958	96.51
12.5	102,073,993	591,160	0.0058	0.9942	96.10
13.5	96,623,284	617,315	0.0064	0.9936	95.54
14.5	94,846,399	554,339	0.0058	0.9942	94.93
15.5	89,662,182	510,450	0.0057	0.9943	94.38
16.5	85,590,304	587,092	0.0069	0.9931	93.84
17.5	81,040,280	481,976	0.0059	0.9941	93.19
18.5	76,345,141	527,491	0.0069	0.9931	92.64
19.5	71,654,315	528,725	0.0074	0.9926	92.00
20.5	67,017,877	544,814	0.0081	0.9919	91.32
21.5	62,375,217	650,493	0.0104	0.9896	90.58
22.5	58,052,220	695,369	0.0120	0.9880	89.64
23.5	53,300,350	487,620	0.0091	0.9909	88.56
24.5	49,313,850	479,898	0.0097	0.9903	87.75
25.5	45,828,017	506,077	0.0110	0.9890	86.90
26.5	42,488,554	559,878	0.0132	0.9868	85.94
27.5	39,126,066	511,258	0.0131	0.9869	84.81
28.5	35,839,998	419,658	0.0117	0.9883	83.70
29.5	33,043,032	499,778	0.0151	0.9849	82.72
30.5	30,323,102	869,224	0.0287	0.9713	81.47
31.5	27,586,610	808,660	0.0293	0.9707	79.13
32.5	24,680,777	664,175	0.0269	0.9731	76.81
33.5	21,966,152	651,291	0.0296	0.9704	74.74
34.5	19,608,183	874,436	0.0446	0.9554	72.53
35.5	16,814,435	991,248	0.0590	0.9410	69.30
36.5	14,239,791	1,084,126	0.0761	0.9239	65.21
37.5	11,495,126	760,989	0.0662	0.9338	60.25
38.5	9,445,244	420,182	0.0445	0.9555	56.26

AmerenUE - Electric

ACCOUNT 369.01 OVERHEAD SERVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1908-2008 EXPERIENCE BAND 1923-2008

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	8,084,085	313,263	0.0388	0.9612	53.76
40.5	6,817,977	245,730	0.0360	0.9640	51.67
41.5	5,770,019	213,784	0.0371	0.9629	49.81
42.5	4,654,337	185,746	0.0399	0.9601	47.96
43.5	3,699,930	159,357	0.0431	0.9569	46.05
44.5	3,474,556	140,688	0.0405	0.9595	44.07
45.5	3,288,425	141,959	0.0432	0.9568	42.29
46.5	3,069,393	80,085	0.0261	0.9739	40.46
47.5	2,924,191	51,334	0.0176	0.9824	39.40
48.5	2,729,416	66,825	0.0245	0.9755	38.71
49.5	2,596,480	38,207	0.0147	0.9853	37.76
50.5	2,477,564	37,532	0.0151	0.9849	37.20
51.5	2,389,263	37,759	0.0158	0.9842	36.64
52.5	2,284,249	54,547	0.0239	0.9761	36.06
53.5	2,154,756	44,160	0.0205	0.9795	35.20
54.5	1,885,478	37,027	0.0196	0.9804	34.48
55.5	1,646,113	13,624	0.0083	0.9917	33.80
56.5	1,409,872	3,629	0.0026	0.9974	33.52
57.5	1,263,063	2,247	0.0018	0.9982	33.43
58.5	1,158,097	1,357	0.0012	0.9988	33.37
59.5	1,061,046	1,481	0.0014	0.9986	33.33
60.5	958,340	1,434	0.0015	0.9985	33.28
61.5	849,768	1,326	0.0016	0.9984	33.23
62.5	805,469	1,288	0.0016	0.9984	33.18
63.5	761,381	1,201	0.0016	0.9984	33.13
64.5	707,518	688	0.0010	0.9990	33.08
65.5	630,144	918	0.0015	0.9985	33.05
66.5	551,185	25	0.0000	1.0000	33.00
67.5	431,782	38	0.0001	0.9999	33.00
68.5	321,843	49	0.0002	0.9998	33.00
69.5	274,323	404	0.0015	0.9985	32.99
70.5	257,210	34	0.0001	0.9999	32.94
71.5	195,857	44	0.0002	0.9998	32.94
72.5	183,403	68	0.0004	0.9996	32.93
73.5	170,802	41	0.0002	0.9998	32.92
74.5	158,429	140	0.0009	0.9991	32.91
75.5	146,657	331	0.0023	0.9977	32.88
76.5	130,697	106	0.0008	0.9992	32.80
77.5	100,722	91	0.0009	0.9991	32.77
78.5	61,987	103	0.0017	0.9983	32.74

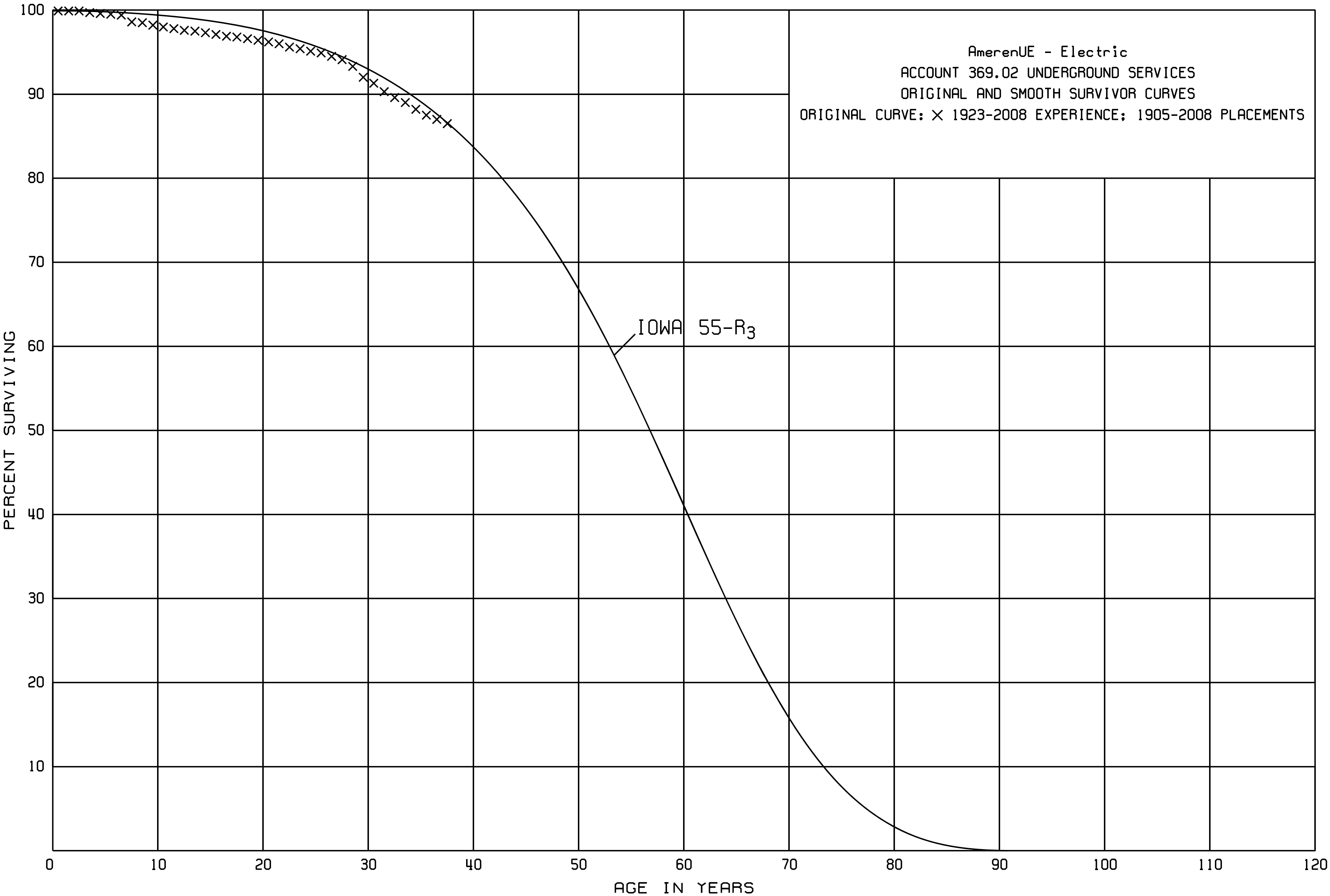
AmerenUE - Electric

ACCOUNT 369.01 OVERHEAD SERVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1908-2008 EXPERIENCE BAND 1923-2008

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	31,084	34	0.0011	0.9989	32.68
80.5	26,575	22	0.0008	0.9992	32.64
81.5	22,652	45	0.0020	0.9980	32.61
82.5	19,735		0.0000	1.0000	32.54
83.5	3,214		0.0000	1.0000	32.54
84.5	3,084		0.0000	1.0000	32.54
85.5	1,011		0.0000	1.0000	32.54
86.5	727		0.0000	1.0000	32.54
87.5	527		0.0000	1.0000	32.54
88.5	330		0.0000	1.0000	32.54
89.5					32.54


AmerenUE - Electric
ACCOUNT 369.02 UNDERGROUND SERVICES
ORIGINAL AND SMOOTH SURVIVOR CURVES
ORIGINAL CURVE: × 1923-2008 EXPERIENCE; 1905-2008 PLACEMENTS
IOWA 55-R3
PERCENT SURVIVING
AGE IN YEARS
0
10
20
30
40
50
60
70
80
90
100
110
120

AmerenUE - Electric

ACCOUNT 369.02 UNDERGROUND SERVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1905-2008 EXPERIENCE BAND 1923-2008

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	138,987,383	2,873	0.0000	1.0000	100.00
0.5	135,115,632	83,066	0.0006	0.9994	100.00
1.5	132,606,315	88,037	0.0007	0.9993	99.94
2.5	125,797,705	168,620	0.0013	0.9987	99.87
3.5	120,196,679	132,093	0.0011	0.9989	99.74
4.5	113,848,595	154,197	0.0014	0.9986	99.63
5.5	108,181,826	125,077	0.0012	0.9988	99.49
6.5	103,322,570	796,689	0.0077	0.9923	99.37
7.5	102,078,108	120,116	0.0012	0.9988	98.60
8.5	98,713,907	310,948	0.0031	0.9969	98.48
9.5	94,367,561	196,205	0.0021	0.9979	98.17
10.5	91,512,076	131,921	0.0014	0.9986	97.96
11.5	87,574,357	175,123	0.0020	0.9980	97.82
12.5	83,038,714	116,244	0.0014	0.9986	97.62
13.5	78,749,784	178,325	0.0023	0.9977	97.48
14.5	73,909,083	113,163	0.0015	0.9985	97.26
15.5	69,989,201	121,216	0.0017	0.9983	97.11
16.5	66,064,470	121,853	0.0018	0.9982	96.94
17.5	63,120,469	101,228	0.0016	0.9984	96.77
18.5	60,343,350	123,170	0.0020	0.9980	96.62
19.5	58,427,484	127,011	0.0022	0.9978	96.43
20.5	56,367,974	155,502	0.0028	0.9972	96.22
21.5	54,286,311	171,512	0.0032	0.9968	95.95
22.5	50,868,387	129,729	0.0026	0.9974	95.64
23.5	48,000,604	150,926	0.0031	0.9969	95.39
24.5	44,268,755	106,510	0.0024	0.9976	95.09
25.5	39,816,737	148,074	0.0037	0.9963	94.86
26.5	37,515,684	170,861	0.0046	0.9954	94.51
27.5	34,678,133	273,932	0.0079	0.9921	94.08
28.5	31,577,932	459,533	0.0146	0.9854	93.34
29.5	27,191,247	195,010	0.0072	0.9928	91.98
30.5	22,554,230	246,010	0.0109	0.9891	91.32
31.5	18,836,825	150,948	0.0080	0.9920	90.32
32.5	15,984,313	109,511	0.0069	0.9931	89.60
33.5	13,759,030	113,813	0.0083	0.9917	88.98
34.5	11,299,049	93,524	0.0083	0.9917	88.24
35.5	8,893,243	56,213	0.0063	0.9937	87.51
36.5	7,127,626	41,757	0.0059	0.9941	86.96
37.5	5,722,666	39,274	0.0069	0.9931	86.45
38.5	5,102,361	9,983	0.0020	0.9980	85.85

AmerenUE - Electric

ACCOUNT 369.02 UNDERGROUND SERVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1905-2008 EXPERIENCE BAND 1923-2008

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	4,503,792	12,669	0.0028	0.9972	85.68
40.5	3,802,614	11,214	0.0029	0.9971	85.44
41.5	3,359,864	12,161	0.0036	0.9964	85.19
42.5	2,667,681	6,750	0.0025	0.9975	84.88
43.5	1,908,163	6,713	0.0035	0.9965	84.67
44.5	1,598,532	9,272	0.0058	0.9942	84.37
45.5	1,433,930	9,886	0.0069	0.9931	83.88
46.5	1,329,946	9,951	0.0075	0.9925	83.30
47.5	1,235,668	5,324	0.0043	0.9957	82.68
48.5	1,153,652	4,885	0.0042	0.9958	82.32
49.5	1,066,559	5,222	0.0049	0.9951	81.97
50.5	991,803	5,078	0.0051	0.9949	81.57
51.5	907,028	3,561	0.0039	0.9961	81.15
52.5	845,506	3,279	0.0039	0.9961	80.83
53.5	741,293	6,763	0.0091	0.9909	80.51
54.5	682,386	7,035	0.0103	0.9897	79.78
55.5	633,339	6,152	0.0097	0.9903	78.96
56.5	582,897	4,280	0.0073	0.9927	78.19
57.5	548,719	6,176	0.0113	0.9887	77.62
58.5	511,409	7,926	0.0155	0.9845	76.74
59.5	466,252	7,193	0.0154	0.9846	75.55
60.5	424,824	7,687	0.0181	0.9819	74.39
61.5	388,507	6,213	0.0160	0.9840	73.04
62.5	356,730	2,724	0.0076	0.9924	71.87
63.5	340,048	4,182	0.0123	0.9877	71.32
64.5	329,405	1,768	0.0054	0.9946	70.44
65.5	322,599	2,604	0.0081	0.9919	70.06
66.5	307,009	2,944	0.0096	0.9904	69.49
67.5	288,855	613	0.0021	0.9979	68.82
68.5	266,278	1,909	0.0072	0.9928	68.68
69.5	248,959	1,324	0.0053	0.9947	68.19
70.5	240,971	3,922	0.0163	0.9837	67.83
71.5	217,726	2,087	0.0096	0.9904	66.72
72.5	200,642	1,649	0.0082	0.9918	66.08
73.5	191,555	593	0.0031	0.9969	65.54
74.5	183,569	4,880	0.0266	0.9734	65.34
75.5	169,191	315	0.0019	0.9981	63.60
76.5	161,493	1,274	0.0079	0.9921	63.48
77.5	145,489	213	0.0015	0.9985	62.98
78.5	125,249	171	0.0014	0.9986	62.89

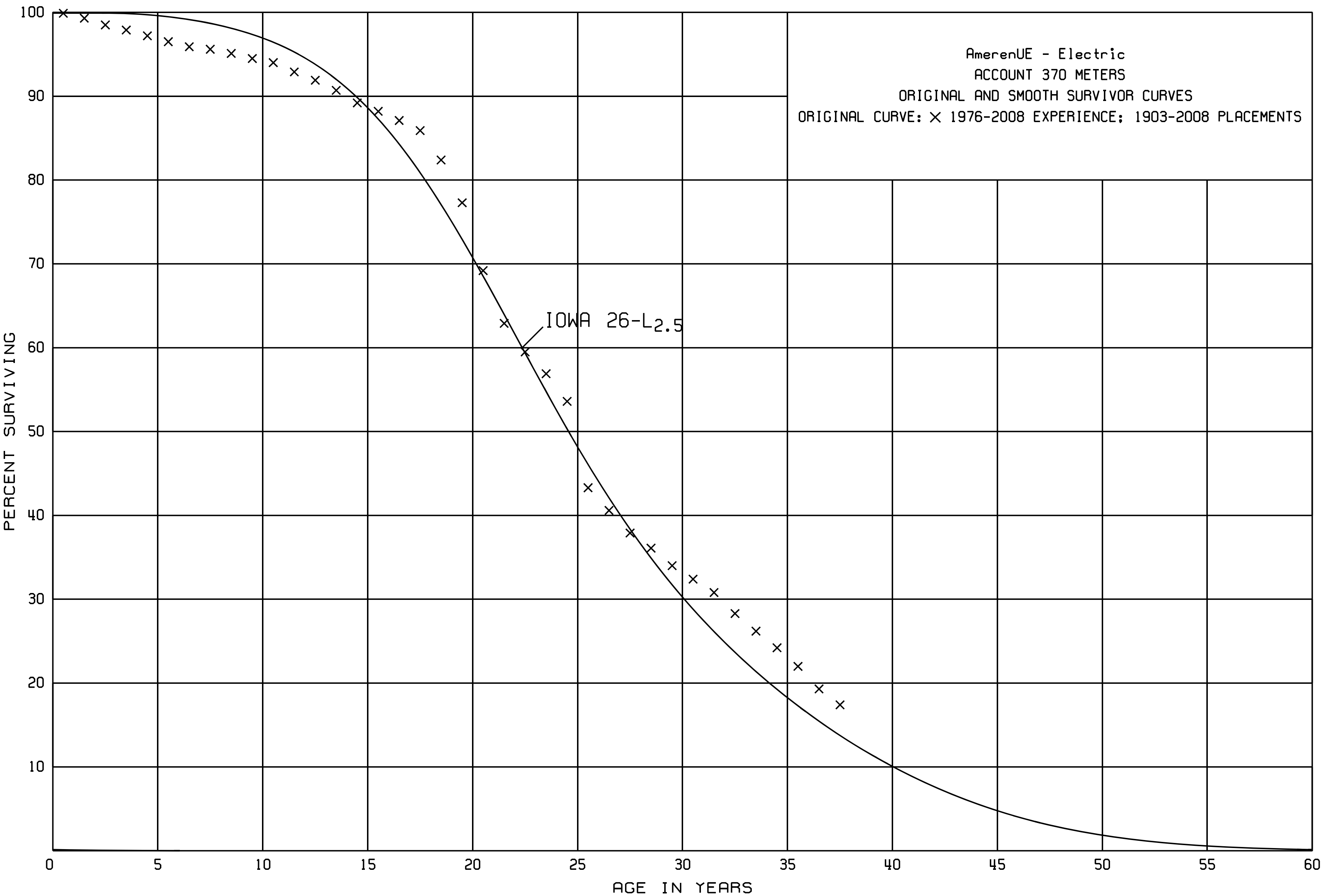
AmerenUE - Electric

ACCOUNT 369.02 UNDERGROUND SERVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1905-2008 EXPERIENCE BAND 1923-2008

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	104,304	161	0.0015	0.9985	62.80
80.5	81,692	1,048	0.0128	0.9872	62.71
81.5	70,057	9	0.0001	0.9999	61.91
82.5	57,684	89	0.0015	0.9985	61.90
83.5	47,625	388	0.0081	0.9919	61.81
84.5	44,732	1,012	0.0226	0.9774	61.31
85.5	41,155	196	0.0048	0.9952	59.92
86.5	37,690	29	0.0008	0.9992	59.63
87.5	34,121	1,253	0.0367	0.9633	59.58
88.5	28,959	548	0.0189	0.9811	57.39
89.5	26,080		0.0000	1.0000	56.31
90.5	25,701		0.0000	1.0000	56.31
91.5	17,816		0.0000	1.0000	56.31
92.5	15,792		0.0000	1.0000	56.31
93.5	469		0.0000	1.0000	56.31
94.5	469		0.0000	1.0000	56.31
95.5	469		0.0000	1.0000	56.31
96.5	469		0.0000	1.0000	56.31
97.5					56.31


AmerenUE - Electric
ACCOUNT 370 METERS
ORIGINAL AND SMOOTH SURVIVOR CURVES
ORIGINAL CURVE: × 1976-2008 EXPERIENCE; 1903-2008 PLACEMENTS
IOWA 26-$L_{2.5}$
PERCENT SURVIVING
AGE IN YEARS
0
5
10
15
20
25
30
35
40
45
50
55
60
10
20
30
40
50
60
70
80
90
100

AmerenUE - Electric

ACCOUNT 370 METERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1903-2008 EXPERIENCE BAND 1976-2008

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	138,947,015	26,606	0.0002	0.9998	100.00
0.5	137,018,856	877,546	0.0064	0.9936	99.98
1.5	137,046,375	1,107,961	0.0081	0.9919	99.34
2.5	135,455,304	943,839	0.0070	0.9930	98.54
3.5	133,950,843	920,258	0.0069	0.9931	97.85
4.5	132,481,802	952,143	0.0072	0.9928	97.17
5.5	130,767,309	822,806	0.0063	0.9937	96.47
6.5	116,293,260	301,599	0.0026	0.9974	95.86
7.5	116,408,712	599,378	0.0051	0.9949	95.61
8.5	110,926,167	675,950	0.0061	0.9939	95.12
9.5	104,972,233	644,461	0.0061	0.9939	94.54
10.5	99,154,082	1,166,987	0.0118	0.9882	93.96
11.5	92,223,307	966,540	0.0105	0.9895	92.85
12.5	85,586,472	1,131,190	0.0132	0.9868	91.88
13.5	81,203,997	1,341,640	0.0165	0.9835	90.67
14.5	77,747,814	817,772	0.0105	0.9895	89.17
15.5	75,283,409	964,724	0.0128	0.9872	88.23
16.5	72,801,524	1,035,746	0.0142	0.9858	87.10
17.5	70,729,126	2,894,519	0.0409	0.9591	85.86
18.5	65,173,853	4,018,939	0.0617	0.9383	82.35
19.5	59,962,657	6,295,009	0.1050	0.8950	77.27
20.5	52,437,818	4,745,114	0.0905	0.9095	69.16
21.5	45,645,017	2,446,611	0.0536	0.9464	62.90
22.5	40,669,849	1,829,863	0.0450	0.9550	59.53
23.5	36,434,170	2,068,165	0.0568	0.9432	56.85
24.5	34,467,974	6,651,896	0.1930	0.8070	53.62
25.5	28,215,875	1,767,788	0.0627	0.9373	43.27
26.5	26,786,736	1,727,029	0.0645	0.9355	40.56
27.5	25,472,191	1,257,202	0.0494	0.9506	37.94
28.5	24,383,254	1,415,740	0.0581	0.9419	36.07
29.5	22,937,591	1,091,897	0.0476	0.9524	33.97
30.5	21,602,731	1,034,386	0.0479	0.9521	32.35
31.5	20,362,880	1,660,988	0.0816	0.9184	30.80
32.5	18,447,676	1,384,132	0.0750	0.9250	28.29
33.5	16,938,945	1,308,868	0.0773	0.9227	26.17
34.5	15,628,205	1,410,189	0.0902	0.9098	24.15
35.5	14,166,661	1,695,689	0.1197	0.8803	21.97
36.5	12,463,080	1,245,015	0.0999	0.9001	19.34
37.5	11,106,154	221,597	0.0200	0.9800	17.41
38.5	10,891,677	247,904	0.0228	0.9772	17.06

AmerenUE - Electric

ACCOUNT 370 METERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1903-2008 EXPERIENCE BAND 1976-2008

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	10,529,640	257,815	0.0245	0.9755	16.67
40.5	10,092,556	325,141	0.0322	0.9678	16.26
41.5	9,636,606	548,097	0.0569	0.9431	15.74
42.5	8,959,027	917,067	0.1024	0.8976	14.84
43.5	7,923,996	1,984,513	0.2504	0.7496	13.32
44.5	6,002,290	1,069,833	0.1782	0.8218	9.98
45.5	4,834,728	1,002,967	0.2075	0.7925	8.20
46.5	3,627,703	565,032	0.1558	0.8442	6.50
47.5	3,150,684	515,109	0.1635	0.8365	5.49
48.5	2,564,292	260,372	0.1015	0.8985	4.59
49.5	2,156,201	288,572	0.1338	0.8662	4.12
50.5	1,830,390	94,865	0.0518	0.9482	3.57
51.5	1,620,017	43,474	0.0268	0.9732	3.39
52.5	1,466,789	34,253	0.0234	0.9766	3.30
53.5	1,366,451	90,988	0.0666	0.9334	3.22
54.5	1,206,001	37,916	0.0314	0.9686	3.01
55.5	1,102,674	159,606	0.1447	0.8553	2.92
56.5	1,024,754	19,972	0.0195	0.9805	2.50
57.5	947,128	11,645	0.0123	0.9877	2.45
58.5	899,956	22,992	0.0255	0.9745	2.42
59.5	822,885	41,433	0.0504	0.9496	2.36
60.5	619,086	39,239	0.0634	0.9366	2.24
61.5	634,850	83,102	0.1309	0.8691	2.10
62.5	518,929	48,447	0.0934	0.9066	1.83
63.5	470,696	45,982	0.0977	0.9023	1.66
64.5	405,127	69,520	0.1716	0.8284	1.50
65.5	330,694	16,992	0.0514	0.9486	1.24
66.5	293,949	8,787	0.0299	0.9701	1.18
67.5	221,196	10,031	0.0453	0.9547	1.14
68.5	175,861	7,241	0.0412	0.9588	1.09
69.5	149,096	6,815	0.0457	0.9543	1.05
70.5	131,452	5,914	0.0450	0.9550	1.00
71.5	100,537	4,754	0.0473	0.9527	0.96
72.5	90,974	7,159	0.0787	0.9213	0.91
73.5	80,963	10,753	0.1328	0.8672	0.84
74.5	70,032	4,838	0.0691	0.9309	0.73
75.5	64,366	2,984	0.0464	0.9536	0.68
76.5	56,242	2,090	0.0372	0.9628	0.65
77.5	50,281	6,200	0.1233	0.8767	0.63
78.5	40,662	2,315	0.0569	0.9431	0.55

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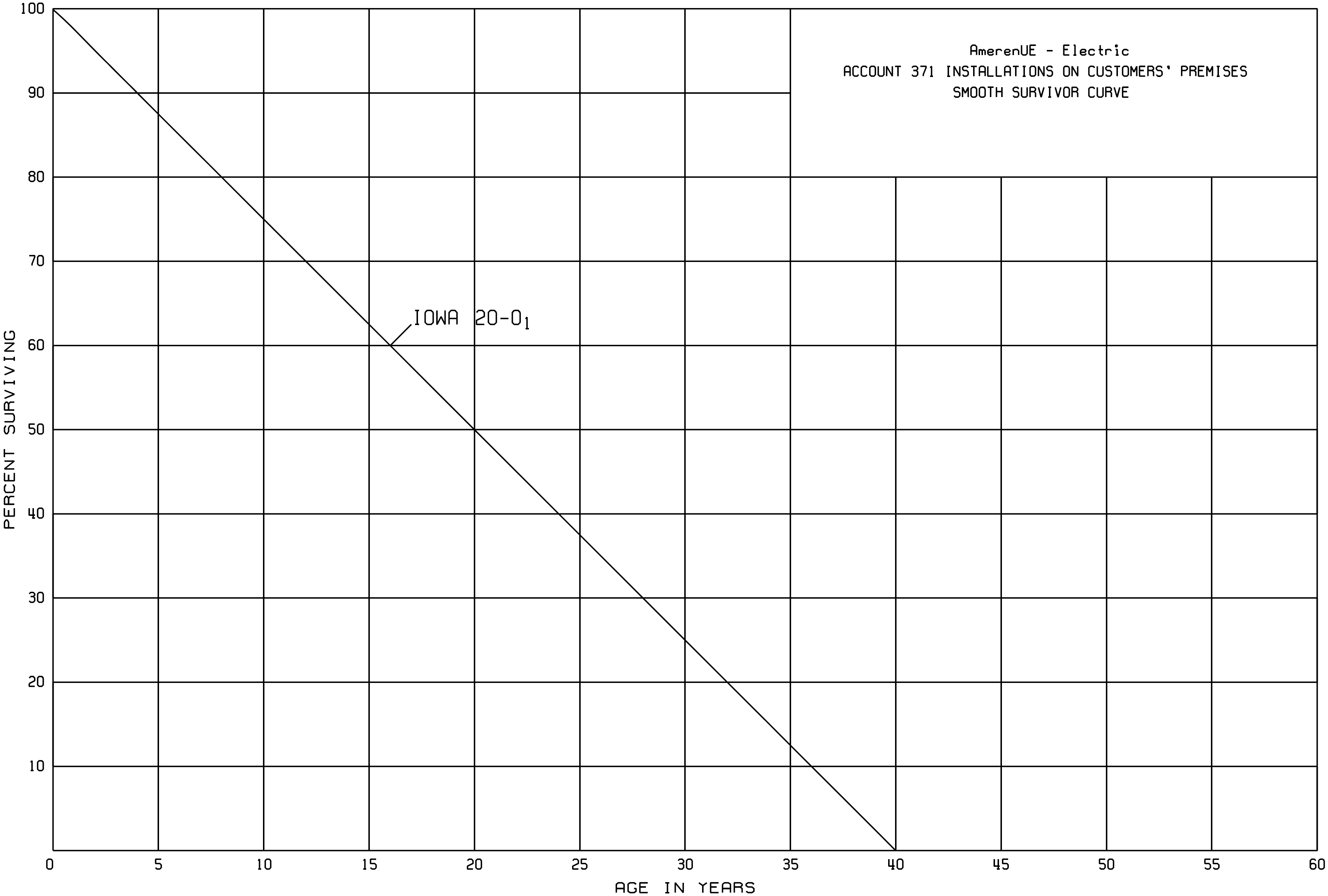
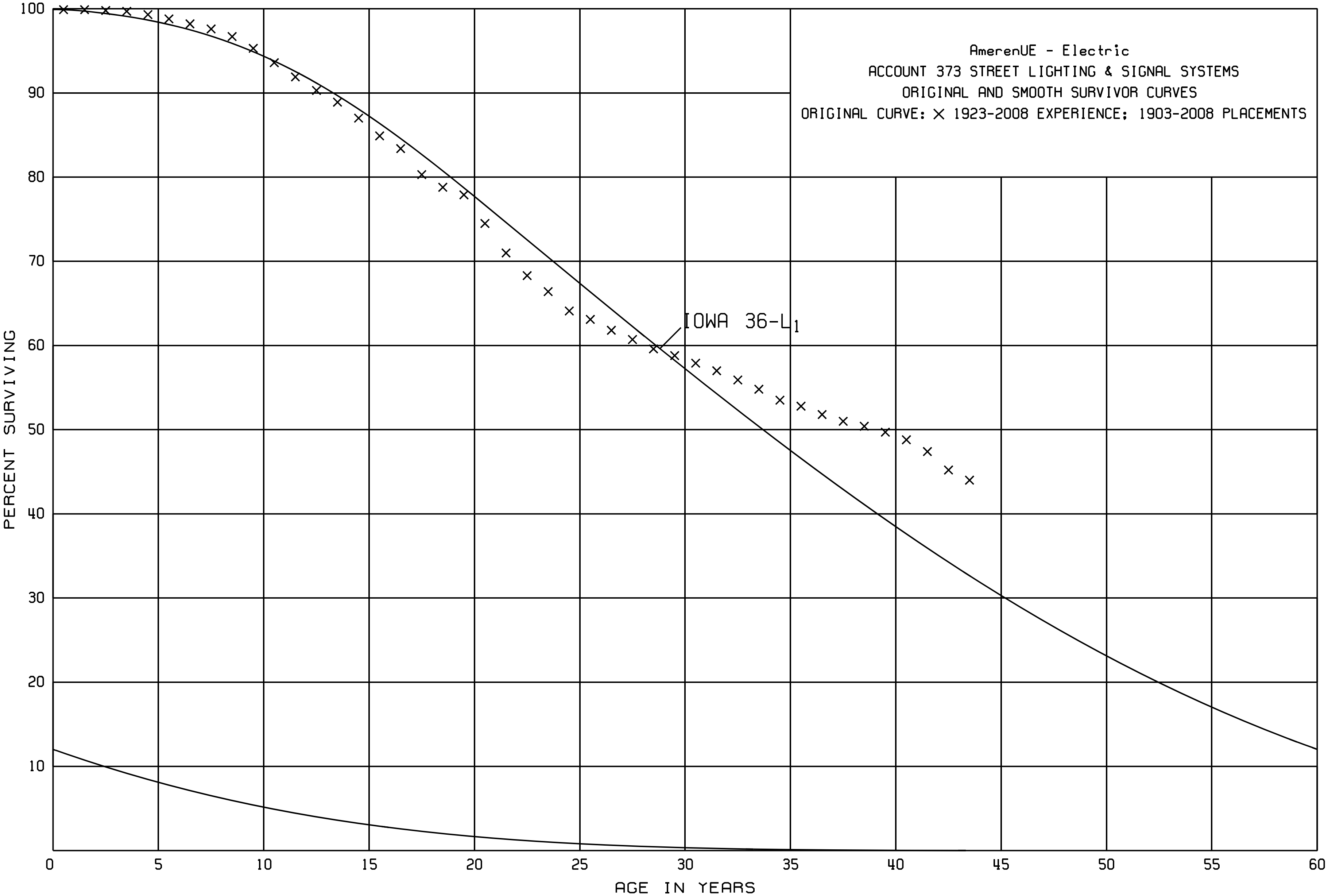
ACCOUNT 370 METERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1903-2008 EXPERIENCE BAND 1976-2008

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	39,945	1,307	0.0327	0.9673	0.52
80.5	33,813	4,738	0.1401	0.8599	0.50
81.5	26,864	1,911	0.0711	0.9289	0.43
82.5	173,533	150,739	0.8686	0.1314	0.40
83.5	168,416	149,556	0.8880	0.1120	0.05
84.5	164,127	151,094	0.9206	0.0794	0.01
85.5	160,338	149,442	0.9320	0.0680	0.00
86.5	159,722	149,616	0.9367	0.0633	0.00
87.5	7,738	2,942	0.3802	0.6198	0.00
88.5	3,798	1,906	0.5018	0.4982	0.00
89.5	1,027		0.0000	1.0000	0.00
90.5	645	203	0.3147	0.6853	0.00
91.5	54		0.0000	1.0000	0.00
92.5	54		0.0000	1.0000	0.00
93.5	54		0.0000	1.0000	0.00
94.5	54		0.0000	1.0000	0.00
95.5	31		0.0000	1.0000	0.00
96.5	31		0.0000	1.0000	0.00
97.5	31		0.0000	1.0000	0.00
98.5					0.00


AmerenUE - Electric
ACCOUNT 371 INSTALLATIONS ON CUSTOMERS' PREMISES
SMOOTH SURVIVOR CURVE
IOWA 20-O1
PERCENT SURVIVING
AGE IN YEARS
100
90
80
70
60
50
40
30
20
10
0
5
10
15
20
25
30
35
40
45
50
55
60



AmerenUE - Electric
ACCOUNT 373 STREET LIGHTING & SIGNAL SYSTEMS
ORIGINAL AND SMOOTH SURVIVOR CURVES
ORIGINAL CURVE: × 1923-2008 EXPERIENCE; 1903-2008 PLACEMENTS
IOWA 36-L1
PERCENT SURVIVING
AGE IN YEARS
100
90
80
70
60
50
40
30
20
10
0
5
10
15
20
25
30
35
40
45
50
55
60

AmerenUE - Electric

ACCOUNT 373 STREET LIGHTING & SIGNAL SYSTEMS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1903-2008 EXPERIENCE BAND 1923-2008

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	139,560,026	21,286	0.0002	0.9998	100.00
0.5	133,449,027	36,261	0.0003	0.9997	99.98
1.5	131,536,639	166,137	0.0013	0.9987	99.95
2.5	126,708,020	190,139	0.0015	0.9985	99.82
3.5	122,924,317	454,108	0.0037	0.9963	99.67
4.5	119,371,420	658,403	0.0055	0.9945	99.30
5.5	115,365,440	608,397	0.0053	0.9947	98.75
6.5	111,181,807	743,779	0.0067	0.9933	98.23
7.5	107,329,962	985,967	0.0092	0.9908	97.57
8.5	102,685,942	1,426,245	0.0139	0.9861	96.67
9.5	97,206,893	1,803,840	0.0186	0.9814	95.33
10.5	90,998,784	1,666,430	0.0183	0.9817	93.56
11.5	84,652,210	1,387,325	0.0164	0.9836	91.85
12.5	79,202,494	1,230,874	0.0155	0.9845	90.34
13.5	73,682,701	1,627,186	0.0221	0.9779	88.94
14.5	67,699,883	1,589,412	0.0235	0.9765	86.97
15.5	62,392,236	1,137,043	0.0182	0.9818	84.93
16.5	58,223,343	2,173,329	0.0373	0.9627	83.38
17.5	53,430,981	958,124	0.0179	0.9821	80.27
18.5	49,358,340	592,055	0.0120	0.9880	78.83
19.5	45,525,320	1,978,844	0.0435	0.9565	77.88
20.5	40,940,360	1,923,833	0.0470	0.9530	74.49
21.5	36,412,162	1,357,136	0.0373	0.9627	70.99
22.5	32,587,399	909,673	0.0279	0.9721	68.34
23.5	29,132,858	1,038,465	0.0356	0.9644	66.43
24.5	25,652,232	388,988	0.0152	0.9848	64.07
25.5	22,762,478	475,065	0.0209	0.9791	63.10
26.5	20,068,980	354,509	0.0177	0.9823	61.78
27.5	17,921,566	337,062	0.0188	0.9812	60.69
28.5	16,026,524	209,256	0.0131	0.9869	59.55
29.5	14,316,998	206,166	0.0144	0.9856	58.77
30.5	12,895,083	214,871	0.0167	0.9833	57.92
31.5	11,772,297	213,642	0.0181	0.9819	56.95
32.5	10,547,140	209,521	0.0199	0.9801	55.92
33.5	9,275,714	218,696	0.0236	0.9764	54.81
34.5	7,806,392	99,782	0.0128	0.9872	53.52
35.5	6,520,108	124,998	0.0192	0.9808	52.83
36.5	5,221,516	78,943	0.0151	0.9849	51.82
37.5	4,054,688	51,736	0.0128	0.9872	51.04
38.5	3,188,045	44,681	0.0140	0.9860	50.39

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ACCOUNT 373 STREET LIGHTING & SIGNAL SYSTEMS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1903-2008 EXPERIENCE BAND 1923-2008

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	2,694,199	50,019	0.0186	0.9814	49.68
40.5	2,234,786	64,104	0.0287	0.9713	48.76
41.5	1,791,710	81,473	0.0455	0.9545	47.36
42.5	1,439,359	37,980	0.0264	0.9736	45.21
43.5	1,180,855	31,571	0.0267	0.9733	44.02
44.5	1,053,559	40,948	0.0389	0.9611	42.84
45.5	894,545	20,944	0.0234	0.9766	41.17
46.5	755,474	18,445	0.0244	0.9756	40.21
47.5	709,020	13,565	0.0191	0.9809	39.23
48.5	684,084	8,643	0.0126	0.9874	38.48
49.5	644,818	5,971	0.0093	0.9907	38.00
50.5	608,208	4,396	0.0072	0.9928	37.65
51.5	585,813	2,318	0.0040	0.9960	37.38
52.5	571,366	1,985	0.0035	0.9965	37.23
53.5	529,004	2,838	0.0054	0.9946	37.10
54.5	440,947	3,334	0.0076	0.9924	36.90
55.5	315,255	2,724	0.0086	0.9914	36.62
56.5	248,674	1,192	0.0048	0.9952	36.31
57.5	171,938	3,352	0.0195	0.9805	36.14
58.5	133,519	2,525	0.0189	0.9811	35.44
59.5	126,578	6,336	0.0501	0.9499	34.77
60.5	119,380	3,442	0.0288	0.9712	33.03
61.5	115,476	280	0.0024	0.9976	32.08
62.5	110,678	114	0.0010	0.9990	32.00
63.5	110,293	3,047	0.0276	0.9724	31.97
64.5	106,876	3,135	0.0293	0.9707	31.09
65.5	103,741	1,559	0.0150	0.9850	30.18
66.5	102,183	10,901	0.1067	0.8933	29.73
67.5	91,268	2,743	0.0301	0.9699	26.56
68.5	88,525	4,765	0.0538	0.9462	25.76
69.5	83,482	17,560	0.2103	0.7897	24.37
70.5	78,154	14,286	0.1828	0.8172	19.24
71.5	76,393	19,344	0.2532	0.7468	15.72
72.5	69,814	7,864	0.1126	0.8874	11.74
73.5	61,935	1,518	0.0245	0.9755	10.42
74.5	60,418	12,624	0.2089	0.7911	10.16
75.5	47,778	3,481	0.0729	0.9271	8.04
76.5	44,209	1,974	0.0447	0.9553	7.45
77.5	42,195	138	0.0033	0.9967	7.12
78.5	37,779	3,918	0.1037	0.8963	7.10

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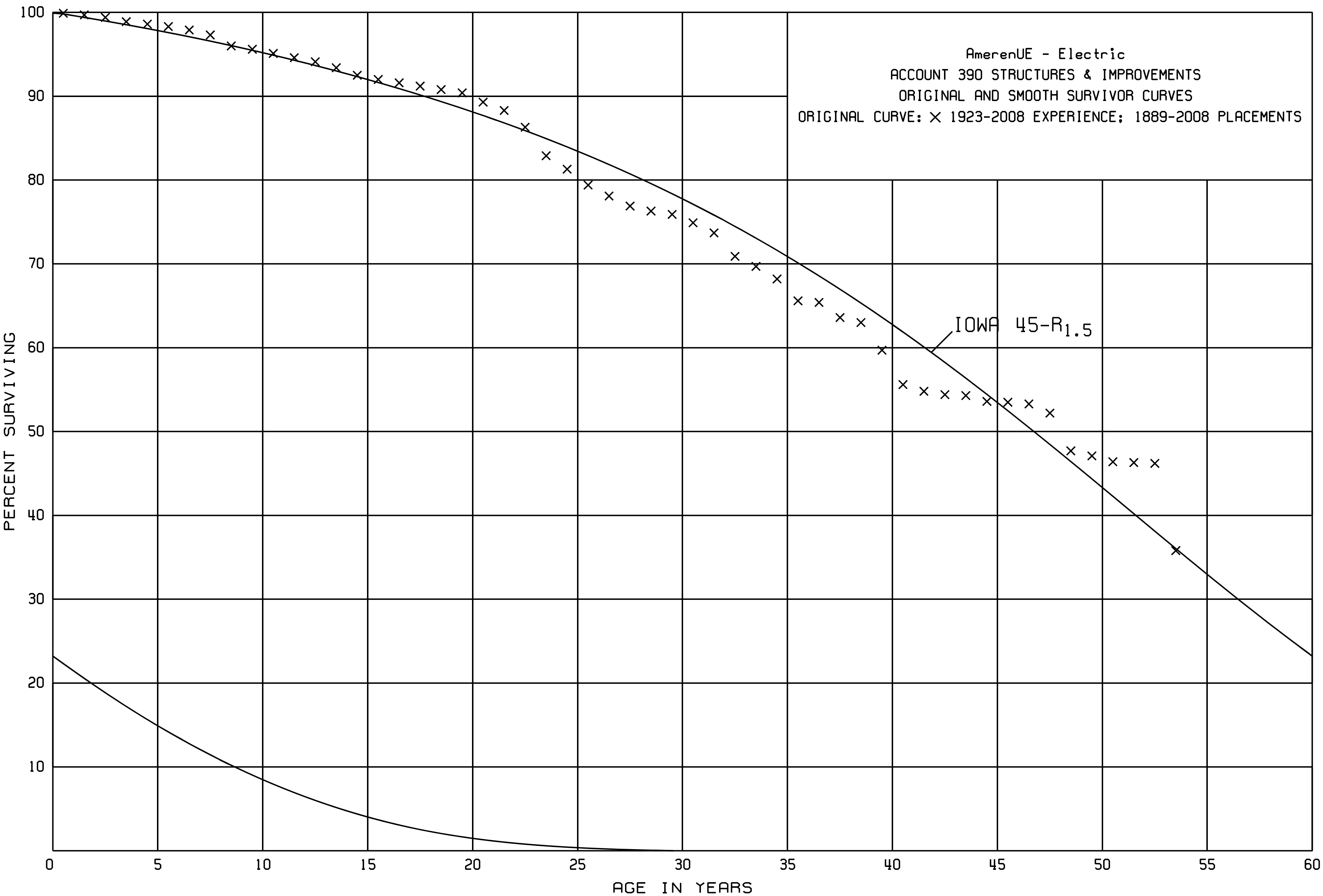
ACCOUNT 373 STREET LIGHTING & SIGNAL SYSTEMS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1903-2008 EXPERIENCE BAND 1923-2008

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	62,758	35,042	0.5584	0.4416	6.36
80.5	26,926	1,856	0.0689	0.9311	2.81
81.5	21,799	1,599	0.0734	0.9266	2.62
82.5	14,301	1,505	0.1052	0.8948	2.43
83.5	5,482		0.0000	1.0000	2.17
84.5	145		0.0000	1.0000	2.17
85.5					2.17


AmerenUE - Electric
ACCOUNT 390 STRUCTURES & IMPROVEMENTS
ORIGINAL AND SMOOTH SURVIVOR CURVES
ORIGINAL CURVE: × 1923-2008 EXPERIENCE; 1889-2008 PLACEMENTS
IOWA 45-R1.5
PERCENT SURVIVING
AGE IN YEARS
100
90
80
70
60
50
40
30
20
10
0
5
10
15
20
25
30
35
40
45
50
55
60

AmerenUE - Electric

ACCOUNT 390 STRUCTURES & IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1889-2008 EXPERIENCE BAND 1923-2008

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	216,966,841	31,258	0.0001	0.9999	100.00
0.5	205,059,198	505,301	0.0025	0.9975	99.99
1.5	199,252,943	596,527	0.0030	0.9970	99.74
2.5	193,991,935	1,041,537	0.0054	0.9946	99.44
3.5	177,323,276	551,832	0.0031	0.9969	98.90
4.5	174,609,929	461,141	0.0026	0.9974	98.59
5.5	172,391,058	847,737	0.0049	0.9951	98.33
6.5	169,302,039	1,033,846	0.0061	0.9939	97.85
7.5	166,309,979	2,062,927	0.0124	0.9876	97.25
8.5	163,691,414	682,858	0.0042	0.9958	96.04
9.5	163,491,904	912,609	0.0056	0.9944	95.64
10.5	163,559,837	814,206	0.0050	0.9950	95.10
11.5	159,441,570	826,048	0.0052	0.9948	94.62
12.5	154,181,280	1,210,430	0.0079	0.9921	94.13
13.5	149,101,825	1,508,828	0.0101	0.9899	93.39
14.5	143,326,441	637,360	0.0044	0.9956	92.45
15.5	134,978,288	662,244	0.0049	0.9951	92.04
16.5	107,491,570	501,811	0.0047	0.9953	91.59
17.5	101,720,187	402,455	0.0040	0.9960	91.16
18.5	86,230,945	395,128	0.0046	0.9954	90.80
19.5	53,500,825	623,460	0.0117	0.9883	90.38
20.5	51,863,994	618,354	0.0119	0.9881	89.32
21.5	45,945,346	1,003,516	0.0218	0.9782	88.26
22.5	44,378,026	1,782,216	0.0402	0.9598	86.34
23.5	39,755,897	752,795	0.0189	0.9811	82.87
24.5	37,760,321	898,647	0.0238	0.9762	81.30
25.5	34,893,681	545,443	0.0156	0.9844	79.37
26.5	33,659,077	523,243	0.0155	0.9845	78.13
27.5	31,014,090	232,829	0.0075	0.9925	76.92
28.5	30,561,077	165,425	0.0054	0.9946	76.34
29.5	28,513,180	389,425	0.0137	0.9863	75.93
30.5	27,191,519	435,824	0.0160	0.9840	74.89
31.5	25,286,105	954,056	0.0377	0.9623	73.69
32.5	23,856,851	395,680	0.0166	0.9834	70.91
33.5	22,883,356	506,793	0.0221	0.9779	69.73
34.5	22,260,954	844,663	0.0379	0.9621	68.19
35.5	21,045,027	78,408	0.0037	0.9963	65.61
36.5	20,695,207	552,538	0.0267	0.9733	65.37
37.5	19,136,947	181,948	0.0095	0.9905	63.62
38.5	18,708,709	979,197	0.0523	0.9477	63.02

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ACCOUNT 390 STRUCTURES & IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1889-2008 EXPERIENCE BAND 1923-2008

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	16,480,301	1,138,818	0.0691	0.9309	59.72
40.5	15,231,856	231,046	0.0152	0.9848	55.59
41.5	14,565,167	92,768	0.0064	0.9936	54.75
42.5	10,421,126	19,275	0.0018	0.9982	54.40
43.5	10,020,535	134,341	0.0134	0.9866	54.30
44.5	8,602,367	5,975	0.0007	0.9993	53.57
45.5	8,476,245	40,870	0.0048	0.9952	53.53
46.5	7,029,730	141,464	0.0201	0.9799	53.27
47.5	6,778,814	580,665	0.0857	0.9143	52.20
48.5	6,025,964	77,795	0.0129	0.9871	47.73
49.5	5,540,270	86,662	0.0156	0.9844	47.11
50.5	4,968,610	5,784	0.0012	0.9988	46.38
51.5	4,757,076	11,436	0.0024	0.9976	46.32
52.5	3,737,061	844,914	0.2261	0.7739	46.21
53.5	2,801,922	4,768	0.0017	0.9983	35.76
54.5	2,624,481	6,113	0.0023	0.9977	35.70
55.5	2,615,032	100	0.0000	1.0000	35.62
56.5	970,088	6,562	0.0068	0.9932	35.62
57.5	960,500	1,188	0.0012	0.9988	35.38
58.5	928,279	30,828	0.0332	0.9668	35.34
59.5	846,910	806	0.0010	0.9990	34.17
60.5	780,544	1,939	0.0025	0.9975	34.14
61.5	716,019	2,364	0.0033	0.9967	34.05
62.5	713,402	4	0.0000	1.0000	33.94
63.5	878,519	3,858	0.0044	0.9956	33.94
64.5	870,551	137	0.0002	0.9998	33.79
65.5	859,723	141,204	0.1642	0.8358	33.78
66.5	711,108		0.0000	1.0000	28.23
67.5	704,146	2,480	0.0035	0.9965	28.23
68.5	687,150		0.0000	1.0000	28.13
69.5	628,091	209	0.0003	0.9997	28.13
70.5	454,539	512	0.0011	0.9989	28.12
71.5	485,691		0.0000	1.0000	28.09
72.5	494,038		0.0000	1.0000	28.09
73.5	492,241	67,853	0.1378	0.8622	28.09
74.5	424,388	778	0.0018	0.9982	24.22
75.5	423,063		0.0000	1.0000	24.18
76.5	422,071		0.0000	1.0000	24.18
77.5	417,966		0.0000	1.0000	24.18
78.5	146,305		0.0000	1.0000	24.18

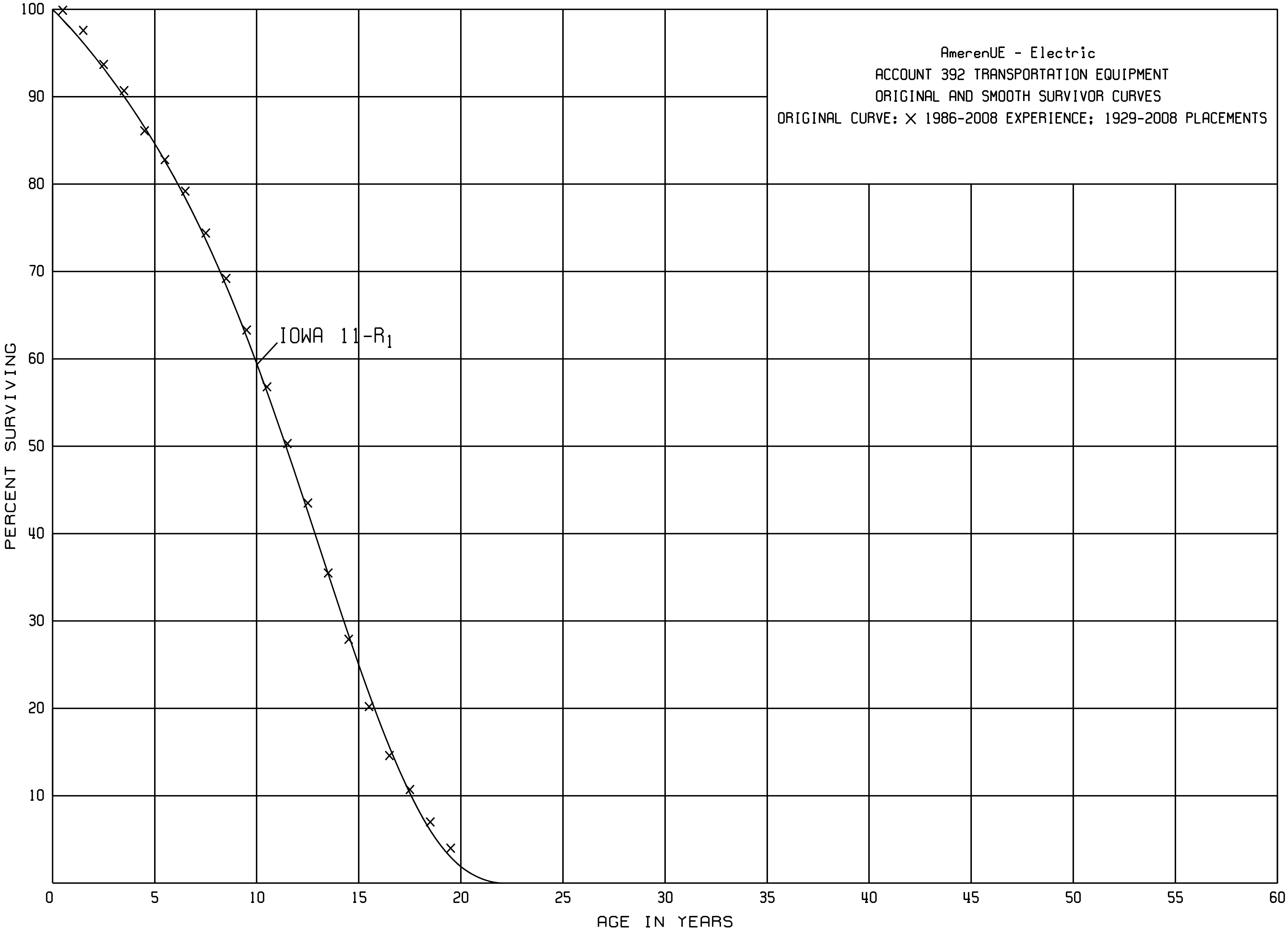
AmerenUE - Electric

ACCOUNT 390 STRUCTURES & IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1889-2008 EXPERIENCE BAND 1923-2008

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	116,374		0.0000	1.0000	24.18
80.5	116,374		0.0000	1.0000	24.18
81.5	116,374	9,884	0.0849	0.9151	24.18
82.5	106,490		0.0000	1.0000	22.13
83.5	106,490		0.0000	1.0000	22.13
84.5	105,321		0.0000	1.0000	22.13
85.5	105,321		0.0000	1.0000	22.13
86.5	105,321		0.0000	1.0000	22.13
87.5	104,799		0.0000	1.0000	22.13
88.5	104,799		0.0000	1.0000	22.13
89.5	104,799		0.0000	1.0000	22.13
90.5	104,799		0.0000	1.0000	22.13
91.5	16,693		0.0000	1.0000	22.13
92.5	16,693		0.0000	1.0000	22.13
93.5	5,620		0.0000	1.0000	22.13
94.5	5,620		0.0000	1.0000	22.13
95.5	2,985		0.0000	1.0000	22.13
96.5	2,985		0.0000	1.0000	22.13
97.5	2,985		0.0000	1.0000	22.13
98.5					22.13


AmerenUE - Electric
ACCOUNT 392 TRANSPORTATION EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES
ORIGINAL CURVE: × 1986-2008 EXPERIENCE; 1929-2008 PLACEMENTS
IOWA 11-R1
PERCENT SURVIVING
AGE IN YEARS
0
5
10
15
20
25
30
35
40
45
50
55
60
100
90
80
70
60
50
40
30
20
10

AmerenUE - Electric

ACCOUNT 392 TRANSPORTATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1929-2008 EXPERIENCE BAND 1986-2008

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	176,870,917		0.0000	1.0000	100.00
0.5	183,385,689	4,421,547	0.0241	0.9759	100.00
1.5	167,540,614	6,605,322	0.0394	0.9606	97.59
2.5	159,367,081	5,126,541	0.0322	0.9678	93.74
3.5	151,399,229	7,759,537	0.0513	0.9487	90.72
4.5	141,442,361	5,300,492	0.0375	0.9625	86.07
5.5	129,283,664	5,681,084	0.0439	0.9561	82.84
6.5	111,338,676	6,728,195	0.0604	0.9396	79.20
7.5	104,678,689	7,355,340	0.0703	0.9297	74.42
8.5	90,672,360	7,678,498	0.0847	0.9153	69.19
9.5	83,087,705	8,556,561	0.1030	0.8970	63.33
10.5	74,868,890	8,615,893	0.1151	0.8849	56.81
11.5	66,441,926	8,928,624	0.1344	0.8656	50.27
12.5	54,686,969	10,088,459	0.1845	0.8155	43.51
13.5	41,354,354	8,822,821	0.2133	0.7867	35.48
14.5	28,071,846	7,768,258	0.2767	0.7233	27.91
15.5	20,717,320	5,690,905	0.2747	0.7253	20.19
16.5	14,292,382	3,855,540	0.2698	0.7302	14.64
17.5	9,184,604	3,217,791	0.3503	0.6497	10.69
18.5	6,218,747	2,611,766	0.4200	0.5800	6.95
19.5	2,902,244	350,343	0.1207	0.8793	4.03
20.5	2,273,419	238,287	0.1048	0.8952	3.54
21.5	1,893,729	493,575	0.2606	0.7394	3.17
22.5	1,254,820	92,880	0.0740	0.9260	2.34
23.5	1,058,585	126,057	0.1191	0.8809	2.17
24.5	770,455	82,854	0.1075	0.8925	1.91
25.5	751,064	63,090	0.0840	0.9160	1.70
26.5	802,746	136,775	0.1704	0.8296	1.56
27.5	659,563	117,520	0.1782	0.8218	1.29
28.5	422,112	50,522	0.1197	0.8803	1.06
29.5	356,514	73,406	0.2059	0.7941	0.93
30.5	315,216	33,916	0.1076	0.8924	0.74
31.5	277,456	26,809	0.0966	0.9034	0.66
32.5	246,788	58,112	0.2355	0.7645	0.60
33.5	175,468	32,664	0.1862	0.8138	0.46
34.5	162,651	38,079	0.2341	0.7659	0.37
35.5	102,041	14,179	0.1390	0.8610	0.28
36.5	109,135	18,938	0.1735	0.8265	0.24
37.5	109,926	24,748	0.2251	0.7749	0.20
38.5	106,452	9,983	0.0938	0.9062	0.15

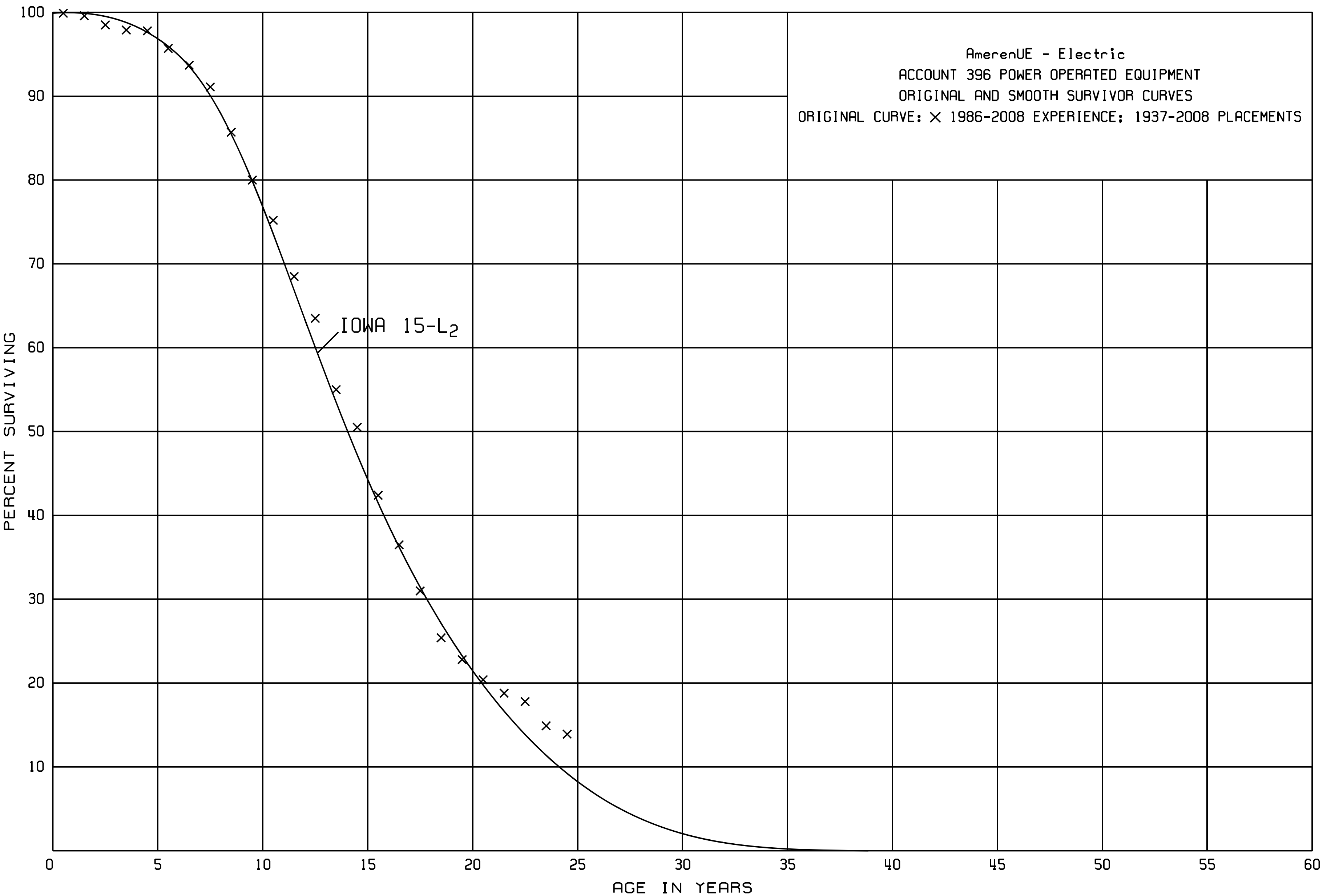
AmerenUE - Electric

ACCOUNT 392 TRANSPORTATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1929-2008 EXPERIENCE BAND 1986-2008

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	110,453	9,054	0.0820	0.9180	0.14
40.5	100,154	11,246	0.1123	0.8877	0.13
41.5	83,028	2,414	0.0291	0.9709	0.12
42.5	92,114	23,932	0.2598	0.7402	0.12
43.5	63,049	13,822	0.2192	0.7808	0.09
44.5	54,430	12,199	0.2241	0.7759	0.07
45.5	39,608	15,490	0.3911	0.6089	0.05
46.5	26,031	1,809	0.0695	0.9305	0.03
47.5	19,153		0.0000	1.0000	0.03
48.5	20,206		0.0000	1.0000	0.03
49.5	17,474	1,038	0.0594	0.9406	0.03
50.5	16,436	3,294	0.2004	0.7996	0.03
51.5	12,184	3,276	0.2689	0.7311	0.02
52.5	8,907	3,716	0.4172	0.5828	0.01
53.5	5,476	1,177	0.2149	0.7851	0.01
54.5	4,300	643	0.1495	0.8505	0.01
55.5	1,847		0.0000	1.0000	0.01
56.5	4,453	879	0.1974	0.8026	0.01
57.5	15,744		0.0000	1.0000	0.01
58.5	15,744	961	0.0610	0.9390	0.01
59.5	14,783	63	0.0043	0.9957	0.01
60.5	14,720		0.0000	1.0000	0.01
61.5	14,720		0.0000	1.0000	0.01
62.5	14,720	13,037	0.8857	0.1143	0.01
63.5	1,683		0.0000	1.0000	0.00
64.5	1,683		0.0000	1.0000	0.00
65.5	1,683		0.0000	1.0000	0.00
66.5	1,683		0.0000	1.0000	0.00
67.5	1,683		0.0000	1.0000	0.00
68.5	1,683		0.0000	1.0000	0.00
69.5	1,683		0.0000	1.0000	0.00
70.5	1,683		0.0000	1.0000	0.00
71.5	1,683		0.0000	1.0000	0.00
72.5	1,683		0.0000	1.0000	0.00
73.5	1,683		0.0000	1.0000	0.00
74.5	1,683		0.0000	1.0000	0.00
75.5	1,683		0.0000	1.0000	0.00
76.5	1,683		0.0000	1.0000	0.00
77.5	1,683		0.0000	1.0000	0.00
78.5	1,683		0.0000	1.0000	0.00
79.5					0.00


AmerenUE - Electric
ACCOUNT 396 POWER OPERATED EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES
ORIGINAL CURVE: × 1986-2008 EXPERIENCE; 1937-2008 PLACEMENTS
IOWA 15-L2
PERCENT SURVIVING
AGE IN YEARS
100
90
80
70
60
50
40
30
20
10
0
5
10
15
20
25
30
35
40
45
50
55
60

AmerenUE - Electric

ACCOUNT 396 POWER OPERATED EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1937-2008 EXPERIENCE BAND 1986-2008

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	14,497,926		0.0000	1.0000	100.00
0.5	14,934,271	56,221	0.0038	0.9962	100.00
1.5	15,752,528	176,020	0.0112	0.9888	99.62
2.5	16,447,301	99,788	0.0061	0.9939	98.50
3.5	16,163,863	13,261	0.0008	0.9992	97.90
4.5	16,057,816	344,810	0.0215	0.9785	97.82
5.5	15,702,378	328,300	0.0209	0.9791	95.72
6.5	15,268,018	433,973	0.0284	0.9716	93.72
7.5	15,402,769	906,403	0.0588	0.9412	91.06
8.5	14,433,139	962,021	0.0667	0.9333	85.71
9.5	13,631,622	813,993	0.0597	0.9403	79.99
10.5	13,072,257	1,174,548	0.0899	0.9101	75.21
11.5	12,218,667	879,528	0.0720	0.9280	68.45
12.5	11,464,990	1,540,829	0.1344	0.8656	63.52
13.5	9,171,535	750,155	0.0818	0.9182	54.98
14.5	7,953,161	1,267,616	0.1594	0.8406	50.48
15.5	6,088,858	854,068	0.1403	0.8597	42.43
16.5	5,345,968	802,625	0.1501	0.8499	36.48
17.5	4,323,611	782,129	0.1809	0.8191	31.00
18.5	3,185,173	322,478	0.1012	0.8988	25.39
19.5	2,616,563	281,133	0.1074	0.8926	22.82
20.5	1,706,912	134,220	0.0786	0.9214	20.37
21.5	1,631,409	86,460	0.0530	0.9470	18.77
22.5	1,349,061	216,552	0.1605	0.8395	17.78
23.5	1,093,671	74,928	0.0685	0.9315	14.93
24.5	961,357	191,870	0.1996	0.8004	13.91
25.5	742,805	75,113	0.1011	0.8989	11.13
26.5	628,536	35,125	0.0559	0.9441	10.00
27.5	604,072	67,777	0.1122	0.8878	9.44
28.5	570,966	116,256	0.2036	0.7964	8.38
29.5	450,724	43,684	0.0969	0.9031	6.67
30.5	379,254	12,471	0.0329	0.9671	6.02
31.5	384,672	21,981	0.0571	0.9429	5.82
32.5	360,020	22,829	0.0634	0.9366	5.49
33.5	332,256	44,806	0.1349	0.8651	5.14
34.5	241,751	33,923	0.1403	0.8597	4.45
35.5	182,744	10,871	0.0595	0.9405	3.83
36.5	166,357	38,861	0.2336	0.7664	3.60
37.5	71,261	3,771	0.0529	0.9471	2.76
38.5	67,491	14,954	0.2216	0.7784	2.61

AmerenUE - Electric

ACCOUNT 396 POWER OPERATED EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1937-2008 EXPERIENCE BAND 1986-2008

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	52,785	7,185	0.1361	0.8639	2.03
40.5	45,599	6,468	0.1418	0.8582	1.75
41.5	39,131	5,075	0.1297	0.8703	1.50
42.5	26,847	23,033	0.8579	0.1421	1.31
43.5	15,804		0.0000	1.0000	0.19
44.5	15,804	3,566	0.2256	0.7744	0.19
45.5	12,238		0.0000	1.0000	0.15
46.5	12,238	11,743	0.9596	0.0404	0.15
47.5	2,315	2,068	0.8933	0.1067	0.01
48.5	922		0.0000	1.0000	0.00
49.5	922		0.0000	1.0000	0.00
50.5	922		0.0000	1.0000	0.00
51.5	922		0.0000	1.0000	0.00
52.5	922		0.0000	1.0000	0.00
53.5	922	247	0.2679	0.7321	0.00
54.5	675		0.0000	1.0000	0.00
55.5	675		0.0000	1.0000	0.00
56.5	675		0.0000	1.0000	0.00
57.5	675		0.0000	1.0000	0.00
58.5	675		0.0000	1.0000	0.00
59.5	675		0.0000	1.0000	0.00
60.5	675	675	1.0000	0.0000	0.00
61.5					0.00

APPENDIX B - NET SALVAGE STATISTICS

AmerenUE - ELECTRIC

ACCOUNT 311 STRUCTURES & IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1961	158,115	26,361	17		0	26,361-	17-
1962	8,208	3,355	41	1,571	19	1,784-	22-
1963	75,119	8,613	11	525	1	8,088-	11-
1964	36,871	3,019	8	1,212	3	1,807-	5-
1965	179,096	5,263	3	70	0	5,193-	3-
1966	97,418	623	1		0	623-	1-
1967	8,852		0	4	0	4	0
1968	24,113		0		0		0
1969	782		0		0		0
1970	5,733		0		0		0
1971	673,801	8,645	1	100	0	8,545-	1-
1972	55,662	145	0		0	145-	0
1973	737,544	2,476	0		0	2,476-	0
1974	6,975	85	1	4,000	57	3,915	56
1975	7,604		0		0		0
1976	407,611		0	42-	0	42-	0
1977	9,942,839	6,816	0	15,590	0	8,774	0
1978	24,722	191,899	776		0	191,899-	776-
1979	1,385,722	192,983	14	323,439	23	130,456	9
1980	266,373	41,065	15		0	41,065-	15-
1981	252,970	3,514	1	540	0	2,974-	1-
1982	102,634	9,725	9		0	9,725-	9-
1983	117,038	9,900	8		0	9,900-	8-
1984	835,443	35,290	4	18,000	2	17,290-	2-
1985	87,658	26,325	30		0	26,325-	30-
1986	121,145	36,381	30		0	36,381-	30-
1987	305,838	89,865	29		0	89,865-	29-
1988	210,494	85,578	41		0	85,578-	41-
1989	215,590	63,130	29		0	63,130-	29-
1990	142,830	124,651	87		0	124,651-	87-
1991	697,158	43,286	6		0	43,286-	6-
1992	215,079	47,904	22		0	47,904-	22-
1993	398,308	66,935	17		0	66,935-	17-
1994	304,710	50,471	17		0	50,471-	17-
1995	626,185	87,350	14		0	87,350-	14-
1996	492,928	93,472	19		0	93,472-	19-
1997	541,448	60,431	11		0	60,431-	11-
1998	865,751	44,452	5		0	44,452-	5-
1999	396,944	2,500	1		0	2,500-	1-
2000	557,248	5,197	1		0	5,197-	1-
2001	1,924,522-	73,965	4-		0	73,965-	4
2002	1,127,607		0		0		0
2003	170,650	12,848	8		0	12,848-	8-
2004	335,179	87,747	26		0	87,747-	26-

AmerenUE - ELECTRIC

ACCOUNT 311 STRUCTURES & IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2005	259,134	20,212	8		0	20,212-	8-
2006		1,262-				1,262	
2007	80,445	136,250	169		0	136,250-	169-
2008	557,956	317,209	57		0	317,209-	57-
TOTAL	22,197,008	2,124,674	10	365,009	2	1,759,665-	8-

THREE-YEAR MOVING AVERAGES

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
61-63	80,481	12,776	16	699	1	12,077-	15-
62-64	40,066	4,996	12	1,103	3	3,893-	10-
63-65	97,029	5,632	6	602	1	5,030-	5-
64-66	104,462	2,968	3	427	0	2,541-	2-
65-67	95,122	1,962	2	25	0	1,937-	2-
66-68	43,461	208	0	1	0	207-	0
67-69	11,249		0	1	0	1	0
68-70	10,209		0		0		0
69-71	226,772	2,882	1	33	0	2,849-	1-
70-72	245,065	2,930	1	33	0	2,897-	1-
71-73	489,002	3,755	1	33	0	3,722-	1-
72-74	266,727	902	0	1,333	0	431	0
73-75	250,708	854	0	1,333	1	479	0
74-76	140,730	28	0	1,319	1	1,291	1
75-77	3,452,685	2,272	0	5,183	0	2,911	0
76-78	3,458,391	66,238	2	5,183	0	61,055-	2-
77-79	3,784,428	130,566	3	113,010	3	17,556-	0
78-80	558,939	141,982	25	107,813	19	34,169-	6-
79-81	635,022	79,187	12	107,993	17	28,806	5
80-82	207,326	18,101	9	180	0	17,921-	9-
81-83	157,547	7,713	5	180	0	7,533-	5-
82-84	351,705	18,305	5	6,000	2	12,305-	3-
83-85	346,713	23,838	7	6,000	2	17,838-	5-
84-86	348,082	32,665	9	6,000	2	26,665-	8-
85-87	171,547	50,857	30		0	50,857-	30-
86-88	212,492	70,608	33		0	70,608-	33-
87-89	243,974	79,524	33		0	79,524-	33-
88-90	189,638	91,120	48		0	91,120-	48-
89-91	351,859	77,022	22		0	77,022-	22-
90-92	351,689	71,947	20		0	71,947-	20-
91-93	436,848	52,708	12		0	52,708-	12-
92-94	306,032	55,103	18		0	55,103-	18-
93-95	443,068	68,252	15		0	68,252-	15-
94-96	474,608	77,098	16		0	77,098-	16-

AmerenUE - ELECTRIC

ACCOUNT 311 STRUCTURES & IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
95-97	553,520	80,418	15	0		80,418-	15-
96-98	633,376	66,118	10	0		66,118-	10-
97-99	601,381	35,794	6	0		35,794-	6-
98-00	606,648	17,383	3	0		17,383-	3-
99-01	323,443-	27,221	8-	0		27,221-	8
00-02	79,889-	26,387	33-	0		26,387-	33
01-03	208,755-	28,938	14-	0		28,938-	14
02-04	544,479	33,531	6	0		33,531-	6-
03-05	254,988	40,269	16	0		40,269-	16-
04-06	198,104	35,565	18	0		35,565-	18-
05-07	113,193	51,733	46	0		51,733-	46-
06-08	212,800	150,732	71	0		150,732-	71-
FIVE-YEAR AVERAGE							
04-08	246,543	112,031	45	0		112,031-	45-

AmerenUE - ELECTRIC

ACCOUNT 312 BOILER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
1961	161,374	60,011	37	19,540	12	40,471-	25-
1962	125,055	50,122	40	24,665	20	25,457-	20-
1963	86,958	12,010	14	3,310	4	8,700-	10-
1964	394,609	38,340	10	74-	0	38,414-	10-
1965	1,446,360	34,756	2	2,610	0	32,146-	2-
1966	130,916	10,398	8	5,900	5	4,498-	3-
1967	158,570	16,216	10	393-	0	16,609-	10-
1968	489,335	3,807	1		0	3,807-	1-
1969	363,773	24,327	7	4,619	1	19,708-	5-
1970	235,831	9,100	4	3,986-	2-	13,086-	6-
1971	893,195	7,863	1	17,973	2	10,110	1
1972	1,830,014	66,575	4	1,155	0	65,420-	4-
1973	4,865,126	189,147	4	39,571	1	149,576-	3-
1974	92,093	8,180	9	9,962	11	1,782	2
1975	107,347	3,198	3	71,790	67	68,592	64
1976	11,407,815	49,611	0	258	0	49,353-	0
1977	533,415	84,223	16	17,576	3	66,647-	12-
1978	411,563	133,151	32	44,672	11	88,479-	21-
1979	3,371,760	73,139	2	336,947	10	263,808	8
1980	391,191	174,054	44	31,381	8	142,673-	36-
1981	3,414,799	122,811	4	36,307	1	86,504-	3-
1982	2,707,874	1,750,327	65	85,167	3	1,665,160-	61-
1983	1,198,554	85,193	7	20-	0	85,213-	7-
1984	507,365	77,543	15	8,896	2	68,647-	14-
1985	684,582	1,061,206	155		0	1,061,206-	155-
1986	1,745,193	391,335	22		0	391,335-	22-
1987	1,841,435	37,881	2	42,800	2	4,919	0
1988	1,256,972	20,131	2	9,500	1	10,631-	1-
1989	1,613,621	159,469	10	81,111	5	78,358-	5-
1990	2,905,298	496,949	17	50,000	2	446,949-	15-
1991	2,716,811	634,819	23	63,362	2	571,457-	21-
1992	1,772,075	1,768,224	100	5,182	0	1,763,042-	99-
1993	9,781,616	1,861,786	19	36,425	0	1,825,361-	19-
1994	10,331,916	3,081,510	30	7,809	0	3,073,701-	30-
1995	13,134,123	5,961,347	45	17,661	0	5,943,686-	45-
1996	25,216,177	5,568,913	22	48,074	0	5,520,839-	22-
1997	27,077,292	1,279,181	5	120,071	0	1,159,110-	4-
1998	2,933,811	394,063	13	108,853	4	285,210-	10-
1999	8,834,694	1,583,410	18	96,376	1	1,487,034-	17-
2000	8,544,480	5,530,456	65	31,775	0	5,498,681-	64-
2001	15,430,338	7,526,545	49	65,328	0	7,461,217-	48-
2002	9,369,678	6,229,896	66	5,502	0	6,224,394-	66-
2003	22,542,670	6,631,431	29	169,692	1	6,461,739-	29-
2004	43,340,848	14,295,080	33	61,144	0	14,233,936-	33-

AmerenUE - ELECTRIC

ACCOUNT 312 BOILER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
2005	13,276,784	4,185,438	32	159,498	1	4,025,940-	30-
2006	3,656,771	1,966,601	54	1,107,292	30	859,309-	23-
2007	5,355,509	5,410,720	101	363,993	7	5,046,727-	94-
2008	45,097,000	2,290,021	5	823,500	2	1,466,521-	3-
TOTAL	313,784,586	81,450,514	26	4,232,774	1	77,217,740-	25-

THREE-YEAR MOVING AVERAGES

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
61-63	124,462	40,714	33	15,838	13	24,876-	20-
62-64	202,207	33,491	17	9,300	5	24,191-	12-
63-65	642,642	28,369	4	1,949	0	26,420-	4-
64-66	657,295	27,831	4	2,812	0	25,019-	4-
65-67	578,615	20,457	4	2,706	0	17,751-	3-
66-68	259,607	10,140	4	1,836	1	8,304-	3-
67-69	337,226	14,783	4	1,409	0	13,374-	4-
68-70	362,980	12,411	3	211	0	12,200-	3-
69-71	497,600	13,763	3	6,202	1	7,561-	2-
70-72	986,347	27,846	3	5,047	1	22,799-	2-
71-73	2,529,445	87,862	3	19,566	1	68,296-	3-
72-74	2,262,411	87,967	4	16,896	1	71,071-	3-
73-75	1,688,189	66,842	4	40,441	2	26,401-	2-
74-76	3,869,085	20,330	1	27,337	1	7,007	0
75-77	4,016,192	45,677	1	29,875	1	15,802-	0
76-78	4,117,598	88,995	2	20,835	1	68,160-	2-
77-79	1,438,913	96,838	7	133,065	9	36,227	3
78-80	1,391,505	126,781	9	137,667	10	10,886	1
79-81	2,392,583	123,335	5	134,878	6	11,543	0
80-82	2,171,288	682,397	31	50,952	2	631,445-	29-
81-83	2,440,409	652,777	27	40,485	2	612,292-	25-
82-84	1,471,264	637,688	43	31,348	2	606,340-	41-
83-85	796,834	407,981	51	2,959	0	405,022-	51-
84-86	979,047	510,028	52	2,965	0	507,063-	52-
85-87	1,423,737	496,807	35	14,267	1	482,540-	34-
86-88	1,614,533	149,782	9	17,433	1	132,349-	8-
87-89	1,570,676	72,494	5	44,470	3	28,024-	2-
88-90	1,925,297	225,516	12	46,870	2	178,646-	9-
89-91	2,411,910	430,412	18	64,824	3	365,588-	15-
90-92	2,464,728	966,664	39	39,515	2	927,149-	38-
91-93	4,756,834	1,421,610	30	34,990	1	1,386,620-	29-
92-94	7,295,202	2,237,173	31	16,472	0	2,220,701-	30-
93-95	11,082,552	3,634,881	33	20,632	0	3,614,249-	33-
94-96	16,227,405	4,870,590	30	24,515	0	4,846,075-	30-

AmerenUE - ELECTRIC

ACCOUNT 312 BOILER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
95-97	21,809,197	4,269,814	20	61,935	0	4,207,879-	19-
96-98	18,409,093	2,414,052	13	92,333	1	2,321,719-	13-
97-99	12,948,599	1,085,551	8	108,433	1	977,118-	8-
98-00	6,770,995	2,502,643	37	79,001	1	2,423,642-	36-
99-01	10,936,504	4,880,137	45	64,493	1	4,815,644-	44-
00-02	11,114,832	6,428,966	58	34,202	0	6,394,764-	58-
01-03	15,780,895	6,795,957	43	80,174	1	6,715,783-	43-
02-04	25,084,399	9,052,136	36	78,780	0	8,973,356-	36-
03-05	26,386,767	8,370,650	32	130,112	0	8,240,538-	31-
04-06	20,091,468	6,815,707	34	442,645	2	6,373,062-	32-
05-07	7,429,688	3,854,253	52	543,594	7	3,310,659-	45-
06-08	18,036,426	3,222,448	18	764,928	4	2,457,520-	14-
FIVE-YEAR AVERAGE							
04-08	22,145,382	5,629,572	25	503,085	2	5,126,487-	23-

AmerenUE - ELECTRIC

ACCOUNT 312.03 BOILER PLANT EQUIPMENT - ALUMINUM COAL CARS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
1994				93,721		93,721	
1995	2,468,135		0	1,910,907	77	1,910,907	77
1996							
1997	607,989		0	485,793	80	485,793	80
1998	917,936		0	724,141	79	724,141	79
1999	1,029,485		0	163,066	16	163,066	16
2000							
2001							
2002	1,601,256		0	1,398,854	87	1,398,854	87
2003	282,856		0	1,125,480	398	1,125,480	398
2004	54,040-		0	1,966,248		1,966,248	
2005	3,209,484		0	269,683	8	269,683	8
2006	478,727		0	875,701	183	875,701	183
2007	633,964		0		0		0
2008	780,879		0	546,307	70	546,307	70
TOTAL	11,956,671		0	9,559,901	80	9,559,901	80

THREE-YEAR MOVING AVERAGES

94-96	822,712		0	668,209	81	668,209	81
95-97	1,025,375		0	798,900	78	798,900	78
96-98	508,642		0	403,311	79	403,311	79
97-99	851,803		0	457,667	54	457,667	54
98-00	649,140		0	295,736	46	295,736	46
99-01	343,162		0	54,355	16	54,355	16
00-02	533,752		0	466,285	87	466,285	87
01-03	628,037		0	841,445	134	841,445	134
02-04	610,024		0	1,496,861	245	1,496,861	245
03-05	1,146,100		0	1,120,470	98	1,120,470	98
04-06	1,211,390		0	1,037,210	86	1,037,210	86
05-07	1,440,725		0	381,794	27	381,794	27
06-08	631,190		0	474,002	75	474,002	75

FIVE-YEAR AVERAGE

04-08	1,009,803		0	731,588	72	731,588	72

AmerenUE - ELECTRIC

ACCOUNT 314 TURBOGENERATOR UNITS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1961	4,863		0	9	0	9	0
1962		1,126				1,126-	
1963	41,724		0		0		0
1964	1,254	984	78		0	984-	78-
1965	30,873	93	0	406	1	313	1
1966	22,803		0		0		0
1967	2,331	438	19		0	438-	19-
1968		856				856-	
1969	30,027	407	1		0	407-	1-
1970	4,647	75	2	3,252	70	3,177	68
1971	1,404,626	32	0		0	32-	0
1972	8,286		0		0		0
1973	1,454,591		0		0		0
1974	235,684	244	0		0	244-	0
1975							
1976	6,302,767		0		0		0
1977							
1978	24,146		0		0		0
1979				198,439		198,439	
1980		1,104				1,104-	
1981	35,886		0		0		0
1982	179,581	23,900	13		0	23,900-	13-
1983	69,244	2,684	4		0	2,684-	4-
1984	4,084,661	321,720	8	11,480	0	310,240-	8-
1985	2,263	37,579		109,000		71,421	
1986	3,846,169	310,078	8	760,000	20	449,922	12
1987	88,706		0	5,000-	6-	5,000-	6-
1988	36,828	442	1	36,500	99	36,058	98
1989	24,520	4,055	17		0	4,055-	17-
1990	163,775	61,058	37	500	0	60,558-	37-
1991	197,708	32,183	16		0	32,183-	16-
1992	56,496	1,658	3		0	1,658-	3-
1993	699,027	25,558	4		0	25,558-	4-
1994	1,323,278	223,391	17		0	223,391-	17-
1995	836,640	91,012	11		0	91,012-	11-
1996	824,384	135,332	16	513,719	62	378,387	46
1997	1,670,807	214,024	13	517,906	31	303,882	18
1998	2,559,028	1,113	0		0	1,113-	0
1999	5,113,337	89,863	2		0	89,863-	2-
2000	2,707,377	757,789	28	222,990	8	534,799-	20-
2001	7,248,523	292,956	4	2,198,673	30	1,905,717	26
2002	8,816,460	4,381,180	50	406,877	5	3,974,303-	45-
2003	20,941,174	1,167,576	6		0	1,167,576-	6-
2004	2,751,291	950,373	35		0	950,373-	35-

AmerenUE - ELECTRIC

ACCOUNT 314 TURBOGENERATOR UNITS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2005	13,680,872	920,981	7	101,587	1	819,394-	6-
2006	2,560,767	600,648	23		0	600,648-	23-
2007	39,237	576	1	6,698	17	6,122	16
2008	9,562,368	819,262	9	6,698-	0	825,960-	9-
TOTAL	99,689,029	11,472,350	12	5,076,338	5	6,396,012-	6-

THREE-YEAR MOVING AVERAGES

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
61-63	15,529	375	2	3	0	372-	2-
62-64	14,326	703	5		0	703-	5-
63-65	24,617	359	1	135	1	224-	1-
64-66	18,310	359	2	135	1	224-	1-
65-67	18,669	177	1	135	1	42-	0
66-68	8,378	431	5		0	431-	5-
67-69	10,786	567	5		0	567-	5-
68-70	11,558	446	4	1,084	9	638	6
69-71	479,767	171	0	1,084	0	913	0
70-72	472,520	36	0	1,084	0	1,048	0
71-73	955,834	11	0		0	11-	0
72-74	566,187	81	0		0	81-	0
73-75	563,425	81	0		0	81-	0
74-76	2,179,484	81	0		0	81-	0
75-77	2,100,922		0		0		0
76-78	2,108,971		0		0		0
77-79	8,049		0	66,146	822	66,146	822
78-80	8,049	368	5	66,146	822	65,778	817
79-81	11,962	368	3	66,146	553	65,778	550
80-82	71,822	8,335	12		0	8,335-	12-
81-83	94,904	8,861	9		0	8,861-	9-
82-84	1,444,495	116,101	8	3,827	0	112,274-	8-
83-85	1,385,389	120,661	9	40,160	3	80,501-	6-
84-86	2,644,364	223,126	8	293,493	11	70,367	3
85-87	1,312,379	115,886	9	288,000	22	172,114	13
86-88	1,323,901	103,507	8	263,833	20	160,326	12
87-89	50,018	1,499	3	10,500	21	9,001	18
88-90	75,041	21,852	29	12,333	16	9,519-	13-
89-91	128,668	32,432	25	167	0	32,265-	25-
90-92	139,326	31,633	23	167	0	31,466-	23-
91-93	317,744	19,800	6		0	19,800-	6-
92-94	692,934	83,536	12		0	83,536-	12-
93-95	952,982	113,320	12		0	113,320-	12-
94-96	994,767	149,912	15	171,240	17	21,328	2

AmerenUE - ELECTRIC

ACCOUNT 314 TURBOGENERATOR UNITS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
95-97	1,110,610	146,789	13	343,875	31	197,086	18
96-98	1,684,740	116,823	7	343,875	20	227,052	13
97-99	3,114,391	101,667	3	172,635	6	70,968	2
98-00	3,459,914	282,922	8	74,330	2	208,592-	6-
99-01	5,023,079	380,203	8	807,221	16	427,018	9
00-02	6,257,453	1,810,642	29	942,847	15	867,795-	14-
01-03	12,335,386	1,947,237	16	868,517	7	1,078,720-	9-
02-04	10,836,308	2,166,376	20	135,626	1	2,030,750-	19-
03-05	12,457,779	1,012,977	8	33,862	0	979,115-	8-
04-06	6,330,976	824,001	13	33,862	1	790,139-	12-
05-07	5,426,959	507,402	9	36,095	1	471,307-	9-
06-08	4,054,124	473,496	12		0	473,496-	12-
FIVE-YEAR AVERAGE							
04-08	5,718,907	658,368	12	20,317	0	638,051-	11-

AmerenUE - ELECTRIC

ACCOUNT 315 ACCESSORY ELECTRICAL EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
1961	18,579	2,842	15	1,279	7	1,563-	8-
1962	8,953	1,182	13	3,302	37	2,120	24
1963	34,270	64	0		0	64-	0
1964	26,392	3,345	13	1,713	6	1,632-	6-
1965	6,717	702	10	1,098	16	396	6
1966	40,451	1,792	4		0	1,792-	4-
1967	177,380	3,235	2	57	0	3,178-	2-
1968	68,607	352	1		0	352-	1-
1969	41,332	175	0		0	175-	0
1970	3,499	78	2	5,582	160	5,504	157
1971	653,621	121	0	28,666	4	28,545	4
1972	14,660	76	1		0	76-	1-
1973	331,953	4,571	1		0	4,571-	1-
1974	92,002	885	1	2,245	2	1,360	1
1975	24,141		0		0		0
1976	531,535	881	0		0	881-	0
1977	4,448,067	2,184	0	700	0	1,484-	0
1978		61				61-	
1979	108,402	1,885	2	156,019	144	154,134	142
1980	25,237	928	4	1,586	6	658	3
1981	30,984	175	1	1,882	6	1,707	6
1982	3,849		0		0		0
1983	155,150	1,482	1		0	1,482-	1-
1984		1,030				1,030-	
1985	21,451	2,121	10	3,180	15	1,059	5
1986				4,012		4,012	
1987	684,684	7,054	1		0	7,054-	1-
1988	137,511	12,338	9		0	12,338-	9-
1989		44,328				44,328-	
1990	387,712	291,171	75		0	291,171-	75-
1991	130,876	119,722	91		0	119,722-	91-
1992	134,973		0	500	0	500	0
1993	100,435	20,763	21		0	20,763-	21-
1994	599,154	53,500	9	1,435	0	52,065-	9-
1995	91,612		0		0		0
1996	1,103,783	169,951	15	41,200	4	128,751-	12-
1997	1,217,979	176,708	15		0	176,708-	15-
1998	976,741	68,108	7	158,762	16	90,654	9
1999	292,464	62,315	21	38,980	13	23,335-	8-
2000	2,072,315	75,000	4	425-	0	75,425-	4-
2001	246,376	35,500	14		0	35,500-	14-
2002	1,348,269	695,350	52		0	695,350-	52-
2003	1,143,929	138,889-	12-		0	138,889	12
2004	1,287,754	315,751	25		0	315,751-	25-

AmerenUE - ELECTRIC

ACCOUNT 315 ACCESSORY ELECTRICAL EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2005	2,688,588	122,492	5	4,200	0	118,292-	4-
2006	2,209,803	184,615	8	420,000	19	235,385	11
2007	191,863	11,500	6		0	11,500-	6-
2008	629,295	130,670	21		0	130,670-	21-
TOTAL	24,543,348	2,488,114	10	875,973	4	1,612,141-	7-

THREE-YEAR MOVING AVERAGES

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
61-63	20,601	1,363	7	1,527	7	164	1
62-64	23,205	1,530	7	1,672	7	142	1
63-65	22,460	1,370	6	937	4	433-	2-
64-66	24,520	1,946	8	937	4	1,009-	4-
65-67	74,849	1,910	3	385	1	1,525-	2-
66-68	95,479	1,793	2	19	0	1,774-	2-
67-69	95,773	1,254	1	19	0	1,235-	1-
68-70	37,813	202	1	1,861	5	1,659	4
69-71	232,817	125	0	11,416	5	11,291	5
70-72	223,927	92	0	11,416	5	11,324	5
71-73	333,411	1,589	0	9,555	3	7,966	2
72-74	146,205	1,844	1	748	1	1,096-	1-
73-75	149,365	1,819	1	748	1	1,071-	1-
74-76	215,893	589	0	748	0	159	0
75-77	1,667,914	1,022	0	233	0	789-	0
76-78	1,659,867	1,042	0	233	0	809-	0
77-79	1,518,823	1,377	0	52,240	3	50,863	3
78-80	44,546	958	2	52,535	118	51,577	116
79-81	54,874	996	2	53,162	97	52,166	95
80-82	20,023	368	2	1,156	6	788	4
81-83	63,328	552	1	627	1	75	0
82-84	53,000	837	2		0	837-	2-
83-85	58,867	1,544	3	1,060	2	484-	1-
84-86	7,150	1,050	15	2,397	34	1,347	19
85-87	235,378	3,058	1	2,397	1	661-	0
86-88	274,065	6,464	2	1,337	0	5,127-	2-
87-89	274,065	21,240	8		0	21,240-	8-
88-90	175,074	115,946	66		0	115,946-	66-
89-91	172,863	151,740	88		0	151,740-	88-
90-92	217,854	136,964	63	167	0	136,797-	63-
91-93	122,095	46,828	38	167	0	46,661-	38-
92-94	278,187	24,754	9	645	0	24,109-	9-
93-95	263,734	24,754	9	478	0	24,276-	9-
94-96	598,183	74,484	12	14,212	2	60,272-	10-

AmerenUE - ELECTRIC

ACCOUNT 315 ACCESSORY ELECTRICAL EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
95-97	804,458	115,553	14	13,733	2	101,820-	13-
96-98	1,099,501	138,256	13	66,654	6	71,602-	7-
97-99	829,061	102,377	12	65,914	8	36,463-	4-
98-00	1,113,840	68,474	6	65,772	6	2,702-	0
99-01	870,385	57,605	7	12,852	1	44,753-	5-
00-02	1,222,320	268,617	22	142-	0	268,759-	22-
01-03	912,858	197,320	22		0	197,320-	22-
02-04	1,259,984	290,737	23		0	290,737-	23-
03-05	1,706,757	99,784	6	1,400	0	98,384-	6-
04-06	2,062,048	207,619	10	141,400	7	66,219-	3-
05-07	1,696,751	106,202	6	141,400	8	35,198	2
06-08	1,010,320	108,928	11	140,000	14	31,072	3
FIVE-YEAR AVERAGE							
04-08	1,401,460	153,005	11	84,840	6	68,165-	5-

AmerenUE - ELECTRIC

ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
1961	10,072	3,165	31		0	3,165-	31-
1962	49,183	20	0	1,385	3	1,365	3
1963	6,429		0	488	8	488	8
1964	1,760-	240	14-	3,637	207-	3,397	193-
1965	17,978	103	1	1,047	6	944	5
1966	14,032	210	1	476	3	266	2
1967	12,704		0	1,235	10	1,235	10
1968	7,343		0	506	7	506	7
1969	16,744		0	6,000	36	6,000	36
1970	9,072		0	15	0	15	0
1971	67,075	32	0	647	1	615	1
1972	20,038	4,273	21	3,700	18	573-	3-
1973	108,468	2,387	2	3,178	3	791	1
1974	54,026		0	816	2	816	2
1975	61,302		0	1,943-	3-	1,943-	3-
1976	127,839		0	17,352	14	17,352	14
1977	542,296	1,052	0	1,987	0	935	0
1978	59,136	611	1	7,400	13	6,789	11
1979	10,313	116	1	39,578	384	39,462	383
1980	39,248	335	1	2,745	7	2,410	6
1981	58,875	466	1	1,000	2	534	1
1982	103,999	5,476	5	1,005	1	4,471-	4-
1983	44,542	652	1	6,460	15	5,808	13
1984	151,227	9,141	6	9	0	9,132-	6-
1985	82,252	1,395-	2-	250	0	1,645	2
1986	67,005	6,461	10	6,596	10	135	0
1987	128,692	247	0	2,880	2	2,633	2
1988	70,369		0	4,800	7	4,800	7
1989	101,385		0		0		0
1990	169,010	122	0	1,550	1	1,428	1
1991	292,146	14,352	5	1,235	0	13,117-	4-
1992	114,691	2,782	2	26,030	23	23,248	20
1993	509,127	4,975	1	4,350	1	625-	0
1994	135,117		0	10,335	8	10,335	8
1995	284,280	10,181	4	1,079-	0	11,260-	4-
1996	418,208	3,874	1	3,972	1	98	0
1997	90,075	26,800	30	6,285	7	20,515-	23-
1998	239,376		0	6,415	3	6,415	3
1999	50,108		0	125	0	125	0
2000	423,031	2,609	1		0	2,609-	1-
2001	633,917	18,792	3		0	18,792-	3-
2002	951,956	2,054	0		0	2,054-	0
2003	2,110,830		0		0		0
2004	389,224		0		0		0

AmerenUE - ELECTRIC

ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2005	164,358	2,361	1	520	0	1,841-	1-
2006	104,098		0	2,000	2	2,000	2
2007	200,354	23,908	12	8,902	4	15,006-	7-
2008	248,439		0	64,769	26	64,769	26
TOTAL	9,568,229	146,402	2	248,658	3	102,256	1

THREE-YEAR MOVING AVERAGES

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
61-63	21,895	1,062	5	624	3	438-	2-
62-64	17,951	87	0	1,837	10	1,750	10
63-65	7,549	114	2	1,724	23	1,610	21
64-66	10,083	184	2	1,720	17	1,536	15
65-67	14,905	104	1	919	6	815	5
66-68	11,360	70	1	739	7	669	6
67-69	12,264		0	2,580	21	2,580	21
68-70	11,053		0	2,174	20	2,174	20
69-71	30,964	11	0	2,221	7	2,210	7
70-72	32,062	1,435	4	1,454	5	19	0
71-73	65,194	2,231	3	2,508	4	277	0
72-74	60,844	2,220	4	2,565	4	345	1
73-75	74,599	796	1	684	1	112-	0
74-76	81,056		0	5,408	7	5,408	7
75-77	243,812	351	0	5,799	2	5,448	2
76-78	243,090	554	0	8,913	4	8,359	3
77-79	203,915	593	0	16,322	8	15,729	8
78-80	36,232	354	1	16,574	46	16,220	45
79-81	36,145	306	1	14,441	40	14,135	39
80-82	67,374	2,092	3	1,583	2	509-	1-
81-83	69,139	2,198	3	2,822	4	624	1
82-84	99,923	5,090	5	2,491	2	2,599-	3-
83-85	92,674	2,799	3	2,240	2	559-	1-
84-86	100,161	4,736	5	2,285	2	2,451-	2-
85-87	92,650	1,771	2	3,242	3	1,471	2
86-88	88,689	2,236	3	4,759	5	2,523	3
87-89	100,149	82	0	2,560	3	2,478	2
88-90	113,588	41	0	2,117	2	2,076	2
89-91	187,514	4,825	3	928	0	3,897-	2-
90-92	191,949	5,752	3	9,605	5	3,853	2
91-93	305,321	7,370	2	10,538	3	3,168	1
92-94	252,978	2,586	1	13,572	5	10,986	4
93-95	309,508	5,052	2	4,535	1	517-	0
94-96	279,202	4,685	2	4,409	2	276-	0

AmerenUE - ELECTRIC

ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
THREE-YEAR MOVING AVERAGES							
95-97	264,188	13,618	5	3,059	1	10,559-	4-
96-98	249,220	10,225	4	5,557	2	4,668-	2-
97-99	126,520	8,933	7	4,275	3	4,658-	4-
98-00	237,505	870	0	2,180	1	1,310	1
99-01	369,019	7,134	2	42	0	7,092-	2-
00-02	669,635	7,818	1		0	7,818-	1-
01-03	1,232,234	6,949	1		0	6,949-	1-
02-04	1,150,670	685	0		0	685-	0
03-05	888,137	787	0	173	0	614-	0
04-06	219,227	787	0	840	0	53	0
05-07	156,270	8,756	6	3,807	2	4,949-	3-
06-08	184,297	7,969	4	25,224	14	17,255	9
FIVE-YEAR AVERAGE							
04-08	221,295	5,254	2	15,238	7	9,984	5

AmerenUE - ELECTRIC

ACCOUNT 321 STRUCTURES & IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
1986	162,017		0	217	0	217	0
1987	16,057,130		0	77,176	0	77,176	0
1988	2,519,652		0		0		0
1989	3,965	13,040	329		0	13,040-	329-
1990		750				750-	
1991	296,660-	50,586	17-	7,283	2-	43,303-	15
1992	17,391	39,758-	229-		0	39,758	229
1993	538,616	6,816	1	3,800	1	3,016-	1-
1994	267,431	22,710	8		0	22,710-	8-
1995	2,895,254	538	0	620	0	82	0
1996	148,605	16,497	11		0	16,497-	11-
1997	974,791	1,527	0		0	1,527-	0
1998	26,409	4,679	18		0	4,679-	18-
1999	597,413		0		0		0
2000	202,913	2,885	1		0	2,885-	1-
2001	226,179	259,372	115		0	259,372-	115-
2002	638,930	9,938	2		0	9,938-	2-
2003	4,246,850	7,689	0		0	7,689-	0
2004	2,975,858		0		0		0
2005	373,905		0		0		0
2006	522,227	32,889	6		0	32,889-	6-
2007							
2008	437,029	472,540	108		0	472,540-	108-
TOTAL	33,535,905	862,698	3	89,096	0	773,602-	2-

THREE-YEAR MOVING AVERAGES

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
86-88	6,246,266		0	25,798	0	25,798	0
87-89	6,193,582	4,347	0	25,725	0	21,378	0
88-90	841,206	4,597	1		0	4,597-	1-
89-91	97,565-	21,459	22-	2,428	2-	19,031-	20
90-92	93,090-	3,859	4-	2,428	3-	1,431-	2
91-93	86,449	5,881	7	3,694	4	2,187-	3-
92-94	274,479	3,411-	1-	1,267	0	4,678	2
93-95	1,233,767	10,021	1	1,473	0	8,548-	1-
94-96	1,103,763	13,248	1	207	0	13,041-	1-
95-97	1,339,550	6,187	0	207	0	5,980-	0
96-98	383,268	7,568	2		0	7,568-	2-
97-99	532,871	2,069	0		0	2,069-	0
98-00	275,578	2,521	1		0	2,521-	1-
99-01	342,168	87,419	26		0	87,419-	26-
00-02	356,007	90,732	25		0	90,732-	25-

AmerenUE - ELECTRIC

ACCOUNT 321 STRUCTURES & IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
01-03	1,703,986	92,333	5	0		92,333-	5-
02-04	2,620,546	5,876	0	0		5,876-	0
03-05	2,532,205	2,563	0	0		2,563-	0
04-06	1,290,663	10,963	1	0		10,963-	1-
05-07	298,711	10,963	4	0		10,963-	4-
06-08	319,752	168,477	53	0		168,477-	53-
FIVE-YEAR AVERAGE							
04-08	861,804	101,086	12	0		101,086-	12-

AmerenUE - ELECTRIC

ACCOUNT 322 REACTOR PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
1986	703,574		0	46,165	7	46,165	7
1987	50,287		0	3,566-	7-	3,566-	7-
1988	88,564		0	2,987	3	2,987	3
1989	5,718,710	4,752	0		0	4,752-	0
1990	22,113,084	72,976	0	920,743	4	847,767	4
1991	2,359,537-	148,881	6-	32,492	1-	116,389-	5
1992	866,903	20,626	2	55,000	6	34,374	4
1993	7,241,874	1,472	0	920,743	13	919,271	13
1994	606,659	142,856	24		0	142,856-	24-
1995	8,353,069	2,501	0	920,743	11	918,242	11
1996	4,980,949	5,931	0	920,743	18	914,812	18
1997	1,872,682	563	0		0	563-	0
1998	4,494,693	173,811	4	600,000	13	426,189	9
1999	10,022,229		0		0		0
2000	1,020,773		0		0		0
2001	36,000	3,959,146			0	3,959,146-	
2002	108,296	257,138	237		0	257,138-	237-
2003	4,457,806	1,095,464	25	21,516	0	1,073,948-	24-
2004	2,504,869	1,882,711	75	1,574-	0	1,884,285-	75-
2005	86,158,846	27,062,919	31		0	27,062,919-	31-
2006	681,656	7,560	1		0	7,560-	1-
2007	201,774	12,039	6		0	12,039-	6-
2008	16,357,855	1,586,929	10		0	1,586,929-	10-
TOTAL	176,281,615	36,438,275	21	4,435,992	3	32,002,283-	18-

THREE-YEAR MOVING AVERAGES

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
86-88	280,808		0	15,195	5	15,195	5
87-89	1,952,520	1,584	0	193-	0	1,777-	0
88-90	9,306,786	25,909	0	307,910	3	282,001	3
89-91	8,490,752	75,536	1	317,745	4	242,209	3
90-92	6,873,483	80,828	1	336,078	5	255,250	4
91-93	1,916,413	56,993	3	336,078	18	279,085	15
92-94	2,905,145	54,985	2	325,248	11	270,263	9
93-95	5,400,534	48,943	1	613,829	11	564,886	10
94-96	4,646,892	50,429	1	613,829	13	563,400	12
95-97	5,068,900	2,998	0	613,829	12	610,831	12
96-98	3,782,775	60,102	2	506,914	13	446,812	12
97-99	5,463,201	58,125	1	200,000	4	141,875	3
98-00	5,179,232	57,937	1	200,000	4	142,063	3
99-01	3,693,001	1,319,715	36		0	1,319,715-	36-
00-02	388,356	1,405,428	362		0	1,405,428-	362-

AmerenUE - ELECTRIC

ACCOUNT 322 REACTOR PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
01-03	1,534,034	1,770,583	115	7,172	0	1,763,411-	115-
02-04	2,356,990	1,078,438	46	6,647	0	1,071,791-	45-
03-05	31,040,507	10,013,698	32	6,647	0	10,007,051-	32-
04-06	29,781,790	9,651,063	32	525-	0	9,651,588-	32-
05-07	29,014,092	9,027,506	31		0	9,027,506-	31-
06-08	5,747,095	535,509	9		0	535,509-	9-
FIVE-YEAR AVERAGE							
04-08	21,181,000	6,110,432	29	315-	0	6,110,747-	29-

AmerenUE - ELECTRIC

ACCOUNT 323 TURBOGENERATOR UNITS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1986	137,027		0		0		0
1987							
1988	75,669		0		0		0
1989		1,003				1,003-	
1990	51,568		0		0		0
1991	1,589,733		0		0		0
1992	58,788		0		0		0
1993	336,676		0		0		0
1994	363,809		0		0		0
1995	479,949	5,631	1		0	5,631-	1-
1996	1,080,535	1,899	0	1,486	0	413-	0
1997		258-		2,404		2,662	
1998	569,952		0		0		0
1999	1,209,226		0		0		0
2000	44,906		0		0		0
2001		1,573,569				1,573,569-	
2002	1,573,936	4,745	0		0	4,745-	0
2003	161,513	6,541	4		0	6,541-	4-
2004	6,132,718	10,000	0		0	10,000-	0
2005	42,743,577		0		0		0
2006	1,110,507	814,042	73		0	814,042-	73-
2007		421,341		374,809		46,532-	
2008	11,154,798	478,676	4		0	478,676-	4-
TOTAL	68,874,887	3,317,189	5	378,699	1	2,938,490-	4-

THREE-YEAR MOVING AVERAGES

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
86-88	70,899		0		0		0
87-89	25,223	334	1		0	334-	1-
88-90	42,412	334	1		0	334-	1-
89-91	547,100	334	0		0	334-	0
90-92	566,696		0		0		0
91-93	661,732		0		0		0
92-94	253,091		0		0		0
93-95	393,478	1,877	0		0	1,877-	0
94-96	641,431	2,510	0	495	0	2,015-	0
95-97	520,161	2,424	0	1,297	0	1,127-	0
96-98	550,162	547	0	1,297	0	750	0
97-99	593,059	86-	0	801	0	887	0
98-00	608,028		0		0		0
99-01	418,044	524,523	125		0	524,523-	125-
00-02	539,614	526,105	97		0	526,105-	97-

AmerenUE - ELECTRIC

ACCOUNT 323 TURBOGENERATOR UNITS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
01-03	578,483	528,285	91		0	528,285-	91-
02-04	2,622,722	7,095	0		0	7,095-	0
03-05	16,345,936	5,514	0		0	5,514-	0
04-06	16,662,267	274,681	2		0	274,681-	2-
05-07	14,618,028	411,794	3	124,936	1	286,858-	2-
06-08	4,088,435	571,353	14	124,936	3	446,417-	11-
FIVE-YEAR AVERAGE							
04-08	12,228,320	344,812	3	74,962	1	269,850-	2-

AmerenUE - ELECTRIC

ACCOUNT 324 ACCESSORY ELECTRICAL EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
1986	28,255		0	50,776	180	50,776	180
1987							
1988							
1989							
1990	37,743		0		0		0
1991	97,940		0		0		0
1992				3,100		3,100	
1993	66,079		0		0		0
1994							
1995	3,511,301		0		0		0
1996	86,005		0	15,100	18	15,100	18
1997							
1998							
1999	342,690		0		0		0
2000	1,374	3,129	228	12,080-	879-	15,209-	
2001	1,374-	52,200			0	52,200-	
2002							
2003	1,324,979		0	7,333	1	7,333	1
2004	679,462		0		0		0
2005							
2006							
2007				10,000		10,000	
2008	10,127	56,206	555		0	56,206-	555-
TOTAL	6,184,581	111,535	2	74,229	1	37,306-	1-

THREE-YEAR MOVING AVERAGES

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
86-88	9,418		0	16,925	180	16,925	180
87-89							
88-90	12,581		0		0		0
89-91	45,228		0		0		0
90-92	45,228		0	1,033	2	1,033	2
91-93	54,673		0	1,033	2	1,033	2
92-94	22,026		0	1,033	5	1,033	5
93-95	1,192,460		0		0		0
94-96	1,199,102		0	5,033	0	5,033	0
95-97	1,199,102		0	5,033	0	5,033	0
96-98	28,668		0	5,033	18	5,033	18
97-99	114,230		0		0		0
98-00	114,688	1,043	1	4,027-	4-	5,070-	4-
99-01	114,230	18,443	16	4,027-	4-	22,470-	20-
00-02		18,443		4,027-		22,470-	

AmerenUE - ELECTRIC

ACCOUNT 324 ACCESSORY ELECTRICAL EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
THREE-YEAR MOVING AVERAGES							
01-03	441,202	17,400	4	2,444	1	14,956-	3-
02-04	668,147		0	2,444	0	2,444	0
03-05	668,147		0	2,444	0	2,444	0
04-06	226,487		0		0		0
05-07				3,333		3,333	
06-08	3,376	18,735	555	3,333	99	15,402-	456-
FIVE-YEAR AVERAGE							
04-08	137,918	11,241	8	2,000	1	9,241-	7-

AmerenUE - ELECTRIC

ACCOUNT 325 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
1986	823,268	6,923	1	441	0	6,482-	1-
1987	105,139		0	3,569	3	3,569	3
1988	1,272,483		0	48,003	4	48,003	4
1989	566,235		0	24,550	4	24,550	4
1990	11,658,124		0	13,652	0	13,652	0
1991	806,042		0	43,998	5	43,998	5
1992	1,466,400-	3,230	0	67,209	5-	63,979	4-
1993	1,252,774		0	3,542	0	3,542	0
1994	2,060,573		0	79,692	4	79,692	4
1995	1,567,235		0	37,626-	2-	37,626-	2-
1996	5,228,747		0	52,403	1	52,403	1
1997	1,867,508		0	187,842	10	187,842	10
1998	1,170,100		0	3,520	0	3,520	0
1999	5,356,015		0	7,703	0	7,703	0
2000	588,454		0	18,658	3	18,658	3
2001	1,515,006	103,929	7	5,220	0	98,709-	7-
2002	855,191		0	8,080	1	8,080	1
2003	3,639,865		0	3,425	0	3,425	0
2004	854,475		0		0		0
2005	2,146,228		0	1,000	0	1,000	0
2006	683,738	34,528	5	2,027	0	32,501-	5-
2007	109,960		0	38,000	35	38,000	35
2008	9,568,168	12,994	0		0	12,994-	0
TOTAL	52,228,928	161,604	0	574,908	1	413,304	1

THREE-YEAR MOVING AVERAGES

86-88	733,630	2,308	0	17,338	2	15,030	2
87-89	647,952		0	25,374	4	25,374	4
88-90	4,498,947		0	28,735	1	28,735	1
89-91	4,343,467		0	27,400	1	27,400	1
90-92	3,665,922	1,077	0	41,620	1	40,543	1
91-93	197,472	1,077	1	38,250	19	37,173	19
92-94	615,649	1,077	0	50,148	8	49,071	8
93-95	1,626,861		0	15,203	1	15,203	1
94-96	2,952,185		0	31,490	1	31,490	1
95-97	2,887,830		0	67,540	2	67,540	2
96-98	2,755,452		0	81,255	3	81,255	3
97-99	2,797,874		0	66,355	2	66,355	2
98-00	2,371,523		0	9,960	0	9,960	0
99-01	2,486,492	34,643	1	10,527	0	24,116-	1-
00-02	986,217	34,643	4	10,653	1	23,990-	2-

AmerenUE - ELECTRIC

ACCOUNT 325 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
THREE-YEAR MOVING AVERAGES							
01-03	2,003,354	34,643	2	5,575	0	29,068-	1-
02-04	1,783,177		0	3,835	0	3,835	0
03-05	2,213,523		0	1,475	0	1,475	0
04-06	1,228,147	11,509	1	1,009	0	10,500-	1-
05-07	979,975	11,509	1	13,676	1	2,167	0
06-08	3,453,955	15,841	0	13,342	0	2,499-	0
FIVE-YEAR AVERAGE							
04-08	2,672,514	9,504	0	8,205	0	1,299-	0

AmerenUE - ELECTRIC

ACCOUNT 331 STRUCTURES & IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
1961	4,378	648	15	33-	1-	681-	16-
1962	6,737	1,300	19		0	1,300-	19-
1963	1,136	664	58		0	664-	58-
1964	2,431	217	9	16	1	201-	8-
1965	8,931	256	3	141	2	115-	1-
1966	4,957	114	2		0	114-	2-
1967	6-	75		120		45	750-
1968	468		0	36	8	36	8
1969	1,402		0	280	20	280	20
1970	16,902	44	0		0	44-	0
1971	186	1,974			0	1,974-	
1972	1,698	634	37		0	634-	37-
1973	1,070		0	205	19	205	19
1974	5,624	3,602	64		0	3,602-	64-
1975							
1976	179	427	239	15	8	412-	230-
1977	9,680	805	8		0	805-	8-
1978							
1979							
1980	734		0		0		0
1981	3,829	5,568	145		0	5,568-	145-
1982	22,706	15,417	68		0	15,417-	68-
1983	4,447		0		0		0
1984	418		0		0		0
1985	3,833	922	24		0	922-	24-
1986	7,936	235	3		0	235-	3-
1987	3,063		0		0		0
1988	2,295		0		0		0
1989	2,862	3,289	115		0	3,289-	115-
1990	10,341	2,400	23		0	2,400-	23-
1991	4,159	344	8		0	344-	8-
1992	46,213		0		0		0
1993	133,990		0	510	0	510	0
1994	33,075	645	2	12	0	633-	2-
1995	837		0		0		0
1996	2,578		0		0		0
1997	19,299		0		0		0
1998				20		20	
1999	25,978		0		0		0
2000	46,218	2,042	4	319	1	1,723-	4-
2001	10,802		0		0		0
2002	105,083	12,294	12		0	12,294-	12-
2003							
2004	119,259	24,740	21		0	24,740-	21-

AmerenUE - ELECTRIC

ACCOUNT 331 STRUCTURES & IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
2005	5,776	62,177		1,000	17	61,177-	
2006	87,873	134,291	153		0	134,291-	153-
2007	86,333-	712,829	826-	9,000	10-	703,829-	815
2008		58,609				58,609-	
TOTAL	683,044	1,046,562	153	11,641	2	1,034,921-	152-

THREE-YEAR MOVING AVERAGES

61-63	4,084	871	21	11-	0	882-	22-
62-64	3,435	727	21	5	0	722-	21-
63-65	4,166	379	9	52	1	327-	8-
64-66	5,440	196	4	52	1	144-	3-
65-67	4,627	148	3	87	2	61-	1-
66-68	1,806	63	3	52	3	11-	1-
67-69	621	25	4	145	23	120	19
68-70	6,257	15	0	105	2	90	1
69-71	6,163	673	11	93	2	580-	9-
70-72	6,262	884	14		0	884-	14-
71-73	985	869	88	68	7	801-	81-
72-74	2,797	1,412	50	68	2	1,344-	48-
73-75	2,231	1,201	54	68	3	1,133-	51-
74-76	1,934	1,343	69	5	0	1,338-	69-
75-77	3,286	411	13	5	0	406-	12-
76-78	3,286	411	13	5	0	406-	12-
77-79	3,227	268	8		0	268-	8-
78-80	245		0		0		0
79-81	1,521	1,856	122		0	1,856-	122-
80-82	9,090	6,995	77		0	6,995-	77-
81-83	10,327	6,995	68		0	6,995-	68-
82-84	9,190	5,139	56		0	5,139-	56-
83-85	2,899	307	11		0	307-	11-
84-86	4,062	386	10		0	386-	10-
85-87	4,944	386	8		0	386-	8-
86-88	4,431	78	2		0	78-	2-
87-89	2,740	1,096	40		0	1,096-	40-
88-90	5,166	1,896	37		0	1,896-	37-
89-91	5,787	2,011	35		0	2,011-	35-
90-92	20,238	915	5		0	915-	5-
91-93	61,454	115	0	170	0	55	0
92-94	71,093	215	0	174	0	41-	0
93-95	55,967	215	0	174	0	41-	0
94-96	12,163	215	2	4	0	211-	2-

AmerenUE - ELECTRIC

ACCOUNT 331 STRUCTURES & IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
THREE-YEAR MOVING AVERAGES							
95-97	7,571		0		0		0
96-98	7,292		0	7	0	7	0
97-99	15,092		0	7	0	7	0
98-00	24,065	681	3	113	0	568-	2-
99-01	27,666	681	2	106	0	575-	2-
00-02	54,035	4,779	9	106	0	4,673-	9-
01-03	38,629	4,098	11		0	4,098-	11-
02-04	74,781	12,345	17		0	12,345-	17-
03-05	41,678	28,972	70	333	1	28,639-	69-
04-06	70,970	73,736	104	333	0	73,403-	103-
05-07	2,439	303,099		3,333	137	299,766-	
06-08	514	301,910		3,000	584	298,910-	
FIVE-YEAR AVERAGE							
04-08	25,315	198,529	784	2,000	8	196,529-	776-

AmerenUE - ELECTRIC

ACCOUNT 332 RESERVOIRS, DAMS, & WATERWAYS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
1961	16,720		0	463	3	463	3
1962	4,225	315	7	574	14	259	6
1963	3,574		0	35	1	35	1
1964	6,288		0	290	5	290	5
1965	196		0		0		0
1966	22,503		0		0		0
1967							
1968	3,118	361	12	144	5	217-	7-
1969	3,478	236	7	179	5	57-	2-
1970	9,540		0	925	10	925	10
1971	8,942	10,409	116		0	10,409-	116-
1972	24,893	1,818	7		0	1,818-	7-
1973	23,212	1,272	5	1,589	7	317	1
1974				25		25	
1975							
1976	35,739	3,430	10	4,280	12	850	2
1977		4,062		150		3,912-	
1978	44,396	12,007	27	4,977	11	7,030-	16-
1979				250-		250-	
1980		72,690				72,690-	
1981	72,797		0		0		0
1982	2,130-	741	35-	725	34-	16-	1
1983							
1984							
1985							
1986	63,902		0	13,256	21	13,256	21
1987	2,190	978	45		0	978-	45-
1988							
1989		2,220				2,220-	
1990	46,111	14,000	30		0	14,000-	30-
1991	113,466	51,065	45		0	51,065-	45-
1992		4,005				4,005-	
1993	57,200		0		0		0
1994	37,747-		0		0		0
1995	61,478		0		0		0
1996	26,577		0	1,000	4	1,000	4
1997	41,920		0		0		0
1998	44,636		0		0		0
1999	5,410		0		0		0
2000				477		477	
2001	1,293		0		0		0
2002							
2003							
2004	22,642		0		0		0

AmerenUE - ELECTRIC

ACCOUNT 332 RESERVOIRS, DAMS, & WATERWAYS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2005	29,356		0		0		0
2006	363,435	2,898,125	797	1,791	0	2,896,334-	797-
2007	210,333	9,423	4	1,791-	1-	11,214-	5-
2008	395,827-	2,101	1-		0	2,101-	1
TOTAL	933,866	3,089,258	331	28,839	3	3,060,419-	328-

THREE-YEAR MOVING AVERAGES

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
61-63	8,173	105	1	357	4	252	3
62-64	4,696	105	2	300	6	195	4
63-65	3,353		0	108	3	108	3
64-66	9,662		0	97	1	97	1
65-67	7,566		0		0		0
66-68	8,540	120	1	48	1	72-	1-
67-69	2,199	199	9	108	5	91-	4-
68-70	5,379	199	4	416	8	217	4
69-71	7,320	3,548	48	368	5	3,180-	43-
70-72	14,458	4,076	28	308	2	3,768-	26-
71-73	19,016	4,500	24	530	3	3,970-	21-
72-74	16,035	1,030	6	538	3	492-	3-
73-75	7,737	424	5	538	7	114	1
74-76	11,913	1,143	10	1,435	12	292	2
75-77	11,913	2,497	21	1,477	12	1,020-	9-
76-78	26,712	6,500	24	3,136	12	3,364-	13-
77-79	14,799	5,356	36	1,626	11	3,730-	25-
78-80	14,799	28,232	191	1,576	11	26,656-	180-
79-81	24,266	24,230	100	83-	0	24,313-	100-
80-82	23,556	24,477	104	242	1	24,235-	103-
81-83	23,556	247	1	242	1	5-	0
82-84	710-	247	35-	242	34-	5-	1
83-85							
84-86	21,301		0	4,419	21	4,419	21
85-87	22,031	326	1	4,419	20	4,093	19
86-88	22,031	326	1	4,419	20	4,093	19
87-89	730	1,066	146		0	1,066-	146-
88-90	15,370	5,407	35		0	5,407-	35-
89-91	53,192	22,428	42		0	22,428-	42-
90-92	53,192	23,023	43		0	23,023-	43-
91-93	56,889	18,357	32		0	18,357-	32-
92-94	6,484	1,335	21		0	1,335-	21-
93-95	26,977		0		0		0
94-96	16,769		0	333	2	333	2

AmerenUE - ELECTRIC

ACCOUNT 332 RESERVOIRS, DAMS, & WATERWAYS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
THREE-YEAR MOVING AVERAGES							
95-97	43,325		0	333	1	333	1
96-98	37,711		0	333	1	333	1
97-99	30,655		0		0		0
98-00	16,682		0	159	1	159	1
99-01	2,234		0	159	7	159	7
00-02	431		0	159	37	159	37
01-03	431		0		0		0
02-04	7,547		0		0		0
03-05	17,333		0		0		0
04-06	138,478	966,042	698	597	0	965,445-	697-
05-07	201,042	969,183	482		0	969,183-	482-
06-08	59,314	969,883			0	969,883-	
FIVE-YEAR AVERAGE							
04-08	45,988	581,930			0	581,930-	

AmerenUE - ELECTRIC

ACCOUNT 333 WATER WHEELS, TURBINES, & GENERATORS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
1961		46				46-	
1962							
1963							
1964	7,406	267	4		0	267-	4-
1965							
1966	1,481-		0		0		0
1967							
1968							
1969							
1970							
1971	3,350		0		0		0
1972	698-		0	20	3-	20	3-
1973							
1974							
1975							
1976							
1977							
1978							
1979	564	301	53		0	301-	53-
1980							
1981							
1982	5,325	709	13		0	709-	13-
1983							
1984		192				192-	
1985							
1986							
1987							
1988							
1989							
1990	4,869		0		0		0
1991	27,297	68,529	251		0	68,529-	251-
1992	54,735	30,355	55	61	0	30,294-	55-
1993	201,751		0	1,500	1	1,500	1
1994	201,617	158,250	78		0	158,250-	78-
1995	28,938		0		0		0
1996	19,919		0		0		0
1997	642		0		0		0
1998	109,983	546,343	497		0	546,343-	497-
1999	3,052,696	424,374-	14-		0	424,374	14
2000							
2001	41,090	1,075,430			0	1,075,430-	
2002	304,500	1,045,311	343	2,894	1	1,042,417-	342-
2003	168,765	513,448	304		0	513,448-	304-
2004	1,187,517	222,819	19		0	222,819-	19-

AmerenUE - ELECTRIC

ACCOUNT 333 WATER WHEELS, TURBINES, & GENERATORS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2005	123,581	81,527	66		0	81,527-	66-
2006	90,043		0	1,725	2	1,725	2
2007		500,000				500,000-	
2008		934,669				934,669-	
TOTAL	5,632,409	4,753,822	84	6,200	0	4,747,622-	84-

THREE-YEAR MOVING AVERAGES

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
61-63		15				15-	
62-64	2,469	89	4		0	89-	4-
63-65	2,469	89	4		0	89-	4-
64-66	1,975	89	5		0	89-	5-
65-67	494-		0		0		0
66-68	494-		0		0		0
67-69							
68-70							
69-71	1,117		0		0		0
70-72	884		0	7	1	7	1
71-73	884		0	7	1	7	1
72-74	233-		0	7	3-	7	3-
73-75							
74-76							
75-77							
76-78							
77-79	188	100	53		0	100-	53-
78-80	188	100	53		0	100-	53-
79-81	188	100	53		0	100-	53-
80-82	1,775	236	13		0	236-	13-
81-83	1,775	236	13		0	236-	13-
82-84	1,775	300	17		0	300-	17-
83-85		64				64-	
84-86		64				64-	
85-87							
86-88							
87-89							
88-90	1,623		0		0		0
89-91	10,722	22,843	213		0	22,843-	213-
90-92	28,967	32,961	114	20	0	32,941-	114-
91-93	94,594	32,961	35	520	1	32,441-	34-
92-94	152,701	62,868	41	520	0	62,348-	41-
93-95	144,102	52,750	37	500	0	52,250-	36-
94-96	83,491	52,750	63		0	52,750-	63-

AmerenUE - ELECTRIC

ACCOUNT 333 WATER WHEELS, TURBINES, & GENERATORS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
THREE-YEAR MOVING AVERAGES							
95-97	16,500		0		0		0
96-98	43,515	182,114	419		0	182,114-	419-
97-99	1,054,440	40,656	4		0	40,656-	4-
98-00	1,054,226	40,656	4		0	40,656-	4-
99-01	1,031,262	217,019	21		0	217,019-	21-
00-02	115,197	706,914	614	965	1	705,949-	613-
01-03	171,452	878,063	512	965	1	877,098-	512-
02-04	553,594	593,859	107	965	0	592,894-	107-
03-05	493,287	272,598	55		0	272,598-	55-
04-06	467,047	101,449	22	575	0	100,874-	22-
05-07	71,208	193,842	272	575	1	193,267-	271-
06-08	30,014	478,223		575	2	477,648-	
FIVE-YEAR AVERAGE							
04-08	280,228	347,803	124	345	0	347,458-	124-

AmerenUE - ELECTRIC

ACCOUNT 334 ACCESSORY ELECTRICAL EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
1961	822	200	24		0	200-	24-
1962	14,314		0	108-	1-	108-	1-
1963				15		15	
1964	239		0		0		0
1965							
1966	1,294	47	4	7	1	40-	3-
1967							
1968	613	368	60		0	368-	60-
1969				1,198		1,198	
1970	1,132	513	45		0	513-	45-
1971							
1972	9,511-		0	3,505	37-	3,505	37-
1973							
1974	8,259	217	3	60	1	157-	2-
1975							
1976	821	540	66		0	540-	66-
1977	8,449	1,029	12	570	7	459-	5-
1978	5,063	455-	9-		0	455	9
1979	16,959	5,812	34	1,050	6	4,762-	28-
1980							
1981							
1982		7,972				7,972-	
1983	4,920	10,978	223		0	10,978-	223-
1984	38,307	6,260	16		0	6,260-	16-
1985	386		0	559	145	559	145
1986							
1987	86,761		0		0		0
1988	32,653	349	1		0	349-	1-
1989	7,688	966	13		0	966-	13-
1990	36,080	1,850	5		0	1,850-	5-
1991	106,170		0		0		0
1992	5,781		0		0		0
1993	79,831		0		0		0
1994							
1995	174,281		0	2,500	1	2,500	1
1996	119,800		0	52	0	52	0
1997							
1998	163,886		0		0		0
1999							
2000							
2001	204,085		0		0		0
2002	57,662		0		0		0
2003	1,140,000	24,750	2		0	24,750-	2-
2004	98,590	27,000	27		0	27,000-	27-

AmerenUE - ELECTRIC

ACCOUNT 334 ACCESSORY ELECTRICAL EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
2005	114,103	89,300	78		0	89,300-	78-
2006							
2007	304,892-		0		0		0
2008	55,542		0		0		0
TOTAL	2,270,088	177,696	8	9,408	0	168,288-	7-

THREE-YEAR MOVING AVERAGES

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
61-63	5,045	67	1	31-	1-	98-	2-
62-64	4,851		0	31-	1-	31-	1-
63-65	80		0	5	6	5	6
64-66	511	16	3	2	0	14-	3-
65-67	431	16	4	2	0	14-	3-
66-68	636	138	22	2	0	136-	21-
67-69	204	123	60	399	196	276	135
68-70	582	294	51	399	69	105	18
69-71	377	171	45	399	106	228	60
70-72	2,793-	171	6-	1,168	42-	997	36-
71-73	3,170-		0	1,168	37-	1,168	37-
72-74	417-	72	17-	1,188	285-	1,116	268-
73-75	2,753	72	3	20	1	52-	2-
74-76	3,027	252	8	20	1	232-	8-
75-77	3,090	523	17	190	6	333-	11-
76-78	4,778	371	8	190	4	181-	4-
77-79	10,157	2,129	21	540	5	1,589-	16-
78-80	7,341	1,786	24	350	5	1,436-	20-
79-81	5,653	1,937	34	350	6	1,587-	28-
80-82		2,657				2,657-	
81-83	1,640	6,317	385		0	6,317-	385-
82-84	14,409	8,403	58		0	8,403-	58-
83-85	14,538	5,746	40	186	1	5,560-	38-
84-86	12,898	2,087	16	186	1	1,901-	15-
85-87	29,049		0	186	1	186	1
86-88	39,805	116	0		0	116-	0
87-89	42,367	438	1		0	438-	1-
88-90	25,474	1,055	4		0	1,055-	4-
89-91	49,979	939	2		0	939-	2-
90-92	49,344	617	1		0	617-	1-
91-93	63,927		0		0		0
92-94	28,537		0		0		0
93-95	84,704		0	833	1	833	1
94-96	98,027		0	851	1	851	1

AmerenUE - ELECTRIC

ACCOUNT 334 ACCESSORY ELECTRICAL EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
THREE-YEAR MOVING AVERAGES							
95-97	98,027		0	851	1	851	1
96-98	94,562		0	17	0	17	0
97-99	54,629		0		0		0
98-00	54,629		0		0		0
99-01	68,028		0		0		0
00-02	87,249		0		0		0
01-03	467,249	8,250	2		0	8,250-	2-
02-04	432,084	17,250	4		0	17,250-	4-
03-05	450,898	47,017	10		0	47,017-	10-
04-06	70,898	38,767	55		0	38,767-	55-
05-07	63,596-	29,767	47-		0	29,767-	47
06-08	83,117-		0		0		0
FIVE-YEAR AVERAGE							
04-08	7,331-	23,260	317-		0	23,260-	317

AmerenUE - ELECTRIC

ACCOUNT 335 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
1961	4,218		0	663	16	663	16
1962	5,841-	108	2-	540	9-	432	7-
1963	4,240		0	685	16	685	16
1964	9,814		0	50	1	50	1
1965	3,721	123	3	992	27	869	23
1966	4,960	115	2	618	12	503	10
1967	6,622		0	1,815	27	1,815	27
1968	1,243		0	69	6	69	6
1969	4,638		0	817	18	817	18
1970	1,053		0		0		0
1971	3,391		0	1,320	39	1,320	39
1972	7,389		0	961	13	961	13
1973	2,579	1,476	57		0	1,476-	57-
1974	1,254		0		0		0
1975	5,398		0	1,632	30	1,632	30
1976	2,640		0		0		0
1977	2,478		0	936	38	936	38
1978	10,876		0	778	7	778	7
1979	9,774	75	1	957	10	882	9
1980	1,285		0		0		0
1981	2,393		0		0		0
1982	11,642		0		0		0
1983	18,688		0		0		0
1984	5,866		0		0		0
1985	2,350		0		0		0
1986	9,489	793	8		0	793-	8-
1987	7,913	1,447	18		0	1,447-	18-
1988	6,036	737	12		0	737-	12-
1989	2,961		0		0		0
1990	20,779		0	975	5	975	5
1991	43,168		0	157	0	157	0
1992	3,179		0	5,330	168	5,330	168
1993	35,567		0		0		0
1994	37,974		0	232	1	232	1
1995	6,681		0		0		0
1996	6,334		0	174	3	174	3
1997							
1998	20,518		0	400	2	400	2
1999							
2000	99,724		0		0		0
2001	10,263		0		0		0
2002	43,068		0		0		0
2003	30,044		0		0		0
2004	70,199		0		0		0

AmerenUE - ELECTRIC

ACCOUNT 335 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
2005	9,437		0		0		0
2006	7,538	4,471	59		0	4,471-	59-
2007	85,853	70-	0		0	70	0
2008	19,059	43,827	230		0	43,827-	230-
TOTAL	698,455	53,102	8	20,101	3	33,001-	5-

THREE-YEAR MOVING AVERAGES

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
61-63	872	36	4	629	72	593	68
62-64	2,738	36	1	425	16	389	14
63-65	5,925	41	1	576	10	535	9
64-66	6,165	79	1	553	9	474	8
65-67	5,101	79	2	1,142	22	1,063	21
66-68	4,275	38	1	834	20	796	19
67-69	4,168		0	900	22	900	22
68-70	2,311		0	295	13	295	13
69-71	3,027		0	712	24	712	24
70-72	3,944		0	760	19	760	19
71-73	4,453	492	11	760	17	268	6
72-74	3,741	492	13	320	9	172-	5-
73-75	3,077	492	16	544	18	52	2
74-76	3,097		0	544	18	544	18
75-77	3,505		0	856	24	856	24
76-78	5,331		0	571	11	571	11
77-79	7,709	25	0	890	12	865	11
78-80	7,312	25	0	578	8	553	8
79-81	4,484	25	1	319	7	294	7
80-82	5,107		0		0		0
81-83	10,908		0		0		0
82-84	12,065		0		0		0
83-85	8,968		0		0		0
84-86	5,902	264	4		0	264-	4-
85-87	6,584	747	11		0	747-	11-
86-88	7,813	992	13		0	992-	13-
87-89	5,637	728	13		0	728-	13-
88-90	9,925	246	2	325	3	79	1
89-91	22,303		0	377	2	377	2
90-92	22,375		0	2,154	10	2,154	10
91-93	27,305		0	1,829	7	1,829	7
92-94	25,573		0	1,854	7	1,854	7
93-95	26,741		0	77	0	77	0
94-96	16,996		0	135	1	135	1

AmerenUE - ELECTRIC

ACCOUNT 335 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
THREE-YEAR MOVING AVERAGES							
95-97	4,338		0	58	1	58	1
96-98	8,951		0	191	2	191	2
97-99	6,839		0	133	2	133	2
98-00	40,081		0	133	0	133	0
99-01	36,662		0		0		0
00-02	51,018		0		0		0
01-03	27,792		0		0		0
02-04	47,770		0		0		0
03-05	36,560		0		0		0
04-06	29,058	1,490	5		0	1,490-	5-
05-07	34,276	1,467	4		0	1,467-	4-
06-08	37,483	16,076	43		0	16,076-	43-
FIVE-YEAR AVERAGE							
04-08	38,417	9,646	25		0	9,646-	25-

AmerenUE - ELECTRIC

OTHER PRODUCTION PLANT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
1971	528		0		0		0
1972							
1973							
1974							
1975							
1976	285		0		0		0
1977							
1978							
1979	962		0		0		0
1980							
1981							
1982							
1983							
1984				200		200	
1985	808	9,590			0	9,590-	
1986	3,594	292	8		0	292-	8-
1987	78,414	10,488	13		0	10,488-	13-
1988	410,451	29,745	7	16,300	4	13,445-	3-
1989	6,140-	17,207	280-	146,700		129,493	
1990	25,564	31,387	123	175	1	31,212-	122-
1991	17,762	3,260	18		0	3,260-	18-
1992	1,355		0		0		0
1993							
1994	787		0		0		0
1995							
1996	1,040,943	12,167	1	50,000	5	37,833	4
1997	83,579	310,594	372	202,525	242	108,069-	129-
1998	90,760		0		0		0
1999	47,140	60,866-	129-		0	60,866	129
2000	94,217	104,587	111		0	104,587-	111-
2001	83,960	1,540	2		0	1,540-	2-
2002	35,910	5,000	14		0	5,000-	14-
2003	87,020	639,099	734	8,835	10	630,264-	724-
2004	42,469	562,839-		52,000	122	614,839	
2005	32,561-		0		0		0
2006	387,128		0		0		0
2007	12,501		0		0		0
2008	1,145,853		0	750	0	750	0
TOTAL	3,653,289	551,251	15	477,485	13	73,766-	2-

AmerenUE - ELECTRIC

OTHER PRODUCTION PLANT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
THREE-YEAR MOVING AVERAGES							
71-73	176		0		0		0
72-74							
73-75							
74-76	95		0		0		0
75-77	95		0		0		0
76-78	95		0		0		0
77-79	321		0		0		0
78-80	321		0		0		0
79-81	321		0		0		0
80-82							
81-83							
82-84				67		67	
83-85	269	3,197		67	25	3,130-	
84-86	1,467	3,294	225	67	5	3,227-	220-
85-87	27,605	6,790	25		0	6,790-	25-
86-88	164,153	13,508	8	5,433	3	8,075-	5-
87-89	160,908	19,147	12	54,333	34	35,186	22
88-90	143,292	26,113	18	54,392	38	28,279	20
89-91	12,395	17,285	139	48,958	395	31,673	256
90-92	14,894	11,549	78	58	0	11,491-	77-
91-93	6,372	1,087	17		0	1,087-	17-
92-94	714		0		0		0
93-95	262		0		0		0
94-96	347,243	4,056	1	16,667	5	12,611	4
95-97	374,841	107,587	29	84,175	22	23,412-	6-
96-98	405,094	107,587	27	84,175	21	23,412-	6-
97-99	73,826	83,243	113	67,508	91	15,735-	21-
98-00	77,372	14,574	19		0	14,574-	19-
99-01	75,106	15,087	20		0	15,087-	20-
00-02	71,362	37,042	52		0	37,042-	52-
01-03	68,964	215,213	312	2,945	4	212,268-	308-
02-04	55,133	27,087	49	20,278	37	6,809-	12-
03-05	32,309	25,420	79	20,278	63	5,142-	16-
04-06	132,345	187,613-	142-	17,333	13	204,946	155
05-07	122,356		0		0		0
06-08	515,161		0	250	0	250	0
FIVE-YEAR AVERAGE							
04-08	311,078	112,568-	36-	10,550	3	123,118	40

AmerenUE - ELECTRIC

ACCOUNT 352 STRUCTURES & IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
1961	2,767	121	4	216	8	95	3
1962	1,997	351	18	70	4	281-	14-
1963	3,487	99	3	111	3	12	0
1964	687	1,379	201	1,898	276	519	76
1965	232		0		0		0
1966	6,126		0		0		0
1967	69,805	850	1		0	850-	1-
1968	661	570	86		0	570-	86-
1969	876	643	73		0	643-	73-
1970	429	376	88		0	376-	88-
1971	924	508	55		0	508-	55-
1972	15,947	80	1	15,590	98	15,510	97
1973	449		0		0		0
1974	28,971		0	20,546	71	20,546	71
1975	169		0		0		0
1976		184		456		272	
1977	2,189	1,086	50		0	1,086-	50-
1978	2,186		0		0		0
1979							
1980	1,359	102	8		0	102-	8-
1981	1,049	884	84		0	884-	84-
1982	3,294	777	24		0	777-	24-
1983	5,248	418	8		0	418-	8-
1984	1,591		0		0		0
1985	1,878	170	9		0	170-	9-
1986	5,900	7,253	123		0	7,253-	123-
1987							
1988	3,319		0		0		0
1989							
1990							
1991							
1992	8,723		0		0		0
1993							
1994							
1995	5,133	19,368	377		0	19,368-	377-
1996	23,653		0		0		0
1997	254,976		0		0		0
1998							
1999				9-		9-	
2000	907-		0		0		0
2001	17,218		0		0		0
2002							
2003							
2004	80,825		0		0		0

AmerenUE - ELECTRIC

ACCOUNT 352 STRUCTURES & IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
2005	12,436		0		0		0
2006	450-		0		0		0
2007							
2008	13,530		0		0		0
TOTAL	576,677	35,219	6	38,878	7	3,659	1

THREE-YEAR MOVING AVERAGES

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
61-63	2,750	190	7	132	5	58-	2-
62-64	2,057	610	30	693	34	83	4
63-65	1,469	493	34	670	46	177	12
64-66	2,348	460	20	633	27	173	7
65-67	25,388	283	1		0	283-	1-
66-68	25,531	473	2		0	473-	2-
67-69	23,781	688	3		0	688-	3-
68-70	655	530	81		0	530-	81-
69-71	743	509	69		0	509-	69-
70-72	5,767	321	6	5,197	90	4,876	85
71-73	5,773	196	3	5,197	90	5,001	87
72-74	15,122	27	0	12,045	80	12,018	79
73-75	9,863		0	6,849	69	6,849	69
74-76	9,713	61	1	7,001	72	6,940	71
75-77	786	423	54	152	19	271-	34-
76-78	1,458	423	29	152	10	271-	19-
77-79	1,458	362	25		0	362-	25-
78-80	1,182	34	3		0	34-	3-
79-81	803	329	41		0	329-	41-
80-82	1,901	588	31		0	588-	31-
81-83	3,197	693	22		0	693-	22-
82-84	3,378	398	12		0	398-	12-
83-85	2,906	196	7		0	196-	7-
84-86	3,123	2,474	79		0	2,474-	79-
85-87	2,593	2,474	95		0	2,474-	95-
86-88	3,073	2,418	79		0	2,418-	79-
87-89	1,106		0		0		0
88-90	1,106		0		0		0
89-91							
90-92	2,908		0		0		0
91-93	2,908		0		0		0
92-94	2,908		0		0		0
93-95	1,711	6,456	377		0	6,456-	377-
94-96	9,595	6,456	67		0	6,456-	67-

AmerenUE - ELECTRIC

ACCOUNT 352 STRUCTURES & IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
THREE-YEAR MOVING AVERAGES							
95-97	94,587	6,456	7		0	6,456-	7-
96-98	92,876		0		0		0
97-99	84,992		0	3-	0	3-	0
98-00	302-		0	3-	1	3-	1
99-01	5,437		0	3-	0	3-	0
00-02	5,437		0		0		0
01-03	5,739		0		0		0
02-04	26,942		0		0		0
03-05	31,087		0		0		0
04-06	30,937		0		0		0
05-07	3,995		0		0		0
06-08	4,360		0		0		0
FIVE-YEAR AVERAGE							
04-08	21,268		0		0		0

AmerenUE - ELECTRIC

ACCOUNT 353 STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1961	895,219	28,537	3	71,439	8	42,902	5
1962	304,789	36,800	12	20,960	7	15,840-	5-
1963	326,626	26,214	8	4,186	1	22,028-	7-
1964	31,282	12,536	40	1,447-	5-	13,983-	45-
1965	441,751	11,259	3	3,187	1	8,072-	2-
1966	821,862	44,624	5	28,053	3	16,571-	2-
1967	568,905	46,976	8	14,995	3	31,981-	6-
1968	194,514	19,955	10	11,934	6	8,021-	4-
1969	251,456	35,496	14	8,518	3	26,978-	11-
1970	571,350	27,343	5	49,194	9	21,851	4
1971	1,124,159	41,636	4	50,079	4	8,443	1
1972	257,022	21,059	8	612	0	20,447-	8-
1973	1,099,159	19,566	2	5,265	0	14,301-	1-
1974	191,169	35,939	19	9,298	5	26,641-	14-
1975	42,517	20,500	48	23,709	56	3,209	8
1976	290,128	8,183	3	638-	0	8,821-	3-
1977	1,573,448	7,212	0	815	0	6,397-	0
1978	96,469	37,794	39	3,206	3	34,588-	36-
1979	58,301	187,164	321	5,429	9	181,735-	312-
1980	129,026	9,171	7	51,561	40	42,390	33
1981	1,227,486	15,742	1	346,750	28	331,008	27
1982	268,758	28,009	10		0	28,009-	10-
1983	172,248	22,099	13		0	22,099-	13-
1984	307,762	66,783	22		0	66,783-	22-
1985	150,520	30,081	20	338	0	29,743-	20-
1986	91,132	28,540	31		0	28,540-	31-
1987	247,149	7,240	3	30	0	7,210-	3-
1988	64,217	27,681	43		0	27,681-	43-
1989	964,710	31,059	3		0	31,059-	3-
1990	11,326	581	5		0	581-	5-
1991	886,082	20,993	2		0	20,993-	2-
1992	60,923		0		0		0
1993	935,079		0		0		0
1994	408,879	7,621	2	91,814	22	84,193	21
1995	219,621		0	98	0	98	0
1996	223,355		0	10	0	10	0
1997	379,013		0	18	0	18	0
1998	16,618		0		0		0
1999	31,227	10,304	33	160-	1-	10,464-	34-
2000	356,372		0	11,865	3	11,865	3
2001	1,179,783	4,000	0		0	4,000-	0
2002	610,051	60,464	10		0	60,464-	10-
2003	202,604		0		0		0
2004	233,290		0		0		0

AmerenUE - ELECTRIC

ACCOUNT 353 STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
2005	738,665	19,803	3	1,520,000	206	1,500,197	203
2006	5,714,220		0		0		0
2007	253,122	4,109	2	26,000	10	21,891	9
2008	23,835	84,640	355		0	84,640-	355-
TOTAL	25,247,199	1,147,713	5	2,357,118	9	1,209,405	5

THREE-YEAR MOVING AVERAGES

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
61-63	508,878	30,517	6	32,195	6	1,678	0
62-64	220,899	25,183	11	7,900	4	17,283-	8-
63-65	266,553	16,670	6	1,975	1	14,695-	6-
64-66	431,632	22,806	5	9,931	2	12,875-	3-
65-67	610,839	34,286	6	15,412	3	18,874-	3-
66-68	528,427	37,185	7	18,327	3	18,858-	4-
67-69	338,292	34,142	10	11,816	3	22,326-	7-
68-70	339,107	27,598	8	23,215	7	4,383-	1-
69-71	648,988	34,825	5	35,930	6	1,105	0
70-72	650,844	30,013	5	33,295	5	3,282	1
71-73	826,780	27,420	3	18,652	2	8,768-	1-
72-74	515,783	25,521	5	5,058	1	20,463-	4-
73-75	444,282	25,335	6	12,757	3	12,578-	3-
74-76	174,605	21,541	12	10,790	6	10,751-	6-
75-77	635,364	11,965	2	7,962	1	4,003-	1-
76-78	653,348	17,730	3	1,128	0	16,602-	3-
77-79	576,073	77,390	13	3,150	1	74,240-	13-
78-80	94,599	78,043	82	20,065	21	57,978-	61-
79-81	471,604	70,692	15	134,580	29	63,888	14
80-82	541,757	17,641	3	132,770	25	115,129	21
81-83	556,164	21,950	4	115,583	21	93,633	17
82-84	249,589	38,964	16		0	38,964-	16-
83-85	210,177	39,654	19	113	0	39,541-	19-
84-86	183,138	41,801	23	113	0	41,688-	23-
85-87	162,934	21,954	13	123	0	21,831-	13-
86-88	134,166	21,154	16	10	0	21,144-	16-
87-89	425,359	21,993	5	10	0	21,983-	5-
88-90	346,751	19,774	6		0	19,774-	6-
89-91	620,706	17,544	3		0	17,544-	3-
90-92	319,444	7,191	2		0	7,191-	2-
91-93	627,361	6,998	1		0	6,998-	1-
92-94	468,294	2,540	1	30,605	7	28,065	6
93-95	521,193	2,540	0	30,637	6	28,097	5
94-96	283,952	2,540	1	30,641	11	28,101	10

AmerenUE - ELECTRIC

ACCOUNT 353 STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
THREE-YEAR MOVING AVERAGES							
95-97	273,996		0	42	0	42	0
96-98	206,329		0	9	0	9	0
97-99	142,286	3,435	2	47-	0	3,482-	2-
98-00	134,739	3,435	3	3,902	3	467	0
99-01	522,461	4,768	1	3,902	1	866-	0
00-02	715,402	21,488	3	3,955	1	17,533-	2-
01-03	664,146	21,488	3		0	21,488-	3-
02-04	348,648	20,155	6		0	20,155-	6-
03-05	391,519	6,601	2	506,667	129	500,066	128
04-06	2,228,725	6,601	0	506,667	23	500,066	22
05-07	2,235,336	7,971	0	515,333	23	507,362	23
06-08	1,997,059	29,583	1	8,667	0	20,916-	1-
FIVE-YEAR AVERAGE							
04-08	1,392,626	21,711	2	309,200	22	287,489	21

AmerenUE - ELECTRIC

ACCOUNT 354 TOWERS & FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
1961	7,122	1,933	27	3,603	51	1,670	23
1962	21,797	897	4	2,376	11	1,479	7
1963	2,735	165	6	761	28	596	22
1964	18,648	3,997	21	9,365	50	5,368	29
1965	85,278	10,642	12	13,591	16	2,949	3
1966	67,309	24,331	36	37,040	55	12,709	19
1967	100,044	7,486	7	44,882	45	37,396	37
1968	29,888	5,856	20	8,547	29	2,691	9
1969	110,078	7,684	7	4,143	4	3,541-	3-
1970	12,860	44,691	348	19,743	154	24,948-	194-
1971	100,742	6,684	7	4,485	4	2,199-	2-
1972	181,367	9,813	5	41,353	23	31,540	17
1973		26,946		80		26,866-	
1974	5,067	1,344	27	1,598	32	254	5
1975	39,439	8,183	21	5,774	15	2,409-	6-
1976	208	534-	257-	5,622		6,156	
1977				716		716	
1978	36,760	9,354	25	7,730	21	1,624-	4-
1979	6,322	1,380	22	3,488	55	2,108	33
1980	384,233	32,811	9	76,163	20	43,352	11
1981	12,946	5,087	39	259	2	4,828-	37-
1982	36,871	36,714	100	14,144	38	22,570-	61-
1983	40,163	46,881	117	5,870	15	41,011-	102-
1984	5,694	269	5	932	16	663	12
1985	103	106,821		374	363	106,447-	
1986		12,131				12,131-	
1987	4,367	52,923		5,139	118	47,784-	
1988	47,678	296	1	24,465	51	24,169	51
1989	16,373	8,457	52	2,297	14	6,160-	38-
1990							
1991	25,728	10,385	40	2,469	10	7,916-	31-
1992				10		10	
1993		9,616				9,616-	
1994		1,083				1,083-	
1995	60,597	2,384	4	14,108	23	11,724	19
1996	28,479		0	279	1	279	1
1997	9,902		0	25,787	260	25,787	260
1998							
1999	1,534-		0		0		0
2000	3,563		0		0		0
2001	422	1,782	422	20	5	1,762-	418-
2002		24,167				24,167-	
2003	30,445	13,112	43	1,909-	6-	15,021-	49-
2004	39,468	2,382	6		0	2,382-	6-

AmerenUE - ELECTRIC

ACCOUNT 354 TOWERS & FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
2005	229,247	37,727	16	15,412	7	22,315-	10-
2006	10,420	80,887	776		0	80,887-	776-
2007							
2008	53,606		0		0		0
TOTAL	1,864,435	656,767	35	400,716	21	256,051-	14-

THREE-YEAR MOVING AVERAGES

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
61-63	10,551	998	9	2,247	21	1,249	12
62-64	14,393	1,686	12	4,167	29	2,481	17
63-65	35,554	4,935	14	7,906	22	2,971	8
64-66	57,078	12,990	23	19,999	35	7,009	12
65-67	84,210	14,153	17	31,838	38	17,685	21
66-68	65,747	12,558	19	30,156	46	17,598	27
67-69	80,003	7,009	9	19,191	24	12,182	15
68-70	50,942	19,410	38	10,811	21	8,599-	17-
69-71	74,560	19,686	26	9,457	13	10,229-	14-
70-72	98,323	20,396	21	21,860	22	1,464	1
71-73	94,036	14,481	15	15,306	16	825	1
72-74	62,145	12,701	20	14,344	23	1,643	3
73-75	14,835	12,158	82	2,484	17	9,674-	65-
74-76	14,905	2,998	20	4,331	29	1,333	9
75-77	13,216	2,550	19	4,037	31	1,487	11
76-78	12,323	2,940	24	4,689	38	1,749	14
77-79	14,361	3,578	25	3,978	28	400	3
78-80	142,438	14,515	10	29,127	20	14,612	10
79-81	134,500	13,093	10	26,637	20	13,544	10
80-82	144,683	24,871	17	30,189	21	5,318	4
81-83	29,993	29,561	99	6,758	23	22,803-	76-
82-84	27,576	27,955	101	6,982	25	20,973-	76-
83-85	15,320	51,324	335	2,392	16	48,932-	319-
84-86	1,932	39,740		435	23	39,305-	
85-87	1,490	57,292		1,838	123	55,454-	
86-88	17,348	21,783	126	9,868	57	11,915-	69-
87-89	22,806	20,559	90	10,634	47	9,925-	44-
88-90	21,350	2,918	14	8,921	42	6,003	28
89-91	14,034	6,281	45	1,589	11	4,692-	33-
90-92	8,576	3,462	40	826	10	2,636-	31-
91-93	8,576	6,667	78	826	10	5,841-	68-
92-94		3,566		3		3,563-	
93-95	20,199	4,361	22	4,703	23	342	2
94-96	29,692	1,156	4	4,796	16	3,640	12

AmerenUE - ELECTRIC

ACCOUNT 354 TOWERS & FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
THREE-YEAR MOVING AVERAGES							
95-97	32,993	795	2	13,391	41	12,596	38
96-98	12,794		0	8,689	68	8,689	68
97-99	2,789		0	8,596	308	8,596	308
98-00	676		0		0		0
99-01	817	594	73	7	1	587-	72-
00-02	1,328	8,650	651	7	1	8,643-	651-
01-03	10,289	13,020	127	630-	6-	13,650-	133-
02-04	23,304	13,220	57	636-	3-	13,856-	59-
03-05	99,720	17,740	18	4,501	5	13,239-	13-
04-06	93,045	40,332	43	5,137	6	35,195-	38-
05-07	79,889	39,538	49	5,137	6	34,401-	43-
06-08	21,342	26,962	126		0	26,962-	126-
FIVE-YEAR AVERAGE							
04-08	66,548	24,199	36	3,082	5	21,117-	32-

AmerenUE - ELECTRIC

ACCOUNT 355 POLES & FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
1961	16,175	2,798	17	2,462	15	336-	2-
1962	7,755	8,278	107	1,733	22	6,545-	84-
1963	45,528	10,576	23	13,245	29	2,669	6
1964	2,706	1,970	73	1,368	51	602-	22-
1965	12,341	2,776	22	3,473	28	697	6
1966	41,208	6,471	16	7,510	18	1,039	3
1967	18,252	5,351	29	10,911	60	5,560	30
1968	93,758	18,171	19	4,463	5	13,708-	15-
1969	61,897	61,122	99	25,362	41	35,760-	58-
1970	17,583	9,617	55	516-	3-	10,133-	58-
1971	56,221	16,043	29	9,360	17	6,683-	12-
1972	206,748	83,965	41	46,656	23	37,309-	18-
1973	68,007	29,119	43	16,537	24	12,582-	19-
1974	23,835	19,234	81	19,199	81	35-	0
1975	18,010	6,057	34	6,742	37	685	4
1976	47,429	28,872	61	16,729	35	12,143-	26-
1977	49,238	27,829	57	10,878	22	16,951-	34-
1978	4,645	13,889	299	3,827	82	10,062-	217-
1979	94,169	51,464	55	26,505	28	24,959-	27-
1980	67,999	40,630	60	16,740	25	23,890-	35-
1981	49,670	37,296	75	5,176	10	32,120-	65-
1982	75,202	35,649	47	19,616	26	16,033-	21-
1983	61,143	47,624	78	14,660	24	32,964-	54-
1984	61,863	52,646	85	27,802	45	24,844-	40-
1985	55,657	62,908	113	13,981	25	48,927-	88-
1986	92,921	84,246	91	13,179	14	71,067-	76-
1987	37,549	73,196	195	8,920	24	64,276-	171-
1988	68,866	61,180	89	44,722	65	16,458-	24-
1989	15,710	68,526	436	4,743	30	63,783-	406-
1990	78,444	92,720	118	21,634	28	71,086-	91-
1991	8,270	84,448		784-	9-	85,232-	
1992	68,406	52,049	76	37,000	54	15,049-	22-
1993	51,241	168,490	329	2,867	6	165,623-	323-
1994	67,117	34,202	51	1,338	2	32,864-	49-
1995	195,864	93,179	48	5,343	3	87,836-	45-
1996	305,022	401,080	131	3,272-	1-	404,352-	133-
1997	5,972	252,457		19,469-	326-	271,926-	
1998	21,364	137,154	642	13,381-	63-	150,535-	705-
1999	6,172	189,628		96,451		93,177-	
2000	5,049	513,276		17,520	347	495,756-	
2001	20,756	394,337		153,827	741	240,510-	
2002	349,441	873,958	250	45,335	13	828,623-	237-
2003	196,021	510,819	261	3,871	2	506,948-	259-
2004	388,586	339,914	87	520,335	134	180,421	46

AmerenUE - ELECTRIC

ACCOUNT 355 POLES & FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
2005	1,176,080	387,427	33	110,970	9	276,457-	24-
2006	246,937	358,302	145	129,317-	52-	487,619-	197-
2007	15,431	292,449			0	292,449-	
2008	8,189	183,403		129,317		54,086-	660-
TOTAL	4,686,447	6,326,795	135	1,375,568	29	4,951,227-	106-

THREE-YEAR MOVING AVERAGES

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
61-63	23,153	7,217	31	5,813	25	1,404-	6-
62-64	18,663	6,941	37	5,449	29	1,492-	8-
63-65	20,192	5,107	25	6,029	30	922	5
64-66	18,752	3,739	20	4,117	22	378	2
65-67	23,934	4,866	20	7,298	30	2,432	10
66-68	51,073	9,998	20	7,628	15	2,370-	5-
67-69	57,969	28,215	49	13,579	23	14,636-	25-
68-70	57,746	29,637	51	9,770	17	19,867-	34-
69-71	45,234	28,927	64	11,402	25	17,525-	39-
70-72	93,517	36,542	39	18,500	20	18,042-	19-
71-73	110,325	43,042	39	24,184	22	18,858-	17-
72-74	99,530	44,106	44	27,464	28	16,642-	17-
73-75	36,617	18,137	50	14,159	39	3,978-	11-
74-76	29,758	18,054	61	14,223	48	3,831-	13-
75-77	38,226	20,919	55	11,450	30	9,469-	25-
76-78	33,771	23,530	70	10,478	31	13,052-	39-
77-79	49,351	31,061	63	13,737	28	17,324-	35-
78-80	55,604	35,328	64	15,691	28	19,637-	35-
79-81	70,613	43,130	61	16,140	23	26,990-	38-
80-82	64,290	37,858	59	13,844	22	24,014-	37-
81-83	62,005	40,190	65	13,151	21	27,039-	44-
82-84	66,069	45,306	69	20,693	31	24,613-	37-
83-85	59,554	54,393	91	18,814	32	35,579-	60-
84-86	70,147	66,600	95	18,321	26	48,279-	69-
85-87	62,042	73,450	118	12,027	19	61,423-	99-
86-88	66,445	72,874	110	22,274	34	50,600-	76-
87-89	40,708	67,634	166	19,462	48	48,172-	118-
88-90	54,340	74,142	136	23,700	44	50,442-	93-
89-91	34,141	81,898	240	8,531	25	73,367-	215-
90-92	51,707	76,406	148	19,283	37	57,123-	110-
91-93	42,639	101,662	238	13,028	31	88,634-	208-
92-94	62,255	84,914	136	13,735	22	71,179-	114-
93-95	104,741	98,624	94	3,183	3	95,441-	91-
94-96	189,334	176,154	93	1,136	1	175,018-	92-

AmerenUE - ELECTRIC

ACCOUNT 355 POLES & FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
THREE-YEAR MOVING AVERAGES							
95-97	168,953	248,905	147	5,799-	3-	254,704-	151-
96-98	110,786	263,564	238	12,041-	11-	275,605-	249-
97-99	11,169	193,080		21,200	190	171,880-	
98-00	10,862	280,019		33,530	309	246,489-	
99-01	10,659	365,747		89,266	837	276,481-	
00-02	125,082	593,857	475	72,227	58	521,630-	417-
01-03	188,740	593,038	314	67,678	36	525,360-	278-
02-04	311,349	574,897	185	189,847	61	385,050-	124-
03-05	586,896	412,720	70	211,726	36	200,994-	34-
04-06	603,868	361,881	60	167,330	28	194,551-	32-
05-07	479,483	346,059	72	6,115-	1-	352,174-	73-
06-08	90,186	278,051	308		0	278,051-	308-
FIVE-YEAR AVERAGE							
04-08	367,045	312,299	85	126,261	34	186,038-	51-

AmerenUE - ELECTRIC

ACCOUNT 356 OVERHEAD CONDUCTOR & DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
1961	51,848	7,535	15	11,795	23	4,260	8
1962	33,707	14,847	44	8,971	27	5,876-	17-
1963	72,782	8,119	11	36,655	50	28,536	39
1964	209,131	25,786	12	11,237	5	14,549-	7-
1965	59,393	8,471	14	28,033	47	19,562	33
1966	288,366	19,742	7	412,127	143	392,385	136
1967	68,615	8,236	12	22,650	33	14,414	21
1968	154,354	41,470	27	22,816	15	18,654-	12-
1969	130,941	107,273	82	44,579	34	62,694-	48-
1970	175,339	27,499	16	380,510	217	353,011	201
1971	137,433	15,535	11	32,646	24	17,111	12
1972	361,235	106,792	30	76,281	21	30,511-	8-
1973	35,402	39,215	111	16,135	46	23,080-	65-
1974	64,197	13,818	22	31,527	49	17,709	28
1975	53,132	11,584	22	13,885	26	2,301	4
1976	25,894	13,441	52	11,100	43	2,341-	9-
1977	135,300	20,988	16	7,417	5	13,571-	10-
1978	39,151	38,543	98	38,330	98	213-	1-
1979	75,569	39,569	52	26,969	36	12,600-	17-
1980	57,578	28,915	50	11,761	20	17,154-	30-
1981	17,020	21,338	125	2,784	16	18,554-	109-
1982	48,068	50,268	105	5,472	11	44,796-	93-
1983	14,099	54,148	384	11,203	79	42,945-	305-
1984	11,078	39,401	356	479-	4-	39,880-	360-
1985	26,904	51,472	191	7,201	27	44,271-	165-
1986	45,659	51,184	112	2,640	6	48,544-	106-
1987	54,307	138,052	254	15,836	29	122,216-	225-
1988	8,930	15,226	171	100,463		85,237	955
1989	1,025	27,026		490	48	26,536-	
1990	11,952	47,264	395	2,191	18	45,073-	377-
1991	163,158	98,312	60	14,159	9	84,153-	52-
1992	9,831	50,722	516	1,455	15	49,267-	501-
1993	35,558	77,813	219	2,781	8	75,032-	211-
1994	12,677	10,181	80	717	6	9,464-	75-
1995	309,417	77,567	25	84,480	27	6,913	2
1996	574,597		0	11,242-	2-	11,242-	2-
1997		26,455		4,196-		30,651-	
1998		75,630		17,599-		93,229-	
1999	135,686	122,661	90	24,130	18	98,531-	73-
2000	17,349	4,865	28	64,610-	372-	69,475-	400-
2001	702,381	80,199	11	41,882	6	38,317-	5-
2002	399,266	219,587	55	10,390	3	209,197-	52-
2003	777,127	291,853	38	36,202-	5-	328,055-	42-
2004	186,347	39,720	21	265,844	143	226,124	121

AmerenUE - ELECTRIC

ACCOUNT 356 OVERHEAD CONDUCTOR & DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
2005	1,228,410	155,662	13	186,262	15	30,600	2
2006	344,890	26,840	8	59,478	17	32,638	9
2007		2,479				2,479-	
2008	855,120	324,717	38	18,306	2	306,411-	36-
TOTAL	8,220,223	2,778,020	34	1,969,260	24	808,760-	10-

THREE-YEAR MOVING AVERAGES

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
61-63	52,779	10,167	19	19,140	36	8,973	17
62-64	105,207	16,251	15	18,954	18	2,703	3
63-65	113,769	14,125	12	25,308	22	11,183	10
64-66	185,630	18,000	10	150,466	81	132,466	71
65-67	138,791	12,150	9	154,270	111	142,120	102
66-68	170,445	23,149	14	152,531	89	129,382	76
67-69	117,970	52,326	44	30,015	25	22,311-	19-
68-70	153,545	58,747	38	149,302	97	90,555	59
69-71	147,904	50,102	34	152,578	103	102,476	69
70-72	224,669	49,942	22	163,146	73	113,204	50
71-73	178,023	53,847	30	41,687	23	12,160-	7-
72-74	153,611	53,275	35	41,314	27	11,961-	8-
73-75	50,910	21,539	42	20,516	40	1,023-	2-
74-76	47,741	12,948	27	18,837	39	5,889	12
75-77	71,442	15,338	21	10,801	15	4,537-	6-
76-78	66,782	24,324	36	18,949	28	5,375-	8-
77-79	83,340	33,033	40	24,239	29	8,794-	11-
78-80	57,433	35,676	62	25,687	45	9,989-	17-
79-81	50,056	29,941	60	13,838	28	16,103-	32-
80-82	40,889	33,507	82	6,672	16	26,835-	66-
81-83	26,396	41,918	159	6,486	25	35,432-	134-
82-84	24,415	47,939	196	5,399	22	42,540-	174-
83-85	17,360	48,340	278	5,975	34	42,365-	244-
84-86	27,880	47,352	170	3,121	11	44,231-	159-
85-87	42,290	80,236	190	8,559	20	71,677-	169-
86-88	36,299	68,154	188	39,646	109	28,508-	79-
87-89	21,421	60,101	281	38,930	182	21,171-	99-
88-90	7,302	29,839	409	34,381	471	4,542	62
89-91	58,712	57,534	98	5,613	10	51,921-	88-
90-92	61,647	65,433	106	5,935	10	59,498-	97-
91-93	69,516	75,616	109	6,132	9	69,484-	100-
92-94	19,355	46,239	239	1,651	9	44,588-	230-
93-95	119,217	55,187	46	29,326	25	25,861-	22-
94-96	298,897	29,249	10	24,652	8	4,597-	2-

AmerenUE - ELECTRIC

ACCOUNT 356 OVERHEAD CONDUCTOR & DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
THREE-YEAR MOVING AVERAGES							
95-97	294,671	34,674	12	23,014	8	11,660-	4-
96-98	191,532	34,028	18	11,012-	6-	45,040-	24-
97-99	45,229	74,915	166	778	2	74,137-	164-
98-00	51,012	67,719	133	19,360-	38-	87,079-	171-
99-01	285,139	69,242	24	467	0	68,775-	24-
00-02	372,999	101,550	27	4,113-	1-	105,663-	28-
01-03	626,258	197,213	31	5,357	1	191,856-	31-
02-04	454,246	183,720	40	80,011	18	103,709-	23-
03-05	730,628	162,411	22	138,635	19	23,776-	3-
04-06	586,549	74,074	13	170,528	29	96,454	16
05-07	524,433	61,660	12	81,913	16	20,253	4
06-08	400,003	118,012	30	25,928	6	92,084-	23-
FIVE-YEAR AVERAGE							
04-08	522,953	109,884	21	105,978	20	3,906-	1-

AmerenUE - ELECTRIC

ACCOUNT 359 ROADS & TRAILS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1961		65				65-	
1962							
1963							
1964							
1965							
1966							
1967	323		0		0		0
1968							
1969							
1970							
1971							
1972							
1973							
1974							
1975							
1976							
1977							
1978							
1979							
1980							
1981							
1982							
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1990							
1991							
1992							
1993							
1994							
1995							
1996							
1997							
1998							
1999							
2000							
2001							
2002							
2003							
2004							

AmerenUE - ELECTRIC

ACCOUNT 359 ROADS & TRAILS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
2005							
2006							
2007							
2008							
TOTAL	323	65	20	0		65-	20-

THREE-YEAR MOVING AVERAGES

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
61-63		22				22-	
62-64							
63-65							
64-66							
65-67	108		0		0		0
66-68	108		0		0		0
67-69	108		0		0		0
68-70							
69-71							
70-72							
71-73							
72-74							
73-75							
74-76							
75-77							
76-78							
77-79							
78-80							
79-81							
80-82							
81-83							
82-84							
83-85							
84-86							
85-87							
86-88							
87-89							
88-90							
89-91							
90-92							
91-93							
92-94							
93-95							
94-96							

AmerenUE - ELECTRIC

ACCOUNT 359 ROADS & TRAILS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
THREE-YEAR MOVING AVERAGES							
95-97							
96-98							
97-99							
98-00							
99-01							
00-02							
01-03							
02-04							
03-05							
04-06							
05-07							
06-08							
FIVE-YEAR AVERAGE							
04-08							

AmerenUE - ELECTRIC

ACCOUNT 361 STRUCTURES & IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
1961	17,360	182	1		0	182-	1-
1962	88,722	876	1		0	876-	1-
1963	16,929	357	2		0	357-	2-
1964							
1965	59,369	81	0	31,974	54	31,893	54
1966	5,165	883	17	515	10	368-	7-
1967							
1968	14,658		0	8	0	8	0
1969	54,128		0	32,497	60	32,497	60
1970	2,373		0		0		0
1971	1,292		0		0		0
1972	1,355		0		0		0
1973		577				577-	
1974							
1975	874		0		0		0
1976	190	376	198		0	376-	198-
1977	14,619	2,933	20		0	2,933-	20-
1978		5,192				5,192-	
1979	69,591		0	16,641	24	16,641	24
1980	1,727	1,938	112		0	1,938-	112-
1981	791	1,834	232		0	1,834-	232-
1982							
1983		282				282-	
1984	358,868	259	0		0	259-	0
1985	50,264		0		0		0
1986	22,870	7,365	32		0	7,365-	32-
1987	733		0		0		0
1988	8,193		0		0		0
1989							
1990	23,038	2,801	12		0	2,801-	12-
1991	31,921	62,045	194	810	3	61,235-	192-
1992	12,966	34,250	264		0	34,250-	264-
1993	115,425		0		0		0
1994	131,507	69,978	53		0	69,978-	53-
1995	299,730	22,900	8		0	22,900-	8-
1996	207,002	19,983	10		0	19,983-	10-
1997	387,410	1,871	0	37,079	10	35,208	9
1998	54,238		0		0		0
1999	9,613		0		0		0
2000	3,627		0		0		0
2001	47,379		0		0		0
2002	13,691		0		0		0
2003	64,035		0		0		0
2004							

AmerenUE - ELECTRIC

ACCOUNT 361 STRUCTURES & IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
2005	203,621		0		0		0
2006	56,930		0		0		0
2007	185,809		0		0		0
2008	298,275		0		0		0
TOTAL	2,936,288	236,963	8	119,524	4	117,439-	4-
THREE-YEAR MOVING AVERAGES							
61-63	41,004	472	1		0	472-	1-
62-64	35,217	411	1		0	411-	1-
63-65	25,433	146	1	10,658	42	10,512	41
64-66	21,511	321	1	10,830	50	10,509	49
65-67	21,511	321	1	10,830	50	10,509	49
66-68	6,608	294	4	174	3	120-	2-
67-69	22,929		0	10,835	47	10,835	47
68-70	23,720		0	10,835	46	10,835	46
69-71	19,264		0	10,832	56	10,832	56
70-72	1,673		0		0		0
71-73	882	192	22		0	192-	22-
72-74	452	192	42		0	192-	42-
73-75	291	192	66		0	192-	66-
74-76	355	125	35		0	125-	35-
75-77	5,228	1,103	21		0	1,103-	21-
76-78	4,936	2,834	57		0	2,834-	57-
77-79	28,070	2,708	10	5,547	20	2,839	10
78-80	23,773	2,377	10	5,547	23	3,170	13
79-81	24,036	1,257	5	5,547	23	4,290	18
80-82	839	1,257	150		0	1,257-	150-
81-83	264	705	267		0	705-	267-
82-84	119,623	180	0		0	180-	0
83-85	136,377	180	0		0	180-	0
84-86	144,001	2,541	2		0	2,541-	2-
85-87	24,622	2,455	10		0	2,455-	10-
86-88	10,599	2,455	23		0	2,455-	23-
87-89	2,975		0		0		0
88-90	10,410	934	9		0	934-	9-
89-91	18,320	21,615	118	270	1	21,345-	117-
90-92	22,642	33,032	146	270	1	32,762-	145-
91-93	53,437	32,098	60	270	1	31,828-	60-
92-94	86,633	34,743	40		0	34,743-	40-
93-95	182,221	30,959	17		0	30,959-	17-
94-96	212,746	37,620	18		0	37,620-	18-

AmerenUE - ELECTRIC

ACCOUNT 361 STRUCTURES & IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
THREE-YEAR MOVING AVERAGES							
95-97	298,047	14,918	5	12,360	4	2,558-	1-
96-98	216,217	7,285	3	12,360	6	5,075	2
97-99	150,420	624	0	12,360	8	11,736	8
98-00	22,493		0		0		0
99-01	20,206		0		0		0
00-02	21,566		0		0		0
01-03	41,702		0		0		0
02-04	25,909		0		0		0
03-05	89,218		0		0		0
04-06	86,850		0		0		0
05-07	148,787		0		0		0
06-08	180,338		0		0		0
FIVE-YEAR AVERAGE							
04-08	148,927		0		0		0

AmerenUE - ELECTRIC

ACCOUNT 362 STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1961	830,475	33,997	4	30,761	4	3,236-	0
1962	551,847	30,214	5	36,480	7	6,266	1
1963	436,550	49,376	11	50,515	12	1,139	0
1964	324,004	29,972	9	18,193	6	11,779-	4-
1965	583,901	27,096	5	55,753	10	28,657	5
1966	512,741	37,885	7	93,113	18	55,228	11
1967	694,660	40,377	6	43,196	6	2,819	0
1968	338,650	30,070	9	29,404	9	666-	0
1969	965,237	24,107	2	17,462	2	6,645-	1-
1970	469,849	36,507	8	38,868	8	2,361	1
1971	674,300	21,507	3	41,475	6	19,968	3
1972	408,148	23,304	6	13,346	3	9,958-	2-
1973	126,149	21,914	17	26,386	21	4,472	4
1974	288,527	16,602	6	3,111-	1-	19,713-	7-
1975	179,281	19,917	11	342	0	19,575-	11-
1976	546,338	21,772	4	18,847	3	2,925-	1-
1977	1,072,500	25,982	2	7,234	1	18,748-	2-
1978	214,534	53,726	25	26	0	53,700-	25-
1979	233,907	40,446	17	1,926	1	38,520-	16-
1980	589,606	39,771	7	17,898	3	21,873-	4-
1981	267,768	6,959	3	174	0	6,785-	3-
1982	296,294	60,687	20	1,655	1	59,032-	20-
1983	132,272	19,880	15	2,894	2	16,986-	13-
1984	358,868	40,389	11	28,184	8	12,205-	3-
1985	767,292	82,193	11	9,481	1	72,712-	9-
1986	320,897	73,398	23		0	73,398-	23-
1987	1,048,008	70,073	7	14,760	1	55,313-	5-
1988	844,576	72,244	9	21,346	3	50,898-	6-
1989	1,050,766	122,208	12	17,347	2	104,861-	10-
1990	467,205	128,339	27	24,792	5	103,547-	22-
1991	1,206,214	92,767	8	103,482	9	10,715	1
1992	2,221,441	213,372	10	31,952	1	181,420-	8-
1993	2,886,979	201,646	7	199,630	7	2,016-	0
1994	1,592,783	139,502	9	4,500	0	135,002-	8-
1995	2,608,072	367,749	14	24,820	1	342,929-	13-
1996	5,075,761	71,261	1	8,240	0	63,021-	1-
1997	5,227,189	160,387	3	15,394-	0	175,781-	3-
1998	246,868	118,551	48	52,564	21	65,987-	27-
1999	839,364	155,331	19	5,565	1	149,766-	18-
2000	904,089	57,281	6		0	57,281-	6-
2001	627,091	30,430	5	41-	0	30,471-	5-
2002	1,604,468	19,000	1	200,667	13	181,667	11
2003	1,188,517	45,806	4		0	45,806-	4-
2004	3,249,547	240,770	7	126,045	4	114,725-	4-

AmerenUE - ELECTRIC

ACCOUNT 362 STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2005	651,185	143,772	22		0	143,772-	22-
2006	1,247,068	443,439	36	76,127	6	367,312-	29-
2007	1,116,004	509,062	46	5,862	1	503,200-	45-
2008	1,526,709	308,695	20	119,870	8	188,825-	12-
TOTAL	49,614,499	4,619,733	9	1,602,636	3	3,017,097-	6-

THREE-YEAR MOVING AVERAGES

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
61-63	606,291	37,862	6	39,252	6	1,390	0
62-64	437,467	36,521	8	35,063	8	1,458-	0
63-65	448,152	35,481	8	41,487	9	6,006	1
64-66	473,549	31,651	7	55,686	12	24,035	5
65-67	597,101	35,119	6	64,021	11	28,902	5
66-68	515,350	36,111	7	55,238	11	19,127	4
67-69	666,182	31,518	5	30,021	5	1,497-	0
68-70	591,245	30,228	5	28,578	5	1,650-	0
69-71	703,129	27,374	4	32,602	5	5,228	1
70-72	517,432	27,106	5	31,230	6	4,124	1
71-73	402,866	22,242	6	27,069	7	4,827	1
72-74	274,275	20,607	8	12,207	4	8,400-	3-
73-75	197,986	19,478	10	7,872	4	11,606-	6-
74-76	338,049	19,430	6	5,359	2	14,071-	4-
75-77	599,373	22,557	4	8,808	1	13,749-	2-
76-78	611,124	33,827	6	8,702	1	25,125-	4-
77-79	506,980	40,051	8	3,062	1	36,989-	7-
78-80	346,016	44,648	13	6,617	2	38,031-	11-
79-81	363,760	29,059	8	6,666	2	22,393-	6-
80-82	384,556	35,806	9	6,576	2	29,230-	8-
81-83	232,111	29,175	13	1,574	1	27,601-	12-
82-84	262,478	40,319	15	10,911	4	29,408-	11-
83-85	419,477	47,487	11	13,520	3	33,967-	8-
84-86	482,352	65,327	14	12,555	3	52,772-	11-
85-87	712,066	75,221	11	8,080	1	67,141-	9-
86-88	737,827	71,905	10	12,035	2	59,870-	8-
87-89	981,117	88,175	9	17,818	2	70,357-	7-
88-90	787,516	107,597	14	21,162	3	86,435-	11-
89-91	908,062	114,438	13	48,540	5	65,898-	7-
90-92	1,298,287	144,826	11	53,409	4	91,417-	7-
91-93	2,104,878	169,262	8	111,688	5	57,574-	3-
92-94	2,233,734	184,840	8	78,694	4	106,146-	5-
93-95	2,362,611	236,299	10	76,317	3	159,982-	7-
94-96	3,092,205	192,837	6	12,520	0	180,317-	6-

AmerenUE - ELECTRIC

ACCOUNT 362 STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
THREE-YEAR MOVING AVERAGES							
95-97	4,303,674	199,799	5	5,889	0	193,910-	5-
96-98	3,516,606	116,733	3	15,137	0	101,596-	3-
97-99	2,104,474	144,756	7	14,245	1	130,511-	6-
98-00	663,440	110,388	17	19,376	3	91,012-	14-
99-01	790,181	81,014	10	1,841	0	79,173-	10-
00-02	1,045,216	35,570	3	66,875	6	31,305	3
01-03	1,140,025	31,745	3	66,875	6	35,130	3
02-04	2,014,177	101,859	5	108,904	5	7,045	0
03-05	1,696,416	143,449	8	42,015	2	101,434-	6-
04-06	1,715,933	275,994	16	67,391	4	208,603-	12-
05-07	1,004,752	365,424	36	27,330	3	338,094-	34-
06-08	1,296,594	420,399	32	67,286	5	353,113-	27-
FIVE-YEAR AVERAGE							
04-08	1,558,103	329,148	21	65,581	4	263,567-	17-

AmerenUE - ELECTRIC

ACCOUNT 364 POLES & FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
1961	834,521	833,351	100	9,455-	1-	842,806-	101-
1962	1,041,659	817,839	79	267,488	26	550,351-	53-
1963	1,029,884	945,771	92	96,041	9	849,730-	83-
1964	1,046,121	864,792	83	83,101	8	781,691-	75-
1965	915,668	758,901	83	45,707	5	713,194-	78-
1966	1,345,111	924,557	69	66,211	5	858,346-	64-
1967	1,357,256	786,350	58	78,712	6	707,638-	52-
1968	1,143,577	725,583	63	46,766	4	678,817-	59-
1969	1,141,723	724,470	63	62,323	5	662,147-	58-
1970	807,960	624,649	77	33,935	4	590,714-	73-
1971	912,141	789,018	87	53,593	6	735,425-	81-
1972	1,100,595	816,673	74	36,931	3	779,742-	71-
1973	1,052,853	918,927	87	43,468	4	875,459-	83-
1974	1,108,320	1,020,486	92	107,689	10	912,797-	82-
1975	728,522	759,495	104	47,778	7	711,717-	98-
1976	1,173,359	1,262,042	108	74,488	6	1,187,554-	101-
1977	974,349	1,186,335	122	78,671	8	1,107,664-	114-
1978	1,022,174	1,295,173	127	63,086	6	1,232,087-	121-
1979	1,146,108	1,465,458	128	65,254	6	1,400,204-	122-
1980	1,103,244	1,590,371	144	71,407	6	1,518,964-	138-
1981	1,266,931	1,856,917	147	111,500	9	1,745,417-	138-
1982	1,174,933	2,032,289	173	84,508	7	1,947,781-	166-
1983	1,222,776	2,374,547	194	74,218	6	2,300,329-	188-
1984	1,076,376	2,820,630	262	100,098	9	2,720,532-	253-
1985	1,574,569	3,144,514	200	93,190	6	3,051,324-	194-
1986	1,619,844	3,180,905	196	132,878	8	3,048,027-	188-
1987	1,345,097	3,130,048	233	111,057	8	3,018,991-	224-
1988	1,680,598	2,680,825	160	237,701	14	2,443,124-	145-
1989	1,850,626	2,883,149	156	232,933	13	2,650,216-	143-
1990	1,578,153	2,832,494	179	423,618	27	2,408,876-	153-
1991	1,647,905	2,864,466	174	150,830	9	2,713,636-	165-
1992	1,811,840	2,757,672	152	311,615	17	2,446,057-	135-
1993	1,816,878	2,995,513	165	148,532	8	2,846,981-	157-
1994	2,812,373	3,250,095	116	178,691	6	3,071,404-	109-
1995	1,561,994	3,819,129	245	94,217	6	3,724,912-	238-
1996	2,502,125	3,120,885	125	113,989	5	3,006,896-	120-
1997	2,307,518	3,317,125	144	88,814	4	3,228,311-	140-
1998	1,253,244	2,786,515	222	265,510-	21-	3,052,025-	244-
1999	2,183,536	3,210,105	147	60,419	3	3,149,686-	144-
2000	1,232,534	2,960,357	240	184,339	15	2,776,018-	225-
2001	2,039,883	3,167,686	155	449,745	22	2,717,941-	133-
2002	2,515,869	3,308,835	132	1,179,601	47	2,129,234-	85-
2003	1,563,294	4,209,940	269	1,221,333	78	2,988,607-	191-
2004	1,475,120	4,613,069	313	613,091	42	3,999,978-	271-

AmerenUE - ELECTRIC

ACCOUNT 364 POLES & FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2005	1,615,641	4,211,823	261	274,276	17	3,937,547-	244-
2006	3,022,003	9,005,531	298	268,748	9	8,736,783-	289-
2007	3,401,289	9,875,529	290	728,489	21	9,147,040-	269-
2008	5,257,402	8,174,375	155	344,260	7	7,830,115-	149-
TOTAL	75,395,496	123,695,209	164	9,160,374	12	114,534,835-	152-

THREE-YEAR MOVING AVERAGES

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
61-63	968,688	865,654	89	118,025	12	747,629-	77-
62-64	1,039,221	876,134	84	148,877	14	727,257-	70-
63-65	997,224	856,488	86	74,950	8	781,538-	78-
64-66	1,102,300	849,417	77	65,006	6	784,411-	71-
65-67	1,206,012	823,269	68	63,543	5	759,726-	63-
66-68	1,281,981	812,163	63	63,896	5	748,267-	58-
67-69	1,214,185	745,468	61	62,600	5	682,868-	56-
68-70	1,031,087	691,567	67	47,675	5	643,892-	62-
69-71	953,941	712,712	75	49,950	5	662,762-	69-
70-72	940,232	743,447	79	41,486	4	701,961-	75-
71-73	1,021,863	841,539	82	44,664	4	796,875-	78-
72-74	1,087,256	918,695	84	62,696	6	855,999-	79-
73-75	963,232	899,636	93	66,312	7	833,324-	87-
74-76	1,003,400	1,014,008	101	76,652	8	937,356-	93-
75-77	958,743	1,069,291	112	66,979	7	1,002,312-	105-
76-78	1,056,627	1,247,850	118	72,082	7	1,175,768-	111-
77-79	1,047,544	1,315,655	126	69,004	7	1,246,651-	119-
78-80	1,090,509	1,450,334	133	66,582	6	1,383,752-	127-
79-81	1,172,094	1,637,582	140	82,720	7	1,554,862-	133-
80-82	1,181,703	1,826,526	155	89,138	8	1,737,388-	147-
81-83	1,221,547	2,087,918	171	90,075	7	1,997,843-	164-
82-84	1,158,028	2,409,155	208	86,275	7	2,322,880-	201-
83-85	1,291,240	2,779,897	215	89,169	7	2,690,728-	208-
84-86	1,423,596	3,048,683	214	108,722	8	2,939,961-	207-
85-87	1,513,170	3,151,822	208	112,375	7	3,039,447-	201-
86-88	1,548,513	2,997,259	194	160,545	10	2,836,714-	183-
87-89	1,625,440	2,898,007	178	193,897	12	2,704,110-	166-
88-90	1,703,126	2,798,823	164	298,084	18	2,500,739-	147-
89-91	1,692,228	2,860,036	169	269,127	16	2,590,909-	153-
90-92	1,679,299	2,818,211	168	295,354	18	2,522,857-	150-
91-93	1,758,874	2,872,550	163	203,659	12	2,668,891-	152-
92-94	2,147,030	3,001,093	140	212,946	10	2,788,147-	130-
93-95	2,063,748	3,354,912	163	140,480	7	3,214,432-	156-
94-96	2,292,164	3,396,703	148	128,966	6	3,267,737-	143-

AmerenUE - ELECTRIC

ACCOUNT 364 POLES & FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
95-97	2,123,879	3,419,046	161	99,007	5	3,320,039-	156-
96-98	2,020,962	3,074,842	152	20,902-	1-	3,095,744-	153-
97-99	1,914,766	3,104,582	162	38,759-	2-	3,143,341-	164-
98-00	1,556,438	2,985,659	192	6,917-	0	2,992,576-	192-
99-01	1,818,651	3,112,716	171	231,501	13	2,881,215-	158-
00-02	1,929,429	3,145,626	163	604,561	31	2,541,065-	132-
01-03	2,039,682	3,562,154	175	950,226	47	2,611,928-	128-
02-04	1,851,427	4,043,948	218	1,004,675	54	3,039,273-	164-
03-05	1,551,351	4,344,944	280	702,900	45	3,642,044-	235-
04-06	2,037,588	5,943,474	292	385,372	19	5,558,102-	273-
05-07	2,679,644	7,697,628	287	423,838	16	7,273,790-	271-
06-08	3,893,564	9,018,478	232	447,166	11	8,571,312-	220-
FIVE-YEAR AVERAGE							
04-08	2,954,291	7,176,065	243	445,773	15	6,730,292-	228-

AmerenUE - ELECTRIC

ACCOUNT 365 OVERHEAD CONDUCTORS & DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
1961	1,040,265	425,810	41	505,986	49	80,176	8
1962	952,815	444,877	47	178,995	19	265,882-	28-
1963	1,097,170	465,276	42	466,920	43	1,644	0
1964	1,282,942	503,182	39	547,499	43	44,317	3
1965	1,212,839	453,357	37	561,446	46	108,089	9
1966	1,579,773	570,369	36	742,067	47	171,698	11
1967	1,974,820	637,461	32	579,655	29	57,806-	3-
1968	1,736,620	867,329	50	509,499	29	357,830-	21-
1969	2,079,930	947,577	46	713,604	34	233,973-	11-
1970	1,468,855	746,727	51	643,051	44	103,676-	7-
1971	1,587,389	877,126	55	528,095	33	349,031-	22-
1972	1,826,079	980,969	54	536,784	29	444,185-	24-
1973	1,860,795	1,271,662	68	892,142	48	379,520-	20-
1974	1,715,496	1,018,354	59	1,077,458	63	59,104	3
1975	1,335,178	577,950	43	482,773	36	95,177-	7-
1976	2,052,556	1,032,383	50	1,015,830	49	16,553-	1-
1977	1,718,798	1,038,859	60	870,863	51	167,996-	10-
1978	1,800,154	1,226,634	68	1,068,831	59	157,803-	9-
1979	1,922,449	1,376,606	72	1,087,355	57	289,251-	15-
1980	1,882,592	1,470,392	78	767,037	41	703,355-	37-
1981	2,383,759	1,883,109	79	714,789	30	1,168,320-	49-
1982	2,318,697	1,963,422	85	1,162,538	50	800,884-	35-
1983	2,166,463	2,074,041	96	759,426	35	1,314,615-	61-
1984	2,135,016	2,487,871	117	671,620	31	1,816,251-	85-
1985	3,361,412	3,015,407	90	842,068	25	2,173,339-	65-
1986	4,495,526	3,581,801	80	979,330	22	2,602,471-	58-
1987	3,717,159	3,127,851	84	710,646	19	2,417,205-	65-
1988	3,107,802	3,354,214	108	1,746,310	56	1,607,904-	52-
1989	5,026,838	3,607,175	72	1,740,519	35	1,866,656-	37-
1990	3,426,194	3,329,081	97	1,433,618	42	1,895,463-	55-
1991	3,277,086	3,498,431	107	1,089,023	33	2,409,408-	74-
1992	3,047,877	3,200,203	105	1,633,445	54	1,566,758-	51-
1993	2,645,352	3,388,080	128	1,007,187	38	2,380,893-	90-
1994	3,158,468	3,608,627	114	1,363,430	43	2,245,197-	71-
1995	2,441,128	3,585,697	147	856,980	35	2,728,717-	112-
1996	3,946,269	2,935,587	74	573,649	15	2,361,938-	60-
1997	4,026,043	3,262,209	81	472,145	12	2,790,064-	69-
1998	2,922,526	2,709,062	93	426,607	15	2,282,455-	78-
1999	3,017,572	3,220,444	107	504,326	17	2,716,118-	90-
2000	2,565,236	2,980,105	116	432,570	17	2,547,535-	99-
2001	4,781,692	3,315,389	69	469,328	10	2,846,061-	60-
2002	4,311,235	3,435,201	80	698,763	16	2,736,438-	63-
2003	3,959,587	4,062,945	103	1,786,903	45	2,276,042-	57-
2004	3,811,040	4,539,823	119	1,611,113	42	2,928,710-	77-

AmerenUE - ELECTRIC

ACCOUNT 365 OVERHEAD CONDUCTORS & DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2005	4,617,599	4,717,427	102	1,351,761	29	3,365,666-	73-
2006	6,413,281	8,292,182	129	2,866,875	45	5,425,307-	85-
2007	7,242,990	9,097,472	126	2,157,309	30	6,940,163-	96-
2008	9,950,660	8,234,667	83	2,850,536	29	5,384,131-	54-
TOTAL	140,402,022	123,440,423	88	46,688,704	33	76,751,719-	55-

THREE-YEAR MOVING AVERAGES

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
61-63	1,030,083	445,321	43	383,967	37	61,354-	6-
62-64	1,110,976	471,112	42	397,805	36	73,307-	7-
63-65	1,197,650	473,938	40	525,288	44	51,350	4
64-66	1,358,518	508,969	37	617,004	45	108,035	8
65-67	1,589,144	553,729	35	627,723	40	73,994	5
66-68	1,763,738	691,720	39	610,407	35	81,313-	5-
67-69	1,930,457	817,456	42	600,919	31	216,537-	11-
68-70	1,761,802	853,878	48	622,051	35	231,827-	13-
69-71	1,712,058	857,143	50	628,250	37	228,893-	13-
70-72	1,627,441	868,274	53	569,310	35	298,964-	18-
71-73	1,758,088	1,043,252	59	652,340	37	390,912-	22-
72-74	1,800,790	1,090,328	61	835,461	46	254,867-	14-
73-75	1,637,156	955,989	58	817,458	50	138,531-	8-
74-76	1,701,077	876,229	52	858,687	50	17,542-	1-
75-77	1,702,177	883,064	52	789,822	46	93,242-	5-
76-78	1,857,169	1,099,292	59	985,175	53	114,117-	6-
77-79	1,813,800	1,214,033	67	1,009,016	56	205,017-	11-
78-80	1,868,398	1,357,877	73	974,408	52	383,469-	21-
79-81	2,062,933	1,576,702	76	856,394	42	720,308-	35-
80-82	2,195,016	1,772,308	81	881,455	40	890,853-	41-
81-83	2,289,640	1,973,524	86	878,918	38	1,094,606-	48-
82-84	2,206,725	2,175,111	99	864,528	39	1,310,583-	59-
83-85	2,554,297	2,525,773	99	757,705	30	1,768,068-	69-
84-86	3,330,651	3,028,360	91	831,006	25	2,197,354-	66-
85-87	3,858,032	3,241,686	84	844,015	22	2,397,671-	62-
86-88	3,773,496	3,354,622	89	1,145,429	30	2,209,193-	59-
87-89	3,950,600	3,363,080	85	1,399,158	35	1,963,922-	50-
88-90	3,853,611	3,430,157	89	1,640,149	43	1,790,008-	46-
89-91	3,910,039	3,478,229	89	1,421,053	36	2,057,176-	53-
90-92	3,250,386	3,342,572	103	1,385,362	43	1,957,210-	60-
91-93	2,990,105	3,362,238	112	1,243,218	42	2,119,020-	71-
92-94	2,950,566	3,398,970	115	1,334,687	45	2,064,283-	70-
93-95	2,748,316	3,527,468	128	1,075,866	39	2,451,602-	89-
94-96	3,181,955	3,376,637	106	931,353	29	2,445,284-	77-

AmerenUE - ELECTRIC

ACCOUNT 365 OVERHEAD CONDUCTORS & DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
THREE-YEAR MOVING AVERAGES							
95-97	3,471,147	3,261,164	94	634,258	18	2,626,906-	76-
96-98	3,631,613	2,968,953	82	490,800	14	2,478,153-	68-
97-99	3,322,047	3,063,905	92	467,693	14	2,596,212-	78-
98-00	2,835,111	2,969,870	105	454,501	16	2,515,369-	89-
99-01	3,454,833	3,171,979	92	468,741	14	2,703,238-	78-
00-02	3,886,054	3,243,565	83	533,554	14	2,710,011-	70-
01-03	4,350,838	3,604,512	83	984,998	23	2,619,514-	60-
02-04	4,027,287	4,012,656	100	1,365,593	34	2,647,063-	66-
03-05	4,129,409	4,440,065	108	1,583,259	38	2,856,806-	69-
04-06	4,947,307	5,849,810	118	1,943,250	39	3,906,560-	79-
05-07	6,091,290	7,369,027	121	2,125,315	35	5,243,712-	86-
06-08	7,868,977	8,541,440	109	2,624,906	33	5,916,534-	75-
FIVE-YEAR AVERAGE							
04-08	6,407,114	6,976,314	109	2,167,519	34	4,808,795-	75-

AmerenUE - ELECTRIC

ACCOUNT 366 UNDERGROUND CONDUIT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
1961	69,373	79,364	114	2,769	4	76,595-	110-
1962	36,335	75,712	208	710	2	75,002-	206-
1963	97,397	60,995	63	551	1	60,444-	62-
1964	132,671	88,362	67	3,844	3	84,518-	64-
1965	122,871	48,515	39	956	1	47,559-	39-
1966	94,555	56,250	59	1,696	2	54,554-	58-
1967	91,827	53,613	58	1,510	2	52,103-	57-
1968	49,703	75,996	153	2,103-	4-	78,099-	157-
1969	82,808	37,215	45	226	0	36,989-	45-
1970	21,198	70,887	334	1,419	7	69,468-	328-
1971	44,217	40,131	91	2,591	6	37,540-	85-
1972	7,888	28,216	358	371	5	27,845-	353-
1973	11,144	43,928	394	3,930	35	39,998-	359-
1974	8,096	49,622	613	1,783	22	47,839-	591-
1975	51,399	32,563	63	393	1	32,170-	63-
1976	59,835	28,829	48	13,825-	23-	42,654-	71-
1977	39,256	42,704	109	10,505-	27-	53,209-	136-
1978	11,585	24,473	211	4,774-	41-	29,247-	252-
1979	10,474	16,173	154	5,533	53	10,640-	102-
1980	39,991	18,526	46	216	1	18,310-	46-
1981	9,233	12,477	135	6,472-	70-	18,949-	205-
1982	44,352	28,334	64	655-	1-	28,989-	65-
1983	68,490	55,732	81	3,431-	5-	59,163-	86-
1984	31,358	52,665	168	4,568-	15-	57,233-	183-
1985	64,240	46,336	72	16,499-	26-	62,835-	98-
1986	82,541	41,475	50	17,517	21	23,958-	29-
1987	129,549	80,969	63	4,198	3	76,771-	59-
1988	250,541	60,784	24	13,697-	5-	74,481-	30-
1989	189,966	37,476	20	54,188	29	16,712	9
1990	485,569	40,942	8	7,819	2	33,123-	7-
1991	235,693	70,952	30	6,493-	3-	77,445-	33-
1992	246,818	103,204	42	3,172	1	100,032-	41-
1993	186,397	57,664	31	8,391	5	49,273-	26-
1994	41,345	50,833	123	5,387	13	45,446-	110-
1995	122,778	42,620	35	8,600	7	34,020-	28-
1996	85,981	65,558	76	48,035-	56-	113,593-	132-
1997	85,867	29,666	35	11,882	14	17,784-	21-
1998	73,190	75,067	103	32,504-	44-	107,571-	147-
1999	52,582	37,597	72	267,455-	509-	305,052-	580-
2000	53,515	19,449	36	23,458-	44-	42,907-	80-
2001	92,676	22,046	24	5,170	6	16,876-	18-
2002	119,808	30,415	25	100,537-	84-	130,952-	109-
2003	146,399	32,943	23	159,363	109	126,420	86
2004	130,750	36,986	28	435,058	333	398,072	304

AmerenUE - ELECTRIC

ACCOUNT 366 UNDERGROUND CONDUIT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
2005	128,504	38,846	30	13,007	10	25,839-	20-
2006	154,258	54,192	35	53,007	34	1,185-	1-
2007	128,368	27,357	21	18,399	14	8,958-	7-
2008	119,708	60,975	51	10,111-	8-	71,086-	59-
TOTAL	4,643,099	2,285,634	49	268,534	6	2,017,100-	43-

THREE-YEAR MOVING AVERAGES

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
61-63	67,702	72,024	106	1,343	2	70,681-	104-
62-64	88,801	75,023	84	1,702	2	73,321-	83-
63-65	117,646	65,957	56	1,784	2	64,173-	55-
64-66	116,699	64,376	55	2,165	2	62,211-	53-
65-67	103,084	52,793	51	1,387	1	51,406-	50-
66-68	78,695	61,953	79	368	0	61,585-	78-
67-69	74,779	55,608	74	122-	0	55,730-	75-
68-70	51,236	61,366	120	153-	0	61,519-	120-
69-71	49,408	49,411	100	1,412	3	47,999-	97-
70-72	24,434	46,411	190	1,460	6	44,951-	184-
71-73	21,083	37,425	178	2,297	11	35,128-	167-
72-74	9,043	40,589	449	2,028	22	38,561-	426-
73-75	23,546	42,038	179	2,035	9	40,003-	170-
74-76	39,777	37,005	93	3,883-	10-	40,888-	103-
75-77	50,163	34,699	69	7,979-	16-	42,678-	85-
76-78	36,892	32,002	87	9,701-	26-	41,703-	113-
77-79	20,438	27,783	136	3,249-	16-	31,032-	152-
78-80	20,683	19,724	95	325	2	19,399-	94-
79-81	19,899	15,725	79	241-	1-	15,966-	80-
80-82	31,192	19,779	63	2,304-	7-	22,083-	71-
81-83	40,692	32,181	79	3,519-	9-	35,700-	88-
82-84	48,067	45,577	95	2,885-	6-	48,462-	101-
83-85	54,696	51,578	94	8,166-	15-	59,744-	109-
84-86	59,380	46,825	79	1,183-	2-	48,008-	81-
85-87	92,110	56,260	61	1,739	2	54,521-	59-
86-88	154,210	61,076	40	2,673	2	58,403-	38-
87-89	190,019	59,743	31	14,896	8	44,847-	24-
88-90	308,692	46,401	15	16,103	5	30,298-	10-
89-91	303,743	49,790	16	18,505	6	31,285-	10-
90-92	322,693	71,699	22	1,499	0	70,200-	22-
91-93	222,969	77,273	35	1,690	1	75,583-	34-
92-94	158,187	70,567	45	5,650	4	64,917-	41-
93-95	116,840	50,372	43	7,459	6	42,913-	37-
94-96	83,368	53,004	64	11,349-	14-	64,353-	77-

AmerenUE - ELECTRIC

ACCOUNT 366 UNDERGROUND CONDUIT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
THREE-YEAR MOVING AVERAGES							
95-97	98,209	45,948	47	9,184-	9-	55,132-	56-
96-98	81,679	56,764	69	22,886-	28-	79,650-	98-
97-99	70,546	47,443	67	96,026-	136-	143,469-	203-
98-00	59,762	44,038	74	107,806-	180-	151,844-	254-
99-01	66,258	26,364	40	95,248-	144-	121,612-	184-
00-02	88,666	23,970	27	39,608-	45-	63,578-	72-
01-03	119,627	28,468	24	21,332	18	7,136-	6-
02-04	132,319	33,448	25	164,628	124	131,180	99
03-05	135,217	36,258	27	202,476	150	166,218	123
04-06	137,837	43,341	31	167,024	121	123,683	90
05-07	137,043	40,132	29	28,138	21	11,994-	9-
06-08	134,111	47,508	35	20,432	15	27,076-	20-
FIVE-YEAR AVERAGE							
04-08	132,318	43,671	33	101,872	77	58,201	44

AmerenUE - ELECTRIC

ACCOUNT 367 UNDERGROUND CONDUCTOR & DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
1961	277,693	73,446	26	199,248	72	125,802	45
1962	314,087	90,336	29	204,825	65	114,489	36
1963	477,525	98,785	21	173,161	36	74,376	16
1964	516,501	120,288	23	358,209	69	237,921	46
1965	249,645	85,209	34	131,369	53	46,160	18
1966	545,368	139,106	26	349,495	64	210,389	39
1967	414,337	110,976	27	324,671	78	213,695	52
1968	519,213	147,637	28	229,184	44	81,547	16
1969	428,297	114,201	27	233,060	54	118,859	28
1970	468,757	74,929	16	208,931	45	134,002	29
1971	368,034	65,853	18	222,143	60	156,290	42
1972	380,451	83,388	22	149,059	39	65,671	17
1973	176,587	66,797	38	256,257	145	189,460	107
1974	227,888	79,863	35	210,928	93	131,065	58
1975	256,468	95,254	37	173,967	68	78,713	31
1976	221,760	124,575	56	122,908	55	1,667-	1-
1977	268,161	169,052	63	116,271	43	52,781-	20-
1978	415,310	194,621	47	162,772	39	31,849-	8-
1979	398,068	173,963	44	240,773	60	66,810	17
1980	1,072,665	547,825	51	1,205,809	112	657,984	61
1981	695,537	217,127	31	217,955	31	828	0
1982	574,015	312,409	54	210,517	37	101,892-	18-
1983	506,001	335,797	66	205,296	41	130,501-	26-
1984	580,674	413,399	71	594,730	102	181,331	31
1985	587,180	396,635	68	160,987	27	235,648-	40-
1986	729,140	459,772	63	143,516	20	316,256-	43-
1987	658,651	396,104	60	194,376	30	201,728-	31-
1988	722,072	421,786	58	338,762	47	83,024-	11-
1989	892,262	547,134	61	491,083-	55-	1,038,217-	116-
1990	647,017	548,238	85	426,186	66	122,052-	19-
1991	725,299	526,198	73	110,095-	15-	636,293-	88-
1992	733,443	543,974	74	110,733	15	433,241-	59-
1993	874,372	674,016	77	275,755	32	398,261-	46-
1994	1,109,719	834,452	75	229,227	21	605,225-	55-
1995	691,538	864,997	125	796,652	115	68,345-	10-
1996	869,162	669,863	77	19,594-	2-	689,457-	79-
1997	845,383	623,153	74	25,630	3	597,523-	71-
1998	515,912	463,481	90	53,389-	10-	516,870-	100-
1999	692,674	470,362	68	858,048-	124-	1,328,410-	192-
2000	741,950	504,375	68	171,805-	23-	676,180-	91-
2001	2,451,766	540,173	22	339,392-	14-	879,565-	36-
2002	1,303,690	561,005	43	1,788,808-	137-	2,349,813-	180-
2003	1,243,294	586,673	47	214,756-	17-	801,429-	64-
2004	946,747	554,710	59	272,959	29	281,751-	30-

AmerenUE - ELECTRIC

ACCOUNT 367 UNDERGROUND CONDUCTOR & DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
2005	1,337,801	524,663	39	1,285,993-	96-	1,810,656-	135-
2006	1,801,794	524,479	29	146,250-	8-	670,729-	37-
2007	2,806,752	610,333	22	349,714-	12-	960,047-	34-
2008	2,383,571	848,754	36	854,515-	36-	1,703,269-	71-
TOTAL	36,664,231	17,630,166	48	2,792,879	8	14,837,287-	40-

THREE-YEAR MOVING AVERAGES

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
61-63	356,435	87,522	25	192,411	54	104,889	29
62-64	436,038	103,136	24	245,398	56	142,262	33
63-65	414,557	101,427	24	220,913	53	119,486	29
64-66	437,171	114,868	26	279,691	64	164,823	38
65-67	403,117	111,764	28	268,512	67	156,748	39
66-68	492,973	132,573	27	301,117	61	168,544	34
67-69	453,949	124,271	27	262,305	58	138,034	30
68-70	472,089	112,256	24	223,725	47	111,469	24
69-71	421,696	84,994	20	221,378	52	136,384	32
70-72	405,747	74,723	18	193,378	48	118,655	29
71-73	308,357	72,013	23	209,153	68	137,140	44
72-74	261,642	76,683	29	205,415	79	128,732	49
73-75	220,314	80,638	37	213,717	97	133,079	60
74-76	235,372	99,897	42	169,268	72	69,371	29
75-77	248,796	129,627	52	137,715	55	8,088	3
76-78	301,744	162,749	54	133,984	44	28,765-	10-
77-79	360,513	179,212	50	173,272	48	5,940-	2-
78-80	628,681	305,470	49	536,451	85	230,981	37
79-81	722,090	312,972	43	554,846	77	241,874	33
80-82	780,739	359,120	46	544,760	70	185,640	24
81-83	591,851	288,444	49	211,256	36	77,188-	13-
82-84	553,563	353,868	64	336,848	61	17,020-	3-
83-85	557,952	381,944	68	320,338	57	61,606-	11-
84-86	632,331	423,269	67	299,744	47	123,525-	20-
85-87	658,324	417,504	63	166,293	25	251,211-	38-
86-88	703,288	425,887	61	225,551	32	200,336-	28-
87-89	757,662	455,008	60	14,018	2	440,990-	58-
88-90	753,784	505,719	67	91,288	12	414,431-	55-
89-91	754,859	540,523	72	58,331-	8-	598,854-	79-
90-92	701,920	539,470	77	142,275	20	397,195-	57-
91-93	777,705	581,396	75	92,131	12	489,265-	63-
92-94	905,845	684,147	76	205,238	23	478,909-	53-
93-95	891,876	791,155	89	433,878	49	357,277-	40-
94-96	890,140	789,771	89	335,428	38	454,343-	51-

AmerenUE - ELECTRIC

ACCOUNT 367 UNDERGROUND CONDUCTOR & DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
95-97	802,028	719,338	90	267,563	33	451,775-	56-
96-98	743,486	585,499	79	15,784-	2-	601,283-	81-
97-99	684,656	518,999	76	295,269-	43-	814,268-	119-
98-00	650,179	479,406	74	361,081-	56-	840,487-	129-
99-01	1,295,463	504,970	39	456,415-	35-	961,385-	74-
00-02	1,499,135	535,185	36	766,668-	51-	1,301,853-	87-
01-03	1,666,250	562,617	34	780,985-	47-	1,343,602-	81-
02-04	1,164,577	567,463	49	576,868-	50-	1,144,331-	98-
03-05	1,175,947	555,349	47	409,264-	35-	964,613-	82-
04-06	1,362,114	534,617	39	386,428-	28-	921,045-	68-
05-07	1,982,115	553,158	28	593,986-	30-	1,147,144-	58-
06-08	2,330,705	661,189	28	450,160-	19-	1,111,349-	48-
FIVE-YEAR AVERAGE							
04-08	1,855,333	612,588	33	472,703-	25-	1,085,291-	58-

AmerenUE - ELECTRIC

ACCOUNT 368 LINE TRANSFORMERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
1961	221,189		0	42,226	19	42,226	19
1962	162,173		0	26,217	16	26,217	16
1963	227,779		0	26,036	11	26,036	11
1964	281,369		0	31,475	11	31,475	11
1965	348,066		0	53,277	15	53,277	15
1966	337,812		0	74,470	22	74,470	22
1967	1,021,694		0	145,164	14	145,164	14
1968	586,854		0	140,161	24	140,161	24
1969	785,564		0	112,412	14	112,412	14
1970	554,544		0	112,741	20	112,741	20
1971	449,690		0	101,187	23	101,187	23
1972	561,333		0	75,845	14	75,845	14
1973	422,116		0	73,168	17	73,168	17
1974	444,561		0	135,069	30	135,069	30
1975	366,135		0	61,707	17	61,707	17
1976	626,079		0	110,001	18	110,001	18
1977	1,506,463		0	123,674	8	123,674	8
1978	375,619		0	85,323	23	85,323	23
1979	536,475		0	217,377	41	217,377	41
1980	667,410		0	114,039	17	114,039	17
1981	601,354		0	65,011	11	65,011	11
1982	966,694		0	22,549	2	22,549	2
1983	598,672		0	85,775	14	85,775	14
1984	583,599		0	240,325	41	240,325	41
1985	1,506,255		0	160,555	11	160,555	11
1986	2,254,922		0	235,706	10	235,706	10
1987	2,525,448		0	262,562	10	262,562	10
1988	2,069,945		0	66,358-	3-	66,358-	3-
1989	2,473,265		0	134,918-	5-	134,918-	5-
1990	2,226,955		0	59,000-	3-	59,000-	3-
1991	3,041,164		0	82,423	3	82,423	3
1992	2,164,153		0	194,224	9	194,224	9
1993	3,914,443		0	25,656	1	25,656	1
1994	3,740,840		0	73,825	2	73,825	2
1995	3,700,676	9,624	0	14,680	0	5,056	0
1996	4,584,929	1,907	0	43,681	1	41,774	1
1997	3,537,491	8,750	0	73,038	2	64,288	2
1998	2,511,952	1,880	0	97,319	4	95,439	4
1999	2,214,084		0	50,448	2	50,448	2
2000	3,062,545		0	17,413-	1-	17,413-	1-
2001	2,579,364		0	36,598-	1-	36,598-	1-
2002	3,197,020		0	80,015-	3-	80,015-	3-
2003	2,311,328		0	15,850	1	15,850	1
2004	2,629,717		0	8,963-	0	8,963-	0

AmerenUE - ELECTRIC

ACCOUNT 368 LINE TRANSFORMERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2005	3,200,870		0	18,979	1	18,979	1
2006	2,992,936		0	85,214	3	85,214	3
2007	3,735,777		0	19,376	1	19,376	1
2008	4,124,763		0		0		0
TOTAL	83,534,086	22,161	0	3,325,500	4	3,303,339	4

THREE-YEAR MOVING AVERAGES

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
61-63	203,714		0	31,493	15	31,493	15
62-64	223,774		0	27,909	12	27,909	12
63-65	285,738		0	36,929	13	36,929	13
64-66	322,416		0	53,074	16	53,074	16
65-67	569,191		0	90,970	16	90,970	16
66-68	648,787		0	119,932	18	119,932	18
67-69	798,037		0	132,579	17	132,579	17
68-70	642,321		0	121,771	19	121,771	19
69-71	596,599		0	108,780	18	108,780	18
70-72	521,856		0	96,591	19	96,591	19
71-73	477,713		0	83,400	17	83,400	17
72-74	476,003		0	94,694	20	94,694	20
73-75	410,937		0	89,981	22	89,981	22
74-76	478,925		0	102,259	21	102,259	21
75-77	832,892		0	98,461	12	98,461	12
76-78	836,054		0	106,333	13	106,333	13
77-79	806,186		0	142,125	18	142,125	18
78-80	526,501		0	138,913	26	138,913	26
79-81	601,746		0	132,142	22	132,142	22
80-82	745,153		0	67,200	9	67,200	9
81-83	722,240		0	57,778	8	57,778	8
82-84	716,322		0	116,216	16	116,216	16
83-85	896,175		0	162,218	18	162,218	18
84-86	1,448,259		0	212,195	15	212,195	15
85-87	2,095,542		0	219,608	10	219,608	10
86-88	2,283,438		0	143,970	6	143,970	6
87-89	2,356,219		0	20,429	1	20,429	1
88-90	2,256,722		0	86,759-	4-	86,759-	4-
89-91	2,580,461		0	37,165-	1-	37,165-	1-
90-92	2,477,424		0	72,549	3	72,549	3
91-93	3,039,920		0	100,768	3	100,768	3
92-94	3,273,145		0	97,902	3	97,902	3
93-95	3,785,320	3,208	0	38,054	1	34,846	1
94-96	4,008,815	3,844	0	44,062	1	40,218	1

AmerenUE - ELECTRIC

ACCOUNT 368 LINE TRANSFORMERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
THREE-YEAR MOVING AVERAGES							
95-97	3,941,032	6,760	0	43,800	1	37,040	1
96-98	3,544,791	4,179	0	71,346	2	67,167	2
97-99	2,754,509	3,543	0	73,602	3	70,059	3
98-00	2,596,194	627	0	43,451	2	42,824	2
99-01	2,618,664		0	1,188-	0	1,188-	0
00-02	2,946,310		0	44,675-	2-	44,675-	2-
01-03	2,695,904		0	33,588-	1-	33,588-	1-
02-04	2,712,689		0	24,376-	1-	24,376-	1-
03-05	2,713,972		0	8,622	0	8,622	0
04-06	2,941,174		0	31,743	1	31,743	1
05-07	3,309,861		0	41,190	1	41,190	1
06-08	3,617,825		0	34,863	1	34,863	1
FIVE-YEAR AVERAGE							
04-08	3,336,812		0	22,921	1	22,921	1

AmerenUE - ELECTRIC

ACCOUNT 369.01 OVERHEAD SERVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1961	359,987	139,008	39	8,173	2	130,835-	36-
1962	254,676	122,194	48	1,694	1	120,500-	47-
1963	267,044	123,122	46	21,181	8	101,941-	38-
1964	275,701	130,650	47	10,320	4	120,330-	44-
1965	275,389	101,270	37	6,968	3	94,302-	34-
1966	332,230	119,457	36	13,460	4	105,997-	32-
1967	381,955	189,510	50	14,608	4	174,902-	46-
1968	392,132	234,769	60	9,559-	2-	244,328-	62-
1969	401,875	257,275	64	13,057	3	244,218-	61-
1970	354,564	270,011	76	563	0	269,448-	76-
1971	419,135	360,729	86	14,885	4	345,844-	83-
1972	425,397	461,086	108	5,415	1	455,671-	107-
1973	428,878	371,507	87	5,581	1	365,926-	85-
1974	407,320	502,724	123	4,042	1	498,682-	122-
1975	304,484	752,240	247	96-	0	752,336-	247-
1976	405,334	576,334	142	8,026	2	568,308-	140-
1977	347,228	626,893	181	1,424	0	625,469-	180-
1978	366,069	671,802	184	2,168	1	669,634-	183-
1979	402,625	758,331	188	4,760	1	753,571-	187-
1980	380,286	806,706	212	11,702	3	795,004-	209-
1981	399,214	893,205	224	9,163	2	884,042-	221-
1982	326,325	893,699	274	7,165	2	886,534-	272-
1983	331,555	854,810	258	11,430	3	843,380-	254-
1984	400,661	993,348	248	14,076	4	979,272-	244-
1985	443,357	1,069,969	241	2,989	1	1,066,980-	241-
1986	384,131	1,081,243	281	26,625	7	1,054,618-	275-
1987	351,207	1,070,434	305	17,573	5	1,052,861-	300-
1988							
1989	394,919	1,311,391	332	48,361-	12-	1,359,752-	344-
1990	474,250	1,862,823	393	36,721-	8-	1,899,544-	401-
1991	503,255	1,612,161	320	38,548-	8-	1,650,709-	328-
1992	586,503	1,377,160	235	2,972	1	1,374,188-	234-
1993	518,051	1,684,798	325	10,339	2	1,674,459-	323-
1994	713,480	1,851,578	260	9,774	1	1,841,804-	258-
1995	320,599	1,565,828	488	15,834-	5-	1,581,662-	493-
1996	1,228,264	895,472	73	4,164-	0	899,636-	73-
1997	528,157	843,695	160	1,137	0	842,558-	160-
1998	319,655	951,827	298	9,852	3	941,975-	295-
1999	389,097	904,820	233	9,243	2	895,577-	230-
2000	288,117	786,694	273	2,383	1	784,311-	272-
2001	605,062	892,388	147	955-	0	893,343-	148-
2002	214,626	836,858	390	19,047-	9-	855,905-	399-
2003	231,752	1,195,687	516	1,622-	1-	1,197,309-	517-
2004	272,152	1,185,942	436	65,945-	24-	1,251,887-	460-

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ACCOUNT 369.01 OVERHEAD SERVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2005	348,815	912,179	262	18,680	5	893,499-	256-
2006	439,332	3,891,799	886	26,448	6	3,865,351-	880-
2007	621,299	2,237,122	360	84,731	14	2,152,391-	346-
2008	513,468	988,382	192	62,977	12	925,405-	180-
TOTAL	19,329,612	42,220,930	218	234,732	1	41,986,198-	217-

THREE-YEAR MOVING AVERAGES

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
61-63	293,902	128,108	44	10,349	4	117,759-	40-
62-64	265,807	125,322	47	11,065	4	114,257-	43-
63-65	272,711	118,347	43	12,823	5	105,524-	39-
64-66	294,440	117,126	40	10,249	3	106,877-	36-
65-67	329,858	136,746	41	11,679	4	125,067-	38-
66-68	368,772	181,245	49	6,170	2	175,075-	47-
67-69	391,987	227,185	58	6,035	2	221,150-	56-
68-70	382,857	254,018	66	1,354	0	252,664-	66-
69-71	391,858	296,005	76	9,502	2	286,503-	73-
70-72	399,699	363,942	91	6,954	2	356,988-	89-
71-73	424,470	397,774	94	8,627	2	389,147-	92-
72-74	420,532	445,106	106	5,013	1	440,093-	105-
73-75	380,227	542,157	143	3,176	1	538,981-	142-
74-76	372,379	610,433	164	3,991	1	606,442-	163-
75-77	352,349	651,822	185	3,118	1	648,704-	184-
76-78	372,877	625,010	168	3,873	1	621,137-	167-
77-79	371,974	685,675	184	2,784	1	682,891-	184-
78-80	382,993	745,613	195	6,210	2	739,403-	193-
79-81	394,042	819,414	208	8,542	2	810,872-	206-
80-82	368,608	864,537	235	9,343	3	855,194-	232-
81-83	352,365	880,571	250	9,253	3	871,318-	247-
82-84	352,847	913,952	259	10,890	3	903,062-	256-
83-85	391,858	972,709	248	9,498	2	963,211-	246-
84-86	409,383	1,048,187	256	14,563	4	1,033,624-	252-
85-87	392,898	1,073,882	273	15,729	4	1,058,153-	269-
86-88	245,113	717,226	293	14,733	6	702,493-	287-
87-89	248,709	793,942	319	10,263-	4-	804,205-	323-
88-90	289,723	1,058,071	365	28,361-	10-	1,086,432-	375-
89-91	457,475	1,595,458	349	41,210-	9-	1,636,668-	358-
90-92	521,336	1,617,381	310	24,099-	5-	1,641,480-	315-
91-93	535,936	1,558,040	291	8,412-	2-	1,566,452-	292-
92-94	606,011	1,637,845	270	7,695	1	1,630,150-	269-
93-95	517,377	1,700,735	329	1,426	0	1,699,309-	328-
94-96	754,114	1,437,626	191	3,408-	0	1,441,034-	191-

AmerenUE - ELECTRIC

ACCOUNT 369.01 OVERHEAD SERVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
THREE-YEAR MOVING AVERAGES							
95-97	692,340	1,101,665	159	6,287-	1-	1,107,952-	160-
96-98	692,025	896,998	130	2,275	0	894,723-	129-
97-99	412,303	900,114	218	6,744	2	893,370-	217-
98-00	332,290	881,114	265	7,159	2	873,955-	263-
99-01	427,425	861,301	202	3,557	1	857,744-	201-
00-02	369,268	838,647	227	5,873-	2-	844,520-	229-
01-03	350,480	974,978	278	7,208-	2-	982,186-	280-
02-04	239,510	1,072,829	448	28,872-	12-	1,101,701-	460-
03-05	284,239	1,097,936	386	16,296-	6-	1,114,232-	392-
04-06	353,433	1,996,640	565	6,939-	2-	2,003,579-	567-
05-07	469,815	2,347,033	500	43,286	9	2,303,747-	490-
06-08	524,699	2,372,435	452	58,052	11	2,314,383-	441-
FIVE-YEAR AVERAGE							
04-08	439,013	1,843,085	420	25,378	6	1,817,707-	414-

AmerenUE - ELECTRIC

ACCOUNT 369.02 UNDERGROUND SERVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
1961	44,350	34,812	78	24,212	55	10,600-	24-
1962	40,209	11,932	30	76	0	11,856-	29-
1963	64,453	13,475	21	1,065	2	12,410-	19-
1964	58,652	12,047	21	33	0	12,014-	20-
1965	50,617	14,923	29	791	2	14,132-	28-
1966	40,571	12,670	31	4,966	12	7,704-	19-
1967	18,882	13,138	70	2,778	15	10,360-	55-
1968	28,653	12,161	42	195-	1-	12,356-	43-
1969	65,095	14,890	23	1,630-	3-	16,520-	25-
1970	106,973	21,558	20	1,376	1	20,182-	19-
1971	5,981	21,336	357	13,039-	218-	34,375-	575-
1972	37,836	33,386	88	7,837	21	25,549-	68-
1973	69,715	13,447	19	14,878	21	1,431	2
1974	44,770	10,676	24	24,418	55	13,742	31
1975	62,981	8,902	14	15,106	24	6,204	10
1976	61,895	8,381	14	21	0	8,360-	14-
1977	86,290	15,415	18	5,003	6	10,412-	12-
1978	111,654	15,521	14	1,161-	1-	16,682-	15-
1979	91,976	21,674	24	31,233	34	9,559	10
1980	98,367	57,929	59	6,416-	7-	64,345-	65-
1981	88,756	27,473	31	26,689	30	784-	1-
1982	98,887	46,972	48	13,066	13	33,906-	34-
1983	104,047	47,371	46	518-	0	47,889-	46-
1984	228,009	65,585	29	14,385-	6-	79,970-	35-
1985	179,344	56,372	31	4,791-	3-	61,163-	34-
1986	132,646	72,116	54	10,858	8	61,258-	46-
1987	119,155	79,422	67	2,780	2	76,642-	64-
1988	160,832	190,865	119	18,240	11	172,625-	107-
1989	161,797	80,587	50	77,451-	48-	158,038-	98-
1990	231,837	71,705	31	14,097	6	57,608-	25-
1991	146,534	90,544	62	32,784-	22-	123,328-	84-
1992	176,085	74,423	42	5,984	3	68,439-	39-
1993	144,161	138,809	96	1,412	1	137,397-	95-
1994	151,730	114,728	76	9,850-	6-	124,578-	82-
1995	112,973	206,180	183	33,562-	30-	239,742-	212-
1996	259,308	216,250	83	10,081-	4-	226,331-	87-
1997	146,760	244,456	167	14,273-	10-	258,729-	176-
1998	65,272	200,753	308	29,927-	46-	230,680-	353-
1999	85,886	249,883	291	2,266	3	247,617-	288-
2000	64,871	220,772	340	4,179-	6-	224,951-	347-
2001	739,787	244,872	33	5,179	1	239,693-	32-
2002	55,403	223,322	403	22,495-	41-	245,817-	444-
2003	87,068	251,641	289	14,042-	16-	265,683-	305-
2004	101,569	220,695	217	11,718-	12-	232,413-	229-

AmerenUE - ELECTRIC

ACCOUNT 369.02 UNDERGROUND SERVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
2005	90,034	166,645	185	15,317-	17-	181,962-	202-
2006	219,270	165,840	76	55,085-	25-	220,925-	101-
2007	132,090	130,241	99	21,978-	17-	152,219-	115-
2008	144,334	212,152	147	56,621-	39-	268,773-	186-
TOTAL	5,618,365	4,478,947	80	217,134-	4-	4,696,081-	84-

THREE-YEAR MOVING AVERAGES

61-63	49,671	20,073	40	8,451	17	11,622-	23-
62-64	54,438	12,485	23	391	1	12,094-	22-
63-65	57,907	13,482	23	630	1	12,852-	22-
64-66	49,947	13,213	26	1,930	4	11,283-	23-
65-67	36,690	13,577	37	2,845	8	10,732-	29-
66-68	29,369	12,656	43	2,516	9	10,140-	35-
67-69	37,543	13,396	36	318	1	13,078-	35-
68-70	66,907	16,203	24	150-	0	16,353-	24-
69-71	59,350	19,261	32	4,431-	7-	23,692-	40-
70-72	50,263	25,427	51	1,275-	3-	26,702-	53-
71-73	37,844	22,723	60	3,225	9	19,498-	52-
72-74	50,774	19,170	38	15,711	31	3,459-	7-
73-75	59,155	11,008	19	18,134	31	7,126	12
74-76	56,549	9,320	16	13,182	23	3,862	7
75-77	70,389	10,899	15	6,710	10	4,189-	6-
76-78	86,613	13,106	15	1,288	1	11,818-	14-
77-79	96,640	17,537	18	11,692	12	5,845-	6-
78-80	100,666	31,708	31	7,885	8	23,823-	24-
79-81	93,033	35,692	38	17,169	18	18,523-	20-
80-82	95,337	44,125	46	11,113	12	33,012-	35-
81-83	97,230	40,605	42	13,079	13	27,526-	28-
82-84	143,648	53,309	37	612-	0	53,921-	38-
83-85	170,467	56,443	33	6,565-	4-	63,008-	37-
84-86	180,000	64,691	36	2,773-	2-	67,464-	37-
85-87	143,715	69,303	48	2,949	2	66,354-	46-
86-88	137,544	114,134	83	10,626	8	103,508-	75-
87-89	147,261	116,958	79	18,810-	13-	135,768-	92-
88-90	184,822	114,386	62	15,038-	8-	129,424-	70-
89-91	180,056	80,945	45	32,046-	18-	112,991-	63-
90-92	184,819	78,891	43	4,234-	2-	83,125-	45-
91-93	155,593	101,259	65	8,463-	5-	109,722-	71-
92-94	157,325	109,320	69	818-	1-	110,138-	70-
93-95	136,288	153,239	112	14,000-	10-	167,239-	123-
94-96	174,670	179,053	103	17,831-	10-	196,884-	113-

AmerenUE - ELECTRIC

ACCOUNT 369.02 UNDERGROUND SERVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
95-97	173,014	222,295	128	19,305-	11-	241,600-	140-
96-98	157,113	220,486	140	18,094-	12-	238,580-	152-
97-99	99,306	231,697	233	13,978-	14-	245,675-	247-
98-00	72,010	223,803	311	10,613-	15-	234,416-	326-
99-01	296,848	238,509	80	1,089	0	237,420-	80-
00-02	286,687	229,655	80	7,165-	2-	236,820-	83-
01-03	294,086	239,945	82	10,453-	4-	250,398-	85-
02-04	81,347	231,886	285	16,085-	20-	247,971-	305-
03-05	92,890	212,994	229	13,692-	15-	226,686-	244-
04-06	136,958	184,393	135	27,373-	20-	211,766-	155-
05-07	147,131	154,242	105	30,794-	21-	185,036-	126-
06-08	165,231	169,411	103	44,561-	27-	213,972-	129-
FIVE-YEAR AVERAGE							
04-08	137,460	179,115	130	32,144-	23-	211,259-	154-

AmerenUE - ELECTRIC

ACCOUNT 370 METERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
1961	405,043	30,645	8	56,176	14	25,531	6
1962	303,669	27,207	9	14,281	5	12,926-	4-
1963	261,716	29,115	11	34,902	13	5,787	2
1964	205,143	30,270	15	13,573	7	16,697-	8-
1965	201,288	32,408	16	18,016	9	14,392-	7-
1966	243,890	35,909	15	22,386	9	13,523-	6-
1967	230,804	19,822	9	10,825	5	8,997-	4-
1968	251,003	5,953	2	7,421	3	1,468	1
1969	302,875	5,894	2	22,510	7	16,616	5
1970	223,372	4,789	2	4,426	2	363-	0
1971	294,347	4,633	2	6,679	2	2,046	1
1972	325,632	4,790	1	9,545	3	4,755	1
1973	355,507	6,582	2	21,436	6	14,854	4
1974	471,246	5,554	1	14,506	3	8,952	2
1975	971,070	27,279	3	6,651	1	20,628-	2-
1976	371,145	2,479	1	1,364	0	1,115-	0
1977	413,345	3,100	1	1,772	0	1,328-	0
1978	651,735	3,546	1	4,728	1	1,182	0
1979	639,405	2,156	0	14,404	2	12,248	2
1980	588,221	2,425	0	11,645	2	9,220	2
1981	428,114	2,042	0	15,584	4	13,542	3
1982	412,334	2,298	1	928	0	1,370-	0
1983	619,948	653	0	930-	0	1,583-	0
1984	78,520-	7,638	10-	223	0	7,415-	9
1985	8,205	9,928	121	23,947	292	14,019	171
1986	122,600-	11,957	10-	3,263	3-	8,694-	7
1987	110,171-	7,494	7-	12,381	11-	4,887	4-
1988	24,971-	7,764	31-	24,279	97-	16,515	66-
1989	199,998	23,859	12	24,436	12	577	0
1990	749,939	7,754	1	8,713	1	959	0
1991	1,095,487	7,736	1	36,871-	3-	44,607-	4-
1992	796,127	4,199	1	12,065	2	7,866	1
1993	1,006,179	3,120	0	20,123	2	17,003	2
1994	532,120	8,103	2	28,367	5	20,264	4
1995	1,040,347	6,903	1	14,987	1	8,084	1
1996	1,633,144		0	18,827	1	18,827	1
1997	6,295,427		0	32,555	1	32,555	1
1998	10,635,207		0	3,648,668	34	3,648,668	34
1999	15,464,588		0	1,321,419	9	1,321,419	9
2000	4,363,686		0	310,751	7	310,751	7
2001	5,509,768		0	218,725	4	218,725	4
2002	6,029,175		0	67,059	1	67,059	1
2003	2,780,717		0	25,339	1	25,339	1
2004	146,150		0	1,227	1	1,227	1

AmerenUE - ELECTRIC

ACCOUNT 370 METERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2005	3,843,960		0	183	0	183	0
2006	1,703,822		0	394	0	394	0
2007	3,292,148		0	570	0	570	0
2008	2,242,321		0	8,372	0	8,372	0
TOTAL	78,203,105	396,004	1	6,102,830	8	5,706,826	7

THREE-YEAR MOVING AVERAGES

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
61-63	323,476	28,989	9	35,120	11	6,131	2
62-64	256,843	28,864	11	20,919	8	7,945-	3-
63-65	222,716	30,598	14	22,164	10	8,434-	4-
64-66	216,774	32,862	15	17,992	8	14,870-	7-
65-67	225,327	29,380	13	17,076	8	12,304-	5-
66-68	241,899	20,561	8	13,544	6	7,017-	3-
67-69	261,561	10,556	4	13,585	5	3,029	1
68-70	259,083	5,545	2	11,452	4	5,907	2
69-71	273,531	5,105	2	11,205	4	6,100	2
70-72	281,117	4,737	2	6,883	2	2,146	1
71-73	325,162	5,335	2	12,553	4	7,218	2
72-74	384,128	5,642	1	15,162	4	9,520	2
73-75	599,274	13,138	2	14,198	2	1,060	0
74-76	604,487	11,771	2	7,507	1	4,264-	1-
75-77	585,187	10,953	2	3,262	1	7,691-	1-
76-78	478,742	3,042	1	2,621	1	421-	0
77-79	568,162	2,934	1	6,968	1	4,034	1
78-80	626,454	2,709	0	10,259	2	7,550	1
79-81	551,913	2,208	0	13,878	3	11,670	2
80-82	476,223	2,255	0	9,386	2	7,131	1
81-83	486,799	1,664	0	5,194	1	3,530	1
82-84	317,921	3,530	1	74	0	3,456-	1-
83-85	183,211	6,073	3	7,747	4	1,674	1
84-86	64,305-	9,841	15-	9,144	14-	697-	1
85-87	74,855-	9,793	13-	13,197	18-	3,404	5-
86-88	85,914-	9,072	11-	13,308	15-	4,236	5-
87-89	21,619	13,039	60	20,365	94	7,326	34
88-90	308,322	13,126	4	19,143	6	6,017	2
89-91	681,808	13,116	2	1,241-	0	14,357-	2-
90-92	880,518	6,563	1	5,364-	1-	11,927-	1-
91-93	965,931	5,018	1	1,561-	0	6,579-	1-
92-94	778,142	5,141	1	20,185	3	15,044	2
93-95	859,549	6,042	1	21,159	2	15,117	2
94-96	1,068,537	5,002	0	20,727	2	15,725	1

AmerenUE - ELECTRIC

ACCOUNT 370 METERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
THREE-YEAR MOVING AVERAGES							
95-97	2,989,639	2,301	0	22,123	1	19,822	1
96-98	6,187,926		0	1,233,350	20	1,233,350	20
97-99	10,798,407		0	1,667,547	15	1,667,547	15
98-00	10,154,494		0	1,760,279	17	1,760,279	17
99-01	8,446,014		0	616,965	7	616,965	7
00-02	5,300,876		0	198,845	4	198,845	4
01-03	4,773,220		0	103,708	2	103,708	2
02-04	2,985,347		0	31,208	1	31,208	1
03-05	2,256,942		0	8,916	0	8,916	0
04-06	1,897,977		0	601	0	601	0
05-07	2,946,643		0	382	0	382	0
06-08	2,412,763		0	3,112	0	3,112	0
FIVE-YEAR AVERAGE							
04-08	2,245,680		0	2,149	0	2,149	0

AmerenUE - ELECTRIC

ACCOUNT 371 INSTALLATION ON CUSTOMERS' PREMISES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1961	17,701	2,516	14		0	2,516-	14-
1962	60,936	2,131	3	643	1	1,488-	2-
1963	18,289	315	2		0	315-	2-
1964	104	582	560		0	582-	560-
1965	4,167	776	19		0	776-	19-
1966	11,215	929	8		0	929-	8-
1967	111,680	4,717	4		0	4,717-	4-
1968	11,376	303	3	1,282	11	979	9
1969	1,156	116	10		0	116-	10-
1970	14,524	1,411	10		0	1,411-	10-
1971	1,853	1,198	65		0	1,198-	65-
1972	28,240	1,572	6		0	1,572-	6-
1973	26,604	727	3		0	727-	3-
1974	22,680	2,028	9		0	2,028-	9-
1975	204	189	93		0	189-	93-
1976	1,407	480	34		0	480-	34-
1977	12,739	900	7		0	900-	7-
1978	12,233	3,797	31		0	3,797-	31-
1979	13,473	1,928	14		0	1,928-	14-
1980	880,732	1,273	0		0	1,273-	0
1981	5,870		0		0		0
1982	4,791	2,991	62		0	2,991-	62-
1983	8	668			0	668-	
1984	22,814	746-	3-		0	746	3
1985	648		0		0		0
1986	1,308	209	16		0	209-	16-
1987	5	630			0	630-	
1988							
1989	4,799		0	18	0	18	0
1990							
1991	15,374		0		0		0
1992							
1993	237,446		0		0		0
1994	20,929		0		0		0
1995	4,956		0		0		0
1996	17,606		0		0		0
1997							
1998				1,544		1,544	
1999	96,276		0		0		0
2000							
2001							
2002							
2003							
2004							

AmerenUE - ELECTRIC

ACCOUNT 371 INSTALLATION ON CUSTOMERS' PREMISES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2005							
2006							
2007	243		0		0		0
2008							
TOTAL	1,684,386	31,640	2	3,487	0	28,153-	2-

THREE-YEAR MOVING AVERAGES

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
61-63	32,309	1,654	5	214	1	1,440-	4-
62-64	26,443	1,009	4	214	1	795-	3-
63-65	7,520	558	7		0	558-	7-
64-66	5,162	762	15		0	762-	15-
65-67	42,354	2,141	5		0	2,141-	5-
66-68	44,757	1,983	4	427	1	1,556-	3-
67-69	41,404	1,712	4	427	1	1,285-	3-
68-70	9,019	610	7	427	5	183-	2-
69-71	5,844	908	16		0	908-	16-
70-72	14,872	1,394	9		0	1,394-	9-
71-73	18,899	1,166	6		0	1,166-	6-
72-74	25,841	1,442	6		0	1,442-	6-
73-75	16,496	981	6		0	981-	6-
74-76	8,097	899	11		0	899-	11-
75-77	4,783	523	11		0	523-	11-
76-78	8,793	1,726	20		0	1,726-	20-
77-79	12,815	2,208	17		0	2,208-	17-
78-80	302,146	2,333	1		0	2,333-	1-
79-81	300,025	1,067	0		0	1,067-	0
80-82	297,131	1,421	0		0	1,421-	0
81-83	3,556	1,220	34		0	1,220-	34-
82-84	9,204	971	11		0	971-	11-
83-85	7,823	26-	0		0	26	0
84-86	8,257	179-	2-		0	179	2
85-87	654	280	43		0	280-	43-
86-88	438	280	64		0	280-	64-
87-89	1,601	210	13	6	0	204-	13-
88-90	1,600		0	6	0	6	0
89-91	6,724		0	6	0	6	0
90-92	5,125		0		0		0
91-93	84,273		0		0		0
92-94	86,125		0		0		0
93-95	87,777		0		0		0
94-96	14,497		0		0		0

AmerenUE - ELECTRIC

ACCOUNT 371 INSTALLATION ON CUSTOMERS' PREMISES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
THREE-YEAR MOVING AVERAGES							
95-97	7,521		0		0		0
96-98	5,869		0	515	9	515	9
97-99	32,092		0	515	2	515	2
98-00	32,092		0	515	2	515	2
99-01	32,092		0		0		0
00-02							
01-03							
02-04							
03-05							
04-06							
05-07	81		0		0		0
06-08	81		0		0		0
FIVE-YEAR AVERAGE							
04-08	49		0		0		0

AmerenUE - ELECTRIC

ACCOUNT 373 STREET LIGHTING & SIGNAL SYSTEMS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1961	122,859	40,919	33	49,131	40	8,212	7
1962	124,379	53,498	43	57,656	46	4,158	3
1963	168,045	55,490	33	87,582	52	32,092	19
1964	182,698	72,109	39	70,797	39	1,312-	1-
1965	171,437	66,368	39	69,163	40	2,795	2
1966	441,787	111,052	25	57,745	13	53,307-	12-
1967	783,308	116,017	15	41,504	5	74,513-	10-
1968	547,700	94,218	17	42,728	8	51,490-	9-
1969	657,393	91,845	14	52,699	8	39,146-	6-
1970	661,901	107,702	16	25,313	4	82,389-	12-
1971	530,715	111,734	21	35,716	7	76,018-	14-
1972	668,900	178,862	27	37,090	6	141,772-	21-
1973	999,490	264,236	26	82,978	8	181,258-	18-
1974	655,213	248,388	38	90,168	14	158,220-	24-
1975	522,891	181,583	35	93,079	18	88,504-	17-
1976	757,315	241,039	32	162,304	21	78,735-	10-
1977	691,902	194,303	28	141,456	20	52,847-	8-
1978	690,057	245,209	36	126,149	18	119,060-	17-
1979	730,671	392,609	54	104,001	14	288,608-	39-
1980	660,852	420,487	64	60,440	9	360,047-	54-
1981	747,901	533,969	71	93,148	12	440,821-	59-
1982	987,981	550,462	56	90,574	9	459,888-	47-
1983	627,741	557,083	89	66,821	11	490,262-	78-
1984	607,615	560,946	92	39,148	6	521,798-	86-
1985	674,456	580,650	86	106,461	16	474,189-	70-
1986	741,847	590,834	80	381,945	51	208,889-	28-
1987	544,843	485,256	89	169,940	31	315,316-	58-
1988	507,642	505,963	100	164,026	32	341,937-	67-
1989	623,076	641,584	103	38,775	6	602,809-	97-
1990	706,825	714,775	101	214,715	30	500,060-	71-
1991	729,819	799,803	110	118,918	16	680,885-	93-
1992	809,733	682,311	84	149,274	18	533,037-	66-
1993	893,760	852,246	95	99,180	11	753,066-	84-
1994	889,270	781,718	88	165,224	19	616,494-	69-
1995	513,342	603,277	118	153,255	30	450,022-	88-
1996	1,075,279	396,918	37	147,657	14	249,261-	23-
1997	654,698	408,575	62	173,816	27	234,759-	36-
1998	644,601	472,406	73	111,513	17	360,893-	56-
1999	672,946	409,559	61	57,010	8	352,549-	52-
2000	596,506	370,321	62	14,825	2	355,496-	60-
2001	693,584	372,282	54	23,745-	3-	396,027-	57-
2002	676,025	431,113	64	15,694-	2-	446,807-	66-
2003	567,726	399,708	70	12,662	2	387,046-	68-
2004	522,493	333,169	64	4,022	1	329,147-	63-

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ACCOUNT 373 STREET LIGHTING & SIGNAL SYSTEMS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2005	646,085	215,688	33	18,598-	3-	234,286-	36-
2006	905,057	280,472	31	19,532	2	260,940-	29-
2007	1,286,409	495,523	39	40,608	3	454,915-	35-
2008	1,004,831	361,428	36	9,145	1	352,283-	35-
TOTAL	31,321,604	17,675,707	56	4,071,856	13	13,603,851-	43-

THREE-YEAR MOVING AVERAGES

61-63	138,428	49,969	36	64,790	47	14,821	11
62-64	158,374	60,366	38	72,012	45	11,646	7
63-65	174,060	64,656	37	75,847	44	11,191	6
64-66	265,307	83,176	31	65,902	25	17,274-	7-
65-67	465,511	97,812	21	56,137	12	41,675-	9-
66-68	590,932	107,096	18	47,326	8	59,770-	10-
67-69	662,800	100,693	15	45,644	7	55,049-	8-
68-70	622,331	97,922	16	40,247	6	57,675-	9-
69-71	616,670	103,760	17	37,909	6	65,851-	11-
70-72	620,505	132,766	21	32,706	5	100,060-	16-
71-73	733,035	184,944	25	51,928	7	133,016-	18-
72-74	774,534	230,495	30	70,079	9	160,416-	21-
73-75	725,865	231,402	32	88,742	12	142,660-	20-
74-76	645,140	223,670	35	115,184	18	108,486-	17-
75-77	657,369	205,642	31	132,280	20	73,362-	11-
76-78	713,091	226,850	32	143,303	20	83,547-	12-
77-79	704,210	277,374	39	123,869	18	153,505-	22-
78-80	693,860	352,768	51	96,863	14	255,905-	37-
79-81	713,141	449,022	63	85,863	12	363,159-	51-
80-82	798,911	501,639	63	81,387	10	420,252-	53-
81-83	787,874	547,171	69	83,514	11	463,657-	59-
82-84	741,112	556,164	75	65,514	9	490,650-	66-
83-85	636,604	566,226	89	70,810	11	495,416-	78-
84-86	674,639	577,477	86	175,851	26	401,626-	60-
85-87	653,715	552,247	84	219,449	34	332,798-	51-
86-88	598,111	527,351	88	238,637	40	288,714-	48-
87-89	558,520	544,268	97	124,247	22	420,021-	75-
88-90	612,514	620,774	101	139,172	23	481,602-	79-
89-91	686,573	718,721	105	124,136	18	594,585-	87-
90-92	748,792	732,296	98	160,969	21	571,327-	76-
91-93	811,104	778,120	96	122,457	15	655,663-	81-
92-94	864,254	772,092	89	137,893	16	634,199-	73-
93-95	765,457	745,747	97	139,220	18	606,527-	79-
94-96	825,964	593,971	72	155,379	19	438,592-	53-

AmerenUE - ELECTRIC

ACCOUNT 373 STREET LIGHTING & SIGNAL SYSTEMS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
THREE-YEAR MOVING AVERAGES							
95-97	747,773	469,590	63	158,243	21	311,347-	42-
96-98	791,526	425,966	54	144,329	18	281,637-	36-
97-99	657,415	430,180	65	114,113	17	316,067-	48-
98-00	638,018	417,429	65	61,116	10	356,313-	56-
99-01	654,345	384,054	59	16,030	2	368,024-	56-
00-02	655,371	391,239	60	8,205-	1-	399,444-	61-
01-03	645,778	401,034	62	8,926-	1-	409,960-	63-
02-04	588,748	387,997	66	330	0	387,667-	66-
03-05	578,768	316,188	55	638-	0	316,826-	55-
04-06	691,211	276,443	40	1,652	0	274,791-	40-
05-07	945,850	330,561	35	13,847	1	316,714-	33-
06-08	1,065,432	379,141	36	23,095	2	356,046-	33-
FIVE-YEAR AVERAGE							
04-08	872,975	337,256	39	10,942	1	326,314-	37-

AmerenUE - ELECTRIC

ACCOUNT 390 STRUCTURES & IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
1961	9,492	754	8	438	5	316-	3-
1962	42,328	8,077	19	42,100	99	34,023	80
1963	113,931	8,857	8	3,804	3	5,053-	4-
1964	97,716	23,377	24	1,045	1	22,332-	23-
1965	631,039	45,437	7	65,467	10	20,030	3
1966	2,796,183	19,000	1	1,411	0	17,589-	1-
1967	93,485	10,107	11	735	1	9,372-	10-
1968	41,540	4,907	12	415	1	4,492-	11-
1969	17,894	1,005	6	463	3	542-	3-
1970	62,827	4,389	7	10,273-	16-	14,662-	23-
1971	21,241	2,967	14	1,600	8	1,367-	6-
1972	73,821	8,974	12		0	8,974-	12-
1973	16,176		0		0		0
1974	276,660	1,838	1	41,922	15	40,084	14
1975	23,324	371	2	12,940	55	12,569	54
1976	59,493	90	0	13,662	23	13,572	23
1977	48,628	16,655	34	240	0	16,415-	34-
1978	55,409	3,058	6	509,500	920	506,442	914
1979	323,081	86,139	27	142,518-	44-	228,657-	71-
1980	49,297	2,624	5	50	0	2,574-	5-
1981	71,094	20,098	28	8,419	12	11,679-	16-
1982	232,218	20,851	9	13,385	6	7,466-	3-
1983	136,148	67,358	49	5,015	4	62,343-	46-
1984	407,316	51,031	13	645	0	50,386-	12-
1985	205,880	10,898	5	17,762	9	6,864	3
1986	179,686	9,118	5	6,685	4	2,433-	1-
1987	1,281,264	238,182	19		0	238,182-	19-
1988	254,006	650,156	256	166,699	66	483,457-	190-
1989	2,775,826	143,756	5		0	143,756-	5-
1990	1,047,446	1,495,642	143	226,261	22	1,269,381-	121-
1991	3,538,288	567,501	16	164,913	5	402,588-	11-
1992	532,098	338,359	64	379,688	71	41,329	8
1993	664,260	147,770	22	80,183	12	67,587-	10-
1994	687,881	156,927	23	135,525	20	21,402-	3-
1995	727,020	161,953	22	328,629	45	166,676	23
1996	334,026	139,940	42	107,587	32	32,353-	10-
1997	141,902	521,174	367	37,781	27	483,393-	341-
1998	1,085,862	78,100	7	267,895	25	189,795	17
1999	2,586,008	148,306	6	86,530	3	61,776-	2-
2000	301,836	17,936	6		0	17,936-	6-
2001	178,109	5,100	3		0	5,100-	3-
2002	1,238,345	23,899	2	50,521	4	26,622	2
2003	619,744	121,378	20	45,050	7	76,328-	12-
2004	1,087,076	232,452	21	200-	0	232,652-	21-

AmerenUE - ELECTRIC

ACCOUNT 390 STRUCTURES & IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2005	792,830	149,507	19		0	149,507-	19-
2006	878,567	258,585	29	23,479	3	235,106-	27-
2007	1,105,291	172,221	16		0	172,221-	16-
2008	848,626	258,219	30	101-	0	258,320-	30-
TOTAL	28,792,218	6,455,043	22	2,695,352	9	3,759,691-	13-

THREE-YEAR MOVING AVERAGES

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
61-63	55,250	5,896	11	15,447	28	9,551	17
62-64	84,658	13,437	16	15,650	18	2,213	3
63-65	280,895	25,890	9	23,439	8	2,451-	1-
64-66	1,174,979	29,271	2	22,641	2	6,630-	1-
65-67	1,173,569	24,848	2	22,538	2	2,310-	0
66-68	977,069	11,338	1	854	0	10,484-	1-
67-69	50,973	5,340	10	538	1	4,802-	9-
68-70	40,754	3,434	8	3,132-	8-	6,566-	16-
69-71	33,987	2,787	8	2,737-	8-	5,524-	16-
70-72	52,630	5,443	10	2,891-	5-	8,334-	16-
71-73	37,079	3,980	11	533	1	3,447-	9-
72-74	122,219	3,604	3	13,974	11	10,370	8
73-75	105,387	736	1	18,287	17	17,551	17
74-76	119,826	766	1	22,841	19	22,075	18
75-77	43,815	5,705	13	8,947	20	3,242	7
76-78	54,510	6,601	12	174,467	320	167,866	308
77-79	142,373	35,284	25	122,407	86	87,123	61
78-80	142,596	30,607	21	122,344	86	91,737	64
79-81	147,824	36,287	25	44,683-	30-	80,970-	55-
80-82	117,536	14,524	12	7,285	6	7,239-	6-
81-83	146,487	36,102	25	8,940	6	27,162-	19-
82-84	258,561	46,413	18	6,348	2	40,065-	15-
83-85	249,781	43,096	17	7,807	3	35,289-	14-
84-86	264,294	23,682	9	8,364	3	15,318-	6-
85-87	555,610	86,066	15	8,149	1	77,917-	14-
86-88	571,652	299,152	52	57,795	10	241,357-	42-
87-89	1,437,032	344,031	24	55,566	4	288,465-	20-
88-90	1,359,093	763,185	56	130,987	10	632,198-	47-
89-91	2,453,853	735,633	30	130,391	5	605,242-	25-
90-92	1,705,944	800,501	47	256,954	15	543,547-	32-
91-93	1,578,215	351,210	22	208,261	13	142,949-	9-
92-94	628,080	214,352	34	198,465	32	15,887-	3-
93-95	693,054	155,550	22	181,446	26	25,896	4
94-96	582,976	152,940	26	190,580	33	37,640	6

AmerenUE - ELECTRIC

ACCOUNT 390 STRUCTURES & IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
THREE-YEAR MOVING AVERAGES							
95-97	400,983	274,356	68	157,999	39	116,357-	29-
96-98	520,597	246,405	47	137,754	26	108,651-	21-
97-99	1,271,257	249,193	20	130,735	10	118,458-	9-
98-00	1,324,569	81,447	6	118,142	9	36,695	3
99-01	1,021,984	57,114	6	28,843	3	28,271-	3-
00-02	572,763	15,645	3	16,840	3	1,195	0
01-03	678,733	50,126	7	31,857	5	18,269-	3-
02-04	981,722	125,910	13	31,790	3	94,120-	10-
03-05	833,217	167,779	20	14,950	2	152,829-	18-
04-06	919,491	213,515	23	7,760	1	205,755-	22-
05-07	925,563	193,438	21	7,826	1	185,612-	20-
06-08	944,161	229,675	24	7,793	1	221,882-	24-
FIVE-YEAR AVERAGE							
04-08	942,478	214,197	23	4,636	0	209,561-	22-

AmerenUE - ELECTRIC

ACCOUNT 391 OFFICE FURNITURE & EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
1961	37,701		0	9,200	24	9,200	24
1962	54,211		0	5,433	10	5,433	10
1963	34,590		0	6,790	20	6,790	20
1964	31,288		0	7,219	23	7,219	23
1965	23,106		0	2,593	11	2,593	11
1966	16,599		0	8,489	51	8,489	51
1967	217,312		0	12,868	6	12,868	6
1968	124,334		0	33,454	27	33,454	27
1969	42,203		0	6,715	16	6,715	16
1970	21,182		0	12,873	61	12,873	61
1971	39,213		0	1,821	5	1,821	5
1972	24,058		0	5,677	24	5,677	24
1973	198,085	3,384	2	6,830	3	3,446	2
1974	41,957	2	0	6,012	14	6,010	14
1975	35,591		0	3,621	10	3,621	10
1976	26,794		0	1,887	7	1,887	7
1977	48,379		0	2,005	4	2,005	4
1978	167,584		0	14,943	9	14,943	9
1979	77,351		0	4,191	5	4,191	5
1980	158,563		0	21,683	14	21,683	14
1981	49,188	125	0	10,205	21	10,080	20
1982	161,221		0	52,633	33	52,633	33
1983	131,378		0	17,801	14	17,801	14
1984	83,283		0	260,292	313	260,292	313
1985	109,582		0	41,980	38	41,980	38
1986	119,374		0	58,192	49	58,192	49
1987	282,744	250	0	35,063	12	34,813	12
1988	117,975		0	189,871	161	189,871	161
1989	429,806		0	10,756	3	10,756	3
1990	438,350	26,213	6	510	0	25,703-	6-
1991	896,852		0	59,000	7	59,000	7
1992	222,093		0	19,777	9	19,777	9
1993	254,599		0	11,460	5	11,460	5
1994	368,160		0	15,020	4	15,020	4
1995	981,889		0	1,810	0	1,810	0
1996	829,397		0	3,645	0	3,645	0
1997	2,485,662		0	6,985	0	6,985	0
1998	476,410		0	22,790	5	22,790	5
1999	511,378		0	6,897	1	6,897	1
2000	92,157		0	2,476	3	2,476	3
2001	66,815		0		0		0
2002	2,960		0		0		0
2003	17,521		0	945	5	945	5
2004	25-		0		0		0

AmerenUE - ELECTRIC

ACCOUNT 391 OFFICE FURNITURE & EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
2005	336,429		0	250	0	250	0
2006				51,238		51,238	
2007	88,407		0	11,917	13	11,917	13
2008	336,720		0	9,041	3	9,041	3
TOTAL	11,310,426	29,974	0	1,074,858	10	1,044,884	9

THREE-YEAR MOVING AVERAGES

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
61-63	42,167		0	7,141	17	7,141	17
62-64	40,030		0	6,481	16	6,481	16
63-65	29,661		0	5,534	19	5,534	19
64-66	23,664		0	6,100	26	6,100	26
65-67	85,672		0	7,983	9	7,983	9
66-68	119,415		0	18,270	15	18,270	15
67-69	127,950		0	17,679	14	17,679	14
68-70	62,573		0	17,681	28	17,681	28
69-71	34,199		0	7,136	21	7,136	21
70-72	28,151		0	6,790	24	6,790	24
71-73	87,119	1,128	1	4,776	5	3,648	4
72-74	88,033	1,129	1	6,173	7	5,044	6
73-75	91,878	1,129	1	5,488	6	4,359	5
74-76	34,781	1	0	3,840	11	3,839	11
75-77	36,921		0	2,504	7	2,504	7
76-78	80,919		0	6,278	8	6,278	8
77-79	97,771		0	7,046	7	7,046	7
78-80	134,499		0	13,606	10	13,606	10
79-81	95,034	42	0	12,026	13	11,984	13
80-82	122,991	42	0	28,174	23	28,132	23
81-83	113,929	42	0	26,880	24	26,838	24
82-84	125,294		0	110,242	88	110,242	88
83-85	108,081		0	106,691	99	106,691	99
84-86	104,080		0	120,155	115	120,155	115
85-87	170,567	83	0	45,078	26	44,995	26
86-88	173,364	83	0	94,375	54	94,292	54
87-89	276,842	83	0	78,563	28	78,480	28
88-90	328,710	8,738	3	67,046	20	58,308	18
89-91	588,336	8,738	1	23,422	4	14,684	2
90-92	519,098	8,738	2	26,429	5	17,691	3
91-93	457,848		0	30,079	7	30,079	7
92-94	281,617		0	15,419	5	15,419	5
93-95	534,883		0	9,430	2	9,430	2
94-96	726,482		0	6,825	1	6,825	1

AmerenUE - ELECTRIC

ACCOUNT 391 OFFICE FURNITURE & EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
THREE-YEAR MOVING AVERAGES							
95-97	1,432,316	0		4,147	0	4,147	0
96-98	1,263,823	0		11,140	1	11,140	1
97-99	1,157,817	0		12,224	1	12,224	1
98-00	359,982	0		10,721	3	10,721	3
99-01	223,450	0		3,124	1	3,124	1
00-02	53,977	0		825	2	825	2
01-03	29,099	0		315	1	315	1
02-04	6,819	0		315	5	315	5
03-05	117,975	0		398	0	398	0
04-06	112,135	0		17,163	15	17,163	15
05-07	141,612	0		21,135	15	21,135	15
06-08	141,709	0		24,065	17	24,065	17
FIVE-YEAR AVERAGE							
04-08	152,306	0		14,489	10	14,489	10

AmerenUE - ELECTRIC

ACCOUNT 391.2 PERSONAL COMPUTERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
1989	3,900		0		0		0
1990	25,240		0	12,200	48	12,200	48
1991	225,207		0	7,585	3	7,585	3
1992	38,263		0	5,940	16	5,940	16
1993	42,879		0	1,620	4	1,620	4
1994	105,180		0	7,575	7	7,575	7
1995	558,827		0	12,740	2	12,740	2
1996	280,369		0	14,360	5	14,360	5
1997	759,801		0	16,685	2	16,685	2
1998	54,616		0	21,865	40	21,865	40
1999	3,472,692		0	4,265	0	4,265	0
2000	162,897		0	950	1	950	1
2001	1,327,935		0	6,673	1	6,673	1
2002	1,139,860		0	8,756	1	8,756	1
2003	3,633,062		0	10,321	0	10,321	0
2004	56,032		0	13,871	25	13,871	25
2005	6,900,898		0	15,080	0	15,080	0
2006							
2007	17,692		0		0		0
2008							
TOTAL	18,805,350		0	160,486	1	160,486	1
THREE-YEAR MOVING AVERAGES							
89-91	84,782		0	6,595	8	6,595	8
90-92	96,237		0	8,575	9	8,575	9
91-93	102,116		0	5,048	5	5,048	5
92-94	62,107		0	5,045	8	5,045	8
93-95	235,629		0	7,312	3	7,312	3
94-96	314,792		0	11,558	4	11,558	4
95-97	532,999		0	14,595	3	14,595	3
96-98	364,929		0	17,637	5	17,637	5
97-99	1,429,036		0	14,272	1	14,272	1
98-00	1,230,068		0	9,027	1	9,027	1
99-01	1,654,508		0	3,963	0	3,963	0
00-02	876,897		0	5,460	1	5,460	1
01-03	2,033,619		0	8,584	0	8,584	0
02-04	1,609,651		0	10,983	1	10,983	1
03-05	3,529,997		0	13,091	0	13,091	0
04-06	2,318,976		0	9,650	0	9,650	0
05-07	2,306,196		0	5,027	0	5,027	0
06-08	5,897		0		0		0
FIVE-YEAR AVERAGE							
04-08	1,394,924		0	5,790	0	5,790	0

AmerenUE - ELECTRIC

ACCOUNT 392 TRANSPORTATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
1961	243,632	452	0	45,377	19	44,925	18
1962	283,232	823	0	36,755	13	35,932	13
1963	375,413	447	0	66,259	18	65,812	18
1964	403,951	310	0	59,318	15	59,008	15
1965	297,826	300	0	37,414	13	37,114	12
1966	736,449	441	0	90,931	12	90,490	12
1967	619,139	384	0	57,405	9	57,021	9
1968	338,337	178	0	50,675	15	50,497	15
1969	817,246	143	0	63,209	8	63,066	8
1970	574,265	47	0	53,073	9	53,026	9
1971	539,143		0	52,511	10	52,511	10
1972	503,572		0	57,491	11	57,491	11
1973	597,042		0	62,403	10	62,403	10
1974	595,091		0	55,229	9	55,229	9
1975	422,313		0	48,364	11	48,364	11
1976	508,211		0	78,218	15	78,218	15
1977	560,913		0	65,906	12	65,906	12
1978	646,081		0	94,600	15	94,600	15
1979	1,259,320		0	142,935	11	142,935	11
1980	563,852		0	68,698	12	68,698	12
1981	390,832		0	45,720	12	45,720	12
1982	1,366,135		0	137,347	10	137,347	10
1983	495,406		0	47,856	10	47,856	10
1984	481,913		0	82,569	17	82,569	17
1985	1,155,954		0	68,565	6	68,565	6
1986	2,326,625		0	323,561	14	323,561	14
1987	1,956,957		0	209,748	11	209,748	11
1988	2,770,830		0	319,462	12	319,462	12
1989	1,854,188		0	113,574	6	113,574	6
1990	3,804,231		0	212,352	6	212,352	6
1991	2,679,660		0	303,964	11	303,964	11
1992	2,514,862		0	242,419	10	242,419	10
1993	3,132,261		0	295,941	9	295,941	9
1994	3,636,485		0	394,556	11	394,556	11
1995	6,352,086		0	436,330	7	436,330	7
1996	3,216,426		0	537,493	17	537,493	17
1997	366,648		0	41,122-	11-	41,122-	11-
1998	4,613,294		0	653,398	14	653,398	14
1999	2,825,852		0	119,725	4	119,725	4
2000	824,497		0	133,372	16	133,372	16
2001	1,663,631		0	390,959	24	390,959	24
2002	7,392,869		0	33,100	0	33,100	0
2003	5,299,114		0	799,875	15	799,875	15
2004	9,073,251		0	293,829	3	293,829	3

AmerenUE - ELECTRIC

ACCOUNT 392 TRANSPORTATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
2005	2,465,107		0	277,393	11	277,393	11
2006	8,057,007		0	555,165	7	555,165	7
2007	6,023,768		0	477,470	8	477,470	8
2008	3,746,939		0	412,368	11	412,368	11
TOTAL	101,371,856	3,525	0	9,163,760	9	9,160,235	9

THREE-YEAR MOVING AVERAGES

61-63	300,759	574	0	49,464	16	48,890	16
62-64	354,199	527	0	54,111	15	53,584	15
63-65	359,063	352	0	54,330	15	53,978	15
64-66	479,409	350	0	62,554	13	62,204	13
65-67	551,138	375	0	61,917	11	61,542	11
66-68	564,642	334	0	66,337	12	66,003	12
67-69	591,574	235	0	57,096	10	56,861	10
68-70	576,616	123	0	55,652	10	55,529	10
69-71	643,551	63	0	56,264	9	56,201	9
70-72	538,993	16	0	54,358	10	54,342	10
71-73	546,586		0	57,468	11	57,468	11
72-74	565,235		0	58,374	10	58,374	10
73-75	538,149		0	55,332	10	55,332	10
74-76	508,538		0	60,604	12	60,604	12
75-77	497,146		0	64,163	13	64,163	13
76-78	571,735		0	79,575	14	79,575	14
77-79	822,105		0	101,147	12	101,147	12
78-80	823,084		0	102,078	12	102,078	12
79-81	738,001		0	85,784	12	85,784	12
80-82	773,606		0	83,922	11	83,922	11
81-83	750,791		0	76,974	10	76,974	10
82-84	781,151		0	89,257	11	89,257	11
83-85	711,091		0	66,330	9	66,330	9
84-86	1,321,497		0	158,232	12	158,232	12
85-87	1,813,179		0	200,625	11	200,625	11
86-88	2,351,471		0	284,257	12	284,257	12
87-89	2,193,992		0	214,261	10	214,261	10
88-90	2,809,750		0	215,129	8	215,129	8
89-91	2,779,360		0	209,963	8	209,963	8
90-92	2,999,584		0	252,912	8	252,912	8
91-93	2,775,594		0	280,775	10	280,775	10
92-94	3,094,536		0	310,972	10	310,972	10
93-95	4,373,611		0	375,609	9	375,609	9
94-96	4,401,666		0	456,126	10	456,126	10

AmerenUE - ELECTRIC

ACCOUNT 392 TRANSPORTATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
THREE-YEAR MOVING AVERAGES							
95-97	3,311,720	0		310,900	9	310,900	9
96-98	2,732,123	0		383,256	14	383,256	14
97-99	2,601,931	0		244,000	9	244,000	9
98-00	2,754,548	0		302,165	11	302,165	11
99-01	1,771,327	0		214,685	12	214,685	12
00-02	3,293,666	0		185,810	6	185,810	6
01-03	4,785,205	0		407,978	9	407,978	9
02-04	7,255,078	0		375,601	5	375,601	5
03-05	5,612,491	0		457,032	8	457,032	8
04-06	6,531,788	0		375,462	6	375,462	6
05-07	5,515,294	0		436,676	8	436,676	8
06-08	5,942,571	0		481,668	8	481,668	8
FIVE-YEAR AVERAGE							
04-08	5,873,214	0		403,245	7	403,245	7

AmerenUE - ELECTRIC

ACCOUNT 393 STORES EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
1961	6,489		0	4,218	65	4,218	65
1962	33,421	60	0	4,664	14	4,604	14
1963	9,044		0	2,744-	30-	2,744-	30-
1964	19,755		0	3,930	20	3,930	20
1965	43,133		0	2,868	7	2,868	7
1966	41,386		0	4,825	12	4,825	12
1967	18,746		0	8,755	47	8,755	47
1968	12,401	95	1	190	2	95	1
1969	5,089		0	555	11	555	11
1970	7,131		0	170	2	170	2
1971	9,379		0	3,235	34	3,235	34
1972	452		0		0		0
1973	14,009		0	995	7	995	7
1974	15,905		0	1,251	8	1,251	8
1975	37,517		0	6,065	16	6,065	16
1976	4,187		0	679	16	679	16
1977	19,787		0	663	3	663	3
1978	437		0		0		0
1979	21,762		0	5,585	26	5,585	26
1980	3,860		0		0		0
1981	13,519		0	776	6	776	6
1982	2,066		0	75	4	75	4
1983	18,926		0		0		0
1984	2,949		0		0		0
1985	449-		0		0		0
1986	15,719		0		0		0
1987	53,190		0	2,540	5	2,540	5
1988	75,975		0	2,700	4	2,700	4
1989	15,897		0		0		0
1990	62,248		0	500	1	500	1
1991	94,296		0	1,213	1	1,213	1
1992	95,816		0	4,088	4	4,088	4
1993	89,467		0	8,500	10	8,500	10
1994	46,477		0		0		0
1995	14,446		0		0		0
1996	304,454		0		0		0
1997	260,369		0		0		0
1998	52,746		0		0		0
1999	44,277		0		0		0
2000	88,710		0	2,600	3	2,600	3
2001	111,538		0		0		0
2002	100,515		0		0		0
2003	52,131		0	6,884	13	6,884	13
2004				4,606		4,606	

AmerenUE - ELECTRIC

ACCOUNT 393 STORES EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
2005	59,956		0		0		0
2006	2,912		0		0		0
2007	338		0		0		0
2008	80,863		0	3,999	5	3,999	5
TOTAL	2,083,241	155	0	84,385	4	84,230	4

THREE-YEAR MOVING AVERAGES

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
61-63	16,318	20	0	2,046	13	2,026	12
62-64	20,740	20	0	1,950	9	1,930	9
63-65	23,977		0	1,351	6	1,351	6
64-66	34,758		0	3,874	11	3,874	11
65-67	34,422		0	5,483	16	5,483	16
66-68	24,178	32	0	4,590	19	4,558	19
67-69	12,079	32	0	3,167	26	3,135	26
68-70	8,207	32	0	305	4	273	3
69-71	7,200		0	1,320	18	1,320	18
70-72	5,654		0	1,135	20	1,135	20
71-73	7,947		0	1,410	18	1,410	18
72-74	10,122		0	749	7	749	7
73-75	22,477		0	2,770	12	2,770	12
74-76	19,203		0	2,665	14	2,665	14
75-77	20,497		0	2,469	12	2,469	12
76-78	8,137		0	447	5	447	5
77-79	13,995		0	2,083	15	2,083	15
78-80	8,686		0	1,862	21	1,862	21
79-81	13,047		0	2,120	16	2,120	16
80-82	6,482		0	284	4	284	4
81-83	11,504		0	284	2	284	2
82-84	7,980		0	25	0	25	0
83-85	7,142		0		0		0
84-86	6,073		0		0		0
85-87	22,820		0	847	4	847	4
86-88	48,295		0	1,747	4	1,747	4
87-89	48,354		0	1,747	4	1,747	4
88-90	51,373		0	1,067	2	1,067	2
89-91	57,480		0	571	1	571	1
90-92	84,120		0	1,934	2	1,934	2
91-93	93,193		0	4,600	5	4,600	5
92-94	77,253		0	4,196	5	4,196	5
93-95	50,130		0	2,833	6	2,833	6
94-96	121,792		0		0		0

AmerenUE - ELECTRIC

ACCOUNT 393 STORES EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
THREE-YEAR MOVING AVERAGES							
95-97	193,090		0		0		0
96-98	205,856		0		0		0
97-99	119,131		0		0		0
98-00	61,911		0	867	1	867	1
99-01	81,508		0	867	1	867	1
00-02	100,254		0	867	1	867	1
01-03	88,061		0	2,295	3	2,295	3
02-04	50,882		0	3,830	8	3,830	8
03-05	37,362		0	3,830	10	3,830	10
04-06	20,956		0	1,535	7	1,535	7
05-07	21,069		0		0		0
06-08	28,038		0	1,333	5	1,333	5
FIVE-YEAR AVERAGE							
04-08	28,814		0	1,721	6	1,721	6

AmerenUE - ELECTRIC

ACCOUNT 394 TOOLS, SHOP, & GARAGE EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
1961	25,983		0	205	1	205	1
1962	43,805		0	888	2	888	2
1963	27,212		0	1,373	5	1,373	5
1964	21,176		0	5,442	26	5,442	26
1965	68,483		0	3,851	6	3,851	6
1966	16,054		0	175	1	175	1
1967	5,783		0	634	11	634	11
1968	10,399		0	47	0	47	0
1969	6,289		0	90	1	90	1
1970	6,319		0	300	5	300	5
1971	20,221		0	331	2	331	2
1972	6,804		0	306	4	306	4
1973	3,139		0	211	7	211	7
1974	2,626		0	100	4	100	4
1975	1,915		0	190	10	190	10
1976	7,541		0	2,700	36	2,700	36
1977	10,299		0	1,315	13	1,315	13
1978	5,595		0	238	4	238	4
1979	15,949		0	7,316	46	7,316	46
1980	20,317		0	413	2	413	2
1981	538		0		0		0
1982	11,948		0	580	5	580	5
1983	6,474		0	1,379	21	1,379	21
1984	6,884		0		0		0
1985	12,436		0	70	1	70	1
1986	287,966		0	21,415	7	21,415	7
1987	195,923	1,589	1	4,952	3	3,363	2
1988	55,756		0	6,987	13	6,987	13
1989	20,261		0	10,051	50	10,051	50
1990	58,785	2,000	3	100	0	1,900-	3-
1991	51,358		0	1,108	2	1,108	2
1992	41,288		0	2,450	6	2,450	6
1993	77,936	11,070	14	11,942	15	872	1
1994	165,017	399	0	3,278	2	2,879	2
1995	175,445		0	5,503	3	5,503	3
1996	454,802		0	2,650	1	2,650	1
1997	250,093		0	324	0	324	0
1998	65,851		0	7,785	12	7,785	12
1999	126,271		0	19,035	15	19,035	15
2000	104,695		0		0		0
2001	91,832	682	1	1,189	1	507	1
2002	13,128		0		0		0
2003	98,893		0	2,254	2	2,254	2
2004	10,077		0	529	5	529	5

AmerenUE - ELECTRIC

ACCOUNT 394 TOOLS, SHOP, & GARAGE EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
2005	21,370		0	6,280	29	6,280	29
2006	413,026		0	8,810	2	8,810	2
2007	194,785		0	7,350	4	7,350	4
2008	3,990		0	30,486	764	30,486	764
TOTAL	3,342,737	15,740	0	182,632	5	166,892	5

THREE-YEAR MOVING AVERAGES

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
61-63	32,333		0	822	3	822	3
62-64	30,731		0	2,568	8	2,568	8
63-65	38,957		0	3,555	9	3,555	9
64-66	35,238		0	3,156	9	3,156	9
65-67	30,107		0	1,553	5	1,553	5
66-68	10,745		0	285	3	285	3
67-69	7,490		0	257	3	257	3
68-70	7,669		0	146	2	146	2
69-71	10,943		0	240	2	240	2
70-72	11,115		0	312	3	312	3
71-73	10,055		0	283	3	283	3
72-74	4,190		0	206	5	206	5
73-75	2,560		0	167	7	167	7
74-76	4,027		0	997	25	997	25
75-77	6,585		0	1,402	21	1,402	21
76-78	7,812		0	1,418	18	1,418	18
77-79	10,614		0	2,956	28	2,956	28
78-80	13,954		0	2,656	19	2,656	19
79-81	12,268		0	2,576	21	2,576	21
80-82	10,934		0	331	3	331	3
81-83	6,320		0	653	10	653	10
82-84	8,435		0	653	8	653	8
83-85	8,598		0	483	6	483	6
84-86	102,429		0	7,162	7	7,162	7
85-87	165,442	530	0	8,812	5	8,282	5
86-88	179,882	530	0	11,118	6	10,588	6
87-89	90,647	530	1	7,330	8	6,800	8
88-90	44,934	667	1	5,713	13	5,046	11
89-91	43,468	667	2	3,753	9	3,086	7
90-92	50,477	667	1	1,219	2	552	1
91-93	56,861	3,690	6	5,167	9	1,477	3
92-94	94,747	3,823	4	5,890	6	2,067	2
93-95	139,466	3,823	3	6,908	5	3,085	2
94-96	265,088	133	0	3,810	1	3,677	1

AmerenUE - ELECTRIC

ACCOUNT 394 TOOLS, SHOP, & GARAGE EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
THREE-YEAR MOVING AVERAGES							
95-97	293,447		0	2,826	1	2,826	1
96-98	256,915		0	3,586	1	3,586	1
97-99	147,405		0	9,048	6	9,048	6
98-00	98,939		0	8,940	9	8,940	9
99-01	107,599	227	0	6,741	6	6,514	6
00-02	69,885	227	0	396	1	169	0
01-03	67,951	227	0	1,148	2	921	1
02-04	40,700		0	928	2	928	2
03-05	43,447		0	3,021	7	3,021	7
04-06	148,158		0	5,206	4	5,206	4
05-07	209,727		0	7,480	4	7,480	4
06-08	203,934		0	15,549	8	15,549	8
FIVE-YEAR AVERAGE							
04-08	128,650		0	10,691	8	10,691	8

AmerenUE - ELECTRIC

ACCOUNT 395 LABORATORY EQUIPOMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
1961	1,998		0		0		0
1962	2,930		0	102	3	102	3
1963	3,810		0		0		0
1964	2,165		0	219	10	219	10
1965	3,278		0		0		0
1966	13,321		0	194	1	194	1
1967	1,752	44-	3-		0	44	3
1968	3,804		0	734	19	734	19
1969	25-		0		0		0
1970	1,281		0		0		0
1971	354		0		0		0
1972	9,012		0		0		0
1973	1,884		0		0		0
1974	7,055		0		0		0
1975	7,101		0		0		0
1976	1,888		0		0		0
1977	17,977		0		0		0
1978	16-		0		0		0
1979	2,293		0	928	40	928	40
1980	158,352		0	2,110	1	2,110	1
1981	4,285		0		0		0
1982	3,647		0		0		0
1983	499	1,482	297		0	1,482-	297-
1984	2,608		0	1,030	39	1,030	39
1985	74,150		0	179	0	179	0
1986	63,864		0	2,995	5	2,995	5
1987	56,394		0	6,000	11	6,000	11
1988	15,396	4,600	30	5,610	36	1,010	7
1989	109,455		0		0		0
1990	35,519		0		0		0
1991	24,929		0	26,135	105	26,135	105
1992	954,262		0	7,120	1	7,120	1
1993	43,752		0		0		0
1994	83,082		0		0		0
1995	32,790		0	284-	1-	284-	1-
1996	1,081,321		0		0		0
1997	384,062		0	1,802-	0	1,802-	0
1998	61,847		0		0		0
1999	3,734		0		0		0
2000	73,964		0		0		0
2001	307,508		0		0		0
2002	2,306		0		0		0
2003							
2004	14,707		0		0		0

AmerenUE - ELECTRIC

ACCOUNT 395 LABORATORY EQUIPOMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
2005	87,080		0		0		0
2006				4,000		4,000	
2007	70,367		0		0		0
2008	10,370		0		0		0
TOTAL	3,842,112	6,038	0	55,270	1	49,232	1

THREE-YEAR MOVING AVERAGES

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
61-63	2,913		0	34	1	34	1
62-64	2,968		0	107	4	107	4
63-65	3,084		0	73	2	73	2
64-66	6,255		0	138	2	138	2
65-67	6,117	15-	0	65	1	80	1
66-68	6,292	15-	0	309	5	324	5
67-69	1,844	15-	1-	245	13	260	14
68-70	1,687		0	245	15	245	15
69-71	537		0		0		0
70-72	3,549		0		0		0
71-73	3,750		0		0		0
72-74	5,984		0		0		0
73-75	5,347		0		0		0
74-76	5,348		0		0		0
75-77	8,989		0		0		0
76-78	6,616		0		0		0
77-79	6,751		0	309	5	309	5
78-80	53,543		0	1,013	2	1,013	2
79-81	54,977		0	1,013	2	1,013	2
80-82	55,428		0	703	1	703	1
81-83	2,810	494	18		0	494-	18-
82-84	2,251	494	22	343	15	151-	7-
83-85	25,752	494	2	403	2	91-	0
84-86	46,874		0	1,401	3	1,401	3
85-87	64,803		0	3,058	5	3,058	5
86-88	45,218	1,533	3	4,868	11	3,335	7
87-89	60,415	1,533	3	3,870	6	2,337	4
88-90	53,457	1,533	3	1,870	3	337	1
89-91	56,634		0	8,712	15	8,712	15
90-92	338,237		0	11,085	3	11,085	3
91-93	340,981		0	11,085	3	11,085	3
92-94	360,365		0	2,373	1	2,373	1
93-95	53,208		0	95-	0	95-	0
94-96	399,064		0	95-	0	95-	0

AmerenUE - ELECTRIC

ACCOUNT 395 LABORATORY EQUIPOMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
95-97	499,391		0	695-	0	695-	0
96-98	509,077		0	601-	0	601-	0
97-99	149,881		0	601-	0	601-	0
98-00	46,515		0		0		0
99-01	128,402		0		0		0
00-02	127,926		0		0		0
01-03	103,271		0		0		0
02-04	5,671		0		0		0
03-05	33,929		0		0		0
04-06	33,929		0	1,333	4	1,333	4
05-07	52,482		0	1,333	3	1,333	3
06-08	26,912		0	1,333	5	1,333	5
FIVE-YEAR AVERAGE							
04-08	36,505		0	800	2	800	2

AmerenUE - ELECTRIC

ACCOUNT 396 POWER OPERATED EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
1961	10,347		0	2,150	21	2,150	21
1962	42,159		0	3,798	9	3,798	9
1963	45,160		0	2,567	6	2,567	6
1964	98,907	25	0	13,419	14	13,394	14
1965	74,991		0	10,676	14	10,676	14
1966	102,173		0	10,551	10	10,551	10
1967	55,682	17	0	8,993	16	8,976	16
1968	61,193		0	5,970	10	5,970	10
1969	98,273		0	4,822	5	4,822	5
1970	45,282		0	8,201	18	8,201	18
1971	80,583		0	19,989	25	19,989	25
1972	61,944		0	3,447	6	3,447	6
1973	84,328		0	5,312	6	5,312	6
1974	217,794		0	42,607	20	42,607	20
1975	31,623		0	5,832	18	5,832	18
1976	117,887		0	44,852	38	44,852	38
1977	139,362		0	33,636	24	33,636	24
1978	260,661		0	57,510	22	57,510	22
1979	171,955		0	47,105	27	47,105	27
1980	135,581		0	21,265	16	21,265	16
1981	198,891		0	51,050	26	51,050	26
1982	255,498		0	27,707	11	27,707	11
1983	115,207		0	12,920	11	12,920	11
1984	42,904		0	17,400	41	17,400	41
1985	144,588		0		0		0
1986	487,723		0	113,078	23	113,078	23
1987	514,638		0	80,175	16	80,175	16
1988	797,779		0	111,062	14	111,062	14
1989	910,739		0	38,864	4	38,864	4
1990	979,652		0	142,288	15	142,288	15
1991	942,211		0	208,521	22	208,521	22
1992	1,075,304		0	118,941	11	118,941	11
1993	482,363		0	85,617	18	85,617	18
1994	531,897		0	157,096	30	157,096	30
1995	593,464		0	27,820	5	27,820	5
1996	452,407		0	81,252	18	81,252	18
1997	13,395		0	2,398-	18-	2,398-	18-
1998	137,261		0	15,013	11	15,013	11
1999	1,344,060		0	775,118	58	775,118	58
2000	223,304		0	66,649	30	66,649	30
2001	457,112		0	59,314	13	59,314	13
2002	208,244		0		0		0
2003	804,374		0	156,429	19	156,429	19
2004	1,294,855		0	58,768	5	58,768	5

AmerenUE - ELECTRIC

ACCOUNT 396 POWER OPERATED EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
2005	260,687		0	105,596	41	105,596	41
2006	921,077		0	77,083	8	77,083	8
2007	628,472		0	36,589	6	36,589	6
2008	643,342		0	62,873	10	62,873	10
TOTAL	17,397,333	42	0	3,037,527	17	3,037,485	17

THREE-YEAR MOVING AVERAGES

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
61-63	32,555		0	2,838	9	2,838	9
62-64	62,075	8	0	6,595	11	6,587	11
63-65	73,019	8	0	8,887	12	8,879	12
64-66	92,024	8	0	11,549	13	11,541	13
65-67	77,615	6	0	10,073	13	10,067	13
66-68	73,016	6	0	8,505	12	8,499	12
67-69	71,716	6	0	6,595	9	6,589	9
68-70	68,249		0	6,331	9	6,331	9
69-71	74,713		0	11,004	15	11,004	15
70-72	62,603		0	10,546	17	10,546	17
71-73	75,618		0	9,583	13	9,583	13
72-74	121,355		0	17,122	14	17,122	14
73-75	111,248		0	17,917	16	17,917	16
74-76	122,435		0	31,097	25	31,097	25
75-77	96,291		0	28,107	29	28,107	29
76-78	172,637		0	45,333	26	45,333	26
77-79	190,659		0	46,084	24	46,084	24
78-80	189,399		0	41,960	22	41,960	22
79-81	168,809		0	39,807	24	39,807	24
80-82	196,657		0	33,341	17	33,341	17
81-83	189,865		0	30,559	16	30,559	16
82-84	137,870		0	19,342	14	19,342	14
83-85	100,900		0	10,107	10	10,107	10
84-86	225,072		0	43,493	19	43,493	19
85-87	382,316		0	64,418	17	64,418	17
86-88	600,047		0	101,438	17	101,438	17
87-89	741,052		0	76,700	10	76,700	10
88-90	896,057		0	97,405	11	97,405	11
89-91	944,201		0	129,891	14	129,891	14
90-92	999,056		0	156,583	16	156,583	16
91-93	833,293		0	137,693	17	137,693	17
92-94	696,521		0	120,551	17	120,551	17
93-95	535,908		0	90,178	17	90,178	17
94-96	525,923		0	88,723	17	88,723	17

AmerenUE - ELECTRIC

ACCOUNT 396 POWER OPERATED EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
THREE-YEAR MOVING AVERAGES							
95-97	353,089	0		35,558	10	35,558	10
96-98	201,021	0		31,289	16	31,289	16
97-99	498,239	0		262,578	53	262,578	53
98-00	568,208	0		285,593	50	285,593	50
99-01	674,825	0		300,360	45	300,360	45
00-02	296,220	0		41,988	14	41,988	14
01-03	489,910	0		71,914	15	71,914	15
02-04	769,158	0		71,733	9	71,733	9
03-05	786,639	0		106,931	14	106,931	14
04-06	825,540	0		80,482	10	80,482	10
05-07	603,412	0		73,089	12	73,089	12
06-08	730,964	0		58,848	8	58,848	8
FIVE-YEAR AVERAGE							
04-08	749,687	0		68,182	9	68,182	9

AmerenUE - ELECTRIC

ACCOUNT 397 COMMUNICATIONS EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
1961	39,215	421	1	4,101	10	3,680	9
1962	56,208	1,197	2	96-	0	1,293-	2-
1963	66,973	5,326	8	325-	0	5,651-	8-
1964	14,725	1,154	8	11,890	81	10,736	73
1965	469,014	9,586	2	31,399	7	21,813	5
1966	160,939	4,648	3	21,490	13	16,842	10
1967	122,285	3,135	3	16,183	13	13,048	11
1968	23,149	852	4	10,643-	46-	11,495-	50-
1969	87,389	2,469	3	936	1	1,533-	2-
1970	24,746	3,810	15	1,138	5	2,672-	11-
1971	20,037	766	4	3,105	15	2,339	12
1972	34,924	8,448	24	13,347	38	4,899	14
1973	170,199	3,935	2	7,030	4	3,095	2
1974	119,513	251	0		0	251-	0
1975	4,705	221	5		0	221-	5-
1976	28,235		0	1,255	4	1,255	4
1977	138,322	167	0	100	0	67-	0
1978	10,040		0		0		0
1979	4,824		0		0		0
1980	12,660	9,149	72		0	9,149-	72-
1981	6,291	45	1		0	45-	1-
1982	54,530	2,774	5	20,000	37	17,226	32
1983	3,214,770	31,598	1	300	0	31,298-	1-
1984	66,912	42,507	64	110	0	42,397-	63-
1985	550,046	75,985	14	39,321	7	36,664-	7-
1986	11,620	65,092	560	2,150	19	62,942-	542-
1987	87,470	13,701	16		0	13,701-	16-
1988	554,522	2,908	1	2,154	0	754-	0
1989	33,511		0		0		0
1990	557,705		0	18,814	3	18,814	3
1991	1,474,819	2,421	0	2,225	0	196-	0
1992	631,752		0	17,300	3	17,300	3
1993	456,719		0	49,460	11	49,460	11
1994	996,845		0	4,300	0	4,300	0
1995	14,811,130		0	9,988	0	9,988	0
1996	22,775	7,740	34	7,205	32	535-	2-
1997				68-		68-	
1998	1,200		0	1,500	125	1,500	125
1999	300,067		0		0		0
2000	6,372,873		0	1,670	0	1,670	0
2001	2,023,650		0		0		0
2002	475,034		0		0		0
2003	1,629,410		0		0		0
2004	3,626,039		0		0		0

AmerenUE - ELECTRIC

ACCOUNT 397 COMMUNICATIONS EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
2005	2,994,154		0		0		0
2006	1,311,562	1,948	0		0	1,948-	0
2007	981		0		0		0
2008	6,035,305		0		0		0
TOTAL	49,909,794	302,254	1	277,339	1	24,915-	0

THREE-YEAR MOVING AVERAGES

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
61-63	54,132	2,315	4	1,227	2	1,088-	2-
62-64	45,969	2,559	6	3,823	8	1,264	3
63-65	183,571	5,355	3	14,321	8	8,966	5
64-66	214,893	5,129	2	21,593	10	16,464	8
65-67	250,746	5,790	2	23,024	9	17,234	7
66-68	102,124	2,878	3	9,010	9	6,132	6
67-69	77,608	2,152	3	2,159	3	7	0
68-70	45,095	2,377	5	2,856-	6-	5,233-	12-
69-71	44,057	2,348	5	1,726	4	622-	1-
70-72	26,569	4,341	16	5,863	22	1,522	6
71-73	75,053	4,383	6	7,827	10	3,444	5
72-74	108,212	4,211	4	6,792	6	2,581	2
73-75	98,139	1,469	1	2,343	2	874	1
74-76	50,818	157	0	418	1	261	1
75-77	57,087	129	0	452	1	323	1
76-78	58,866	56	0	452	1	396	1
77-79	51,062	56	0	33	0	23-	0
78-80	9,175	3,050	33		0	3,050-	33-
79-81	7,925	3,065	39		0	3,065-	39-
80-82	24,494	3,989	16	6,667	27	2,678	11
81-83	1,091,864	11,472	1	6,767	1	4,705-	0
82-84	1,112,071	25,626	2	6,803	1	18,823-	2-
83-85	1,277,243	50,030	4	13,244	1	36,786-	3-
84-86	209,526	61,195	29	13,860	7	47,335-	23-
85-87	216,379	51,593	24	13,824	6	37,769-	17-
86-88	217,871	27,234	13	1,435	1	25,799-	12-
87-89	225,168	5,536	2	718	0	4,818-	2-
88-90	381,913	969	0	6,989	2	6,020	2
89-91	688,678	807	0	7,013	1	6,206	1
90-92	888,092	807	0	12,780	1	11,973	1
91-93	854,430	807	0	22,995	3	22,188	3
92-94	695,105		0	23,687	3	23,687	3
93-95	5,421,565		0	21,249	0	21,249	0
94-96	5,276,917	2,580	0	7,164	0	4,584	0

AmerenUE - ELECTRIC

ACCOUNT 397 COMMUNICATIONS EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
THREE-YEAR MOVING AVERAGES							
95-97	4,944,635	2,580	0	5,708	0	3,128	0
96-98	7,992	2,580	32	2,879	36	299	4
97-99	100,422		0	477	0	477	0
98-00	2,224,713		0	1,057	0	1,057	0
99-01	2,898,863		0	557	0	557	0
00-02	2,957,186		0	557	0	557	0
01-03	1,376,031		0		0		0
02-04	1,910,161		0		0		0
03-05	2,749,867		0		0		0
04-06	2,643,918	649	0		0	649-	0
05-07	1,435,566	649	0		0	649-	0
06-08	2,449,282	649	0		0	649-	0
FIVE-YEAR AVERAGE							
04-08	2,793,608	390	0		0	390-	0

AmerenUE - ELECTRIC

ACCOUNT 398 MISCELLANEOUS EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
1961	246		0		0		0
1962	1,647		0	170	10	170	10
1963	12,583		0	125	1	125	1
1964	970		0	150	15	150	15
1965	72		0		0		0
1966	43,716		0	514	1	514	1
1967	1,958		0	1,105	56	1,105	56
1968	680		0	175	26	175	26
1969	4,477		0		0		0
1970	22,136		0		0		0
1971	1,376		0		0		0
1972	3,268		0		0		0
1973	7,233		0	1,294	18	1,294	18
1974	19,117		0	455	2	455	2
1975	102		0		0		0
1976	7,610		0	26	0	26	0
1977	367		0		0		0
1978	9,111		0	476	5	476	5
1979	222		0	590	266	590	266
1980	1,522		0	300	20	300	20
1981	933	100	11		0	100-	11-
1982	161		0		0		0
1983							
1984	985		0	150	15	150	15
1985	1,224		0		0		0
1986	1,085		0		0		0
1987	6,075		0		0		0
1988	192-		0		0		0
1989							
1990	5,552		0	7,000	126	7,000	126
1991	69,174	25,772	37		0	25,772-	37-
1992	210		0	3,717		3,717	
1993	4,881		0		0		0
1994	9,353		0	230	2	230	2
1995							
1996	98,428		0		0		0
1997	17,606		0		0		0
1998	77		0		0		0
1999	80-		0		0		0
2000	21,953		0		0		0
2001	11,559		0		0		0
2002	60,001		0		0		0
2003	6,812-		0		0		0
2004							

AmerenUE - ELECTRIC

ACCOUNT 398 MISCELLANEOUS EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
2005				1,200		1,200	
2006	35,253		0		0		0
2007	1,112		0		0		0
2008	7,712		0		0		0
TOTAL	484,663	25,872	5	17,677	4	8,195-	2-

THREE-YEAR MOVING AVERAGES

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
61-63	4,825		0	98	2	98	2
62-64	5,067		0	148	3	148	3
63-65	4,542		0	92	2	92	2
64-66	14,919		0	221	1	221	1
65-67	15,249		0	540	4	540	4
66-68	15,451		0	598	4	598	4
67-69	2,372		0	427	18	427	18
68-70	9,098		0	58	1	58	1
69-71	9,330		0		0		0
70-72	8,927		0		0		0
71-73	3,959		0	431	11	431	11
72-74	9,873		0	583	6	583	6
73-75	8,817		0	583	7	583	7
74-76	8,943		0	160	2	160	2
75-77	2,693		0	9	0	9	0
76-78	5,696		0	167	3	167	3
77-79	3,233		0	355	11	355	11
78-80	3,618		0	455	13	455	13
79-81	892	33	4	297	33	264	30
80-82	872	33	4	100	11	67	8
81-83	365	33	9		0	33-	9-
82-84	382		0	50	13	50	13
83-85	736		0	50	7	50	7
84-86	1,098		0	50	5	50	5
85-87	2,795		0		0		0
86-88	2,323		0		0		0
87-89	1,961		0		0		0
88-90	1,787		0	2,333	131	2,333	131
89-91	24,909	8,591	34	2,333	9	6,258-	25-
90-92	24,979	8,591	34	3,572	14	5,019-	20-
91-93	24,755	8,591	35	1,239	5	7,352-	30-
92-94	4,815		0	1,316	27	1,316	27
93-95	4,745		0	77	2	77	2
94-96	35,927		0	77	0	77	0

AmerenUE - ELECTRIC

ACCOUNT 398 MISCELLANEOUS EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	COST OF REMOVAL PCT	GROSS SALVAGE AMOUNT	GROSS SALVAGE PCT	NET SALVAGE AMOUNT	NET SALVAGE PCT
THREE-YEAR MOVING AVERAGES							
95-97	38,678		0		0		0
96-98	38,704		0		0		0
97-99	5,868		0		0		0
98-00	7,317		0		0		0
99-01	11,144		0		0		0
00-02	31,171		0		0		0
01-03	21,583		0		0		0
02-04	17,730		0		0		0
03-05	2,271-		0	400	18-	400	18-
04-06	11,751		0	400	3	400	3
05-07	12,122		0	400	3	400	3
06-08	14,692		0		0		0
FIVE-YEAR AVERAGE							
04-08	8,815		0	240	3	240	3

APPENDIX C - DEPRECIATION CALCULATIONS

AmerenUE - ELECTRIC

ACCOUNT 311 STRUCTURES & IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
MERAMEC							
INTERIM SURVIVOR CURVE.. IOWA 115-R1.5							
PROBABLE RETIREMENT YEAR.. 1-2022							
NET SALVAGE PERCENT.. -2							
1952	17,141.72	64.11	1.56	272.76	12.70	.8019	14,021
1953	40,065.70	63.30	1.58	645.70	12.70	.7994	32,669
1954	2,674.00	62.48	1.60	43.64	12.71	.7966	2,173
1955	8,321,947.21	61.66	1.62	137,511.86	12.72	.7937	6,737,232
1956	5,639.00	60.84	1.64	94.33	12.73	.7908	4,549
1957	22,288.76	60.01	1.67	379.67	12.73	.7879	17,913
1958	14,971.00	59.17	1.69	258.07	12.74	.7847	11,983
1959	5,215,997.79	58.34	1.71	90,977.43	12.75	.7815	4,157,828
1960	24,921.00	57.50	1.74	442.30	12.75	.7783	19,784
1961	4,463,099.68	56.65	1.77	80,576.80	12.76	.7748	3,527,170
1962	21,634.00	55.80	1.79	394.99	12.76	.7713	17,020
1963	10,539.00	54.95	1.82	195.65	12.77	.7676	8,252
1964	76,875.00	54.09	1.85	1,450.63	12.78	.7637	59,884
1965	76,696.00	53.23	1.88	1,470.72	12.78	.7599	59,447
1966	6,555.00	52.37	1.91	127.70	12.78	.7560	5,055
1967	10,402.00	51.50	1.94	205.83	12.79	.7517	7,976
1968	7,785.00	50.63	1.98	157.23	12.80	.7472	5,933
1970	57,142.00	48.87	2.05	1,194.84	12.81	.7379	43,008
1971	7,119.00	47.99	2.08	151.04	12.81	.7331	5,323
1972	2,220.00	47.11	2.12	48.01	12.82	.7279	1,648
1973	9,637.00	46.22	2.16	212.32	12.82	.7226	7,103
1974	909.00	45.33	2.21	20.49	12.83	.7170	665
1975	1,974.00	44.43	2.25	45.30	12.83	.7112	1,432
1976	27,574.00	43.54	2.30	646.89	12.83	.7053	19,837
1977	196,143.00	42.64	2.35	4,701.55	12.84	.6989	139,826
1978	20,204.81	41.73	2.40	494.61	12.84	.6923	14,268
1979	37,380.00	40.83	2.45	934.13	12.85	.6853	26,129
1980	90,292.33	39.92	2.51	2,311.66	12.85	.6781	62,452
1981	215,422.00	39.01	2.56	5,625.10	12.85	.6706	147,351
1982	143,269.19	38.09	2.63	3,843.34	12.86	.6624	96,800
1983	438,482.00	37.17	2.69	12,031.07	12.86	.6540	292,503
1984	25,211.13	36.25	2.76	709.74	12.87	.6450	16,586
1985	45,058.40	35.33	2.83	1,300.66	12.87	.6357	29,216
1986	184,976.32	34.40	2.91	5,490.47	12.87	.6259	118,092
1987	344,651.00	33.48	2.99	10,511.17	12.88	.6153	216,305

AmerenUE - ELECTRIC

ACCOUNT 311 STRUCTURES & IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
MERAMEC							
INTERIM SURVIVOR CURVE.. IOWA 115-R1.5							
PROBABLE RETIREMENT YEAR.. 1-2022							
NET SALVAGE PERCENT.. -2							
1988	54,209.00	32.54	3.07	1,697.50	12.88	.6042	33,408
1989	52,468.00	31.61	3.16	1,691.15	12.88	.5925	31,709
1990	326,154.00	30.67	3.26	10,845.27	12.89	.5797	192,853
1991	981,271.00	29.73	3.36	33,630.12	12.89	.5664	566,908
1992	545,971.73	28.79	3.47	19,324.12	12.89	.5523	307,571
1993	114,961.60	27.85	3.59	4,209.66	12.90	.5368	62,946
1994	1,121,713.34	26.90	3.72	42,562.29	12.90	.5204	595,414
1995	568,633.54	25.96	3.85	22,330.24	12.90	.5031	291,801
1996	959,790.25	25.00	4.00	39,159.44	12.90	.4840	473,829
1997	311,455.02	24.05	4.16	13,215.66	12.91	.4632	147,151
1998	123,088.38	23.10	4.33	5,436.32	12.91	.4411	55,380
1999	669,317.74	22.14	4.52	30,858.23	12.91	.4169	284,619
2000	672,432.22	21.18	4.72	32,373.58	12.92	.3900	267,494
2001	3,558,330.58	20.22	4.95	179,660.11	12.92	.3610	1,310,248
2002	2,696,712.25	19.25	5.19	142,758.55	12.92	.3288	904,413
2003	666,139.62	18.29	5.47	37,166.59	12.93	.2931	199,150
2004	2,178,062.99	17.32	5.77	128,187.72	12.93	.2535	563,182
2005	394,518.75	16.35	6.12	24,627.44	12.93	.2092	84,184
2006	1,602,531.99	15.38	6.50	106,247.87	12.93	.1593	260,389
2007	1,342,644.50	14.40	6.94	95,043.12	12.94	.1014	138,867
2008	693,539.24	13.43	7.45	52,702.05	12.94	.0365	25,820
	39,820,842.78			1,389,204.73			22,724,769
SIOUX							
INTERIM SURVIVOR CURVE.. IOWA 115-R1.5							
PROBABLE RETIREMENT YEAR.. 9-2033							
NET SALVAGE PERCENT.. -2							
1967	5,818,859.10	61.39	1.63	96,744.35	23.65	.6148	3,648,983
1968	4,157,437.50	60.56	1.65	69,969.67	23.67	.6091	2,582,941
1969	38,210.94	59.73	1.67	650.89	23.69	.6034	23,518
1970	1,337.40	58.90	1.70	23.19	23.71	.5975	815
1971	11,285.00	58.06	1.72	197.98	23.73	.5913	6,806
1972	13,129.00	57.22	1.75	234.35	23.75	.5849	7,833

AmerenUE - ELECTRIC

ACCOUNT 311 STRUCTURES & IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
SIOUX							
INTERIM SURVIVOR CURVE.. IOWA 115-R1.5							
PROBABLE RETIREMENT YEAR.. 9-2033							
NET SALVAGE PERCENT.. -2							
1973	33,717.01	56.37	1.77	608.73	23.76	.5785	19,895
1974	42,504.47	55.52	1.80	780.38	23.78	.5717	24,786
1975	13,730.00	54.66	1.83	256.28	23.80	.5646	7,907
1976	17,765.00	53.81	1.86	337.04	23.81	.5575	10,102
1977	774,075.25	52.94	1.89	14,922.62	23.83	.5499	434,177
1978	213,031.82	52.08	1.92	4,172.02	23.84	.5422	117,816
1979	126,855.00	51.21	1.95	2,523.15	23.86	.5341	69,108
1980	270,126.15	50.34	1.99	5,483.02	23.88	.5256	144,818
1981	175,689.21	49.46	2.02	3,619.90	23.89	.5170	92,648
1982	328,173.89	48.58	2.06	6,895.59	23.91	.5078	169,980
1983	142,107.00	47.70	2.10	3,043.93	23.92	.4985	72,257
1984	215,876.20	46.82	2.14	4,712.15	23.93	.4889	107,653
1985	87,026.00	45.93	2.18	1,935.11	23.95	.4786	42,484
1986	797,867.00	45.03	2.22	18,066.90	23.96	.4679	380,788
1987	243,735.00	44.14	2.27	5,643.44	23.97	.4570	113,615
1988	135,781.00	43.24	2.31	3,199.27	23.99	.4452	61,659
1989	58,534.00	42.34	2.36	1,409.03	24.00	.4332	25,864
1990	281,413.00	41.44	2.41	6,917.69	24.01	.4206	120,730
1991	132,165.00	40.53	2.47	3,329.77	24.03	.4071	54,880
1992	861,363.99	39.62	2.52	22,140.50	24.04	.3932	345,462
1993	1,156,534.19	38.70	2.58	30,435.35	24.05	.3786	446,621
1994	2,159,908.55	37.79	2.65	58,382.33	24.06	.3633	800,389
1995	581,060.40	36.87	2.71	16,061.67	24.07	.3472	205,779
1996	822,172.72	35.95	2.78	23,313.53	24.08	.3302	276,911
1997	591,569.73	35.02	2.86	17,257.27	24.10	.3118	188,140
1998	158,178.24	34.10	2.93	4,727.31	24.11	.2930	47,273
1999	224,804.14	33.17	3.01	6,901.94	24.12	.2728	62,553
2000	126,785.00	32.24	3.10	4,008.94	24.13	.2516	32,537
2001	62,659.05	31.30	3.19	2,038.80	24.14	.2288	14,623
2002	406,526.49	30.36	3.29	13,642.22	24.15	.2045	84,797
2003	1,825,799.49	29.42	3.40	63,318.73	24.16	.1788	332,982
2004	526,154.41	28.48	3.51	18,837.38	24.17	.1513	81,199
2005	1,097,643.02	27.54	3.63	40,641.33	24.18	.1220	136,591
2006	46,525.03	26.59	3.76	1,784.33	24.19	.0903	4,285
2007	3,506,238.70	25.64	3.90	139,478.18	24.20	.0562	200,992

AmerenUE - ELECTRIC

ACCOUNT 311 STRUCTURES & IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
SIOUX							
INTERIM SURVIVOR CURVE.. IOWA 115-R1.5							
PROBABLE RETIREMENT YEAR.. 9-2033							
NET SALVAGE PERCENT.. -2							
2008	8,140,972.75	24.69	4.05	336,303.58	24.21	.0194	161,094
	36,425,326.84			1,054,949.84			11,764,291
LABADIE							
INTERIM SURVIVOR CURVE.. IOWA 115-R1.5							
PROBABLE RETIREMENT YEAR.. 9-2042							
NET SALVAGE PERCENT.. -2							
1957	669.00	76.23	1.31	8.94	31.16	.5912	403
1966	288.00	69.42	1.44	4.23	31.56	.5454	160
1969	271.00	67.06	1.49	4.12	31.68	.5276	146
1970	9,897,775.13	66.26	1.51	152,445.53	31.72	.5213	5,262,904
1971	5,197,070.11	65.46	1.53	81,105.48	31.75	.5150	2,730,021
1972	6,693,642.37	64.66	1.55	105,826.49	31.79	.5084	3,471,109
1973	5,129,985.21	63.85	1.57	82,151.58	31.82	.5016	2,624,665
1974	29,356.00	63.03	1.59	476.10	31.86	.4945	14,807
1975	16,534.00	62.21	1.61	271.52	31.89	.4874	8,220
1976	21,791.00	61.39	1.63	362.30	31.92	.4800	10,669
1977	148,097.00	60.56	1.65	2,492.47	31.95	.4724	71,360
1978	10,632.00	59.73	1.67	181.11	31.99	.4644	5,036
1979	38,943.00	58.90	1.70	675.27	32.02	.4564	18,129
1980	1,918,895.00	58.06	1.72	33,665.09	32.04	.4482	877,250
1981	590,252.00	57.22	1.75	10,536.00	32.07	.4395	264,604
1982	223,376.00	56.37	1.77	4,032.83	32.10	.4305	98,087
1983	558,077.07	55.52	1.80	10,246.30	32.13	.4213	239,820
1984	575,510.42	54.66	1.83	10,742.48	32.16	.4116	241,618
1985	861,026.00	53.81	1.86	16,335.39	32.19	.4018	352,879
1986	156,863.00	52.94	1.89	3,024.00	32.21	.3916	62,656
1987	698,691.03	52.08	1.92	13,683.17	32.24	.3810	271,525
1988	1,413,203.00	51.21	1.95	28,108.61	32.26	.3700	533,343
1989	1,961,113.00	50.34	1.99	39,806.67	32.29	.3586	717,320
1990	5,585,817.33	49.46	2.02	115,090.18	32.31	.3467	1,975,335
1991	2,541,383.08	48.58	2.06	53,399.54	32.34	.3343	866,576
1992	722,431.48	47.70	2.10	15,474.48	32.36	.3216	236,981

AmerenUE - ELECTRIC

ACCOUNT 311 STRUCTURES & IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
LABADIE							
INTERIM SURVIVOR CURVE.. IOWA 115-R1.5							
PROBABLE RETIREMENT YEAR.. 9-2042							
NET SALVAGE PERCENT.. -2							
1993	1,329,579.89	46.82	2.14	29,022.07	32.38	.3084	418,243
1994	1,104,712.05	45.93	2.18	24,564.38	32.41	.2944	331,732
1995	545,235.97	45.03	2.22	12,346.32	32.43	.2798	155,608
1996	3,895,356.64	44.14	2.27	90,193.09	32.45	.2648	1,052,120
1997	1,145,779.79	43.24	2.31	26,996.86	32.47	.2491	291,122
1998	207,514.02	42.34	2.36	4,995.28	32.50	.2324	49,191
1999	245,405.58	41.44	2.41	6,032.56	32.52	.2153	53,893
2000	710,448.98	40.53	2.47	17,899.05	32.54	.1971	142,830
2001	2,221,879.89	39.62	2.52	57,111.20	32.56	.1782	403,858
2002	1,509,121.78	38.70	2.58	39,714.05	32.58	.1581	243,364
2003	530,003.97	37.79	2.65	14,326.01	32.60	.1373	74,225
2004	163,077.97	36.87	2.71	4,507.80	32.62	.1153	19,179
2005	2,995,172.87	35.95	2.78	84,931.12	32.64	.0921	281,373
2006	21,619.21	35.02	2.86	630.68	32.66	.0674	1,486
2007	540,482.38	34.10	2.93	16,152.86	32.68	.0416	22,934
2008	2,819,342.33	33.17	3.01	86,559.45	32.69	.0145	41,698
	64,976,425.55			1,296,132.66			24,538,479
COMMON							
INTERIM SURVIVOR CURVE.. IOWA 115-R1.5							
PROBABLE RETIREMENT YEAR.. 9-2042							
NET SALVAGE PERCENT.. -2							
2001	1,923,733.24	39.62	2.52	49,447.64	32.56	.1782	349,665
2003	35,472.50	37.79	2.65	958.82	32.60	.1373	4,968
	1,959,205.74			50,406.46			354,633
RUSH ISLAND							
INTERIM SURVIVOR CURVE.. IOWA 115-R1.5							
PROBABLE RETIREMENT YEAR.. 9-2046							
NET SALVAGE PERCENT.. -2							
1974	6,007.00	66.26	1.51	92.52	35.33	.4668	2,860

AmerenUE - ELECTRIC

ACCOUNT 311 STRUCTURES & IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
RUSH ISLAND							
INTERIM SURVIVOR CURVE.. IOWA 115-R1.5							
PROBABLE RETIREMENT YEAR.. 9-2046							
NET SALVAGE PERCENT.. -2							
1976	30,058,591.62	64.66	1.55	475,226.33	35.41	.4524	13,870,477
1977	7,684,285.03	63.85	1.57	123,056.14	35.45	.4448	3,486,329
1978	41,915.35	63.03	1.59	679.78	35.49	.4369	18,679
1979	63,322.97	62.21	1.61	1,039.89	35.53	.4289	27,702
1980	431,386.46	61.39	1.63	7,172.23	35.57	.4206	185,070
1981	162,776.05	60.56	1.65	2,739.52	35.61	.4120	68,405
1982	119,815.77	59.73	1.67	2,040.94	35.65	.4031	49,264
1983	35,376.92	58.90	1.70	613.44	35.68	.3942	14,224
1984	36,506.31	58.06	1.72	640.47	35.72	.3848	14,329
1985	44,778.00	57.22	1.75	799.29	35.75	.3752	17,137
1986	5,720.00	56.37	1.77	103.27	35.78	.3653	2,131
1988	22,952.00	54.66	1.83	428.42	35.85	.3441	8,056
1991	57,148.35	52.08	1.92	1,119.19	35.94	.3099	18,064
1992	1,026,573.09	51.21	1.95	20,418.54	35.97	.2976	311,618
1993	12,900.30	50.34	1.99	261.85	36.00	.2849	3,749
1994	38,928.55	49.46	2.02	802.08	36.03	.2715	10,780
1995	328,993.17	48.58	2.06	6,912.80	36.06	.2577	86,477
1996	530,151.30	47.70	2.10	11,355.84	36.09	.2434	131,620
1997	461,494.27	46.82	2.14	10,073.50	36.12	.2285	107,560
1998	318,800.59	45.93	2.18	7,088.85	36.15	.2129	69,230
1999	353,294.20	45.03	2.22	7,999.99	36.17	.1968	70,919
2000	25,287.56	44.14	2.27	585.51	36.20	.1799	4,640
2001	3,515,866.90	43.24	2.31	82,840.86	36.23	.1621	581,320
2002	3,031,180.13	42.34	2.36	72,966.57	36.25	.1438	444,601
2003	2,565,718.92	41.44	2.41	63,070.50	36.28	.1245	325,821
2004	643,874.61	40.53	2.47	16,221.78	36.30	.1044	68,565
2005	798,291.11	39.62	2.52	20,519.27	36.33	.0830	67,583
2006	876,904.72	38.70	2.58	23,076.62	36.35	.0607	54,293
2007	73,834.01	37.79	2.65	1,995.73	36.37	.0376	2,832
2008	141,757.01	36.87	2.71	3,918.45	36.40	.0127	1,836
	53,514,432.27			965,860.17			20,126,171
TOTAL	196,696,233.18			4,756,553.86			79,508,343

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 2.42

AmerenUE - ELECTRIC

ACCOUNT 312 BOILER PLANT EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
MERAMEC							
INTERIM SURVIVOR CURVE.. IOWA 60-L0.5							
PROBABLE RETIREMENT YEAR.. 1-2022							
NET SALVAGE PERCENT.. -15							
1952	2,044.00	49.75	2.01	47.25	11.32	.7725	1,816
1953	6,658,701.73	49.38	2.03	155,447.39	11.34	.7704	5,899,343
1954	5,415,579.52	49.01	2.04	127,049.50	11.36	.7682	4,784,285
1955	691,878.08	48.63	2.06	16,390.59	11.38	.7660	609,475
1956	25,699.00	48.23	2.07	611.76	11.40	.7636	22,567
1957	55,172.15	47.83	2.09	1,326.06	11.43	.7610	48,284
1958	101,286.00	47.42	2.11	2,457.70	11.45	.7585	88,349
1959	13,325,064.19	47.00	2.13	326,397.45	11.47	.7560	11,584,811
1960	55,622.66	46.57	2.15	1,375.27	11.49	.7533	48,186
1961	16,987,240.49	46.13	2.17	423,916.59	11.51	.7505	14,661,263
1962	159,901.02	45.67	2.19	4,027.11	11.53	.7475	137,455
1963	97,814.50	45.21	2.21	2,485.96	11.55	.7445	83,746
1964	914,623.10	44.74	2.24	23,560.69	11.57	.7414	779,817
1965	379,096.80	44.26	2.26	9,852.73	11.59	.7381	321,783
1966	17,563.00	43.77	2.28	460.50	11.61	.7347	14,839
1967	61,862.07	43.26	2.31	1,643.37	11.62	.7314	52,033
1968	14,900.00	42.75	2.34	400.96	11.64	.7277	12,469
1969	60,559.00	42.22	2.37	1,650.54	11.66	.7238	50,407
1970	51,248.50	41.69	2.40	1,414.46	11.68	.7198	42,422
1972	84,529.00	40.59	2.46	2,391.33	11.72	.7113	69,144
1973	48,675.91	40.02	2.50	1,399.43	11.74	.7066	39,554
1975	20,293.00	38.85	2.57	599.76	11.78	.6968	16,261
1976	10,022.00	38.25	2.61	300.81	11.79	.6918	7,973
1977	537,293.00	37.64	2.66	16,435.79	11.81	.6862	423,994
1978	185,507.11	37.01	2.70	5,760.00	11.83	.6804	145,152
1979	374,669.00	36.38	2.75	11,848.91	11.86	.6740	290,406
1980	496,101.26	35.73	2.80	15,974.46	11.88	.6675	380,820
1981	46,010,589.51	35.08	2.85	1,507,997.07	11.90	.6608	34,964,367
1982	1,638,875.93	34.41	2.91	54,844.98	11.93	.6533	1,231,279
1983	786,686.92	33.73	2.96	26,778.82	11.95	.6457	584,158
1984	216,347.94	33.04	3.03	7,538.64	11.98	.6374	158,585
1985	612,529.37	32.33	3.09	21,766.23	12.00	.6288	442,932
1986	237,756.65	31.62	3.16	8,640.08	12.03	.6195	169,384
1987	849,597.00	30.90	3.24	31,655.98	12.06	.6097	595,699
1988	17,909.84	30.16	3.32	683.80	12.09	.5991	12,339

AmerenUE - ELECTRIC

ACCOUNT 312 BOILER PLANT EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
MERAMEC							
INTERIM SURVIVOR CURVE.. IOWA 60-L0.5							
PROBABLE RETIREMENT YEAR.. 1-2022							
NET SALVAGE PERCENT.. -15							
1989	339,968.64	29.41	3.40	13,292.77	12.12	.5879	229,848
1990	241,332.94	28.65	3.49	9,685.90	12.15	.5759	159,831
1991	2,066,399.23	27.88	3.59	85,311.29	12.18	.5631	1,338,128
1992	479,738.51	27.10	3.69	20,357.70	12.22	.5491	302,938
1993	3,048,614.57	26.31	3.80	133,224.46	12.25	.5344	1,873,557
1994	12,000,080.95	25.51	3.92	540,963.65	12.28	.5186	7,156,728
1995	9,744,033.97	24.69	4.05	453,828.38	12.31	.5014	5,618,507
1996	36,896,507.38	23.87	4.19	1,777,858.21	12.35	.4826	20,477,193
1997	3,699,714.48	23.03	4.34	184,652.75	12.38	.4624	1,967,360
1998	3,733,303.31	22.19	4.51	193,627.78	12.41	.4407	1,892,057
1999	6,235,370.60	21.33	4.69	336,304.71	12.44	.4168	2,988,738
2000	7,988,320.61	20.47	4.89	449,223.21	12.47	.3908	3,590,111
2001	47,230,895.03	19.59	5.10	2,770,091.99	12.51	.3614	19,629,632
2002	41,944,432.66	18.71	5.34	2,575,807.61	12.54	.3298	15,908,265
2003	35,906,424.95	17.82	5.61	2,316,503.01	12.57	.2946	12,164,738
2004	56,763,541.65	16.91	5.91	3,857,934.11	12.60	.2549	16,639,381
2005	24,820,558.69	16.01	6.25	1,783,977.66	12.63	.2111	6,025,563
2006	21,908,843.45	15.09	6.63	1,670,439.77	12.67	.1604	4,041,305
2007	2,492,079.67	14.16	7.06	202,331.95	12.70	.1031	295,473
2008	749,459.49	13.23	7.56	65,158.01	12.74	.0370	31,890
	415,492,860.03			22,255,706.89			201,106,640
SIOUX							
INTERIM SURVIVOR CURVE.. IOWA 60-L0.5							
PROBABLE RETIREMENT YEAR.. 9-2033							
NET SALVAGE PERCENT.. -15							
1967	21,204,461.79	48.50	2.06	502,333.70	19.65	.5948	14,504,276
1968	18,301,029.01	48.10	2.08	437,760.61	19.71	.5902	12,421,457
1969	677,725.00	47.70	2.10	16,367.06	19.77	.5855	456,329
1970	476,800.36	47.28	2.12	11,624.39	19.83	.5806	318,355
1971	158,333.22	46.86	2.13	3,878.37	19.89	.5755	104,789
1972	31,434.00	46.42	2.15	777.21	19.95	.5702	20,612
1973	11,084,698.23	45.98	2.17	276,618.64	20.01	.5648	7,199,733

AmerenUE - ELECTRIC

ACCOUNT 312 BOILER PLANT EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
SIOUX							
INTERIM SURVIVOR CURVE.. IOWA 60-L0.5							
PROBABLE RETIREMENT YEAR.. 9-2033							
NET SALVAGE PERCENT.. -15							
1974	57,519.00	45.52	2.20	1,455.23	20.07	.5591	36,983
1975	87,927.00	45.06	2.22	2,244.78	20.13	.5533	55,948
1976	18,532.00	44.58	2.24	477.38	20.19	.5471	11,660
1977	695,261.60	44.10	2.27	18,149.80	20.25	.5408	432,397
1978	421,049.50	43.60	2.29	11,088.34	20.32	.5339	258,518
1979	5,053.00	43.09	2.32	134.81	20.38	.5270	3,062
1980	416,528.00	42.58	2.35	11,256.67	20.45	.5197	248,940
1981	662,112.05	42.05	2.38	18,122.01	20.51	.5122	390,004
1982	14,510,927.47	41.51	2.41	402,170.35	20.58	.5042	8,413,871
1983	481,870.72	40.96	2.44	13,521.29	20.66	.4956	274,637
1984	1,362,023.32	40.40	2.48	38,844.91	20.73	.4869	762,645
1985	330,591.88	39.83	2.51	9,542.53	20.81	.4775	181,536
1986	13,767,797.50	39.25	2.55	403,740.66	20.89	.4678	7,406,662
1987	854,240.46	38.65	2.59	25,443.55	20.97	.4574	449,339
1988	382,658.87	38.05	2.63	11,573.52	21.06	.4465	196,486
1989	1,527,547.41	37.43	2.67	46,903.34	21.15	.4349	763,980
1990	2,682,861.25	36.80	2.72	83,919.90	21.24	.4228	1,304,461
1991	831,272.58	36.17	2.76	26,384.59	21.33	.4103	392,232
1992	1,364,675.01	35.52	2.82	44,256.41	21.42	.3970	623,042
1993	1,487,190.41	34.86	2.87	49,084.72	21.52	.3827	654,520
1994	18,177,098.55	34.18	2.93	612,477.34	21.62	.3675	7,682,096
1995	26,035,321.40	33.50	2.99	895,224.53	21.72	.3516	10,527,122
1996	49,600,551.38	32.81	3.05	1,739,739.34	21.82	.3350	19,108,612
1997	29,301,468.76	32.10	3.12	1,051,336.70	21.92	.3171	10,685,220
1998	2,804,473.25	31.38	3.19	102,882.10	22.02	.2983	962,061
1999	17,503,041.02	30.65	3.26	656,189.01	22.13	.2780	5,595,722
2000	3,261,988.82	29.91	3.34	125,292.99	22.23	.2568	963,331
2001	16,100,543.40	29.16	3.43	635,085.93	22.34	.2339	4,330,805
2002	30,973,447.75	28.40	3.52	1,253,805.16	22.44	.2099	7,476,526
2003	8,184,264.27	27.63	3.62	340,710.92	22.55	.1839	1,730,849
2004	26,191,373.24	26.84	3.73	1,123,478.96	22.66	.1557	4,689,696
2005	1,931,580.36	26.04	3.84	85,298.59	22.77	.1256	278,997
2006	16,301,967.73	25.24	3.96	742,391.61	22.88	.0935	1,752,869
2007	37,553,777.95	24.42	4.10	1,770,660.63	22.99	.0586	2,530,749
2008	14,247,497.01	23.59	4.24	694,707.95	23.11	.0203	332,608
	392,050,515.53			14,296,956.53			136,533,737

ACCOUNT 312 BOILER PLANT EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	--ANNUAL ACCRUAL-- AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	-ACCRUED DEPREC.- AMOUNT (8)
LABADIE							
INTERIM SURVIVOR CURVE.. IOWA 60-L0.5							
PROBABLE RETIREMENT YEAR.. 9-2042							
NET SALVAGE PERCENT.. -15							
1961	112,459.70	53.35	1.87	2,418.45	23.86	.5528	71,493
1970	49,311,655.49	50.68	1.97	1,117,155.56	24.78	.5110	28,977,994
1971	44,162,123.03	50.34	1.99	1,010,650.19	24.88	.5058	25,687,782
1972	60,835,352.48	49.99	2.00	1,399,213.11	24.98	.5003	35,001,316
1973	50,191,025.35	49.63	2.01	1,160,165.55	25.08	.4947	28,553,925
1974	371,567.72	49.26	2.03	8,674.25	25.18	.4888	208,866
1975	526,860.00	48.88	2.05	12,420.72	25.28	.4828	292,523
1976	209,172.00	48.50	2.06	4,955.28	25.38	.4767	114,669
1977	2,123,521.35	48.10	2.08	50,794.63	25.49	.4701	1,148,007
1978	182,221.42	47.70	2.10	4,400.65	25.59	.4635	97,129
1979	1,265,041.11	47.28	2.12	30,841.70	25.70	.4564	663,969
1980	3,698,087.00	46.86	2.13	90,584.64	25.81	.4492	1,910,358
1981	474,088.84	46.42	2.15	11,721.85	25.92	.4416	240,761
1982	3,769,207.10	45.98	2.17	94,060.56	26.03	.4339	1,880,778
1983	55,732,971.31	45.52	2.20	1,410,044.17	26.15	.4255	27,271,536
1984	611,116.15	45.06	2.22	15,601.80	26.27	.4170	293,061
1985	892,640.64	44.58	2.24	22,994.42	26.40	.4078	418,622
1986	661,951.40	44.10	2.27	17,280.24	26.53	.3984	303,280
1987	1,009,368.87	43.60	2.29	26,581.73	26.66	.3885	450,961
1988	350,903.46	43.09	2.32	9,362.10	26.79	.3783	152,659
1989	1,256,866.23	42.58	2.35	33,966.81	26.93	.3675	531,183
1990	11,386,628.48	42.05	2.38	311,652.02	27.08	.3560	4,661,686
1991	2,114,126.14	41.51	2.41	58,593.01	27.22	.3443	837,078
1992	26,226,205.94	40.96	2.44	735,907.34	27.38	.3315	9,998,085
1993	43,514,292.65	40.40	2.48	1,241,027.63	27.53	.3186	15,943,202
1994	25,063,646.06	39.83	2.51	723,462.14	27.69	.3048	8,785,309
1995	12,091,932.10	39.25	2.55	354,595.91	27.85	.2904	4,038,222
1996	15,140,741.14	38.65	2.59	450,966.97	28.01	.2753	4,793,483
1997	4,594,730.47	38.05	2.63	138,967.62	28.18	.2594	1,370,654
1998	1,329,626.21	37.43	2.67	40,826.17	28.34	.2429	371,411
1999	15,525,146.48	36.80	2.72	485,626.58	28.51	.2253	4,022,488
2000	16,321,396.11	36.17	2.76	518,041.11	28.69	.2068	3,881,554
2001	16,763,524.32	35.52	2.82	543,641.09	28.86	.1875	3,614,635
2002	38,860,849.95	34.86	2.87	1,282,602.35	29.04	.1670	7,463,226
2003	24,204,701.73	34.18	2.93	815,577.42	29.22	.1451	4,038,918

AmerenUE - ELECTRIC

ACCOUNT 312 BOILER PLANT EQUIPMENT

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RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
LABADIE							
INTERIM SURVIVOR CURVE.. IOWA 60-L0.5							
PROBABLE RETIREMENT YEAR.. 9-2042							
NET SALVAGE PERCENT.. -15							
2004	6,053,360.66	33.50	2.99	208,144.81	29.40	.1224	852,071
2005	10,408,472.41	32.81	3.05	365,077.17	29.59	.0981	1,174,232
2006	11,275,382.61	32.10	3.12	404,560.73	29.78	.0723	937,492
2007	7,961,330.35	31.38	3.19	292,061.40	29.97	.0449	411,083
2008	28,169,450.93	30.65	3.26	1,056,072.72	30.18	.0153	495,641
	594,753,745.39			16,561,292.60			231,961,342
COMMON							
INTERIM SURVIVOR CURVE.. IOWA 60-L0.5							
PROBABLE RETIREMENT YEAR.. 9-2042							
NET SALVAGE PERCENT.. -15							
1961	61,412.07	53.35	1.87	1,320.67	23.86	.5528	39,041
1971	55,361.78	50.34	1.99	1,266.95	24.88	.5058	32,202
2001	33,860,254.06	35.52	2.82	1,098,088.04	28.86	.1875	7,301,117
2002	1,249,919.16	34.86	2.87	41,253.58	29.04	.1670	240,047
2003	1,756,471.03	34.18	2.93	59,184.29	29.22	.1451	293,094
	36,983,418.10			1,201,113.53			7,905,501
RUSH ISLAND							
INTERIM SURVIVOR CURVE.. IOWA 60-L0.5							
PROBABLE RETIREMENT YEAR.. 9-2046							
NET SALVAGE PERCENT.. -15							
1976	102,718,160.93	49.99	2.00	2,362,517.70	27.36	.4527	53,475,588
1977	81,856,559.43	49.63	2.01	1,892,114.37	27.48	.4463	42,012,470
1978	220,491.27	49.26	2.03	5,147.37	27.60	.4397	111,493
1979	218,727.66	48.88	2.05	5,156.50	27.73	.4327	108,840
1980	730,337.09	48.50	2.06	17,301.69	27.86	.4256	357,456
1981	35,688.06	48.10	2.08	853.66	27.99	.4181	17,159
1982	268,393.96	47.70	2.10	6,481.71	28.13	.4103	126,640
1983	553,036.17	47.28	2.12	13,483.02	28.27	.4021	255,732
1984	193,965.13	46.86	2.13	4,751.18	28.41	.3937	87,819

AmerenUE - ELECTRIC

ACCOUNT 312 BOILER PLANT EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
RUSH ISLAND							
INTERIM SURVIVOR CURVE.. IOWA 60-L0.5							
PROBABLE RETIREMENT YEAR.. 9-2046							
NET SALVAGE PERCENT.. -15							
1985	798,858.87	46.42	2.15	19,751.79	28.56	.3847	353,419
1986	388,706.09	45.98	2.17	9,700.16	28.71	.3756	167,898
1987	47,175.78	45.52	2.20	1,193.55	28.87	.3658	19,845
1988	57,644.00	45.06	2.22	1,471.65	29.03	.3557	23,580
1989	67,505.28	44.58	2.24	1,738.94	29.19	.3452	26,798
1990	423,446.00	44.10	2.27	11,054.06	29.36	.3342	162,743
1991	554,516.82	43.60	2.29	14,603.20	29.53	.3227	205,784
1992	7,566,959.60	43.09	2.32	201,886.48	29.71	.3105	2,701,972
1993	3,709,412.36	42.58	2.35	100,246.87	29.89	.2980	1,271,216
1994	3,234,178.45	42.05	2.38	88,519.46	30.07	.2849	1,059,630
1995	13,213,665.34	41.51	2.41	366,216.73	30.26	.2710	4,118,039
1996	22,393,618.81	40.96	2.44	628,364.94	30.46	.2563	6,600,407
1997	1,672,331.94	40.40	2.48	47,694.91	30.65	.2413	464,064
1998	1,062,159.65	39.83	2.51	30,659.24	30.85	.2255	275,445
1999	1,600,896.20	39.25	2.55	46,946.28	31.05	.2089	384,591
2000	1,362,776.52	38.65	2.59	40,590.30	31.25	.1915	300,117
2001	21,066,708.51	38.05	2.63	637,162.60	31.46	.1732	4,196,067
2002	28,919,682.39	37.43	2.67	887,978.85	31.67	.1539	5,118,350
2003	3,249,761.54	36.80	2.72	101,652.54	31.89	.1334	498,546
2004	28,447,069.82	36.17	2.76	902,910.00	32.10	.1125	3,680,340
2005	8,341,237.25	35.52	2.82	270,506.32	32.32	.0901	864,277
2006	9,392,212.77	34.86	2.87	309,989.98	32.55	.0663	716,109
2007	39,131,322.72	34.18	2.93	1,318,529.92	32.78	.0410	1,845,042
2008	2,446,324.56	33.50	2.99	84,116.87	33.03	.0140	39,386
	385,943,530.97			10,431,292.84			131,646,862
TOTAL	1,825,224,070.02			64,746,362.39			709,154,082

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 3.55

AmerenUE - ELECTRIC

ACCOUNT 312 BOILER PLANT EQUIPMENT - ALUMINUM COAL CARS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 26-R2.5							
NET SALVAGE PERCENT.. +30							
1991	22,403,738.25	26.00	3.85	603,780.75	11.22	.5685	8,915,568
1992	6,115,232.99	26.00	3.85	164,805.53	11.93	.5412	2,316,695
1993	6,507,123.57	26.00	3.85	175,366.98	12.66	.5131	2,337,164
1994	16,457,832.86	26.00	3.85	443,538.60	13.41	.4842	5,578,218
1995	12,612,752.09	26.00	3.85	339,913.67	14.18	.4546	4,013,630
1996	7,220,843.85	26.00	3.85	194,601.74	14.97	.4242	2,144,157
1997	14,860,561.79	26.00	3.85	400,492.14	15.78	.3931	4,089,181
1999	838,656.93	26.00	3.85	22,601.80	17.43	.3296	193,495
2000	29,254,657.45	26.00	3.85	788,413.02	18.29	.2965	6,071,804
	116,271,399.78			3,133,514.23			35,659,912

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 2.69

AmerenUE - ELECTRIC

ACCOUNT 314 TURBOGENERATOR UNITS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
MERAMEC							
INTERIM SURVIVOR CURVE.. IOWA 70-L0.5							
PROBABLE RETIREMENT YEAR.. 1-2022							
NET SALVAGE PERCENT.. -5							
1953	6,798,341.74	52.86	1.89	134,913.09	11.72	.7783	5,555,707
1954	4,353,958.01	52.39	1.91	87,318.63	11.74	.7759	3,547,148
1955	31,884.00	51.91	1.93	646.13	11.75	.7736	25,899
1959	606,078.00	49.91	2.00	12,727.64	11.81	.7634	485,814
1960	9,309,908.95	49.39	2.02	197,463.17	11.83	.7605	7,434,195
1961	11,999,875.62	48.85	2.05	258,297.32	11.84	.7576	9,545,661
1962	1,147.00	48.31	2.07	24.93	11.86	.7545	909
1963	1,540.00	47.76	2.09	33.80	11.87	.7515	1,215
1965	16,058.00	46.63	2.14	360.82	11.90	.7448	12,558
1966	47,000.63	46.05	2.17	1,070.91	11.91	.7414	36,589
1967	13,411.00	45.46	2.20	309.79	11.93	.7376	10,387
1968	44,535.00	44.87	2.23	1,042.79	11.94	.7339	34,318
1969	13,658.00	44.26	2.26	324.10	11.95	.7300	10,469
1970	13,492.00	43.64	2.29	324.42	11.97	.7257	10,281
1975	3,356.00	40.41	2.47	87.04	12.05	.7018	2,473
1976	2,466.54	39.74	2.52	65.26	12.06	.6965	1,804
1977	0.07	39.05	2.56		12.08	.6907	
1980	79,906.00	36.94	2.71	2,273.73	12.14	.6714	56,331
1982	48,906.53	35.48	2.82	1,448.12	12.18	.6567	33,723
1983	41,659.57	34.74	2.88	1,259.79	12.21	.6485	28,367
1984	39,927.00	33.99	2.94	1,232.55	12.23	.6402	26,839
1985	49,964.00	33.23	3.01	1,579.11	12.25	.6314	33,125
1986	48,293.79	32.45	3.08	1,561.82	12.28	.6216	31,520
1987	64,412.84	31.67	3.16	2,137.22	12.30	.6116	41,365
1988	59,226.24	30.88	3.24	2,014.88	12.32	.6010	37,375
1989	45,968.00	30.08	3.32	1,602.44	12.35	.5894	28,448
1990	1,092,590.00	29.27	3.42	39,234.91	12.37	.5774	662,405
1991	2,341,378.30	28.45	3.51	86,291.50	12.39	.5645	1,387,793
1992	281,527.00	27.63	3.62	10,700.84	12.42	.5505	162,730
1993	23,181.02	26.79	3.73	907.88	12.44	.5356	13,037
1994	5,685,520.09	25.94	3.86	230,434.13	12.47	.5193	3,100,115
1995	439,693.51	25.09	3.99	18,420.96	12.49	.5022	231,855
1996	240,732.07	24.23	4.13	10,439.35	12.51	.4837	122,264
1997	3,695,044.33	23.36	4.28	166,055.29	12.54	.4632	1,797,122
1998	1,715,808.40	22.48	4.45	80,171.15	12.56	.4413	795,046

AmerenUE - ELECTRIC

ACCOUNT 314 TURBOGENERATOR UNITS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
MERAMEC							
INTERIM SURVIVOR CURVE.. IOWA 70-L0.5							
PROBABLE RETIREMENT YEAR.. 1-2022							
NET SALVAGE PERCENT.. -5							
1999	344,870.30	21.59	4.63	16,765.87	12.59	.4169	150,965
2000	925,476.73	20.70	4.83	46,935.55	12.61	.3908	379,760
2001	2,793,590.70	19.80	5.05	148,130.15	12.63	.3621	1,062,137
2002	7,157,261.32	18.89	5.29	397,550.08	12.66	.3298	2,478,488
2003	113,435.40	17.97	5.56	6,622.36	12.68	.2944	35,065
2004	1,198,506.33	17.05	5.87	73,869.94	12.70	.2551	321,026
2005	20,091,762.61	16.12	6.20	1,307,973.75	12.73	.2103	4,436,563
2006	971,652.44	15.19	6.58	67,131.47	12.75	.1606	163,850
2007	76,055.01	14.25	7.02	5,606.01	12.78	.1032	8,241
2008	504,372.12	13.30	7.52	39,825.22	12.81	.0368	19,489
	83,427,432.21			3,463,185.91			44,360,471
SIOUX							
INTERIM SURVIVOR CURVE.. IOWA 70-L0.5							
PROBABLE RETIREMENT YEAR.. 9-2033							
NET SALVAGE PERCENT.. -5							
1967	9,294,995.67	51.75	1.93	188,363.09	20.67	.6006	5,861,703
1968	10,628,646.47	51.26	1.95	217,621.54	20.71	.5960	6,651,407
1969	28,291.76	50.76	1.97	585.22	20.76	.5910	17,556
1980	423,823.98	44.67	2.24	9,968.34	21.32	.5227	232,609
1981	11,490.03	44.06	2.27	273.86	21.38	.5148	6,211
1982	17,075.21	43.44	2.30	412.37	21.44	.5064	9,079
1983	7,493.51	42.81	2.34	184.12	21.51	.4975	3,914
1985	30,970.10	41.52	2.41	783.70	21.64	.4788	15,570
1987	368,622.66	40.19	2.49	9,637.64	21.78	.4581	177,309
1988	8,712.13	39.51	2.53	231.44	21.85	.4470	4,089
1989	221,783.28	38.83	2.58	6,008.11	21.93	.4352	101,346
1990	336,953.19	38.13	2.62	9,269.58	22.00	.4230	149,658
1991	74,537.53	37.42	2.67	2,089.66	22.08	.4099	32,081
1992	6,254.98	36.70	2.72	178.64	22.16	.3962	2,602
1993	39,423.27	35.98	2.78	1,150.77	22.23	.3822	15,821
1994	1,653,266.84	35.24	2.84	49,300.42	22.31	.3669	636,913
1995	4,756,998.60	34.49	2.90	144,850.61	22.39	.3508	1,752,193

AmerenUE - ELECTRIC

ACCOUNT 314 TURBOGENERATOR UNITS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
SIOUX							
INTERIM SURVIVOR CURVE.. IOWA 70-L0.5							
PROBABLE RETIREMENT YEAR.. 9-2033							
NET SALVAGE PERCENT.. -5							
1996	501,290.13	33.74	2.96	15,580.10	22.47	.3340	175,802
1997	228,219.97	32.97	3.03	7,260.82	22.55	.3160	75,723
1998	15,182.29	32.20	3.11	495.78	22.63	.2972	4,738
1999	27,149,332.32	31.41	3.18	906,516.21	22.71	.2770	7,896,383
2000	850,010.78	30.62	3.27	29,185.12	22.79	.2557	228,215
2001	3,486,494.17	29.82	3.35	122,637.43	22.87	.2331	853,337
2002	2,734,276.75	29.00	3.45	99,049.18	22.95	.2086	598,889
2003	446,871.02	28.18	3.55	16,657.12	23.03	.1828	85,772
2004	12,499,097.51	27.35	3.66	480,340.32	23.11	.1550	2,034,228
2005	13,525,280.59	26.51	3.77	535,398.23	23.19	.1252	1,778,033
2006	1,615,946.61	25.66	3.90	66,173.01	23.28	.0928	157,458
2008	8,378,318.83	23.94	4.18	367,724.41	23.46	.0201	176,824
	99,339,660.18			3,287,926.84			29,735,463
LABADIE							
INTERIM SURVIVOR CURVE.. IOWA 70-L0.5							
PROBABLE RETIREMENT YEAR.. 9-2042							
NET SALVAGE PERCENT.. -5							
1970	16,117,446.95	54.50	1.83	309,696.74	26.48	.5141	8,700,278
1971	12,954,114.73	54.07	1.85	251,633.68	26.56	.5088	6,920,606
1972	18,376,654.77	53.62	1.86	358,896.07	26.64	.5032	9,709,489
1973	14,108,819.46	53.17	1.88	278,508.10	26.72	.4975	7,370,095
1977	49,227.00	51.26	1.95	1,007.92	27.06	.4721	24,402
1979	2,377,992.36	50.25	1.99	49,688.15	27.25	.4577	1,142,827
1981	1,113.08	49.21	2.03	23.73	27.44	.4424	517
1982	197,826.49	48.68	2.05	4,258.22	27.55	.4341	90,170
1983	26,816.88	48.13	2.08	585.68	27.65	.4255	11,981
1984	10,034,757.11	47.58	2.10	221,266.39	27.76	.4166	4,389,504
1985	102,167.00	47.01	2.13	2,284.96	27.87	.4071	43,672
1986	89,515.00	46.44	2.15	2,020.80	27.98	.3975	37,361
1987	158,714.00	45.86	2.18	3,632.96	28.09	.3875	64,577
1988	26,565.00	45.27	2.21	616.44	28.21	.3769	10,513
1989	92,635.00	44.67	2.24	2,178.78	28.33	.3658	35,580

AmerenUE - ELECTRIC

ACCOUNT 314 TURBOGENERATOR UNITS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
LABADIE							
INTERIM SURVIVOR CURVE.. IOWA 70-L0.5							
PROBABLE RETIREMENT YEAR.. 9-2042							
NET SALVAGE PERCENT.. -5							
1990	793,836.07	44.06	2.27	18,921.08	28.45	.3543	295,319
1991	109,849.00	43.44	2.30	2,652.85	28.58	.3421	39,458
1992	625,592.00	42.81	2.34	15,370.80	28.70	.3296	216,505
1993	477,832.69	42.17	2.37	11,890.87	28.83	.3163	158,695
1994	493,659.74	41.52	2.41	12,492.06	28.96	.3025	156,799
1995	1,164,764.19	40.86	2.45	29,963.56	29.09	.2881	352,347
1996	295,270.11	40.19	2.49	7,719.84	29.22	.2730	84,639
1997	32,723.66	39.51	2.53	869.30	29.36	.2569	8,827
1998	134,285.00	38.83	2.58	3,637.78	29.49	.2405	33,910
1999	3,031,705.38	38.13	2.62	83,402.22	29.63	.2229	709,555
2000	8,722,292.56	37.42	2.67	244,529.47	29.77	.2044	1,871,978
2001	12,271,546.01	36.70	2.72	350,475.35	29.91	.1850	2,383,748
2002	18,571,207.57	35.98	2.78	542,093.55	30.05	.1648	3,213,562
2003	45,787,153.11	35.24	2.84	1,365,372.91	30.19	.1433	6,889,364
2004	3,414,165.91	34.49	2.90	103,961.35	30.33	.1206	432,336
2005	6,668,636.32	33.74	2.96	207,261.22	30.47	.0969	678,500
2006	3,692,823.49	32.97	3.03	117,487.18	30.62	.0713	276,463
2007	1,134,478.09	32.20	3.11	37,046.38	30.77	.0444	52,889
2008	26,240,491.57	31.41	3.18	876,170.01	30.93	.0153	421,553
	208,376,677.30			5,517,616.40			56,828,019
RUSH ISLAND							
INTERIM SURVIVOR CURVE.. IOWA 70-L0.5							
PROBABLE RETIREMENT YEAR.. 9-2046							
NET SALVAGE PERCENT.. -5							
1976	38,293,170.51	53.62	1.86	747,865.62	29.30	.4536	18,238,271
1977	21,226,272.43	53.17	1.88	419,006.62	29.40	.4471	9,964,780
1978	39,759.00	52.70	1.90	793.19	29.51	.4400	18,369
1980	9,381,009.43	51.75	1.93	190,106.16	29.74	.4253	4,189,230
1981	413,816.00	51.26	1.95	8,472.88	29.85	.4177	181,493
1982	56,617.00	50.76	1.97	1,171.12	29.98	.4094	24,338
1983	3,162.27	50.25	1.99	66.08	30.10	.4010	1,331
1984	5,476.00	49.74	2.01	115.57	30.23	.3922	2,255

AmerenUE - ELECTRIC

ACCOUNT 314 TURBOGENERATOR UNITS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
RUSH ISLAND							
INTERIM SURVIVOR CURVE.. IOWA 70-L0.5							
PROBABLE RETIREMENT YEAR.. 9-2046							
NET SALVAGE PERCENT.. -5							
1985	53,241.99	49.21	2.03	1,134.85	30.36	.3831	21,417
1987	24,467.00	48.13	2.08	534.36	30.62	.3638	9,346
1988	387,368.32	47.58	2.10	8,541.47	30.76	.3535	143,781
1991	60,142.00	45.86	2.18	1,376.65	31.19	.3199	20,201
1993	56,415.70	44.67	2.24	1,326.90	31.49	.2951	17,481
1994	45,429.00	44.06	2.27	1,082.80	31.65	.2817	13,437
1995	111,149.17	43.44	2.30	2,684.25	31.80	.2680	31,277
1996	712,768.61	42.81	2.34	17,512.72	31.96	.2534	189,646
1997	523,213.59	42.17	2.37	13,020.17	32.12	.2383	130,916
1999	47,621.92	40.86	2.45	1,225.07	32.44	.2061	10,306
2000	671,066.39	40.19	2.49	17,545.03	32.61	.1886	132,891
2001	10,571,486.30	39.51	2.53	280,831.53	32.78	.1703	1,890,340
2002	14,739,857.99	38.83	2.58	399,302.75	32.94	.1517	2,347,838
2003	2,987,611.41	38.13	2.62	82,189.19	33.11	.1317	413,142
2004	19,970,921.02	37.42	2.67	559,884.77	33.29	.1104	2,315,029
2005	11,016,590.37	36.70	2.72	314,633.82	33.46	.0883	1,021,403
2006	26,889.14	35.98	2.78	784.89	33.64	.0650	1,835
2007	5,262,838.80	35.24	2.84	156,937.85	33.82	.0403	222,697
2008	303,840.75	34.49	2.90	9,251.95	34.02	.0136	4,339
	136,992,202.11			3,237,398.26			41,557,389
TOTAL	528,135,971.80			15,506,127.41			172,481,342

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 2.94

AmerenUE - ELECTRIC

ACCOUNT 315 ACCESSORY ELECTRICAL EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)

MERAMEC
INTERIM SURVIVOR CURVE.. IOWA 80-S0
PROBABLE RETIREMENT YEAR.. 1-2022
NET SALVAGE PERCENT.. -3

1952	3,103.28	58.42	1.71	54.66	12.06	.7936	2,537
1953	3,310,939.41	57.82	1.73	58,997.63	12.08	.7911	2,697,863
1954	1,897,490.39	57.22	1.75	34,202.26	12.10	.7885	1,541,056
1955	33,320.00	56.61	1.77	607.46	12.11	.7861	26,979
1956	11,295.13	55.99	1.79	208.25	12.13	.7834	9,114
1957	5,567.93	55.36	1.81	103.80	12.15	.7805	4,476
1958	2,051.05	54.72	1.83	38.66	12.16	.7778	1,643
1959	2,492,680.24	54.08	1.85	47,498.02	12.18	.7748	1,989,269
1960	7,614.00	53.42	1.87	146.65	12.19	.7718	6,053
1961	4,373,440.63	52.76	1.90	85,588.23	12.21	.7686	3,462,269
1962	46,126.00	52.09	1.92	912.19	12.22	.7654	36,364
1963	8,134.00	51.41	1.95	163.37	12.24	.7619	6,383
1964	2,583.00	50.72	1.97	52.41	12.25	.7585	2,018
1965	7,118.00	50.03	2.00	146.63	12.27	.7547	5,533
1966	435.00	49.33	2.03	9.10	12.28	.7511	337
1967	6,735.00	48.61	2.06	142.90	12.30	.7470	5,182
1968	103,660.00	47.90	2.09	2,231.49	12.31	.7430	79,330
1970	1,138.00	46.43	2.15	25.20	12.34	.7342	861
1972	743.00	44.94	2.23	17.07	12.37	.7247	555
1973	3,247.00	44.18	2.26	75.58	12.38	.7198	2,407
1974	4,124.00	43.41	2.30	97.70	12.40	.7144	3,035
1975	126,417.00	42.64	2.35	3,059.92	12.41	.7090	92,319
1981	939,938.02	37.84	2.64	25,558.79	12.49	.6699	648,554
1984	10,297.18	35.35	2.83	300.15	12.54	.6453	6,844
1985	23,578.00	34.50	2.90	704.27	12.55	.6362	15,450
1986	37,465.37	33.65	2.97	1,146.10	12.57	.6264	24,172
1987	644.40	32.79	3.05	20.24	12.58	.6163	409
1988	80,456.75	31.92	3.13	2,593.85	12.59	.6056	50,186
1989	3,002.00	31.05	3.22	99.56	12.61	.5939	1,836
1990	854,406.00	30.17	3.31	29,129.26	12.62	.5817	511,918
1991	135,852.00	29.29	3.41	4,771.53	12.64	.5685	79,549
1992	127,200.00	28.40	3.52	4,611.76	12.65	.5546	72,661
1993	872,118.52	27.50	3.64	32,697.47	12.67	.5393	484,444
1994	430,112.47	26.60	3.76	16,657.40	12.68	.5233	231,830
1995	1,437,036.88	25.69	3.89	57,577.76	12.70	.5056	748,363

AmerenUE - ELECTRIC

ACCOUNT 315 ACCESSORY ELECTRICAL EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
MERAMEC							
INTERIM SURVIVOR CURVE.. IOWA 80-S0							
PROBABLE RETIREMENT YEAR.. 1-2022							
NET SALVAGE PERCENT.. -3							
1996	1,322,185.83	24.78	4.04	55,018.80	12.71	.4871	663,358
1997	810,393.83	23.86	4.19	34,974.17	12.73	.4665	389,390
1998	42,246.74	22.94	4.36	1,897.22	12.75	.4442	19,329
1999	1,678,402.08	22.01	4.54	78,485.44	12.76	.4203	726,595
2000	48,393.54	21.07	4.75	2,367.65	12.78	.3935	19,614
2001	3,747,563.45	20.14	4.97	191,841.52	12.80	.3644	1,406,580
2002	4,586,395.39	19.19	5.21	246,119.74	12.81	.3325	1,570,726
2003	2,856,137.70	18.24	5.48	161,211.84	12.83	.2966	872,544
2004	2,394,853.19	17.29	5.78	142,575.19	12.85	.2568	633,448
2005	1,129,295.81	16.33	6.12	71,186.29	12.87	.2119	246,477
2006	6,999,422.05	15.37	6.51	469,332.25	12.89	.1614	1,163,598
2007	61,094.94	14.41	6.94	4,367.19	12.91	.1041	6,551
2008	69,744.68	13.44	7.44	5,344.67	12.94	.0372	2,672
	43,146,198.88			1,874,969.29			20,572,681
SIOUX							
INTERIM SURVIVOR CURVE.. IOWA 80-S0							
PROBABLE RETIREMENT YEAR.. 9-2033							
NET SALVAGE PERCENT.. -3							
1967	4,117,482.97	56.40	1.77	75,065.83	21.85	.6126	2,598,041
1968	4,140,120.42	55.78	1.79	76,331.40	21.90	.6074	2,590,150
1969	82,531.94	55.15	1.81	1,538.64	21.95	.6020	51,175
1970	66,977.73	54.51	1.83	1,262.46	22.00	.5964	41,144
1971	15,756.00	53.86	1.86	301.85	22.05	.5906	9,585
1972	1,435.00	53.20	1.88	27.79	22.10	.5846	864
1973	40,942.00	52.54	1.90	801.23	22.15	.5784	24,391
1974	25,391.48	51.87	1.93	504.76	22.20	.5720	14,960
1975	11,696.00	51.19	1.95	234.91	22.24	.5655	6,813
1976	4,232.00	50.50	1.98	86.31	22.29	.5586	2,435
1977	1,720.00	49.80	2.01	35.61	22.34	.5514	977
1978	1,485.74	49.09	2.04	31.22	22.39	.5439	832
1980	56,219.00	47.66	2.10	1,216.02	22.48	.5283	30,592
1982	78,822.00	46.19	2.16	1,753.63	22.58	.5111	41,495

AmerenUE - ELECTRIC

ACCOUNT 315 ACCESSORY ELECTRICAL EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
SIOUX							
INTERIM SURVIVOR CURVE.. IOWA 80-S0							
PROBABLE RETIREMENT YEAR.. 9-2033							
NET SALVAGE PERCENT.. -3							
1983	31,251.00	45.44	2.20	708.15	22.62	.5022	16,165
1984	27,893.00	44.69	2.24	643.55	22.67	.4927	14,155
1985	109,589.00	43.93	2.28	2,573.59	22.72	.4828	54,497
1986	58,694.00	43.16	2.32	1,402.55	22.77	.4724	28,559
1987	157,501.95	42.38	2.36	3,828.56	22.82	.4615	74,868
1988	16,705.00	41.60	2.40	412.95	22.87	.4502	7,746
1989	17,532.00	40.81	2.45	442.42	22.91	.4386	7,920
1991	22,106.00	39.20	2.55	580.61	23.01	.4130	9,404
1992	169,969.58	38.39	2.60	4,551.79	23.06	.3993	69,905
1993	156,940.35	37.57	2.66	4,299.85	23.11	.3849	62,219
1994	81,749.15	36.74	2.72	2,290.28	23.16	.3696	31,121
1995	459,400.35	35.91	2.78	13,154.47	23.21	.3537	167,365
1996	3,337,051.10	35.07	2.85	97,959.14	23.27	.3365	1,156,605
1997	2,963,354.74	34.22	2.92	89,125.86	23.32	.3185	972,143
1998	363,118.74	33.37	3.00	11,220.37	23.37	.2997	112,091
1999	435,405.90	32.51	3.08	13,812.82	23.43	.2793	125,257
2000	38,419.84	31.64	3.16	1,250.49	23.48	.2579	10,206
2001	187,142.77	30.76	3.25	6,264.60	23.54	.2347	45,240
2002	3,566,707.44	29.88	3.35	123,069.24	23.60	.2102	772,214
2003	940,564.12	29.00	3.45	33,422.95	23.65	.1845	178,740
2004	4,808,726.31	28.11	3.56	176,326.38	23.72	.1562	773,657
2005	6,941,903.50	27.21	3.68	263,125.91	23.78	.1261	901,635
2006	619,271.53	26.30	3.80	24,238.29	23.84	.0935	59,639
2007	231,344.22	25.39	3.94	9,388.41	23.91	.0583	13,892
2008	149,438.45	24.48	4.08	6,280.00	23.98	.0204	3,140
	34,536,592.32			1,049,564.89			11,081,837
LABADIE							
INTERIM SURVIVOR CURVE.. IOWA 80-S0							
PROBABLE RETIREMENT YEAR.. 9-2042							
NET SALVAGE PERCENT.. -3							
1970	9,962,927.87	59.96	1.67	171,372.32	28.52	.5243	5,380,270
1971	5,255,495.95	59.39	1.68	90,941.10	28.61	.5183	2,805,641

AmerenUE - ELECTRIC

ACCOUNT 315 ACCESSORY ELECTRICAL EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
LABADIE							
INTERIM SURVIVOR CURVE.. IOWA 80-S0							
PROBABLE RETIREMENT YEAR.. 9-2042							
NET SALVAGE PERCENT.. -3							
1972	9,425,256.72	58.81	1.70	165,036.25	28.70	.5120	4,970,503
1973	6,780,933.93	58.22	1.72	120,131.03	28.78	.5057	3,531,992
1974	81,883.64	57.62	1.74	1,467.52	28.87	.4990	42,086
1977	14,103.83	55.78	1.79	260.03	29.12	.4779	6,942
1979	175,810.00	54.51	1.83	3,313.84	29.29	.4627	83,788
1980	324,190.00	53.86	1.86	6,210.83	29.38	.4545	151,765
1981	56,423.00	53.20	1.88	1,092.57	29.46	.4462	25,931
1982	5,214.00	52.54	1.90	102.04	29.55	.4376	2,350
1983	2,913,975.62	51.87	1.93	57,926.92	29.63	.4288	1,286,998
1984	956,196.96	51.19	1.95	19,205.22	29.72	.4194	413,060
1985	233,684.08	50.50	1.98	4,765.75	29.80	.4099	98,661
1986	924,029.12	49.80	2.01	19,130.17	29.89	.3998	380,510
1987	6,311.00	49.09	2.04	132.61	29.97	.3895	2,532
1988	2,643,244.52	48.38	2.07	56,356.62	30.06	.3787	1,031,027
1989	3,064,053.38	47.66	2.10	66,275.47	30.15	.3674	1,159,505
1991	625,451.52	46.19	2.16	13,915.05	30.32	.3436	221,352
1992	210,106.32	45.44	2.20	4,761.01	30.41	.3308	71,588
1993	3,550,962.55	44.69	2.24	81,927.81	30.50	.3175	1,161,254
1994	3,316,973.85	43.93	2.28	77,895.81	30.59	.3037	1,037,586
1995	1,517,991.54	43.16	2.32	36,273.93	30.68	.2892	452,173
1996	2,234,054.25	42.38	2.36	54,305.39	30.77	.2739	630,265
1997	101,225.65	41.60	2.40	2,502.30	30.86	.2582	26,921
1998	391,286.27	40.81	2.45	9,874.11	30.96	.2414	97,290
1999	3,754,419.13	40.01	2.50	96,676.29	31.05	.2239	865,833
2000	2,223,502.27	39.20	2.55	58,400.29	31.15	.2054	470,409
2001	797,517.28	38.39	2.60	21,357.51	31.25	.1860	152,788
2002	2,108,614.16	37.57	2.66	57,771.81	31.35	.1656	359,662
2003	4,114,163.99	36.74	2.72	115,262.42	31.45	.1440	610,213
2004	2,283,608.62	35.91	2.78	65,388.85	31.55	.1214	285,547
2005	2,481,599.41	35.07	2.85	72,847.35	31.66	.0972	248,448
2006	340,366.28	34.22	2.92	10,236.86	31.77	.0716	25,101
2007	717,904.24	33.37	3.00	22,183.24	31.89	.0444	32,831
2008	7,463,650.30	32.51	3.08	236,776.84	32.01	.0154	118,388
	81,057,131.25			1,822,077.16			28,241,210

AmerenUE - ELECTRIC

ACCOUNT 315 ACCESSORY ELECTRICAL EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
COMMON							
INTERIM SURVIVOR CURVE.. IOWA 80-S0							
PROBABLE RETIREMENT YEAR.. 9-2042							
NET SALVAGE PERCENT.. -3							
2001	3,104,233.98	38.39	2.60	83,131.39	31.25	.1860	594,709
2003	25,740.59	36.74	2.72	721.15	31.45	.1440	3,818
	3,129,974.57			83,852.54			598,527
RUSH ISLAND							
INTERIM SURVIVOR CURVE.. IOWA 80-S0							
PROBABLE RETIREMENT YEAR.. 9-2046							
NET SALVAGE PERCENT.. -3							
1976	12,066,951.50	58.81	1.70	211,292.32	31.79	.4594	5,709,864
1977	5,616,490.00	58.22	1.72	99,501.74	31.89	.4523	2,616,549
1979	14,870.22	57.02	1.75	268.04	32.10	.4370	6,693
1980	5,304.80	56.40	1.77	96.71	32.21	.4289	2,343
1981	80,169.00	55.78	1.79	1,478.08	32.31	.4208	34,747
1982	1,339.29	55.15	1.81	24.97	32.41	.4123	569
1984	61,645.51	53.86	1.86	1,181.00	32.62	.3944	25,042
1985	6,248.05	53.20	1.88	120.99	32.73	.3848	2,476
1987	10,741.00	51.87	1.93	213.52	32.93	.3651	4,039
1992	5,621.36	48.38	2.07	119.85	33.47	.3082	1,784
1993	97,677.23	47.66	2.10	2,112.76	33.58	.2954	29,719
1994	117,465.12	46.93	2.13	2,577.07	33.69	.2821	34,131
1995	1,120,400.88	46.19	2.16	24,926.68	33.80	.2682	309,506
1996	2,627,128.86	45.44	2.20	59,530.74	33.91	.2537	686,498
1997	154,361.96	44.69	2.24	3,561.44	34.02	.2388	37,967
1998	26,549.18	43.93	2.28	623.48	34.13	.2231	6,101
1999	169,650.50	43.16	2.32	4,053.97	34.25	.2064	36,066
2000	60,583.52	42.38	2.36	1,472.66	34.37	.1890	11,794
2001	1,850,789.38	41.60	2.40	45,751.51	34.49	.1709	325,789
2002	1,723,841.87	40.81	2.45	43,501.15	34.61	.1519	269,707
2003	86,331.44	40.01	2.50	2,223.03	34.73	.1320	11,738
2004	4,766,729.46	39.20	2.55	125,198.15	34.86	.1107	543,507
2005	905,791.53	38.39	2.60	24,257.10	34.99	.0886	82,661
2006	199,024.27	37.57	2.66	5,452.87	35.13	.0649	13,304
2007	5,964,892.44	36.74	2.72	167,112.43	35.27	.0400	245,754
2008	225,524.13	35.91	2.78	6,457.66	35.41	.0139	3,229
	37,966,122.50			833,109.92			11,051,577
TOTAL	199,836,019.52			5,663,573.80			71,545,832

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 2.83

AmerenUE - ELECTRIC

ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
MERAMEC							
INTERIM SURVIVOR CURVE.. IOWA 60-O1							
PROBABLE RETIREMENT YEAR.. 1-2022							
NET SALVAGE PERCENT.. 0							
1943	7,383.88	52.85	1.89	139.56	11.51	.7822	5,776
1947	257.00	51.40	1.95	5.01	11.62	.7739	199
1948	1,543.00	51.02	1.96	30.24	11.64	.7719	1,191
1949	1,428.00	50.63	1.98	28.27	11.67	.7695	1,099
1950	468.00	50.23	1.99	9.31	11.69	.7673	359
1951	516.36	49.82	2.01	10.38	11.71	.7650	395
1952	116,647.47	49.41	2.02	2,356.28	11.73	.7626	88,955
1953	123,711.56	48.98	2.04	2,523.72	11.75	.7601	94,033
1954	38,023.48	48.55	2.06	783.28	11.77	.7576	28,807
1955	4,442.00	48.11	2.08	92.39	11.79	.7549	3,353
1956	12,056.00	47.66	2.10	253.18	11.81	.7522	9,069
1957	9,479.00	47.20	2.12	200.95	11.83	.7494	7,104
1958	14,014.00	46.74	2.14	299.90	11.85	.7465	10,461
1959	15,548.00	46.26	2.16	335.84	11.87	.7434	11,558
1960	94,798.30	45.78	2.18	2,066.60	11.88	.7405	70,198
1961	19,178.00	45.29	2.21	423.83	11.90	.7372	14,138
1962	101,478.00	44.79	2.23	2,262.96	11.92	.7339	74,475
1963	52,169.00	44.28	2.26	1,179.02	11.93	.7306	38,115
1964	33,522.00	43.77	2.28	764.30	11.95	.7270	24,370
1965	59,770.00	43.24	2.31	1,380.69	11.96	.7234	43,238
1966	35,477.00	42.71	2.34	830.16	11.98	.7195	25,526
1967	42,160.00	42.17	2.37	999.19	11.99	.7157	30,174
1968	29,394.11	41.62	2.40	705.46	12.00	.7117	20,920
1969	20,462.34	41.06	2.44	499.28	12.02	.7073	14,473
1970	22,715.00	40.49	2.47	561.06	12.03	.7029	15,966
1971	11,987.74	39.92	2.51	300.89	12.04	.6984	8,372
1972	15,067.00	39.34	2.54	382.70	12.06	.6934	10,447
1973	36,471.00	38.75	2.58	940.95	12.07	.6885	25,110
1974	57,250.00	38.15	2.62	1,499.95	12.08	.6834	39,125
1975	30,721.00	37.54	2.66	817.18	12.09	.6779	20,826
1976	43,638.85	36.92	2.71	1,182.61	12.10	.6723	29,338
1977	60,071.45	36.30	2.75	1,651.96	12.11	.6664	40,032
1978	73,227.00	35.67	2.80	2,050.36	12.12	.6602	48,344
1979	125,956.00	35.03	2.85	3,589.75	12.13	.6537	82,337
1980	78,479.89	34.38	2.91	2,283.76	12.15	.6466	50,745

AmerenUE - ELECTRIC

ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
MERAMEC							
INTERIM SURVIVOR CURVE.. IOWA 60-O1							
PROBABLE RETIREMENT YEAR.. 1-2022							
NET SALVAGE PERCENT.. 0							
1981	93,179.83	33.72	2.97	2,767.44	12.16	.6394	59,579
1982	261,297.36	33.05	3.03	7,917.31	12.17	.6318	165,088
1983	154,622.50	32.38	3.09	4,777.84	12.17	.6242	96,515
1984	192,210.59	31.70	3.15	6,054.63	12.18	.6158	118,363
1985	320,877.28	31.00	3.23	10,364.34	12.19	.6068	194,708
1986	113,571.09	30.31	3.30	3,747.85	12.20	.5975	67,859
1987	251,820.24	29.60	3.38	8,511.52	12.21	.5875	147,944
1988	140,957.46	28.88	3.46	4,877.13	12.22	.5769	81,318
1989	256,310.32	28.16	3.55	9,099.02	12.23	.5657	144,995
1990	268,796.24	27.42	3.65	9,811.06	12.24	.5536	148,806
1991	244,690.69	26.68	3.75	9,175.90	12.25	.5409	132,353
1992	395,669.35	25.93	3.86	15,272.84	12.25	.5276	208,755
1993	697,493.45	25.18	3.97	27,690.49	12.26	.5131	357,884
1994	837,770.94	24.41	4.10	34,348.61	12.27	.4973	416,623
1995	713,142.41	23.64	4.23	30,165.92	12.28	.4805	342,665
1996	768,730.94	22.85	4.38	33,670.42	12.28	.4626	355,615
1997	514,648.06	22.06	4.53	23,313.56	12.29	.4429	227,938
1998	408,943.63	21.26	4.70	19,220.35	12.30	.4214	172,329
1999	422,253.36	20.46	4.89	20,648.19	12.31	.3983	168,184
2000	1,069,034.31	19.64	5.09	54,413.85	12.31	.3732	398,964
2001	965,486.52	18.82	5.31	51,267.33	12.32	.3454	333,479
2002	882,167.02	17.98	5.56	49,048.49	12.33	.3142	277,177
2003	1,043,656.40	17.14	5.83	60,845.17	12.33	.2806	292,850
2004	472,482.27	16.29	6.14	29,010.41	12.34	.2425	114,577
2005	594,968.88	15.43	6.48	38,553.98	12.35	.1996	118,756
2006	253,232.14	14.57	6.86	17,371.72	12.35	.1524	38,593
2007	668,362.73	13.69	7.30	48,790.48	12.36	.0972	64,965
2008	4,757,382.66	12.81	7.81	371,551.59	12.36	.0351	166,984
	19,153,270.10			1,035,728.41			6,402,494

AmerenUE - ELECTRIC

ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

SIOUX
INTERIM SURVIVOR CURVE.. IOWA 60-O1
PROBABLE RETIREMENT YEAR.. 9-2033
NET SALVAGE PERCENT.. 0

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	ANNUAL ACCRUAL RATE (4)	ANNUAL ACCRUAL AMOUNT (5)	EXP. (6)	ACCRUED DEPREC. FACTOR (7)	ACCRUED DEPREC. AMOUNT (8)
1942	33.00	56.56	1.77	0.58	19.03	.6635	22
1958	103.00	51.66	1.94	2.00	20.34	.6063	62
1959	519.67	51.28	1.95	10.13	20.41	.6020	313
1961	132.00	50.50	1.98	2.61	20.53	.5935	78
1963	714.00	49.69	2.01	14.35	20.64	.5846	417
1964	484.00	49.27	2.03	9.83	20.69	.5801	281
1965	1,267.00	48.84	2.05	25.97	20.75	.5751	729
1966	1,789.32	48.41	2.07	37.04	20.80	.5703	1,020
1967	498,976.38	47.96	2.09	10,428.61	20.85	.5653	282,071
1968	126,933.08	47.51	2.10	2,665.59	20.90	.5601	71,095
1969	29,886.94	47.05	2.13	636.59	20.95	.5547	16,578
1970	27,045.00	46.58	2.15	581.47	20.99	.5494	14,859
1971	14,880.00	46.10	2.17	322.90	21.04	.5436	8,089
1972	22,528.08	45.62	2.19	493.36	21.08	.5379	12,118
1973	49,887.82	45.12	2.22	1,107.51	21.13	.5317	26,525
1974	30,723.31	44.62	2.24	688.20	21.17	.5255	16,145
1975	15,742.00	44.11	2.27	357.34	21.21	.5192	8,173
1976	63,517.61	43.59	2.29	1,454.55	21.25	.5125	32,553
1977	21,110.00	43.07	2.32	489.75	21.29	.5057	10,675
1978	32,038.00	42.53	2.35	752.89	21.33	.4985	15,971
1979	39,049.21	41.99	2.38	929.37	21.37	.4911	19,177
1980	77,053.00	41.44	2.41	1,856.98	21.40	.4836	37,263
1981	127,382.00	40.87	2.45	3,120.86	21.44	.4754	60,557
1982	204,561.47	40.31	2.48	5,073.12	21.47	.4674	95,612
1983	169,967.38	39.73	2.52	4,283.18	21.51	.4586	77,947
1984	60,192.33	39.14	2.55	1,534.90	21.54	.4497	27,068
1985	215,811.42	38.55	2.59	5,589.52	21.58	.4402	95,000
1986	117,254.39	37.95	2.64	3,095.52	21.61	.4306	50,490
1987	153,822.35	37.34	2.68	4,122.44	21.64	.4205	64,682
1988	188,724.08	36.72	2.72	5,133.29	21.67	.4099	77,358
1989	146,606.00	36.09	2.77	4,060.99	21.70	.3987	58,452
1990	278,583.26	35.46	2.82	7,856.05	21.73	.3872	107,867
1991	235,649.52	34.81	2.87	6,763.14	21.76	.3749	88,345
1992	229,951.87	34.16	2.93	6,737.59	21.79	.3621	83,266
1993	175,360.53	33.50	2.99	5,243.28	21.82	.3487	61,148

AmerenUE - ELECTRIC

ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
SIOUX							
INTERIM SURVIVOR CURVE.. IOWA 60-O1							
PROBABLE RETIREMENT YEAR.. 9-2033							
NET SALVAGE PERCENT.. 0							
1994	567,672.14	32.83	3.05	17,314.00	21.85	.3345	189,886
1995	533,943.53	32.15	3.11	16,605.64	21.87	.3198	170,755
1996	420,580.70	31.47	3.18	13,374.47	21.90	.3041	127,899
1997	492,510.35	30.77	3.25	16,006.59	21.93	.2873	141,498
1998	138,483.92	30.07	3.33	4,611.51	21.95	.2700	37,391
1999	383,870.19	29.36	3.41	13,089.97	21.98	.2514	96,505
2000	316,775.37	28.64	3.49	11,055.46	22.00	.2318	73,429
2001	330,671.41	27.92	3.58	11,838.04	22.03	.2110	69,772
2002	383,582.08	27.18	3.68	14,115.82	22.05	.1887	72,382
2003	138,434.36	26.44	3.78	5,232.82	22.08	.1649	22,828
2004	438,255.68	25.69	3.89	17,048.15	22.10	.1397	61,224
2005	266,717.26	24.92	4.01	10,695.36	22.12	.1124	29,979
2006	457,537.88	24.16	4.14	18,942.07	22.14	.0836	38,250
2007	1,071,143.46	23.38	4.28	45,844.94	22.17	.0518	55,485
2008	1,043,840.36	22.59	4.43	46,242.13	22.19	.0177	18,476
	10,342,297.71			347,498.47			2,727,765
LABADIE							
INTERIM SURVIVOR CURVE.. IOWA 60-O1							
PROBABLE RETIREMENT YEAR.. 9-2042							
NET SALVAGE PERCENT.. 0							
1952	89.00	56.31	1.78	1.58	24.78	.5599	50
1958	86.00	54.67	1.83	1.57	25.56	.5325	46
1962	324.00	53.42	1.87	6.06	26.00	.5133	166
1963	715.00	53.08	1.88	13.44	26.11	.5081	363
1964	685.00	52.74	1.90	13.02	26.21	.5030	345
1965	515.00	52.39	1.91	9.84	26.31	.4978	256
1966	6,144.00	52.02	1.92	117.96	26.40	.4925	3,026
1968	3,281.00	51.28	1.95	63.98	26.59	.4815	1,580
1969	5,805.00	50.89	1.97	114.36	26.68	.4757	2,761
1970	1,173,313.99	50.50	1.98	23,231.62	26.76	.4701	551,575
1971	525,545.00	50.10	2.00	10,510.90	26.85	.4641	243,905
1972	1,015,124.29	49.69	2.01	20,404.00	26.93	.4580	464,927

AmerenUE - ELECTRIC

ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)

LABADIE
INTERIM SURVIVOR CURVE.. IOWA 60-O1
PROBABLE RETIREMENT YEAR.. 9-2042
NET SALVAGE PERCENT.. 0

1973	542,245.02	49.27	2.03	11,007.57	27.01	.4518	244,986
1974	74,422.12	48.84	2.05	1,525.65	27.09	.4453	33,140
1975	48,672.51	48.41	2.07	1,007.52	27.17	.4388	21,357
1976	83,532.64	47.96	2.09	1,745.83	27.24	.4320	36,086
1977	120,821.09	47.51	2.10	2,537.24	27.31	.4252	51,373
1978	191,861.95	47.05	2.13	4,086.66	27.39	.4179	80,179
1979	102,922.73	46.58	2.15	2,212.84	27.46	.4105	42,250
1980	373,526.74	46.10	2.17	8,105.53	27.53	.4028	150,457
1981	175,815.77	45.62	2.19	3,850.37	27.59	.3952	69,482
1982	324,728.96	45.12	2.22	7,208.98	27.66	.3870	125,670
1983	268,085.42	44.62	2.24	6,005.11	27.72	.3788	101,551
1984	243,299.86	44.11	2.27	5,522.91	27.79	.3700	90,021
1985	319,188.79	43.59	2.29	7,309.42	27.85	.3611	115,259
1986	218,928.24	43.07	2.32	5,079.14	27.91	.3520	77,063
1987	198,027.00	42.53	2.35	4,653.63	27.97	.3423	67,785
1988	187,004.66	41.99	2.38	4,450.71	28.03	.3325	62,179
1989	310,177.18	41.44	2.41	7,475.27	28.08	.3224	100,001
1990	469,732.13	40.87	2.45	11,508.44	28.14	.3115	146,322
1991	386,909.28	40.31	2.48	9,595.35	28.19	.3007	116,344
1992	594,463.07	39.73	2.52	14,980.47	28.25	.2890	171,800
1993	1,084,426.49	39.14	2.55	27,652.88	28.30	.2770	300,386
1994	994,533.99	38.55	2.59	25,758.43	28.35	.2646	263,154
1995	677,862.56	37.95	2.64	17,895.57	28.40	.2516	170,550
1996	303,415.40	37.34	2.68	8,131.53	28.45	.2381	72,243
1997	265,074.10	36.72	2.72	7,210.02	28.50	.2239	59,350
1998	346,739.23	36.09	2.77	9,604.68	28.55	.2089	72,434
1999	417,420.67	35.46	2.82	11,771.26	28.60	.1935	80,771
2000	594,905.03	34.81	2.87	17,073.77	28.64	.1772	105,417
2001	725,225.73	34.16	2.93	21,249.11	28.69	.1601	116,109
2002	991,777.66	33.50	2.99	29,654.15	28.73	.1424	141,229
2003	622,185.12	32.83	3.05	18,976.65	28.78	.1234	76,778
2004	991,035.76	32.15	3.11	30,821.21	28.82	.1036	102,671
2005	861,819.46	31.47	3.18	27,405.86	28.86	.0829	71,445
2006	708,824.00	30.77	3.25	23,036.78	28.90	.0608	43,096
2007	937,574.87	30.07	3.33	31,221.24	28.94	.0376	35,253

AmerenUE - ELECTRIC

ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
LABADIE							
INTERIM SURVIVOR CURVE.. IOWA 60-O1							
PROBABLE RETIREMENT YEAR.. 9-2042							
NET SALVAGE PERCENT.. 0							
2008	845,575.01	29.36	3.41	28,834.11	28.98	.0129	10,908
	19,334,387.52			510,654.22			4,894,099
COMMON							
INTERIM SURVIVOR CURVE.. IOWA 60-O1							
PROBABLE RETIREMENT YEAR.. 9-2042							
NET SALVAGE PERCENT.. 0							
2001	17,331.45	34.16	2.93	507.81	28.69	.1601	2,775
2003	3,511.35	32.83	3.05	107.10	28.78	.1234	433
	20,842.80			614.91			3,208
RUSH ISLAND							
INTERIM SURVIVOR CURVE.. IOWA 60-O1							
PROBABLE RETIREMENT YEAR.. 9-2046							
NET SALVAGE PERCENT.. 0							
1942	7,822.56	58.97	1.70	132.98	24.43	.5857	4,582
1943	330.94	58.83	1.70	5.63	24.68	.5805	192
1948	760.00	58.03	1.72	13.07	25.77	.5559	422
1957	1,449.00	56.06	1.78	25.79	27.35	.5121	742
1959	60,279.56	55.53	1.80	1,085.03	27.64	.5023	30,278
1970	68.35	52.02	1.92	1.31	29.01	.4423	30
1974	646.00	50.50	1.98	12.79	29.42	.4174	270
1975	13,514.46	50.10	2.00	270.29	29.51	.4110	5,554
1976	1,830,357.73	49.69	2.01	36,790.19	29.61	.4041	739,648
1977	546,644.17	49.27	2.03	11,096.88	29.70	.3972	217,127
1978	127,573.94	48.84	2.05	2,615.27	29.79	.3900	49,754
1979	153,565.36	48.41	2.07	3,178.80	29.88	.3828	58,785
1980	83,549.39	47.96	2.09	1,746.18	29.96	.3753	31,356
1981	150,853.55	47.51	2.10	3,167.92	30.05	.3675	55,439
1982	305,935.13	47.05	2.13	6,516.42	30.13	.3596	110,014
1983	96,218.33	46.58	2.15	2,068.69	30.21	.3514	33,811

AmerenUE - ELECTRIC

ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)

RUSH ISLAND
INTERIM SURVIVOR CURVE.. IOWA 60-O1
PROBABLE RETIREMENT YEAR.. 9-2046
NET SALVAGE PERCENT.. 0

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	RATE (4)	AMOUNT (5)	EXP. (6)	FACTOR (7)	AMOUNT (8)
1984	68,789.20	46.10	2.17	1,492.73	30.29	.3430	23,595
1985	52,453.45	45.62	2.19	1,148.73	30.37	.3343	17,535
1986	243,725.91	45.12	2.22	5,410.72	30.44	.3254	79,308
1987	102,944.03	44.62	2.24	2,305.95	30.52	.3160	32,530
1988	20,153.30	44.11	2.27	457.48	30.59	.3065	6,177
1989	38,041.55	43.59	2.29	871.15	30.66	.2966	11,283
1990	74,877.60	43.07	2.32	1,737.16	30.73	.2865	21,452
1991	68,784.44	42.53	2.35	1,616.43	30.80	.2758	18,971
1992	165,863.01	41.99	2.38	3,947.54	30.87	.2648	43,921
1993	622,596.81	41.44	2.41	15,004.58	30.93	.2536	157,891
1994	280,481.33	40.87	2.45	6,871.79	31.00	.2415	67,736
1995	211,273.02	40.31	2.48	5,239.57	31.06	.2295	48,487
1996	270,560.68	39.73	2.52	6,818.13	31.12	.2167	58,630
1997	287,750.82	39.14	2.55	7,337.65	31.18	.2034	58,529
1998	253,973.28	38.55	2.59	6,577.91	31.24	.1896	48,153
1999	240,842.94	37.95	2.64	6,358.25	31.30	.1752	42,196
2000	406,691.64	37.34	2.68	10,899.34	31.36	.1601	65,111
2001	667,358.69	36.72	2.72	18,152.16	31.42	.1443	96,300
2002	770,413.05	36.09	2.77	21,340.44	31.47	.1280	98,613
2003	527,334.29	35.46	2.82	14,870.83	31.53	.1108	58,429
2004	657,584.11	34.81	2.87	18,872.66	31.58	.0928	61,024
2005	619,247.35	34.16	2.93	18,143.95	31.63	.0741	45,886
2006	853,408.97	33.50	2.99	25,516.93	31.69	.0540	46,084
2007	151,422.80	32.83	3.05	4,618.40	31.74	.0332	5,027
2008	261,784.70	32.15	3.11	8,141.50	31.79	.0112	2,932
	11,297,925.44			282,479.22			2,553,804
TOTAL	60,148,723.57			2,176,975.23			16,581,370

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 3.62

AmerenUE - ELECTRIC

ACCOUNT 321 STRUCTURES & IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR	ORIGINAL COST	AVG. LIFE	--ANNUAL ACCRUAL-- RATE	AMOUNT	EXP.	-ACCRUED DEPREC.- FACTOR	AMOUNT
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)

INTERIM SURVIVOR CURVE.. IOWA 100-R1
PROBABLE RETIREMENT YEAR.. 10-2044
NET SALVAGE PERCENT.. -1

YEAR	ORIGINAL COST	AVG. LIFE	RATE	AMOUNT	EXP.	FACTOR	AMOUNT
1985	826,896,431.33	53.56	1.87	15,617,592.90	33.17	.3807	317,947,466
1986	4,302,856.76	52.77	1.90	82,571.82	33.21	.3707	1,611,020
1987	2,190,350.63	51.98	1.92	42,475.28	33.25	.3603	797,075
1988	1,094,728.14	51.19	1.95	21,560.67	33.28	.3499	386,876
1989	727,886.86	50.39	1.98	14,556.28	33.31	.3390	249,221
1990	6,792,922.03	49.58	2.02	138,589.20	33.35	.3273	2,245,557
1991	706,386.51	48.77	2.05	14,625.73	33.38	.3156	225,165
1992	876,776.64	47.96	2.09	18,507.88	33.41	.3034	268,674
1993	3,135,695.64	47.14	2.12	67,141.52	33.45	.2904	919,712
1994	503,258.64	46.32	2.16	10,979.09	33.48	.2772	140,898
1995	1,356,521.39	45.49	2.20	30,141.91	33.51	.2634	360,881
1996	803,249.26	44.66	2.24	18,172.71	33.54	.2490	202,009
1997	509,472.98	43.82	2.28	11,732.14	33.57	.2339	120,357
1998	2,138,338.94	42.98	2.33	50,321.53	33.60	.2182	471,251
1999	991,189.14	42.14	2.37	23,726.09	33.63	.2019	202,122
2000	130,692.22	41.29	2.42	3,194.38	33.66	.1848	24,393
2001	687,940.23	40.44	2.47	17,162.04	33.69	.1669	115,965
2002	2,383,853.43	39.58	2.53	60,914.61	33.72	.1481	356,579
2003	3,350,843.25	38.72	2.58	87,316.27	33.75	.1284	434,551
2004	22,430,212.55	37.85	2.64	598,079.19	33.78	.1075	2,435,360
2005	10,151,433.73	36.98	2.70	276,829.60	33.81	.0857	878,678
2006	5,109,524.61	36.11	2.77	142,949.17	33.84	.0629	324,603
2007	9,305,864.18	35.23	2.84	266,929.41	33.87	.0386	362,798
2008	2,335,780.92	34.35	2.91	68,650.94	33.89	.0134	31,612
	908,912,210.01			17,684,720.36			331,112,823

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 1.95

AmerenUE - ELECTRIC

ACCOUNT 322 REACTOR PLANT EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)

INTERIM SURVIVOR CURVE.. IOWA 60-S0
PROBABLE RETIREMENT YEAR.. 10-2044
NET SALVAGE PERCENT.. -10

1985	687,888,474.56	47.73	2.10	15,890,223.76	28.63	.4002	302,822,264
1986	2,761,704.06	47.22	2.12	64,402.94	28.79	.3903	1,185,682
1987	1,646,010.65	46.70	2.14	38,747.09	28.94	.3803	688,576
1988	2,178,317.69	46.16	2.17	51,996.44	29.10	.3696	885,617
1989	1,190,602.71	45.61	2.19	28,681.62	29.26	.3585	469,514
1990	5,444,035.51	45.05	2.22	132,943.35	29.42	.3469	2,077,390
1991	3,446,155.19	44.48	2.25	85,292.34	29.58	.3350	1,269,908
1992	3,722,057.68	43.90	2.28	93,349.21	29.74	.3226	1,320,809
1993	410,563.11	43.30	2.31	10,432.41	29.90	.3095	139,776
1994	8,039,687.33	42.70	2.34	206,941.55	30.06	.2960	2,617,722
1995	4,160,645.28	42.08	2.38	108,925.69	30.22	.2818	1,289,717
1996	3,101,095.02	41.45	2.41	82,210.03	30.38	.2671	911,133
1997	561,621.39	40.81	2.45	15,135.70	30.55	.2514	155,311
1998	4,878,019.12	40.16	2.49	133,608.94	30.71	.2353	1,262,578
1999	1,839,380.30	39.50	2.53	51,189.95	30.88	.2182	441,488
2000	20,418,110.32	38.83	2.58	579,465.97	31.05	.2004	4,500,968
2002	659,702.68	37.45	2.67	19,375.47	31.40	.1615	117,196
2003	16,244,372.53	36.74	2.72	486,031.63	31.58	.1404	2,508,781
2004	4,963,362.04	36.03	2.78	151,779.61	31.76	.1185	646,974
2005	167,909,749.18	35.30	2.83	5,227,030.49	31.95	.0949	17,528,099
2006	430,493.82	34.56	2.89	13,685.40	32.15	.0697	33,006
2007	27,926,323.91	33.81	2.96	909,281.11	32.35	.0432	1,327,059
2008	41,348,831.10	33.06	3.02	1,373,608.17	32.56	.0151	686,804
	1011,169,315.18			25,754,338.87			344,886,372

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 2.55

AmerenUE - ELECTRIC

ACCOUNT 323 TURBOGENERATOR UNITS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
INTERIM SURVIVOR CURVE.. IOWA 60-S0.5							
PROBABLE RETIREMENT YEAR.. 10-2044							
NET SALVAGE PERCENT.. -2							
1985	368,611,454.66	48.88	2.05	7,707,665.52	28.64	.4141	155,694,843
1986	568,806.48	48.37	2.07	12,009.78	28.86	.4033	233,988
1987	554,364.95	47.84	2.09	11,817.95	29.06	.3926	221,997
1988	494,105.14	47.30	2.11	10,634.13	29.27	.3812	192,120
1989	524,305.30	46.74	2.14	11,444.54	29.48	.3693	197,498
1990	31,339.16	46.17	2.17	693.66	29.69	.3569	11,409
1992	5,186,928.21	44.99	2.22	117,452.80	30.10	.3310	1,751,211
1993	653,437.36	44.39	2.25	14,996.39	30.30	.3174	211,549
1994	1,022,353.00	43.76	2.29	23,880.12	30.50	.3030	315,968
1995	1,982,369.54	43.13	2.32	46,910.79	30.71	.2880	582,341
1996	2,190,252.96	42.48	2.35	52,500.36	30.91	.2724	608,557
1997	181,976.00	41.82	2.39	4,436.21	31.11	.2561	47,536
1998	1,325,591.92	41.15	2.43	32,856.12	31.31	.2391	323,288
1999	80,920.58	40.47	2.47	2,038.71	31.51	.2214	18,274
2000	4,798,320.58	39.77	2.51	122,846.60	31.71	.2027	992,072
2001	4,370,973.09	39.06	2.56	114,134.85	31.91	.1831	816,332
2002	3,031,021.01	38.34	2.61	80,691.84	32.10	.1628	503,319
2003	794,882.56	37.61	2.66	21,566.75	32.30	.1412	114,482
2004	34,293,585.40	36.86	2.71	947,943.29	32.50	.1183	4,138,070
2005	58,070,960.59	36.11	2.77	1,640,736.92	32.69	.0947	5,609,306
2006	164,524.45	35.34	2.83	4,749.16	32.89	.0693	11,630
2007	4,641,567.62	34.56	2.89	136,824.13	33.08	.0428	202,632
2008	15,984,135.35	33.77	2.96	482,593.01	33.28	.0145	236,405
	509,558,175.91			11,601,423.63			173,034,827

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 2.28

AmerenUE - ELECTRIC

ACCOUNT 324 ACCESSORY ELECTRICAL EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
INTERIM SURVIVOR CURVE.. IOWA 80-R2							
PROBABLE RETIREMENT YEAR.. 10-2044							
NET SALVAGE PERCENT.. 0							
1985	196,977,476.44	54.42	1.84	3,624,385.57	32.86	.3962	78,042,476
1986	326,566.44	53.66	1.86	6,074.14	32.96	.3858	125,989
1987	232,892.94	52.88	1.89	4,401.68	33.06	.3748	87,288
1988	78,758.30	52.10	1.92	1,512.16	33.15	.3637	28,644
1989	282,359.78	51.30	1.95	5,506.02	33.25	.3519	99,362
1990	1,326,751.28	50.51	1.98	26,269.68	33.33	.3401	451,228
1992	1,229,642.07	48.89	2.05	25,207.66	33.50	.3148	387,091
1994	837,290.06	47.24	2.12	17,750.55	33.66	.2875	240,721
1995	1,975,314.00	46.40	2.16	42,666.78	33.74	.2728	538,866
1996	14,745.00	45.56	2.19	322.92	33.81	.2579	3,803
1998	11,334.81	43.86	2.28	258.43	33.95	.2259	2,561
2000	789,198.72	42.13	2.37	18,704.01	34.09	.1908	150,579
2001	237,962.90	41.26	2.42	5,758.70	34.15	.1723	41,001
2002	35,880.89	40.39	2.48	889.85	34.21	.1530	5,490
2003	5,410,844.92	39.50	2.53	136,894.38	34.27	.1324	716,396
2004	916,295.45	38.62	2.59	23,732.05	34.33	.1111	101,800
2005	18,750.78	37.73	2.65	496.90	34.38	.0888	1,665
2006	22,562.03	36.83	2.72	613.69	34.44	.0649	1,464
2007	260,058.52	35.93	2.78	7,229.63	34.49	.0401	10,428
2008	173,598.18	35.02	2.86	4,964.91	34.54	.0137	2,378
TOTAL	211,158,283.51			3,953,639.71			81,039,230

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 1.87

AmerenUE - ELECTRIC

ACCOUNT 325 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)

INTERIM SURVIVOR CURVE.. IOWA 60-O3
PROBABLE RETIREMENT YEAR.. 10-2044
NET SALVAGE PERCENT.. 0

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	RATE (4)	AMOUNT (5)	EXP. (6)	FACTOR (7)	AMOUNT (8)
1985	77,219,467.53	38.54	2.59	1,999,984.21	26.74	.3062	23,644,601
1986	2,389,920.59	38.17	2.62	62,615.92	26.76	.2989	714,347
1987	2,795,463.73	37.79	2.65	74,079.79	26.78	.2913	814,319
1988	3,391,642.72	37.41	2.67	90,556.86	26.80	.2836	961,870
1989	1,641,690.19	37.02	2.70	44,325.64	26.83	.2753	451,957
1990	3,676,080.06	36.62	2.73	100,356.99	26.86	.2665	979,675
1991	3,488,436.57	36.22	2.76	96,280.85	26.89	.2576	898,621
1992	3,593,701.53	35.81	2.79	100,264.27	26.92	.2483	892,316
1993	2,114,273.65	35.39	2.83	59,833.94	26.96	.2382	503,620
1994	4,834,716.56	34.96	2.86	138,272.89	27.00	.2277	1,100,865
1995	6,251,401.61	34.53	2.90	181,290.65	27.04	.2169	1,355,929
1996	2,267,479.15	34.09	2.93	66,437.14	27.08	.2056	466,194
1997	1,281,179.95	33.63	2.97	38,051.04	27.13	.1933	247,652
1998	3,032,982.31	33.18	3.01	91,292.77	27.18	.1808	548,363
1999	1,333,208.55	32.71	3.06	40,796.18	27.23	.1675	223,312
2000	3,531,410.01	32.23	3.10	109,473.71	27.29	.1533	541,365
2001	4,141,014.01	31.75	3.15	130,441.94	27.34	.1389	575,187
2002	971,285.23	31.26	3.20	31,081.13	27.40	.1235	119,954
2003	4,409,848.66	30.75	3.25	143,320.08	27.46	.1070	471,854
2004	7,809,070.50	30.24	3.31	258,480.23	27.52	.0899	702,035
2005	10,896,310.18	29.72	3.36	366,116.02	27.59	.0717	781,265
2006	2,185,582.12	29.19	3.43	74,965.47	27.65	.0528	115,399
2007	4,077,367.66	28.65	3.49	142,300.13	27.72	.0325	132,514
2008	14,485,229.25	28.10	3.56	515,674.16	27.79	.0110	159,338
TOTAL	171,818,762.32			4,956,292.01			37,402,552

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 2.88

AmerenUE - ELECTRIC

ACCOUNT 331 STRUCTURES & IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)

HYDRAULIC PRODUCTION - OSAGE
INTERIM SURVIVOR CURVE.. IOWA 130-R1
PROBABLE RETIREMENT YEAR.. 6-2047
NET SALVAGE PERCENT.. -20

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	RATE (4)	AMOUNT (5)	EXP. (6)	FACTOR (7)	AMOUNT (8)
1929	5,097.00	98.00	1.02	62.39	34.29	.6501	3,976
1930	265,137.00	97.40	1.03	3,277.09	34.35	.6473	205,948
1931	1,245,064.19	96.80	1.03	15,388.99	34.41	.6445	962,933
1932	45,437.59	96.19	1.04	567.06	34.46	.6418	34,994
1933	1,445.00	95.57	1.05	18.21	34.51	.6389	1,108
1934	312.00	94.96	1.05	3.93	34.57	.6360	238
1935	4,437.00	94.33	1.06	56.44	34.62	.6330	3,370
1937	6,847.00	93.07	1.07	87.92	34.72	.6269	5,151
1938	1,288.00	92.43	1.08	16.69	34.77	.6238	964
1939	41.00	91.78	1.09	0.54	34.82	.6206	31
1940	25.60	91.13	1.10	0.34	34.87	.6174	19
1941	98.00	90.48	1.11	1.31	34.92	.6141	72
1943	186.00	89.16	1.12	2.50	35.01	.6073	136
1944	82,363.00	88.49	1.13	1,116.84	35.06	.6038	59,677
1945	20,748.00	87.81	1.14	283.83	35.10	.6003	14,946
1946	44.00	87.14	1.15	0.61	35.15	.5966	32
1947	767.00	86.45	1.16	10.68	35.19	.5929	546
1948	494.00	85.76	1.17	6.94	35.23	.5892	349
1949	953.00	85.07	1.18	13.49	35.28	.5853	669
1950	1,185.00	84.37	1.19	16.92	35.31	.5815	827
1951	66,504.00	83.67	1.20	957.66	35.36	.5774	46,079
1952	196,375.00	82.97	1.21	2,851.37	35.39	.5735	135,145
1953	314,770.00	82.26	1.22	4,608.23	35.43	.5693	215,038
1954	9,595.00	81.54	1.23	141.62	35.47	.5650	6,505
1955	6,189.94	80.82	1.24	92.11	35.51	.5606	4,164
1956	14,974.00	80.10	1.25	224.61	35.55	.5562	9,994
1957	277.00	79.37	1.26	4.19	35.58	.5517	183
1958	7,506.00	78.64	1.27	114.39	35.62	.5470	4,927
1959	19,505.00	77.90	1.28	299.60	35.65	.5424	12,695
1961	48.00	76.41	1.31	0.75	35.72	.5325	31
1962	259.00	75.66	1.32	4.10	35.75	.5275	164
1963	548.00	74.91	1.33	8.75	35.78	.5224	344
1964	444.00	74.15	1.35	7.19	35.81	.5171	276
1965	12,581.00	73.39	1.36	205.32	35.84	.5117	7,725
1966	8,893.16	72.63	1.38	147.27	35.88	.5060	5,400

AmerenUE - ELECTRIC

ACCOUNT 331 STRUCTURES & IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
HYDRAULIC PRODUCTION - OSAGE							
INTERIM SURVIVOR CURVE.. IOWA 130-R1							
PROBABLE RETIREMENT YEAR.. 6-2047							
NET SALVAGE PERCENT.. -20							
1968	244.00	71.08	1.41	4.13	35.93	.4945	145
1970	623.00	69.52	1.44	10.77	35.99	.4823	361
1973	99.00	67.16	1.49	1.77	36.07	.4629	55
1974	40,279.00	66.36	1.51	729.86	36.10	.4560	22,041
1977	3,199.00	63.95	1.56	59.89	36.17	.4344	1,668
1978	1,593.00	63.14	1.58	30.20	36.19	.4268	816
1980	1,061.00	61.51	1.63	20.75	36.24	.4108	523
1981	29,194.01	60.68	1.65	578.04	36.27	.4023	14,094
1982	7,508.00	59.86	1.67	150.46	36.29	.3938	3,548
1983	16,589.00	59.03	1.69	336.42	36.31	.3849	7,662
1985	1,091.00	57.36	1.74	22.78	36.36	.3661	479
1986	10,084.00	56.53	1.77	214.18	36.38	.3564	4,313
1987	1,194.04	55.69	1.80	25.79	36.40	.3464	496
1988	1,160.00	54.84	1.82	25.33	36.42	.3359	468
1990	71,480.00	53.14	1.88	1,612.59	36.46	.3139	26,925
1991	28,619.00	52.29	1.91	655.95	36.49	.3022	10,378
1992	18,433.00	51.43	1.94	429.12	36.51	.2901	6,417
1993	124,188.42	50.57	1.98	2,950.72	36.53	.2776	41,370
1994	294,140.27	49.70	2.01	7,094.66	36.55	.2646	93,395
1995	155,907.12	48.83	2.05	3,835.32	36.57	.2511	46,978
1997	6,127.88	47.09	2.12	155.89	36.61	.2226	1,637
1998	60,287.74	46.21	2.16	1,562.66	36.63	.2073	14,997
2000	139,027.09	44.45	2.25	3,753.73	36.67	.1750	29,196
2001	122,143.02	43.57	2.30	3,371.15	36.69	.1579	23,144
2002	94,460.21	42.68	2.34	2,652.44	36.71	.1399	15,858
2003	56,456.60	41.79	2.39	1,619.18	36.73	.1211	8,204
2004	249,075.64	40.89	2.45	7,322.82	36.75	.1012	30,248
2005	13,017.20	40.00	2.50	390.52	36.77	.0807	1,261
2006	43,621.08	39.10	2.56	1,340.04	36.79	.0591	3,094
2007	413,036.61	38.19	2.62	12,985.87	36.81	.0361	17,893
2008	43,967.32	37.29	2.68	1,413.99	36.82	.0126	665
	4,388,344.73			85,956.90			2,172,985

AmerenUE - ELECTRIC

ACCOUNT 331 STRUCTURES & IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR	ORIGINAL COST	AVG. LIFE	--ANNUAL ACCRUAL-- RATE	AMOUNT	EXP.	-ACCRUED DEPREC.- FACTOR	AMOUNT
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)

PUMP STORAGE - TAUM SAUK
INTERIM SURVIVOR CURVE.. IOWA 130-R1
PROBABLE RETIREMENT YEAR.. 6-2049
NET SALVAGE PERCENT.. -20

YEAR	ORIGINAL COST	AVG. LIFE	RATE	AMOUNT	EXP.	FACTOR	AMOUNT
1963	4,296,552.11	76.41	1.31	67,541.80	37.47	.5096	2,627,428
1964	48,025.00	75.66	1.32	760.72	37.51	.5042	29,057
1965	159,742.62	74.91	1.33	2,549.49	37.54	.4989	95,635
1967	101,161.00	73.39	1.36	1,650.95	37.61	.4875	59,179
1968	3,188.00	72.63	1.38	52.79	37.64	.4818	1,843
1969	2,635.00	71.86	1.39	43.95	37.67	.4758	1,504
1974	300.00	67.95	1.47	5.29	37.82	.4434	160
1978	0.12	64.76	1.54		37.93	.4143	
1981	510.00	62.32	1.60	9.79	38.01	.3901	239
1982	1,418.00	61.51	1.63	27.74	38.04	.3816	649
1983	2,157.00	60.68	1.65	42.71	38.07	.3726	964
1984	3,236.00	59.86	1.67	64.85	38.09	.3637	1,412
1985	203,399.00	59.03	1.69	4,124.93	38.12	.3542	86,453
1986	60,845.00	58.20	1.72	1,255.84	38.14	.3447	25,168
1987	581.07	57.36	1.74	12.13	38.16	.3347	233
1988	1,483.00	56.53	1.77	31.50	38.19	.3244	577
1989	50,186.00	55.69	1.80	1,084.02	38.21	.3139	18,904
1991	3,405.89	53.99	1.85	75.61	38.26	.2914	1,191
1993	2,937.00	52.29	1.91	67.32	38.31	.2674	942
1994	31,298.00	51.43	1.94	728.62	38.33	.2547	9,566
1995	4,089.00	50.57	1.98	97.15	38.35	.2416	1,185
2002	421,465.21	44.45	2.25	11,379.56	38.51	.1336	67,569
2003	18,070.85	43.57	2.30	498.76	38.53	.1157	2,509
2004	11,917.79	42.68	2.34	334.65	38.55	.0968	1,384
2005	196,644.08	41.79	2.39	5,639.75	38.57	.0771	18,194
2007	6,161.49	40.00	2.50	184.84	38.61	.0347	257
2008	369,324.11	39.10	2.56	11,345.64	38.63	.0120	5,318
	6,000,732.34			109,610.40			3,057,520

AmerenUE - ELECTRIC

ACCOUNT 331 STRUCTURES & IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)

HYDRAULIC PRODUCTION - KEOKUK
INTERIM SURVIVOR CURVE.. IOWA 130-R1
PROBABLE RETIREMENT YEAR.. 6-2055
NET SALVAGE PERCENT.. -20

1913	1,134,412.14	110.68	0.90	12,251.65	38.73	.6501	884,978
1914	2,301.00	110.22	0.91	25.13	38.84	.6476	1,788
1915	15,728.00	109.75	0.91	171.75	38.94	.6452	12,177
1917	3,543.61	108.79	0.92	39.12	39.14	.6402	2,722
1918	462.00	108.31	0.92	5.10	39.23	.6378	354
1925	2,335.00	104.75	0.95	26.62	39.88	.6193	1,735
1927	1,417.00	103.68	0.96	16.32	40.06	.6136	1,043
1930	65.00	102.03	0.98	0.76	40.31	.6049	47
1932	65.00	100.91	0.99	0.77	40.47	.5989	47
1935	119.00	99.18	1.01	1.44	40.71	.5895	84
1936	90.00	98.59	1.01	1.09	40.78	.5864	63
1937	124.00	98.00	1.02	1.52	40.86	.5831	87
1938	1,239.00	97.40	1.03	15.31	40.93	.5798	862
1939	1,355.00	96.80	1.03	16.75	41.00	.5764	937
1940	4,342.00	96.19	1.04	54.19	41.08	.5729	2,985
1941	1,981.00	95.57	1.05	24.96	41.15	.5694	1,354
1943	2,954.00	94.33	1.06	37.57	41.29	.5623	1,993
1948	11,380.12	91.13	1.10	150.22	41.61	.5434	7,421
1949	8,720.00	90.48	1.11	116.15	41.67	.5395	5,645
1950	10,216.00	89.82	1.11	136.08	41.73	.5354	6,564
1951	6,427.00	89.16	1.12	86.38	41.79	.5313	4,098
1952	24,807.81	88.49	1.13	336.39	41.85	.5271	15,691
1953	35,166.00	87.81	1.14	481.07	41.91	.5227	22,058
1954	31,263.98	87.14	1.15	431.44	41.97	.5184	19,449
1955	29,438.00	86.45	1.16	409.78	42.02	.5139	18,154
1956	16,334.17	85.76	1.17	229.33	42.08	.5093	9,983
1957	18,743.22	85.07	1.18	265.40	42.13	.5048	11,354
1958	45,902.26	84.37	1.19	655.48	42.19	.4999	27,536
1959	5,423.81	83.67	1.20	78.10	42.24	.4952	3,223
1960	6,087.00	82.97	1.21	88.38	42.29	.4903	3,581
1961	65,149.08	82.26	1.22	953.78	42.34	.4853	37,940
1962	18,142.11	81.54	1.23	267.78	42.39	.4801	10,452
1963	14,884.51	80.82	1.24	221.48	42.44	.4749	8,482
1964	5,047.00	80.10	1.25	75.71	42.48	.4697	2,845
1965	6,067.00	79.37	1.26	91.73	42.53	.4642	3,380

AmerenUE - ELECTRIC

ACCOUNT 331 STRUCTURES & IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
HYDRAULIC PRODUCTION - KEOKUK							
INTERIM SURVIVOR CURVE.. IOWA 130-R1							
PROBABLE RETIREMENT YEAR.. 6-2055							
NET SALVAGE PERCENT.. -20							
1966	7,833.00	78.64	1.27	119.37	42.58	.4585	4,310
1967	628.35	77.90	1.28	9.65	42.62	.4529	341
1968	812.00	77.16	1.30	12.67	42.66	.4471	436
1969	2,486.12	76.41	1.31	39.08	42.71	.4410	1,316
1970	2,343.94	75.66	1.32	37.13	42.75	.4350	1,224
1971	11,069.00	74.91	1.33	176.66	42.79	.4288	5,696
1972	8,838.00	74.15	1.35	143.18	42.83	.4224	4,480
1973	33,242.38	73.39	1.36	542.52	42.87	.4159	16,591
1974	1,865.00	72.63	1.38	30.88	42.91	.4092	916
1976	33,407.86	71.08	1.41	565.26	42.99	.3952	15,843
1977	18,037.00	70.31	1.42	307.35	43.02	.3881	8,400
1978	87,182.00	69.52	1.44	1,506.50	43.06	.3806	39,818
1979	266.00	68.74	1.45	4.63	43.10	.3730	119
1980	121,054.72	67.95	1.47	2,135.41	43.13	.3653	53,066
1981	10,500.00	67.16	1.49	187.74	43.17	.3572	4,501
1982	54,175.18	66.36	1.51	981.65	43.20	.3490	22,689
1983	1,737.23	65.56	1.53	31.90	43.24	.3405	710
1984	83,062.00	64.76	1.54	1,534.99	43.27	.3318	33,072
1985	35,309.31	63.95	1.56	660.99	43.30	.3229	13,682
1986	13,870.82	63.14	1.58	262.99	43.34	.3136	5,220
1987	7,799.00	62.32	1.60	149.74	43.37	.3041	2,846
1988	9,983.00	61.51	1.63	195.27	43.40	.2944	3,527
1989	25,298.00	60.68	1.65	500.90	43.43	.2843	8,631
1990	48,720.00	59.86	1.67	976.35	43.47	.2738	16,007
1991	2,594.00	59.03	1.69	52.61	43.50	.2631	819
1992	327,143.65	58.20	1.72	6,752.24	43.53	.2521	98,967
1993	43,793.30	57.36	1.74	914.40	43.56	.2406	12,644
1994	21,196.35	56.53	1.77	450.21	43.59	.2289	5,822
1995	237,281.39	55.69	1.80	5,125.28	43.62	.2167	61,703
1996	38,442.00	54.84	1.82	839.57	43.65	.2040	9,411
1997	276,901.01	53.99	1.85	6,147.20	43.68	.1910	63,466
1998	7,750.07	53.14	1.88	174.84	43.71	.1775	1,651
2000	96,084.00	51.43	1.94	2,236.84	43.77	.1489	17,168
2001	37,470.43	50.57	1.98	890.30	43.80	.1339	6,021
2002	151,743.92	49.70	2.01	3,660.06	43.83	.1181	21,505

AmerenUE - ELECTRIC

ACCOUNT 331 STRUCTURES & IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
HYDRAULIC PRODUCTION - KEOKUK							
INTERIM SURVIVOR CURVE.. IOWA 130-R1							
PROBABLE RETIREMENT YEAR.. 6-2055							
NET SALVAGE PERCENT.. -20							
2003	74,423.55	48.83	2.05	1,830.82	43.85	.1020	9,109
2004	52,295.46	47.96	2.09	1,311.57	43.88	.0851	5,340
2005	896,067.05	47.09	2.12	22,795.95	43.91	.0675	72,581
2006	31,308.38	46.21	2.16	811.51	43.94	.0491	1,845
2007	930,193.11	45.34	2.21	24,668.72	43.97	.0302	33,710
2008	267,681.15	44.45	2.25	7,227.39	44.00	.0101	3,244
	5,643,620.55			114,767.05			1,819,559
TOTAL	16,032,697.62			310,334.35			7,050,064

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 1.94

AmerenUE - ELECTRIC

ACCOUNT 332 RESERVOIRS, DAMS, & WATERWAYS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
HYDRAULIC PRODUCTION - OSAGE							
INTERIM SURVIVOR CURVE.. IOWA 150-L2							
PROBABLE RETIREMENT YEAR.. 6-2047							
NET SALVAGE PERCENT.. -20							
1929	283,261.00	106.80	0.94	3,195.18	33.72	.6843	232,603
1930	12,016,639.00	106.14	0.94	135,547.69	33.81	.6815	9,827,207
1931	1,797,020.00	105.49	0.95	20,486.03	33.90	.6786	1,463,349
1936	32,260.00	102.09	0.98	379.38	34.37	.6633	25,678
1939	2,958.00	99.98	1.00	35.50	34.66	.6533	2,319
1941	251.00	98.53	1.01	3.04	34.85	.6463	195
1947	5,042.00	94.04	1.06	64.13	35.41	.6235	3,772
1950	1,572.00	91.71	1.09	20.56	35.68	.6109	1,152
1951	213,203.00	90.92	1.10	2,814.28	35.77	.6066	155,195
1960	2,749.00	83.55	1.20	39.59	36.49	.5633	1,858
1965	24,066.00	79.27	1.26	363.88	36.82	.5355	15,465
1982	9,446,488.00	63.88	1.57	177,971.83	37.62	.4111	4,660,141
1990	11,550.00	56.31	1.78	246.71	37.90	.3269	4,531
1995	78,112.10	51.51	1.94	1,818.45	38.04	.2615	24,512
2002	4,201.44	44.71	2.24	112.93	38.22	.1452	732
2005	1,520,539.36	41.78	2.39	43,609.07	38.28	.0838	152,905
2006	561,553.64	40.80	2.45	16,509.68	38.30	.0613	41,308
2007	338,552.71	39.82	2.51	10,197.21	38.32	.0377	15,316
	26,340,018.25			413,415.14			16,628,238
PUMP STORAGE - TAUM SAUK							
INTERIM SURVIVOR CURVE.. IOWA 150-L2							
PROBABLE RETIREMENT YEAR.. 6-2049							
NET SALVAGE PERCENT.. -20							
1963	20,067,764.20	82.70	1.21	291,383.94	38.45	.5351	12,885,913
1964	1,011,410.00	81.85	1.22	14,807.04	38.52	.5294	642,529
1965	323,698.00	81.00	1.23	4,777.78	38.59	.5236	203,386
1966	11,164.00	80.13	1.25	167.46	38.66	.5175	6,933
1979	0.53	68.52	1.46	0.01	39.37	.4254	
1982	22,086.00	65.74	1.52	402.85	39.50	.3991	10,577
1983	1,140.00	64.81	1.54	21.07	39.54	.3899	533
1987	374,121.42	61.06	1.64	7,362.71	39.70	.3498	157,041
1989	174,968.00	59.17	1.69	3,548.35	39.77	.3279	68,846

AmerenUE - ELECTRIC

ACCOUNT 332 RESERVOIRS, DAMS, & WATERWAYS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
PUMP STORAGE - TAUM SAUK							
INTERIM SURVIVOR CURVE.. IOWA 150-L2							
PROBABLE RETIREMENT YEAR.. 6-2049							
NET SALVAGE PERCENT.. -20							
1990	1,733.00	58.22	1.72	35.77	39.81	.3162	658
1994	18,874.75	54.40	1.84	416.75	39.94	.2658	6,020
1995	3,225.00	53.43	1.87	72.37	39.97	.2519	975
1996	2,447.00	52.47	1.91	56.09	40.00	.2377	698
2003	75,760.60	45.69	2.19	1,990.99	40.19	.1204	10,946
2004	5,537,469.86	44.71	2.24	148,847.19	40.21	.1006	668,483
2008	478,454.57	40.80	2.45	14,066.56	40.30	.0123	7,062
	28,104,316.93			487,956.93			14,670,600
HYDRAULIC PRODUCTION - KEOKUK							
INTERIM SURVIVOR CURVE.. IOWA 150-L2							
PROBABLE RETIREMENT YEAR.. 6-2055							
NET SALVAGE PERCENT.. -20							
1913	4,194,087.36	120.42	0.83	41,773.11	37.58	.6879	3,462,135
1914	169,096.57	119.93	0.83	1,684.20	37.67	.6859	139,180
1916	14,490.00	118.92	0.84	146.06	37.88	.6815	11,850
1917	9,889.82	118.41	0.84	99.69	37.98	.6793	8,062
1918	6,045.00	117.89	0.85	61.66	38.08	.6770	4,911
1922	13,970.59	115.75	0.86	144.18	38.52	.6672	11,185
1923	22,892.00	115.20	0.87	238.99	38.64	.6646	18,257
1924	7,625.00	114.65	0.87	79.61	38.75	.6620	6,057
1925	29,725.00	114.08	0.88	313.90	38.87	.6593	23,517
1926	35,502.00	113.51	0.88	374.90	38.99	.6565	27,968
1927	53,835.00	112.93	0.89	574.96	39.11	.6537	42,230
1928	4,497.00	112.35	0.89	48.03	39.23	.6508	3,512
1929	7,545.88	111.76	0.89	80.59	39.35	.6479	5,867
1930	8,452.39	111.16	0.90	91.29	39.47	.6449	6,541
1931	15,069.82	110.56	0.90	162.75	39.60	.6418	11,606
1932	1,924.00	109.95	0.91	21.01	39.72	.6387	1,475
1933	1,303.00	109.33	0.91	14.23	39.85	.6355	994
1935	2,189.70	108.08	0.93	24.44	40.11	.6289	1,653
1937	1,124.00	106.80	0.94	12.68	40.37	.6220	839
1938	2,636.00	106.14	0.94	29.73	40.50	.6184	1,956

AmerenUE - ELECTRIC

ACCOUNT 332 RESERVOIRS, DAMS, & WATERWAYS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
HYDRAULIC PRODUCTION - KEOKUK							
INTERIM SURVIVOR CURVE.. IOWA 150-L2							
PROBABLE RETIREMENT YEAR.. 6-2055							
NET SALVAGE PERCENT.. -20							
1940	145,714.00	104.82	0.95	1,661.14	40.77	.6110	106,838
1947	35,601.48	99.98	1.00	427.22	41.69	.5830	24,907
1949	49,217.00	98.53	1.01	596.51	41.95	.5742	33,912
1950	81,832.00	97.80	1.02	1,001.62	42.08	.5697	55,944
1951	90,762.27	97.06	1.03	1,121.82	42.21	.5651	61,548
1952	30,496.91	96.32	1.04	380.60	42.33	.5605	20,512
1953	13,257.93	95.57	1.05	167.05	42.46	.5557	8,841
1956	1,635.00	93.27	1.07	20.99	42.82	.5409	1,061
1957	1,292.75	92.50	1.08	16.75	42.93	.5359	831
1958	1,657.00	91.71	1.09	21.67	43.05	.5306	1,055
1960	48,406.00	90.13	1.11	644.77	43.27	.5199	30,200
1961	8,991.00	89.33	1.12	120.84	43.37	.5145	5,551
1962	823.11	88.52	1.13	11.16	43.47	.5089	503
1967	224,862.06	84.39	1.18	3,184.05	43.95	.4792	129,305
1968	11,544.00	83.55	1.20	166.23	44.04	.4729	6,551
1971	51,466.00	81.00	1.23	759.64	44.29	.4532	27,989
1972	3,446.65	80.13	1.25	51.70	44.37	.4463	1,846
1973	2,508.31	79.27	1.26	37.93	44.44	.4394	1,323
1974	1,901.56	78.39	1.28	29.21	44.52	.4321	986
1975	5,449.00	77.52	1.29	84.35	44.59	.4248	2,778
1976	6,624.89	76.64	1.30	103.35	44.66	.4173	3,317
1977	200,191.00	75.75	1.32	3,171.03	44.73	.4095	98,374
1978	199,889.00	74.86	1.34	3,214.22	44.80	.4015	96,307
1980	403,935.00	73.07	1.37	6,640.69	44.93	.3851	186,666
1982	131,496.74	71.26	1.40	2,209.15	45.05	.3678	58,037
1983	4,967.99	70.35	1.42	84.65	45.11	.3588	2,139
1984	13,146.00	69.43	1.44	227.16	45.16	.3496	5,515
1985	2,349.00	68.52	1.46	41.15	45.22	.3400	958
1987	588,003.00	66.67	1.50	10,584.05	45.33	.3201	225,864
1988	131,420.00	65.74	1.52	2,397.10	45.38	.3097	48,841
1989	790,024.99	64.81	1.54	14,599.66	45.43	.2990	283,461
1990	307,911.00	63.88	1.57	5,801.04	45.48	.2880	106,414
1991	80,000.20	62.94	1.59	1,526.40	45.53	.2766	26,554
1992	2,132,859.09	62.00	1.61	41,206.84	45.57	.2650	678,249
1994	522,020.00	60.11	1.66	10,398.64	45.66	.2404	150,592

AmerenUE - ELECTRIC

ACCOUNT 332 RESERVOIRS, DAMS, & WATERWAYS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
HYDRAULIC PRODUCTION - KEOKUK							
INTERIM SURVIVOR CURVE.. IOWA 150-L2							
PROBABLE RETIREMENT YEAR.. 6-2055							
NET SALVAGE PERCENT.. -20							
1995	315,180.50	59.17	1.69	6,391.86	45.71	.2275	86,044
1996	105,664.56	58.22	1.72	2,180.92	45.75	.2142	27,160
1997	114,181.00	57.26	1.75	2,397.80	45.79	.2003	27,445
1998	31,965.00	56.31	1.78	682.77	45.83	.1861	7,138
2000	14,400.15	54.40	1.84	317.96	45.91	.1561	2,697
2003	86,803.42	51.51	1.94	2,020.78	46.01	.1068	11,125
2005	431,094.78	49.57	2.02	10,449.74	46.08	.0704	36,419
2006	1,770,908.54	48.61	2.06	43,776.86	46.11	.0514	109,230
2007	240,982.98	47.63	2.10	6,072.77	46.13	.0315	9,109
2008	255,754.50	46.66	2.14	6,567.78	46.16	.0107	3,284
	14,294,537.49			239,545.63			6,603,215
TOTAL	68,738,872.67			1,140,917.70			37,902,053

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 1.66

AmerenUE - ELECTRIC

ACCOUNT 333 WATER WHEELS, TURBINES, & GENERATORS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
HYDRAULIC PRODUCTION - OSAGE							
INTERIM SURVIVOR CURVE.. IOWA 95-S0.5							
PROBABLE RETIREMENT YEAR.. 6-2047							
NET SALVAGE PERCENT.. -30							
1930	924,962.59	86.91	1.15	13,828.19	28.83	.6683	803,598
1931	2,838,413.66	86.59	1.15	42,434.28	28.96	.6656	2,456,023
1932	12,754.72	86.26	1.16	192.34	29.09	.6628	10,990
1935	1,713.00	85.22	1.17	26.05	29.48	.6541	1,457
1941	224.00	82.92	1.21	3.52	30.24	.6353	185
1949	1,055.00	79.39	1.26	17.28	31.19	.6071	833
1951	240,826.00	78.43	1.28	4,007.34	31.43	.5993	187,625
1952	1,465,669.00	77.93	1.28	24,388.73	31.54	.5953	1,134,267
1953	1,084,020.60	77.43	1.29	18,179.03	31.65	.5912	833,135
1954	25,459.00	76.92	1.30	430.26	31.77	.5870	19,428
1958	996.00	74.78	1.34	17.35	32.22	.5691	737
1980	16,949.00	60.69	1.65	363.56	34.54	.4309	9,494
1986	12,455.00	56.20	1.78	288.21	35.14	.3747	6,067
1988	9,679.00	54.64	1.83	230.26	35.33	.3534	4,447
1989	31,577.00	53.85	1.86	763.53	35.43	.3421	14,043
1991	339,233.00	52.26	1.91	8,423.16	35.62	.3184	140,415
1992	3,521.00	51.45	1.94	88.80	35.72	.3057	1,399
1993	151,261.78	50.63	1.98	3,893.48	35.81	.2927	57,557
1994	5,029,510.64	49.81	2.01	131,421.11	35.91	.2791	1,824,857
1995	0.02	48.99	2.04		36.00	.2652	
1996	0.02	48.15	2.08		36.10	.2503	
1999	515,526.32	45.61	2.19	14,677.03	36.38	.2024	135,645
2002	6,494,707.06	43.03	2.32	195,880.36	36.65	.1483	1,252,115
2004	9,355.86	41.27	2.42	294.34	36.84	.1073	1,305
2006	131,858.66	39.50	2.53	4,336.83	37.02	.0628	10,765
2007	19,469.74	38.60	2.59	655.55	37.11	.0386	977
2008	14,565,931.04	37.70	2.65	501,796.32	37.21	.0130	246,164
	33,927,128.71			966,636.91			9,153,528

AmerenUE - ELECTRIC

ACCOUNT 333 WATER WHEELS, TURBINES, & GENERATORS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
PUMP STORAGE - TAUM SAUK							
INTERIM SURVIVOR CURVE.. IOWA 95-S0.5							
PROBABLE RETIREMENT YEAR.. 6-2049							
NET SALVAGE PERCENT.. -30							
1963	14,086,560.81	73.09	1.37	250,881.65	34.11	.5333	9,766,072
1964	83,553.00	72.51	1.38	1,498.94	34.23	.5279	57,340
1965	2,607.00	71.92	1.39	47.11	34.35	.5224	1,770
1966	3,214.00	71.33	1.40	58.49	34.46	.5169	2,160
1968	42,552.00	70.11	1.43	791.04	34.70	.5051	27,941
1969	3,198.00	69.49	1.44	59.87	34.81	.4991	2,075
1971	3,605.00	68.22	1.47	68.89	35.04	.4864	2,280
1983	36,856.00	59.96	1.67	800.14	36.39	.3931	18,835
1996	2,378.00	49.81	2.01	62.14	37.78	.2415	747
1997	1,834.00	48.99	2.04	48.64	37.88	.2268	541
1999	21,192,606.26	47.31	2.11	581,313.19	38.09	.1949	5,369,571
2000	259,306.33	46.47	2.15	7,247.61	38.19	.1782	60,071
2001	341,540.66	45.61	2.19	9,723.66	38.29	.1605	71,262
2002	138,015.43	44.76	2.23	4,001.07	38.39	.1423	25,531
2003	747,883.70	43.89	2.28	22,167.27	38.49	.1230	119,587
2004	391,247.47	43.03	2.32	11,800.02	38.59	.1032	52,490
2005	8,742.26	42.15	2.37	269.35	38.70	.0819	931
2006	255,806.42	41.27	2.42	8,047.67	38.80	.0598	19,886
2008	1,723,472.49	39.50	2.53	56,685.01	39.00	.0127	28,455
	39,324,978.83			955,571.76			15,627,545
HYDRAULIC PRODUCTION - KEOKUK							
INTERIM SURVIVOR CURVE.. IOWA 95-S0.5							
PROBABLE RETIREMENT YEAR.. 6-2055							
NET SALVAGE PERCENT.. -30							
1913	2,860,025.11	92.62	1.08	40,154.75	29.11	.6857	2,549,455
1914	6,108.90	92.47	1.08	85.77	29.32	.6829	5,423
1920	13,394.02	91.45	1.09	189.79	30.54	.6660	11,597
1921	4,808.82	91.26	1.10	68.77	30.74	.6632	4,146
1922	4,868.76	91.06	1.10	69.62	30.94	.6602	4,179
1928	9,632.49	89.72	1.11	139.00	32.08	.6424	8,044
1929	3,002.84	89.47	1.12	43.72	32.26	.6394	2,496
1930	2,877.41	89.22	1.12	41.90	32.45	.6363	2,380

AmerenUE - ELECTRIC

ACCOUNT 333 WATER WHEELS, TURBINES, & GENERATORS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)

HYDRAULIC PRODUCTION - KEOKUK
INTERIM SURVIVOR CURVE.. IOWA 95-S0.5
PROBABLE RETIREMENT YEAR.. 6-2055
NET SALVAGE PERCENT.. -30

1931	2,808.92	88.96	1.12	40.90	32.63	.6332	2,312
1935	224.94	87.84	1.14	3.33	33.34	.6204	181
1936	2,070.45	87.54	1.14	30.68	33.52	.6171	1,661
1939	7,162.00	86.59	1.15	107.07	34.04	.6069	5,651
1940	1,685.00	86.26	1.16	25.41	34.21	.6034	1,322
1941	1,341.94	85.92	1.16	20.24	34.38	.5999	1,047
1942	181,111.12	85.58	1.17	2,754.70	34.55	.5963	140,396
1943	117,686.03	85.22	1.17	1,790.00	34.72	.5926	90,663
1944	7,162.71	84.86	1.18	109.88	34.89	.5889	5,484
1946	5,076.77	84.11	1.19	78.54	35.22	.5813	3,836
1947	575,018.52	83.72	1.19	8,895.54	35.39	.5773	431,546
1948	167,297.00	83.33	1.20	2,609.83	35.55	.5734	124,707
1951	11,320.92	82.09	1.22	179.55	36.04	.5610	8,256
1952	57,164.00	81.66	1.22	906.62	36.20	.5567	41,370
1953	319,879.07	81.23	1.23	5,114.87	36.36	.5524	229,712
1954	30,582.13	80.78	1.24	492.98	36.51	.5480	21,787
1955	15,048.58	80.33	1.24	242.58	36.67	.5435	10,633
1957	28,106.80	79.39	1.26	460.39	36.99	.5341	19,515
1958	14,922.39	78.92	1.27	246.37	37.14	.5294	10,270
1959	15,523.14	78.43	1.28	258.31	37.30	.5244	10,582
1962	19,144.53	76.92	1.30	323.54	37.76	.5091	12,670
1963	3,832.58	76.39	1.31	65.27	37.91	.5037	2,510
1964	26,020.73	75.86	1.32	446.52	38.06	.4983	16,856
1965	3,722.60	75.33	1.33	64.36	38.22	.4926	2,384
1967	3,532.57	74.23	1.35	62.00	38.52	.4811	2,209
1969	12,430.92	73.09	1.37	221.39	38.82	.4689	7,578
1970	28,034.35	72.51	1.38	502.94	38.97	.4626	16,859
1972	13,282.89	71.33	1.40	241.75	39.26	.4496	7,764
1974	29,958.25	70.11	1.43	556.92	39.55	.4359	16,976
1976	1,557.80	68.86	1.45	29.36	39.85	.4213	853
1979	39,539.76	66.92	1.49	765.89	40.28	.3981	20,463
1980	822.00	66.26	1.51	16.14	40.42	.3900	417
1984	250,998.00	63.54	1.57	5,122.87	40.99	.3549	115,803
1985	11,127.84	62.84	1.59	230.01	41.13	.3455	4,998
1990	24,547.00	59.22	1.69	539.30	41.83	.2937	9,372

AmerenUE - ELECTRIC

ACCOUNT 333 WATER WHEELS, TURBINES, & GENERATORS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
HYDRAULIC PRODUCTION - KEOKUK							
INTERIM SURVIVOR CURVE.. IOWA 95-S0.5							
PROBABLE RETIREMENT YEAR.. 6-2055							
NET SALVAGE PERCENT.. -30							
1991	55,894.45	58.47	1.71	1,242.53	41.97	.2822	20,505
1992	2,895,549.54	57.72	1.73	65,120.91	42.11	.2704	1,017,844
1993	5,423,267.28	56.96	1.76	124,084.36	42.25	.2583	1,821,079
1994	400,102.70	56.20	1.78	9,258.38	42.39	.2457	127,797
1995	1,566,799.99	55.42	1.80	36,663.12	42.52	.2328	474,176
1996	49,252.00	54.64	1.83	1,171.71	42.66	.2193	14,041
1997	701,479.34	53.85	1.86	16,961.77	42.79	.2054	187,309
1998	28,246.95	53.06	1.88	690.36	42.93	.1909	7,010
1999	0.26	52.26	1.91	0.01	43.06	.1760	
2000	17,119.38	51.45	1.94	431.75	43.20	.1603	3,568
2001	9,344,760.97	50.63	1.98	240,534.15	43.33	.1442	1,751,769
2002	21,346,505.44	49.81	2.01	557,784.19	43.46	.1275	3,538,183
2003	5,730,229.52	48.99	2.04	151,965.69	43.60	.1100	819,423
2004	570,728.40	48.15	2.08	15,432.50	43.73	.0918	68,111
2005	6,215,431.50	47.31	2.11	170,489.29	43.86	.0729	589,036
2007	6,629.02	45.61	2.19	188.73	44.13	.0324	279
	59,286,459.34			1,466,368.82			14,426,493
TOTAL	132,538,566.88			3,388,577.49			39,207,566

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 2.56

AmerenUE - ELECTRIC

ACCOUNT 334 ACCESSORY ELECTRICAL EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
HYDRAULIC PRODUCTION - OSAGE							
INTERIM SURVIVOR CURVE.. IOWA 65-R0.5							
PROBABLE RETIREMENT YEAR.. 6-2047							
NET SALVAGE PERCENT.. -8							
1930	33,579.00	64.62	1.55	562.11	20.92	.6763	24,526
1931	941,528.07	64.56	1.55	15,761.18	21.21	.6715	682,815
1932	2,488.00	64.49	1.55	41.65	21.51	.6665	1,791
1939	424.00	63.82	1.57	7.19	23.44	.6327	290
1940	1,053.00	63.70	1.57	17.85	23.70	.6279	714
1944	377.00	63.13	1.58	6.43	24.71	.6086	248
1946	13,202.64	62.80	1.59	226.72	25.20	.5987	8,537
1947	620.00	62.63	1.60	10.71	25.43	.5940	398
1951	15,234.00	61.83	1.62	266.53	26.34	.5740	9,444
1952	271,825.00	61.61	1.62	4,755.85	26.56	.5689	167,013
1953	219,728.38	61.38	1.63	3,868.10	26.78	.5637	133,770
1957	7,220.00	60.37	1.66	129.44	27.61	.5427	4,232
1958	4,667.00	60.10	1.66	83.67	27.81	.5373	2,708
1959	1,078.00	59.81	1.67	19.44	28.00	.5319	619
1967	5,294.00	57.18	1.75	100.06	29.45	.4850	2,773
1979	44,445.00	52.06	1.92	921.61	31.21	.4005	19,224
1985	19,539.00	48.98	2.04	430.48	31.91	.3485	7,354
1993	0.02	44.34	2.26		32.68	.2630	
1994	806,492.86	43.72	2.29	19,946.18	32.76	.2507	218,363
1995	26,582.00	43.09	2.32	666.04	32.85	.2376	6,821
1996	29,411.77	42.45	2.36	749.65	32.93	.2243	7,125
1997	15,577.27	41.81	2.39	402.08	33.00	.2107	3,545
1999	1,179,398.09	40.49	2.47	31,461.62	33.15	.1813	230,931
2000	18,768.00	39.82	2.51	508.76	33.23	.1655	3,355
2001	1,717,844.42	39.14	2.55	47,309.44	33.30	.1492	276,807
2002	352,398.86	38.45	2.60	9,895.36	33.37	.1321	50,276
2003	18,604.97	37.75	2.65	532.47	33.43	.1144	2,299
2004	27,354.46	37.05	2.70	797.66	33.50	.0958	2,830
2008	302,825.56	34.15	2.93	9,582.61	33.75	.0117	3,827
	6,077,560.37			149,060.89			1,872,635

AmerenUE - ELECTRIC

ACCOUNT 334 ACCESSORY ELECTRICAL EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
PUMP STORAGE - TAUM SAUK							
INTERIM SURVIVOR CURVE.. IOWA 65-R0.5							
PROBABLE RETIREMENT YEAR.. 6-2049							
NET SALVAGE PERCENT.. -8							
1963	2,370,135.48	59.21	1.69	43,259.71	29.68	.4987	1,276,545
1964	458.00	58.90	1.70	8.41	29.87	.4929	244
1965	3,931.00	58.58	1.71	72.60	30.07	.4867	2,066
1966	594.91	58.24	1.72	11.05	30.26	.4804	309
1967	21,453.17	57.90	1.73	400.83	30.44	.4743	10,989
1969	2,348.00	57.18	1.75	44.38	30.80	.4614	1,170
1987	9,358.91	48.98	2.04	206.20	33.40	.3181	3,215
1994	35,024.92	44.95	2.22	839.76	34.11	.2412	9,124
1999	2,083.03	41.81	2.39	53.77	34.55	.1736	391
2002	203,283.54	39.82	2.51	5,510.61	34.79	.1263	27,729
2004	885,081.59	38.45	2.60	24,853.09	34.94	.0913	87,273
2005	376,211.23	37.75	2.65	10,767.17	35.01	.0726	29,498
2006	5,733.44	37.05	2.70	167.19	35.08	.0532	329
2008	31,318.43	35.62	2.81	950.45	35.22	.0112	379
	3,947,015.65			87,145.22			1,449,261
HYDRAULIC PRODUCTION - KEOKUK							
INTERIM SURVIVOR CURVE.. IOWA 65-R0.5							
PROBABLE RETIREMENT YEAR.. 6-2055							
NET SALVAGE PERCENT.. -8							
1913	185,828.62	65.00	1.54	3,090.70	14.86	.7714	154,816
1915	934.00	65.00	1.54	15.53	15.66	.7591	766
1916	17,817.00	65.00	1.54	296.33	16.06	.7529	14,488
1917	3,225.00	65.00	1.54	53.64	16.47	.7466	2,600
1918	4,388.00	65.00	1.54	72.98	16.87	.7405	3,509
1925	277.00	65.00	1.54	4.61	19.76	.6960	208
1927	525.00	64.99	1.54	8.73	20.58	.6833	387
1929	208.53	64.97	1.54	3.47	21.38	.6709	151
1930	229.18	64.95	1.54	3.81	21.76	.6650	165
1931	4,318.00	64.92	1.54	71.82	22.14	.6590	3,073
1932	268.00	64.90	1.54	4.46	22.52	.6530	189
1939	1,882.99	64.56	1.55	31.52	25.01	.6126	1,246
1940	7,942.00	64.49	1.55	132.95	25.35	.6069	5,206

AmerenUE - ELECTRIC

ACCOUNT 334 ACCESSORY ELECTRICAL EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
HYDRAULIC PRODUCTION - KEOKUK							
INTERIM SURVIVOR CURVE.. IOWA 65-R0.5							
PROBABLE RETIREMENT YEAR.. 6-2055							
NET SALVAGE PERCENT.. -8							
1941	3,931.40	64.41	1.55	65.81	25.68	.6013	2,553
1942	6,297.25	64.33	1.55	105.42	26.01	.5957	4,051
1943	2,277.00	64.24	1.56	38.36	26.34	.5900	1,451
1945	137.00	64.05	1.56	2.31	26.98	.5788	86
1946	19,585.88	63.94	1.56	329.98	27.30	.5730	12,121
1947	47,469.05	63.82	1.57	804.89	27.61	.5674	29,089
1948	121,317.19	63.70	1.57	2,057.05	27.92	.5617	73,595
1949	271,495.03	63.57	1.57	4,603.47	28.23	.5559	162,998
1950	3,825.00	63.43	1.58	65.27	28.53	.5502	2,273
1951	85,543.00	63.29	1.58	1,459.71	28.83	.5445	50,304
1952	316,292.90	63.13	1.58	5,397.22	29.13	.5386	183,984
1953	285,734.13	62.97	1.59	4,906.63	29.42	.5328	164,418
1954	46,952.69	62.80	1.59	806.27	29.71	.5269	26,719
1955	27,492.00	62.63	1.60	475.06	29.99	.5212	15,475
1956	27,105.77	62.44	1.60	468.39	30.27	.5152	15,082
1957	12,774.66	62.25	1.61	222.13	30.55	.5092	7,025
1958	117,000.88	62.04	1.61	2,034.41	30.82	.5032	63,585
1959	129,616.00	61.83	1.62	2,267.76	31.09	.4972	69,601
1960	5,852.00	61.61	1.62	102.39	31.35	.4912	3,104
1961	33,093.97	61.38	1.63	582.59	31.61	.4850	17,335
1962	16,739.01	61.15	1.64	296.48	31.87	.4788	8,656
1963	905.72	60.90	1.64	16.04	32.12	.4726	462
1965	59,367.61	60.37	1.66	1,064.34	32.62	.4597	29,475
1966	1,178.00	60.10	1.66	21.12	32.86	.4532	577
1967	735.00	59.81	1.67	13.26	33.10	.4466	355
1968	11,140.00	59.52	1.68	202.12	33.33	.4400	5,294
1969	3,627.00	59.21	1.69	66.20	33.56	.4332	1,697
1970	31,143.00	58.90	1.70	571.79	33.79	.4263	14,338
1971	1,604.00	58.58	1.71	29.62	34.01	.4194	727
1976	2,407.73	56.81	1.76	45.77	35.05	.3830	996
1978	23,539.00	56.04	1.78	452.51	35.43	.3678	9,350
1979	4,229.21	55.63	1.80	82.22	35.62	.3597	1,643
1980	23,280.84	55.22	1.81	455.09	35.80	.3517	8,843
1983	31,053.44	53.93	1.85	620.45	36.32	.3265	10,950
1984	3,544.00	53.48	1.87	71.57	36.49	.3177	1,216

AmerenUE - ELECTRIC

ACCOUNT 334 ACCESSORY ELECTRICAL EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
HYDRAULIC PRODUCTION - KEOKUK							
INTERIM SURVIVOR CURVE.. IOWA 65-R0.5							
PROBABLE RETIREMENT YEAR.. 6-2055							
NET SALVAGE PERCENT.. -8							
1985	84,152.78	53.01	1.89	1,717.73	36.65	.3086	28,047
1986	8,516.27	52.54	1.90	174.75	36.81	.2994	2,754
1988	72,684.00	51.57	1.94	1,522.88	37.11	.2804	22,011
1990	27,137.00	50.56	1.98	580.30	37.40	.2603	7,629
1992	66,907.14	49.51	2.02	1,459.65	37.67	.2391	17,277
1993	723,068.64	48.98	2.04	15,930.65	37.80	.2283	178,283
1994	27,858.20	48.43	2.06	619.79	37.93	.2168	6,523
1995	159,287.64	47.87	2.09	3,595.44	38.06	.2049	35,249
1996	0.01	47.31	2.11		38.18	.1930	
1997	8,748.34	46.73	2.14	202.19	38.30	.1804	1,704
1998	285,940.15	46.15	2.17	6,701.29	38.41	.1677	51,788
2001	2,243,494.07	44.34	2.26	54,759.20	38.74	.1263	306,022
2002	1,348,675.98	43.72	2.29	33,355.45	38.85	.1114	162,262
2003	545,511.97	43.09	2.32	13,668.35	38.95	.0961	56,618
2004	16,877.04	42.45	2.36	430.16	39.05	.0801	1,460
2005	1,847,582.36	41.81	2.39	47,689.80	39.15	.0636	126,907
2006	614,004.10	41.15	2.43	16,113.92	39.25	.0462	30,636
2007	670,786.46	40.49	2.47	17,893.90	39.34	.0284	20,574
	10,757,361.83			251,009.70			2,241,976
TOTAL	20,781,937.85			487,215.81			5,563,872

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 2.34

AmerenUE - ELECTRIC

ACCOUNT 335 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)

HYDRAULIC PRODUCTION - OSAGE
INTERIM SURVIVOR CURVE.. IOWA 60-R0.5
PROBABLE RETIREMENT YEAR.. 6-2047
NET SALVAGE PERCENT.. -5

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	RATE (4)	AMOUNT (5)	EXP. (6)	FACTOR (7)	AMOUNT (8)
1931	3,230.81	59.96	1.67	56.65	17.95	.7006	2,377
1932	6,347.16	59.94	1.67	111.30	18.32	.6944	4,628
1933	109.70	59.92	1.67	1.92	18.67	.6884	79
1934	580.52	59.89	1.67	10.18	19.02	.6824	416
1935	1,870.10	59.85	1.67	32.79	19.37	.6764	1,328
1937	70,836.10	59.76	1.67	1,242.11	20.03	.6648	49,446
1938	0.10	59.71	1.67		20.36	.6590	
1941	1,972.00	59.52	1.68	34.79	21.31	.6420	1,329
1942	2,090.00	59.44	1.68	36.87	21.61	.6364	1,397
1943	796.00	59.36	1.68	14.04	21.92	.6307	527
1944	116.00	59.27	1.69	2.06	22.21	.6253	76
1945	4,187.80	59.17	1.69	74.31	22.51	.6196	2,724
1946	588.00	59.06	1.69	10.43	22.80	.6140	379
1947	1,500.76	58.95	1.70	26.79	23.09	.6083	959
1948	1,538.25	58.83	1.70	27.46	23.37	.6028	974
1949	221.00	58.70	1.70	3.94	23.65	.5971	139
1950	797.00	58.56	1.71	14.31	23.92	.5915	495
1951	1,386.00	58.42	1.71	24.89	24.19	.5859	853
1952	6,246.00	58.27	1.72	112.80	24.46	.5802	3,805
1953	4,200.21	58.10	1.72	75.86	24.72	.5745	2,534
1954	2,551.00	57.93	1.73	46.34	24.98	.5688	1,524
1955	2,578.00	57.75	1.73	46.83	25.23	.5631	1,524
1956	1,402.00	57.56	1.74	25.61	25.48	.5573	820
1957	1,602.98	57.37	1.74	29.29	25.73	.5515	928
1958	1,644.00	57.16	1.75	30.21	25.97	.5457	942
1959	3,889.62	56.94	1.76	71.88	26.21	.5397	2,204
1960	6,245.72	56.72	1.76	115.42	26.45	.5337	3,500
1961	515.00	56.48	1.77	9.57	26.68	.5276	285
1962	483.00	56.23	1.78	9.03	26.91	.5214	264
1963	97.00	55.98	1.79	1.82	27.13	.5154	52
1964	3,536.00	55.71	1.80	66.83	27.35	.5091	1,890
1965	345.00	55.43	1.80	6.52	27.57	.5026	182
1966	7,140.64	55.15	1.81	135.71	27.78	.4963	3,721
1967	1,437.20	54.85	1.82	27.46	27.99	.4897	739
1968	1,524.00	54.54	1.83	29.28	28.20	.4829	773

AmerenUE - ELECTRIC

ACCOUNT 335 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
HYDRAULIC PRODUCTION - OSAGE							
INTERIM SURVIVOR CURVE.. IOWA 60-R0.5							
PROBABLE RETIREMENT YEAR.. 6-2047							
NET SALVAGE PERCENT.. -5							
1969	545.00	54.22	1.84	10.53	28.40	.4762	273
1970	3,367.00	53.89	1.86	65.76	28.59	.4695	1,660
1972	5,624.00	53.20	1.88	111.02	28.97	.4555	2,690
1973	9,032.00	52.84	1.89	179.24	29.16	.4481	4,250
1974	0.24	52.47	1.91		29.34	.4408	
1975	401.00	52.09	1.92	8.08	29.51	.4335	183
1976	6,739.00	51.70	1.93	136.57	29.69	.4257	3,012
1977	5,221.90	51.29	1.95	106.92	29.85	.4180	2,292
1978	3,889.00	50.88	1.97	80.44	30.02	.4100	1,674
1979	14,724.00	50.45	1.98	306.11	30.18	.4018	6,212
1980	5,230.00	50.02	2.00	109.83	30.33	.3936	2,161
1981	2,425.00	49.57	2.02	51.43	30.49	.3849	980
1982	6,928.57	49.11	2.04	148.41	30.63	.3763	2,738
1983	35,836.83	48.65	2.06	775.15	30.78	.3673	13,821
1984	16,433.93	48.17	2.08	358.92	30.92	.3581	6,179
1985	15,881.54	47.68	2.10	350.19	31.05	.3488	5,816
1986	7,489.42	47.18	2.12	166.71	31.19	.3389	2,665
1987	13,502.00	46.67	2.14	303.39	31.32	.3289	4,663
1988	120,964.00	46.15	2.17	2,756.16	31.44	.3187	40,479
1989	15,593.00	45.62	2.19	358.56	31.56	.3082	5,046
1990	47,205.08	45.08	2.22	1,100.35	31.68	.2972	14,731
1991	53,285.11	44.53	2.25	1,258.86	31.79	.2861	16,007
1992	87,024.29	43.97	2.27	2,074.22	31.90	.2745	25,083
1993	49,727.16	43.40	2.30	1,200.91	32.01	.2624	13,701
1994	148,263.54	42.82	2.34	3,642.84	32.11	.2501	38,935
1995	48,155.84	42.23	2.37	1,198.36	32.22	.2370	11,984
1996	37,639.96	41.63	2.40	948.53	32.31	.2239	8,849
1997	44,392.94	41.02	2.44	1,137.35	32.41	.2099	9,784
1998	16,413.05	40.40	2.48	427.40	32.50	.1955	3,369
1999	58,498.00	39.77	2.51	1,541.71	32.59	.1805	11,087
2000	50,790.91	39.14	2.55	1,359.93	32.68	.1650	8,800
2001	76,733.27	38.49	2.60	2,094.82	32.77	.1486	11,973
2002	306,351.02	37.83	2.64	8,492.05	32.85	.1316	42,332
2003	71,669.60	37.17	2.69	2,024.31	32.93	.1141	8,586
2004	104,451.52	36.49	2.74	3,005.07	33.01	.0954	10,463

AmerenUE - ELECTRIC

ACCOUNT 335 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
HYDRAULIC PRODUCTION - OSAGE							
INTERIM SURVIVOR CURVE.. IOWA 60-R0.5							
PROBABLE RETIREMENT YEAR.. 6-2047							
NET SALVAGE PERCENT.. -5							
2005	80,392.81	35.81	2.79	2,355.11	33.09	.0760	6,415
2006	246,984.31	35.12	2.85	7,391.01	33.16	.0558	14,471
2007	85,917.47	34.42	2.91	2,625.21	33.24	.0343	3,094
2008	210,670.69	33.71	2.97	6,569.77	33.31	.0119	2,632
	2,257,998.67			59,396.53			462,903
PUMP STORAGE - TAUM SAUK							
INTERIM SURVIVOR CURVE.. IOWA 60-R0.5							
PROBABLE RETIREMENT YEAR.. 6-2049							
NET SALVAGE PERCENT.. -5							
1963	87,945.95	56.48	1.77	1,634.48	27.90	.5060	46,726
1964	4,833.58	56.23	1.78	90.34	28.14	.4996	2,536
1965	4,455.17	55.98	1.79	83.73	28.38	.4930	2,306
1966	579.80	55.71	1.80	10.96	28.61	.4864	296
1967	29,625.74	55.43	1.80	559.93	28.84	.4797	14,922
1968	747.00	55.15	1.81	14.20	29.06	.4731	371
1969	521.00	54.85	1.82	9.96	29.28	.4662	255
1970	3,019.00	54.54	1.83	58.01	29.49	.4593	1,456
1971	57,714.73	54.22	1.84	1,115.05	29.70	.4522	27,404
1972	711.00	53.89	1.86	13.89	29.91	.4450	332
1974	5,093.00	53.20	1.88	100.54	30.31	.4303	2,301
1975	7,375.00	52.84	1.89	146.36	30.51	.4226	3,273
1976	759.00	52.47	1.91	15.22	30.69	.4151	331
1977	17,323.00	52.09	1.92	349.23	30.88	.4072	7,407
1978	763.00	51.70	1.93	15.46	31.06	.3992	320
1979	1,655.00	51.29	1.95	33.89	31.24	.3909	679
1981	26,371.00	50.45	1.98	548.25	31.58	.3740	10,356
1982	4,292.00	50.02	2.00	90.13	31.74	.3655	1,647
1983	19,472.43	49.57	2.02	413.01	31.90	.3565	7,289
1985	1,861.28	48.65	2.06	40.26	32.21	.3379	660
1986	9,817.25	48.17	2.08	214.41	32.35	.3284	3,385
1987	734.00	47.68	2.10	16.18	32.50	.3184	245
1988	2,066.00	47.18	2.12	45.99	32.64	.3082	669

AmerenUE - ELECTRIC

ACCOUNT 335 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
PUMP STORAGE - TAUM SAUK							
INTERIM SURVIVOR CURVE.. IOWA 60-R0.5							
PROBABLE RETIREMENT YEAR.. 6-2049							
NET SALVAGE PERCENT.. -5							
1989	1,932.00	46.67	2.14	43.41	32.77	.2978	604
1990	76,577.06	46.15	2.17	1,744.81	32.90	.2871	23,085
1992	17,109.07	45.08	2.22	398.81	33.15	.2646	4,753
1993	17,058.08	44.53	2.25	403.00	33.27	.2529	4,530
1994	111,997.20	43.97	2.27	2,669.45	33.39	.2406	28,294
1995	3,349.32	43.40	2.30	80.89	33.50	.2281	802
1996	4,775.41	42.82	2.34	117.33	33.61	.2151	1,079
1997	5,612.00	42.23	2.37	139.65	33.72	.2015	1,187
1999	345,333.51	41.02	2.44	8,847.44	33.92	.1731	62,766
2000	10,928.18	40.40	2.48	284.57	34.02	.1579	1,812
2001	80,121.30	39.77	2.51	2,111.60	34.12	.1421	11,954
2002	249,026.49	39.14	2.55	6,667.68	34.21	.1260	32,946
2003	20,028.18	38.49	2.60	546.77	34.30	.1089	2,290
2004	60,773.87	37.83	2.64	1,684.65	34.39	.0909	5,801
2005	262,333.25	37.17	2.69	7,409.60	34.48	.0724	19,943
2006	20,376.51	36.49	2.74	586.23	34.56	.0529	1,132
2007	19,757.43	35.81	2.79	578.79	34.65	.0324	672
2008	818,804.43	35.12	2.85	24,502.72	34.73	.0111	9,543
	2,413,628.22			64,436.88			348,359
HYDRAULIC PRODUCTION - KEOKUK							
INTERIM SURVIVOR CURVE.. IOWA 60-R0.5							
PROBABLE RETIREMENT YEAR.. 6-2055							
NET SALVAGE PERCENT.. -5							
1913	17,192.07	60.00	1.67	301.46	10.81	.8198	14,799
1916	1,490.17	60.00	1.67	26.13	11.99	.8002	1,252
1917	7,930.19	60.00	1.67	139.06	12.39	.7935	6,607
1918	511.00	60.00	1.67	8.96	12.79	.7868	422
1919	1,162.00	60.00	1.67	20.38	13.18	.7803	952
1921	957.00	60.00	1.67	16.78	13.98	.7670	771
1923	1,340.80	60.00	1.67	23.51	14.78	.7537	1,061
1924	1,228.00	60.00	1.67	21.53	15.18	.7470	963
1925	216.00	60.00	1.67	3.79	15.59	.7402	168

AmerenUE - ELECTRIC

ACCOUNT 335 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
HYDRAULIC PRODUCTION - KEOKUK							
INTERIM SURVIVOR CURVE.. IOWA 60-R0.5							
PROBABLE RETIREMENT YEAR.. 6-2055							
NET SALVAGE PERCENT.. -5							
1928	368.00	60.00	1.67	6.45	16.81	.7198	278
1929	245.00	60.00	1.67	4.30	17.23	.7128	183
1930	376.72	60.00	1.67	6.61	17.64	.7060	279
1934	71.00	60.00	1.67	1.24	19.33	.6778	51
1935	469.00	60.00	1.67	8.22	19.77	.6705	330
1936	2,294.00	60.00	1.67	40.23	20.19	.6635	1,598
1937	697.53	59.99	1.67	12.23	20.61	.6564	481
1938	425.00	59.98	1.67	7.45	21.03	.6494	290
1939	936.06	59.96	1.67	16.41	21.43	.6426	632
1940	2,365.00	59.94	1.67	41.47	21.83	.6358	1,579
1941	3,817.00	59.92	1.67	66.93	22.23	.6290	2,521
1942	2,152.00	59.89	1.67	37.74	22.62	.6223	1,406
1943	699.00	59.85	1.67	12.26	23.00	.6157	452
1944	962.00	59.81	1.67	16.87	23.38	.6091	615
1945	181.00	59.76	1.67	3.17	23.76	.6024	114
1946	5,853.00	59.71	1.67	102.63	24.13	.5959	3,662
1947	1,477.00	59.65	1.68	26.05	24.49	.5894	914
1948	1,583.88	59.59	1.68	27.94	24.86	.5828	969
1949	2,543.00	59.52	1.68	44.86	25.22	.5763	1,539
1950	2,836.00	59.44	1.68	50.03	25.57	.5698	1,697
1951	3,101.00	59.36	1.68	54.70	25.93	.5632	1,834
1952	5,278.24	59.27	1.69	93.66	26.27	.5568	3,086
1953	14,035.00	59.17	1.69	249.05	26.62	.5501	8,107
1954	7,817.00	59.06	1.69	138.71	26.96	.5435	4,461
1955	4,188.74	58.95	1.70	74.77	27.29	.5371	2,362
1956	9,589.92	58.83	1.70	171.18	27.63	.5303	5,340
1957	9,695.52	58.70	1.70	173.07	27.96	.5237	5,331
1958	10,054.37	58.56	1.71	180.53	28.28	.5171	5,459
1959	7,252.33	58.42	1.71	130.22	28.60	.5104	3,887
1960	3,298.85	58.27	1.72	59.58	28.92	.5037	1,745
1961	4,557.00	58.10	1.72	82.30	29.23	.4969	2,378
1962	3,646.00	57.93	1.73	66.23	29.54	.4901	1,876
1963	3,945.23	57.75	1.73	71.67	29.84	.4833	2,002
1964	3,113.00	57.56	1.74	56.87	30.14	.4764	1,557
1965	10,905.94	57.37	1.74	199.25	30.44	.4694	5,375

AmerenUE - ELECTRIC

ACCOUNT 335 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
HYDRAULIC PRODUCTION - KEOKUK							
INTERIM SURVIVOR CURVE.. IOWA 60-R0.5							
PROBABLE RETIREMENT YEAR.. 6-2055							
NET SALVAGE PERCENT.. -5							
1966	2,471.00	57.16	1.75	45.40	30.73	.4624	1,200
1967	3,601.00	56.94	1.76	66.55	31.02	.4552	1,721
1968	2,318.00	56.72	1.76	42.84	31.30	.4482	1,091
1969	8,595.00	56.48	1.77	159.74	31.58	.4409	3,979
1970	6,955.07	56.23	1.78	129.99	31.85	.4336	3,167
1971	4,361.00	55.98	1.79	81.96	32.12	.4262	1,952
1972	6,311.76	55.71	1.80	119.29	32.38	.4188	2,776
1973	784.83	55.43	1.80	14.83	32.64	.4111	339
1974	11,172.91	55.15	1.81	212.34	32.89	.4036	4,735
1975	2,121.00	54.85	1.82	40.53	33.14	.3958	881
1976	3,082.52	54.54	1.83	59.23	33.39	.3878	1,255
1977	8,986.00	54.22	1.84	173.61	33.63	.3797	3,583
1978	6,463.00	53.89	1.86	126.22	33.86	.3717	2,522
1979	4,356.00	53.55	1.87	85.53	34.09	.3634	1,662
1980	6,641.00	53.20	1.88	131.09	34.32	.3549	2,475
1981	25,232.00	52.84	1.89	500.73	34.54	.3463	9,175
1982	11,556.00	52.47	1.91	231.76	34.75	.3377	4,098
1983	38,638.55	52.09	1.92	778.95	34.96	.3289	13,344
1984	27,433.00	51.70	1.93	555.93	35.16	.3199	9,215
1985	20,474.93	51.29	1.95	419.22	35.36	.3106	6,677
1986	9,344.80	50.88	1.97	193.30	35.56	.3011	2,954
1987	8,972.79	50.45	1.98	186.54	35.75	.2914	2,745
1988	10,880.00	50.02	2.00	228.48	35.93	.2817	3,218
1989	104,792.00	49.57	2.02	2,222.64	36.11	.2715	29,874
1990	87,857.00	49.11	2.04	1,881.90	36.29	.2610	24,077
1991	47,720.96	48.65	2.06	1,032.20	36.46	.2506	12,557
1992	179,367.58	48.17	2.08	3,917.39	36.62	.2398	45,163
1993	57,401.66	47.68	2.10	1,265.71	36.78	.2286	13,778
1994	243,194.18	47.18	2.12	5,413.50	36.94	.2170	55,412
1995	146,051.67	46.67	2.14	3,281.78	37.09	.2053	31,484
1996	139,604.13	46.15	2.17	3,180.88	37.24	.1931	28,305
1997	59,064.12	45.62	2.19	1,358.18	37.39	.1804	11,188
1998	194,909.53	45.08	2.22	4,543.34	37.53	.1675	34,280
1999	126,963.00	44.53	2.25	2,999.50	37.66	.1543	20,570
2000	142,662.67	43.97	2.27	3,400.36	37.80	.1403	21,016

AmerenUE - ELECTRIC

ACCOUNT 335 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	ANNUAL ACCRUAL RATE (4)	ANNUAL ACCRUAL AMOUNT (5)	EXP. (6)	ACCRUED DEPREC. FACTOR (7)	ACCRUED DEPREC. AMOUNT (8)
HYDRAULIC PRODUCTION - KEOKUK							
INTERIM SURVIVOR CURVE.. IOWA 60-R0.5							
PROBABLE RETIREMENT YEAR.. 6-2055							
NET SALVAGE PERCENT.. -5							
2001	104,780.15	43.40	2.30	2,530.44	37.93	.1260	13,862
2002	324,896.98	42.82	2.34	7,982.72	38.06	.1112	37,935
2003	47,786.69	42.23	2.37	1,189.17	38.18	.0959	4,812
2004	65,601.97	41.63	2.40	1,653.17	38.30	.0800	5,511
2005	175,260.06	41.02	2.44	4,490.16	38.42	.0634	11,667
2006	114,377.61	40.40	2.48	2,978.39	38.54	.0460	5,524
2007	204,403.55	39.77	2.51	5,387.06	38.65	.0282	6,052
2008	26,431.84	39.14	2.55	707.71	38.76	.0097	269
	2,986,736.07			68,896.74			599,485
TOTAL	7,658,362.96			192,730.15			1,410,747

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 2.52

AmerenUE - ELECTRIC

ACCOUNT 336 ROADS, RAILROADS, & BRIDGES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	--ANNUAL ACCRUAL-- AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	-ACCRUED DEPREC.- AMOUNT (8)
HYDRAULIC PRODUCTION - OSAGE INTERIM SURVIVOR CURVE.. IOWA 40-O2 PROBABLE RETIREMENT YEAR.. 6-2047 NET SALVAGE PERCENT.. 0							
1945	5,981.00	39.60	2.53	151.32	20.45	.4836	2,892
1955	60,253.00	39.09	2.56	1,542.48	20.18	.4838	29,150
1963	2,957.00	38.50	2.60	76.88	20.24	.4743	1,403
1966	3,737.00	38.22	2.62	97.91	20.45	.4649	1,737
1970	4,517.00	37.81	2.64	119.25	20.90	.4472	2,020
	77,445.00			1,987.84			37,202
PUMP STORAGE - TAUM SAUK INTERIM SURVIVOR CURVE.. IOWA 40-O2 PROBABLE RETIREMENT YEAR.. 6-2049 NET SALVAGE PERCENT.. 0							
1963	4,721.00	38.66	2.59	122.27	20.69	.4648	2,194
1965	27,493.00	38.50	2.60	714.82	20.82	.4592	12,625
1969	4,431.00	38.13	2.62	116.09	21.23	.4432	1,964
1982	8,925.00	36.48	2.74	244.55	23.61	.3528	3,149
	45,570.00			1,197.73			19,932
HYDRAULIC PRODUCTION - KEOKUK INTERIM SURVIVOR CURVE.. IOWA 40-O2 PROBABLE RETIREMENT YEAR.. 6-2055 NET SALVAGE PERCENT.. 0							
1951	16,006.00	39.67	2.52	403.35	21.84	.4495	7,195
1961	13,161.00	39.21	2.55	335.61	21.77	.4448	5,854
1967	32,591.81	38.81	2.58	840.87	22.19	.4282	13,956
1999	53,167.27	34.29	2.92	1,552.48	29.29	.1458	7,752
	114,926.08			3,132.31			34,757
TOTAL	237,941.08			6,317.88			91,891

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 2.66

AmerenUE - ELECTRIC

ACCOUNT 341 STRUCTURES & IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 40-R4							
NET SALVAGE PERCENT.. -5							
1940	109,314.70					1.0000	114,780
1942	85,475.51					1.0000	89,749
1943	2,427.65					1.0000	2,549
1945	210.15					1.0000	221
1947	33,008.49					1.0000	34,659
1948	8,885.36	40.00	2.50	233.24	0.17	.9957	9,290
1949	134,938.51	40.00	2.50	3,542.14	0.32	.9920	140,552
1950	18,757.51	40.00	2.50	492.38	0.52	.9870	19,439
1951	64,090.66	40.00	2.50	1,682.38	0.72	.9820	66,084
1952	28,686.30	40.00	2.50	753.02	0.94	.9765	29,413
1953	7,429.36	40.00	2.50	195.02	1.16	.9710	7,575
1954	2,901.54	40.00	2.50	76.17	1.39	.9652	2,941
1957	18,304.72	40.00	2.50	480.50	2.13	.9467	18,196
1962	3,776.63	40.00	2.50	99.14	3.49	.9127	3,619
1963	5,258.53	40.00	2.50	138.04	3.79	.9052	4,998
1967	214,620.00	40.00	2.50	5,633.78	5.20	.8700	196,055
1968	1,622.00	40.00	2.50	42.58	5.63	.8592	1,463
1973	237,602.76	40.00	2.50	6,237.07	8.35	.7912	197,391
1974	182,656.99	40.00	2.50	4,794.75	9.00	.7750	148,637
1975	5,866.00	40.00	2.50	153.98	9.67	.7582	4,670
1976	1,388.02	40.00	2.50	36.44	10.36	.7410	1,080
1977	120,046.03	40.00	2.50	3,151.21	11.07	.7232	91,158
1978	378,885.14	40.00	2.50	9,945.73	11.79	.7052	280,549
1979	8,686.00	40.00	2.50	228.01	12.53	.6867	6,263
1980	3,355.00	40.00	2.50	88.07	13.29	.6677	2,352
1982	316.00	40.00	2.50	8.30	14.87	.6282	208
1984	13,247.00	40.00	2.50	347.73	16.52	.5870	8,165
1985	836.00	40.00	2.50	21.95	17.38	.5655	496
1986	4,378.00	40.00	2.50	114.92	18.24	.5440	2,501
1988	656,346.56	40.00	2.50	17,229.10	20.03	.4992	344,031
1990	771.24	40.00	2.50	20.25	21.86	.4535	367
1991	13,939.00	40.00	2.50	365.90	22.80	.4300	6,293
1992	6,624.49	40.00	2.50	173.89	23.74	.4065	2,827
1993	26,272.00	40.00	2.50	689.64	24.69	.3827	10,557
1994	51,690.21	40.00	2.50	1,356.87	25.65	.3587	19,468
1995	35,113.78	40.00	2.50	921.74	26.62	.3345	12,333
1997	52,008.62	40.00	2.50	1,365.23	28.57	.2857	15,602

AmerenUE - ELECTRIC

ACCOUNT 341 STRUCTURES & IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 40-R4							
NET SALVAGE PERCENT.. -5							
1998	70,073.11	40.00	2.50	1,839.42	29.56	.2610	19,204
1999	14,893.92	40.00	2.50	390.97	30.54	.2365	3,699
2000	4,909,313.66	40.00	2.50	128,869.48	31.53	.2117	1,091,267
2001	6,641,735.12	40.00	2.50	174,345.55	32.52	.1870	1,304,105
2002	6,041,121.85	40.00	2.50	158,579.45	33.52	.1620	1,027,595
2003	10.04	40.00	2.50	0.26	34.51	.1372	1
2004	36,660.40	40.00	2.50	962.34	35.51	.1122	4,319
2005	4,862,396.91	40.00	2.50	127,637.92	36.51	.0872	445,201
2006	512,859.48	40.00	2.50	13,462.56	37.50	.0625	33,656
2007	31,704.56	40.00	2.50	832.24	38.50	.0375	1,248
2008	232,234.04	40.00	2.50	6,096.14	39.50	.0125	3,048
	25,892,739.55			673,635.50			5,829,874

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 2.60

AmerenUE - ELECTRIC

ACCOUNT 342 FUEL HOLDERS, PRODUCERS, & ACCESSORIES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 40-R4							
NET SALVAGE PERCENT.. -5							
1967	127,100.87	40.00	2.50	3,336.40	5.20	.8700	116,107
1973	389,456.00	40.00	2.50	10,223.22	8.35	.7912	323,544
1974	233,234.00	40.00	2.50	6,122.39	9.00	.7750	189,794
1975	97,534.00	40.00	2.50	2,560.27	9.67	.7582	77,648
1977	754.00	40.00	2.50	19.79	11.07	.7232	573
1978	436,012.00	40.00	2.50	11,445.32	11.79	.7052	322,849
1980	7,887.00	40.00	2.50	207.03	13.29	.6677	5,529
1982	28,178.00	40.00	2.50	739.67	14.87	.6282	18,586
1983	104,579.00	40.00	2.50	2,745.20	15.69	.6077	66,730
1984	848.00	40.00	2.50	22.26	16.52	.5870	523
1991	9,666.00	40.00	2.50	253.73	22.80	.4300	4,364
1995	97,668.08	40.00	2.50	2,563.79	26.62	.3345	34,303
1996	191,612.00	40.00	2.50	5,029.82	27.60	.3100	62,370
1997	3,713.00	40.00	2.50	97.47	28.57	.2857	1,114
2000	4,986,922.89	40.00	2.50	130,906.73	31.53	.2117	1,108,518
2001	10,300,453.73	40.00	2.50	270,386.91	32.52	.1870	2,022,494
2002	6,043,781.11	40.00	2.50	158,649.25	33.52	.1620	1,028,047
2003	465.89	40.00	2.50	12.23	34.51	.1372	67
2005	1,442,033.55	40.00	2.50	37,853.38	36.51	.0872	132,033
2006	120.00	40.00	2.50	3.15	37.50	.0625	8
2008	18,506.71	40.00	2.50	485.80	39.50	.0125	243
	24,520,525.83			643,663.81			5,515,444

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 2.63

AmerenUE - ELECTRIC

ACCOUNT 344 GENERATORS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 40-R4							
NET SALVAGE PERCENT.. -5							
1942	11,958.10					1.0000	12,556
1943	6,174.29					1.0000	6,483
1946	2,712.53					1.0000	2,848
1947	67,617.29					1.0000	70,998
1948	735,874.12	40.00	2.50	19,316.70	0.17	.9957	769,345
1949	1,104,374.71	40.00	2.50	28,989.84	0.32	.9920	1,150,317
1950	341,264.81	40.00	2.50	8,958.20	0.52	.9870	353,670
1951	73,331.88	40.00	2.50	1,924.96	0.72	.9820	75,613
1967	5,724,704.47	40.00	2.50	150,273.49	5.20	.8700	5,229,518
1973	2,731,731.30	40.00	2.50	71,707.95	8.35	.7912	2,269,413
1974	8,383,262.30	40.00	2.50	220,060.64	9.00	.7750	6,821,880
1975	8,960.00	40.00	2.50	235.20	9.67	.7582	7,133
1978	18,167,571.74	40.00	2.50	476,898.76	11.79	.7052	13,452,360
1979	26,349.00	40.00	2.50	691.66	12.53	.6867	18,999
1990	2,016.00	40.00	2.50	52.92	21.86	.4535	960
1992	27,939.06	40.00	2.50	733.40	23.74	.4065	11,925
1993	84,809.83	40.00	2.50	2,226.26	24.69	.3827	34,080
1994	119.27	40.00	2.50	3.13	25.65	.3587	45
1995	29,683.85	40.00	2.50	779.20	26.62	.3345	10,426
2000	94,923,396.53	40.00	2.50	2,491,739.16	31.53	.2117	21,100,047
2001	292,832,723.75	40.00	2.50	7,686,859.00	32.52	.1870	57,497,705
2002	257,863,940.09	40.00	2.50	6,768,928.43	33.52	.1620	43,862,656
2003	211,913,056.92	40.00	2.50	5,562,717.74	34.51	.1372	30,528,195
2004	2,141,969.37	40.00	2.50	56,226.70	35.51	.1122	252,345
2005	153,746,611.86	40.00	2.50	4,035,848.56	36.51	.0872	14,077,040
2006	496,907.89	40.00	2.50	13,043.83	37.50	.0625	32,610
2007	266,877.41	40.00	2.50	7,005.53	38.50	.0375	10,508
2008	157,217.96	40.00	2.50	4,126.97	39.50	.0125	2,063
	1051,873,156.33			27,609,348.23			197,661,738

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 2.62

AmerenUE - ELECTRIC

ACCOUNT 345 ACCESSORY ELECTRICAL EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 40-R4							
NET SALVAGE PERCENT.. -5							
1946	35,250.48					1.0000	37,013
1948	51,273.86	40.00	2.50	1,345.94	0.17	.9957	53,606
1949	107,456.84	40.00	2.50	2,820.74	0.32	.9920	111,927
1967	747,616.36	40.00	2.50	19,624.93	5.20	.8700	682,948
1968	618.00	40.00	2.50	16.22	5.63	.8592	558
1971	116,389.73	40.00	2.50	3,055.23	7.14	.8215	100,395
1973	336,911.33	40.00	2.50	8,843.92	8.35	.7912	279,892
1974	890,018.43	40.00	2.50	23,362.98	9.00	.7750	724,252
1977	441,319.10	40.00	2.50	11,584.63	11.07	.7232	335,120
1978	1,386,730.92	40.00	2.50	36,401.69	11.79	.7052	1,026,819
1980	1,328.26	40.00	2.50	34.87	13.29	.6677	931
1987	12,399.00	40.00	2.50	325.47	19.13	.5217	6,792
1990	14,334.00	40.00	2.50	376.27	21.86	.4535	6,825
1991	89,325.83	40.00	2.50	2,344.80	22.80	.4300	40,331
1992	6,802.29	40.00	2.50	178.56	23.74	.4065	2,903
1993	6,802.29	40.00	2.50	178.56	24.69	.3827	2,733
1995	49,915.69	40.00	2.50	1,310.29	26.62	.3345	17,532
1997	32,297.71	40.00	2.50	847.81	28.57	.2857	9,689
1998	26,580.36	40.00	2.50	697.73	29.56	.2610	7,284
1999	15,039.14	40.00	2.50	394.78	30.54	.2365	3,735
2000	9,425,233.63	40.00	2.50	247,412.38	31.53	.2117	2,095,088
2001	32,715,782.37	40.00	2.50	858,789.29	32.52	.1870	6,423,744
2002	15,875,915.00	40.00	2.50	416,742.77	33.52	.1620	2,700,493
2003	10,124.30	40.00	2.50	265.76	34.51	.1372	1,459
2004	78,196.61	40.00	2.50	2,052.66	35.51	.1122	9,212
2005	2,663,550.07	40.00	2.50	69,918.19	36.51	.0872	243,875
2006	537,450.41	40.00	2.50	14,108.07	37.50	.0625	35,270
2007	3,817,869.98	40.00	2.50	100,219.09	38.50	.0375	150,329
2008	429,127.20	40.00	2.50	11,264.59	39.50	.0125	5,632
	69,921,659.19			1,834,518.22			15,116,387

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 2.62

AmerenUE - ELECTRIC

ACCOUNT 346 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 25-R1							
NET SALVAGE PERCENT.. -5							
1940	84.26					1.0000	88
1942	946.31					1.0000	994
1943	111.36					1.0000	117
1944	214.62					1.0000	225
1946	324.86					1.0000	341
1947	125.26					1.0000	132
1949	67.75					1.0000	71
1950	4,192.32					1.0000	4,402
1951	14,547.23					1.0000	15,275
1952	13,875.37					1.0000	14,569
1953	10,584.33					1.0000	11,114
1954	7,926.39					1.0000	8,323
1955	2,432.29					1.0000	2,554
1956	4,378.86					1.0000	4,598
1957	2,257.71					1.0000	2,371
1958	5,053.89					1.0000	5,307
1959	864.70	25.00	4.00	36.32	0.26	.9896	898
1960	5,100.49	25.00	4.00	214.22	0.58	.9768	5,231
1961	3,482.90	25.00	4.00	146.28	0.91	.9636	3,524
1962	1,206.09	25.00	4.00	50.66	1.25	.9500	1,203
1963	2,868.38	25.00	4.00	120.47	1.57	.9372	2,823
1964	12,488.73	25.00	4.00	524.53	1.87	.9252	12,132
1965	3,604.92	25.00	4.00	151.41	2.17	.9132	3,457
1966	3,139.63	25.00	4.00	131.86	2.46	.9016	2,972
1967	5,543.73	25.00	4.00	232.84	2.77	.8892	5,176
1968	12,319.21	25.00	4.00	517.41	3.08	.8768	11,342
1969	3,457.85	25.00	4.00	145.23	3.40	.8640	3,137
1970	2,592.65	25.00	4.00	108.89	3.72	.8512	2,317
1971	6,376.05	25.00	4.00	267.79	4.06	.8376	5,608
1972	3,767.76	25.00	4.00	158.25	4.41	.8236	3,258
1973	6,199.07	25.00	4.00	260.36	4.76	.8096	5,270
1974	16,854.44	25.00	4.00	707.89	5.13	.7948	14,066
1975	1,579.41	25.00	4.00	66.34	5.51	.7796	1,293
1976	6,577.75	25.00	4.00	276.27	5.90	.7640	5,277
1977	4,200.98	25.00	4.00	176.44	6.29	.7484	3,301
1978	8,655.71	25.00	4.00	363.54	6.70	.7320	6,653
1979	13,109.03	25.00	4.00	550.58	7.13	.7148	9,839

AmerenUE - ELECTRIC

ACCOUNT 346 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 25-R1							
NET SALVAGE PERCENT.. -5							
1980	1,825.82	25.00	4.00	76.68	7.56	.6976	1,337
1981	3,981.81	25.00	4.00	167.24	8.01	.6796	2,841
1982	16,983.25	25.00	4.00	713.30	8.47	.6612	11,791
1983	13,437.72	25.00	4.00	564.38	8.94	.6424	9,064
1984	1,727.45	25.00	4.00	72.55	9.43	.6228	1,130
1985	6,122.61	25.00	4.00	257.15	9.93	.6028	3,875
1986	1,926.54	25.00	4.00	80.91	10.44	.5824	1,178
1987	41,189.80	25.00	4.00	1,729.97	10.97	.5612	24,272
1988	10,731.87	25.00	4.00	450.74	11.51	.5396	6,080
1989	5,804.44	25.00	4.00	243.79	12.06	.5176	3,155
1990	10,069.04	25.00	4.00	422.90	12.63	.4948	5,231
1991	19,737.19	25.00	4.00	828.96	13.22	.4712	9,765
1992	64,139.61	25.00	4.00	2,693.86	13.81	.4476	30,144
1993	21,428.81	25.00	4.00	900.01	14.42	.4232	9,522
1994	51,421.77	25.00	4.00	2,159.71	15.04	.3984	21,511
1995	63,570.00	25.00	4.00	2,669.94	15.67	.3732	24,911
1996	55,739.46	25.00	4.00	2,341.06	16.32	.3472	20,320
1997	41,178.04	25.00	4.00	1,729.48	16.97	.3212	13,888
1998	29,560.67	25.00	4.00	1,241.55	17.63	.2948	9,150
1999	59,325.00	25.00	4.00	2,491.65	18.30	.2680	16,694
2000	191,799.50	25.00	4.00	8,055.58	18.98	.2408	48,495
2001	578,130.49	25.00	4.00	24,281.48	19.66	.2136	129,663
2002	1,587,275.63	25.00	4.00	66,665.58	20.35	.1860	309,995
2003	44,238.02	25.00	4.00	1,858.00	21.04	.1584	7,358
2004	316,402.20	25.00	4.00	13,288.89	21.74	.1304	43,322
2005	1,961,854.65	25.00	4.00	82,397.90	22.45	.1020	210,115
2006	367,932.99	25.00	4.00	15,453.19	23.17	.0732	28,279
2007	61,473.67	25.00	4.00	2,581.89	23.89	.0444	2,866
2008	293,412.73	25.00	4.00	12,323.33	24.63	.0148	4,560
	6,113,533.07			253,949.25			1,189,770

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 4.15

AmerenUE - ELECTRIC

ACCOUNT 352 STRUCTURES & IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR	ORIGINAL COST	AVG. LIFE	--ANNUAL ACCRUAL-- RATE	AMOUNT	EXP.	-ACCRUED DEPREC.- FACTOR	AMOUNT
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)

SURVIVOR CURVE.. IOWA 60-R2
NET SALVAGE PERCENT.. 0

1929	138,222.00	60.00	1.67	2,308.31	9.04	.8493	117,392
1930	183,224.00	60.00	1.67	3,059.84	9.36	.8440	154,641
1944	51,747.00	60.00	1.67	864.17	14.56	.7573	39,188
1951	12,870.00	60.00	1.67	214.93	17.82	.7030	9,048
1952	23,593.00	60.00	1.67	394.00	18.32	.6947	16,390
1953	12,101.00	60.00	1.67	202.09	18.84	.6860	8,301
1956	1,470.00	60.00	1.67	24.55	20.44	.6593	969
1958	10,608.00	60.00	1.67	177.15	21.56	.6407	6,797
1962	25,896.00	60.00	1.67	432.46	23.92	.6013	15,571
1963	115,522.00	60.00	1.67	1,929.22	24.53	.5912	68,297
1965	2,829.00	60.00	1.67	47.24	25.78	.5703	1,613
1966	15,995.00	60.00	1.67	267.12	26.41	.5598	8,954
1967	26,784.00	60.00	1.67	447.29	27.06	.5490	14,704
1968	181,675.00	60.00	1.67	3,033.97	27.71	.5382	97,777
1969	169,959.00	60.00	1.67	2,838.32	28.38	.5270	89,568
1970	99,429.00	60.00	1.67	1,660.46	29.05	.5158	51,285
1971	206,062.00	60.00	1.67	3,441.24	29.73	.5045	103,958
1972	226,379.00	60.00	1.67	3,780.53	30.42	.4930	111,605
1974	199,817.44	60.00	1.67	3,336.95	31.81	.4698	93,874
1975	18,046.26	60.00	1.67	301.37	32.53	.4578	8,262
1976	69,572.00	60.00	1.67	1,161.85	33.24	.4460	31,029
1977	14,256.00	60.00	1.67	238.08	33.97	.4338	6,184
1978	13,669.00	60.00	1.67	228.27	34.70	.4217	5,764
1980	441,101.00	60.00	1.67	7,366.39	36.19	.3968	175,029
1981	31,738.00	60.00	1.67	530.02	36.94	.3843	12,197
1982	197,451.00	60.00	1.67	3,297.43	37.70	.3717	73,393
1983	268,619.56	60.00	1.67	4,485.95	38.47	.3588	96,381
1985	1,961,051.07	60.00	1.67	32,749.55	40.03	.3328	652,638
1986	34,653.00	60.00	1.67	578.71	40.81	.3198	11,082
1987	37,038.00	60.00	1.67	618.53	41.61	.3065	11,352
1989	1,954.00	60.00	1.67	32.63	43.21	.2798	547
1990	23,068.00	60.00	1.67	385.24	44.02	.2663	6,143
1992	1,049.67	60.00	1.67	17.53	45.67	.2388	251
1993	2,043.00	60.00	1.67	34.12	46.49	.2252	460
1994	53,669.00	60.00	1.67	896.27	47.33	.2112	11,335
1995	0.09	60.00	1.67		48.17	.1972	
1997	18,836.83	60.00	1.67	314.58	49.87	.1688	3,180

AmerenUE - ELECTRIC

ACCOUNT 352 STRUCTURES & IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 60-R2							
NET SALVAGE PERCENT.. 0							
1999	512,990.40	60.00	1.67	8,566.94	51.58	.1403	71,973
2000	279,262.34	60.00	1.67	4,663.68	52.45	.1258	35,131
2001	18,544.10	60.00	1.67	309.69	53.32	.1113	2,064
2002	96,123.54	60.00	1.67	1,605.26	54.20	.0967	9,295
2003	196,674.73	60.00	1.67	3,284.47	55.08	.0820	16,127
2005	211,036.90	60.00	1.67	3,524.32	56.85	.0525	11,079
2006	16,349.98	60.00	1.67	273.04	57.75	.0375	613
2007	10,770.64	60.00	1.67	179.87	58.64	.0227	244
2008	37,883.93	60.00	1.67	632.66	59.55	.0075	284
TOTAL	6,271,634.48			104,736.29			2,261,969

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 1.67

AmerenUE - ELECTRIC

ACCOUNT 353 STATION EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 55-R2.5							
NET SALVAGE PERCENT.. 0							
1913	47,269.58	55.00	1.82	860.31	1.72	.9687	45,790
1915	472.45	55.00	1.82	8.60	2.27	.9587	453
1916	829.35	55.00	1.82	15.09	2.54	.9538	791
1918	3,095.75	55.00	1.82	56.34	3.08	.9440	2,922
1920	1,808.29	55.00	1.82	32.91	3.59	.9347	1,690
1921	890.70	55.00	1.82	16.21	3.83	.9304	829
1924	2,031.69	55.00	1.82	36.98	4.49	.9184	1,866
1925	1,004.11	55.00	1.82	18.27	4.71	.9144	918
1929	77,013.00	55.00	1.82	1,401.64	5.59	.8984	69,188
1930	115,182.00	55.00	1.82	2,096.31	5.82	.8942	102,996
1931	98,382.63	55.00	1.82	1,790.56	6.05	.8900	87,561
1932	12,918.31	55.00	1.82	235.11	6.28	.8858	11,443
1934	501.00	55.00	1.82	9.12	6.75	.8773	440
1936	76.00	55.00	1.82	1.38	7.24	.8684	66
1937	37.00	55.00	1.82	0.67	7.49	.8638	32
1938	12,965.00	55.00	1.82	235.96	7.75	.8591	11,138
1939	16,768.47	55.00	1.82	305.19	8.02	.8542	14,324
1940	1,435.00	55.00	1.82	26.12	8.29	.8493	1,219
1941	20,415.00	55.00	1.82	371.55	8.57	.8442	17,234
1943	1,225.00	55.00	1.82	22.30	9.16	.8335	1,021
1944	4,330.00	55.00	1.82	78.81	9.47	.8278	3,584
1945	1,455.00	55.00	1.82	26.48	9.80	.8218	1,196
1947	225,859.72	55.00	1.82	4,110.65	10.49	.8093	182,788
1948	124,113.08	55.00	1.82	2,258.86	10.86	.8025	99,601
1949	283,924.00	55.00	1.82	5,167.42	11.24	.7956	225,890
1950	67,719.91	55.00	1.82	1,232.50	11.63	.7885	53,397
1951	194,469.72	55.00	1.82	3,539.35	12.04	.7811	151,900
1952	970,979.33	55.00	1.82	17,671.82	12.47	.7733	750,858
1953	434,726.54	55.00	1.82	7,912.02	12.91	.7653	332,696
1954	296,421.16	55.00	1.82	5,394.87	13.37	.7569	224,361
1955	3,795.31	55.00	1.82	69.07	13.85	.7482	2,840
1956	216,773.58	55.00	1.82	3,945.28	14.34	.7393	160,261
1957	219,496.89	55.00	1.82	3,994.84	14.85	.7300	160,233
1958	69,830.40	55.00	1.82	1,270.91	15.37	.7205	50,313
1959	977,088.00	55.00	1.82	17,783.00	15.90	.7109	694,612
1960	313,738.00	55.00	1.82	5,710.03	16.46	.7007	219,836
1961	1,023,558.36	55.00	1.82	18,628.76	17.02	.6905	706,767

AmerenUE - ELECTRIC

ACCOUNT 353 STATION EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 55-R2.5							
NET SALVAGE PERCENT.. 0							
1962	35,202.00	55.00	1.82	640.68	17.60	.6800	23,937
1963	1,957,374.72	55.00	1.82	35,624.22	18.20	.6691	1,309,679
1964	481,572.00	55.00	1.82	8,764.61	18.80	.6582	316,971
1965	572,385.52	55.00	1.82	10,417.42	19.42	.6469	370,276
1966	348,499.00	55.00	1.82	6,342.68	20.06	.6353	221,401
1967	2,385,119.52	55.00	1.82	43,409.18	20.70	.6236	1,487,361
1968	3,861,897.94	55.00	1.82	70,286.54	21.36	.6116	2,361,937
1969	1,964,337.78	55.00	1.82	35,750.95	22.03	.5995	1,177,620
1970	5,630,055.62	55.00	1.82	102,467.01	22.71	.5871	3,305,406
1971	2,820,224.28	55.00	1.82	51,328.08	23.40	.5745	1,620,219
1972	7,163,125.57	55.00	1.82	130,368.89	24.10	.5618	4,024,244
1973	722,042.00	55.00	1.82	13,141.16	24.81	.5489	396,329
1974	3,640,251.25	55.00	1.82	66,252.57	25.53	.5358	1,950,447
1975	153,066.30	55.00	1.82	2,785.81	26.26	.5225	79,977
1976	8,939,220.63	55.00	1.82	162,693.82	27.00	.5091	4,550,957
1977	610,867.30	55.00	1.82	11,117.78	27.75	.4955	302,685
1978	164,293.50	55.00	1.82	2,990.14	28.50	.4818	79,157
1979	26,640.00	55.00	1.82	484.85	29.27	.4678	12,462
1980	4,387,210.13	55.00	1.82	79,847.22	30.05	.4536	1,990,039
1981	296,948.00	55.00	1.82	5,404.45	30.83	.4395	130,509
1982	4,061,583.85	55.00	1.82	73,920.83	31.62	.4251	1,726,579
1983	5,105,934.83	55.00	1.82	92,928.01	32.42	.4105	2,095,986
1984	3,160,853.30	55.00	1.82	57,527.53	33.23	.3958	1,251,066
1985	23,164,984.51	55.00	1.82	421,602.72	34.05	.3809	8,823,543
1986	144,927.00	55.00	1.82	2,637.67	34.87	.3660	53,043
1987	325,736.00	55.00	1.82	5,928.40	35.70	.3509	114,301
1988	1,175,395.20	55.00	1.82	21,392.19	36.54	.3356	394,463
1989	1,807,031.25	55.00	1.82	32,887.97	37.38	.3204	578,973
1990	6,122.00	55.00	1.82	111.42	38.24	.3047	1,865
1991	1,049,744.00	55.00	1.82	19,105.34	39.09	.2893	303,691
1992	977,157.61	55.00	1.82	17,784.27	39.96	.2735	267,253
1993	1,473,029.00	55.00	1.82	26,809.13	40.83	.2576	379,452
1994	1,932,467.46	55.00	1.82	35,170.91	41.71	.2416	466,884
1995	731,167.20	55.00	1.82	13,307.24	42.59	.2256	164,951
1996	3,873,328.58	55.00	1.82	70,494.58	43.48	.2095	811,462
1997	1,017,976.43	55.00	1.82	18,527.17	44.38	.1931	196,571
1998	1,888,272.10	55.00	1.82	34,366.55	45.28	.1767	333,658

AmerenUE - ELECTRIC

ACCOUNT 353 STATION EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 55-R2.5							
NET SALVAGE PERCENT.. 0							
1999	6,436,965.87	55.00	1.82	117,152.78	46.18	.1604	1,032,489
2000	8,487,377.03	55.00	1.82	154,470.26	47.09	.1438	1,220,485
2001	7,977,084.74	55.00	1.82	145,182.94	48.01	.1271	1,013,887
2002	4,206,409.19	55.00	1.82	76,556.65	48.93	.1104	464,388
2003	15,819,704.15	55.00	1.82	287,918.62	49.85	.0936	1,480,724
2004	11,393,199.79	55.00	1.82	207,356.24	50.78	.0767	873,858
2005	15,447,631.73	55.00	1.82	281,146.90	51.71	.0598	923,768
2006	10,049,546.27	55.00	1.82	182,901.74	52.65	.0427	429,116
2007	6,813,866.40	55.00	1.82	124,012.37	53.58	.0258	175,798
2008	37,820,694.54	55.00	1.82	688,336.64	54.53	.0085	321,476
TOTAL	228,351,122.42			4,155,990.42			56,004,397

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 1.82

AmerenUE - ELECTRIC

ACCOUNT 354 TOWERS & FIXTURES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

SURVIVOR CURVE.. IOWA 70-R4
NET SALVAGE PERCENT.. -14

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
1913	584,532.00	70.00	1.43	9,529.04	2.40	.9657	643,510
1925	275,210.12	70.00	1.43	4,486.48	5.51	.9213	289,048
1929	239,440.00	70.00	1.43	3,903.35	6.67	.9047	246,948
1931	647,505.62	70.00	1.43	10,555.64	7.31	.8956	661,093
1950	750,888.10	70.00	1.43	12,240.98	17.01	.7570	648,001
1951	453,053.00	70.00	1.43	7,385.67	17.70	.7471	385,863
1952	169,006.00	70.00	1.43	2,755.14	18.39	.7373	142,053
1953	41,354.00	70.00	1.43	674.15	19.10	.7271	34,278
1954	130,895.81	70.00	1.43	2,133.86	19.81	.7170	106,992
1956	80,006.00	70.00	1.43	1,304.26	21.28	.6960	63,480
1957	2,263,430.20	70.00	1.43	36,898.44	22.03	.6853	1,768,287
1958	1,016,444.93	70.00	1.43	16,570.09	22.78	.6746	781,691
1959	34,644.00	70.00	1.43	564.77	23.55	.6636	26,208
1960	1,675,423.89	70.00	1.43	27,312.76	24.33	.6524	1,246,073
1961	346,899.04	70.00	1.43	5,655.15	25.12	.6411	253,533
1962	42,186.00	70.00	1.43	687.72	25.92	.6297	30,284
1963	2,299,489.36	70.00	1.43	37,486.28	26.74	.6180	1,620,036
1964	1,458,725.16	70.00	1.43	23,780.14	27.56	.6063	1,008,245
1965	3,586,756.00	70.00	1.43	58,471.30	28.39	.5944	2,430,443
1966	1,089,650.00	70.00	1.43	17,763.47	29.23	.5824	723,458
1967	1,892,515.00	70.00	1.43	30,851.78	30.09	.5701	1,229,972
1968	3,472,377.45	70.00	1.43	56,606.70	30.95	.5579	2,208,453
1969	2,743,224.63	70.00	1.43	44,720.05	31.82	.5454	1,705,616
1970	4,801,136.90	70.00	1.43	78,268.13	32.70	.5329	2,916,719
1971	2,715,995.81	70.00	1.43	44,276.16	33.59	.5201	1,610,352
1972	231,450.00	70.00	1.43	3,773.10	34.48	.5074	133,879
1973	1,686,323.00	70.00	1.43	27,490.44	35.39	.4944	950,439
1974	2,233,294.00	70.00	1.43	36,407.16	36.30	.4814	1,225,623
1975	248,275.00	70.00	1.43	4,047.38	37.22	.4683	132,545
1976	4,174,033.12	70.00	1.43	68,045.09	38.14	.4551	2,165,547
1977	283,771.00	70.00	1.43	4,626.03	39.07	.4419	142,954
1978	212,714.00	70.00	1.43	3,467.66	40.01	.4284	103,884
1979	62,469.00	70.00	1.43	1,018.37	40.95	.4150	29,554
1980	2,898,053.99	70.00	1.43	47,244.08	41.90	.4014	1,326,138
1981	250,958.00	70.00	1.43	4,091.12	42.86	.3877	110,918
1982	1,035,594.65	70.00	1.43	16,882.26	43.81	.3741	441,654
1983	246,870.32	70.00	1.43	4,024.48	44.78	.3603	101,400

AmerenUE - ELECTRIC

ACCOUNT 354 TOWERS & FIXTURES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 70-R4							
NET SALVAGE PERCENT.. -14							
1984	4,007.00	70.00	1.43	65.32	45.74	.3466	1,583
1985	14,006,931.00	70.00	1.43	228,340.99	46.71	.3327	5,312,521
1986	34,709.33	70.00	1.43	565.83	47.68	.3189	12,618
1987	228,470.00	70.00	1.43	3,724.52	48.66	.3049	79,413
1988	79,974.97	70.00	1.43	1,303.75	49.64	.2909	26,522
1989	77,194.00	70.00	1.43	1,258.42	50.62	.2769	24,368
1990	7,236.00	70.00	1.43	117.96	51.60	.2629	2,169
1991	5,404.61	70.00	1.43	88.11	52.59	.2487	1,532
1992	19,607.14	70.00	1.43	319.64	53.57	.2347	5,246
1994	297,169.28	70.00	1.43	4,844.45	55.55	.2064	69,923
1995	1,843,687.82	70.00	1.43	30,055.80	56.54	.1923	404,177
1996	416,371.92	70.00	1.43	6,787.70	57.54	.1780	84,490
1997	887.32	70.00	1.43	14.47	58.53	.1639	166
1999	2,642,778.05	70.00	1.43	43,082.57	60.52	.1354	407,929
2000	1,049,414.35	70.00	1.43	17,107.55	61.52	.1211	144,876
2006	3,260,743.08	70.00	1.43	53,156.63	67.50	.0357	132,706
2008	44,952.32	70.00	1.43	732.81	69.50	.0071	364
	70,394,133.29			1,147,565.20			36,355,774

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 1.63

AmerenUE - ELECTRIC

ACCOUNT 355 POLES & FIXTURES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 53-R4							
NET SALVAGE PERCENT.. -90							
1925	1,224.52					1.0000	2,327
1931	424,874.38	53.00	1.89	15,257.24	0.70	.9868	796,605
1932	37,736.30	53.00	1.89	1,355.11	0.89	.9832	70,494
1933	550.00	53.00	1.89	19.75	1.10	.9792	1,023
1935	129.00	53.00	1.89	4.63	1.54	.9709	238
1936	176.00	53.00	1.89	6.32	1.78	.9664	323
1938	2,875.00	53.00	1.89	103.24	2.26	.9574	5,230
1939	84.00	53.00	1.89	3.02	2.51	.9526	152
1943	485.00	53.00	1.89	17.42	3.55	.9330	860
1945	578.00	53.00	1.89	20.76	4.09	.9228	1,013
1947	52.50	53.00	1.89	1.89	4.66	.9121	91
1949	1,119.00	53.00	1.89	40.18	5.27	.9006	1,915
1950	78.00	53.00	1.89	2.80	5.59	.8945	133
1951	2,546.00	53.00	1.89	91.43	5.94	.8879	4,295
1952	474,003.93	53.00	1.89	17,021.48	6.30	.8811	793,525
1953	360,443.58	53.00	1.89	12,943.53	6.68	.8740	598,553
1954	15,686.00	53.00	1.89	563.28	7.09	.8662	25,816
1955	5,635.04	53.00	1.89	202.35	7.53	.8579	9,185
1956	137,995.15	53.00	1.89	4,955.41	7.99	.8492	222,652
1957	728,056.71	53.00	1.89	26,144.52	8.49	.8398	1,161,702
1958	29,789.53	53.00	1.89	1,069.74	9.02	.8298	46,967
1959	32,478.90	53.00	1.89	1,166.32	9.57	.8194	50,565
1960	623,965.77	53.00	1.89	22,406.61	10.16	.8083	958,268
1961	15,402.79	53.00	1.89	553.11	10.77	.7968	23,319
1962	19,836.00	53.00	1.89	712.31	11.41	.7847	29,574
1963	555,100.93	53.00	1.89	19,933.67	12.07	.7723	814,538
1964	13,647.00	53.00	1.89	490.06	12.74	.7596	19,696
1965	1,073,905.47	53.00	1.89	38,563.95	13.42	.7468	1,523,786
1966	206,430.97	53.00	1.89	7,412.94	14.12	.7336	287,732
1967	3,252,084.43	53.00	1.89	116,782.35	14.83	.7202	4,450,087
1968	1,199,616.72	53.00	1.89	43,078.24	15.56	.7064	1,610,078
1969	2,632,744.93	53.00	1.89	94,541.87	16.30	.6925	3,464,034
1970	1,618,482.20	53.00	1.89	58,119.70	17.05	.6783	2,085,851
1971	831,555.32	53.00	1.89	29,861.15	17.82	.6638	1,048,774
1972	2,234,479.94	53.00	1.89	80,240.17	18.60	.6491	2,755,762
1973	2,446,191.34	53.00	1.89	87,842.73	19.39	.6342	2,947,612
1974	4,110,970.91	53.00	1.89	147,624.97	20.20	.6189	4,834,132

AmerenUE - ELECTRIC

ACCOUNT 355 POLES & FIXTURES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 53-R4							
NET SALVAGE PERCENT.. -90							
1975	128,226.89	53.00	1.89	4,604.63	21.03	.6032	146,958
1976	1,623,738.58	53.00	1.89	58,308.45	21.86	.5875	1,812,498
1977	214,811.35	53.00	1.89	7,713.88	22.71	.5715	233,253
1978	147,897.09	53.00	1.89	5,310.98	23.57	.5553	156,042
1979	3,240,246.00	53.00	1.89	116,357.23	24.45	.5387	3,316,489
1980	901,797.71	53.00	1.89	32,383.56	25.33	.5221	894,574
1981	124,685.41	53.00	1.89	4,477.45	26.23	.5051	119,659
1982	1,340,113.68	53.00	1.89	48,123.48	27.14	.4879	1,242,299
1983	1,050,148.12	53.00	1.89	37,710.82	28.05	.4708	939,378
1984	380,030.27	53.00	1.89	13,646.89	28.98	.4532	327,236
1985	387,345.00	53.00	1.89	13,909.56	29.91	.4357	320,656
1986	3,033,418.48	53.00	1.89	108,930.06	30.85	.4179	2,408,565
1987	342,534.30	53.00	1.89	12,300.41	31.80	.4000	260,326
1988	3,375,573.00	53.00	1.89	121,216.83	32.76	.3819	2,449,350
1989	993,082.02	53.00	1.89	35,661.58	33.72	.3638	686,438
1990	1,119,221.05	53.00	1.89	40,191.23	34.68	.3457	735,138
1991	610,036.85	53.00	1.89	21,906.42	35.65	.3274	379,480
1992	1,699,531.47	53.00	1.89	61,030.18	36.63	.3089	997,472
1993	231,061.95	53.00	1.89	8,297.43	37.60	.2906	127,579
1994	10,509,142.24	53.00	1.89	377,383.30	38.59	.2719	5,429,128
1995	1,318,501.53	53.00	1.89	47,347.39	39.57	.2534	634,806
1996	1,121,588.31	53.00	1.89	40,276.24	40.56	.2347	500,150
1997	2,483,287.38	53.00	1.89	89,174.85	41.54	.2162	1,020,085
1998	697,237.71	53.00	1.89	25,037.81	42.54	.1974	261,506
1999	4,543,773.28	53.00	1.89	163,166.90	43.53	.1787	1,542,747
2000	7,538,441.24	53.00	1.89	270,705.42	44.52	.1600	2,291,686
2001	4,378,465.55	53.00	1.89	157,230.70	45.52	.1411	1,173,823
2002	7,660,009.08	53.00	1.89	275,070.93	46.51	.1225	1,782,867
2003	8,428,237.53	53.00	1.89	302,658.01	47.51	.1036	1,659,014
2004	3,883,253.56	53.00	1.89	139,447.64	48.51	.0847	624,932
2005	10,047,547.75	53.00	1.89	360,807.44	49.50	.0660	1,259,962
2006	20,661,508.60	53.00	1.89	741,954.77	50.50	.0472	1,852,924
2007	2,000,647.59	53.00	1.89	71,843.25	51.50	.0283	107,575
2008	9,349,472.67	53.00	1.89	335,739.56	52.50	.0094	166,982
	138,655,624.50			4,979,079.53			68,508,484

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 3.59

AmerenUE - ELECTRIC

ACCOUNT 356 OVERHEAD CONDUCTOR & DEVICES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 55-R4							
NET SALVAGE PERCENT.. -20							
1913	202,127.69					1.0000	242,553
1924	8,867.00					1.0000	10,640
1925	13,291.37	55.00	1.82	290.28	0.10	.9982	15,921
1928	574.00	55.00	1.82	12.54	0.70	.9873	680
1929	192,784.73	55.00	1.82	4,210.42	0.90	.9836	227,548
1931	775,887.39	55.00	1.82	16,945.38	1.34	.9756	908,347
1932	415,442.19	55.00	1.82	9,073.26	1.56	.9716	484,372
1933	331.48	55.00	1.82	7.24	1.78	.9676	385
1936	868.76	55.00	1.82	18.97	2.51	.9544	995
1938	3,994.52	55.00	1.82	87.24	3.02	.9451	4,530
1939	1,156.00	55.00	1.82	25.25	3.27	.9405	1,305
1943	1,202.00	55.00	1.82	26.25	4.36	.9207	1,328
1944	29.96	55.00	1.82	0.65	4.64	.9156	33
1945	46,158.16	55.00	1.82	1,008.09	4.93	.9104	50,427
1948	4,221.63	55.00	1.82	92.20	5.88	.8931	4,524
1949	5,508.43	55.00	1.82	120.30	6.22	.8869	5,863
1950	173,077.63	55.00	1.82	3,780.02	6.59	.8802	182,812
1951	200,430.04	55.00	1.82	4,377.39	6.97	.8733	210,043
1952	735,631.07	55.00	1.82	16,066.18	7.38	.8658	764,291
1953	574,470.41	55.00	1.82	12,546.43	7.82	.8578	591,337
1954	47,769.54	55.00	1.82	1,043.29	8.29	.8493	48,685
1955	49,025.76	55.00	1.82	1,070.72	8.78	.8404	49,441
1956	616,692.81	55.00	1.82	13,468.57	9.31	.8307	614,744
1957	2,066,645.77	55.00	1.82	45,135.54	9.86	.8207	2,035,315
1958	205,984.99	55.00	1.82	4,498.71	10.44	.8102	200,267
1959	25,455.56	55.00	1.82	555.95	11.05	.7991	24,410
1960	1,627,491.71	55.00	1.82	35,544.42	11.68	.7876	1,538,175
1961	98,410.84	55.00	1.82	2,149.29	12.33	.7758	91,617
1962	234,676.50	55.00	1.82	5,125.33	13.00	.7636	215,039
1963	3,306,688.04	55.00	1.82	72,218.07	13.68	.7513	2,981,178
1964	922,811.92	55.00	1.82	20,154.21	14.38	.7385	817,796
1965	2,112,000.22	55.00	1.82	46,126.08	15.08	.7258	1,839,468
1966	1,165,308.62	55.00	1.82	25,450.34	15.80	.7127	996,619
1967	7,361,468.66	55.00	1.82	160,774.48	16.53	.6995	6,179,217
1968	7,746,836.46	55.00	1.82	169,190.91	17.28	.6858	6,375,337
1969	4,949,409.30	55.00	1.82	108,095.10	18.04	.6720	3,991,204
1970	5,085,048.50	55.00	1.82	111,057.46	18.81	.6580	4,015,154

AmerenUE - ELECTRIC

ACCOUNT 356 OVERHEAD CONDUCTOR & DEVICES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)

SURVIVOR CURVE.. IOWA 55-R4
NET SALVAGE PERCENT.. -20

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	RATE (4)	AMOUNT (5)	EXP. (6)	FACTOR (7)	AMOUNT (8)
1971	3,110,718.41	55.00	1.82	67,938.09	19.60	.6436	2,402,470
1972	2,146,646.82	55.00	1.82	46,882.77	20.40	.6291	1,620,547
1973	3,518,356.73	55.00	1.82	76,840.91	21.21	.6144	2,594,014
1974	1,762,598.19	55.00	1.82	38,495.14	22.04	.5993	1,267,590
1975	91,544.23	55.00	1.82	1,999.33	22.88	.5840	64,154
1976	4,015,612.66	55.00	1.82	87,700.98	23.73	.5685	2,739,451
1977	227,263.89	55.00	1.82	4,963.44	24.60	.5527	150,731
1978	395,754.50	55.00	1.82	8,643.28	25.47	.5369	254,977
1979	1,357,751.19	55.00	1.82	29,653.29	26.36	.5207	848,377
1980	690,394.82	55.00	1.82	15,078.22	27.25	.5045	417,965
1981	64,121.65	55.00	1.82	1,400.42	28.16	.4880	37,550
1982	820,232.99	55.00	1.82	17,913.89	29.08	.4713	463,891
1983	235,060.68	55.00	1.82	5,133.73	30.00	.4545	128,202
1984	97,212.90	55.00	1.82	2,123.13	30.93	.4376	51,048
1985	13,578,537.76	55.00	1.82	296,555.26	31.87	.4205	6,851,730
1986	1,003,548.58	55.00	1.82	21,917.50	32.82	.4033	485,677
1987	561,605.20	55.00	1.82	12,265.46	33.77	.3860	260,136
1988	416,744.39	55.00	1.82	9,101.70	34.73	.3685	184,284
1989	302,462.65	55.00	1.82	6,605.78	35.70	.3509	127,361
1990	1,019,125.12	55.00	1.82	22,257.69	36.67	.3333	407,609
1991	22,027.04	55.00	1.82	481.07	37.64	.3156	8,342
1992	1,277,330.19	55.00	1.82	27,896.89	38.62	.2978	456,467
1993	80,147.56	55.00	1.82	1,750.42	39.60	.2800	26,930
1994	1,069,881.42	55.00	1.82	23,366.21	40.58	.2622	336,627
1995	4,103,981.84	55.00	1.82	89,630.96	41.56	.2444	1,203,616
1996	125,982.75	55.00	1.82	2,751.46	42.55	.2264	34,227
1997	788,410.68	55.00	1.82	17,218.89	43.54	.2084	197,166
1998	2,100,984.51	55.00	1.82	45,885.50	44.53	.1904	480,033
1999	6,946,427.18	55.00	1.82	151,709.97	45.53	.1722	1,435,410
2000	3,891,837.64	55.00	1.82	84,997.73	46.52	.1542	720,146
2001	2,778,763.87	55.00	1.82	60,688.20	47.52	.1360	453,494
2002	2,633,418.84	55.00	1.82	57,513.87	48.51	.1180	372,892
2003	7,691,328.52	55.00	1.82	167,978.61	49.51	.0998	921,114
2004	900,555.03	55.00	1.82	19,668.12	50.51	.0816	88,182
2005	3,164,373.62	55.00	1.82	69,109.92	51.50	.0636	241,505
2006	21,816,901.22	55.00	1.82	476,481.12	52.50	.0455	1,191,203
2007	312,586.43	55.00	1.82	6,826.89	53.50	.0273	10,240

AmerenUE - ELECTRIC

ACCOUNT 356 OVERHEAD CONDUCTOR & DEVICES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 55-R4							
NET SALVAGE PERCENT.. -20							
2008	9,010,046.23	55.00	1.82	196,779.41	54.50	.0091	98,390
	145,108,057.59			3,164,551.81			65,355,348

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 2.18

AmerenUE - ELECTRIC

ACCOUNT 359 ROADS & TRAILS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

SURVIVOR CURVE.. 50-SQUARE
NET SALVAGE PERCENT.. 0

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
1931	24.00					1.0000	24
1932	941.00					1.0000	941
1933	10.00					1.0000	10
1934	111.00					1.0000	111
1945	26,508.00					1.0000	26,508
1953	1,276.00					1.0000	1,276
1957	3,693.00					1.0000	3,693
1961	26,681.00	50.00	2.00	533.62	2.50	.9500	25,347
1966	9,668.00	50.00	2.00	193.36	7.50	.8500	8,218
1970	2,877.00	50.00	2.00	57.54	11.50	.7700	2,215
TOTAL	71,789.00			784.52			68,343

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 1.09

AmerenUE - ELECTRIC

ACCOUNT 361 STRUCTURES & IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

SURVIVOR CURVE.. IOWA 60-R2.5
NET SALVAGE PERCENT.. 0

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	ANNUAL ACCRUAL RATE (4)	ANNUAL ACCRUAL AMOUNT (5)	EXP. (6)	ACCRUED DEPREC. FACTOR (7)	ACCRUED DEPREC. AMOUNT (8)
1905	1,288.91	60.00	1.67	21.52	2.06	.9657	1,245
1915	59,536.00	60.00	1.67	994.25	4.61	.9232	54,964
1917	244,574.17	60.00	1.67	4,084.39	5.05	.9158	223,981
1918	270.74	60.00	1.67	4.52	5.27	.9122	247
1919	724.00	60.00	1.67	12.09	5.49	.9085	658
1920	3,253.00	60.00	1.67	54.33	5.70	.9050	2,944
1922	895.84	60.00	1.67	14.96	6.15	.8975	804
1923	2,218.00	60.00	1.67	37.04	6.38	.8937	1,982
1925	17,555.36	60.00	1.67	293.17	6.84	.8860	15,554
1926	6,621.75	60.00	1.67	110.58	7.07	.8822	5,842
1927	30,803.92	60.00	1.67	514.43	7.31	.8782	27,052
1928	180.00	60.00	1.67	3.01	7.55	.8742	157
1929	80,782.33	60.00	1.67	1,349.06	7.80	.8700	70,281
1930	96,647.50	60.00	1.67	1,614.01	8.05	.8658	83,677
1931	13,913.78	60.00	1.67	232.36	8.30	.8617	11,990
1932	0.15	60.00	1.67		8.56	.8573	
1933	134.63	60.00	1.67	2.25	8.83	.8528	115
1934	609.68	60.00	1.67	10.18	9.11	.8482	517
1936	7,045.82	60.00	1.67	117.67	9.68	.8387	5,909
1937	6,260.06	60.00	1.67	104.54	9.98	.8337	5,219
1938	46,502.07	60.00	1.67	776.58	10.29	.8285	38,527
1939	12,213.98	60.00	1.67	203.97	10.62	.8230	10,052
1940	15,376.32	60.00	1.67	256.78	10.95	.8175	12,570
1941	15,689.77	60.00	1.67	262.02	11.30	.8117	12,735
1942	6,381.72	60.00	1.67	106.57	11.66	.8057	5,142
1943	5,025.14	60.00	1.67	83.92	12.03	.7995	4,018
1944	3,933.53	60.00	1.67	65.69	12.42	.7930	3,119
1945	3,616.00	60.00	1.67	60.39	12.82	.7863	2,843
1946	1,805.63	60.00	1.67	30.15	13.23	.7795	1,407
1947	32,587.68	60.00	1.67	544.21	13.66	.7723	25,167
1948	22,906.06	60.00	1.67	382.53	14.11	.7648	17,519
1949	110,071.73	60.00	1.67	1,838.20	14.57	.7572	83,346
1950	13,225.48	60.00	1.67	220.87	15.04	.7493	9,910
1951	149,975.80	60.00	1.67	2,504.60	15.53	.7412	111,162
1952	40,688.71	60.00	1.67	679.50	16.03	.7328	29,817
1953	6,259.78	60.00	1.67	104.54	16.55	.7242	4,533
1954	60,631.17	60.00	1.67	1,012.54	17.08	.7153	43,369

AmerenUE - ELECTRIC

ACCOUNT 361 STRUCTURES & IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 60-R2.5							
NET SALVAGE PERCENT.. 0							
1955	22,561.73	60.00	1.67	376.78	17.62	.7063	15,935
1956	31,831.71	60.00	1.67	531.59	18.18	.6970	22,187
1957	8,538.22	60.00	1.67	142.59	18.75	.6875	5,870
1958	122,373.78	60.00	1.67	2,043.64	19.34	.6777	82,933
1959	120,662.96	60.00	1.67	2,015.07	19.93	.6678	80,579
1960	34,706.00	60.00	1.67	579.59	20.54	.6577	22,826
1961	70,094.09	60.00	1.67	1,170.57	21.16	.6473	45,372
1962	126,280.35	60.00	1.67	2,108.88	21.79	.6368	80,415
1963	64,107.75	60.00	1.67	1,070.60	22.44	.6260	40,131
1964	110,434.82	60.00	1.67	1,844.26	23.09	.6152	67,940
1965	230,778.27	60.00	1.67	3,854.00	23.76	.6040	139,390
1966	32,283.86	60.00	1.67	539.14	24.43	.5928	19,138
1967	114,920.60	60.00	1.67	1,919.17	25.11	.5815	66,826
1968	95,693.06	60.00	1.67	1,598.07	25.81	.5698	54,526
1969	259,454.72	60.00	1.67	4,332.89	26.51	.5582	144,828
1970	128,317.00	60.00	1.67	2,142.89	27.23	.5462	70,087
1971	365,798.00	60.00	1.67	6,108.83	27.95	.5342	195,409
1972	45,318.57	60.00	1.67	756.82	28.68	.5220	23,656
1973	4,796.82	60.00	1.67	80.11	29.42	.5097	2,445
1974	178,092.05	60.00	1.67	2,974.14	30.17	.4972	88,547
1975	279,020.00	60.00	1.67	4,659.63	30.92	.4847	135,241
1976	296,418.03	60.00	1.67	4,950.18	31.69	.4718	139,850
1977	82,737.38	60.00	1.67	1,381.71	32.46	.4590	37,976
1978	42,520.62	60.00	1.67	710.09	33.24	.4460	18,964
1979	14,367.00	60.00	1.67	239.93	34.03	.4328	6,218
1980	92,451.09	60.00	1.67	1,543.93	34.82	.4197	38,802
1981	43,638.41	60.00	1.67	728.76	35.63	.4062	17,726
1982	122,887.00	60.00	1.67	2,052.21	36.44	.3927	48,258
1983	619,976.11	60.00	1.67	10,353.60	37.25	.3792	235,095
1984	41,491.32	60.00	1.67	692.91	38.08	.3653	15,157
1985	57,293.37	60.00	1.67	956.80	38.91	.3515	20,139
1986	948,880.81	60.00	1.67	15,846.31	39.74	.3377	320,437
1987	90,568.91	60.00	1.67	1,512.50	40.59	.3235	29,299
1988	778,064.15	60.00	1.67	12,993.67	41.44	.3093	240,655
1989	480,525.96	60.00	1.67	8,024.78	42.30	.2950	141,755
1990	70,835.00	60.00	1.67	1,182.94	43.16	.2807	19,883
1991	33,520.04	60.00	1.67	559.78	44.03	.2662	8,923

AmerenUE - ELECTRIC

ACCOUNT 361 STRUCTURES & IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 60-R2.5							
NET SALVAGE PERCENT.. 0							
1992	665,761.00	60.00	1.67	11,118.21	44.90	.2517	167,572
1993	1,134,649.42	60.00	1.67	18,948.65	45.78	.2370	268,912
1994	1,683,865.18	60.00	1.67	28,120.55	46.67	.2222	374,155
1995	863,928.09	60.00	1.67	14,427.60	47.56	.2073	179,092
1996	1,089,792.92	60.00	1.67	18,199.54	48.45	.1925	209,785
1997	994,469.27	60.00	1.67	16,607.64	49.35	.1775	176,518
1998	543,919.67	60.00	1.67	9,083.46	50.26	.1623	88,278
1999	484,068.59	60.00	1.67	8,083.95	51.17	.1472	71,255
2000	26,725.54	60.00	1.67	446.32	52.08	.1320	3,528
2001	23,778.80	60.00	1.67	397.11	53.00	.1167	2,775
2002	139,522.44	60.00	1.67	2,330.02	53.92	.1013	14,134
2003	31,912.63	60.00	1.67	532.94	54.85	.0858	2,738
2004	153,530.15	60.00	1.67	2,563.95	55.77	.0705	10,824
2006	2,178.77	60.00	1.67	36.39	57.64	.0393	86
2007	22,780.77	60.00	1.67	380.44	58.58	.0237	540
2008	123,441.88	60.00	1.67	2,061.48	59.53	.0078	963
TOTAL	15,366,770.89			256,625.03			5,242,947

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 1.67

AmerenUE - ELECTRIC

ACCOUNT 362 STATION EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)

SURVIVOR CURVE.. IOWA 60-R2.5
NET SALVAGE PERCENT.. -10

1912	15,061.00	60.00	1.67	276.67	3.93	.9345	15,482
1917	73,381.00	60.00	1.67	1,348.01	5.05	.9158	73,923
1918	11,208.00	60.00	1.67	205.89	5.27	.9122	11,246
1919	5,492.00	60.00	1.67	100.89	5.49	.9085	5,488
1920	2,989.00	60.00	1.67	54.91	5.70	.9050	2,976
1921	4,684.00	60.00	1.67	86.05	5.93	.9012	4,643
1922	1,041.00	60.00	1.67	19.12	6.15	.8975	1,028
1923	7,798.00	60.00	1.67	143.25	6.38	.8937	7,666
1924	27,001.00	60.00	1.67	496.01	6.61	.8898	26,428
1925	44,307.00	60.00	1.67	813.92	6.84	.8860	43,182
1926	26,376.51	60.00	1.67	484.54	7.07	.8822	25,596
1927	7,937.91	60.00	1.67	145.82	7.31	.8782	7,668
1928	16,449.61	60.00	1.67	302.18	7.55	.8742	15,818
1929	29,412.85	60.00	1.67	540.31	7.80	.8700	28,148
1930	1,485,172.00	60.00	1.67	27,282.61	8.05	.8658	1,414,448
1931	314,771.00	60.00	1.67	5,782.34	8.30	.8617	298,362
1932	11,654.00	60.00	1.67	214.08	8.56	.8573	10,990
1933	6,285.86	60.00	1.67	115.47	8.83	.8528	5,897
1934	5,308.00	60.00	1.67	97.51	9.11	.8482	4,952
1935	9,644.00	60.00	1.67	177.16	9.39	.8435	8,948
1936	56,642.00	60.00	1.67	1,040.51	9.68	.8387	52,256
1937	128,121.97	60.00	1.67	2,353.60	9.98	.8337	117,497
1938	1,220,570.20	60.00	1.67	22,421.87	10.29	.8285	1,112,367
1939	89,568.13	60.00	1.67	1,645.37	10.62	.8230	81,086
1940	82,579.11	60.00	1.67	1,516.98	10.95	.8175	74,259
1941	147,150.37	60.00	1.67	2,703.15	11.30	.8117	131,386
1942	81,097.85	60.00	1.67	1,489.77	11.66	.8057	71,875
1943	33,838.62	60.00	1.67	621.62	12.03	.7995	29,759
1944	13,153.00	60.00	1.67	241.62	12.42	.7930	11,473
1945	169,987.71	60.00	1.67	3,122.67	12.82	.7863	147,027
1946	65,387.57	60.00	1.67	1,201.17	13.23	.7795	56,067
1947	269,786.06	60.00	1.67	4,955.97	13.66	.7723	229,191
1948	504,203.87	60.00	1.67	9,262.23	14.11	.7648	424,177
1949	2,206,144.93	60.00	1.67	40,526.88	14.57	.7572	1,837,542
1950	810,693.94	60.00	1.67	14,892.45	15.04	.7493	668,198
1951	3,355,595.44	60.00	1.67	61,642.29	15.53	.7412	2,735,884
1952	1,437,927.09	60.00	1.67	26,414.72	16.03	.7328	1,159,084

AmerenUE - ELECTRIC

ACCOUNT 362 STATION EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 60-R2.5							
NET SALVAGE PERCENT.. -10							
1953	930,715.84	60.00	1.67	17,097.25	16.55	.7242	741,427
1954	2,201,353.26	60.00	1.67	40,438.86	17.08	.7153	1,732,091
1955	2,138,718.79	60.00	1.67	39,288.26	17.62	.7063	1,661,635
1956	3,507,684.04	60.00	1.67	64,436.16	18.18	.6970	2,689,341
1957	4,018,156.34	60.00	1.67	73,813.53	18.75	.6875	3,038,731
1958	2,302,514.35	60.00	1.67	42,297.19	19.34	.6777	1,716,455
1959	3,658,744.81	60.00	1.67	67,211.14	19.93	.6678	2,687,641
1960	4,073,166.14	60.00	1.67	74,824.06	20.54	.6577	2,946,814
1961	3,226,732.58	60.00	1.67	59,275.08	21.16	.6473	2,297,530
1962	3,167,880.47	60.00	1.67	58,193.96	21.79	.6368	2,219,037
1963	4,327,926.34	60.00	1.67	79,504.01	22.44	.6260	2,980,210
1964	5,767,123.70	60.00	1.67	105,942.06	23.09	.6152	3,902,728
1965	7,387,205.14	60.00	1.67	135,702.96	23.76	.6040	4,908,059
1966	4,948,512.55	60.00	1.67	90,904.18	24.43	.5928	3,226,826
1967	7,508,257.83	60.00	1.67	137,926.70	25.11	.5815	4,802,657
1968	7,941,654.83	60.00	1.67	145,888.20	25.81	.5698	4,977,670
1969	9,357,827.87	60.00	1.67	171,903.30	26.51	.5582	5,745,893
1970	8,134,749.23	60.00	1.67	149,435.34	27.23	.5462	4,887,520
1971	7,676,345.44	60.00	1.67	141,014.47	27.95	.5342	4,510,774
1972	5,097,620.77	60.00	1.67	93,643.29	28.68	.5220	2,927,054
1973	4,917,765.81	60.00	1.67	90,339.36	29.42	.5097	2,757,244
1974	8,530,536.25	60.00	1.67	156,705.95	30.17	.4972	4,665,521
1975	9,165,280.78	60.00	1.67	168,366.21	30.92	.4847	4,886,653
1976	7,133,745.76	60.00	1.67	131,046.91	31.69	.4718	3,702,271
1977	4,913,226.73	60.00	1.67	90,255.98	32.46	.4590	2,480,688
1978	5,084,815.56	60.00	1.67	93,408.06	33.24	.4460	2,494,611
1979	7,873,300.23	60.00	1.67	144,632.53	34.03	.4328	3,748,321
1980	4,758,713.96	60.00	1.67	87,417.58	34.82	.4197	2,196,955
1981	7,571,048.08	60.00	1.67	139,080.15	35.63	.4062	3,382,896
1982	8,941,528.86	60.00	1.67	164,255.89	36.44	.3927	3,862,472
1983	12,745,746.93	60.00	1.67	234,139.37	37.25	.3792	5,316,506
1984	7,125,306.82	60.00	1.67	130,891.89	38.08	.3653	2,863,162
1985	4,648,257.35	60.00	1.67	85,388.49	38.91	.3515	1,797,249
1986	8,872,894.07	60.00	1.67	162,995.06	39.74	.3377	3,296,014
1987	6,706,948.71	60.00	1.67	123,206.65	40.59	.3235	2,386,668
1988	15,645,164.00	60.00	1.67	287,401.66	41.44	.3093	5,322,954
1989	7,944,699.92	60.00	1.67	145,944.14	42.30	.2950	2,578,055

AmerenUE - ELECTRIC

ACCOUNT 362 STATION EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

SURVIVOR CURVE.. IOWA 60-R2.5
NET SALVAGE PERCENT.. -10

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
1990	11,456,515.64	60.00	1.67	210,456.19	43.16	.2807	3,537,428
1991	14,528,359.49	60.00	1.67	266,885.96	44.03	.2662	4,254,194
1992	22,201,210.96	60.00	1.67	407,836.25	44.90	.2517	6,146,849
1993	16,702,458.59	60.00	1.67	306,824.16	45.78	.2370	4,354,331
1994	25,762,089.12	60.00	1.67	473,249.58	46.67	.2222	6,296,770
1995	16,545,728.85	60.00	1.67	303,945.04	47.56	.2073	3,772,923
1996	24,160,956.50	60.00	1.67	443,836.77	48.45	.1925	5,116,083
1997	21,733,590.29	60.00	1.67	399,246.05	49.35	.1775	4,243,484
1998	8,387,163.42	60.00	1.67	154,072.19	50.26	.1623	1,497,360
1999	7,471,728.46	60.00	1.67	137,255.65	51.17	.1472	1,209,822
2000	6,287,355.44	60.00	1.67	115,498.72	52.08	.1320	912,924
2001	9,897,089.94	60.00	1.67	181,809.54	53.00	.1167	1,270,489
2002	15,933,876.28	60.00	1.67	292,705.31	53.92	.1013	1,775,512
2003	25,316,027.99	60.00	1.67	465,055.43	54.85	.0858	2,389,327
2004	19,361,314.50	60.00	1.67	355,667.35	55.77	.0705	1,501,470
2005	22,681,424.09	60.00	1.67	416,657.76	56.71	.0548	1,367,236
2006	33,386,666.60	60.00	1.67	613,313.07	57.64	.0393	1,443,306
2007	30,279,613.66	60.00	1.67	556,236.50	58.58	.0237	789,390
2008	24,006,595.62	60.00	1.67	441,001.16	59.53	.0078	205,977
	598,830,057.18			11,000,508.17			185,375,225

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 1.84

AmerenUE - ELECTRIC

ACCOUNT 364 POLES & FIXTURES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

SURVIVOR CURVE.. IOWA 45-R2.5
NET SALVAGE PERCENT..-150

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	ANNUAL ACCRUAL RATE (4)	ANNUAL ACCRUAL AMOUNT (5)	EXP. (6)	ACCRUED DEPREC. FACTOR (7)	ACCRUED DEPREC. AMOUNT (8)
1913	56,651.35					1.0000	141,628
1915	559.00					1.0000	1,398
1924	38.00					1.0000	95
1925	12,368.74	45.00	2.22	686.47	0.07	.9984	30,872
1928	375.16	45.00	2.22	20.82	0.79	.9824	921
1930	5,810.98	45.00	2.22	322.51	1.31	.9709	14,105
1931	2,452.00	45.00	2.22	136.09	1.58	.9649	5,915
1932	55.00	45.00	2.22	3.05	1.86	.9587	132
1933	2,258.33	45.00	2.22	125.34	2.13	.9527	5,379
1934	3,349.88	45.00	2.22	185.92	2.40	.9467	7,928
1935	540.00	45.00	2.22	29.97	2.67	.9407	1,270
1936	4,046.87	45.00	2.22	224.60	2.92	.9351	9,461
1937	72,888.40	45.00	2.22	4,045.31	3.15	.9300	169,466
1938	14,754.91	45.00	2.22	818.90	3.38	.9249	34,117
1939	9,299.44	45.00	2.22	516.12	3.60	.9200	21,389
1940	7,245.52	45.00	2.22	402.13	3.81	.9153	16,580
1941	8,504.00	45.00	2.22	471.97	4.03	.9104	19,355
1942	14,438.13	45.00	2.22	801.32	4.25	.9056	32,688
1943	11,085.95	45.00	2.22	615.27	4.47	.9007	24,963
1944	36,048.52	45.00	2.22	2,000.69	4.70	.8956	80,713
1945	13,750.00	45.00	2.22	763.13	4.93	.8904	30,608
1946	27,099.27	45.00	2.22	1,504.01	5.16	.8853	59,977
1947	80,270.59	45.00	2.22	4,455.02	5.39	.8802	176,635
1948	55,119.24	45.00	2.22	3,059.12	5.63	.8749	120,560
1949	32,327.53	45.00	2.22	1,794.18	5.88	.8693	70,256
1950	230,109.38	45.00	2.22	12,771.07	6.13	.8638	496,921
1951	675,056.39	45.00	2.22	37,465.63	6.39	.8580	1,447,996
1952	57,696.13	45.00	2.22	3,202.14	6.66	.8520	122,893
1953	39,235.81	45.00	2.22	2,177.59	6.93	.8460	82,984
1954	38,339.65	45.00	2.22	2,127.85	7.22	.8396	80,475
1955	316,580.78	45.00	2.22	17,570.23	7.52	.8329	659,200
1956	617,804.03	45.00	2.22	34,288.12	7.84	.8258	1,275,456
1957	824,392.46	45.00	2.22	45,753.78	8.17	.8184	1,686,707
1958	1,479,223.08	45.00	2.22	82,096.88	8.52	.8107	2,998,015
1959	1,885,108.61	45.00	2.22	104,623.53	8.88	.8027	3,782,942
1960	2,237,646.50	45.00	2.22	124,189.38	9.26	.7942	4,442,847
1961	2,391,402.93	45.00	2.22	132,722.86	9.67	.7851	4,693,726

AmerenUE - ELECTRIC

ACCOUNT 364 POLES & FIXTURES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

SURVIVOR CURVE.. IOWA 45-R2.5
NET SALVAGE PERCENT..-150

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
1962	2,871,830.70	45.00	2.22	159,386.60	10.09	.7758	5,569,916
1963	3,368,340.47	45.00	2.22	186,942.90	10.53	.7660	6,450,372
1964	4,240,046.20	45.00	2.22	235,322.56	10.98	.7560	8,013,687
1965	3,936,059.80	45.00	2.22	218,451.32	11.46	.7453	7,333,863
1966	4,204,743.50	45.00	2.22	233,363.26	11.96	.7342	7,717,807
1967	3,811,829.03	45.00	2.22	211,556.51	12.48	.7227	6,887,022
1968	4,689,292.04	45.00	2.22	260,255.71	13.01	.7109	8,334,044
1969	6,680,652.70	45.00	2.22	370,776.22	13.57	.6984	11,664,420
1970	5,501,273.43	45.00	2.22	305,320.68	14.14	.6858	9,431,933
1971	6,004,721.97	45.00	2.22	333,262.07	14.73	.6727	10,098,441
1972	6,593,727.08	45.00	2.22	365,951.85	15.33	.6593	10,868,111
1973	5,640,935.31	45.00	2.22	313,071.91	15.95	.6456	9,104,470
1974	6,421,655.78	45.00	2.22	356,401.90	16.59	.6313	10,134,978
1975	7,349,662.42	45.00	2.22	407,906.26	17.24	.6169	11,335,017
1976	8,453,953.16	45.00	2.22	469,194.40	17.90	.6022	12,727,426
1977	8,936,001.36	45.00	2.22	495,948.08	18.58	.5871	13,115,816
1978	8,695,392.64	45.00	2.22	482,594.29	19.27	.5718	12,430,064
1979	10,921,529.09	45.00	2.22	606,144.86	19.97	.5562	15,186,386
1980	12,957,817.71	45.00	2.22	719,158.88	20.69	.5402	17,499,533
1981	10,938,402.82	45.00	2.22	607,081.36	21.42	.5240	14,329,308
1982	11,750,615.57	45.00	2.22	652,159.16	22.16	.5076	14,911,531
1983	14,530,847.97	45.00	2.22	806,462.06	22.91	.4909	17,832,983
1984	16,870,800.47	45.00	2.22	936,329.43	23.67	.4740	19,991,899
1985	15,354,568.48	45.00	2.22	852,178.55	24.44	.4569	17,538,756
1986	16,866,117.71	45.00	2.22	936,069.53	25.22	.4396	18,535,863
1987	17,001,743.27	45.00	2.22	943,596.75	26.02	.4218	17,928,338
1988	19,514,447.89	45.00	2.22	1,083,051.86	26.82	.4040	19,709,592
1989	21,368,185.96	45.00	2.22	1,185,934.32	27.63	.3860	20,620,299
1990	20,128,779.66	45.00	2.22	1,117,147.27	28.45	.3678	18,508,413
1991	17,917,130.95	45.00	2.22	994,400.77	29.28	.3493	15,646,135
1992	25,701,721.52	45.00	2.22	1,426,445.54	30.12	.3307	21,248,898
1993	21,181,528.50	45.00	2.22	1,175,574.83	30.97	.3118	16,511,001
1994	20,729,520.35	45.00	2.22	1,150,488.38	31.83	.2927	15,168,827
1995	20,992,909.45	45.00	2.22	1,165,106.47	32.69	.2736	14,359,150
1996	20,482,432.05	45.00	2.22	1,136,774.98	33.57	.2540	13,006,344
1997	24,543,305.63	45.00	2.22	1,362,153.46	34.45	.2344	14,382,377
1998	18,299,974.06	45.00	2.22	1,015,648.56	35.33	.2149	9,831,661

AmerenUE - ELECTRIC

ACCOUNT 364 POLES & FIXTURES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

SURVIVOR CURVE.. IOWA 45-R2.5
NET SALVAGE PERCENT..-150

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
1999	19,863,540.04	45.00	2.22	1,102,426.47	36.23	.1949	9,678,510
2000	19,935,252.49	45.00	2.22	1,106,406.51	37.13	.1749	8,716,689
2001	22,974,158.74	45.00	2.22	1,275,065.81	38.03	.1549	8,896,743
2002	23,099,163.80	45.00	2.22	1,282,003.59	38.95	.1344	7,761,319
2003	21,076,393.46	45.00	2.22	1,169,739.84	39.86	.1142	6,017,310
2004	23,838,246.32	45.00	2.22	1,323,022.67	40.79	.0936	5,578,150
2005	35,527,487.88	45.00	2.22	1,971,775.58	41.71	.0731	6,492,648
2006	48,709,655.82	45.00	2.22	2,703,385.90	42.65	.0522	6,356,610
2007	26,685,563.85	45.00	2.22	1,481,048.79	43.59	.0313	2,088,145
2008	58,634,327.05	45.00	2.22	3,254,205.15	44.53	.0104	1,524,493
	767,060,218.71			42,568,664.85			579,921,871

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 5.55

AmerenUE - ELECTRIC

ACCOUNT 365 OVERHEAD CONDUCTORS & DEVICES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 49-R1							
NET SALVAGE PERCENT.. -53							
1913	1,433.00	49.00	2.04	44.73	0.99	.9798	2,148
1918	1,510.09	49.00	2.04	47.13	2.66	.9457	2,185
1919	10,019.84	49.00	2.04	312.74	2.97	.9394	14,401
1920	462.33	49.00	2.04	14.43	3.28	.9331	660
1921	24.00	49.00	2.04	0.75	3.58	.9269	34
1922	1,406.56	49.00	2.04	43.90	3.88	.9208	1,982
1923	4,325.44	49.00	2.04	135.01	4.17	.9149	6,055
1924	162.45	49.00	2.04	5.07	4.47	.9088	226
1925	6,240.77	49.00	2.04	194.79	4.77	.9027	8,619
1926	2,049.33	49.00	2.04	63.96	5.07	.8965	2,811
1927	2,203.77	49.00	2.04	68.78	5.37	.8904	3,002
1928	812.17	49.00	2.04	25.35	5.68	.8841	1,099
1929	830.87	49.00	2.04	25.93	5.99	.8778	1,116
1930	334.62	49.00	2.04	10.44	6.31	.8712	446
1931	36,042.29	49.00	2.04	1,124.95	6.63	.8647	47,684
1932	13,046.16	49.00	2.04	407.20	6.96	.8580	17,126
1933	5,225.40	49.00	2.04	163.10	7.29	.8512	6,805
1934	12,771.46	49.00	2.04	398.62	7.62	.8445	16,502
1935	78,119.99	49.00	2.04	2,438.28	7.96	.8376	100,113
1936	110,379.86	49.00	2.04	3,445.18	8.30	.8306	140,273
1937	338,841.51	49.00	2.04	10,575.92	8.65	.8235	426,925
1938	275,202.38	49.00	2.04	8,589.62	9.01	.8161	343,627
1939	121,848.43	49.00	2.04	3,803.13	9.37	.8088	150,783
1940	225,416.59	49.00	2.04	7,035.70	9.73	.8014	276,393
1941	304,179.36	49.00	2.04	9,494.05	10.10	.7939	369,477
1942	215,327.32	49.00	2.04	6,720.80	10.48	.7861	258,981
1943	68,946.57	49.00	2.04	2,151.96	10.86	.7784	82,112
1944	137,532.68	49.00	2.04	4,292.67	11.24	.7706	162,154
1945	101,025.38	49.00	2.04	3,153.20	11.63	.7627	117,890
1946	267,559.22	49.00	2.04	8,351.06	12.03	.7545	308,866
1947	459,514.19	49.00	2.04	14,342.36	12.43	.7463	524,691
1948	982,510.16	49.00	2.04	30,666.11	12.84	.7380	1,109,392
1949	1,048,683.27	49.00	2.04	32,731.50	13.26	.7294	1,170,312
1950	1,356,984.97	49.00	2.04	42,354.21	13.68	.7208	1,496,516
1951	1,850,196.51	49.00	2.04	57,748.33	14.11	.7120	2,015,530
1952	1,505,442.54	49.00	2.04	46,987.87	14.54	.7033	1,619,930
1953	1,639,584.30	49.00	2.04	51,174.71	14.98	.6943	1,741,696

AmerenUE - ELECTRIC

ACCOUNT 365 OVERHEAD CONDUCTORS & DEVICES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 49-R1							
NET SALVAGE PERCENT.. -53							
1954	2,048,261.17	49.00	2.04	63,930.33	15.42	.6853	2,147,620
1955	3,426,124.20	49.00	2.04	106,936.19	15.88	.6759	3,543,048
1956	3,849,764.71	49.00	2.04	120,158.86	16.34	.6665	3,925,778
1957	3,115,796.44	49.00	2.04	97,250.24	16.80	.6571	3,132,506
1958	2,861,481.98	49.00	2.04	89,312.58	17.27	.6476	2,835,236
1959	2,916,827.10	49.00	2.04	91,040.01	17.75	.6378	2,846,339
1960	2,800,431.99	49.00	2.04	87,407.08	18.24	.6278	2,689,910
1961	2,912,694.06	49.00	2.04	90,911.01	18.73	.6178	2,753,177
1962	2,896,606.21	49.00	2.04	90,408.87	19.23	.6076	2,692,766
1963	2,477,575.20	49.00	2.04	77,330.08	19.74	.5971	2,263,421
1964	3,505,075.92	49.00	2.04	109,400.43	20.25	.5867	3,146,335
1965	4,479,789.89	49.00	2.04	139,823.20	20.77	.5761	3,948,635
1966	5,547,461.29	49.00	2.04	173,147.36	21.30	.5653	4,798,049
1967	4,736,227.65	49.00	2.04	147,827.14	21.84	.5543	4,016,695
1968	5,683,915.02	49.00	2.04	177,406.36	22.38	.5433	4,724,749
1969	6,128,877.26	49.00	2.04	191,294.52	22.93	.5320	4,988,661
1970	5,655,688.08	49.00	2.04	176,525.34	23.49	.5206	4,504,857
1971	6,257,876.89	49.00	2.04	195,320.85	24.05	.5092	4,875,362
1972	6,196,446.23	49.00	2.04	193,403.48	24.62	.4976	4,717,528
1973	7,258,749.38	49.00	2.04	226,560.09	25.20	.4857	5,394,129
1974	7,699,108.43	49.00	2.04	240,304.57	25.79	.4737	5,580,014
1975	5,993,580.15	49.00	2.04	187,071.62	26.38	.4616	4,232,954
1976	7,335,073.83	49.00	2.04	228,942.32	26.97	.4496	5,045,709
1977	7,158,933.07	49.00	2.04	223,444.62	27.58	.4371	4,787,630
1978	8,573,347.13	49.00	2.04	267,591.31	28.19	.4247	5,570,884
1979	9,092,761.84	49.00	2.04	283,803.28	28.81	.4120	5,731,713
1980	10,697,948.38	49.00	2.04	333,904.36	29.43	.3994	6,537,324
1981	9,541,336.62	49.00	2.04	297,804.20	30.06	.3865	5,642,222
1982	10,231,355.52	49.00	2.04	319,341.07	30.70	.3735	5,846,759
1983	11,150,906.69	49.00	2.04	348,042.10	31.34	.3604	6,148,744
1984	11,354,469.06	49.00	2.04	354,395.69	31.98	.3473	6,033,413
1985	12,015,527.61	49.00	2.04	375,028.65	32.63	.3341	6,142,013
1986	16,383,969.76	49.00	2.04	511,376.46	33.29	.3206	8,036,632
1987	16,270,242.69	49.00	2.04	507,826.81	33.95	.3071	7,644,785
1988	20,742,213.04	49.00	2.04	647,405.95	34.61	.2937	9,320,742
1989	23,578,321.80	49.00	2.04	735,926.58	35.28	.2800	10,100,953
1990	19,253,554.74	49.00	2.04	600,941.95	35.95	.2663	7,844,649

AmerenUE - ELECTRIC

ACCOUNT 365 OVERHEAD CONDUCTORS & DEVICES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 49-R1							
NET SALVAGE PERCENT.. -53							
1991	17,292,033.58	49.00	2.04	539,718.95	36.62	.2527	6,685,636
1992	23,948,000.88	49.00	2.04	747,465.00	37.30	.2388	8,749,737
1993	22,185,514.30	49.00	2.04	692,454.27	37.98	.2249	7,633,969
1994	20,740,247.86	49.00	2.04	647,344.62	38.67	.2108	6,689,228
1995	27,215,212.50	49.00	2.04	849,441.21	39.36	.1967	8,190,445
1996	27,972,337.81	49.00	2.04	873,072.61	40.05	.1827	7,819,136
1997	31,540,123.68	49.00	2.04	984,430.34	40.74	.1686	8,136,027
1998	21,699,684.07	49.00	2.04	677,290.54	41.44	.1543	5,122,840
1999	21,216,909.74	49.00	2.04	662,222.19	42.14	.1400	4,544,662
2000	23,274,104.19	49.00	2.04	726,431.34	42.84	.1257	4,476,099
2001	27,090,360.38	49.00	2.04	845,544.33	43.55	.1112	4,609,046
2002	26,089,562.23	49.00	2.04	814,307.42	44.26	.0967	3,859,977
2003	29,524,367.34	49.00	2.04	921,514.55	44.98	.0820	3,704,127
2004	30,694,994.13	49.00	2.04	958,052.16	45.70	.0673	3,160,633
2005	33,822,613.77	49.00	2.04	1,055,671.42	46.43	.0524	2,711,627
2006	58,846,717.93	49.00	2.04	1,836,723.76	47.16	.0376	3,385,334
2007	31,682,497.43	49.00	2.04	988,874.11	47.89	.0227	1,100,365
2008	78,475,471.36	49.00	2.04	2,449,376.41	48.63	.0076	912,513
	856,325,269.99			26,727,624.33			288,231,904

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 3.12

AmerenUE - ELECTRIC

ACCOUNT 366 UNDERGROUND CONDUIT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 70-R3							
NET SALVAGE PERCENT.. -40							
1915	2,254,452.90	70.00	1.43	45,134.15	6.16	.9120	2,878,485
1916	90,024.85	70.00	1.43	1,802.30	6.43	.9081	114,452
1917	120,972.68	70.00	1.43	2,421.87	6.69	.9044	153,171
1918	2,071.08	70.00	1.43	41.46	6.95	.9007	2,612
1919	1,703.30	70.00	1.43	34.10	7.22	.8969	2,139
1920	7,034.30	70.00	1.43	140.83	7.49	.8930	8,794
1921	9,263.77	70.00	1.43	185.46	7.77	.8890	11,530
1922	5,361.70	70.00	1.43	107.34	8.05	.8850	6,643
1923	7,169.78	70.00	1.43	143.54	8.34	.8809	8,842
1924	10,660.20	70.00	1.43	213.42	8.64	.8766	13,083
1925	42,687.87	70.00	1.43	854.61	8.94	.8723	52,131
1926	40,091.98	70.00	1.43	802.64	9.26	.8677	48,703
1927	136,052.30	70.00	1.43	2,723.77	9.58	.8631	164,397
1928	421,743.48	70.00	1.43	8,443.30	9.91	.8584	506,834
1929	570,923.86	70.00	1.43	11,429.90	10.25	.8536	682,277
1930	155,851.76	70.00	1.43	3,120.15	10.61	.8484	185,114
1931	199,556.25	70.00	1.43	3,995.12	10.97	.8433	235,600
1932	54,025.26	70.00	1.43	1,081.59	11.35	.8379	63,375
1933	33,367.18	70.00	1.43	668.01	11.74	.8323	38,880
1934	15,984.98	70.00	1.43	320.02	12.15	.8264	18,494
1935	27,025.27	70.00	1.43	541.05	12.56	.8206	31,048
1936	74,492.49	70.00	1.43	1,491.34	12.99	.8144	84,933
1937	265,992.11	70.00	1.43	5,325.16	13.43	.8081	300,928
1938	114,899.74	70.00	1.43	2,300.29	13.89	.8016	128,945
1939	218,498.93	70.00	1.43	4,374.35	14.36	.7949	243,159
1940	118,658.37	70.00	1.43	2,375.54	14.84	.7880	130,904
1941	358,378.52	70.00	1.43	7,174.74	15.34	.7809	391,801
1942	204,508.53	70.00	1.43	4,094.26	15.85	.7736	221,491
1943	42,529.42	70.00	1.43	851.44	16.38	.7660	45,609
1944	38,222.32	70.00	1.43	765.21	16.91	.7584	40,583
1945	30,132.30	70.00	1.43	603.25	17.46	.7506	31,664
1946	84,474.07	70.00	1.43	1,691.17	18.03	.7424	87,799
1947	351,084.00	70.00	1.43	7,028.70	18.60	.7343	360,921
1948	248,375.28	70.00	1.43	4,972.47	19.19	.7259	252,414
1949	360,851.81	70.00	1.43	7,224.25	19.79	.7173	362,375
1950	193,697.64	70.00	1.43	3,877.83	20.41	.7084	192,102
1951	435,237.40	70.00	1.43	8,713.45	21.03	.6996	426,289

AmerenUE - ELECTRIC

ACCOUNT 366 UNDERGROUND CONDUIT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 70-R3							
NET SALVAGE PERCENT.. -40							
1952	236,625.23	70.00	1.43	4,737.24	21.67	.6904	228,712
1953	127,857.12	70.00	1.43	2,559.70	22.32	.6811	121,917
1954	263,655.62	70.00	1.43	5,278.39	22.98	.6717	247,936
1955	439,746.91	70.00	1.43	8,803.73	23.65	.6621	407,619
1956	759,285.51	70.00	1.43	15,200.90	24.33	.6524	693,501
1957	558,025.25	70.00	1.43	11,171.67	25.02	.6426	502,022
1958	746,078.01	70.00	1.43	14,936.48	25.72	.6326	660,757
1959	685,540.86	70.00	1.43	13,724.53	26.43	.6224	597,353
1960	853,671.16	70.00	1.43	17,090.50	27.14	.6123	731,784
1961	796,882.73	70.00	1.43	15,953.59	27.87	.6019	671,501
1962	976,634.80	70.00	1.43	19,552.23	28.61	.5913	808,478
1963	1,023,753.24	70.00	1.43	20,495.54	29.35	.5807	832,291
1964	1,408,571.48	70.00	1.43	28,199.60	30.11	.5699	1,123,843
1965	1,615,771.40	70.00	1.43	32,347.74	30.87	.5590	1,264,503
1966	994,816.58	70.00	1.43	19,916.23	31.64	.5480	763,223
1967	1,204,336.90	70.00	1.43	24,110.82	32.41	.5370	905,420
1968	2,056,419.92	70.00	1.43	41,169.53	33.20	.5257	1,513,484
1969	888,737.94	70.00	1.43	17,792.53	33.99	.5144	640,034
1970	1,350,397.88	70.00	1.43	27,034.97	34.79	.5030	950,950
1971	1,006,843.25	70.00	1.43	20,157.00	35.60	.4914	692,668
1972	1,021,764.15	70.00	1.43	20,455.72	36.42	.4797	686,196
1973	488,717.73	70.00	1.43	9,784.13	37.24	.4680	320,208
1974	2,098,034.58	70.00	1.43	42,002.65	38.07	.4561	1,339,679
1975	972,890.32	70.00	1.43	19,477.26	38.91	.4441	604,885
1976	575,002.25	70.00	1.43	11,511.55	39.75	.4321	347,842
1977	1,290,168.48	70.00	1.43	25,829.17	40.60	.4200	758,619
1978	574,619.40	70.00	1.43	11,503.88	41.46	.4077	327,981
1979	608,563.17	70.00	1.43	12,183.43	42.32	.3954	336,876
1980	637,629.48	70.00	1.43	12,765.34	43.19	.3830	341,897
1981	877,500.19	70.00	1.43	17,567.55	44.07	.3704	455,036
1982	883,383.23	70.00	1.43	17,685.33	44.95	.3579	442,628
1983	1,231,364.06	70.00	1.43	24,651.91	45.84	.3451	594,921
1984	4,025,870.06	70.00	1.43	80,597.92	46.73	.3324	1,873,479
1985	2,046,034.82	70.00	1.43	40,961.62	47.63	.3196	915,478
1986	4,842,852.89	70.00	1.43	96,953.91	48.54	.3066	2,078,746
1987	2,421,813.61	70.00	1.43	48,484.71	49.45	.2936	995,462
1988	5,619,419.13	70.00	1.43	112,500.77	50.36	.2806	2,207,533

AmerenUE - ELECTRIC

ACCOUNT 366 UNDERGROUND CONDUIT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 70-R3							
NET SALVAGE PERCENT.. -40							
1989	3,639,100.09	70.00	1.43	72,854.78	51.29	.2673	1,361,824
1990	4,294,102.23	70.00	1.43	85,967.93	52.21	.2541	1,527,584
1991	3,807,127.54	70.00	1.43	76,218.69	53.14	.2409	1,283,992
1992	6,015,647.49	70.00	1.43	120,433.26	54.08	.2274	1,915,142
1993	4,612,497.23	70.00	1.43	92,342.19	55.02	.2140	1,381,904
1994	3,765,580.19	70.00	1.43	75,386.92	55.96	.2006	1,057,526
1995	6,744,733.86	70.00	1.43	135,029.57	56.91	.1870	1,765,771
1996	5,000,532.97	70.00	1.43	100,110.67	57.86	.1734	1,213,929
1997	10,377,398.75	70.00	1.43	207,755.52	58.81	.1599	2,323,084
1998	6,921,407.58	70.00	1.43	138,566.58	59.77	.1461	1,415,705
1999	5,287,076.30	70.00	1.43	105,847.27	60.73	.1324	980,012
2000	6,611,241.17	70.00	1.43	132,357.05	61.70	.1186	1,097,730
2001	6,063,662.89	70.00	1.43	121,394.53	62.67	.1047	888,812
2002	5,629,151.88	70.00	1.43	112,695.62	63.64	.0909	716,366
2003	9,157,766.13	70.00	1.43	183,338.48	64.61	.0770	987,207
2004	10,276,817.68	70.00	1.43	205,741.89	65.58	.0631	907,854
2005	13,623,957.83	70.00	1.43	272,751.64	66.56	.0491	936,511
2006	11,014,423.26	70.00	1.43	220,508.75	67.54	.0351	541,249
2007	9,414,865.03	70.00	1.43	188,485.60	68.52	.0211	278,115
2008	35,735,119.14	70.00	1.43	715,417.09	69.51	.0070	350,204
	223,547,546.26			4,475,421.88			60,444,504

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 2.00

AmerenUE - ELECTRIC

ACCOUNT 367 UNDERGROUND CONDUCTOR & DEVICES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 54-R2							
NET SALVAGE PERCENT.. -25							
1915	23,739.14	54.00	1.85	548.97	1.77	.9672	28,701
1917	39,753.03	54.00	1.85	919.29	2.31	.9572	47,565
1918	284.69	54.00	1.85	6.58	2.59	.9520	339
1919	3,016.10	54.00	1.85	69.75	2.87	.9469	3,570
1920	4,923.32	54.00	1.85	113.85	3.15	.9417	5,795
1921	1,123.57	54.00	1.85	25.98	3.44	.9363	1,315
1922	1,714.74	54.00	1.85	39.65	3.72	.9311	1,996
1923	6,372.82	54.00	1.85	147.37	4.01	.9257	7,374
1924	8,819.69	54.00	1.85	203.96	4.30	.9204	10,147
1925	30,018.43	54.00	1.85	694.18	4.59	.9150	34,334
1926	15,363.62	54.00	1.85	355.28	4.88	.9096	17,468
1927	16,871.01	54.00	1.85	390.14	5.17	.9043	19,071
1928	34,334.89	54.00	1.85	793.99	5.46	.8989	38,580
1929	24,330.93	54.00	1.85	562.65	5.75	.8935	27,175
1930	118,181.83	54.00	1.85	2,732.95	6.04	.8881	131,197
1931	29,046.34	54.00	1.85	671.70	6.34	.8826	32,045
1932	46,843.88	54.00	1.85	1,083.26	6.63	.8772	51,364
1933	22,435.92	54.00	1.85	518.83	6.93	.8717	24,447
1934	19,220.66	54.00	1.85	444.48	7.23	.8661	20,809
1935	13,312.91	54.00	1.85	307.86	7.54	.8604	14,318
1936	22,947.66	54.00	1.85	530.66	7.84	.8548	24,520
1937	95,235.71	54.00	1.85	2,202.33	8.16	.8489	101,057
1938	37,778.60	54.00	1.85	873.63	8.47	.8431	39,814
1939	96,823.69	54.00	1.85	2,239.05	8.80	.8370	101,302
1940	144,167.82	54.00	1.85	3,333.88	9.13	.8309	149,736
1941	148,078.36	54.00	1.85	3,424.31	9.47	.8246	152,632
1942	230,486.71	54.00	1.85	5,330.01	9.81	.8183	235,759
1943	45,844.79	54.00	1.85	1,060.16	10.17	.8117	46,515
1944	100,916.95	54.00	1.85	2,333.70	10.53	.8050	101,548
1945	33,228.99	54.00	1.85	768.42	10.90	.7981	33,150
1946	79,200.77	54.00	1.85	1,831.52	11.28	.7911	78,320
1947	468,788.43	54.00	1.85	10,840.73	11.68	.7837	459,237
1948	223,825.23	54.00	1.85	5,175.96	12.08	.7763	217,194
1949	156,295.18	54.00	1.85	3,614.33	12.49	.7687	150,180
1950	431,093.35	54.00	1.85	9,969.03	12.91	.7609	410,024
1951	291,281.18	54.00	1.85	6,735.88	13.34	.7530	274,168
1952	309,589.71	54.00	1.85	7,159.26	13.78	.7448	288,228

AmerenUE - ELECTRIC

ACCOUNT 367 UNDERGROUND CONDUCTOR & DEVICES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 54-R2							
NET SALVAGE PERCENT.. -25							
1953	439,193.45	54.00	1.85	10,156.35	14.24	.7363	404,223
1954	228,446.65	54.00	1.85	5,282.83	14.70	.7278	207,829
1955	580,982.10	54.00	1.85	13,435.21	15.18	.7189	522,085
1956	1,522,577.65	54.00	1.85	35,209.61	15.66	.7100	1,351,288
1957	1,195,405.41	54.00	1.85	27,643.75	16.16	.7007	1,047,026
1958	816,160.57	54.00	1.85	18,873.71	16.67	.6913	705,265
1959	703,170.38	54.00	1.85	16,260.82	17.19	.6817	599,189
1960	1,002,958.28	54.00	1.85	23,193.41	17.72	.6719	842,360
1961	908,079.84	54.00	1.85	20,999.35	18.26	.6619	751,323
1962	981,974.78	54.00	1.85	22,708.17	18.82	.6515	799,696
1963	1,219,993.71	54.00	1.85	28,212.35	19.38	.6411	977,672
1964	1,462,225.48	54.00	1.85	33,813.96	19.95	.6306	1,152,599
1965	1,560,310.21	54.00	1.85	36,082.17	20.54	.6196	1,208,460
1966	1,383,351.69	54.00	1.85	31,990.01	21.13	.6087	1,052,558
1967	1,514,031.75	54.00	1.85	35,011.98	21.74	.5974	1,130,603
1968	2,417,082.28	54.00	1.85	55,895.03	22.35	.5861	1,770,815
1969	1,657,555.24	54.00	1.85	38,330.96	22.98	.5744	1,190,125
1970	2,301,896.58	54.00	1.85	53,231.36	23.61	.5628	1,619,384
1971	3,040,341.67	54.00	1.85	70,307.90	24.26	.5507	2,092,895
1972	3,692,909.25	54.00	1.85	85,398.53	24.91	.5387	2,486,713
1973	4,171,112.37	54.00	1.85	96,456.97	25.57	.5265	2,745,113
1974	3,520,103.28	54.00	1.85	81,402.39	26.24	.5141	2,262,106
1975	9,489,193.86	54.00	1.85	219,437.61	26.93	.5013	5,946,166
1976	2,775,280.43	54.00	1.85	64,178.36	27.62	.4885	1,694,656
1977	6,990,909.15	54.00	1.85	161,664.77	28.32	.4756	4,156,095
1978	8,271,671.62	54.00	1.85	191,282.41	29.02	.4626	4,783,094
1979	8,710,359.64	54.00	1.85	201,427.07	29.74	.4493	4,891,956
1980	3,401,458.44	54.00	1.85	78,658.73	30.46	.4359	1,853,370
1981	6,420,260.95	54.00	1.85	148,468.53	31.19	.4224	3,389,898
1982	5,829,957.41	54.00	1.85	134,817.77	31.94	.4085	2,976,922
1983	6,511,692.79	54.00	1.85	150,582.90	32.68	.3948	3,213,520
1984	6,750,331.17	54.00	1.85	156,101.41	33.44	.3807	3,212,314
1985	10,297,630.80	54.00	1.85	238,132.71	34.20	.3667	4,720,177
1986	12,114,697.16	54.00	1.85	280,152.37	34.97	.3524	5,336,524
1987	12,822,756.71	54.00	1.85	296,526.25	35.75	.3380	5,417,615
1988	14,403,327.58	54.00	1.85	333,076.95	36.54	.3233	5,820,745
1989	15,108,319.95	54.00	1.85	349,379.90	37.33	.3087	5,829,923

AmerenUE - ELECTRIC

ACCOUNT 367 UNDERGROUND CONDUCTOR & DEVICES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 54-R2							
NET SALVAGE PERCENT.. -25							
1990	14,068,183.92	54.00	1.85	325,326.75	38.13	.2939	5,168,299
1991	12,774,799.86	54.00	1.85	295,417.25	38.93	.2791	4,456,808
1992	14,754,345.66	54.00	1.85	341,194.24	39.74	.2641	4,870,778
1993	16,257,657.54	54.00	1.85	375,958.33	40.56	.2489	5,058,164
1994	18,834,614.41	54.00	1.85	435,550.46	41.39	.2335	5,497,353
1995	18,794,380.44	54.00	1.85	434,620.05	42.22	.2181	5,123,818
1996	19,488,198.00	54.00	1.85	450,664.58	43.06	.2026	4,935,386
1997	23,757,004.14	54.00	1.85	549,380.72	43.90	.1870	5,553,200
1998	18,439,677.03	54.00	1.85	426,417.53	44.75	.1713	3,948,396
1999	16,433,405.10	54.00	1.85	380,022.49	45.61	.1554	3,192,189
2000	15,581,171.37	54.00	1.85	360,314.59	46.47	.1394	2,715,019
2001	14,406,658.49	54.00	1.85	333,153.98	47.33	.1235	2,224,028
2002	13,387,578.32	54.00	1.85	309,587.75	48.21	.1072	1,793,935
2003	17,345,439.15	54.00	1.85	401,113.28	49.08	.0911	1,975,212
2004	16,551,956.89	54.00	1.85	382,764.00	49.97	.0746	1,543,470
2005	22,227,099.36	54.00	1.85	514,001.67	50.86	.0581	1,614,243
2006	26,725,238.18	54.00	1.85	618,021.13	51.75	.0417	1,393,053
2007	15,218,273.90	54.00	1.85	351,922.58	52.65	.0250	475,571
2008	43,029,149.40	54.00	1.85	995,049.08	53.55	.0083	446,427
	527,667,832.09			12,202,318.60			155,528,645

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 2.31

AmerenUE - ELECTRIC

ACCOUNT 368 LINE TRANSFORMERS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)

SURVIVOR CURVE.. IOWA 42-R2.5
NET SALVAGE PERCENT.. 0

1900	215.00					1.0000	215
1901	180.00					1.0000	180
1902	303.18					1.0000	303
1903	540.83					1.0000	541
1904	651.00					1.0000	651
1905	907.32					1.0000	907
1906	1,288.00					1.0000	1,288
1907	342.00					1.0000	342
1908	320.94					1.0000	321
1909	2,658.67					1.0000	2,659
1910	271.00					1.0000	271
1911	494.00					1.0000	494
1912	1,751.35					1.0000	1,751
1913	6,808.79					1.0000	6,809
1914	2,665.00					1.0000	2,665
1915	1,742.47					1.0000	1,742
1916	2,916.00					1.0000	2,916
1917	581.92					1.0000	582
1918	7,374.43					1.0000	7,374
1919	4,809.82					1.0000	4,810
1920	8,961.05					1.0000	8,961
1921	1,353.76					1.0000	1,354
1922	1,085.01					1.0000	1,085
1923	6,345.27					1.0000	6,345
1924	1,028.37					1.0000	1,028
1925	27,062.24					1.0000	27,062
1926	9,296.45					1.0000	9,296
1927	5,326.21					1.0000	5,326
1928	27,324.06					1.0000	27,324
1929	16,722.72					1.0000	16,723
1930	4,376.00					1.0000	4,376
1931	2,791.00	42.00	2.38	66.43	0.13	.9969	2,782
1932	7,733.89	42.00	2.38	184.07	0.40	.9905	7,660
1933	5,606.00	42.00	2.38	133.42	0.64	.9848	5,521
1934	6,229.10	42.00	2.38	148.25	0.90	.9786	6,096
1935	311.00	42.00	2.38	7.40	1.17	.9721	302
1936	17,885.47	42.00	2.38	425.67	1.43	.9660	17,277

AmerenUE - ELECTRIC

ACCOUNT 368 LINE TRANSFORMERS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 42-R2.5							
NET SALVAGE PERCENT.. 0							
1937	30,500.48	42.00	2.38	725.91	1.70	.9595	29,265
1938	12,716.95	42.00	2.38	302.66	1.98	.9529	12,118
1939	464,510.27	42.00	2.38	11,055.34	2.25	.9464	439,613
1940	708,859.78	42.00	2.38	16,870.86	2.51	.9402	666,470
1941	26,185.34	42.00	2.38	623.21	2.76	.9343	24,465
1942	15,553.00	42.00	2.38	370.16	2.99	.9288	14,446
1943	386.48	42.00	2.38	9.20	3.22	.9233	357
1944	10,876.86	42.00	2.38	258.87	3.44	.9181	9,986
1945	12,110.91	42.00	2.38	288.24	3.65	.9131	11,058
1946	40,479.25	42.00	2.38	963.41	3.87	.9079	36,751
1947	92,009.39	42.00	2.38	2,189.82	4.09	.9026	83,048
1948	315,930.02	42.00	2.38	7,519.13	4.32	.8971	283,421
1949	50,235.41	42.00	2.38	1,195.60	4.54	.8919	44,805
1950	37,917.60	42.00	2.38	902.44	4.77	.8864	33,610
1951	52,558.45	42.00	2.38	1,250.89	5.01	.8807	46,288
1952	114,107.56	42.00	2.38	2,715.76	5.25	.8750	99,844
1953	306,143.81	42.00	2.38	7,286.22	5.50	.8690	266,039
1954	449,740.64	42.00	2.38	10,703.83	5.75	.8631	388,171
1955	1,550,415.07	42.00	2.38	36,899.88	6.01	.8569	1,328,551
1956	1,397,172.43	42.00	2.38	33,252.70	6.28	.8505	1,188,295
1957	1,426,764.09	42.00	2.38	33,956.99	6.56	.8438	1,203,904
1958	549,455.39	42.00	2.38	13,077.04	6.85	.8369	459,839
1959	651,727.05	42.00	2.38	15,511.10	7.16	.8295	540,608
1960	887,778.79	42.00	2.38	21,129.14	7.48	.8219	729,665
1961	601,618.20	42.00	2.38	14,318.51	7.82	.8138	489,597
1962	825,959.86	42.00	2.38	19,657.84	8.18	.8052	665,063
1963	947,400.04	42.00	2.38	22,548.12	8.56	.7962	754,320
1964	1,550,422.48	42.00	2.38	36,900.06	8.95	.7869	1,220,027
1965	1,425,108.43	42.00	2.38	33,917.58	9.37	.7769	1,107,167
1966	2,703,071.73	42.00	2.38	64,333.11	9.81	.7664	2,071,634
1967	3,495,217.02	42.00	2.38	83,186.17	10.27	.7555	2,640,636
1968	2,857,683.96	42.00	2.38	68,012.88	10.75	.7440	2,126,117
1969	3,280,387.57	42.00	2.38	78,073.22	11.25	.7321	2,401,572
1970	3,355,025.18	42.00	2.38	79,849.60	11.77	.7198	2,414,947
1971	4,117,902.17	42.00	2.38	98,006.07	12.31	.7069	2,910,945
1972	3,638,512.91	42.00	2.38	86,596.61	12.87	.6936	2,523,673
1973	4,322,294.73	42.00	2.38	102,870.61	13.45	.6798	2,938,296

AmerenUE - ELECTRIC

ACCOUNT 368 LINE TRANSFORMERS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

SURVIVOR CURVE.. IOWA 42-R2.5
NET SALVAGE PERCENT.. 0

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
1974	4,822,439.96	42.00	2.38	114,774.07	14.04	.6657	3,210,298
1975	2,945,890.47	42.00	2.38	70,112.19	14.66	.6510	1,917,775
1976	5,002,056.40	42.00	2.38	119,048.94	15.29	.6360	3,181,308
1977	5,893,400.92	42.00	2.38	140,262.94	15.93	.6207	3,658,034
1978	7,848,668.20	42.00	2.38	186,798.30	16.60	.6048	4,746,875
1979	8,167,195.46	42.00	2.38	194,379.25	17.27	.5888	4,808,845
1980	4,587,678.70	42.00	2.38	109,186.75	17.96	.5724	2,625,987
1981	4,900,451.72	42.00	2.38	116,630.75	18.67	.5555	2,722,201
1982	5,206,399.53	42.00	2.38	123,912.31	19.38	.5386	2,804,167
1983	4,568,178.80	42.00	2.38	108,722.66	20.11	.5212	2,380,935
1984	11,285,753.59	42.00	2.38	268,600.94	20.85	.5036	5,683,506
1985	9,208,381.34	42.00	2.38	219,159.48	21.61	.4855	4,470,669
1986	10,588,515.67	42.00	2.38	252,006.67	22.37	.4674	4,949,072
1987	9,069,448.47	42.00	2.38	215,852.87	23.15	.4488	4,070,368
1988	8,098,186.17	42.00	2.38	192,736.83	23.94	.4300	3,482,220
1989	8,868,349.27	42.00	2.38	211,066.71	24.74	.4110	3,644,892
1990	9,094,421.58	42.00	2.38	216,447.23	25.55	.3917	3,562,285
1991	8,568,203.94	42.00	2.38	203,923.25	26.36	.3724	3,190,799
1992	9,270,158.85	42.00	2.38	220,629.78	27.19	.3526	3,268,658
1993	10,076,927.55	42.00	2.38	239,830.88	28.03	.3326	3,351,586
1994	10,656,438.67	42.00	2.38	253,623.24	28.88	.3124	3,329,071
1995	11,605,785.04	42.00	2.38	276,217.68	29.74	.2919	3,387,729
1996	14,172,897.41	42.00	2.38	337,314.96	30.60	.2714	3,846,524
1997	15,687,771.61	42.00	2.38	373,368.96	31.47	.2507	3,932,924
1998	10,581,172.63	42.00	2.38	251,831.91	32.36	.2295	2,428,379
1999	10,256,824.04	42.00	2.38	244,112.41	33.24	.2086	2,139,573
2000	12,392,248.34	42.00	2.38	294,935.51	34.14	.1871	2,318,590
2001	13,272,300.96	42.00	2.38	315,880.76	35.04	.1657	2,199,220
2002	8,893,752.62	42.00	2.38	211,671.31	35.95	.1440	1,280,700
2003	12,063,578.76	42.00	2.38	287,113.17	36.87	.1221	1,472,963
2004	11,397,639.19	42.00	2.38	271,263.81	37.79	.1002	1,142,043
2005	13,747,832.73	42.00	2.38	327,198.42	38.72	.0781	1,073,706
2006	16,078,517.73	42.00	2.38	382,668.72	39.65	.0560	900,397
2007	20,777,142.09	42.00	2.38	494,495.98	40.59	.0336	698,112
2008	29,074,638.35	42.00	2.38	691,976.39	41.53	.0112	325,636
TOTAL	401,240,245.38			9,546,050.05			134,595,997

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 2.38

AmerenUE - ELECTRIC

ACCOUNT 369.01 OVERHEAD SERVICES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

SURVIVOR CURVE.. IOWA 40-R2.5
NET SALVAGE PERCENT..-215

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	ANNUAL ACCRUAL RATE (4)	ANNUAL ACCRUAL AMOUNT (5)	EXP. (6)	ACCRUED DEPREC. FACTOR (7)	ACCRUED DEPREC. AMOUNT (8)
1919	330.00					1.0000	1,040
1920	197.00					1.0000	621
1921	200.00					1.0000	630
1922	284.00					1.0000	895
1923	2,073.00					1.0000	6,530
1924	130.00					1.0000	410
1925	16,520.53					1.0000	52,040
1926	2,873.22					1.0000	9,051
1927	3,900.58					1.0000	12,287
1928	4,474.99					1.0000	14,096
1929	30,800.37					1.0000	97,021
1930	38,644.64					1.0000	121,731
1931	29,868.05					1.0000	94,084
1932	15,628.73					1.0000	49,230
1933	11,632.74					1.0000	36,643
1934	12,331.94					1.0000	38,846
1935	12,532.80	40.00	2.50	986.96	0.21	.9947	39,269
1936	12,410.36	40.00	2.50	977.32	0.46	.9885	38,643
1937	61,319.44	40.00	2.50	4,828.91	0.72	.9820	189,679
1938	16,708.58	40.00	2.50	1,315.80	0.98	.9755	51,343
1939	47,470.37	40.00	2.50	3,738.29	1.24	.9690	144,896
1940	109,901.54	40.00	2.50	8,654.75	1.51	.9622	333,104
1941	119,377.81	40.00	2.50	9,401.00	1.79	.9552	359,194
1942	78,040.20	40.00	2.50	6,145.67	2.06	.9485	233,167
1943	76,685.91	40.00	2.50	6,039.02	2.33	.9417	227,478
1944	52,662.26	40.00	2.50	4,147.15	2.58	.9355	155,186
1945	42,799.49	40.00	2.50	3,370.46	2.81	.9297	125,341
1946	42,973.69	40.00	2.50	3,384.18	3.04	.9240	125,079
1947	107,137.65	40.00	2.50	8,437.09	3.26	.9185	309,979
1948	101,226.16	40.00	2.50	7,971.56	3.48	.9130	291,121
1949	95,693.78	40.00	2.50	7,535.89	3.69	.9077	273,613
1950	102,718.06	40.00	2.50	8,089.05	3.91	.9022	291,918
1951	143,180.29	40.00	2.50	11,275.45	4.14	.8965	404,338
1952	222,615.74	40.00	2.50	17,530.99	4.37	.8907	624,594
1953	202,338.28	40.00	2.50	15,934.14	4.60	.8850	564,069
1954	225,117.80	40.00	2.50	17,728.03	4.83	.8792	623,459
1955	74,946.23	40.00	2.50	5,902.02	5.08	.8730	206,098

AmerenUE - ELECTRIC

ACCOUNT 369.01 OVERHEAD SERVICES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

SURVIVOR CURVE.. IOWA 40-R2.5
NET SALVAGE PERCENT..-215

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
1956	67,255.13	40.00	2.50	5,296.34	5.32	.8670	183,677
1957	50,768.01	40.00	2.50	3,997.98	5.58	.8605	137,610
1958	80,708.85	40.00	2.50	6,355.82	5.84	.8540	217,115
1959	66,111.50	40.00	2.50	5,206.28	6.12	.8470	176,389
1960	143,440.58	40.00	2.50	11,295.95	6.40	.8400	379,544
1961	65,116.94	40.00	2.50	5,127.96	6.71	.8322	170,700
1962	77,073.02	40.00	2.50	6,069.50	7.02	.8245	200,172
1963	45,443.27	40.00	2.50	3,578.66	7.36	.8160	116,807
1964	66,017.02	40.00	2.50	5,198.84	7.71	.8072	167,860
1965	768,660.73	40.00	2.50	60,532.03	8.08	.7980	1,932,182
1966	901,898.07	40.00	2.50	71,024.47	8.48	.7880	2,238,691
1967	802,227.36	40.00	2.50	63,175.40	8.89	.7777	1,965,260
1968	952,844.55	40.00	2.50	75,036.51	9.33	.7667	2,301,220
1969	940,977.38	40.00	2.50	74,101.97	9.79	.7552	2,238,472
1970	1,288,893.78	40.00	2.50	101,500.39	10.27	.7432	3,017,403
1971	1,660,538.20	40.00	2.50	130,767.38	10.77	.7307	3,822,069
1972	1,583,395.60	40.00	2.50	124,692.40	11.30	.7175	3,578,672
1973	1,919,312.49	40.00	2.50	151,145.86	11.84	.7040	4,256,267
1974	1,706,678.36	40.00	2.50	134,400.92	12.41	.6897	3,707,853
1975	2,050,450.32	40.00	2.50	161,472.96	12.99	.6752	4,361,062
1976	2,097,172.18	40.00	2.50	165,152.31	13.59	.6602	4,361,342
1977	1,867,267.77	40.00	2.50	147,047.34	14.21	.6447	3,792,057
1978	2,220,152.23	40.00	2.50	174,836.99	14.85	.6287	4,396,801
1979	2,377,308.51	40.00	2.50	187,213.05	15.50	.6125	4,586,720
1980	2,774,810.43	40.00	2.50	218,516.32	16.17	.5957	5,206,807
1981	2,802,609.77	40.00	2.50	220,705.52	16.86	.5785	5,107,126
1982	2,833,386.03	40.00	2.50	223,129.15	17.56	.5610	5,007,018
1983	3,005,935.16	40.00	2.50	236,717.39	18.27	.5432	5,143,396
1984	3,498,880.02	40.00	2.50	275,536.80	19.00	.5250	5,786,273
1985	4,056,501.37	40.00	2.50	319,449.48	19.74	.5065	6,472,047
1986	3,672,503.51	40.00	2.50	289,209.65	20.49	.4877	5,641,902
1987	4,097,846.73	40.00	2.50	322,705.43	21.25	.4687	6,050,081
1988	4,107,713.42	40.00	2.50	323,482.43	22.03	.4492	5,812,332
1989	4,163,334.44	40.00	2.50	327,862.59	22.82	.4295	5,632,679
1990	4,213,162.78	40.00	2.50	331,786.57	23.62	.4095	5,434,664
1991	3,962,932.47	40.00	2.50	312,080.93	24.43	.3892	4,858,476
1992	3,561,427.42	40.00	2.50	280,462.41	25.25	.3687	4,136,260

AmerenUE - ELECTRIC

ACCOUNT 369.01 OVERHEAD SERVICES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 40-R2.5							
NET SALVAGE PERCENT..-215							
1993	4,629,878.47	40.00	2.50	364,602.93	26.08	.3480	5,075,273
1994	1,159,580.36	40.00	2.50	91,316.95	26.92	.3270	1,194,426
1995	4,859,548.87	40.00	2.50	382,689.47	27.77	.3057	4,679,527
1996	4,463,257.14	40.00	2.50	351,481.50	28.63	.2842	3,995,642
1997	5,309,259.39	40.00	2.50	418,104.18	29.50	.2625	4,390,094
1998	3,997,292.31	40.00	2.50	314,786.77	30.37	.2407	3,030,767
1999	3,607,853.25	40.00	2.50	284,118.44	31.26	.2185	2,483,195
2000	3,310,483.18	40.00	2.50	260,700.55	32.15	.1962	2,045,978
2001	3,757,565.47	40.00	2.50	295,908.28	33.05	.1737	2,055,971
2002	3,010,526.68	40.00	2.50	237,078.98	33.96	.1510	1,431,957
2003	4,131,072.18	40.00	2.50	325,321.93	34.87	.1282	1,668,251
2004	3,941,530.95	40.00	2.50	310,395.56	35.79	.1052	1,306,145
2005	4,123,023.25	40.00	2.50	324,688.08	36.72	.0820	1,064,977
2006	13,621,400.26	40.00	2.50	1,072,685.27	37.65	.0587	2,518,665
2007	7,967,190.66	40.00	2.50	627,416.26	38.59	.0352	883,402
2008	8,768,245.09	40.00	2.50	690,499.30	39.53	.0117	323,154
	153,326,209.14			12,061,060.16			166,889,153

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 7.87

AmerenUE - ELECTRIC

ACCOUNT 369.02 UNDERGROUND SERVICES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 55-R3							
NET SALVAGE PERCENT.. -80							
1911	469.00					1.0000	844
1915	15,322.83					1.0000	27,581
1916	2,024.00	55.00	1.82	66.31	0.22	.9960	3,629
1917	7,885.04	55.00	1.82	258.31	0.38	.9931	14,095
1918	379.00	55.00	1.82	12.42	0.60	.9891	675
1919	2,331.00	55.00	1.82	76.36	0.83	.9849	4,132
1920	3,909.00	55.00	1.82	128.06	1.07	.9805	6,899
1921	3,541.00	55.00	1.82	116.00	1.30	.9764	6,223
1922	3,269.00	55.00	1.82	107.09	1.53	.9722	5,721
1923	2,565.00	55.00	1.82	84.03	1.77	.9678	4,468
1924	2,504.50	55.00	1.82	82.05	2.02	.9633	4,343
1925	9,970.13	55.00	1.82	326.62	2.27	.9587	17,205
1926	12,364.06	55.00	1.82	405.05	2.53	.9540	21,232
1927	10,586.80	55.00	1.82	346.82	2.78	.9495	18,094
1928	22,450.67	55.00	1.82	735.48	3.03	.9449	38,185
1929	20,773.72	55.00	1.82	680.55	3.29	.9402	35,157
1930	20,027.31	55.00	1.82	656.09	3.55	.9355	33,724
1931	14,730.21	55.00	1.82	482.56	3.80	.9309	24,682
1932	7,382.99	55.00	1.82	241.87	4.06	.9262	12,309
1933	9,498.30	55.00	1.82	311.16	4.32	.9215	15,755
1934	7,392.49	55.00	1.82	242.18	4.57	.9169	12,201
1935	7,437.70	55.00	1.82	243.66	4.83	.9122	12,212
1936	14,997.26	55.00	1.82	491.31	5.10	.9073	24,493
1937	19,322.87	55.00	1.82	633.02	5.36	.9025	31,390
1938	6,663.76	55.00	1.82	218.30	5.62	.8978	10,769
1939	15,410.30	55.00	1.82	504.84	5.90	.8927	24,762
1940	21,963.98	55.00	1.82	719.54	6.17	.8878	35,099
1941	15,210.00	55.00	1.82	498.28	6.46	.8825	24,161
1942	12,986.00	55.00	1.82	425.42	6.75	.8773	20,507
1943	5,038.00	55.00	1.82	165.04	7.06	.8716	7,904
1944	6,461.32	55.00	1.82	211.67	7.37	.8660	10,072
1945	13,958.00	55.00	1.82	457.26	7.70	.8600	21,607
1946	25,563.82	55.00	1.82	837.47	8.04	.8538	39,288
1947	28,630.00	55.00	1.82	937.92	8.40	.8473	43,665
1948	34,234.92	55.00	1.82	1,121.54	8.77	.8405	51,794
1949	37,231.05	55.00	1.82	1,219.69	9.16	.8335	55,858
1950	31,133.83	55.00	1.82	1,019.94	9.56	.8262	46,301

AmerenUE - ELECTRIC

ACCOUNT 369.02 UNDERGROUND SERVICES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 55-R3							
NET SALVAGE PERCENT.. -80							
1951	29,897.62	55.00	1.82	979.45	9.98	.8185	44,048
1952	44,290.19	55.00	1.82	1,450.95	10.41	.8107	64,631
1953	42,011.51	55.00	1.82	1,376.30	10.86	.8025	60,686
1954	52,144.00	55.00	1.82	1,708.24	11.33	.7940	74,524
1955	100,934.00	55.00	1.82	3,306.60	11.82	.7851	142,638
1956	57,960.62	55.00	1.82	1,898.79	12.33	.7758	80,939
1957	79,696.75	55.00	1.82	2,610.87	12.85	.7664	109,943
1958	69,534.00	55.00	1.82	2,277.93	13.39	.7565	94,684
1959	82,208.15	55.00	1.82	2,693.14	13.94	.7465	110,463
1960	76,692.00	55.00	1.82	2,512.43	14.51	.7362	101,629
1961	84,327.33	55.00	1.82	2,762.56	15.10	.7255	110,123
1962	94,098.00	55.00	1.82	3,082.65	15.71	.7144	121,003
1963	155,329.93	55.00	1.82	5,088.61	16.32	.7033	196,638
1964	302,918.16	55.00	1.82	9,923.60	16.96	.6916	377,097
1965	752,767.75	55.00	1.82	24,660.67	17.61	.6798	921,117
1966	680,021.46	55.00	1.82	22,277.50	18.27	.6678	817,413
1967	431,535.54	55.00	1.82	14,137.10	18.94	.6556	509,246
1968	688,509.57	55.00	1.82	22,555.57	19.63	.6431	797,005
1969	588,585.79	55.00	1.82	19,282.07	20.33	.6304	667,880
1970	581,032.06	55.00	1.82	19,034.61	21.04	.6175	645,817
1971	1,363,202.19	55.00	1.82	44,658.50	21.77	.6042	1,482,564
1972	1,709,403.85	55.00	1.82	56,000.07	22.50	.5909	1,818,156
1973	2,312,281.92	55.00	1.82	75,750.36	23.25	.5773	2,402,785
1974	2,346,168.15	55.00	1.82	76,860.47	24.01	.5635	2,379,718
1975	2,115,771.60	55.00	1.82	69,312.68	24.77	.5496	2,093,091
1976	2,701,563.85	55.00	1.82	88,503.23	25.55	.5355	2,604,037
1977	3,471,395.22	55.00	1.82	113,722.91	26.34	.5211	3,256,099
1978	4,442,007.30	55.00	1.82	145,520.16	27.14	.5065	4,049,778
1979	3,927,152.16	55.00	1.82	128,653.50	27.94	.4920	3,477,886
1980	2,826,268.84	55.00	1.82	92,588.57	28.76	.4771	2,427,143
1981	2,666,689.72	55.00	1.82	87,360.76	29.59	.4620	2,217,619
1982	2,152,979.53	55.00	1.82	70,531.61	30.42	.4469	1,731,900
1983	4,345,508.29	55.00	1.82	142,358.85	31.26	.4316	3,375,938
1984	3,580,922.30	55.00	1.82	117,311.01	32.12	.4160	2,681,395
1985	2,738,053.96	55.00	1.82	89,698.65	32.97	.4005	1,973,863
1986	3,246,412.20	55.00	1.82	106,352.46	33.84	.3847	2,248,011
1987	1,926,160.26	55.00	1.82	63,101.01	34.72	.3687	1,278,316

AmerenUE - ELECTRIC

ACCOUNT 369.02 UNDERGROUND SERVICES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 55-R3							
NET SALVAGE PERCENT.. -80							
1988	1,932,499.79	55.00	1.82	63,308.69	35.60	.3527	1,226,867
1989	1,792,694.72	55.00	1.82	58,728.68	36.49	.3365	1,085,835
1990	2,675,891.51	55.00	1.82	87,662.21	37.39	.3202	1,542,277
1991	2,869,126.23	55.00	1.82	93,992.58	38.30	.3036	1,567,920
1992	3,803,515.50	55.00	1.82	124,603.17	39.21	.2871	1,965,581
1993	3,806,718.99	55.00	1.82	124,708.11	40.13	.2704	1,852,806
1994	4,662,375.42	55.00	1.82	152,739.42	41.06	.2535	2,127,442
1995	4,172,686.96	55.00	1.82	136,697.22	41.99	.2365	1,776,313
1996	4,360,519.61	55.00	1.82	142,850.62	42.93	.2195	1,722,841
1997	3,810,567.14	55.00	1.82	124,834.18	43.87	.2024	1,388,266
1998	2,659,305.96	55.00	1.82	87,118.86	44.81	.1853	886,985
1999	4,035,677.58	55.00	1.82	132,208.80	45.77	.1678	1,218,936
2000	3,245,731.81	55.00	1.82	106,330.17	46.72	.1505	879,269
2001	2,873,076.11	55.00	1.82	94,121.97	47.69	.1329	687,297
2002	3,764,260.70	55.00	1.82	123,317.18	48.65	.1155	782,590
2003	4,847,324.49	55.00	1.82	158,798.35	49.62	.0978	853,323
2004	5,155,401.08	55.00	1.82	168,890.94	50.59	.0802	744,234
2005	4,352,768.31	55.00	1.82	142,596.69	51.57	.0624	488,903
2006	6,231,887.07	55.00	1.82	204,156.62	52.54	.0447	501,418
2007	2,414,918.65	55.00	1.82	79,112.73	53.52	.0269	116,930
2008	7,344,518.52	55.00	1.82	240,606.43	54.51	.0089	117,659
	134,153,520.78			4,394,351.97			71,846,551

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 3.28

AmerenUE - ELECTRIC

ACCOUNT 370 METERS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 26-L2.5							
NET SALVAGE PERCENT.. 0							
1913	23.43					1.0000	23
1917	387.76					1.0000	388
1918	351.24					1.0000	351
1919	887.81					1.0000	888
1920	860.50					1.0000	861
1921	2,367.53					1.0000	2,368
1923	1,521.51					1.0000	1,522
1924	2,176.69					1.0000	2,177
1925	3,128.85					1.0000	3,129
1926	1,258.61					1.0000	1,259
1927	2,075.69					1.0000	2,076
1928	2,333.66					1.0000	2,334
1929	956.85					1.0000	957
1930	3,814.84					1.0000	3,815
1931	3,947.58					1.0000	3,948
1932	4,386.67					1.0000	4,387
1933	1,781.23					1.0000	1,781
1934	2,354.43					1.0000	2,354
1935	3,391.08					1.0000	3,391
1936	4,717.29	26.00	3.85	181.62	0.44	.9831	4,638
1937	27,797.06	26.00	3.85	1,070.19	0.61	.9765	27,144
1938	13,367.40	26.00	3.85	514.64	0.70	.9731	13,008
1939	22,804.03	26.00	3.85	877.96	0.86	.9669	22,049
1940	35,991.66	26.00	3.85	1,385.68	1.02	.9608	34,581
1941	72,538.76	26.00	3.85	2,792.74	1.18	.9546	69,246
1942	16,572.19	26.00	3.85	638.03	1.35	.9481	15,712
1943	7,826.54	26.00	3.85	301.32	1.53	.9412	7,366
1944	23,802.54	26.00	3.85	916.40	1.70	.9346	22,246
1945	7,346.82	26.00	3.85	282.85	1.88	.9277	6,816
1946	37,093.34	26.00	3.85	1,428.09	2.05	.9212	34,170
1947	55,593.49	26.00	3.85	2,140.35	2.23	.9142	50,824
1948	53,387.57	26.00	3.85	2,055.42	2.41	.9073	48,439
1949	57,390.21	26.00	3.85	2,209.52	2.59	.9004	51,674
1950	40,845.10	26.00	3.85	1,572.54	2.76	.8938	36,507
1951	59,142.18	26.00	3.85	2,276.97	2.92	.8877	52,501
1952	58,729.24	26.00	3.85	2,261.08	3.07	.8819	51,793
1953	70,663.90	26.00	3.85	2,720.56	3.22	.8762	61,916

AmerenUE - ELECTRIC

ACCOUNT 370 METERS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 26-L2.5							
NET SALVAGE PERCENT.. 0							
1954	77,500.54	26.00	3.85	2,983.77	3.36	.8708	67,487
1955	68,491.49	26.00	3.85	2,636.92	3.50	.8654	59,273
1956	117,621.70	26.00	3.85	4,528.44	3.65	.8596	101,108
1957	124,485.54	26.00	3.85	4,792.69	3.79	.8542	106,336
1958	180,581.02	26.00	3.85	6,952.37	3.94	.8485	153,223
1959	154,982.15	26.00	3.85	5,966.81	4.09	.8427	130,603
1960	73,245.71	26.00	3.85	2,819.96	4.25	.8365	61,270
1961	102,950.94	26.00	3.85	3,963.61	4.42	.8300	85,449
1962	130,757.84	26.00	3.85	5,034.18	4.59	.8235	107,679
1963	104,472.86	26.00	3.85	4,022.21	4.77	.8165	85,302
1964	92,405.08	26.00	3.85	3,557.60	4.96	.8092	74,774
1965	132,780.34	26.00	3.85	5,112.04	5.15	.8019	106,477
1966	139,238.19	26.00	3.85	5,360.67	5.35	.7942	110,583
1967	144,698.95	26.00	3.85	5,570.91	5.56	.7862	113,762
1968	207,602.26	26.00	3.85	7,992.69	5.77	.7781	161,535
1969	169,690.42	26.00	3.85	6,533.08	6.00	.7692	130,526
1970	146,000.71	26.00	3.85	5,621.03	6.22	.7608	111,077
1971	189,768.19	26.00	3.85	7,306.08	6.45	.7519	142,687
1972	161,414.44	26.00	3.85	6,214.46	6.69	.7427	119,883
1973	163,132.72	26.00	3.85	6,280.61	6.93	.7335	119,658
1974	205,897.37	26.00	3.85	7,927.05	7.17	.7242	149,111
1975	150,325.57	26.00	3.85	5,787.53	7.41	.7150	107,483
1976	199,212.95	26.00	3.85	7,669.70	7.64	.7062	140,684
1977	145,239.48	26.00	3.85	5,591.72	7.87	.6973	101,275
1978	198,049.36	26.00	3.85	7,624.90	8.09	.6888	136,416
1979	202,493.79	26.00	3.85	7,796.01	8.30	.6808	137,858
1980	227,235.02	26.00	3.85	8,748.55	8.50	.6731	152,952
1981	189,449.52	26.00	3.85	7,293.81	8.69	.6658	126,135
1982	168,238.72	26.00	3.85	6,477.19	8.88	.6585	110,785
1983	127,004.23	26.00	3.85	4,889.66	9.06	.6515	82,743
1984	470,924.09	26.00	3.85	18,130.58	9.25	.6442	303,369
1985	3,053,864.76	26.00	3.85	117,573.79	9.46	.6362	1,942,869
1986	3,172,140.28	26.00	3.85	122,127.40	9.69	.6273	1,989,884
1987	2,694,611.59	26.00	3.85	103,742.55	9.96	.6169	1,662,306
1988	2,381,693.38	26.00	3.85	91,695.20	10.26	.6054	1,441,877
1989	2,587,185.26	26.00	3.85	99,606.63	10.61	.5919	1,531,355
1990	2,883,539.35	26.00	3.85	111,016.26	11.02	.5762	1,661,495

AmerenUE - ELECTRIC

ACCOUNT 370 METERS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 26-L2.5							
NET SALVAGE PERCENT.. 0							
1991	2,526,358.33	26.00	3.85	97,264.80	11.48	.5585	1,410,971
1992	3,221,718.01	26.00	3.85	124,036.14	11.99	.5388	1,735,862
1993	3,275,471.97	26.00	3.85	126,105.67	12.56	.5169	1,693,091
1994	3,674,039.26	26.00	3.85	141,450.51	13.19	.4927	1,810,199
1995	4,592,869.19	26.00	3.85	176,825.46	13.87	.4665	2,142,573
1996	6,895,740.53	26.00	3.85	265,486.01	14.59	.4388	3,025,851
1997	6,967,551.38	26.00	3.85	268,250.73	15.36	.4092	2,851,122
1998	6,603,641.95	26.00	3.85	254,240.22	16.17	.3781	2,496,837
1999	6,576,350.64	26.00	3.85	253,189.50	17.01	.3458	2,274,102
2000	5,960,144.65	26.00	3.85	229,465.57	17.88	.3123	1,861,353
2001	800,982.90	26.00	3.85	30,837.84	18.77	.2781	222,753
2002	15,040,397.55	26.00	3.85	579,055.31	19.68	.2431	3,656,321
2003	1,856,689.05	26.00	3.85	71,482.53	20.61	.2073	384,892
2004	2,340,587.42	26.00	3.85	90,112.62	21.56	.1708	399,772
2005	2,472,643.54	26.00	3.85	95,196.78	22.53	.1335	330,098
2006	3,850,415.54	26.00	3.85	148,241.00	23.51	.0958	368,870
2007	2,852,426.37	26.00	3.85	109,818.42	24.50	.0577	164,585
2008	4,215,362.46	26.00	3.85	162,291.45	25.50	.0192	80,935
TOTAL	106,165,931.83			4,085,925.18			41,486,115

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 3.85

AmerenUE - ELECTRIC

ACCOUNT 371 INSTALLATION ON CUSTOMERS' PREMISES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 20-O1							
NET SALVAGE PERCENT.. 0							
1937	14.00					1.0000	14
1946	864.00					1.0000	864
1950	732.00					1.0000	732
1953	976.00					1.0000	976
1954	696.00					1.0000	696
1956	324.00					1.0000	324
1957	4,962.00					1.0000	4,962
1958	274.00					1.0000	274
1959	2,280.92					1.0000	2,281
1960	748.00					1.0000	748
1961	700.00					1.0000	700
1962	4,083.35					1.0000	4,083
1963	17,053.00					1.0000	17,053
1964	2,513.85					1.0000	2,514
1965	5,164.00					1.0000	5,164
1966	2,537.00					1.0000	2,537
1967	5,132.00					1.0000	5,132
1968	12,356.00					1.0000	12,356
1969	7,867.00	20.00	5.00	393.35	0.25	.9875	7,769
1970	6,286.00	20.00	5.00	314.30	0.75	.9625	6,050
1971	5,581.00	20.00	5.00	279.05	1.25	.9375	5,232
1973	2,153.00	20.00	5.00	107.65	2.25	.8875	1,911
1976	3,315.00	20.00	5.00	165.75	3.75	.8125	2,693
1977	48.00	20.00	5.00	2.40	4.25	.7875	38
1984	63,813.00	20.00	5.00	3,190.65	7.75	.6125	39,085
1985	719.00	20.00	5.00	35.95	8.25	.5875	422
1997	13,419.00	20.00	5.00	670.95	14.25	.2875	3,858
TOTAL	164,611.12			5,160.05			128,468

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 3.13

AmerenUE - ELECTRIC

ACCOUNT 373 STREET LIGHTING & SIGNAL SYSTEMS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 36-L1							
NET SALVAGE PERCENT.. -43							
1923	145.03	36.00	2.78	5.77	5.11	.8581	178
1925	7,313.91	36.00	2.78	290.76	5.48	.8478	8,867
1926	5,899.43	36.00	2.78	234.53	5.67	.8425	7,107
1927	2,992.71	36.00	2.78	118.97	5.86	.8372	3,583
1928	652.91	36.00	2.78	25.96	6.05	.8319	777
1929	2,247.41	36.00	2.78	89.34	6.24	.8267	2,657
1930	494.06	36.00	2.78	19.64	6.43	.8214	580
1931	38.96	36.00	2.78	1.55	6.63	.8158	45
1932	87.56	36.00	2.78	3.48	6.83	.8103	101
1933	16.15	36.00	2.78	0.64	7.02	.8050	19
1935	14.49	36.00	2.78	0.58	7.43	.7936	16
1936	134.97	36.00	2.78	5.37	7.63	.7881	152
1937	374.76	36.00	2.78	14.90	7.84	.7822	419
1938	669.00	36.00	2.78	26.60	8.05	.7764	743
1939	276.99	36.00	2.78	11.01	8.26	.7706	305
1940	0.46	36.00	2.78	0.02	8.47	.7647	1
1941	13.98	36.00	2.78	0.56	8.68	.7589	15
1943	0.07	36.00	2.78		9.12	.7467	
1944	369.99	36.00	2.78	14.71	9.34	.7406	392
1945	270.05	36.00	2.78	10.74	9.56	.7344	284
1946	4,518.13	36.00	2.78	179.61	9.79	.7281	4,704
1947	462.65	36.00	2.78	18.39	10.02	.7217	477
1948	862.00	36.00	2.78	34.27	10.25	.7153	882
1949	4,450.40	36.00	2.78	176.92	10.48	.7089	4,511
1950	35,067.36	36.00	2.78	1,394.07	10.72	.7022	35,213
1951	75,544.57	36.00	2.78	3,003.20	10.96	.6956	75,145
1952	63,857.35	36.00	2.78	2,538.59	11.20	.6889	62,908
1953	122,358.17	36.00	2.78	4,864.23	11.44	.6822	119,366
1954	85,218.84	36.00	2.78	3,387.79	11.69	.6753	82,294
1955	40,376.86	36.00	2.78	1,605.14	11.94	.6683	38,587
1956	12,129.39	36.00	2.78	482.19	12.19	.6614	11,472
1957	18,034.30	36.00	2.78	716.94	12.45	.6542	16,871
1958	30,639.08	36.00	2.78	1,218.03	12.71	.6469	28,343
1959	30,623.00	36.00	2.78	1,217.39	12.97	.6397	28,013
1960	11,370.54	36.00	2.78	452.02	13.23	.6325	10,284
1961	28,008.26	36.00	2.78	1,113.44	13.50	.6250	25,032
1962	118,126.80	36.00	2.78	4,696.01	13.77	.6175	104,309

AmerenUE - ELECTRIC

ACCOUNT 373 STREET LIGHTING & SIGNAL SYSTEMS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 36-L1							
NET SALVAGE PERCENT.. -43							
1963	118,066.20	36.00	2.78	4,693.60	14.05	.6097	102,938
1964	95,725.05	36.00	2.78	3,805.45	14.33	.6019	82,392
1965	220,523.15	36.00	2.78	8,766.68	14.61	.5942	187,380
1966	270,878.40	36.00	2.78	10,768.50	14.90	.5861	227,029
1967	378,972.07	36.00	2.78	15,065.66	15.19	.5781	313,290
1968	409,394.57	36.00	2.78	16,275.07	15.48	.5700	333,698
1969	449,165.36	36.00	2.78	17,856.12	15.78	.5617	360,784
1970	814,742.27	36.00	2.78	32,389.26	16.08	.5533	644,640
1971	1,087,884.70	36.00	2.78	43,247.77	16.39	.5447	847,376
1972	1,173,593.59	36.00	2.78	46,655.04	16.70	.5361	899,704
1973	1,185,804.72	36.00	2.78	47,140.48	17.02	.5272	893,973
1974	1,250,626.27	36.00	2.78	49,717.40	17.34	.5183	926,925
1975	1,061,904.17	36.00	2.78	42,214.94	17.66	.5094	773,536
1976	1,011,515.28	36.00	2.78	40,211.78	17.99	.5003	723,667
1977	902,303.86	36.00	2.78	35,870.19	18.32	.4911	633,664
1978	1,215,748.59	36.00	2.78	48,330.87	18.66	.4817	837,445
1979	1,500,205.15	36.00	2.78	59,639.16	19.01	.4719	1,012,364
1980	1,557,979.14	36.00	2.78	61,935.90	19.35	.4625	1,030,408
1981	1,792,905.33	36.00	2.78	71,275.16	19.71	.4525	1,160,144
1982	2,218,432.92	36.00	2.78	88,191.58	20.07	.4425	1,403,769
1983	2,500,765.54	36.00	2.78	99,415.43	20.43	.4325	1,546,661
1984	2,442,160.94	36.00	2.78	97,085.67	20.80	.4222	1,474,445
1985	2,544,868.33	36.00	2.78	101,168.70	21.18	.4117	1,498,243
1986	2,456,446.97	36.00	2.78	97,653.59	21.56	.4011	1,408,952
1987	2,564,006.07	36.00	2.78	101,929.50	21.95	.3903	1,431,046
1988	2,606,115.50	36.00	2.78	103,603.52	22.34	.3794	1,413,927
1989	3,241,006.01	36.00	2.78	128,842.95	22.75	.3681	1,706,010
1990	3,114,516.06	36.00	2.78	123,814.47	23.17	.3564	1,587,319
1991	2,619,033.76	36.00	2.78	104,117.07	23.61	.3442	1,289,104
1992	3,031,849.66	36.00	2.78	120,528.15	24.07	.3314	1,436,800
1993	3,718,235.25	36.00	2.78	147,814.72	24.56	.3178	1,689,767
1994	4,356,032.91	36.00	2.78	173,169.73	25.07	.3036	1,891,163
1995	4,288,919.15	36.00	2.78	170,501.69	25.62	.2883	1,768,188
1996	4,062,394.23	36.00	2.78	161,496.42	26.19	.2725	1,583,013
1997	4,680,906.70	36.00	2.78	186,084.76	26.80	.2556	1,710,909
1998	4,404,269.52	36.00	2.78	175,087.33	27.44	.2378	1,497,689
1999	4,050,642.88	36.00	2.78	161,029.26	28.11	.2192	1,269,698

AmerenUE - ELECTRIC

ACCOUNT 373 STREET LIGHTING & SIGNAL SYSTEMS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 36-L1							
NET SALVAGE PERCENT.. -43							
2000	3,658,052.71	36.00	2.78	145,422.23	28.81	.1997	1,044,634
2001	3,109,912.24	36.00	2.78	123,631.45	29.55	.1792	796,934
2002	3,577,129.30	36.00	2.78	142,205.20	30.32	.1578	807,194
2003	3,395,907.64	36.00	2.78	135,000.91	31.12	.1356	658,494
2004	3,099,313.27	36.00	2.78	123,210.10	31.95	.1125	498,602
2005	3,595,951.56	36.00	2.78	142,953.46	32.81	.0886	455,600
2006	4,668,083.24	36.00	2.78	185,574.98	33.70	.0639	426,555
2007	1,887,297.36	36.00	2.78	75,027.62	34.60	.0389	104,985
2008	6,109,066.79	36.00	2.78	242,859.84	35.53	.0131	114,441
	109,202,914.97			4,341,252.72			45,180,151

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 3.98

AmerenUE - ELECTRIC

ACCOUNT 390 STRUCTURES & IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 45-R1.5							
NET SALVAGE PERCENT.. -10							
1910	2,985.00					1.0000	3,284
1913	2,635.00					1.0000	2,899
1915	11,073.00					1.0000	12,180
1917	88,106.00					1.0000	96,917
1921	522.00	45.00	2.22	12.75	0.97	.9784	562
1924	1,169.00	45.00	2.22	28.55	1.98	.9560	1,229
1929	29,930.64	45.00	2.22	730.91	3.41	.9242	30,428
1930	271,661.31	45.00	2.22	6,633.97	3.64	.9191	274,652
1931	4,105.00	45.00	2.22	100.24	3.86	.9142	4,128
1932	992.00	45.00	2.22	24.22	4.09	.9091	992
1933	547.00	45.00	2.22	13.36	4.32	.9040	544
1935	1,797.00	45.00	2.22	43.88	4.80	.8933	1,766
1936	1,459.00	45.00	2.22	35.63	5.05	.8878	1,425
1937	36,348.46	45.00	2.22	887.63	5.30	.8822	35,273
1938	173,342.77	45.00	2.22	4,233.03	5.56	.8764	167,109
1939	59,059.00	45.00	2.22	1,442.22	5.83	.8704	56,545
1940	14,516.00	45.00	2.22	354.48	6.11	.8642	13,799
1941	6,961.90	45.00	2.22	170.01	6.39	.8580	6,571
1942	7,411.00	45.00	2.22	180.98	6.67	.8518	6,944
1943	10,691.00	45.00	2.22	261.07	6.96	.8453	9,941
1944	4,110.00	45.00	2.22	100.37	7.25	.8389	3,793
1945	2,035.00	45.00	2.22	49.69	7.55	.8322	1,863
1946	253.00	45.00	2.22	6.18	7.85	.8256	230
1947	62,586.16	45.00	2.22	1,528.35	8.16	.8187	56,363
1948	67,004.77	45.00	2.22	1,636.26	8.48	.8116	59,819
1949	50,541.00	45.00	2.22	1,234.21	8.80	.8044	44,721
1950	31,033.31	45.00	2.22	757.83	9.12	.7973	27,217
1951	3,025.26	45.00	2.22	73.88	9.46	.7898	2,628
1952	1,644,844.52	45.00	2.22	40,167.10	9.80	.7822	1,415,257
1953	3,335.45	45.00	2.22	81.45	10.15	.7744	2,841
1954	172,673.04	45.00	2.22	4,216.68	10.52	.7662	145,532
1955	90,224.86	45.00	2.22	2,203.29	10.89	.7580	75,229
1956	1,008,578.89	45.00	2.22	24,629.50	11.27	.7496	831,634
1957	200,967.22	45.00	2.22	4,907.62	11.66	.7409	163,786
1958	481,599.18	45.00	2.22	11,760.65	12.06	.7320	387,784
1959	407,830.45	45.00	2.22	9,959.22	12.47	.7229	324,303
1960	171,022.45	45.00	2.22	4,176.37	12.89	.7136	134,246

AmerenUE - ELECTRIC

ACCOUNT 390 STRUCTURES & IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 45-R1.5							
NET SALVAGE PERCENT.. -10							
1961	32,667.37	45.00	2.22	797.74	13.33	.7038	25,290
1962	1,482,429.62	45.00	2.22	36,200.93	13.77	.6940	1,131,687
1963	120,147.09	45.00	2.22	2,933.99	14.23	.6838	90,372
1964	1,356,106.95	45.00	2.22	33,116.13	14.70	.6733	1,004,373
1965	312,194.24	45.00	2.22	7,623.78	15.18	.6627	227,580
1966	4,035,586.52	45.00	2.22	98,549.02	15.68	.6516	2,892,547
1967	465,191.69	45.00	2.22	11,359.98	16.18	.6404	327,700
1968	109,626.68	45.00	2.22	2,677.08	16.70	.6289	75,839
1969	1,247,914.49	45.00	2.22	30,474.07	17.22	.6173	847,371
1970	275,662.78	45.00	2.22	6,731.69	17.76	.6053	183,545
1971	962,293.65	45.00	2.22	23,499.21	18.31	.5931	627,810
1972	267,804.81	45.00	2.22	6,539.79	18.87	.5807	171,066
1973	371,264.32	45.00	2.22	9,066.27	19.45	.5678	231,884
1974	118,625.66	45.00	2.22	2,896.84	20.03	.5549	72,408
1975	580,717.26	45.00	2.22	14,181.12	20.62	.5418	346,096
1976	475,197.89	45.00	2.22	11,604.33	21.23	.5282	276,099
1977	1,469,589.91	45.00	2.22	35,887.39	21.84	.5147	832,038
1978	926,333.96	45.00	2.22	22,621.08	22.46	.5009	510,401
1979	1,894,065.20	45.00	2.22	46,253.07	23.10	.4867	1,014,026
1980	221,776.57	45.00	2.22	5,415.78	23.74	.4724	115,244
1981	2,121,743.85	45.00	2.22	51,812.98	24.39	.4580	1,068,935
1982	707,905.13	45.00	2.22	17,287.04	25.05	.4433	345,196
1983	1,931,931.65	45.00	2.22	47,177.77	25.72	.4284	910,403
1984	1,236,748.56	45.00	2.22	30,201.40	26.40	.4133	562,263
1985	2,970,969.14	45.00	2.22	72,551.07	27.09	.3980	1,300,690
1986	656,037.47	45.00	2.22	16,020.44	27.78	.3827	276,172
1987	5,304,186.96	45.00	2.22	129,528.25	28.48	.3671	2,141,884
1988	1,030,227.98	45.00	2.22	25,158.17	29.19	.3513	398,111
1989	32,314,992.52	45.00	2.22	789,132.12	29.90	.3356	11,929,403
1990	15,099,371.48	45.00	2.22	368,726.65	30.63	.3193	5,303,352
1991	5,269,572.54	45.00	2.22	128,682.96	31.36	.3031	1,756,928
1992	26,812,735.81	45.00	2.22	654,767.01	32.09	.2869	8,461,831
1993	7,677,600.06	45.00	2.22	187,486.99	32.83	.2704	2,283,625
1994	4,252,545.65	45.00	2.22	103,847.16	33.58	.2538	1,187,226
1995	3,911,926.07	45.00	2.22	95,529.23	34.33	.2371	1,020,269
1996	4,403,455.72	45.00	2.22	107,532.39	35.09	.2202	1,066,605
1997	1,793,755.08	45.00	2.22	43,803.50	35.85	.2033	401,137

AmerenUE - ELECTRIC

ACCOUNT 390 STRUCTURES & IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 45-R1.5							
NET SALVAGE PERCENT.. -10							
1998	459,960.85	45.00	2.22	11,232.24	36.62	.1862	94,209
1999	434,781.01	45.00	2.22	10,617.35	37.39	.1691	80,874
2000	523,870.85	45.00	2.22	12,792.93	38.17	.1518	87,476
2001	2,157,046.53	45.00	2.22	52,675.08	38.95	.1344	318,898
2002	2,254,593.87	45.00	2.22	55,057.18	39.74	.1169	289,918
2003	1,888,636.31	45.00	2.22	46,120.50	40.54	.0991	205,880
2004	2,242,522.57	45.00	2.22	54,762.40	41.34	.0813	200,549
2005	16,123,904.64	45.00	2.22	393,745.75	42.14	.0636	1,128,028
2006	5,183,823.05	45.00	2.22	126,588.96	42.95	.0456	260,021
2007	7,166,453.12	45.00	2.22	175,004.79	43.77	.0273	215,209
2008	11,879,672.19	45.00	2.22	290,101.59	44.59	.0091	118,916
	189,663,143.96			4,629,014.77			58,821,818

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 2.44

AmerenUE - ELECTRIC

ACCOUNT 391 OFFICE FURNITURE & EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. 15-SQUARE							
NET SALVAGE PERCENT.. 0							
1929	77.40					1.0000	77
1930	461.40					1.0000	461
1931	376.70					1.0000	377
1935	118.30					1.0000	118
1937	79.30					1.0000	79
1939	58.00					1.0000	58
1941	230.10					1.0000	230
1947	580.40					1.0000	580
1952	570.70					1.0000	571
1954	46.80					1.0000	47
1956	4,036.50					1.0000	4,037
1957	966.50					1.0000	967
1958	2,886.90					1.0000	2,887
1959	224.50					1.0000	225
1960	137.00					1.0000	137
1961	1,487.66					1.0000	1,488
1962	2,864.80					1.0000	2,865
1963	8,126.83					1.0000	8,127
1964	857.63					1.0000	858
1965	4,432.09					1.0000	4,432
1966	14,679.27					1.0000	14,679
1967	160,669.00					1.0000	160,669
1968	57,419.15					1.0000	57,419
1969	26,255.09					1.0000	26,255
1970	12,117.10					1.0000	12,117
1971	19,676.26					1.0000	19,676
1972	47,980.60					1.0000	47,981
1973	19,761.36					1.0000	19,761
1974	12,061.17					1.0000	12,061
1975	17,279.13					1.0000	17,279
1976	77,624.60					1.0000	77,625
1977	119,586.25					1.0000	119,586
1978	138,563.93					1.0000	138,564
1979	139,526.94					1.0000	139,527
1980	69,550.28					1.0000	69,550
1981	667,750.37					1.0000	667,750
1982	76,728.49					1.0000	76,728

AmerenUE - ELECTRIC

ACCOUNT 391 OFFICE FURNITURE & EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. 15-SQUARE							
NET SALVAGE PERCENT.. 0							
1983	1,057,200.38					1.0000	1,057,200
1984	254,859.30					1.0000	254,859
1985	512,143.85					1.0000	512,144
1986	1,017,947.87					1.0000	1,017,948
1987	1,704,302.52					1.0000	1,704,303
1988	460,705.90					1.0000	460,706
1989	3,162,011.58					1.0000	3,162,012
1990	1,231,042.91					1.0000	1,231,043
1991	540,508.30					1.0000	540,508
1992	348,244.38					1.0000	348,244
1993	566,094.57					1.0000	566,095
1994	8,007,954.57	15.00	6.67	534,130.57	0.50	.9667	7,741,290
1995	505,283.56	15.00	6.67	33,702.41	1.50	.9000	454,755
1996	1,830,773.21	15.00	6.67	122,112.57	2.50	.8333	1,525,583
1997	874,957.25	15.00	6.67	58,359.65	3.50	.7667	670,830
1998	1,828,250.80	15.00	6.67	121,944.33	4.50	.7000	1,279,776
1999	708,473.82	15.00	6.67	47,255.20	5.50	.6333	448,676
2000	1,582,532.94	15.00	6.67	105,554.95	6.50	.5667	896,821
2001	2,074,761.13	15.00	6.67	138,386.57	7.50	.5000	1,037,381
2002	2,716,153.53	15.00	6.67	181,167.44	8.50	.4333	1,176,909
2003	2,490,976.70	15.00	6.67	166,148.15	9.50	.3667	913,441
2004	1,954,926.67	15.00	6.67	130,393.61	10.50	.3000	586,478
2005	4,255,716.14	15.00	6.67	283,856.27	11.50	.2333	992,859
2006	6,320,852.81	15.00	6.67	421,600.88	12.50	.1667	1,053,686
2007	2,660,051.69	15.00	6.67	177,425.45	13.50	.1000	266,005
2008	5,182,207.82	15.00	6.67	345,653.26	14.50	.0333	172,568
TOTAL	55,554,782.70			2,867,691.31			31,777,968

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 5.16

AmerenUE - ELECTRIC

ACCOUNT 391.2 PERSONAL COMPUTERS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. 5-SQUARE							
NET SALVAGE PERCENT.. 0							
1983	0.05					1.0000	
1999	8,292.53					1.0000	8,293
2000	22,580.30					1.0000	22,580
2001	197,002.95					1.0000	197,003
2002	195,815.88					1.0000	195,816
2003	126,697.77					1.0000	126,698
2004	223,132.92	5.00	20.00	44,626.58	0.50	.9000	200,820
2005	722,026.95	5.00	20.00	144,405.39	1.50	.7000	505,419
2006	28,206.37	5.00	20.00	5,641.27	2.50	.5000	14,103
2007	49,961.77	5.00	20.00	9,992.35	3.50	.3000	14,989
2008	504,008.84	5.00	20.00	100,801.77	4.50	.1000	50,401
TOTAL	2,077,726.33			305,467.36			1,336,122

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 14.70

AmerenUE - ELECTRIC

ACCOUNT 392 TRANSPORTATION EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)

SURVIVOR CURVE.. IOWA 11-R1
NET SALVAGE PERCENT.. +9

1929	1,683.00					1.0000	1,532
1952	1,177.09					1.0000	1,071
1953	1,809.00					1.0000	1,646
1955	1,621.00					1.0000	1,475
1956	0.32					1.0000	
1957	958.00					1.0000	872
1959	2,863.97					1.0000	2,606
1961	5,069.00					1.0000	4,613
1962	155.00					1.0000	141
1963	2,623.00					1.0000	2,387
1968	1,422.96					1.0000	1,295
1969	68.00					1.0000	62
1970	7,398.71					1.0000	6,733
1971	5,515.77					1.0000	5,019
1972	2,802.88					1.0000	2,551
1973	28,411.34					1.0000	25,854
1974	11,914.82					1.0000	10,842
1975	24,494.51					1.0000	22,290
1976	9,601.43					1.0000	8,737
1977	24,383.61					1.0000	22,189
1978	10,257.45					1.0000	9,334
1979	49,986.31					1.0000	45,488
1980	141,138.53					1.0000	128,436
1981	40,999.58					1.0000	37,310
1982	12,998.01					1.0000	11,828
1983	10,554.61					1.0000	9,605
1984	149,656.65					1.0000	136,188
1985	139,727.03					1.0000	127,152
1986	177,852.93					1.0000	161,846
1987	228,290.76	11.00	9.09	18,883.98	0.20	.9818	203,964
1988	486,134.70	11.00	9.09	40,212.58	0.54	.9509	420,662
1989	764,134.73	11.00	9.09	63,208.46	0.85	.9227	641,611
1990	279,218.01	11.00	9.09	23,096.63	1.14	.8964	227,765
1991	1,450,426.35	11.00	9.09	119,977.82	1.46	.8673	1,144,739
1992	770,861.47	11.00	9.09	63,764.89	1.79	.8373	587,353
1993	482,719.16	11.00	9.09	39,930.05	2.14	.8055	353,836
1994	4,763,753.42	11.00	9.09	394,052.92	2.52	.7709	3,341,864

AmerenUE - ELECTRIC

ACCOUNT 392 TRANSPORTATION EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 11-R1							
NET SALVAGE PERCENT.. +9							
1995	5,037,615.71	11.00	9.09	416,706.53	2.92	.7345	3,367,117
1996	2,775,766.16	11.00	9.09	229,608.60	3.34	.6964	1,759,070
1997	750,185.09	11.00	9.09	62,054.56	3.80	.6545	446,806
1998	100,087.33	11.00	9.09	8,279.12	4.29	.6100	55,558
1999	700,468.65	11.00	9.09	57,942.07	4.80	.5636	359,254
2000	7,066,241.33	11.00	9.09	584,512.42	5.35	.5136	3,302,592
2001	1,379,189.00	11.00	9.09	114,085.13	5.93	.4609	578,458
2002	14,846,719.64	11.00	9.09	1,228,105.80	6.54	.4055	5,478,514
2003	8,952,210.75	11.00	9.09	740,517.92	7.18	.3473	2,829,284
2004	8,052,645.34	11.00	9.09	666,106.77	7.84	.2873	2,105,308
2005	8,162,372.27	11.00	9.09	675,183.27	8.51	.2264	1,681,645
2006	7,632,383.99	11.00	9.09	631,343.17	9.20	.1636	1,136,279
2007	15,799,790.81	11.00	9.09	1,306,942.90	9.91	.0991	1,424,841
2008	3,186,363.95	11.00	9.09	263,572.84	10.63	.0336	97,426
	94,534,723.13			7,748,088.43			32,333,048

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 8.20

AmerenUE - ELECTRIC

ACCOUNT 393 STORES EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. 20-SQUARE							
NET SALVAGE PERCENT.. 0							
1950	940.00					1.0000	940
1952	2,774.00					1.0000	2,774
1954	3,417.00					1.0000	3,417
1955	1,447.75					1.0000	1,448
1957	11,376.84					1.0000	11,377
1958	12,932.53					1.0000	12,933
1959	11,045.49					1.0000	11,045
1960	4,020.00					1.0000	4,020
1961	8,050.00					1.0000	8,050
1962	35,456.00					1.0000	35,456
1963	4,106.00					1.0000	4,106
1964	28,097.02					1.0000	28,097
1965	10,324.00					1.0000	10,324
1966	958.00					1.0000	958
1967	18,476.00					1.0000	18,476
1968	14,025.00					1.0000	14,025
1969	660.00					1.0000	660
1970	1,025.00					1.0000	1,025
1971	17,126.00					1.0000	17,126
1972	14,293.00					1.0000	14,293
1973	35,306.58					1.0000	35,307
1974	15,326.00					1.0000	15,326
1975	15,933.78					1.0000	15,934
1976	21,692.00					1.0000	21,692
1977	5,067.49					1.0000	5,067
1978	12,878.86					1.0000	12,879
1979	39,435.00					1.0000	39,435
1980	19,590.42					1.0000	19,590
1981	64,466.98					1.0000	64,467
1982	24,232.00					1.0000	24,232
1983	22,758.00					1.0000	22,758
1984	14,324.29					1.0000	14,324
1985	35,949.01					1.0000	35,949
1986	37,838.52					1.0000	37,839
1987	8,639.91					1.0000	8,640
1988	45,822.94					1.0000	45,823
1989	175,471.23	20.00	5.00	8,773.56	0.50	.9750	171,084

AmerenUE - ELECTRIC

ACCOUNT 393 STORES EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. 20-SQUARE							
NET SALVAGE PERCENT.. 0							
1990	63,823.62	20.00	5.00	3,191.18	1.50	.9250	59,037
1991	45,549.65	20.00	5.00	2,277.48	2.50	.8750	39,856
1992	32,698.99	20.00	5.00	1,634.95	3.50	.8250	26,977
1993	293,150.00	20.00	5.00	14,657.50	4.50	.7750	227,191
1994	73,386.74	20.00	5.00	3,669.34	5.50	.7250	53,205
1995	30,038.63	20.00	5.00	1,501.93	6.50	.6750	20,276
1996	45,605.34	20.00	5.00	2,280.27	7.50	.6250	28,503
1998	48,838.00	20.00	5.00	2,441.90	9.50	.5250	25,640
1999	81,592.14	20.00	5.00	4,079.61	10.50	.4750	38,756
2000	50,855.60	20.00	5.00	2,542.78	11.50	.4250	21,614
2001	104,728.15	20.00	5.00	5,236.41	12.50	.3750	39,273
2002	142,962.15	20.00	5.00	7,148.11	13.50	.3250	46,463
2003	38,217.94	20.00	5.00	1,910.90	14.50	.2750	10,510
2004	107,544.76	20.00	5.00	5,377.24	15.50	.2250	24,198
2005	64,623.37	20.00	5.00	3,231.17	16.50	.1750	11,309
2006	184,786.84	20.00	5.00	9,239.34	17.50	.1250	23,098
2007	109,757.19	20.00	5.00	5,487.86	18.50	.0750	8,232
2008	611,067.49	20.00	5.00	30,553.37	19.50	.0250	15,277
TOTAL	2,924,509.24			115,234.90			1,510,311

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 3.94

AmerenUE - ELECTRIC

ACCOUNT 394 TOOLS, SHOP, & GARAGE EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. 20-SQUARE							
NET SALVAGE PERCENT.. 0							
1940	738.00					1.0000	738
1947	1,978.00					1.0000	1,978
1950	1,441.00					1.0000	1,441
1951	460.00					1.0000	460
1952	2,343.00					1.0000	2,343
1954	2,898.41					1.0000	2,898
1956	405.86					1.0000	406
1958	1,222.56					1.0000	1,223
1959	9,081.25					1.0000	9,081
1960	11,492.52					1.0000	11,493
1961	16,731.09					1.0000	16,731
1962	74,234.82					1.0000	74,235
1963	33,053.21					1.0000	33,053
1964	28,206.39					1.0000	28,206
1965	15,482.00					1.0000	15,482
1966	1,973.34					1.0000	1,973
1967	23,497.06					1.0000	23,497
1968	1,372.00					1.0000	1,372
1969	1,550.23					1.0000	1,550
1970	1,579.91					1.0000	1,580
1971	10,770.00					1.0000	10,770
1972	9,630.00					1.0000	9,630
1973	13,395.32					1.0000	13,395
1974	6,332.99					1.0000	6,333
1975	11,873.79					1.0000	11,874
1976	41,234.08					1.0000	41,234
1977	15,370.00					1.0000	15,370
1978	19,772.97					1.0000	19,773
1979	11,250.09					1.0000	11,250
1980	12,993.99					1.0000	12,994
1981	46,231.10					1.0000	46,231
1982	86,425.37					1.0000	86,425
1983	125,336.22					1.0000	125,336
1984	186,333.19					1.0000	186,333
1985	127,385.76					1.0000	127,386
1986	138,150.35					1.0000	138,150
1987	149,590.52					1.0000	149,591

AmerenUE - ELECTRIC

ACCOUNT 394 TOOLS, SHOP, & GARAGE EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. 20-SQUARE							
NET SALVAGE PERCENT.. 0							
1988	112,469.00					1.0000	112,469
1989	118,226.45	20.00	5.00	5,911.32	0.50	.9750	115,271
1990	155,730.64	20.00	5.00	7,786.53	1.50	.9250	144,051
1991	167,016.64	20.00	5.00	8,350.83	2.50	.8750	146,140
1992	2,649,240.96	20.00	5.00	132,462.05	3.50	.8250	2,185,624
1993	337,518.01	20.00	5.00	16,875.90	4.50	.7750	261,576
1994	447,260.59	20.00	5.00	22,363.03	5.50	.7250	324,264
1995	636,884.77	20.00	5.00	31,844.24	6.50	.6750	429,897
1996	400,117.57	20.00	5.00	20,005.88	7.50	.6250	250,073
1997	328,614.88	20.00	5.00	16,430.74	8.50	.5750	188,954
1998	367,061.51	20.00	5.00	18,353.08	9.50	.5250	192,707
1999	262,578.82	20.00	5.00	13,128.94	10.50	.4750	124,725
2000	253,704.40	20.00	5.00	12,685.22	11.50	.4250	107,824
2001	181,775.71	20.00	5.00	9,088.79	12.50	.3750	68,166
2002	433,165.51	20.00	5.00	21,658.28	13.50	.3250	140,779
2003	400,670.96	20.00	5.00	20,033.55	14.50	.2750	110,185
2004	525,642.51	20.00	5.00	26,282.13	15.50	.2250	118,270
2005	564,478.50	20.00	5.00	28,223.93	16.50	.1750	98,784
2006	526,762.98	20.00	5.00	26,338.15	17.50	.1250	65,845
2007	252,424.55	20.00	5.00	12,621.23	18.50	.0750	18,932
2008	3,062,154.31	20.00	5.00	153,107.72	19.50	.0250	76,554
TOTAL	13,425,315.66			603,551.54			6,522,905

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 4.50

AmerenUE - ELECTRIC

ACCOUNT 395 LABORATORY EQUIPOMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)

SURVIVOR CURVE.. 20-SQUARE
NET SALVAGE PERCENT.. 0

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	RATE (4)	AMOUNT (5)	EXP. (6)	FACTOR (7)	AMOUNT (8)
1947	730.30					1.0000	730
1952	930.00					1.0000	930
1954	943.00					1.0000	943
1956	7,350.00					1.0000	7,350
1958	1,186.00					1.0000	1,186
1959	2,385.00					1.0000	2,385
1960	3,432.00					1.0000	3,432
1962	570.00					1.0000	570
1963	2,706.00					1.0000	2,706
1964	583.75					1.0000	584
1965	2,583.00					1.0000	2,583
1966	12,517.00					1.0000	12,517
1967	5,626.00					1.0000	5,626
1968	29,228.00					1.0000	29,228
1969	3,611.00					1.0000	3,611
1971	2,741.00					1.0000	2,741
1972	5,059.00					1.0000	5,059
1973	8,721.00					1.0000	8,721
1974	25,540.00					1.0000	25,540
1975	6,477.92					1.0000	6,478
1976	8,883.65					1.0000	8,884
1977	15,203.00					1.0000	15,203
1978	41,184.58					1.0000	41,185
1979	26,969.34					1.0000	26,969
1980	47,240.89					1.0000	47,241
1981	71,622.34					1.0000	71,622
1982	77,860.60					1.0000	77,861
1983	53,910.13					1.0000	53,910
1984	144,666.17					1.0000	144,666
1985	70,188.91					1.0000	70,189
1986	149,780.01					1.0000	149,780
1987	179,034.56					1.0000	179,035
1988	151,745.00					1.0000	151,745
1989	155,440.55	20.00	5.00	7,772.03	0.50	.9750	151,555
1990	359,322.10	20.00	5.00	17,966.11	1.50	.9250	332,373
1991	334,325.52	20.00	5.00	16,716.28	2.50	.8750	292,535
1992	324,703.65	20.00	5.00	16,235.18	3.50	.8250	267,881

AmerenUE - ELECTRIC

ACCOUNT 395 LABORATORY EQUIPOMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. 20-SQUARE							
NET SALVAGE PERCENT.. 0							
1993	316,675.98	20.00	5.00	15,833.80	4.50	.7750	245,424
1994	440,719.00	20.00	5.00	22,035.95	5.50	.7250	319,521
1995	299,669.88	20.00	5.00	14,983.49	6.50	.6750	202,277
1996	358,378.74	20.00	5.00	17,918.94	7.50	.6250	223,987
1997	138,698.00	20.00	5.00	6,934.90	8.50	.5750	79,751
1998	134,506.00	20.00	5.00	6,725.30	9.50	.5250	70,616
1999	320,674.52	20.00	5.00	16,033.73	10.50	.4750	152,320
2000	202,129.76	20.00	5.00	10,106.49	11.50	.4250	85,905
2001	280,648.40	20.00	5.00	14,032.42	12.50	.3750	105,243
2002	230,251.95	20.00	5.00	11,512.60	13.50	.3250	74,832
2003	394,348.85	20.00	5.00	19,717.44	14.50	.2750	108,446
2004	261,322.99	20.00	5.00	13,066.15	15.50	.2250	58,798
2005	636,597.84	20.00	5.00	31,829.89	16.50	.1750	111,405
2006	441,986.25	20.00	5.00	22,099.31	17.50	.1250	55,248
2007	348,250.24	20.00	5.00	17,412.51	18.50	.0750	26,119
2008	648,866.68	20.00	5.00	32,443.33	19.50	.0250	16,222
TOTAL	7,788,726.05			331,375.85			4,141,668

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 4.25

AmerenUE - ELECTRIC

ACCOUNT 396 POWER OPERATED EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 15-L2							
NET SALVAGE PERCENT.. +15							
1964	0.07					1.0000	
1966	7,210.11					1.0000	6,129
1967	0.11	15.00	6.67	0.01	0.26	.9827	
1969	0.20	15.00	6.67	0.01	0.59	.9607	
1971	51,445.23	15.00	6.67	2,916.69	0.93	.9380	41,017
1972	0.31	15.00	6.67	0.02	1.11	.9260	
1973	25,084.00	15.00	6.67	1,422.14	1.28	.9147	19,503
1974	16,473.14	15.00	6.67	933.94	1.47	.9020	12,630
1975	0.53	15.00	6.67	0.03	1.65	.8900	
1978	5,021.80	15.00	6.67	284.71	2.23	.8513	3,634
1979	2,793.06	15.00	6.67	158.35	2.43	.8380	1,989
1982	19,822.99	15.00	6.67	1,123.86	3.06	.7960	13,412
1983	26,399.88	15.00	6.67	1,496.74	3.28	.7813	17,532
1984	32,015.15	15.00	6.67	1,815.10	3.51	.7660	20,845
1985	44,124.84	15.00	6.67	2,501.66	3.74	.7507	28,156
1986	163,439.78	15.00	6.67	9,266.22	3.99	.7340	101,970
1987	74,209.39	15.00	6.67	4,207.30	4.23	.7180	45,290
1988	552,308.37	15.00	6.67	31,313.12	4.48	.7013	329,234
1989	210,678.90	15.00	6.67	11,944.44	4.74	.6840	122,489
1990	282,506.40	15.00	6.67	16,016.70	4.99	.6673	160,239
1991	211,037.00	15.00	6.67	11,964.74	5.23	.6513	116,831
1992	246,891.43	15.00	6.67	13,997.51	5.48	.6347	133,197
1993	406,848.30	15.00	6.67	23,066.26	5.72	.6187	213,959
1994	719,736.17	15.00	6.67	40,805.44	5.96	.6027	368,717
1995	609,776.26	15.00	6.67	34,571.27	6.20	.5867	304,092
2000	255,911.15	15.00	6.67	14,508.88	7.97	.4687	101,954
2001	184,705.94	15.00	6.67	10,471.90	8.54	.4307	67,620
2002	669,821.69	15.00	6.67	37,975.54	9.21	.3860	219,768
2003	603,316.16	15.00	6.67	34,205.01	9.96	.3360	172,307
2004	846,554.48	15.00	6.67	47,995.41	10.79	.2807	201,984
2005	770,267.30	15.00	6.67	43,670.30	11.65	.2233	146,201
2006	87,444.94	15.00	6.67	4,957.69	12.56	.1627	12,093
2007	1,380,023.77	15.00	6.67	78,240.45	13.52	.0987	115,777
2008	69,820.90	15.00	6.67	3,958.50	14.50	.0333	1,976
	8,575,689.75			485,789.94			3,100,545

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 5.66

AmerenUE - ELECTRIC

ACCOUNT 397 COMMUNICATIONS EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)

SURVIVOR CURVE.. 15-SQUARE
NET SALVAGE PERCENT.. 0

YEAR	ORIGINAL COST	AVG. LIFE	RATE	AMOUNT	EXP.	FACTOR	AMOUNT
1951	24,892.00					1.0000	24,892
1952	52,220.95					1.0000	52,221
1953	22,070.37					1.0000	22,070
1954	1,516.78					1.0000	1,517
1955	4,716.46					1.0000	4,716
1956	694.00					1.0000	694
1957	72,186.00					1.0000	72,186
1958	42,118.32					1.0000	42,118
1959	17,077.23					1.0000	17,077
1960	55,179.24					1.0000	55,179
1961	10,726.48					1.0000	10,726
1962	36,130.04					1.0000	36,130
1963	42,942.55					1.0000	42,943
1964	69,244.00					1.0000	69,244
1965	95,035.90					1.0000	95,036
1966	29,850.98					1.0000	29,851
1967	110,667.69					1.0000	110,668
1968	319,697.51					1.0000	319,698
1969	47,214.61					1.0000	47,215
1970	79,581.58					1.0000	79,582
1971	462,743.59					1.0000	462,744
1972	238,544.80					1.0000	238,545
1973	341,855.03					1.0000	341,855
1974	298,402.62					1.0000	298,403
1975	118,952.95					1.0000	118,953
1976	2,568,460.66					1.0000	2,568,461
1977	727,053.38					1.0000	727,053
1978	201,928.37					1.0000	201,928
1979	271,319.02					1.0000	271,319
1980	268,942.99					1.0000	268,943
1981	6,396,403.08					1.0000	6,396,403
1982	4,984,424.06					1.0000	4,984,424
1983	460,726.49					1.0000	460,726
1984	292,443.00					1.0000	292,443
1985	3,515,635.93					1.0000	3,515,636
1986	872,599.75					1.0000	872,600
1987	778,756.52					1.0000	778,757

AmerenUE - ELECTRIC

ACCOUNT 397 COMMUNICATIONS EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. 15-SQUARE							
NET SALVAGE PERCENT.. 0							
1988	847,691.78					1.0000	847,692
1989	5,503,523.88					1.0000	5,503,524
1990	2,386,139.74					1.0000	2,386,140
1991	9,046,936.74					1.0000	9,046,937
1992	12,686,436.53					1.0000	12,686,437
1993	5,019,874.51					1.0000	5,019,875
1994	13,671,030.30	15.00	6.67	911,857.72	0.50	.9667	13,215,785
1995	16,248,158.62	15.00	6.67	1,083,752.18	1.50	.9000	14,623,343
1996	3,438,879.19	15.00	6.67	229,373.24	2.50	.8333	2,865,618
1997	6,107,287.27	15.00	6.67	407,356.06	3.50	.7667	4,682,457
1998	998,885.62	15.00	6.67	66,625.67	4.50	.7000	699,220
1999	1,595,225.99	15.00	6.67	106,401.57	5.50	.6333	1,010,257
2000	1,166,803.22	15.00	6.67	77,825.77	6.50	.5667	661,227
2001	1,996,211.14	15.00	6.67	133,147.28	7.50	.5000	998,106
2002	2,196,883.91	15.00	6.67	146,532.16	8.50	.4333	951,910
2003	3,237,661.69	15.00	6.67	215,952.03	9.50	.3667	1,187,251
2004	4,694,694.88	15.00	6.67	313,136.15	10.50	.3000	1,408,408
2005	6,263,380.18	15.00	6.67	417,767.46	11.50	.2333	1,461,247
2006	2,368,376.37	15.00	6.67	157,970.70	12.50	.1667	394,808
2007	4,037,760.41	15.00	6.67	269,318.62	13.50	.1000	403,776
2008	8,156,237.32	15.00	6.67	544,021.03	14.50	.0333	271,603
TOTAL	135,601,034.22			5,081,037.64			104,258,577

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 3.75

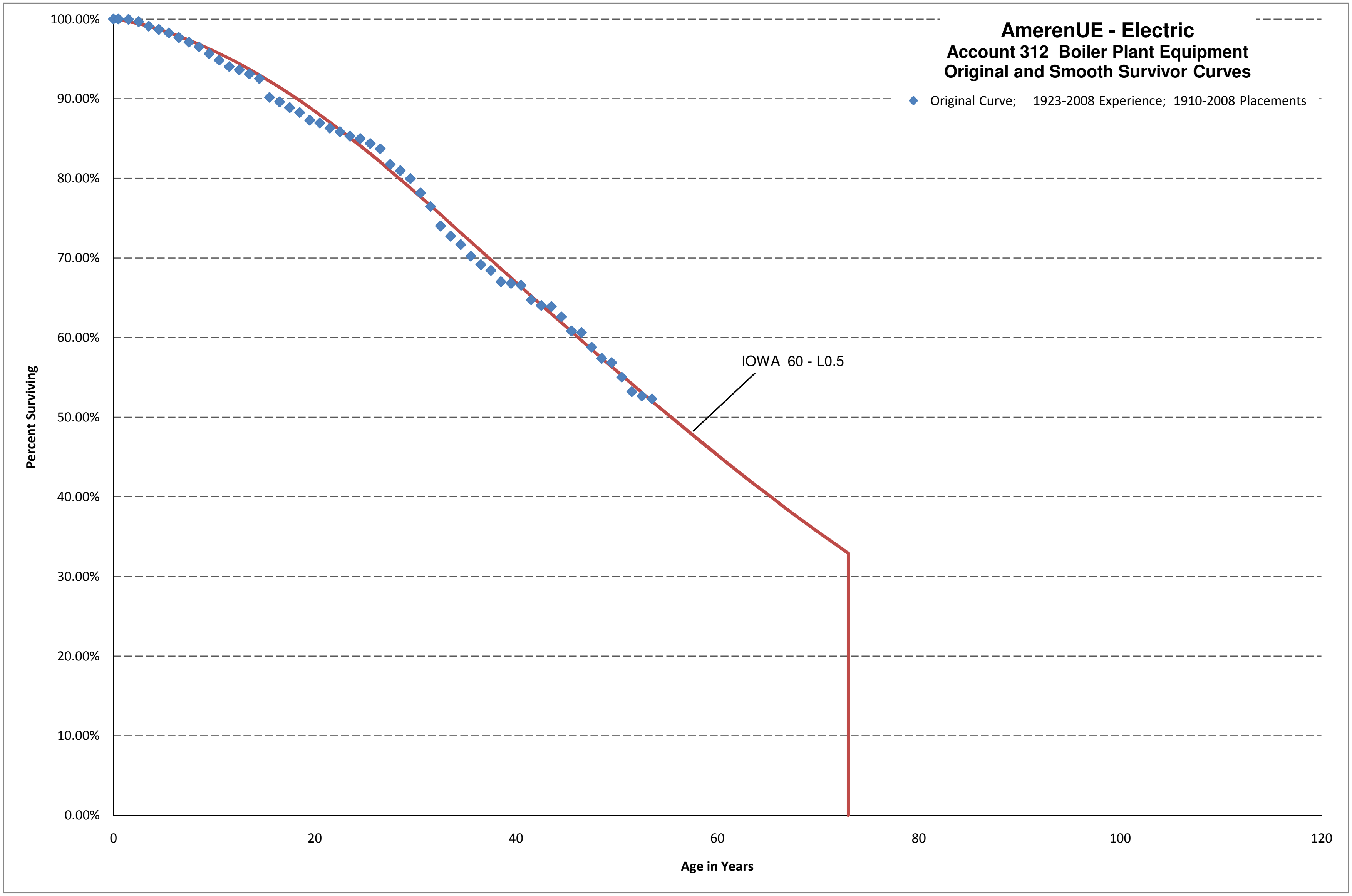
AmerenUE - ELECTRIC

ACCOUNT 398 MISCELLANEOUS EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AT DECEMBER 31, 2008

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. 20-SQUARE							
NET SALVAGE PERCENT.. 0							
1952	15,186.00					1.0000	15,186
1960	0.42					1.0000	
1971	223.00					1.0000	223
1976	520.17					1.0000	520
1977	0.23					1.0000	
1978	0.14					1.0000	
1985	4,759.18					1.0000	4,759
1987	4,076.24					1.0000	4,076
1990	22,596.85	20.00	5.00	1,129.84	1.50	.9250	20,902
1991	122,717.59	20.00	5.00	6,135.88	2.50	.8750	107,378
1992	13,922.50	20.00	5.00	696.13	3.50	.8250	11,486
1993	5,284.42	20.00	5.00	264.22	4.50	.7750	4,095
1994	55,304.68	20.00	5.00	2,765.23	5.50	.7250	40,096
1996	19,734.01	20.00	5.00	986.70	7.50	.6250	12,334
1997	25,918.12	20.00	5.00	1,295.91	8.50	.5750	14,903
1999	43,854.90	20.00	5.00	2,192.75	10.50	.4750	20,831
2000	3,582.78	20.00	5.00	179.14	11.50	.4250	1,523
2001	21,529.91	20.00	5.00	1,076.50	12.50	.3750	8,074
2002	3,221.38	20.00	5.00	161.07	13.50	.3250	1,047
2003	10,040.19	20.00	5.00	502.01	14.50	.2750	2,761
2004	2,924.37	20.00	5.00	146.22	15.50	.2250	658
2005	38,822.97	20.00	5.00	1,941.15	16.50	.1750	6,794
2006	47,207.96	20.00	5.00	2,360.40	17.50	.1250	5,901
2007	79,253.20	20.00	5.00	3,962.66	18.50	.0750	5,944
2008	239,559.30	20.00	5.00	11,977.97	19.50	.0250	5,989
TOTAL	780,240.51			37,773.78			295,480

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 4.84


AmerenUE - Electric
Account 312 Boiler Plant Equipment
Original and Smooth Survivor Curves
Original Curve; 1923-2008 Experience; 1910-2008 Placements
IOWA 60 - L0.5
Percent Surviving
100.00%
90.00%
80.00%
70.00%
60.00%
50.00%
40.00%
30.00%
20.00%
10.00%
0.00%
0
20
40
60
80
100
120
Age in Years

AmerenUE - Electric

ACCOUNT 312 BOILER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1910-2008 EXPERIENCE BAND 1923-2008

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0	2,216,573,822	64,419	0.0000	1.0000	100.00
0.5	2,171,688,513	903,847	0.0004	0.9996	100.00
1.5	2,071,724,160	6,019,671	0.0029	0.9971	99.96
2.5	1,998,546,324	11,381,323	0.0057	0.9943	99.67
3.5	1,932,084,008	8,002,602	0.0041	0.9959	99.10
4.5	1,803,980,372	8,235,510	0.0046	0.9954	98.69
5.5	1,716,969,876	9,962,782	0.0058	0.9942	98.24
6.5	1,562,312,712	9,064,712	0.0058	0.9942	97.67
7.5	1,417,208,133	8,782,973	0.0062	0.9938	97.10
8.5	1,374,078,917	12,085,605	0.0088	0.9912	96.50
9.5	1,320,736,469	11,348,621	0.0086	0.9914	95.65
10.5	1,298,372,663	10,859,715	0.0084	0.9916	94.83
11.5	1,243,888,399	5,429,400	0.0044	0.9956	94.03
12.5	1,114,426,650	6,273,948	0.0056	0.9944	93.62
13.5	1,046,481,964	6,448,378	0.0062	0.9938	93.10
14.5	981,559,368	25,015,101	0.0255	0.9745	92.52
15.5	904,096,412	5,595,906	0.0062	0.9938	90.16
16.5	862,823,272	6,970,805	0.0081	0.9919	89.60
17.5	850,294,418	5,839,813	0.0069	0.9931	88.87
18.5	829,507,874	9,044,759	0.0109	0.9891	88.26
19.5	817,085,966	3,235,554	0.0040	0.9960	87.30
20.5	813,179,527	6,039,374	0.0074	0.9926	86.95
21.5	804,067,507	4,254,838	0.0053	0.9947	86.31
22.5	784,622,809	5,048,497	0.0064	0.9936	85.85
23.5	776,413,649	2,912,144	0.0038	0.9962	85.30
24.5	770,880,025	5,539,913	0.0072	0.9928	84.98
25.5	715,186,383	5,757,055	0.0080	0.9920	84.37
26.5	688,502,718	16,058,117	0.0233	0.9767	83.70
27.5	623,909,145	6,039,930	0.0097	0.9903	81.75
28.5	611,927,917	7,488,859	0.0122	0.9878	80.96
29.5	601,287,404	13,617,594	0.0226	0.9774	79.97
30.5	586,590,255	12,758,843	0.0218	0.9782	78.16
31.5	488,616,647	15,695,181	0.0321	0.9679	76.46
32.5	369,963,712	6,394,834	0.0173	0.9827	74.01
33.5	362,918,132	5,211,106	0.0144	0.9856	72.73
34.5	357,273,013	7,290,048	0.0204	0.9796	71.68

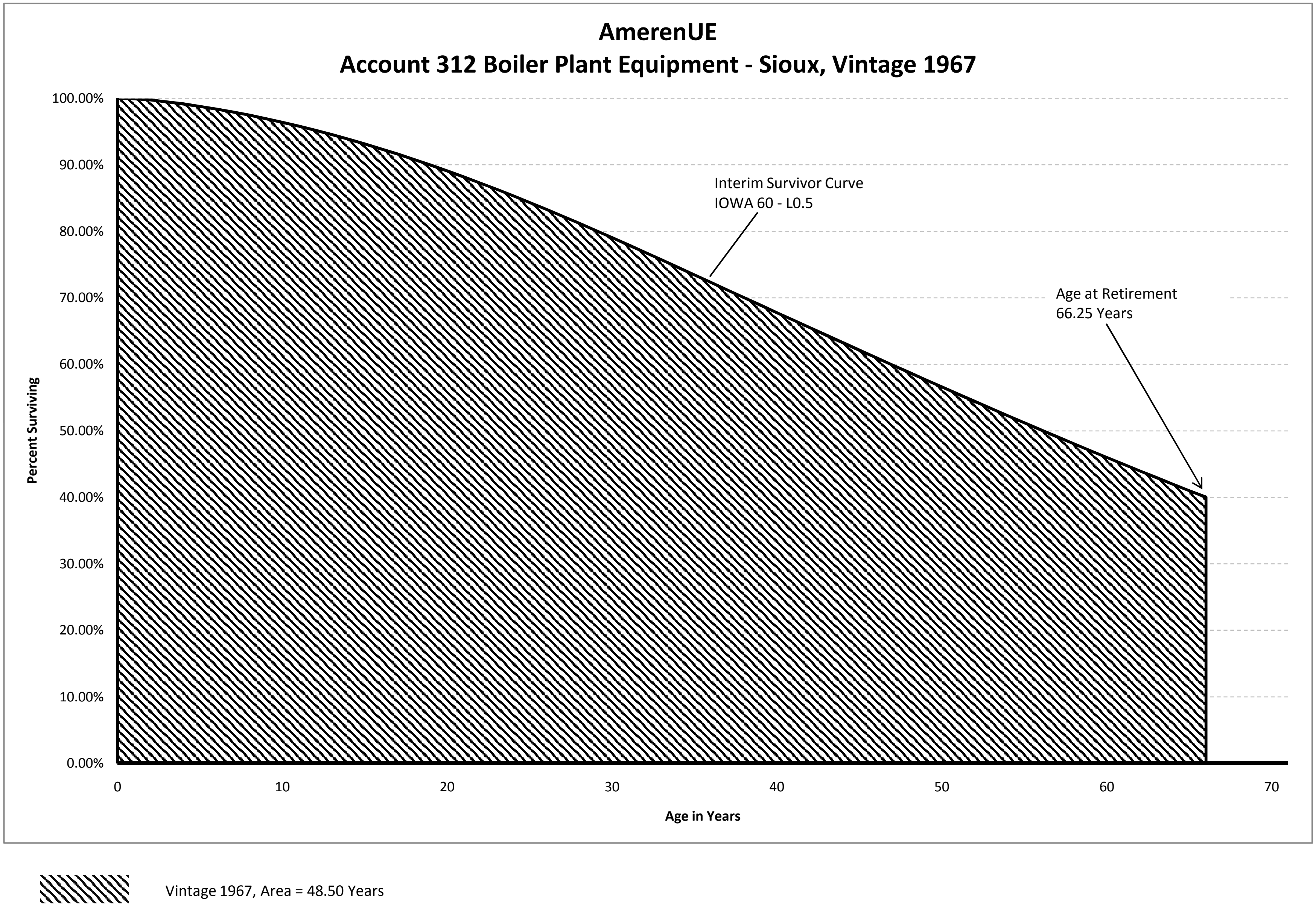
AmerenUE - Electric

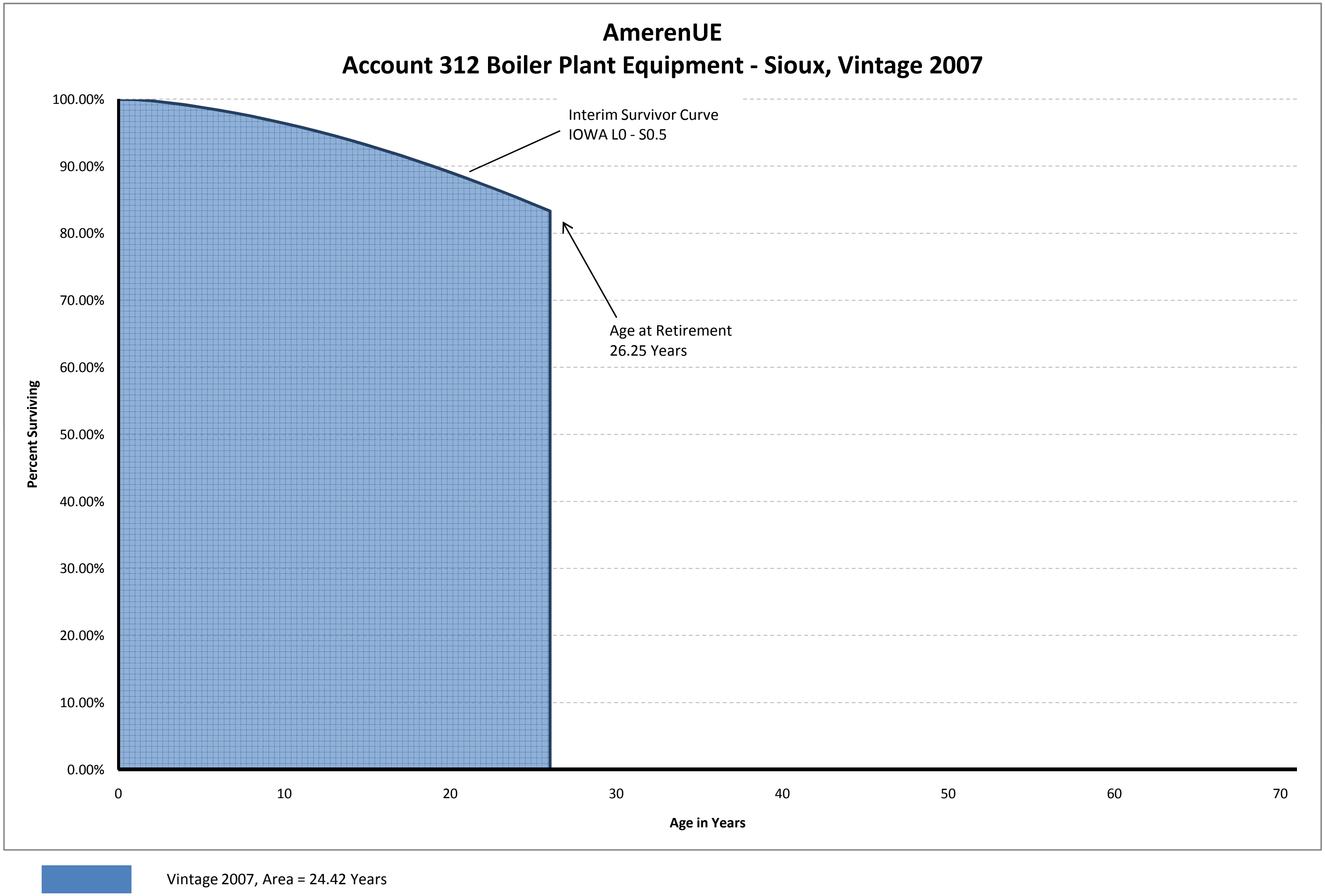
ACCOUNT 312 BOILER PLANT EQUIPMENT

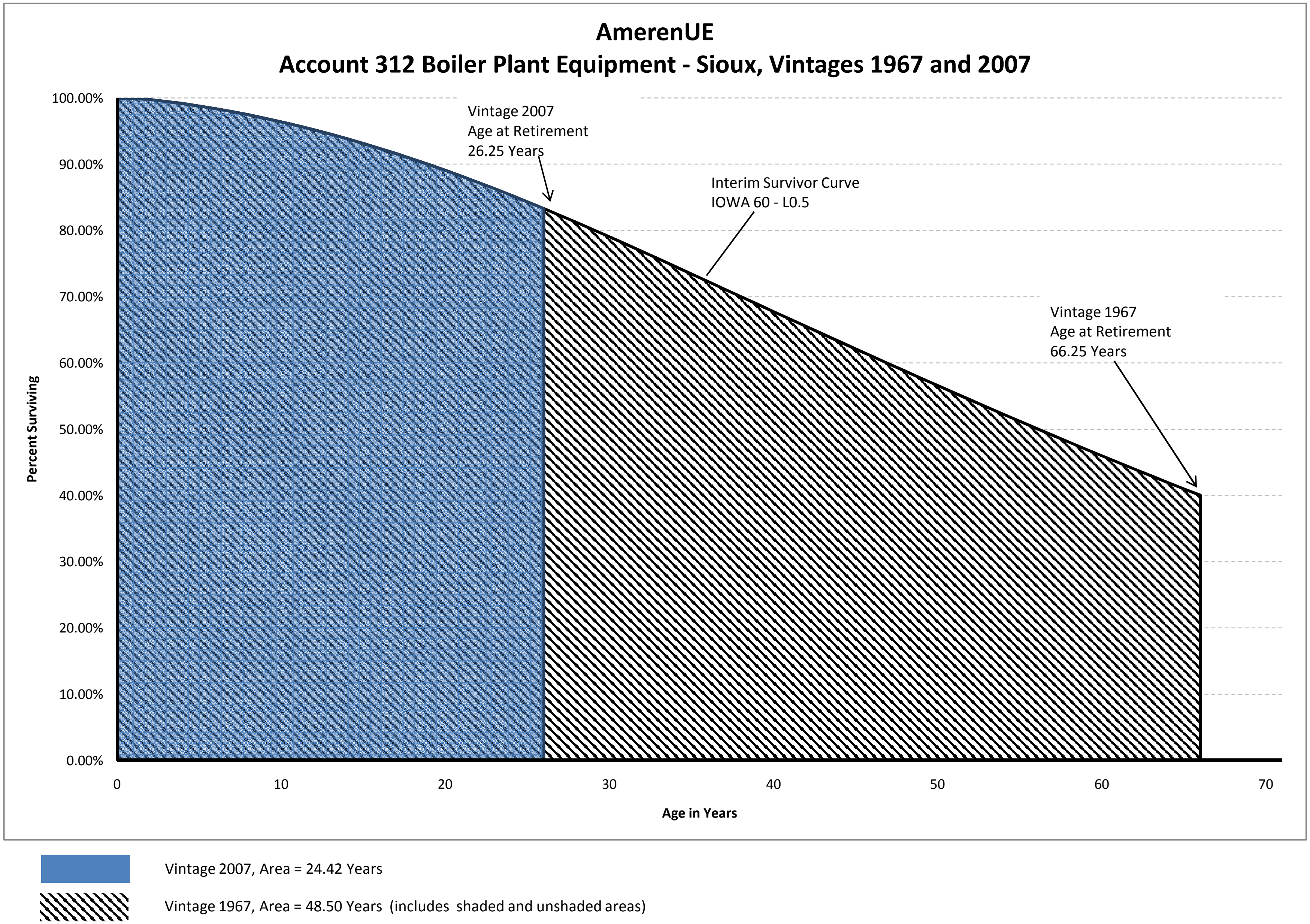
ORIGINAL LIFE TABLE

PLACEMENT BAND 1910-2008 EXPERIENCE BAND 1923-2008

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
35.5	288,563,255	4,356,542	0.0151	0.9849	70.22
36.5	223,207,660	2,348,754	0.0105	0.9895	69.16
37.5	176,412,164	3,656,943	0.0207	0.9793	68.43
38.5	122,508,869	338,749	0.0028	0.9972	67.01
39.5	119,884,646	429,673	0.0036	0.9964	66.82
40.5	101,082,698	2,786,364	0.0276	0.9724	66.58
41.5	76,829,332	841,269	0.0109	0.9891	64.74
42.5	75,639,101	157,760	0.0021	0.9979	64.03
43.5	73,962,199	1,496,432	0.0202	0.9798	63.90
44.5	71,150,589	2,007,813	0.0282	0.9718	62.61
45.5	69,177,691	231,342	0.0033	0.9967	60.84
46.5	68,626,425	2,069,673	0.0302	0.9698	60.64
47.5	49,859,713	1,205,340	0.0242	0.9758	58.81
48.5	47,393,220	439,817	0.0093	0.9907	57.39
49.5	33,629,839	1,083,700	0.0322	0.9678	56.86
50.5	32,096,390	1,063,270	0.0331	0.9669	55.03
51.5	29,636,321	302,330	0.0102	0.9898	53.21
52.5	25,744,814	175,276	0.0068	0.9932	52.67
53.5	20,689,006	107,689	0.0052	0.9948	52.31
54.5	14,213,500	4,125	0.0003	0.9997	52.04
55.5	5,987,457	3,371	0.0006	0.9994	52.02
56.5	5,308,513	9,335	0.0018	0.9982	51.99
57.5	5,164,153	55,880	0.0108	0.9892	51.90
58.5	4,454,930	99,015	0.0222	0.9778	51.34
59.5	1,625,606	3,353	0.0021	0.9979	50.20
60.5	159,589	1,900	0.0119	0.9881	50.09
61.5	16,837		0.0000	1.0000	49.49
62.5	14,293		0.0000	1.0000	49.49
63.5					49.49
64.5					
65.5					


AmerenUE
Account 312 Boiler Plant Equipment - Sioux, Vintage 1967
100.00%
90.00%
80.00%
70.00%
60.00%
50.00%
40.00%
30.00%
20.00%
10.00%
0.00%
Percent Surviving
0
10
20
30
40
50
60
70
Age in Years
Interim Survivor Curve
IOWA 60 - L0.5
Age at Retirement
66.25 Years
Vintage 1967, Area = 48.50 Years


AmerenUE
Account 312 Boiler Plant Equipment - Sioux, Vintage 2007
100.00%
90.00%
80.00%
70.00%
60.00%
50.00%
40.00%
30.00%
20.00%
10.00%
0.00%
Percent Surviving
Interim Survivor Curve
IOWA L0 - S0.5
Age at Retirement
26.25 Years
0
10
20
30
40
50
60
70
Age in Years
Vintage 2007, Area = 24.42 Years


AmerenUE
Account 312 Boiler Plant Equipment - Sioux, Vintages 1967 and 2007
100.00%
90.00%
80.00%
70.00%
60.00%
50.00%
40.00%
30.00%
20.00%
10.00%
0.00%
Percent Surviving
Vintage 2007
Age at Retirement
26.25 Years
Interim Survivor Curve
IOWA 60 - L0.5
Vintage 1967
Age at Retirement
66.25 Years
0
10
20
30
40
50
60
70
Age in Years
Vintage 2007, Area = 24.42 Years
Vintage 1967, Area = 48.50 Years (includes shaded and unshaded areas)

AmerenUE
Calculation of Weighted Average Age of Retirements
for Venice II Generating Station

Retirement Year	Installation Year	Original Cost	Age	Weighted Cost
(1)	(2)	(3)	(4)=(1)-(2)	(5)=(3)x(4)
1953	1940	(4,483.00)	13.5	(60,520.50)
1954	1940	(308.00)	14.5	(4,466.00)
1956	1940	(1,192.00)	16.5	(19,668.00)
1973	1940	(25,087.00)	33.5	(840,414.50)
1979	1940	(1,147.00)	39.5	(45,306.50)
1984	1940	(2,241.00)	44.5	(99,724.50)
1989	1940	(3,311.00)	49.5	(163,894.50)
1995	1940	(5,471.00)	55.5	(303,640.50)
1997	1940	(318.00)	57.5	(18,285.00)
2002	1940	(613,342.97)	62.5	(38,333,935.63)
1991	1940	(510.00)	51.5	(26,265.00)
2000	1940	(932.00)	60.5	(56,386.00)
2002	1940	(2,544.00)	62.5	(159,000.00)
2002	1940	0.16	62.5	10.00
2000	1940	(27,437.00)	60.5	(1,659,938.50)
2001	1940	(11,852.70)	61.5	(728,941.05)
2002	1940	(4.08)	62.5	(255.00)
1947	1941	(1,735.00)	6.5	(11,277.50)
1948	1941	(10,858.00)	7.5	(81,435.00)
1949	1941	(239.00)	8.5	(2,031.50)
1950	1941	(1,013.00)	9.5	(9,623.50)
1953	1941	(9,268.00)	12.5	(115,850.00)
1955	1941	(118.00)	14.5	(1,711.00)
1956	1941	(1,337.00)	15.5	(20,723.50)
1973	1941	(72,261.00)	32.5	(2,348,482.50)
1979	1941	(337,067.00)	38.5	(12,977,079.50)
1991	1941	(50,664.00)	50.5	(2,558,532.00)
1993	1941	(4,961.00)	52.5	(260,452.50)
1997	1941	(20,566.00)	56.5	(1,161,979.00)
2000	1941	(53,904.00)	59.5	(3,207,288.00)
2002	1941	(3,072,967.77)	61.5	(188,987,517.86)
1945	1941	(729.00)	4.5	(3,280.50)
1948	1941	(4,281.00)	7.5	(32,107.50)
1949	1941	(1,129.00)	8.5	(9,596.50)
1950	1941	(553.00)	9.5	(5,253.50)
1951	1941	(4,761.00)	10.5	(49,990.50)
1952	1941	(8,255.00)	11.5	(94,932.50)
1953	1941	(13,105.00)	12.5	(163,812.50)
1954	1941	(369.00)	13.5	(4,981.50)
1955	1941	(8,251.00)	14.5	(119,639.50)
1956	1941	(13,037.00)	15.5	(202,073.50)
1957	1941	(747.00)	16.5	(12,325.50)
1991	1941	(12,931.00)	50.5	(653,015.50)
2000	1941	(17,357.58)	59.5	(1,032,776.01)
2000	1941	(1,884,740.42)	59.5	(112,142,054.99)
2001	1941	(3,353.37)	60.5	(202,878.89)
2002	1941	(140,851.82)	61.5	(8,662,386.93)
1947	1941	(38,345.00)	6.5	(249,242.50)
1950	1941	(634.00)	9.5	(6,023.00)
1997	1941	(49,695.00)	56.5	(2,807,767.50)
1998	1941	(888.00)	57.5	(51,060.00)
2000	1941	(1,143,568.00)	59.5	(68,042,296.00)
2001	1941	(90,977.43)	60.5	(5,504,134.52)
2002	1941	(1,459,025.15)	61.5	(89,730,046.73)
1944	1941	(48.00)	3.5	(168.00)
1947	1941	(260.00)	6.5	(1,690.00)
1948	1941	(35,154.00)	7.5	(263,655.00)
1949	1941	(1,429.00)	8.5	(12,146.50)
1951	1941	(4,442.00)	10.5	(46,641.00)
1991	1941	(22,631.00)	50.5	(1,142,865.50)
2000	1941	(5,113.56)	59.5	(304,256.82)
2000	1941	(1,099,946.44)	59.5	(65,446,813.18)
2001	1941	(3,628.45)	60.5	(219,521.23)
2002	1941	(1,491,204.55)	61.5	(91,709,079.83)
1949	1941	(70.00)	8.5	(595.00)
1958	1941	(195.00)	17.5	(3,412.50)
1963	1941	(127.00)	22.5	(2,857.50)
1964	1941	(695.00)	23.5	(16,332.50)
1965	1941	(115.00)	24.5	(2,817.50)
1966	1941	(21.00)	25.5	(535.50)
1967	1941	(100.00)	26.5	(2,650.00)
1973	1941	(73.00)	32.5	(2,372.50)
2002	1941	(56,810.63)	61.5	(3,493,853.75)
1950	1942	(2,386.00)	8.5	(20,281.00)
1953	1942	(1,646.00)	11.5	(18,929.00)
1955	1942	(1,330.00)	13.5	(17,955.00)
1957	1942	(4,939.00)	15.5	(76,554.50)
1958	1942	(783.00)	16.5	(12,919.50)
1959	1942	(142.00)	17.5	(2,485.00)

AmerenUE
Calculation of Weighted Average Age of Retirements
for Venice II Generating Station

Retirement Year	Installation Year	Original Cost	Age	Weighted Cost
(1)	(2)	(3)	(4)=(1)-(2)	(5)=(3)x(4)
1960	1942	(803.00)	18.5	(14,855.50)
1961	1942	(3,280.00)	19.5	(63,960.00)
1963	1942	(131.00)	21.5	(2,816.50)
1971	1942	(245.00)	29.5	(7,227.50)
1973	1942	(154,727.00)	31.5	(4,873,900.50)
1979	1942	(80,128.00)	37.5	(3,004,800.00)
1984	1942	(5,131.00)	42.5	(218,067.50)
1987	1942	(33.00)	45.5	(1,501.50)
1989	1942	(2,168.00)	47.5	(102,980.00)
1990	1942	(745.00)	48.5	(36,132.50)
1991	1942	(27,808.00)	49.5	(1,376,496.00)
1995	1942	(3,581.00)	53.5	(191,583.50)
1997	1942	(12,258.00)	55.5	(680,319.00)
1998	1942	(438.00)	56.5	(24,747.00)
2002	1942	(2,592,585.32)	60.5	(156,851,411.86)
1944	1942	(700.00)	2.5	(1,750.00)
1948	1942	(28,105.00)	6.5	(182,682.50)
1949	1942	(18,448.00)	7.5	(138,360.00)
1951	1942	(25,963.00)	9.5	(246,648.50)
1952	1942	(116.00)	10.5	(1,218.00)
1953	1942	(2,592.00)	11.5	(29,808.00)
1954	1942	(4,527.00)	12.5	(56,587.50)
1955	1942	(8,832.00)	13.5	(119,232.00)
1956	1942	(793.00)	14.5	(11,498.50)
1957	1942	(3,757.00)	15.5	(58,233.50)
1958	1942	(22,980.00)	16.5	(379,170.00)
1959	1942	(24,449.00)	17.5	(427,857.50)
1960	1942	(167,958.00)	18.5	(3,107,223.00)
1962	1942	(3,731.00)	20.5	(76,485.50)
1963	1942	(37,516.00)	21.5	(806,594.00)
1964	1942	(130,268.00)	22.5	(2,931,030.00)
1967	1942	(13,100.00)	25.5	(334,050.00)
1968	1942	(11,296.00)	26.5	(299,344.00)
1971	1942	(4,539.00)	29.5	(133,900.50)
1972	1942	(7,275.00)	30.5	(221,887.50)
1973	1942	(665,203.00)	31.5	(20,953,894.50)
1979	1942	(250,378.00)	37.5	(9,389,175.00)
1988	1942	(3,019.00)	46.5	(140,383.50)
1989	1942	(1,256.00)	47.5	(59,660.00)
1991	1942	(5,727.00)	49.5	(283,486.50)
1992	1942	(3,702.00)	50.5	(186,951.00)
1994	1942	(67,700.00)	52.5	(3,554,250.00)
2000	1942	(37,301.24)	58.5	(2,182,122.54)
2000	1942	(640,865.76)	58.5	(37,490,646.96)
2001	1942	(81,657.36)	59.5	(4,858,612.92)
2002	1942	(1,468,216.64)	60.5	(88,827,106.72)
1947	1942	(21,441.00)	5.5	(117,925.50)
1957	1942	(234.00)	15.5	(3,627.00)
1963	1942	(9,125.00)	21.5	(196,187.50)
1970	1942	(867.00)	28.5	(24,709.50)
1971	1942	(2,759.00)	29.5	(81,390.50)
1997	1942	(50,669.00)	55.5	(2,812,129.50)
2000	1942	(948,888.00)	58.5	(55,509,948.00)
2001	1942	(769,834.41)	59.5	(45,805,147.40)
2002	1942	(191,577.81)	60.5	(11,590,457.51)
1945	1942	(39.00)	3.5	(136.50)
1948	1942	(1,793.00)	6.5	(11,654.50)
1949	1942	(986.00)	7.5	(7,395.00)
1958	1942	(211.00)	16.5	(3,481.50)
1961	1942	(789.00)	19.5	(15,385.50)
1967	1942	(35,191.00)	25.5	(897,370.50)
1970	1942	(11,326.00)	28.5	(322,791.00)
1971	1942	(527.00)	29.5	(15,546.50)
1991	1942	(9,694.00)	49.5	(479,853.00)
2000	1942	(2,407.36)	58.5	(140,830.56)
2000	1942	(252,589.64)	58.5	(14,776,493.94)
2002	1942	(378,874.01)	60.5	(22,921,877.61)
1945	1942	(17.00)	3.5	(59.50)
1947	1942	(9.00)	5.5	(49.50)
1955	1942	(175.00)	13.5	(2,362.50)
1956	1942	(120.00)	14.5	(1,740.00)
1958	1942	(597.00)	16.5	(9,850.50)
1960	1942	(863.00)	18.5	(15,965.50)
1961	1942	(1,297.00)	19.5	(25,291.50)
1962	1942	(1,060.00)	20.5	(21,730.00)
1963	1942	(862.00)	21.5	(18,533.00)
1964	1942	(517.00)	22.5	(11,632.50)
1965	1942	(108.00)	23.5	(2,538.00)
1966	1942	(716.00)	24.5	(17,542.00)

AmerenUE
Calculation of Weighted Average Age of Retirements
for Venice II Generating Station

Retirement Year (1)	Installation Year (2)	Original Cost (3)	Age (4)=(1)-(2)	Weighted Cost (5)=(3)x(4)
1967	1942	(572.00)	25.5	(14,586.00)
1968	1942	(134.00)	26.5	(3,551.00)
1970	1942	(15.00)	28.5	(427.50)
1973	1942	(254.00)	31.5	(8,001.00)
2002	1942	(24,767.02)	60.5	(1,498,404.71)
1952	1943	(661.00)	9.5	(6,279.50)
1954	1943	(661.00)	11.5	(7,601.50)
1963	1943	(887.00)	20.5	(18,183.50)
1971	1943	(302.00)	28.5	(8,607.00)
1973	1943	(13,296.00)	30.5	(405,528.00)
1975	1943	(3,291.00)	32.5	(106,957.50)
1978	1943	(2,014.00)	35.5	(71,497.00)
1979	1943	(15,485.00)	36.5	(565,202.50)
1981	1943	(3,388.00)	38.5	(130,438.00)
1984	1943	(1,396.00)	41.5	(57,934.00)
1989	1943	(318.00)	46.5	(14,787.00)
1991	1943	(16,887.00)	48.5	(819,019.50)
1995	1943	(292.00)	52.5	(15,330.00)
1997	1943	(14,020.00)	54.5	(764,090.00)
1998	1943	(1,140.00)	55.5	(63,270.00)
2002	1943	(690,068.73)	59.5	(41,059,089.44)
1944	1943	(2,956.00)	1.5	(4,434.00)
1948	1943	(5,466.00)	5.5	(30,063.00)
1949	1943	(31.00)	6.5	(201.50)
1950	1943	(29,175.00)	7.5	(218,812.50)
1951	1943	(13,994.00)	8.5	(118,949.00)
1952	1943	(215.00)	9.5	(2,042.50)
1953	1943	(1,240.00)	10.5	(13,020.00)
1954	1943	(21.00)	11.5	(241.50)
1956	1943	(49.00)	13.5	(661.50)
1957	1943	(16.00)	14.5	(232.00)
1958	1943	(34,405.00)	15.5	(533,277.50)
1960	1943	(5,783.00)	17.5	(101,202.50)
1961	1943	(63,478.00)	18.5	(1,174,343.00)
1968	1943	(205.00)	25.5	(5,227.50)
1973	1943	(42,056.00)	30.5	(1,282,708.00)
1979	1943	(13,068.00)	36.5	(476,982.00)
1989	1943	(98.00)	46.5	(4,557.00)
1994	1943	(16,404.00)	51.5	(844,806.00)
2000	1943	(531.37)	57.5	(30,553.78)
2000	1943	(48,089.63)	57.5	(2,765,153.73)
2001	1943	(18,578.93)	58.5	(1,086,867.41)
2002	1943	(857,853.07)	59.5	(51,042,257.67)
1947	1943	(42,600.00)	4.5	(191,700.00)
1948	1943	(690.00)	5.5	(3,795.00)
1953	1943	(6,296.00)	10.5	(66,108.00)
1957	1943	(45.00)	14.5	(652.50)
1991	1943	(59.00)	48.5	(2,861.50)
1993	1943	(1,399.00)	50.5	(70,649.50)
1997	1943	(135,658.00)	54.5	(7,393,361.00)
2002	1943	(1,815,906.61)	59.5	(108,046,443.30)
1991	1943	(592.00)	48.5	(28,712.00)
2000	1943	(28,333.00)	57.5	(1,629,147.50)
2002	1943	(1,108,385.23)	59.5	(65,948,921.19)
1955	1943	(14.00)	12.5	(175.00)
1962	1943	(116.00)	19.5	(2,262.00)
1967	1943	(13.00)	24.5	(318.50)
1973	1943	(184.00)	30.5	(5,612.00)
2000	1943	(462.57)	57.5	(26,597.78)
2000	1943	(45.43)	57.5	(2,612.23)
2002	1943	(13,191.20)	59.5	(784,876.40)
1947	1944	(12,842.00)	3.5	(44,947.00)
1973	1944	(107.00)	29.5	(3,156.50)
1975	1944	(945.00)	31.5	(29,767.50)
2002	1944	(6,195.47)	58.5	(362,435.00)
1948	1944	(486.00)	4.5	(2,187.00)
1952	1944	(10,185.00)	8.5	(86,572.50)
1973	1944	(653.00)	29.5	(19,263.50)
2000	1944	(3,370.99)	56.5	(190,460.94)
2000	1944	(9,348.01)	56.5	(528,162.57)
2001	1944	(8,803.93)	57.5	(506,225.98)
2002	1944	(12,476.86)	58.5	(729,896.31)
1948	1944	(1,354.00)	4.5	(6,093.00)
1991	1944	(1,052.00)	47.5	(49,970.00)
1993	1944	(3,496.00)	49.5	(173,052.00)
2002	1944	(116,693.85)	58.5	(6,826,590.23)
1971	1944	(1,403.00)	27.5	(38,582.50)
2002	1944	(1,194.03)	58.5	(69,850.76)
1955	1944	(54.00)	11.5	(621.00)

AmerenUE
Calculation of Weighted Average Age of Retirements
for Venice II Generating Station

Retirement Year (1)	Installation Year (2)	Original Cost (3)	Age (4)=(1)-(2)	Weighted Cost (5)=(3)x(4)
1963	1944	(131.00)	19.5	(2,554.50)
1964	1944	(422.00)	20.5	(8,651.00)
1969	1944	(196.00)	25.5	(4,998.00)
1997	1944	(399.00)	53.5	(21,346.50)
2002	1944	(7,706.42)	58.5	(450,825.57)
1959	1945	(4,445.00)	14.5	(64,452.50)
1973	1945	(38,456.00)	28.5	(1,095,996.00)
2002	1945	(172,739.73)	57.5	(9,932,534.48)
2000	1945	(3,324.68)	55.5	(184,519.74)
2000	1945	(0.32)	55.5	(17.76)
2002	1945	(903.00)	57.5	(51,922.50)
2002	1945	0.45	57.5	25.88
1991	1945	(70.00)	46.5	(3,255.00)
1993	1945	(234.00)	48.5	(11,349.00)
1966	1945	(689.00)	21.5	(14,813.50)
1967	1945	(684.00)	22.5	(15,390.00)
2002	1945	(565.00)	57.5	(32,487.50)
1950	1945	(304.00)	5.5	(1,672.00)
1956	1945	(340.00)	11.5	(3,910.00)
1966	1945	(22.00)	21.5	(473.00)
1987	1945	(578.00)	42.5	(24,565.00)
2002	1945	(8,153.14)	57.5	(468,805.55)
1947	1946	(168.00)	1.5	(252.00)
1949	1946	(277.00)	3.5	(969.50)
1954	1946	(219.00)	8.5	(1,861.50)
1960	1946	(447.00)	14.5	(6,481.50)
1975	1946	(490.00)	29.5	(14,455.00)
1997	1946	(115.00)	51.5	(5,922.50)
2002	1946	(1,181,208.00)	56.5	(66,738,252.00)
2002	1946	0.37	56.5	20.91
1949	1946	(3,586.00)	3.5	(12,551.00)
1953	1946	(1,419.00)	7.5	(10,642.50)
1955	1946	(891.00)	9.5	(8,464.50)
1957	1946	(4,642.00)	11.5	(53,383.00)
1990	1946	(3,642.00)	44.5	(162,069.00)
2002	1946	(659,595.19)	56.5	(37,267,128.24)
1990	1946	(894.00)	44.5	(39,783.00)
1997	1946	(134,301.00)	51.5	(6,916,501.50)
2002	1946	(461,193.74)	56.5	(26,057,446.31)
1991	1946	(5,704.00)	45.5	(259,532.00)
2002	1946	(347,688.48)	56.5	(19,644,399.12)
1955	1946	(77.00)	9.5	(731.50)
1956	1946	(145.00)	10.5	(1,522.50)
1958	1946	(538.00)	12.5	(6,725.00)
1966	1946	(265.00)	20.5	(5,432.50)
1987	1946	(772.00)	41.5	(32,038.00)
1997	1946	(4,860.00)	51.5	(250,290.00)
2002	1946	(7,050.89)	56.5	(398,375.29)
1949	1947	(281.00)	2.5	(702.50)
1975	1947	(1,196.00)	28.5	(34,086.00)
1993	1947	(4,818.00)	46.5	(224,037.00)
1997	1947	(9,791.00)	50.5	(494,445.50)
1998	1947	(1,461.00)	51.5	(75,241.50)
2002	1947	(1,545,249.40)	55.5	(85,761,341.70)
1949	1947	(4,590.00)	2.5	(11,475.00)
1953	1947	(5,494.00)	6.5	(35,711.00)
1954	1947	(4,345.00)	7.5	(32,587.50)
1955	1947	(199.00)	8.5	(1,691.50)
1956	1947	(3,687.00)	9.5	(35,026.50)
1990	1947	(870.00)	43.5	(37,845.00)
1993	1947	(4,266.00)	46.5	(198,369.00)
1994	1947	(31,733.00)	47.5	(1,507,317.50)
2000	1947	(32,189.74)	53.5	(1,722,151.09)
2000	1947	(19,759.26)	53.5	(1,057,120.41)
2001	1947	(107,688.54)	54.5	(5,869,025.43)
2002	1947	(1,574,903.80)	55.5	(87,407,160.90)
2002	1947	0.43	55.5	23.87
1953	1947	(5,053.00)	6.5	(32,844.50)
1998	1947	(11,024.00)	51.5	(567,736.00)
2002	1947	(2,313,282.71)	55.5	(128,387,190.41)
1991	1947	(6,212.00)	44.5	(276,434.00)
1999	1947	(33,512.00)	52.5	(1,759,380.00)
2000	1947	(2,496.12)	53.5	(133,542.42)
2000	1947	(404.88)	53.5	(21,661.08)
2002	1947	(1,404,182.60)	55.5	(77,932,134.30)
1962	1947	(197.00)	15.5	(3,053.50)
1964	1947	(197.00)	17.5	(3,447.50)
1966	1947	(135.00)	19.5	(2,632.50)
1968	1947	(639.00)	21.5	(13,738.50)

AmerenUE
Calculation of Weighted Average Age of Retirements
for Venice II Generating Station

Retirement Year	Installation Year	Original Cost	Age	Weighted Cost
(1)	(2)	(3)	(4)=(1)-(2)	(5)=(3)x(4)
1969	1947	(319.00)	22.5	(7,177.50)
2000	1947	(9,798.41)	53.5	(524,214.94)
2000	1947	(943.59)	53.5	(50,482.07)
2002	1947	(10,112.10)	55.5	(561,221.55)
1958	1948	(620.00)	10.5	(6,510.00)
1966	1948	(751.00)	18.5	(13,893.50)
1970	1948	(2,536.00)	22.5	(57,060.00)
1979	1948	(552.00)	31.5	(17,388.00)
1981	1948	(834.00)	33.5	(27,939.00)
1983	1948	(2,185.00)	35.5	(77,567.50)
1984	1948	(3,542.00)	36.5	(129,283.00)
1988	1948	(1,638.00)	40.5	(66,339.00)
1989	1948	(31,554.00)	41.5	(1,309,491.00)
1991	1948	(34,104.00)	43.5	(1,483,524.00)
1992	1948	(4,315.00)	44.5	(192,017.50)
1993	1948	(1,970.00)	45.5	(89,635.00)
1997	1948	(109,035.00)	49.5	(5,397,232.50)
2002	1948	(2,098,678.57)	54.5	(114,377,982.07)
1951	1948	(20,880.00)	3.5	(73,080.00)
1953	1948	(732.00)	5.5	(4,026.00)
1954	1948	(4,975.00)	6.5	(32,337.50)
1956	1948	(2,724.00)	8.5	(23,154.00)
1958	1948	(30,376.00)	10.5	(318,948.00)
1959	1948	(39,368.00)	11.5	(452,732.00)
1960	1948	(1,207.00)	12.5	(15,087.50)
1961	1948	(1,388.00)	13.5	(18,738.00)
1962	1948	(40,966.00)	14.5	(594,007.00)
1964	1948	(105,772.00)	16.5	(1,745,238.00)
1965	1948	(12,324.00)	17.5	(215,670.00)
1967	1948	(3,752.00)	19.5	(73,164.00)
1968	1948	(7,944.00)	20.5	(162,852.00)
1972	1948	(1,701.00)	24.5	(41,674.50)
1973	1948	(501,417.00)	25.5	(12,786,133.50)
1979	1948	(1,117,327.00)	31.5	(35,195,800.50)
1985	1948	(1,070.00)	37.5	(40,125.00)
1987	1948	(1,335.00)	39.5	(52,732.50)
1989	1948	(1,569.00)	41.5	(65,113.50)
1990	1948	(1,298.00)	42.5	(55,165.00)
1991	1948	(1,276.00)	43.5	(55,506.00)
1994	1948	(2,153.00)	46.5	(100,114.50)
2000	1948	(2,031.29)	52.5	(106,642.73)
2000	1948	(15,686.71)	52.5	(823,552.28)
2001	1948	(49,846.47)	53.5	(2,666,786.15)
2002	1948	(950,467.53)	54.5	(51,800,480.39)
2002	1948	0.10	54.5	5.45
1953	1948	(760.00)	5.5	(4,180.00)
1959	1948	(2,759.00)	11.5	(31,728.50)
1969	1948	(7,780.00)	21.5	(167,270.00)
1990	1948	(457.00)	42.5	(19,422.50)
1997	1948	(223,692.00)	49.5	(11,072,754.00)
2002	1948	(1,472,494.63)	54.5	(80,250,957.34)
1957	1948	(2,851.00)	9.5	(27,084.50)
1972	1948	(14,678.00)	24.5	(359,611.00)
2000	1948	(23,983.20)	52.5	(1,259,118.00)
2000	1948	(3,886.80)	52.5	(204,057.00)
2002	1948	(642,978.52)	54.5	(35,042,329.34)
1950	1948	(650.00)	2.5	(1,625.00)
1954	1948	(2,641.00)	6.5	(17,166.50)
1962	1948	(312.00)	14.5	(4,524.00)
1964	1948	(286.00)	16.5	(4,719.00)
1965	1948	(434.00)	17.5	(7,595.00)
1970	1948	(92.00)	22.5	(2,070.00)
1971	1948	(473.00)	23.5	(11,115.50)
1973	1948	(1,288.00)	25.5	(32,844.00)
1989	1948	(335.00)	41.5	(13,902.50)
2000	1948	(2,050.41)	52.5	(107,646.53)
2000	1948	(196.59)	52.5	(10,320.98)
2002	1948	(10,140.52)	54.5	(552,658.34)
1955	1949	(834.00)	6.5	(5,421.00)
1959	1949	(26,015.00)	10.5	(273,157.50)
1970	1949	(613.00)	21.5	(13,179.50)
1976	1949	(873.00)	27.5	(24,007.50)
1979	1949	(1,955.00)	30.5	(59,627.50)
1984	1949	(6,690.00)	35.5	(237,495.00)
1990	1949	(3,564.00)	41.5	(147,906.00)
1993	1949	(3,465.00)	44.5	(154,192.50)
1997	1949	(42,155.00)	48.5	(2,044,517.50)
2000	1949	(3,552.00)	51.5	(182,928.00)
2002	1949	(3,023,737.07)	53.5	(161,769,933.25)

AmerenUE

Calculation of Weighted Average Age of Retirements
for Venice II Generating Station

Retirement Year	Installation Year	Original Cost	Age	Weighted Cost
(1)	(2)	(3)	(4)=(1)-(2)	(5)=(3)x(4)
1954	1949	(152.00)	5.5	(836.00)
1955	1949	(189.00)	6.5	(1,228.50)
1956	1949	(9,412.00)	7.5	(70,590.00)
1957	1949	(55,554.00)	8.5	(472,209.00)
2000	1949	(25,144.81)	51.5	(1,294,957.72)
2000	1949	(4,172.19)	51.5	(214,867.79)
2001	1949	(143,891.84)	52.5	(7,554,321.60)
2002	1949	(3,497,552.14)	53.5	(187,119,039.49)
1949	1949	(207,037.00)	0.5	(103,518.50)
2002	1949	(1,932,760.22)	53.5	(103,402,671.77)
1957	1949	(3,956.00)	8.5	(33,626.00)
1991	1949	(22,755.00)	42.5	(967,087.50)
2002	1949	(579,265.70)	53.5	(30,990,714.95)
1958	1949	(164.00)	9.5	(1,558.00)
1962	1949	(511.00)	13.5	(6,898.50)
1963	1949	(718.00)	14.5	(10,411.00)
1964	1949	(358.00)	15.5	(5,549.00)
1965	1949	(1,233.00)	16.5	(20,344.50)
2002	1949	(13,309.38)	53.5	(712,051.83)
1958	1950	(4,922.00)	8.5	(41,837.00)
1961	1950	(157.00)	11.5	(1,805.50)
1971	1950	(5,853.00)	21.5	(125,839.50)
1979	1950	(914,356.00)	29.5	(26,973,502.00)
1981	1950	(364.00)	31.5	(11,466.00)
1984	1950	(501.00)	34.5	(17,284.50)
1989	1950	(11,763.00)	39.5	(464,638.50)
1997	1950	(76,636.00)	47.5	(3,640,210.00)
2002	1950	(778,011.23)	52.5	(40,845,589.58)
1955	1950	(19,401.00)	5.5	(106,705.50)
1956	1950	(3,556.00)	6.5	(23,114.00)
1957	1950	(2,814.00)	7.5	(21,105.00)
1958	1950	(125,323.00)	8.5	(1,065,245.50)
1959	1950	(23,416.00)	9.5	(222,452.00)
1960	1950	(2,218.00)	10.5	(23,289.00)
1963	1950	(7,156.00)	13.5	(96,606.00)
1968	1950	(176.00)	18.5	(3,256.00)
1973	1950	(48,238.00)	23.5	(1,133,593.00)
1979	1950	(839,757.00)	29.5	(24,772,831.50)
1980	1950	(76.00)	30.5	(2,318.00)
1982	1950	(12,193.00)	32.5	(396,272.50)
1991	1950	(3,070.00)	41.5	(127,405.00)
1994	1950	(92,536.00)	44.5	(4,117,852.00)
1995	1950	(1,651.00)	45.5	(75,120.50)
2000	1950	(82,588.50)	50.5	(4,170,719.25)
2000	1950	(12,485.50)	50.5	(630,517.75)
2001	1950	(129,659.32)	51.5	(6,677,454.98)
2002	1950	(2,712,115.00)	52.5	(142,386,037.50)
1953	1950	(416.00)	3.5	(1,456.00)
1960	1950	(14,538.00)	10.5	(152,649.00)
1990	1950	(1,737.00)	40.5	(70,348.50)
2002	1950	(4,462,765.77)	52.5	(234,295,202.93)
1958	1950	(5,822.00)	8.5	(49,487.00)
1965	1950	(1,318.00)	15.5	(20,429.00)
1991	1950	(1,050.00)	41.5	(43,575.00)
2002	1950	(667,114.30)	52.5	(35,023,500.75)
1957	1950	(61.00)	7.5	(457.50)
1958	1950	(212.00)	8.5	(1,802.00)
1961	1950	(358.00)	11.5	(4,117.00)
1964	1950	(64.00)	14.5	(928.00)
1994	1950	(23,987.00)	44.5	(1,067,421.50)
2002	1950	(19,123.13)	52.5	(1,003,964.33)
1951	1951	(33,615.00)	0.5	(16,807.50)
1952	1951	(9,498.00)	1.5	(14,247.00)
1954	1951	(41,396.00)	3.5	(144,886.00)
1955	1951	(20,172.00)	4.5	(90,774.00)
1957	1951	(8,279.00)	6.5	(53,813.50)
1958	1951	(6,830.00)	7.5	(51,225.00)
1979	1951	(10,004.00)	28.5	(285,114.00)
1984	1951	(5,950.00)	33.5	(199,325.00)
1997	1951	(30,885.00)	46.5	(1,436,152.50)
1999	1951	(20,000.00)	48.5	(970,000.00)
2002	1951	(37,086.09)	51.5	(1,909,933.64)
1952	1951	(1,894.00)	1.5	(2,841.00)
1953	1951	(3,282.00)	2.5	(8,205.00)
1954	1951	(1,671.00)	3.5	(5,848.50)
1955	1951	(1,631.00)	4.5	(7,339.50)
1956	1951	(9,016.00)	5.5	(49,588.00)
1957	1951	(156.00)	6.5	(1,014.00)
1958	1951	(1,121.00)	7.5	(8,407.50)

AmerenUE
Calculation of Weighted Average Age of Retirements
for Venice II Generating Station

Retirement Year	Installation Year	Original Cost	Age	Weighted Cost
(1)	(2)	(3)	(4)=(1)-(2)	(5)=(3)x(4)
1959	1951	(3,740.00)	8.5	(31,790.00)
1960	1951	(714.00)	9.5	(6,783.00)
1963	1951	(1,023.00)	12.5	(12,787.50)
1967	1951	(513.00)	16.5	(8,464.50)
1968	1951	(351.00)	17.5	(6,142.50)
1973	1951	(545.00)	22.5	(12,262.50)
1979	1951	(409,072.00)	28.5	(11,658,552.00)
1991	1951	(801.00)	40.5	(32,440.50)
1994	1951	(12,993.00)	43.5	(565,195.50)
1995	1951	(4,669.00)	44.5	(207,770.50)
2000	1951	(10,867.71)	49.5	(537,951.65)
2000	1951	(84.29)	49.5	(4,172.36)
2001	1951	(15,867.72)	50.5	(801,319.86)
2002	1951	(898,315.25)	51.5	(46,263,235.38)
2002	1951	0.22	51.5	11.33
1960	1951	(1,195.00)	9.5	(11,352.50)
1991	1951	(799.00)	40.5	(32,359.50)
2002	1951	(786,637.20)	51.5	(40,511,815.80)
1954	1951	(1,018.00)	3.5	(3,563.00)
1962	1951	(183.00)	11.5	(2,104.50)
1963	1951	(147.00)	12.5	(1,837.50)
1965	1951	(3,104.00)	14.5	(45,008.00)
1967	1951	(143.00)	16.5	(2,359.50)
1970	1951	(609.00)	19.5	(11,875.50)
1994	1951	(1,868.00)	43.5	(81,258.00)
2002	1951	(7,162.91)	51.5	(368,889.87)
1952	1952	(617.00)	0.5	(308.50)
1960	1952	(40,969.00)	8.5	(348,236.50)
1984	1952	(36.00)	32.5	(1,170.00)
2002	1952	(3,720.92)	50.5	(187,906.46)
1953	1952	(60,761.00)	1.5	(91,141.50)
1956	1952	(914.00)	4.5	(4,113.00)
1959	1952	(1,123.00)	7.5	(8,422.50)
1960	1952	(1,718.00)	8.5	(14,603.00)
1966	1952	(1,250.00)	14.5	(18,125.00)
1973	1952	(5,956.00)	21.5	(128,054.00)
1979	1952	(49,252.00)	27.5	(1,354,430.00)
1990	1952	(3,252.00)	38.5	(125,202.00)
2000	1952	(2,279.80)	48.5	(110,570.30)
2000	1952	(3,103.20)	48.5	(150,505.20)
2002	1952	(45,300.95)	50.5	(2,287,697.98)
1967	1952	(1,386.00)	15.5	(21,483.00)
1970	1952	(1,802.00)	18.5	(33,337.00)
2002	1952	(10,432.00)	50.5	(526,816.00)
2002	1952	0.20	50.5	10.10
2002	1952	(1,484.00)	50.5	(74,942.00)
1965	1952	(699.00)	13.5	(9,436.50)
1969	1952	(414.00)	17.5	(7,245.00)
1970	1952	(194.00)	18.5	(3,589.00)
2002	1952	(1,079.57)	50.5	(54,518.29)
1979	1953	(1,027.00)	26.5	(27,215.50)
1993	1953	(909.00)	40.5	(36,814.50)
1997	1953	(566.00)	44.5	(25,187.00)
2002	1953	(59,646.53)	49.5	(2,952,503.24)
1954	1953	(463.00)	1.5	(694.50)
1957	1953	(6,298.00)	4.5	(28,341.00)
1960	1953	(5,461.00)	7.5	(40,957.50)
1973	1953	(4,047.00)	20.5	(82,963.50)
1979	1953	(14,936.00)	26.5	(395,804.00)
2000	1953	(516.00)	47.5	(24,510.00)
2002	1953	(4,659.00)	49.5	(230,620.50)
2002	1953	(122,980.00)	49.5	(6,087,510.00)
2002	1953	(5,487.00)	49.5	(271,606.50)
1954	1953	(798.00)	1.5	(1,197.00)
1962	1953	(144.00)	9.5	(1,368.00)
1963	1953	(301.00)	10.5	(3,160.50)
1964	1953	(315.00)	11.5	(3,622.50)
1967	1953	(245.00)	14.5	(3,552.50)
1968	1953	(337.00)	15.5	(5,223.50)
1973	1953	(396.00)	20.5	(8,118.00)
1995	1953	(500.00)	42.5	(21,250.00)
2002	1953	(72.90)	49.5	(3,608.55)
1954	1954	(1,963.00)	0.5	(981.50)
1955	1954	(962.00)	1.5	(1,443.00)
1957	1954	(393.00)	3.5	(1,375.50)
1958	1954	(393.00)	4.5	(1,768.50)
1960	1954	(1,156.00)	6.5	(7,514.00)
1979	1954	(1,239.00)	25.5	(31,594.50)
1981	1954	(5,955.00)	27.5	(163,762.50)

AmerenUE
Calculation of Weighted Average Age of Retirements
for Venice II Generating Station

Retirement Year	Installation Year	Original Cost	Age	Weighted Cost
(1)	(2)	(3)	(4)=(1)-(2)	(5)=(3)x(4)
2002	1954	(37,350.35)	48.5	(1,811,491.98)
1957	1954	(2.00)	3.5	(7.00)
1963	1954	(410.00)	9.5	(3,895.00)
1973	1954	(45,103.00)	19.5	(879,508.50)
1979	1954	(5,922.00)	25.5	(151,011.00)
1990	1954	(2,435.00)	36.5	(88,877.50)
2000	1954	(45,847.00)	46.5	(2,131,885.50)
2002	1954	(12,842.91)	48.5	(622,881.14)
1958	1954	(487.00)	4.5	(2,191.50)
1961	1954	(69.00)	7.5	(517.50)
1962	1954	(113.00)	8.5	(960.50)
1963	1954	(56.00)	9.5	(532.00)
1964	1954	(352.00)	10.5	(3,696.00)
1972	1954	(628.00)	18.5	(11,618.00)
1977	1954	(1,191.00)	23.5	(27,988.50)
1984	1954	(211.00)	30.5	(6,435.50)
2002	1954	(4,474.06)	48.5	(216,991.91)
1958	1955	(102.00)	3.5	(357.00)
1965	1955	(1,807.00)	10.5	(18,973.50)
1966	1955	(1,574.00)	11.5	(18,101.00)
1979	1955	(3,435.00)	24.5	(84,157.50)
1980	1955	(3,338.00)	25.5	(85,119.00)
1984	1955	(25,437.00)	29.5	(750,391.50)
2002	1955	(5,306.00)	47.5	(252,035.00)
1959	1955	(634.00)	4.5	(2,853.00)
1968	1955	(5,764.00)	13.5	(77,814.00)
1969	1955	(192.00)	14.5	(2,784.00)
1973	1955	(28,825.00)	18.5	(533,262.50)
1979	1955	(19,807.00)	24.5	(485,271.50)
2000	1955	(978.00)	45.5	(44,499.00)
2002	1955	(39,259.57)	47.5	(1,864,829.58)
1965	1955	(122,980.00)	10.5	(1,291,290.00)
1971	1955	(301.00)	16.5	(4,966.50)
2002	1955	(186.99)	47.5	(8,882.03)
1979	1956	(452.00)	23.5	(10,622.00)
1984	1956	(44.00)	28.5	(1,254.00)
2002	1956	(10,985.97)	46.5	(510,847.61)
1959	1956	(651.00)	3.5	(2,278.50)
1969	1956	(14,694.00)	13.5	(198,369.00)
1973	1956	(12,660.00)	17.5	(221,550.00)
1979	1956	(24,575.00)	23.5	(577,512.50)
2000	1956	(540.34)	44.5	(24,045.13)
2000	1956	(5,938.66)	44.5	(264,270.37)
2001	1956	(1,743.63)	45.5	(79,335.17)
2002	1956	(82,833.44)	46.5	(3,851,754.96)
1993	1956	(7,902.00)	37.5	(296,325.00)
2002	1956	(2,717.00)	46.5	(126,340.50)
2002	1956	(2,091.00)	46.5	(97,231.50)
1962	1956	(245.00)	6.5	(1,592.50)
1963	1956	(578.00)	7.5	(4,335.00)
1967	1956	(5,417.00)	11.5	(62,295.50)
1968	1956	(649.00)	12.5	(8,112.50)
1969	1956	(122.00)	13.5	(1,647.00)
1994	1956	(133.00)	38.5	(5,120.50)
2002	1956	(758.86)	46.5	(35,286.99)
1979	1957	(338.00)	22.5	(7,605.00)
1997	1957	(4,850.00)	40.5	(196,425.00)
2002	1957	(6,143.74)	45.5	(279,540.17)
1969	1957	(2,039.00)	12.5	(25,487.50)
1973	1957	(6,338.00)	16.5	(104,577.00)
1979	1957	(4,580.00)	22.5	(103,050.00)
1992	1957	(3,544.00)	35.5	(125,812.00)
2000	1957	(1,149.00)	43.5	(49,981.50)
2002	1957	(79,863.21)	45.5	(3,633,776.06)
2002	1957	(2,397.00)	45.5	(109,063.50)
1970	1957	(1,259.00)	13.5	(16,996.50)
1984	1957	(1,396.00)	27.5	(38,390.00)
1992	1957	(810.00)	35.5	(28,755.00)
2002	1957	(4,372.52)	45.5	(198,949.66)
1963	1958	(410.00)	5.5	(2,255.00)
1970	1958	(461.00)	12.5	(5,762.50)
1979	1958	(518.00)	21.5	(11,137.00)
2002	1958	(16,922.00)	44.5	(753,029.00)
1967	1958	(382.00)	9.5	(3,629.00)
1973	1958	(418.00)	15.5	(6,479.00)
1979	1958	(76,745.00)	21.5	(1,650,017.50)
1994	1958	(4,352.00)	36.5	(158,848.00)
2000	1958	(360.97)	42.5	(15,341.23)
2000	1958	(82,361.03)	42.5	(3,500,343.78)

AmerenUE
Calculation of Weighted Average Age of Retirements
for Venice II Generating Station

Retirement Year (1)	Installation Year (2)	Original Cost (3)	Age (4)=(1)-(2)	Weighted Cost (5)=(3)x(4)
2002	1958	(239,875.00)	44.5	(10,674,437.50)
1990	1958	(2,692.00)	32.5	(87,490.00)
2002	1958	(19,758.00)	44.5	(879,231.00)
1964	1958	(1,436.00)	6.5	(9,334.00)
1967	1958	(49.00)	9.5	(465.50)
1968	1958	(2,371.00)	10.5	(24,895.50)
1969	1958	(444.00)	11.5	(5,106.00)
1977	1958	(381.00)	19.5	(7,429.50)
1980	1958	(540.00)	22.5	(12,150.00)
2002	1958	(3,163.06)	44.5	(140,756.17)
1979	1959	(10,303.00)	20.5	(211,211.50)
2002	1959	(1,514.00)	43.5	(65,859.00)
1969	1959	(366.00)	10.5	(3,843.00)
1973	1959	(26,655.00)	14.5	(386,497.50)
1979	1959	(35,115.00)	20.5	(719,857.50)
1994	1959	(1,397.00)	35.5	(49,593.50)
2000	1959	(20,373.92)	41.5	(845,517.68)
2000	1959	(6,819.08)	41.5	(282,991.82)
2002	1959	(132,747.00)	43.5	(5,774,494.50)
1990	1959	(663.00)	31.5	(20,884.50)
2002	1959	(8,605.00)	43.5	(374,317.50)
2002	1959	(3,318.00)	43.5	(144,333.00)
1964	1959	(861.00)	5.5	(4,735.50)
1971	1959	(3,113.00)	12.5	(38,912.50)
1984	1960	(40.00)	24.5	(980.00)
2002	1960	(1,742.00)	42.5	(74,035.00)
1973	1960	(14,775.00)	13.5	(199,462.50)
1979	1960	(2,799.00)	19.5	(54,580.50)
2000	1960	(1,432.00)	40.5	(57,996.00)
2001	1960	(4,549.30)	41.5	(188,795.95)
2002	1960	(85,667.70)	42.5	(3,640,877.25)
1990	1960	(228.00)	30.5	(6,954.00)
2002	1960	(485.10)	42.5	(20,616.75)
1971	1960	(571.00)	11.5	(6,566.50)
2002	1960	(268.17)	42.5	(11,397.23)
1979	1961	(7,182.00)	18.5	(132,867.00)
1984	1961	(17,412.00)	23.5	(409,182.00)
2002	1961	(2,599.00)	41.5	(107,858.50)
1973	1961	(6,481.00)	12.5	(81,012.50)
1979	1961	(1,510.00)	18.5	(27,935.00)
2001	1961	(2,647.35)	40.5	(107,217.68)
2002	1961	(194,348.65)	41.5	(8,065,468.98)
2002	1961	(7,659.00)	41.5	(317,848.50)
2002	1961	(5,855.00)	41.5	(242,982.50)
2002	1962	(2,210.36)	40.5	(89,519.58)
1973	1962	(2,145.00)	11.5	(24,667.50)
1979	1962	(653.00)	17.5	(11,427.50)
2002	1962	(125,558.00)	40.5	(5,085,099.00)
2002	1962	(30,155.00)	40.5	(1,221,277.50)
1968	1962	(246.00)	6.5	(1,599.00)
1984	1962	(280.00)	22.5	(6,300.00)
1970	1963	(595.00)	7.5	(4,462.50)
1997	1963	(176.00)	34.5	(6,072.00)
2002	1963	(6,159.57)	39.5	(243,303.02)
1979	1963	(6,271.00)	16.5	(103,471.50)
1980	1963	(515.00)	17.5	(9,012.50)
2002	1963	(134,468.00)	39.5	(5,311,486.00)
2002	1963	(1,386.00)	39.5	(54,747.00)
1997	1963	(820.00)	34.5	(28,290.00)
2002	1963	(4,094.71)	39.5	(161,741.05)
2002	1964	(20,772.55)	38.5	(799,743.18)
1973	1964	(12,098.00)	9.5	(114,931.00)
1979	1964	(17,840.00)	15.5	(276,520.00)
1980	1964	(605.00)	16.5	(9,982.50)
2000	1964	(2,523.86)	36.5	(92,120.89)
2000	1964	(769.14)	36.5	(28,073.61)
2002	1964	(116,839.00)	38.5	(4,498,301.50)
1967	1964	(945.00)	3.5	(3,307.50)
1984	1964	(364.00)	20.5	(7,462.00)
2002	1964	(874.55)	38.5	(33,670.18)
1970	1965	(282.00)	5.5	(1,551.00)
1997	1965	(563.00)	32.5	(18,297.50)
2002	1965	(20,294.00)	37.5	(761,025.00)
1979	1965	(4,022.00)	14.5	(58,319.00)
2000	1965	(1,913.67)	35.5	(67,935.29)
2000	1965	(4,116.33)	35.5	(146,129.72)
2002	1965	(26,060.00)	37.5	(977,250.00)
2002	1965	(1,459.00)	37.5	(54,712.50)
1985	1965	(344.00)	20.5	(7,052.00)

AmerenUE
Calculation of Weighted Average Age of Retirements
for Venice II Generating Station

Retirement Year (1)	Installation Year (2)	Original Cost (3)	Age (4)=(1)-(2)	Weighted Cost (5)=(3)x(4)
1997	1965	(15,420.00)	32.5	(501,150.00)
1998	1965	(15,751.00)	33.5	(527,658.50)
2002	1965	(1,065.13)	37.5	(39,942.38)
1999	1966	(757.00)	33.5	(25,359.50)
2002	1966	(2,751.00)	36.5	(100,411.50)
2002	1966	(1,348.00)	36.5	(49,202.00)
2001	1966	(12,241.18)	35.5	(434,561.89)
1973	1966	(459.00)	7.5	(3,442.50)
1991	1966	(2,875.00)	25.5	(73,312.50)
2002	1966	(281.85)	36.5	(10,287.53)
1984	1967	(2.00)	17.5	(35.00)
1997	1967	(830.00)	30.5	(25,315.00)
2002	1967	(4,499.00)	35.5	(159,714.50)
2000	1967	(3,167.00)	33.5	(106,094.50)
1972	1968	(384.00)	4.5	(1,728.00)
1991	1968	(747.00)	23.5	(17,554.50)
1979	1968	(47,032.00)	11.5	(540,868.00)
2000	1968	(5,189.68)	32.5	(168,664.60)
2000	1968	(0.32)	32.5	(10.40)
2002	1968	(16,295.00)	34.5	(562,177.50)
2002	1968	(21,385.00)	34.5	(737,782.50)
2002	1968	(41,560.51)	34.5	(1,433,837.60)
1979	1969	(12,078.00)	10.5	(126,819.00)
2000	1969	(7,806.00)	31.5	(245,889.00)
2002	1969	(9,631.00)	33.5	(322,638.50)
2002	1969	(20,845.77)	33.5	(698,333.30)
1975	1969	(913.00)	6.5	(5,934.50)
1997	1969	(1,961.00)	28.5	(55,888.50)
1998	1969	(1,352.00)	29.5	(39,884.00)
2002	1969	(3,406.73)	33.5	(114,125.46)
2002	1970	(8,687.59)	32.5	(282,346.68)
1979	1970	(105.00)	9.5	(997.50)
2002	1970	(105.00)	32.5	(3,412.50)
2002	1970	(16,925.72)	32.5	(550,085.90)
2002	1970	(10,740.00)	32.5	(349,050.00)
1997	1970	(324.00)	27.5	(8,910.00)
2002	1970	(597.05)	32.5	(19,404.13)
2002	1971	(12,048.00)	31.5	(379,512.00)
1979	1971	(18,804.00)	8.5	(159,834.00)
1994	1971	(455.00)	23.5	(10,692.50)
1988	1971	(17,692.00)	17.5	(309,610.00)
2002	1971	(34,074.00)	31.5	(1,073,331.00)
2002	1971	(2,190.79)	31.5	(69,009.89)
2002	1972	(991.00)	30.5	(30,225.50)
1994	1972	(58.00)	22.5	(1,305.00)
2000	1972	(12,962.00)	28.5	(369,417.00)
2002	1972	(21,999.00)	30.5	(670,969.50)
1988	1972	(13,497.00)	16.5	(222,700.50)
1991	1972	(18,471.00)	19.5	(360,184.50)
2002	1972	(4,876.00)	30.5	(148,718.00)
2002	1972	(3,595.82)	30.5	(109,672.51)
1985	1973	(589.00)	12.5	(7,362.50)
1997	1973	(30,073.00)	24.5	(736,788.50)
2002	1973	(11,746.52)	29.5	(346,522.34)
1993	1973	(2,743.00)	20.5	(56,231.50)
2000	1973	(91,237.95)	27.5	(2,509,043.63)
2000	1973	(257,914.05)	27.5	(7,092,636.38)
2002	1973	(1,274,103.69)	29.5	(37,586,058.86)
2002	1973	(2,435.61)	29.5	(71,850.50)
1991	1973	(9,329.00)	18.5	(172,586.50)
2002	1973	(184,736.42)	29.5	(5,449,724.39)
1988	1973	(6,906.00)	15.5	(107,043.00)
1993	1973	(629.00)	20.5	(12,894.50)
2002	1973	(12,409.04)	29.5	(366,066.68)
2002	1974	(40,148.94)	28.5	(1,144,244.79)
1994	1974	(80.00)	20.5	(1,640.00)
2000	1974	(539.84)	26.5	(14,305.76)
2000	1974	(62.16)	26.5	(1,647.24)
2002	1974	(427,004.17)	28.5	(12,169,618.85)
1991	1974	(833.00)	17.5	(14,577.50)
2002	1974	(15,184.00)	28.5	(432,744.00)
2002	1975	(38,863.00)	27.5	(1,068,732.50)
1979	1975	(209.00)	4.5	(940.50)
2000	1975	(174.00)	25.5	(4,437.00)
1997	1975	(8,720.00)	22.5	(196,200.00)
1998	1975	(2,456.00)	23.5	(57,716.00)
1991	1976	(934.00)	15.5	(14,477.00)
1999	1976	(13,912.00)	23.5	(326,932.00)
2002	1976	(201,862.97)	26.5	(5,349,368.71)

AmerenUE
Calculation of Weighted Average Age of Retirements
for Venice II Generating Station

Retirement Year (1)	Installation Year (2)	Original Cost (3)	Age (4)=(1)-(2)	Weighted Cost (5)=(3)x(4)
2000	1976	(695.00)	24.5	(17,027.50)
2002	1976	(16,784.00)	26.5	(444,776.00)
1999	1977	(254,242.00)	22.5	(5,720,445.00)
2002	1977	(38,147.14)	25.5	(972,752.07)
1977	1977	(61,927.00)	0.5	(30,963.50)
1978	1977	(517.00)	1.5	(775.50)
2000	1977	(7,049.82)	23.5	(165,670.77)
2000	1977	(1,023.18)	23.5	(24,044.73)
2002	1977	(1,023.12)	25.5	(26,089.56)
1995	1977	(6,041.00)	18.5	(111,758.50)
1998	1978	(2,404.00)	20.5	(49,282.00)
2002	1978	(6,678.03)	24.5	(163,611.74)
2002	1978	(427,287.00)	24.5	(10,468,531.50)
1999	1979	(2,637.00)	20.5	(54,058.50)
2002	1979	(26,089.00)	23.5	(613,091.50)
1980	1979	(3,212.00)	1.5	(4,818.00)
1994	1979	(611,503.00)	15.5	(9,478,296.50)
2001	1979	(319,390.50)	22.5	(7,186,286.25)
2002	1979	(519,222.74)	23.5	(12,201,734.39)
1991	1979	(114.00)	12.5	(1,425.00)
2002	1979	(76,851.91)	23.5	(1,806,019.89)
2002	1979	(288.86)	23.5	(6,788.21)
1991	1980	(27,206.00)	11.5	(312,869.00)
1994	1980	(1,231.00)	14.5	(17,849.50)
2002	1980	(100,595.80)	22.5	(2,263,405.50)
2002	1980	(4,286.60)	22.5	(96,448.50)
2002	1980	(6,546.00)	22.5	(147,285.00)
1997	1980	(865.00)	17.5	(15,137.50)
1998	1980	(1,023.00)	18.5	(18,925.50)
2002	1980	(616.17)	22.5	(13,863.83)
1999	1981	(1,455.00)	18.5	(26,917.50)
2002	1981	(14,493.00)	21.5	(311,599.50)
1994	1981	(1,005.00)	13.5	(13,567.50)
2002	1981	(14,113.00)	21.5	(303,429.50)
2002	1981	(6,575.99)	21.5	(141,383.79)
1999	1982	(317,847.00)	17.5	(5,562,322.50)
2002	1982	(54,088.49)	20.5	(1,108,814.05)
1994	1982	(2,877.00)	12.5	(35,962.50)
2002	1982	(2,258.00)	20.5	(46,289.00)
2002	1982	(12,699.88)	20.5	(260,347.54)
1995	1982	(8,500.00)	13.5	(114,750.00)
2002	1982	(737.74)	20.5	(15,123.67)
2002	1983	(66,050.00)	19.5	(1,287,975.00)
2002	1983	(11,951.00)	19.5	(233,044.50)
2002	1983	(4,942.66)	19.5	(96,381.87)
2002	1984	(4,363.00)	18.5	(80,715.50)
1985	1984	(1,283.00)	1.5	(1,924.50)
2002	1984	(1,665.21)	18.5	(30,806.39)
1994	1985	(1,721.00)	9.5	(16,349.50)
2002	1985	(17,729.00)	17.5	(310,257.50)
2002	1985	(5,172.00)	17.5	(90,510.00)
2002	1985	(3,077.93)	17.5	(53,863.78)
2002	1986	(8,803.00)	16.5	(145,249.50)
1994	1986	(1,254.00)	8.5	(10,659.00)
2002	1986	(906.49)	16.5	(14,957.09)
2002	1987	(574.00)	15.5	(8,897.00)
2002	1987	(705.53)	15.5	(10,935.72)
2002	1988	(12,852.67)	14.5	(186,363.72)
2000	1988	(60,697.00)	12.5	(758,712.50)
2002	1988	(4,368.96)	14.5	(63,349.92)
2002	1989	(102,653.00)	13.5	(1,385,815.50)
2002	1989	(22,216.00)	13.5	(299,916.00)
2002	1989	(18,081.00)	13.5	(244,093.50)
2002	1989	(1,719.00)	13.5	(23,206.50)
1997	1989	(3,652.00)	8.5	(31,042.00)
1999	1989	(2,735.00)	10.5	(28,717.50)
1997	1990	(32,922.00)	7.5	(246,915.00)
2002	1990	(1,924.03)	12.5	(24,050.38)
2002	1990	(44,372.00)	12.5	(554,650.00)
1997	1990	(4,491.00)	7.5	(33,682.50)
2002	1990	(95,804.70)	12.5	(1,197,558.75)
2002	1991	(40,789.74)	11.5	(469,082.01)
2002	1991	(12,305.00)	11.5	(141,507.50)
2000	1991	(20,032.00)	9.5	(190,304.00)
2001	1991	(8,653.99)	10.5	(90,866.90)
2002	1991	(8,653.99)	11.5	(99,520.89)
2002	1991	(599,364.84)	11.5	(6,892,695.66)
1997	1991	(8,851.00)	6.5	(57,531.50)
1998	1991	(6,707.00)	7.5	(50,302.50)

AmerenUE
Calculation of Weighted Average Age of Retirements
for Venice II Generating Station

Retirement Year	Installation Year	Original Cost	Age	Weighted Cost
(1)	(2)	(3)	(4)=(1)-(2)	(5)=(3)x(4)
1999	1991	(2,391.00)	8.5	(20,323.50)
2002	1991	(7,931.42)	11.5	(91,211.33)
2002	1992	(17,068.74)	10.5	(179,221.77)
2002	1992	(149,508.29)	10.5	(1,569,837.05)
2002	1992	(5,159.00)	10.5	(54,169.50)
1999	1992	(2,315.00)	7.5	(17,362.50)
2002	1992	(12,283.14)	10.5	(128,972.97)
1999	1993	(8,044.00)	6.5	(52,286.00)
2002	1993	(224,114.00)	9.5	(2,129,083.00)
2000	1993	(38,303.00)	7.5	(287,272.50)
2002	1993	(114,507.49)	9.5	(1,087,821.16)
2000	1993	(19,560.00)	7.5	(146,700.00)
2001	1993	(16,899.69)	8.5	(143,647.37)
2002	1993	(10,262.61)	9.5	(97,494.80)
1999	1993	(3,030.00)	6.5	(19,695.00)
2002	1993	(17,199.14)	9.5	(163,391.83)
2002	1994	(38,362.88)	8.5	(326,084.48)
2000	1994	(20,024.00)	6.5	(130,156.00)
2002	1994	(2,331,856.15)	8.5	(19,820,777.28)
2000	1994	(1,871.56)	6.5	(12,165.14)
2000	1994	(180.44)	6.5	(1,172.86)
2002	1994	(5,646.91)	8.5	(47,998.74)
2002	1995	(65,110.07)	7.5	(488,325.53)
2002	1995	(210,304.97)	7.5	(1,577,287.28)
2002	1995	(122,346.66)	7.5	(917,599.95)
2002	1996	(38,908.00)	6.5	(252,902.00)
2002	1996	(2,259,265.00)	6.5	(14,685,222.50)
2002	1996	(1,597,761.00)	6.5	(10,385,446.50)
2002	1996	(33,770.73)	6.5	(219,509.75)
2002	1997	(40,968.44)	5.5	(225,326.42)
2002	1997	(319,342.00)	5.5	(1,756,381.00)
2000	1997	(1,003,461.00)	3.5	(3,512,113.50)
2001	1997	(313,698.18)	4.5	(1,411,641.81)
2002	1997	(1,623,129.19)	5.5	(8,927,210.55)
1999	1997	(1,125.00)	2.5	(2,812.50)
2002	1997	(71,846.05)	5.5	(395,153.28)
2000	1998	(65,770.00)	2.5	(164,425.00)
2002	1998	(15,039.00)	4.5	(67,675.50)
2000	1998	(5,672.00)	2.5	(14,180.00)
2001	1998	(4,389.54)	3.5	(15,363.39)
2002	1998	(186,194.14)	4.5	(837,873.63)
2002	1998	(85,231.05)	4.5	(383,539.73)
2002	1999	(143,011.00)	3.5	(500,538.50)
2000	1999	(30,964.00)	1.5	(46,446.00)
2001	1999	(6,046.29)	2.5	(15,115.73)
2002	1999	(410,158.71)	3.5	(1,435,555.49)
2002	1999	(1,471.22)	3.5	(5,149.27)
2002	1999	(158,963.00)	3.5	(556,370.50)
2002	1999	(5,017.17)	3.5	(17,560.10)
2002	2000	(397,837.78)	2.5	(994,594.45)
2002	2000	(6,176,152.12)	2.5	(15,440,380.30)
2002	2000	(85,398.00)	2.5	(213,495.00)
2002	2000	(422.41)	2.5	(1,056.03)
2002	2001	(286,411.43)	1.5	(429,617.15)
2002	2001	(35,562.27)	1.5	(53,343.41)
2002	2001	(1,551,685.84)	1.5	(2,327,528.76)
2003	2001	(6,541.63)	2.5	(16,354.08)
2002	2002	(69,948.59)	0.5	(34,974.30)
2002	2002	(60,241.84)	0.5	(30,120.92)
2003	2002	(19.08)	1.5	(28.62)
2002	2002	(749.21)	0.5	(374.61)
2002	2002	(141,070.23)	0.5	(70,535.12)
2002	2002	(72,125.99)	0.5	(36,063.00)
2002	2002	64,617.09	0.5	32,308.55
2003	2003	(1.27)	0.5	(0.64)
Total		**$ (98,325,761.59)**		**$ (3,924,362,834.10)**
Average Age of Retirements			***39.91***	

AmerenUE

Life Spans of Retired US Coal-Fired Generating Stations

Unit (1)	Installation Year (2)	Retirement Year (3)	Life Span (4)
AES CORP			
AES GREENIDGE 1	1938	1985	47
AES GREENIDGE 2	1943	1985	42
AES WESTOVER 5	1924	1975	51
AES WESTOVER 6	1927	1972	45
ALABAMA POWER CO			
GORGAS TWO 04	1929	1977	48
GORGAS TWO 05	1944	1989	45
ALLEGHENY ENERGY SUPPLY CO LLC			
CELANESE (MD) 1	1937	1978	41
CUMBERLAND (MD) HP1	1938	1970	32
RP SMITH 1	1923	1970	47
RP SMITH 2	1927	1970	43
SPRINGDALE WPP 1	1920	1973	53
SPRINGDALE WPP 2	1920	1973	53
SPRINGDALE WPP 3	1924	1973	49
SPRINGDALE WPP 4	1924	1973	49
SPRINGDALE WPP 5	1926	1973	47
SPRINGDALE WPP 6	1935	1971	36
AMERENCILCO			
LIBERTY STREET 5	1920	1971	51
RS WALLACE 1	1925	1976	51
RS WALLACE 2	1925	1976	51
RS WALLACE 3	1939	1985	46
RS WALLACE 4	1941	1985	44
RS WALLACE 5	1949	1985	36
RS WALLACE 6	1952	1985	33
RS WALLACE 7	1958	1985	27
AMERENENERGY GENERATING CO			
GRAND TOWER 1	1922	1972	50
GRAND TOWER 2	1923	1972	49
AMERENUE			
CAHOKIA 1	1923	1975	52
CAHOKIA 2	1924	1975	51
CAHOKIA 3	1925	1975	50
CAHOKIA 4	1927	1975	48
CAHOKIA 5	1929	1976	47
CAHOKIA 6	1937	1976	39
MEXICO 2	1950	1980	30
AMES MUNI ELEC SYSTEM (IA)			
AMES (IA) TWO 6	1958	1986	28
APPALACHIAN POWER CO			
CABIN CREEK (WV) 3	1919	1974	55
CABIN CREEK (WV) 4	1921	1974	53
CABIN CREEK (WV) 5	1925	1974	49
CABIN CREEK (WV) 6	1927	1974	47
CABIN CREEK (WV) 8HP	1943	1981	38
CABIN CREEK (WV) 8LP	1942	1981	39
CABIN CREEK (WV) 9HP	1943	1981	38
CABIN CREEK (WV) 9LP	1943	1981	38
GLEN LYN 2	1920	1974	54
GLEN LYN 3	1924	1974	50
GLEN LYN 4	1927	1974	47
BALTIMORE GAS & ELEC CO			
PRATT STREET 11	1919	1972	53

AmerenUE

Life Spans of Retired US Coal-Fired Generating Stations

Unit	Installation Year	Retirement Year	Life Span
(1)	(2)	(3)	(4)
BEECHBOTTOM POWER CO			
WINDSOR (WV) 1	1918	1973	55
WINDSOR (WV) 2	1918	1975	57
WINDSOR (WV) 3	1919	1975	56
WINDSOR (WV) 4	1919	1973	54
WINDSOR (WV) 5	1919	1975	56
WINDSOR (WV) 6	1919	1973	54
WINDSOR (WV) 7	1939	1975	36
WINDSOR (WV) 8	1941	1973	32
BLACK HILLS POWER INC			
KIRK (SD) 4	1956	1996	40
BURLINGTON ELECTRIC DEPT			
MORAN 2	1954	1986	32
CELINA MUNI UTILITIES			
CELINA 4	1971	1973	2
CLEVELAND PUBLIC POWER			
LAKE ROAD (OH) 04	1918	1970	52
LAKE ROAD (OH) 05	1922	1970	48
LAKE ROAD (OH) 06	1928	1970	42
LAKE ROAD (OH) 07	1942	1970	28
LAKE ROAD (OH) 08	1941	2003	62
LAKE ROAD (OH) 09	1953	2003	50
COLUMBUS DIV OF ELEC (OH)			
COLUMBUS (OH) 6	1950	1977	27
COLUMBUS SOUTHERN POWER (OH)			
CONESVILLE 1	1959	2005	46
CONESVILLE 2	1957	2005	48
PICWAY 1	1926	1972	46
PICWAY 2	1926	1972	46
PICWAY 3	1943	1980	37
PICWAY 4	1949	1980	31
POSTON 1	1949	1987	38
POSTON 2	1950	1987	37
POSTON 3	1952	1987	35
POSTON 4	1954	1987	33
COMMONWEALTH EDISON CO			
DIXON 4	1945	1978	33
DIXON 5	1953	1978	25
FORDAM 01	1919	1971	52
FORDAM 04	1924	1971	47
FORDAM 09	1947	1971	24
FORDAM 10	1947	1971	24
JOLIET CECO 1	1917	1970	53
JOLIET CECO 2	1918	1970	52
JOLIET CECO 3	1924	1970	46
JOLIET CECO 4	1941	1970	29
JOLIET CECO 5	1950	1978	28
NORTHWEST 1	1912	1970	58
NORTHWEST 2	1912	1970	58
NORTHWEST 3	1915	1970	55
NORTHWEST 4	1917	1970	53
NORTHWEST 5	1917	1970	53
NORTHWEST 6	1918	1970	52
NORTHWEST 7	1942	1970	28
WAUKEGAN CECO 1	1923	1972	49
WAUKEGAN CECO 2	1925	1972	47
WAUKEGAN CECO 3	1927	1972	45
WAUKEGAN CECO 4	1930	1978	48
WAUKEGAN CECO 5	1932	1978	46

AmerenUE

Life Spans of Retired US Coal-Fired Generating Stations

Unit (1)	Installation Year (2)	Retirement Year (3)	Life Span (4)
CON EDISON CO OF NY INC			
EAST RIVER 1	1927	1975	48
EAST RIVER 2	1927	1974	47
EAST RIVER 4	1929	1975	46
HELL GATE CECO 1	1946	1974	28
KENT AVENUE 10	1938	1972	34
KENT AVENUE 11	1938	1972	34
SHERMAN CREEK 01	1913	1972	59
SHERMAN CREEK 02	1913	1972	59
SHERMAN CREEK 03	1913	1972	59
SHERMAN CREEK 04	1919	1972	53
SHERMAN CREEK 05	1921	1972	51
SHERMAN CREEK 07	1938	1972	34
SHERMAN CREEK 08	1938	1972	34
SHERMAN CREEK 09	1943	1972	29
SHERMAN CREEK 10	1947	1972	25
CONECTIV ENERGY			
DEEPWATER (NJ) 5	1942	1994	52
DEEPWATER (NJ) 7	1957	1994	37
MISSOURI AVENUE 6	1941	1975	34
MISSOURI AVENUE 7	1946	1973	27
CONSTELLATION ENERGY POWER GEN			
GOULD STREET 1	1927	1977	50
GOULD STREET 2	1928	1977	49
CONSUMERS ENERGY CO (MI)			
ELM STREET 1	1913	1973	60
ELM STREET 4	1937	1973	36
KALAMAZOO 1	1927	1972	45
SAGINAW RIVER 3	1928	1972	44
SAGINAW RIVER 4	1930	1972	42
SAGINAW RIVER 5	1930	1972	42
WEALTHY STREET 1	1929	1972	43
DANVILLE ELECTRIC DIV			
BRANTLY 2	1952	1979	27
BRANTLY 3	1953	1979	26
DAYTON POWER & LIGHT CO (OH)			
FM TAIT 4	1958	1987	29
FM TAIT 5	1959	1987	28
TROY (OH) 6	1964	1974	10
DETROIT EDISON CO			
CONNERS CREEK 02	1935	1973	38
CONNERS CREEK 04	1918	1972	54
MARYSVILLE 2	1922	1972	50
MARYSVILLE 3	1923	1972	49
MARYSVILLE 4	1928	1973	45
MARYSVILLE 5	1928	1972	44
PENNSALT 16	1948	1986	38
PENNSALT 17	1949	1986	37
TRENTON CHANNEL 1	1926	1973	47
TRENTON CHANNEL 2	1926	1974	48
TRENTON CHANNEL 3	1927	1973	46
TRENTON CHANNEL 5	1928	1973	45
TRENTON CHANNEL 6	1929	1973	44
DOMINION ENERGY INC			
STATE LINE 1	1929	1977	48
STATE LINE 2	1938	1979	41

AmerenUE

Life Spans of Retired US Coal-Fired Generating Stations

Unit (1)	Installation Year (2)	Retirement Year (3)	Life Span (4)
DOMINION VIRGINIA POWER			
BREMO 1	1931	1972	41
BREMO 2	1931	1972	41
REEVES AVENUE 6	1941	1975	34
REEVES AVENUE 7	1951	1975	24
DUKE ENERGY CAROLINAS LLC			
BUCK (NC) 1	1926	1979	53
BUCK (NC) 2	1926	1979	53
BUZZARD ROOST 5	1948	1974	26
RIVERBEND (NC) 1	1929	1979	50
RIVERBEND (NC) 2	1929	1979	50
RIVERBEND (NC) 3	1938	1976	38
TIGER 1	1924	1974	50
TIGER 2	1924	1974	50
DUKE ENERGY INDIANA INC			
DRESSER 1	1924	1971	47
DRESSER 2	1924	1971	47
DRESSER 3	1925	1971	46
DRESSER 4	1943	1975	32
DRESSER 5	1944	1975	31
DRESSER 6	1945	1975	30
DUKE ENERGY OHIO INC			
MIAMI FORT 3	1938	1982	44
MIAMI FORT 4	1942	1982	40
WEST END 1	1918	1976	58
WEST END 2	1918	1976	58
WEST END 3	1920	1976	56
WEST END 4	1921	1976	55
WEST END 5	1939	1976	37
WEST END 6	1948	1976	28
DUQUESNE LIGHT CO			
COLFAX (PA) 1	1922	1973	51
COLFAX (PA) 2	1922	1973	51
COLFAX (PA) 3	1925	1973	48
COLFAX (PA) 4	1927	1973	46
JH REED 1	1930	1975	45
JH REED 2	1938	1975	37
JH REED 3	1941	1973	32
EMPIRE DISTRICT ELEC CO			
RIVERTON 1	1910	1977	67
RIVERTON 2	1910	1974	64
EXELON POWER			
BARBADOES 3	1949	1978	29
BARBADOES 4	1949	1978	29
CHESTER 1	1918	1973	55
CHESTER 2	1918	1975	57
CHESTER 3	1924	1975	51
CHESTER 4	1924	1975	51
L STREET 03	1908	1970	62
L STREET 06	1911	1971	60
L STREET 08	1914	1970	56
RICHMOND (PA) 12	1935	1980	45
RICHMOND (PA) A	1926	1975	49

AmerenUE

Life Spans of Retired US Coal-Fired Generating Stations

Unit	Installation Year	Retirement Year	Life Span
(1)	(2)	(3)	(4)
FIRSTENERGY GENERATION CORP			
ACME 2	1951	2000	49
ACME 3	1923	1971	48
ACME 5	1941	1992	51
ACME 6	1949	1992	43
ASHTABULA 7	1949	2003	54
ASHTABULA 8	1948	2003	55
ASHTABULA 9	1948	2003	55
EDGEWATER (OH) 3	1949	1993	44
GORGE (OH) 6	1943	1991	48
GORGE (OH) 7	1948	1991	43
MAD RIVER 1	1927	1980	53
MAD RIVER 2	1938	1985	47
MAD RIVER 3	1949	1985	36
NORWALK (OH) 5	1969	1981	12
RE BURGER 1	1944	1995	51
RE BURGER 2	1947	1995	48
TORONTO (OH) 1	1925	1971	46
TORONTO (OH) 2	1925	1971	46
TORONTO (OH) 3	1927	1971	44
TORONTO (OH) 4	1928	1971	43
TORONTO (OH) 5	1940	1993	53
TORONTO (OH) 6	1949	1993	44
TORONTO (OH) 7	1949	1993	44
FORT WAYNE ELECTRIC			
LAWTON PARK 2	1934	1975	41
LAWTON PARK 3	1941	1975	34
FRANKFORT CITY LIGHT & POWER			
FRANKFORT 3	1952	1978	26
FRANKFORT 4	1964	1978	14
FREMONT DEPT OF UTILITIES			
LD WRIGHT 5	1950	1976	26
GEORGIA POWER CO			
ARKWRIGHT 1	1941	2002	61
ARKWRIGHT 2	1942	2002	60
ARKWRIGHT 3	1943	2002	59
ARKWRIGHT 4	1948	2002	54
MITCHELL (GA) 1	1948	2002	54
MITCHELL (GA) 2	1949	2002	53
GRAND HAVEN BD LT & PWR			
JB SIMS 1	1961	1986	25
JB SIMS 2	1961	1986	25
HAGERSTOWN LIGHT DEPT (MD)			
HAGERSTOWN 1	1957	1992	35
HAGERSTOWN 2	1960	1992	32
HAMILTON MUNICIPAL UTILITIES			
HAMILTON (OH) 4	1938	1986	48
HAMILTON (OH) 6	1960	1976	16
INDIANA MICHIGAN POWER CO			
BREED 1	1960	1994	34
TWIN BRANCH 1	1925	1974	49
TWIN BRANCH 2	1925	1974	49
TWIN BRANCH 3HP	1941	1974	33
TWIN BRANCH 3LP	1940	1974	34
INDIANAPOLIS POWER & LIGHT CO			
PERRY (IN) 7	1966	1997	31

AmerenUE

Life Spans of Retired US Coal-Fired Generating Stations

Unit	Installation Year	Retirement Year	Life Span
(1)	(2)	(3)	(4)
INTERSTATE POWER AND LIGHT CO			
BOONE (IA) 1	1946	1986	40
BOONE (IA) 2	1953	1986	33
BRIDGEPORT (IA) 1	1953	1982	29
BRIDGEPORT (IA) 2	1953	1982	29
BRIDGEPORT (IA) 3	1957	1982	25
DUBUQUE 1	1926	1974	48
LANSING 1	1948	2004	56
SIXTH STREET (IA) 6	1925	2008	83
SIXTH STREET (IA) 7	1945	2008	63
SIXTH STREET (IA) 8	1950	2008	58
JAMESTOWN BD OF PUB UTIL			
CARLSON 4	1930	1978	48
KANSAS CITY BD PUB UTIL			
QUINDARO TWO 6	1932	1971	39
KANSAS CITY POWER & LIGHT CO			
GRAND AVENUE 5	1929	1997	68
GRAND AVENUE 8	1936	1982	46
HAWTHORN 1	1951	1984	33
HAWTHORN 2	1951	1984	33
HAWTHORN 3	1953	1984	31
NORTHEAST (MO) 3	1929	1982	53
NORTHEAST (MO) 6	1940	1982	42
KENTUCKY UTILITIES CO			
GREEN RIVER (KY) 1	1950	2004	54
GREEN RIVER (KY) 2	1950	2004	54
KU PARK 3	1951	2002	51
KEYSPAN GENERATION LLC			
GLENWOOD (NY) 2	1930	1978	48
GLENWOOD (NY) 3	1938	1978	40
KINSTON DEPT OF PUBLIC SVCS			
KINSTON 4	1956	1970	14
LANSDALE BOROUGH UTILITIES			
LANSDALE 4	1959	1972	13
LANSING BD WATER & LIGHT			
OTTAWA STREET 1	1940	1982	42
OTTAWA STREET 2	1949	1990	41
OTTAWA STREET 3	1951	1990	39
LOUISVILLE GAS & ELEC CO (KY)			
CANAL (KY) 3	1937	1974	37
CANAL (KY) 4	1941	1974	33
CANE RUN 1	1954	1985	31
CANE RUN 2	1956	1985	29
PADDYS RUN 1	1942	1979	37
PADDYS RUN 2	1942	1979	37
PADDYS RUN 5	1950	1984	34
PADDYS RUN 6	1952	1984	32
MANITOWOC PUBLIC UTILITIES			
MANITOWOC 7	1964	1970	6
MARSHFIELD ELEC & WATER			
WILDWOOD 4	1962	1994	32
WILDWOOD 5	1968	1994	26
MASSACHUSETTS ELEC CO			
WEBSTER STREET 8	1950	1972	22

AmerenUE

Life Spans of Retired US Coal-Fired Generating Stations

Unit (1)	Installation Year (2)	Retirement Year (3)	Life Span (4)
METROPOLITAN EDISON CO			
CRAWFORD (PA) 3	1947	1978	31
EYLER 4	1919	1971	52
MIDAMERICAN ENERGY CO			
DES MOINES 01	1925	1975	50
DES MOINES 02	1926	1975	49
DES MOINES 03	1938	1982	44
DES MOINES 10	1954	1986	32
DES MOINES 11	1964	1986	22
HAWKEYE 2	1954	1981	27
MAYNARD 4	1938	1976	38
MAYNARD 5	1947	1976	29
MOLINE 3	1913	1983	70
MOLINE 4	1913	1974	61
RIVERSIDE (IA) 1	1925	1983	58
RIVERSIDE (IA) 2	1929	1972	43
RIVERSIDE (IA) 4	1949	1988	39
MIDWEST GENERATION EME LLC			
CALUMET 7	1947	1975	28
FISK 18	1949	1978	29
POWERTON 1	1927	1974	47
POWERTON 2	1929	1974	45
POWERTON 3	1930	1974	44
POWERTON 4	1940	1974	34
SABROOKE 3	1955	1976	21
SABROOKE 4	1961	1976	15
MINNKOTA POWER COOP INC			
FP WOOD 3	1951	1985	34
MIRANT CORP			
LOVETT 4	1966	2007	41
LOVETT 5	1969	2008	39
MONONGAHELA POWER CO			
RIVESVILLE 1	1919	1973	54
RIVESVILLE 2	1921	1973	52
RIVESVILLE 3	1921	1973	52
RIVESVILLE 4	1937	1973	36
MOORHEAD PUB SER			
MOORHEAD 7	1970	1999	29
MUSCATINE POWER & WATER			
MUSCATINE 6	1946	1985	39
NATIONAL ENERGY & GAS TRANSM			
LYNNWAY 1	1921	1972	51
LYNNWAY 2	1942	1972	30
LYNNWAY 6	1945	1972	27
SOUTH STREET 07	1921	1970	49
SOUTH STREET 08	1926	1974	48
NEBRASKA PUBLIC POWER DIST			
KRAMER 1	1949	1987	38
KRAMER 2	1949	1987	38
KRAMER 3	1951	1987	36
NO INDIANA PUBLIC SERVICE CO			
MICHIGAN CITY 01	1930	1978	48

AmerenUE

Life Spans of Retired US Coal-Fired Generating Stations

Unit	Installation Year	Retirement Year	Life Span
(1)	(2)	(3)	(4)
NORTHERN STATES POWER CO (MN)			
HIGH BRIDGE 1	1924	1974	50
HIGH BRIDGE 2	1928	1974	46
HIGH BRIDGE 3	1942	1989	47
LAWRENCE (SD) 1	1948	1977	29
LAWRENCE (SD) 2	1949	1977	28
LAWRENCE (SD) 3	1951	1977	26
MINNESOTA VALLEY 1	1930	1972	42
MINNESOTA VALLEY 2	1930	1972	42
RIVERSIDE (MN) 1	1938	1987	49
RIVERSIDE (MN) 2	1931	1987	56
RIVERSIDE (MN) 6	1949	1987	38
RIVERSIDE (MN) 7A	1950	1971	21
WHITNEY (MN) 2	1948	1974	26
WINONA 3	1951	1974	23
NRG ENERGY INC			
DEVON 1	1924	1977	53
HUNTLEY 63	1942	2006	64
HUNTLEY 64	1948	2006	58
MONTVILLE 1	1948	1978	30
MONTVILLE 2	1948	1978	30
MONTVILLE 3	1924	1971	47
SOMERSET (MA) 3	1942	1994	52
OHIO POWER CO			
PHILO 1	1925	1974	49
PHILO 2	1925	1974	49
PHILO 3	1928	1974	46
PHILO 3-1	1929	1974	45
PHILO 3-2	1929	1974	45
PHILO 3-3	1929	1974	45
PHILO 4	1942	1979	37
PHILO 4HP	1942	1979	37
PHILO 4LP	1941	1979	38
PHILO 5HP	1942	1979	37
PHILO 5LP	1942	1979	37
PHILO 6	1957	1979	22
TIDD 1	1945	1979	34
TIDD 2	1948	1979	31
WOODCOCK 4	1947	1979	32
WOODCOCK 5	1950	1979	29
OTTER TAIL POWER CO			
KIDDER 4	1939	1975	36
ORTONVILLE 1	1950	1988	38
OWENSBORO MUNICIPAL UTIL			
OWENSBORO 4	1954	1978	24
PACIFICORP			
HALE (UT) 1	1936	1979	43
JORDAN 3	1925	1985	60
PAINESVILLE MUNI UTIL SYS			
PAINESVILLE 6	1976	1989	13
PENNSYLVANIA ELEC CO			
FRONT STREET 1	1952	1991	39
FRONT STREET 2	1952	1991	39
FRONT STREET 3	1928	1991	63
FRONT STREET 4	1942	1991	49
FRONT STREET 5	1942	1991	49
SAXTON 1	1923	1974	51
SAXTON 2	1923	1974	51
SAXTON 3	1926	1974	48

AmerenUE

Life Spans of Retired US Coal-Fired Generating Stations

Unit (1)	Installation Year (2)	Retirement Year (3)	Life Span (4)
PEPCO ENERGY SERVICES INC			
BENNING 04	1922	1972	50
BENNING 05	1923	1972	49
BENNING 06	1917	1972	55
BENNING 07	1918	1972	54
BENNING 08	1919	1972	53
BENNING 09	1924	1972	48
POWERSOUTH ENERGY COOP			
MCWILLIAMS 3	1959	1996	37
PPL ELECTRIC UTILITIES CORP			
STANTON (PA) 1	1927	1972	45
STANTON (PA) 2	1927	1972	45
STANTON (PA) 3	1953	1972	19
PPL GENERATION LLC			
PPL HOLTWOOD 15	1925	1972	47
PPL HOLTWOOD 16	1925	1972	47
PPL HOLTWOOD 17	1954	1999	45
PPL MARTINS CREEK 1	1954	2007	53
PPL MARTINS CREEK 2	1956	2007	51
PROGRESS ENERGY CAROLINAS			
CAPE FEAR 3	1942	1994	52
CAPE FEAR 4	1943	1994	51
PSEG FOSSIL LLC			
BURLINGTON (NJ) 1	1915	1974	59
BURLINGTON (NJ) 2	1919	1974	55
BURLINGTON (NJ) 3	1922	1974	52
BURLINGTON (NJ) 4	1933	1974	41
ESSEX 7	1938	1974	36
KEARNY (NJ) 1	1924	1974	50
KEARNY (NJ) 2	1926	1974	48
KEARNY (NJ) 3	1925	1974	49
KEARNY (NJ) 4	1926	1974	48
KEARNY (NJ) 5	1926	1974	48
KEARNY (NJ) 6	1932	1974	42
KEARNY (NJ) A	1933	1974	41
PUBLIC SERVICE CO OF OKLAHOMA			
TULSA 1	1947	1978	31
PUBLIC SERVICE COLORADO			
ARAPAHOE 1	1950	2003	53
ARAPAHOE 2	1951	2003	52
PUBLIC SVC CO OF NEW HAMPSHIRE			
SCHILLER 4	1952	2006	54
SCHILLER 5	1955	2005	50
RICHMOND POWER & LIGHT			
JOHNSON STREET 3	1934	1970	36
ROCHESTER GAS & ELEC CORP (NY)			
BEEBEE 04	1916	1971	55
BEEBEE 12	1959	1999	40

AmerenUE

Life Spans of Retired US Coal-Fired Generating Stations

Unit (1)	Installation Year (2)	Retirement Year (3)	Life Span (4)
RRI ENERGY INC			
AVON LAKE 8	1959	1987	28
NEW CASTLE 1	1939	1993	54
NEW CASTLE 2	1947	1993	46
SEWARD 2	1921	1980	59
SEWARD 3	1941	1979	38
SEWARD 4	1950	2003	53
SEWARD 5	1957	2003	46
WERNER 1	1930	1982	52
WERNER 2	1930	1982	52
WILLIAMSBURG 5	1944	1991	47
SE TECHNOLOGIES INC			
MARION (NJ) 10	1942	1974	32
MARION (NJ) 7	1920	1974	54
MARION (NJ) 8	1924	1974	50
MARION (NJ) 9	1941	1974	33
SMURFIT-STONE CONTAINER CORP			
ALTON CONTAINERBOARD 5	1958	1998	40
SOLID WASTE AUTH CENTRAL OHIO			
COLUMBUS WTE 1	1983	1995	12
COLUMBUS WTE 2	1983	1995	12
SOUTH CAROLINA ELEC & GAS CO			
PARR 1	1925	1973	48
PARR 2	1926	1973	47
PARR 3	1929	1973	44
SOUTHERN CALIF EDISON CO			
MOHAVE 1	1970	2006	36
MOHAVE 2	1971	2006	35
TAMPA ELECTRIC CO			
BAYSIDE (FL) GANNON 1	1957	2003	46
BAYSIDE (FL) GANNON 2	1958	2003	45
BAYSIDE (FL) GANNON 3	1960	2003	43
BAYSIDE (FL) GANNON 4	1963	2003	40
BAYSIDE (FL) GANNON 5	1965	2003	38
BAYSIDE (FL) GANNON 6	1967	2003	36
TAUNTON MUNI LIGHT CO			
WATER STREET 2	1917	1971	54
TRAVERSE CITY LT & POWER			
BAYSIDE (MI) 4	1968	2002	34
UGI DEVELOPMENT CO			
HUNLOCK CREEK 1	1925	1975	50
HUNLOCK CREEK 2	1947	1975	28
US POWER GENERATING CO LLC			
MYSTIC 1	1944	1975	31
MYSTIC 2	1945	1975	30
MYSTIC 3	1946	1975	29
VECTREN ENERGY INDIANA SOUTH			
FB CULLEY 1	1955	2006	51

AmerenUE

Life Spans of Retired US Coal-Fired Generating Stations

Unit (1)	Installation Year (2)	Retirement Year (3)	Life Span (4)
WE ENERGIES			
EAST WELLS B1	1939	1982	43
OAK CREEK (WI) 1	1953	1989	36
OAK CREEK (WI) 2	1954	1989	35
OAK CREEK (WI) 3	1955	1988	33
OAK CREEK (WI) 4	1957	1988	31
PORT WASHINGTON 1	1935	2002	67
PORT WASHINGTON 2	1943	2002	59
PORT WASHINGTON 3	1948	2002	54
PORT WASHINGTON 5	1950	1991	41
PRESQUE ISLE 1	1955	2006	51
PRESQUE ISLE 2	1962	2007	45
WESTAR ENERGY INC			
NEOSHO 1	1924	1985	61
NEOSHO 2	1928	1985	57
WESTERN MASSACHUSETTS ELECTRIC			
STATE STREET 1	1917	1971	54
STATE STREET 4	1921	1971	50
WISCONSIN POWER & LIGHT CO			
EDGEWATER (WI) 1	1931	1985	54
EDGEWATER (WI) 2	1942	1985	43
WISCONSIN PUBLIC SERVICE CORP			
JP PULLIAM 2	1927	1980	53
WOLVERINE POWER COOP INC			
ADVANCE 3	1967	2000	33
WYANDOTTE MUNI SERVICES			
WYANDOTTE NORTH 5	1948	1977	29
WYANDOTTE NORTH 9	1968	1977	9
TOTAL LIFE SPAN YEARS			*19,789*
TOTAL NUMBER OF UNITS			÷ *464*
AVERAGE LIFE SPAN, YEARS			***42.65***

Source: Platts World Electric Power Plnts Database, Jun 2009