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STATE OF MISSOURI  
PUBLIC SERVICE COMMISSION

At a Session of the Public Service  
Commission held at its office  
in Jefferson City on the 29th  
day of December, 1993.

In the matter of a Stipulation and Agreement     )  
reducing the annual Missouri electric             )     Case No. ER-94-197  
revenues of Kansas City Power & Light Company. )

ORDER APPROVING STIPULATION AND AGREEMENT

On December 23, 1993, a Stipulation and Agreement was filed by Kansas City Power and Light (KCPL), the Staff of the Public Service Commission, and the Office of Public Counsel, in which it is requested that the Commission approve a reduction in the annual revenue of KCPL in the amount of \$12.5 million, to be reflected in a suggested rate schedule attached to the Stipulation and Agreement as Appendix No. 1.

It is proposed by the parties that the revenue decrease within each Missouri jurisdictional rate schedule shall be accomplished by applying an equal percentage decrease to every rate on each tariff, and then by rounding each rate to the same decimal place as on the current tariff sheets. The parties state that the resulting rate values are shown on specimen tariff sheets attached to the Stipulation and Agreement as Appendix No. 2, and the amendment to the amended and restated power supply agreement, filed December 27, 1993 and included in the Stipulation and Agreement.

In addition, the proposed Agreement specifies that none of the parties will file, encourage or assist in filing a general rate increase or decrease in the retail rates of KCPL prior to January 1, 1996. The Agreement further specifies treatment of extraordinary costs associated with the recent flooding which threatened or inundated portions of KCPL's property and equipment. KCPL also agrees not to seek

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an Accounting Authority Order regarding current Case No. ES-94-185, the recent outage of the Iatan station. This does not include the co-owners of the station.

Finally, the parties propose the establishment by the Commission of a class cost of service and comprehensive rate design docket respecting KCPL. A suggested procedure is set out for this docket.

As the parties in this matter have reached agreement, and seeing no objection by other interested parties, the Commission finds that an evidentiary hearing is not necessary. The Commission would note that it has received and reviewed a statement of position filed by GS Technologies, a large industrial user.

The Commission has reviewed the proposed Stipulation and Agreement in this matter and the proposed resulting rate design and finds the agreement and schedules to be reasonable and in the public interest. The Commission will, therefore, approve the Stipulation and Agreement and order revised tariffs to be filed pursuant to the appendices attached to the Agreement. In addition, the Commission will establish, per the request of the parties, a separate docket to receive evidence relating to customer class cost of service and comprehensive rate design respecting KCPL.

IT IS THEREFORE ORDERED:

1. That the Stipulation and Agreement, attached hereto and incorporated by reference herein as Attachment 1, is hereby approved.

2. That a separate docket, Case No. EO-94-199, is established specifically for customer class cost of service and comprehensive rate design respecting KCPL.

3. That KCPL will file amended tariffs per Appendices 1, 2, and the amendment to the amended and restated power supply agreement, all in the Stipulation and Agreement, reflecting the agreed upon alteration of rates, to be effective January 1, 1994.

4. That this order shall become effective January 1, 1994.

BY THE COMMISSION

A handwritten signature in cursive script that reads "David L. Rauch". The signature is written in dark ink and is positioned above the printed name and title.

David L. Rauch  
Executive Secretary

(S E A L)

McClure, Perkins, Kincheloe  
and Crumpton, CC., Concur.  
Mueller, Chm., Absent.

**BEFORE THE PUBLIC SERVICE COMMISSION  
OF THE STATE OF MISSOURI**

FILED

DEC 20 1993

MISSOURI  
PUBLIC SERVICE COMMISSION

In the matter of a )  
Stipulation And Agreement )  
reducing the annual Missouri )  
electric revenues of Kansas )  
City Power & Light Company. )

Case No. ER-94-197

**STIPULATION AND AGREEMENT**

As a result of discussions among the signatories hereto, said signatories hereby submit to the Commission for its consideration and approval the following:

1. Commencing with electric service provided on and after January 1, 1994, Kansas City Power & Light Company (KCPL) shall reduce its annual Missouri electric revenues by \$12.5 million (exclusive of gross receipts taxes). The allocation of this decrease among rate schedules shall be as set forth in Appendix 1 attached hereto.

2. The revenue decrease within each Missouri jurisdictional rate schedule shown on Appendix 1 shall be accomplished by applying an equal percentage decrease to every rate on each tariff and rounding each rate to the same place as on existing tariff sheets.

3. The resulting rate values to which the parties agree are shown on the specimen tariff sheets which are attached hereto as Appendix 2.

4. Prior to January 1, 1996, no signatory shall file with the Commission, or encourage or assist in any filing, for a general increase or decrease in KCPL's Missouri retail electric rates. General rate increase and rate reduction cases may be filed by any of the signatories on, or after, January 1, 1996.

5. KCPL shall be authorized to amortize over a three-year period commencing January 1, 1993 the extraordinary costs relating to flooding that threatened or inundated portions of KCPL's property and equipment during July and August 1993 which are the subject of KCPL's application for an accounting authority order (AAO). Said application was docketed by the Commission as Case No. EO-94-98. KCPL shall not seek the continuation of this amortization in rates in any general rate increase or rate reduction proceeding filed on, or after, January 1, 1996. This Stipulation And Agreement shall not be deemed to constitute approval of or acquiescence in any principle respecting AAOs. Upon Commission approval of this Stipulation And Agreement, KCPL shall withdraw its application which is the basis for Case No. EO-94-98.

6. KCPL shall not seek an AAO respecting the current Iatan Station outage which is the subject of a Staff investigation docketed as Case No. ES-94-185. This agreement as entered into by KCPL shall not waive any rights of KCPL's co-owners of the Iatan Station respecting seeking an AAO regarding said outage.

7. A customer class cost of service and comprehensive rate design docket respecting KCPL, and an intervention period, shall be established by the Commission concurrent with the

Commission's approval of this Stipulation And Agreement. A procedural schedule shall be established at a time later to be determined, based on a test year of the 12 months ending March 31, 1995. KCPL agrees to participate in technical conferences for the purpose of addressing questions relating to the data to be collected and the format in which the data will be provided to the Staff, the Office of the Public Counsel, and intervenors. It is understood that meeting the aforementioned test year is dependent upon the cooperation of KCPL.

8. The Staff shall have the right to explain to the Commission its rationale for entering into this Stipulation And Agreement and to provide to the Commission whatever further explanation the Commission requests. The Staff's explanation shall not become a part of the record of this proceeding and shall not bind or prejudice the Staff in any future proceeding or in this proceeding in the event the Commission does not approve the Stipulation And Agreement. It is understood by the signatories hereto that any rationales advanced by the Staff are the Staff's own and are not acquiesced in or otherwise adopted by any other signatory hereto.

9. None of the parties to this Stipulation And Agreement shall be deemed to have approved or acquiesced in any question of Commission authority, accounting authority order principle, cost of capital methodology, capital structure, decommissioning methodology, ratemaking principle, valuation methodology, cost of service methodology or determination,

depreciation principle or method, rate design methodology, cost allocation, cost recovery, or prudence, that may underlie this Stipulation And Agreement, or for which provision is made in this Stipulation And Agreement.

10. This Stipulation And Agreement represents a negotiated settlement. Except as specified herein, the signatories to this Stipulation And Agreement shall not be prejudiced, bound by, or in any way affected by the terms of this Stipulation And Agreement: (a) in any future proceeding; (b) in any proceeding currently pending under a separate docket; and/or (c) in this proceeding should the Commission decide not to approve this Stipulation And Agreement in the instant proceeding, or in any way condition its approval of same.

11. The provisions of this Stipulation And Agreement have resulted from negotiations among the signatories and are interdependent. In the event that the Commission does not approve and adopt the terms of this Stipulation And Agreement in total, it shall be void and no party hereto shall be bound, prejudiced, or in any way affected by any of the agreements or provisions hereof.

12. In the event the Commission accepts the specific terms of this Stipulation And Agreement, the signatories waive their respective rights to cross-examine witnesses; their respective rights to present oral argument and written briefs pursuant to Section 536.080.1 RSMo 1986; their respective rights to the reading of the transcript by the Commission pursuant to Section 536.080.2 RSMo 1986; and their respective rights to

judicial review pursuant to Section 386.510 RSMo 1986. This waiver applies only to a Commission Report And Order issued in this proceeding, and does not apply to any matters raised in any subsequent Commission proceeding, or any matters not explicitly addressed by this Stipulation And Agreement.

13. Pursuant to Section 393.140(11) RSMo Supp. 1992, the Commission for good cause shown may allow changes in rates or changes without requiring thirty days' notice. Good cause exists for allowing changes in KCPL's rates or changes without requiring thirty days' notice in that an amortization of the deferred costs of the Wolf Creek Station phase-in ends as of December 31, 1993, and the change in rates which is the subject, in part, of this Stipulation And Agreement is to reflect, among other things, the end of this amortization. The tariff sheets proposed by the signatories to go into effect for service rendered on and after January 1, 1994 result in a reduction of KCPL's rates of approximately \$1 million per month (exclusive of gross receipts taxes).

14. Upon Commission approval of this Stipulation And Agreement, KCPL shall file tariff sheets for Commission approval consistent with Appendix 2 attached hereto, bearing an effective date of January 1, 1994.



WHEREFORE the signatories hereto request that the Commission (1) approve the instant Stipulation And Agreement, (2) order Kansas City Power & Light Company to file tariffs consistent with Appendix 2 attached hereto, and (3) establish a rate design docket and an intervention period therein.

Respectfully submitted,

William G. Riggins By SD  
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#### CERTIFICATE OF SERVICE

I hereby certify that copies of the foregoing have been hand-delivered or sent by facsimile transmission, overnight courier, or mailed to all counsel as shown on the attached list this 23rd day of December, 1993.

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**KANSAS CITY POWER & LIGHT COMPANY  
MISSOURI REVENUE ADJUSTMENT  
REVENUES FOR 12 MONTHS ENDING SEPTEMBER 1993**

<u>RATE SCHEDULE</u>		<u>REVENUES @ 9/30/93 RATE LEVELS</u>	<u>REVENUE REDUCTION</u>	<u>PERCENTAGE REDUCTION</u>
Residence and Rural Residence Service	R	\$147,629,454	(\$3,935,282)	-2.6656%
Residential Demand Service	RDS	\$940,035	(\$25,058)	-2.6656%
Residential Time of Day Service (Demand)	RTDD	\$61,205	(\$1,632)	-2.6656%
Residential Time of Day Service (Energy)	RTDE	\$83,527	(\$2,227)	-2.6656%
General Service - Small	1-GS	\$20,390,539	(\$543,540)	-2.6656%
General Service - Small	3-GS	\$1,146,787	(\$30,569)	-2.6656%
General Service - Large	1-GL	\$137,438,412	(\$3,663,625)	-2.6656%
General Service - Large	3-GL	\$2,172,481	(\$57,911)	-2.6656%
General Service - All Electric	GA	\$23,855,735	(\$635,910)	-2.6656%
Primary Service - Large	PL	\$118,817,563	(\$3,167,258)	-2.6656%
Schools and Churches	1-SC	\$4,233,895	(\$112,861)	-2.6656%
Schools and Churches	3-SC	\$321,758	(\$8,577)	-2.6656%
Water and Sewer Pumping	1-WS	\$434,605	(\$11,585)	-2.6656%
Water and Sewer Pumping	3-WS	\$104,730	(\$2,792)	-2.6656%
Seasonal Recreational Service	1-SR	\$137,268	(\$3,659)	-2.6656%
Seasonal Recreational Service	3-SR	\$0	\$0	-2.6656%
Summer Amusement Park Service	1-SP	\$190,936	(\$5,090)	-2.6656%
Standby or Breakdown Service	1-SA	\$1,651	(\$44)	-2.6656%
School Trailer with Space Heat	ST	\$38,403	(\$1,024)	-2.6656%
Private Unmetered Protective Lighting	AL	\$1,868,204	(\$49,800)	-2.6656%
Commercial Street Lighting	1-CL	\$2,181	(\$58)	-2.6656%
Municipal Street Lighting Service	1-ML	\$8,756,228	(\$233,410)	-2.6656%
Municipal Street Lighting Service	3-ML	\$263,094	(\$7,013)	-2.6656%
Municipal Traffic Control Signal Service	1-TR	\$40,369	(\$1,076)	-2.6656%
Total		\$468,929,060	(\$12,500,000)	-2.6656%

FROM: AUDIT, RATES, TELE

TO:

314 751 9285

DEC 23, 1993

FORM NO. 13

P. S. C. MO. No. 6

Fifth { ~~Original~~ } SHEET No. 5A

Revised

Cancelling P. S. C. MO. No. 6

Fourth { ~~Original~~ } SHEET No. 5A

Revised

KANSAS CITY POWER &amp; LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Rate Area No. 1-Urban Area

Community, Town or City

Rate Area No. 3-Suburban Area

# RESIDENCE AND RURAL RESIDENCE SERVICE

## Schedule R (continued)

the number of residential units, rounded to the nearest kilowatthour), plus the customer charge applied to each unit. This paragraph applies only to single metered multiple-occupancy buildings served as such prior to June 1, 1981.

Temporary or seasonal service will not be supplied under this schedule.

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

### RATE:

Single-phase kWh and three-phase kWh will be cumulated for billing under this schedule.

#### A. Winter Season:

\$5.41 plus \$2.00 for rural service

plus:

7.018¢ per kWh for the first 1,000 kWh per month;

5.733¢ per kWh for all over 1,000 per month.

#### Summer Season:

\$5.41 plus \$2.00 for rural service

plus:

7.797¢ per kWh for the first 500 kWh per month;

7.155¢ per kWh for all over 500 kWh per month.

When the customer uses electricity as the sole means of water heating with an electric water heater of a size and design approved by the Company, the kWh used shall be billed as follows:

\$5.41 plus \$2.00 for rural service, plus:

#### Winter Season:

7.018¢ per kWh for the first 130 kWh per month;

4.732¢ per kWh for the next 130 kWh per month;

5.875¢ per kWh for the next 940 kWh per month;

7.018¢ per kWh for the next 400 kWh per month;

5.733¢ per kWh for all over 1,600 kWh per month.

#### Summer Season:

7.797¢ per kWh for the first 130 kWh per month;

5.619¢ per kWh for the next 130 kWh per month;

6.708¢ per kWh for the next 740 kWh per month;

6.387¢ per kWh for the next 200 kWh per month;

7.155¢ per kWh for all over 1,200 kWh per month.

KCPL Form 681H002 (Rev 9/92)

DATE OF ISSUE ..... DATE EFFECTIVE .....

ISSUED BY B. J. Beaudoin Vice President 1201 Walnut, Kansas City, Mo.

FORM NO. 13

P. S. C. MO. No. 6Fifth { ~~Original~~  
Revised } SHEET No. 5BCancelling P. S. C. MO. No. 6Fourth { ~~Original~~  
Revised } SHEET No. 5B

KANSAS CITY POWER &amp; LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Rate Area No. 1-Urban Area  
Community, Town or City  
Rate Area No. 3-Suburban AreaRESIDENCE AND RURAL RESIDENCE SERVICE  
Schedule R (continued)

When electric water heating equipment is used together with electric space heating equipment and is not metered through a separate circuit, the kWh shall be billed under Rate D.

When electric water heating equipment is used together with electric space heating equipment and is metered through a separate circuit, the kWh shall be billed under Rate E.

The monthly bill will be adjusted in an amount provided by provisions of the Residential Conservation Service Program, Schedule RCS, P.S.C. Mo. No. 6, Sheet 3.

- B. When the customer has three-phase electric service for cooling and air conditioning, there shall be applicable during the Summer Season, in addition to the rates in A above, a charge of \$5.249 per month per kW demand of Three-Phase Air Conditioning Load.

- C. When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company and not connected through a separately metered circuit, the kWh shall be billed as follows:  
\$5.41 plus \$2.00 for rural service, plus:

Winter Season:

5.107¢ per kWh for the first 1,080 kWh per month;

4.088¢ per kWh for all over 1,080 kWh per month.

Summer Season:

All kWh during the summer season will be billed under Rate A above.

- D. When the customer has electric space heating equipment for the residence and water heating equipment; and this equipment is of a size and design approved by the Company, and the equipment is not connected through a separately metered circuit, the kWh shall be billed as follows:  
\$5.41 plus \$2.00 for rural service, plus:

Winter Season:

5.113¢ per kWh for the first 285 kWh per month;

4.732¢ per kWh for the next 130 kWh per month;

4.990¢ per kWh for the next 1,155 kWh per month;

4.179¢ per kWh for the next 775 kWh per month;

4.088¢ per kWh for all above 2,345 kWh per month.

KCPL Form 681H002 (Rev 9/92)

DATE OF ISSUE ..... DATE EFFECTIVE .....  
month day year month day year

ISSUED BY B. J. Beaudoin

Vice President

1201 Walnut Kansas City, Mo

FORM NO. 13

P. S. C. MO. No. 6

Second { ~~Original~~ } SHEET No. 5C

Revised

Cancelling P. S. C. MO. No. 6

First { ~~Original~~ } SHEET No. 5C

Revised

KANSAS CITY POWER &amp; LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Rate Area No. 1-Urban Area

Community, Town or City

Rate Area No. 3-Suburban Area

# RESIDENCE AND RURAL RESIDENCE SERVICE Schedule R (continued)

## RATE: (continued)

### Summer Season:

All kWh during the summer season will be billed under Rate A above.

- E. When the customer has electric space heating equipment and electric water heating equipment of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed as follows:

\$6.90 plus \$2.00 for rural service, plus:

- (i) Applicable during the Winter Season:  
Space heating only: 3.515¢

### Space and Water Heat:

3.515¢ per kWh for the first 155 kWh;  
4.732¢ per kWh for the next 130 kWh;  
4.068¢ per kWh for the next 795 kWh;  
3.714¢ per kWh for the next 665 kWh;  
3.515¢ per kWh for all above 1,745 kWh.

- (ii) Applicable during the Summer Season:  
Energy used by equipment connected to the space heating circuit will be included with the energy measured for billing under the rates in A above.

## MINIMUM:

### A. Minimum Monthly Bill:

- (i) \$5.41 for single meter or \$6.90 for two meters plus \$2.00 for rural service;
- (ii) any additional charges for line extensions;
- (iii) for three-phase air conditioning service, the charge for Three-Phase Air Conditioning Load during the Summer Season;
- (iv) the monthly adjustment for Residential Conservation Service Program costs.

KCPL Form 661H002 (Rev 9/92)

DATE OF ISSUE ..... month ..... day ..... year ..... DATE EFFECTIVE ..... month ..... day ..... year .....

ISSUED BY ..... B. J. Beaudoin ..... Vice President ..... 1201 Walnut, Kansas City, Mo.

FORM NO. 13

P. S. C. MO. No. 6

Fourth { ~~Original~~  
Revised } SHEET No. 7

Cancelling P. S. C. MO. No. 6

Third { ~~Original~~  
Revised } SHEET No. 7

KANSAS CITY POWER &amp; LIGHT COMPANY

Name of Issuing Corporation or Municipality

For... Rate Area No. 1 - Urban Area  
Community, Town or City

Rate Area No. 3 - Suburban Area

RESIDENCE DEMAND SERVICE (FROZEN)  
Schedule RDS

## AVAILABILITY:

For electric service to a single-occupancy private residence:

Single-phase electric service through one meter for ordinary domestic use, limited to customers being served under this schedule prior to July 22, 1989.

Standby, breakdown, supplementary, temporary or seasonal service will not be supplied under this schedule.

## RATE:

Single-phase kWh will be cumulated for billing under this schedule.

## A. Customer Charge:

\$4.54 per customer per month.

## B. Demand Charge:

No charge for the first kW of billing demand;

\$1.450 per month per kW for the next 3 kW of billing demand;

\$2.506 per month per kW for the next 3 kW of billing demand;

\$3.687 per month per kW for all over 7 kW of billing demand.

## C. Energy Charge:

Summer Season:

7.725¢ per kWh for the first 200 kWh or less per month;

6.643¢ per kWh for the next 500 kWh per month;

5.421¢ per kWh for the next 400 kWh per month;

4.059¢ per kWh for all over 1100 kWh per month.

Winter Season:

6.669¢ per kWh for the first 200 kWh or less per month;

5.656¢ per kWh for the next 400 kWh per month;

4.447¢ per kWh for the next 100 kWh per month;

3.365¢ per kWh for all over 700 kWh per month.

KCPL Form 661H002 (Rev 9/92)

DATE OF ISSUE ..... DATE EFFECTIVE .....  
month day year month day year

ISSUED BY B. J. Beaudoin

Vice President

1201 Walnut, Kansas City, Mo.

FORM NO. 13

P. S. C. MO. No. 6Fourth { ~~Original~~  
Revised } SHEET No. 7ACancelling P. S. C. MO. No. 6Third { ~~Original~~  
Revised } SHEET No. 7AKANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Rate Area No. 1 - Urban Area  
Community, Town or City

Rate Area No. 3 - Suburban Area

## RESIDENCE DEMAND SERVICE (FROZEN)

Schedule RDS

(continued)

D. For a customer who begins taking service under this schedule during the winter season, the energy charge per kWh for all kWh per month shall be

(i) for those customers using electric space heating equipment of a size and design approved by the Company to provide at least 50% of the total annual space heating requirement:

7.360¢ per kWh for the first 200 kWh or less per month;

6.348¢ per kWh for the next 400 kWh per month;

5.139¢ per kWh for the next 100 kWh per month;

4.057¢ per kWh for all over 700 kWh per month, or

(ii) for all customers who do not qualify for the rate stated in item (i) above:

8.447¢ per kWh for the first 200 kWh or less per month;

7.433¢ per kWh for the next 400 kWh per month;

6.225¢ per kWh for the next 100 kWh per month;

5.142¢ per kWh for all over 700 kWh per month.

A demand charge is not applicable when a customer is billed an energy charge included in item (i) or (ii) above. Once the customer has established a billing demand during a summer billing period, or an estimated billing demand has been determined by the Company, the applicable demand charge shall be as stated in (b) above and the applicable energy charge shall be as stated in (c) above.

The monthly bill will be adjusted in an amount provided by provisions of the Residential Conservation Service Program, Schedule RCS, P.S.C. Mo. No. 6, Sheet 3.

## MINIMUM:

Minimum Monthly Bill:

(i) \$4.54; plus

(ii) any additional charges for line extensions

(iii) the monthly adjustment for Residential Conservation Service Program costs.

## WINTER SEASON:

Eight consecutive months, the first such month to begin with customer's first regular meter reading date which occurs on or after September 1 in each year.

## SUMMER SEASON:

Four consecutive months, not included in the Winter Season.

DATE OF ISSUE ..... month ..... day ..... year ..... DATE EFFECTIVE ..... month ..... day ..... year .....

ISSUED BY B. J. Beaudoin Vice President 1201 Walnut, Kansas City, Mo.

KCPL Form 661H002 (Rev 9/92)



FORM NO. 13

P. S. C. MO. No. 6

Second

{ ~~Original~~  
Revised }SHEET No. 10Cancelling P. S. C. MO. No. 6

First

{ ~~Original~~  
Revised }SHEET No. 10

KANSAS CITY POWER &amp; LIGHT COMPANY

Name of Issuing Corporation or Municipality

For...Rate Area No. 1-Urban Area  
Community, Town or CityRate Area No. 3-Suburban AreaRESIDENTIAL TIME OF DAY SERVICE  
Schedule RTDD

## AVAILABILITY:

For electric service to a single-occupancy private residence:

Single-phase electric service through one meter for ordinary domestic use for the first 200 new or existing customers who request to be served under this rate. This limit may be extended upon prior consent of the company depending on the availability and installation of metering equipment.

Standby, breakdown or supplementary, temporary or seasonal service will not be supplied under this schedule.

## RATE:

Single-phase kWh will be cumulated for billing under this schedule.

## A. Customer Charge:

\$ 9.73 per customer per month.

## B. Demand charge:

No charge for the first kW of billing demand;  
\$2.68 per month per kW for the next 3 kW of billing demand;  
\$3.65 per month per kW for the next 3 kW of billing demand;  
\$4.87 per month per kW for all over 7 kW of billing demand.

## C. Energy Charge:

## Summer Season:

6.368¢ per kWh for the first 700 kWh or less per month;  
5.197¢ per kWh for the next 400 kWh per month;  
4.125¢ per kWh for all over 1,100 kWh per month.

## Winter Season:

3.610¢ per kWh for the first 400 kWh or less per month;  
2.920¢ per kWh for all over 400 kWh per month.

KCPL Form 661H002 (Rev 9/92)

DATE OF ISSUE ..... DATE EFFECTIVE .....

ISSUED BY ..... B. J. Beaudoin ..... Vice President ..... 1201 Walnut, Kansas City, Mo.

FORM NO. 13

P. S. C. MO. No. 6

First { ~~Original~~  
Revised } SHEET No. 10A

Cancelling P. S. C. MO. No. 6

{ Original  
~~Revised~~ } SHEET No. 10A

KANSAS CITY POWER &amp; LIGHT COMPANY

Name of Issuing Corporation or Municipality

For...Rate Area No. 1-Urban Area.....  
Community, Town or City

Rate Area No. 3-Suburban Area.....

RESIDENTIAL TIME OF DAY SERVICE  
Schedule RTDD

When the customer uses electricity as the sole means of water heating with an electric water heater of 40 gallons or greater capacity and maximum wattage of 110 watts per gallon, the energy usage will be billed as follows:

## Energy Charge:

## Summer Season:

5.678¢ per kWh for the first 700 kWh or less per month;

4.741¢ per kWh for the next 400 kWh per month;

3.884¢ per kWh for all over 1,100 kWh per month.

The Company shall provide and install a control device to interrupt water heating usage during on-peak hours of the summer season.

## Winter Season:

3.369¢ per kWh for first 400 kWh or less per month;

2.920¢ per kWh for all over 400 kWh per month.

- D. For a customer who begins taking service under this schedule during the winter season, the energy charge per kWh for all kWh per month shall be

6.547¢ per kWh for the first 700 kWh or less per month;

2.920¢ per kWh for the next 700 kWh per month.

When the customer uses electricity as the sole means of water heating with an electric water heat of 40 gallons or greater capacity and maximum wattage of 110 watts per gallon, the energy usage for the first 700 kWh or less per month during the winter season will be billed at 5.277¢ per kWh.

A demand charge is not applicable when a customer is billed an energy charge included in item (D) above. Once the customer has established an on-peak billing demand during a summer billing period, or an estimated on-peak billing demand has been determined by the Company, the applicable demand charge shall be as stated in (B) above and the applicable energy charge shall be as stated in (C) above.

KCPL Form 661H002 (Rev 8/92)

DATE OF ISSUE ..... DATE EFFECTIVE .....

ISSUED BY B. J. Beaudoin

Vice President

1201 Walnut Kansas City, Mo

**FORM NO. 13**

P. S. C. MO. No. 6

First ..... { ~~Original~~  
Revised } SHEET No. 10B .....

Revised

Cancelling P. S. C. MO. No. <sup>6</sup> .....

Original SHEET No. 10B

### Revisions

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For...Rate..Area..No., 1-Urban..Area.....  
Community, Town or City

Community, Town or City \_\_\_\_\_

Rate Area No. 3-Suburban Area

### RESIDENTIAL TIME OF DAY SERVICE Schedule RTDD

The monthly bill will be adjusted in an amount provided by provisions of the Residential Conservation Service Program, Schedule RCS, P.S.C. Mo. No. 6, Sheet 3.

**MINIMUM:**

**Minimum Monthly Bill:**

- (i) \$ 9.73; plus
- (ii) any additional charges for line extensions
- (iii) the monthly adjustment for Residential Conservation Service Program costs.

### WINTER SEASON:

Eight consecutive months, spanning the period October 1 to May 31 each year.

### SUMMER SEASON:

Four consecutive months, spanning the period June 1 to September 30 each year.

**DETERMINATION OF DEMAND:**

Demand will be determined by demand instruments or, at the Company's option, by demand tests, or estimated when a customer begins taking service under this schedule during the winter season. The billing demand shall be based on the highest actual demand indicated in any 60-minute interval during the on-peak hours of the summer season included in the current month and eleven preceding months. On-peak hours are defined to be the hours between 2 p.m. and 8 p.m., Monday through Friday, excluding week-day holidays during the summer season. Off-peak hours are defined to be all other hours during the year. Week-day holidays are Independence Day and Labor Day.

**TAX ADJUSTMENT:**

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

**REGULATIONS:**

Subject to Rules and Regulations filed with the State Regulatory Commission.

KCPL Form 661H002 (Rev 9/92)

DATE OF ISSUE ..... month ..... day ..... year ..... DATE EFFECTIVE ..... month ..... day ..... year .....

month

Day

year

month

day

Y02

ISSUED BY

B. J. Beaudoin

### Vice President

1201 Walnut Kansas City Mo

FORM NO. 13

P. S. C. MO. No. 6First { ~~Original~~  
Revised } SHEET No. 10.1Cancelling P. S. C. MO. No. 6{ Original  
~~Revised~~ } SHEET No. 10.1KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For...Rate Area No. 1-Urban Area.....  
Community, Town or City.....Rate Area No. 3-Suburban Area.....RESIDENTIAL TIME OF DAY SERVICE  
Schedule RTDE

## AVAILABILITY:

For electric service to a single-occupancy private residence:

Single-phase electric service through one meter for ordinary domestic use for the first 200 new or existing customers who request to be served under this rate. This limit may be extended upon prior consent of the company depending on the availability and installation of metering equipment.

Standby, breakdown or supplementary, temporary or seasonal service will not be supplied under this schedule.

## RATE:

Single-phase kWh will be cumulated for billing under this schedule.

## A. Customer Charge:

\$ 9.73 per customer per month.

## B. Energy Charge:

Summer Season:

On-Peak Hours

11.793¢ per kWh for the first 300 kWh or less per month;

14.680¢ per kWh for all over 300 kWh per month.

Off-Peak Hours

5.840¢ per kWh for all kWh per month.

Winter Season:

6.547¢ per kWh for the first 700 kWh or less per month.

2.920¢ per kWh for all over 700 kWh per month.

When the customer uses electricity as the sole means of water heating with an electric water heater of 40 gallons or greater capacity and maximum wattage of 110 watts per gallon, the energy usage for all summer off-peak energy usage will be billed at 5.256¢ per kWh and the energy usage for the first 700 kWh or less per month during the winter season will be billed at 5.277¢ per kWh. The company shall provide and install a control device to interrupt water heating usage during on-peak hours of the summer season.

KCPL Form 661H002 (Rev 9/92)

DATE OF ISSUE ..... DATE EFFECTIVE .....  
month day year month day yearISSUED BY B. J. Beaudoin

Vice President

1201 Walnut, Kansas City, Mo.

FORM NO. 13

P. S. C. MO. No. 6First ..... { ~~Original~~  
Revised } SHEET No. 10.1ACancelling P. S. C. MO. No. 6..... { Original  
~~Revised~~ } SHEET No. 10.1AKANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For...Rate..Area..No...1..Urban..Area.....  
Community, Town or City.....Rate..Area..No...3..Suburban..Area.....**RESIDENTIAL TIME OF DAY SERVICE**  
**Schedule RTDE**

The monthly bill will be adjusted in an amount provided by provisions of the Residential Conservation Service Program, Schedule RCS, P.S.C. Mo. No. 6, Sheet 3.

**MINIMUM:**

Minimum Monthly Bill:

- (i) \$ 9.73; plus
- (ii) any additional charges for line extensions
- (iii) The monthly adjustment for Residential Conservation Service Program costs.

**WINTER SEASON:**

Eight consecutive months, spanning the period October 1 to May 31 each year.

**SUMMER SEASON:**

Four consecutive months, spanning the period June 1 to September 30 each year.

**PEAK PERIOD:**

On-peak hours are defined to be the hours between 2 p.m. and 8 p.m., Monday through Friday, excluding week-day holidays during the summer season. Off-peak hours are defined to be all other hours during the year. Week-day holidays are Independence Day and Labor Day.

**TAX ADJUSTMENT:**

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

**REGULATIONS:**

Subject to Rules and Regulations filed with the State Regulatory Commission.

KCPL Form 881H002 (Rev 9/92)

DATE OF ISSUE ..... DATE EFFECTIVE .....  
month day year month day yearISSUED BY B. J. Beaudoin

Vice President

1201 Walnut Kansas City, Mo.

FORM NO. 13

P. S. C. MO. No. 6

Third { ~~Original~~ } SHEET No. 11

Revised

Cancelling P. S. C. MO. No. 6

Second { ~~Original~~ } SHEET No. 11

Revised

KANSAS CITY POWER &amp; LIGHT COMPANY

Name of Issuing Corporation or Municipality

For...Rate Area No. 1-Urban Area.....  
Community, Town or CityGENERAL SERVICE - SMALL  
Schedule 1-GS

## AVAILABILITY:

For secondary electric service through one meter to a customer using electric service for purposes not included in the availability provisions of the Residence Service Rate.

For secondary electric service through a separately metered circuit for water heating.

For secondary electric service through a separately metered circuit for electric space heating purposes. Electric space heating may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Space heating equipment shall be permanently installed and thermostatically controlled, of not less than three kW total installed capacity. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit.

Standby, breakdown, supplementary or seasonal service will not be supplied under this schedule. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

## TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, except in the case of temporary service.

## RATE:

- A. For billing demands of three kW or less:  
14.141¢ per kWh for the first 150 kWh per month;  
8.748¢ per kWh for all additional kWh per month.

For billing demands of more than three kW:

Service will be rendered at the foregoing rates except that the number of kWh to be billed at 14.141¢ will be increased 30 kWh for each kW, or major fraction thereof, for the first seven kW in excess of three and 50 kWh for each kW, or major fraction thereof, in excess of ten.

DATE OF ISSUE ..... month ..... day ..... year ..... DATE EFFECTIVE ..... month ..... day ..... year .....

ISSUED BY ..... B. J. Beaudoin ..... Vice President ..... 1201 Walnut, Kansas City, Mo.

KCPL Form 661H002 (Rev 8/92)

FORM NO. 13

P. S. C. MO. No. 6

Third

{ Original  
Revised }

SHEET No. 11A

Cancelling P. S. C. MO. No. 6

Second

{ Original  
Revised }

SHEET No. 11A

KANSAS CITY POWER &amp; LIGHT COMPANY

Name of Issuing Corporation or Municipality

For...Rate..Area..No...1..Urban..Area.....  
Community, Town or City

## GENERAL SERVICE - SMALL

## Schedule 1-GS

(continued)

## RATE: (continued)

- E. When a customer uses electricity as the sole means of water heating with an electric water heater of a size and design approved by the Company, the kWh used for electric water heating shall be billed as follows:

5.222¢ per kWh.

- C. When customer has electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

- (i) Applicable during the Winter Season: 3.726¢ per kWh.  
(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to demands and energy measured for billing under the rates in A above and for determination of the Minimum Monthly Bill.

## MINIMUMS:

## Minimum Monthly Bill:

- (i) \$4.10 plus \$1.28 per kW of demand in excess of three kW, but not less than \$12.39 for three-phase electric service; plus
- (ii) for water heating service, \$2.03 plus \$2.03 for each additional 1000 watts by which the heating elements exceed 3000 watts; and/or
- (iii) for space heating service, \$11.11 per month applicable during the Winter Season to usage on the space heating circuit only.

## WINTER SEASON:

Eight consecutive months, the first such month to begin with customer's first regular meter reading data which occurs on or after September 1 in each year.

DATE OF ISSUE ..... DATE EFFECTIVE .....

month

day

year

month

day

year

ISSUED BY B. J. Beaudoin

Vice President

1201 Walnut, Kansas City, Mo

KCPL Form 661H002 (Rev 9/92)

FORM NO. 13

P. S. C. MO. No. 6

Third { ~~Original~~ } SHEET No. 12A  
Revised

Cancelling P. S. C. MO. No. 6

Second { ~~Original~~ } SHEET No. 12A  
Revised

KANSAS CITY POWER &amp; LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Rate Area No. 3 - Suburban  
Community, Town or City

Area

## GENERAL SERVICE - SMALL

## Schedule 3-GS

(continued)

## RATE:

- A. For billing demands of three kW or less:  
14.673¢ per kWh for the first 150 kWh per month;  
9.303¢ per kWh for all additional kWh per month.

For billing demands of more than three kW:

Service will be rendered at the foregoing rates except that the number of kWh to be billed at 14.673¢ will be increased 30 kWh of each kW, or major fraction thereof, for the first seven kW in excess of three and 50 kWh for each kW, or major fraction thereof, in excess of ten.

- B. When customer uses electricity as the sole means of water heating with an electric water heater of a size and design approved by the Company, the kWh used for electric water heating shall be billed as follows: 5.222¢ per kWh.

- C. When customer has electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season: 3.726¢ per kWh.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to demands and energy measured for billing under the rates in A above and for determination of the Minimum Monthly Bill.

## MINIMUMS:

Minimum Monthly Bill:

- (i) \$5.05 plus \$2.52 per kW of demand in excess of three kW, but not less than \$7.02 in rural and unplatted districts, nor less than \$12.36 for three-phase electric service; plus
- (ii) for water heating service, \$2.14 plus \$2.14 for each additional 1000 watts by which the heating elements exceed 3000 watts; and/or
- (iii) for space heating service, \$11.07 per month applicable during the Winter Season to usage on the space heating circuit only.

KCPL Form 661HD02 (Rev 9/92)

DATE OF ISSUE month day year DATE EFFECTIVE month day year

ISSUED BY B. J. Beaudoin Vice President

1201 Walnut, Kansas City, Mo.



FORM NO. 13

P. S. C. MO. No. 6Third { ~~Original~~ } SHEET No. 13A  
RevisedCancelling P. S. C. MO. No. 6Second { ~~Original~~ } SHEET No. 13A  
RevisedKANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or MunicipalityFor...Rate Area No. 1 Urban Area.....  
Community, Town or CityGENERAL SERVICE - LARGE  
Schedule 1-GL

(continued)

## TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, except in the case of temporary service.

## RATE:

## A. Demand Charge:

\$71.78 per month for the first 10 kW of billing demand;  
\$ 6.971 per month per kW for the next 50 kW of billing demand;  
\$ 5.032 per month per kW for the next 60 kW of billing demand;  
\$ 4.585 per month per kW for the next 280 kW of billing demand;  
\$ 3.823 per month per kW for all over 400 kW of billing demand.

## Energy Charge:

6.317¢ per kWh for the first 120 hours use per month of the  
billing demand, but not more than 6000 kWh;  
5.293¢ per kWh for the next 180 hours use per month of the  
billing demand;  
4.422¢ per kWh for the next 180 hours use per month of the  
billing demand;  
3.529¢ per kWh for all additional kWh per month.

- B. When customer uses electricity as the sole means of water heating with an electric water heater of a size and design approved by the Company, the kWh used for electric water heating shall be billed as follows:

4.640¢ per kWh.

KCPL Form 661H002 (Rev 9/92)

DATE OF ISSUE ..... DATE EFFECTIVE .....  
month day year month day yearISSUED BY B. J. Beaudoin Vice President 1201 Walnut, Kansas City, Mo.

FORM NO. 13

P. S. C. MO. No. 6

Third { ~~Original~~ } SHEET No. 13B

Revised

Cancelling P. S. C. MO. No. 6

Second { ~~Original~~ } SHEET No. 13B

Revised

KANSAS CITY POWER &amp; LIGHT COMPANY

Name of Issuing Corporation or Municipality

For...Rate..Area..No..1..Urban..Area.....  
Community, Town or City

## GENERAL SERVICE - LARGE

## Schedule 1-GL

(continued)

## RATE: (continued)

C. When customer has electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:  
3.726¢ per kWh.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to demands and energy measured for billing under the rates in A above and for determination of the Minimum Monthly Bill.

## MINIMUMS:

## Minimum Monthly Bill:

- (i) The Demand Charge; plus
- (ii) for water heating service, \$2.66 plus \$2.66 for each additional 1000 watts by which the heating elements exceed 3000 watts; and/or
- (iii) for space heating service, \$13.96 per month applicable during the Winter Season to usage on the space heating circuit only.

## WINTER SEASON:

Eight consecutive months, the first such month to begin with customer's first regular meter reading date which occurs on or after September 1 in each year.

## SUMMER SEASON:

Four consecutive months not included in the Winter Season.

DATE OF ISSUE ..... month ..... day ..... year ..... DATE EFFECTIVE ..... month ..... day ..... year .....

ISSUED BY B. J. Beaudoin

Vice President

1201 Walnut, Kansas City, Mo.

KCPL Form 661H002 (Rev 9/92)

FORM NO. 13

P. S. C. MO. No. 61st{ ~~Original~~  
Revised }SHEET No. 14ACancelling P. S. C. MO. No. 6Second{ ~~Original~~  
Revised }SHEET No. 14A

KANSAS CITY POWER &amp; LIGHT COMPANY

Name of Issuing Corporation or Municipality

For...Rate Area No. 3-Suburban Area  
Community, Town or CityGENERAL SERVICE - LARGE  
Schedule 3-GL

(continued)

## TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, except in the case of temporary service.

## RATE:

## A. Demand Charge:

\$76.40 per month for the first 10 kW of billing demand;  
\$ 7.461 per month per kW for the next 50 kW of billing demand;  
\$ 5.511 per month per kW for the next 60 kW of billing demand;  
\$ 5.064 per month per kW for the next 280 kW of billing demand;  
\$ 4.302 per month per kW for all over 400 kW of billing demand.

## Energy Charge:

6.502¢ per kWh for the first 120 hours use per month of the billing demand, but not more than 6000 kWh;  
5.532¢ per kWh for the next 180 hours use per month of the billing demand;  
4.618¢ per kWh for the next 180 hours use per month of the billing demand;  
3.736¢ per kWh for all additional kWh per month.

- B. When customer uses electricity as the sole means of water heating with an electric water heater of a size and design approved by the Company, the kWh used for electric water heating shall be billed as follows:

4.640¢ per kWh.

KCPL Form 661H002 (Rev 9/82)

DATE OF ISSUE ..... DATE EFFECTIVE .....  
month day year month day year

ISSUED BY B. J. Beaudoin Vice President 1201 Walnut, Kansas City, Mo.

FORM NO. 13

P. S. C. MO. No. 6

Third { ~~Original~~ } SHEET No. 148

Revised

Cancelling P. S. C. MO. No. 6

Second { ~~Original~~ } SHEET No. 148

Revised

KANSAS CITY POWER &amp; LIGHT COMPANY

Name of Issuing Corporation or Municipality

For...Rate Area No. 3-Suburban Area.....  
Community, Town or CityGENERAL SERVICE - LARGE  
Schedule 3-GL

(continued)

## RATE: (continued)

C. When customer has electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

3.726¢ per kWh.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to demands and energy measured for billing under the rates in A above and for determination of the Minimum Monthly Bill.

## MINIMUMS:

## Minimum Monthly Bill:

(i) The Demand Charge; plus

(ii) for water heating service, \$2.80 plus \$2.80 for each additional 1000 watts by which the heating elements exceed 3000 watts; and/or

(iii) for space heating service, \$13.96 per month applicable during the Winter Season to usage on the space heating circuit only.

## WINTER SEASON:

Eight consecutive months, the first such month to begin with customer's first regular meter reading date which occurs on or after September 1 in each year.

## SUMMER SEASON:

Four consecutive months not included in the Winter Season.

DATE OF ISSUE ..... DATE EFFECTIVE .....

month

day

year

month

day

year

ISSUED BY B. J. Beaudoin

Vice President

KCPL Form 661H002 (Rev 9/92)

FORM NO. 13

P. S. C. MO. No. 6Third { ~~Original~~  
Revised } SHEET No. 15ACancelling P. S. C. MO. No. 6Second { ~~Original~~  
Revised } SHEET No. 15A

KANSAS CITY POWER &amp; LIGHT COMPANY

Name of Issuing Corporation or Municipality

For...Rate..Area..No...1..Urban..Area.....  
Community, Town or City

.....Rate..Area..No...3..Suburban..Area.....

GENERAL SERVICE - ALL ELECTRIC  
Schedule GA

(continued)

## RATE:

\$14.60; plus  
\$2.993 per kW per month; plus

## SUMMER SEASON:

6.546¢ per kWh for the first 120 hours use per month of billing demand;  
6.061¢ per kWh for the next 120 hours use per month of billing demand;  
3.634¢ per kWh for the next 120 hours use per month of billing demand;  
3.254¢ per kWh for all additional kWh per month.

## WINTER SEASON:

6.546¢ per kWh for the first 120 hours use per month of billing demand;  
2.920¢ per kWh for all additional kWh per month.

## MINIMUM:

The minimum monthly bill shall be \$14.60 plus the demand charge.

## WINTER SEASON:

Eight consecutive months, the first such month to begin with customer's  
first regular meter reading date which occurs on or after September 1  
in each year.

## SUMMER SEASON:

Four consecutive months not included in the Winter Season.

KCPL Form 661H002 (Rev 9/92)

DATE OF ISSUE ..... month ..... day ..... year ..... DATE EFFECTIVE ..... month ..... day ..... year .....

ISSUED BY B. J. Beaudoin Vice President 1201 Walnut, Kansas City, Mo.

FORM NO. 13

P. S. C. MO. No. 6Fourth { ~~Original~~  
Revised } SHEET No. 16Cancelling P. S. C. MO. No. 6Third { ~~Original~~  
Revised } SHEET No. 16KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For...Rate Area No. 1-Urban Area &  
Community, Town or CityRate Area No. 3-Suburban AreaPRIMARY SERVICE - LARGE  
Schedule PL

## AVAILABILITY:

For three-phase alternating-current electric service to a customer having a demand of not less than 1200 kW, or assuming such a demand. Except for those customers served at primary voltage of 4160 volts as of May 5, 1986, service will be supplied at available primary voltage of 12,000 volts or over, but not exceeding 69,000 volts, for which the Company has adequate delivery facilities in the area of the load involved.

Standby, breakdown, supplementary, temporary or seasonal service will not be supplied under this schedule.

Service will not be supplied under this schedule where the ultimate use is primarily for residential purposes.

## TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

## RATE:

## Demand Charge:

\$5.901 per month per kW for the first 1,200 kW of billing demand;  
\$4.366 per month per kW for all over 1,200 kW of billing demand.

## Energy Charge:

Energy will be billed at five rates: Rate "A" applying to the hours of use of that portion of customer's billing demand which is 1200 kW, Rate "B" applying to the hours of use of that portion of customer's billing demand which is included in the next 4800 kW, Rate "C" applying to the hours of use of that portion of customer's billing demand which is included in the next 19,000 kW, Rate "D" applying to the hours of use of that portion of the customer's billing demand which is included in the next 75,000 kW, and Rate "E" applying to the hours of use of that portion of customer's billing demand which is in excess of 100,000 kW.

All kW of billing demand shall be deemed to have been used an equal number of hours.

KCPL Form 661H002 (Rev 9/92)

DATE OF ISSUE ..... month ..... day ..... year ..... DATE EFFECTIVE ..... month ..... day ..... year .....

ISSUED BY ..... B. J. Beaudoin ..... Vice President

1201 Walnut, Kansas City, Mo

FORM NO. 13

P. S. C. MO. No. 6Third { ~~Original~~  
Revised } SHEET No. 16ACancelling P. S. C. MO. No. 6Second { ~~Original~~  
Revised } SHEET No. 16AKANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For...Rate Area No...1-Urban Area &.....  
Community, Town or City.....Rate Area No...3-Suburban Area.....PRIMARY SERVICE - LARGE  
Schedule PL

(continued)

## RATE: (continued)

## Energy Charge: (continued)

	Rate A First <u>1200 kW</u>	Rate B Next <u>4800 kW</u>	Rate C Next <u>19,000 kW</u>	Rate D Next <u>75,000 kW</u>	Rate E Over <u>100,000 kW</u>
First 180 hours use per month @	4.967¢	4.277¢	3.553¢	3.339¢	3.309¢
Next 180 hours use per month @	3.904¢	3.572¢	3.154¢	3.056¢	2.920¢
Excess of 360 hours use per month @	2.706¢	2.706¢	2.706¢	2.706¢	2.706¢

## REACTIVE DEMAND ADJUSTMENT:

Company may determine the customer's maximum monthly 30-minute reactive demand in kilovars. In each month a charge of 46.7¢ per month shall be made for each kilovar by which such maximum reactive demand is greater than 50% of the customer's maximum actual KW demand in that month.

## MINIMUM:

The minimum monthly charge shall be the Demand Charge.

## WINTER SEASON:

Eight consecutive months, the first such month to begin with customer's first regular meter reading date which occurs on or after September 1 in each year.

## SUMMER SEASON:

Four consecutive months not included in the Winter Season.

KCPL Form 661H002 (Rev 9/92)

DATE OF ISSUE ..... month ..... day ..... year ..... DATE EFFECTIVE ..... month ..... day ..... year .....

ISSUED BY ..... B. J. Beaudoin ..... Vice President ..... 1201 Walnut, Kansas City, Mo. ....

FORM NO. 13

P. S. C. MO. No. 6

Third { ~~Original~~  
Revised } SHEET No. 17

Cancelling P. S. C. MO. No. 6

Second { ~~Original~~  
Revised } SHEET No. 17

KANSAS CITY POWER &amp; LIGHT COMPANY

Name of Issuing Corporation or Municipality

For...Rate Area No. 1 Urban Area.....  
Community, Town or CitySCHOOLS AND CHURCHES  
Schedule 1-SC

## AVAILABILITY:

For single- and/or three-phase secondary electric service to (i) public schools and private, independent or parochial schools offering general educational courses comparable to those offered by public schools; and (ii) churches of generally recognized denominations.

If both single- and three-phase electric service are used, the meter readings may be combined arithmetically for billing purposes if services are metered separately.

For secondary electric service through a separately metered circuit for water heating.

For secondary electric service through a separately metered circuit for electric space heating purposes. Electric space heating may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Space heating equipment shall be permanently installed and thermostatically controlled, of not less than three kW total installed capacity. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit.

Standby, breakdown, supplementary, temporary or seasonal service will not be supplied under this schedule.

## RATES:

A. Schools: 8.888¢ per kWh.  
Churches: 11.487¢ per kWh.

B. When customer uses electricity as the sole means of water heating with an electric water heater of a size and design approved by the Company, the kWh used for electric water heating shall be billed as follows:

5.083¢ per kWh.

KCPL Form 661H002 (Rev 9/92)

DATE OF ISSUE ..... DATE EFFECTIVE .....  
month day year month day yearISSUED BY B. J. Beaudoin Vice President 1201 Walnut, Kansas City, Mo.  
name of officer



FORM NO. 12

P. S. C. MO. No. 6

Third { Original } SHEET No. 17A  
Revised

Cancelling P. S. C. MO. No. 6

Second { Original } SHEET No. 17A  
Revised

KANSAS CITY POWER &amp; LIGHT COMPANY

Name of Issuing Corporation or Municipality

For...Rate..Area..No...1-Urban..Area.....  
Community, Town or City

## SCHOOLS AND CHURCHES

## Schedule 1-SC

(continued)

## RATE: (continued)

C. When customer has electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season: 3.726¢ per kWh.

(ii) Applicable during the Summer Season:

Energy used by equipment connected to the space heating circuit will be included with the energy measured for billing under rates in A above.

## MINIMUMS:

Minimum Monthly Bill:

(i) \$4.05 per regular service meter; plus

(ii) for water heating service, \$2.67 plus \$2.67 for each additional 1000 watts by which the heating elements exceed 3000 watts; and/or

(iii) for space heating service, \$13.96 per month applicable during the Winter Season to usage on the space heating circuit only.

## WINTER SEASON:

Eight consecutive months, the first such month to begin with customer's first regular meter reading date which occurs on or after September 1 in each year.

## SUMMER SEASON:

Four consecutive months, not included in the Winter Season.

## TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

## REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE ..... DATE EFFECTIVE .....  
month day year month day year

ISSUED BY B. J. Beaudoin

Vice President

1993-12-23

KCPL Form 661H002 (Rev 9/92)

FORM NO. 13

P. S. C. MO. No. 6

Third { ~~Original~~ } SHEET No. 18

Revised

Cancelling P. S. C. MO. No. 6

Second { ~~Original~~ } SHEET No. 18

Revised

KANSAS CITY POWER &amp; LIGHT COMPANY

Name of Issuing Corporation or Municipality

For... Rate Area No. 3-Suburban

Community, Town or City

Area

SCHOOLS AND CHURCHES  
Schedule 3-SC

## AVAILABILITY:

For single- and/or three-phase secondary electric service to (i) public schools and private, independent or parochial schools offering general educational courses comparable to those offered by public schools; and (ii) churches of generally recognized denominations.

If both single- and three-phase electric service are used, the meter readings may be arithmetically combined for billing purposes if services are metered separately.

For secondary electric service through a separately metered circuit for water heating.

For secondary electric service through a separately metered circuit for electric space heating purposes. Electric space heating may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Space heating equipment shall be permanently installed and thermostatically controlled, of not less than three kW total installed capacity. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit.

Standby, breakdown, supplementary, temporary or seasonal service will not be supplied under this schedule.

## RATE:

A. Schools: 9.132¢ per kWh.  
Churches: 14.279¢ per kWh.

B. When customer uses electricity as the sole means of water heating with an electric water heater of a size and design approved by the Company, the kWh used for electric water heating shall be billed as follows:

5.083¢ per kWh.

KCPL Form 661H002 (Rev 9/92)

DATE OF ISSUE month day year DATE EFFECTIVE month day year

ISSUED BY B. J. Beaudoin Vice President 1201 Walnut, Kansas City, Mo.

Initial { Original } SHEET No. 18A  
Revised { Revised }  
Second { Original } SHEET No. 18A  
Revised { Revised }

Cancelling P. S. C. MO. No. 6

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For...Rate Area No. 3-Suburban  
Community, Town or City  
Area

SCHOOLS AND CHURCHES  
Schedule 3-SC

(continued)

RATE: (continued)

C. When customer has electric space heating equipment of a size and design approved by the company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season: 3.726¢ per kWh.

(ii) Applicable during the Summer Season;

Energy used by equipment connected to the space heating circuit will be included with the energy measured for billing under the rates in A above.

MINIMUMS:

Minimum Monthly Bill:

- (i) \$4.93 per regular service meter; plus
- (ii) for water heating service, \$2.80 plus \$2.80 for each additional 1000 watts by which the heating elements exceed 3000 watts; and/or
- (iii) for space heating service, \$13.96 per month applicable during the Winter Season to usage on the space heating circuit only.

WINTER SEASON:

Eight consecutive months, the first such month to begin with customer's first regular meter reading date which occurs on or after September 1 in each year.

SUMMER SEASON:

Four consecutive months, not included in the Winter Season.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE month day year DATE EFFECTIVE month day year

ISSUED BY B. J. Beaudoin Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

KCPL Form 661H002 (Rev 9/92)

FORM NO. 13

P. S. C. MO. No. 6

Third

{ ~~Original~~  
Revised }

SHEET No. 19

Cancelling P. S. C. MO. No. 6

Second

{ ~~Original~~  
Revised }

SHEET No. 19

KANSAS CITY POWER &amp; LIGHT COMPANY

Name of Issuing Corporation or Municipality

For...Rate Area No. 1-Urban Area.....  
Community, Town or CitySEASONAL RECREATIONAL SERVICE  
Schedule 1-SR

## AVAILABILITY:

For electric service to generally recognized non-profit organizations for the illumination of outdoor sports fields for community use during the Recreational Season. Service will be connected and disconnected in accordance with the General Rules and Regulations.

Standby, breakdown, supplementary or temporary service will not be supplied under this schedule.

## TERM OF CONTRACT:

Contracts under this schedule shall be for not less than one Recreational Season.

## RATE:

- A. Secondary Service: 13.661¢ per kWh.  
B. Primary Service: 11.676¢ per kWh.

## MINIMUMS:

- A. Seasonal Minimum Bill:
- (i) Secondary Service: \$12.57 per kW of corrected load.
  - (ii) Primary Service: \$10.15 per kW of connected load.
- B. Minimum Connected Load:
- (i) Secondary Service: Ten kW.
  - (ii) Primary Service: 75 kW.

## RECREATIONAL SEASON:

The Recreational Season shall be the eight months April 1 through November 30, inclusive.

DATE OF ISSUE ..... month ..... day ..... year ..... DATE EFFECTIVE ..... month ..... day ..... year .....

ISSUED BY ..... B. J. Beaudoin ..... Vice President ..... 1201 Walnut, Kansas City, Mo. ....  
name of officer title address

KCPL Form 661MO02 (Rev 9/92)

FORM NO. 13

P. S. C. MO. No. 6

Third

{ Original  
Revised }

SHEET No. 20

Cancelling P. S. C. MO. No. 6

Second

{ Original  
Revised }

SHEET No. 20

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For...Rate Area No. 3...Suburban...  
Community, Town or City

Area

# SEASONAL RECREATIONAL SERVICE Schedule 3-SR

## AVAILABILITY:

For electric service to generally recognized non-profit organizations for the illumination of outdoor sports fields for community use during the Recreational Season. Service will be connected and disconnected in accordance with the General Rules and Regulations.

Standby, breakdown, supplementary or temporary service will not be supplied under this schedule.

## TERM OF CONTRACT:

Contracts under this schedule shall be for not less than one Recreational Season.

## RATE:

- A. Secondary Service: 13.779¢ per kWh.
- B. Primary Service: 11.765¢ per kWh.

## MINIMUMS:

- A. Seasonal Minimum Bill:
  - (i) Secondary Service: \$12.66 per kW of connected load.
  - (ii) Primary Service: \$10.30 per kW of connected load.
- B. Minimum Connected Load:
  - (i) Secondary Service: Ten kW.
  - (ii) Primary Service: 75 kW.

## RECREATIONAL SEASON:

The Recreational Season shall be the eight months April 1 through November 30, inclusive.

KCPL Form 661H002 (Rev 9/92)

DATE OF ISSUE month day year DATE EFFECTIVE month day year

ISSUED BY B. J. Beaudoin Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

FORM NO. 13

P. S. C. MO. No. 6

Third

{ ~~Original~~  
Revised }

SHEET No. 21

Cancelling P. S. C. MO. No. 6

Second

{ ~~Original~~  
Revised }

SHEET No. 21

KANSAS CITY POWER &amp; LIGHT COMPANY

Name of Issuing Corporation or Municipality

For...Rate Area No. 1-Urban Area.....  
Community, Town or City

### SUMMER AMUSEMENT PARK SERVICE Schedule 1-SP

**AVAILABILITY:**

For electric service to amusement parks, ball parks, outdoor theaters, swimming pools, racing stadiums and sports centers where the use is principally in the evenings, and on holidays and weekdays, during the Amusement Park Season.

Standby, breakdown, supplementary or temporary service will not be supplied under this schedule.

**TERM OF CONTRACT:**

Contracts under this schedule shall be for not less than one Amusement Park Season.

**RATE:**

11.862¢ per kWh for the first 100,000 kWh used during each 12-month period beginning April 1;  
9.403¢ per kWh for all additional use in such 12-month period.

**MINIMUM:**

Minimum Bill: \$3,032.85 per Amusement Park Season, payable \$606.57 per month in advance, beginning May 1, such payment to apply to the purchase of energy used in the Amusement Park Season until \$3,032.85 has been paid for energy at the above rate.

**AMUSEMENT PARK SEASON:**

The Amusement Park Season shall be the eight months April 1 through November 30, inclusive.

**TAX ADJUSTMENT:**

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

**REGULATIONS:**

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE ..... month ..... day ..... year ..... DATE EFFECTIVE ..... month ..... day ..... year .....

ISSUED BY ..... B. J. Beaudoin ..... Vice President ..... 1201 Walnut, Kansas City, Mo. ....  
name of officer ..... title ..... address .....

KCPL Form 661H002 (Rev 9/92)

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

KCPL Form 661H002 (Rev 9/92)

WATER AND SEWER PUMPING  
Schedule 1-WS (continued)

RATE:

A. 8.149¢ per kWh.

When a customer is taking primary electric service under this schedule, the above rate and the Minimum Monthly Bill shall be reduced by five percent before application of the Tax Adjustment.

B. When customer has electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:  
3.726¢ per kWh.

(ii) Applicable during the Summer Season:  
The demand established and energy used by equipment connected to the space heating circuit will be added to demands and energy measured for billing under the rates in A above and for determination of the Minimum Monthly Bill.

MINIMUMS:

Minimum Monthly Bill:

(i) \$5.43 plus \$1.69 per kW of demand in excess of three kW, but not less than \$16.42 for three-phase electric service; plus

(ii) for space heating service, \$13.96 per month applicable during the Winter Season to usage on the space heating circuit only.

WINTER SEASON:

Eight consecutive months, the first such month to begin with customer's first regular meter reading date which occurs on or after September 1 in each year.

SUMMER SEASON:

Four consecutive months, not included in the Winter Season.

DATE OF ISSUE month day year DATE EFFECTIVE month day year

ISSUED BY B. J. Beaudoin Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

FORM NO. 13

P. S. C. MO. No. 6

Third

{ ~~Original~~  
Revised }

SHEET No. 23A

Cancelling P. S. C. MO. No. 6

Second

{ ~~Original~~  
Revised }

SHEET No. 23A

KANSAS CITY POWER &amp; LIGHT COMPANY

Name of Issuing Corporation or Municipality

For...Rate Area No...3...Suburban...  
Community, Town or City

Area

## WATER AND SEWER PUMPING

Schedule 3-WS

(continued)

## RATE:

A. 9.965¢ per kWh.

B. When customer has electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

- (i) Applicable during the Winter Season: 3.726¢ per kWh.
- (ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to demands and energy measured for billing under the rate in A above and for determination of the Minimum Monthly Bill.

## MINIMUMS:

Minimum Monthly Bill:

- (i) For each location, \$3.25 per hp, or any fractional part thereof connected, for the first ten hp and \$1.69 per hp for each additional hp or fractional part thereof; plus
- (ii) for space heating service, \$13.96 per month applicable during the Winter Season to usage on the space heating circuit only.

## WINTER SEASON:

Eight consecutive months, the first such month to begin with customer's first regular meter reading date which occurs on or after September 1 in each year.

## SUMMER SEASON:

Four consecutive months, not included in the Winter Season.

## TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

## REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

KCPL Form 661H002 (Rev 9/92)

DATE OF ISSUE ..... DATE EFFECTIVE .....

ISSUED BY ..... B. J. Beaudoin ..... Vice President ..... 1201 Walnut, Kansas City, Mo. ....  
name of officer title address



FORM NO. 13

P. S. C. MO. No. 6

Fourth

{ ~~Original~~  
Revised }

SHEET No. 24

Cancelling P. S. C. MO. No. 6

Third

{ ~~Original~~  
Revised }

SHEET No. 24

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For...Rate Area No. 1-Urban Area.....  
Community, Town or City

STANDBY OR BREAKDOWN SERVICE

(Frozen)

Schedule 1-SA

AVAILABILITY:

Available only to customers taking service under this schedule on its effective date and who are served hereunder continuously thereafter.

For service through one meter to a customer producing electrical or mechanical energy in his own plant and purchasing electric service from the Company during such periods as his plant is not operating or for use in emergencies.

Available only if Company has sufficient capacity available in generating, distributing and transforming equipment for the service requested.

Supplementary or seasonal service will not be supplied under this schedule.

RATE:

Demand Charge: \$9.196 per month per kW of demand.

Energy Charge: 11.391¢

MINIMUMS:

Minimum Monthly Bill:

The minimum monthly bill shall be the Demand Charge.

DETERMINATION OF DEMAND:

Demand will be determined by demand instruments or, at the Company's option, by demand tests, and shall be the highest demand indicated in any 30-minute interval during the month. The billing demand shall be the highest demand during the 12-month period ending with the current month but in no event less than ten kW for secondary electric service or less than 75 kW for primary electric service.

KCPL Form 661H002 (Rev 9/92)

DATE OF ISSUE ..... month ..... day ..... year ..... DATE EFFECTIVE ..... month ..... day ..... year .....

ISSUED BY ..... B. J. Beaudoin ..... Vice President ..... 1201 Walnut, Kansas City, Mo. ....  
name of officer ..... title ..... address .....

FORM NO. 13

P. S. C. MO. No. 6

Fourth

~~Original~~  
Revised

SHEET No. 27

Cancelling P. S. C. MO. No. 6

Third

~~Original~~  
Revised

SHEET No. 27

KANSAS CITY POWER &amp; LIGHT COMPANY

Name of Issuing Corporation or Municipality

Rate Area No. 1-Urban Area  
For..... Community, Town or City

Rate Area No. 3-Suburban Area

PRIVATE UNMETERED PROTECTIVE LIGHTING SERVICE  
Schedule AL

## AVAILABILITY:

For unmetered protective lighting service for private entrances, exits, yards, driveways, streets, alleys, walkways and other all-night outdoor private areas on existing customer's premises. Not available for municipal street, park or other public lighting, or for temporary service.

## RATE:

- A. Base Charge:  
The monthly rate for each private lighting unit installed on an existing wood pole and using existing secondary circuits is as follows:

	Area Lighting	Flood Lighting
5800 Lumen High Pressure Sodium Unit	\$ 13.79	
8600 Lumen Mercury Vapor Unit*	\$ 14.49	
16000 Lumen High Pressure Sodium Unit		\$ 15.78
22500 Lumen Mercury Vapor Unit*	\$ 17.75	
22500 Lumen Mercury Vapor Unit*		\$ 17.75
27500 Lumen High Pressure Sodium Unit	\$ 16.79	
50000 Lumen High Pressure Sodium Unit		\$ 18.31
63000 Lumen Mercury Vapor Unit*		\$ 23.06

- B. Additional Charges:  
If an extension of the Company's secondary circuit or a new circuit is required either on or off the customer's premises to supply service hereunder at the location or locations desired on the customer's premises, the above monthly rate shall be increased as follows:

Each 30-foot ornamental steel pole installed	\$ 4.23
Each 35-foot ornamental steel pole installed	\$ 4.83
Each 30-foot wood pole installed	\$ 3.24
Each 35-foot wood pole installed	\$ 3.54
Each overhead span of circuit installed	\$ 2.37

If the installation of additional transformer facilities is required to supply service hereunder, the above monthly rate shall be increased by a charge equal to one and three-fourths percent of the Company's total investment in such additional transformer facilities.

\*Limited to the units in service on May 5, 1986, until removed.

DATE OF ISSUE ..... month ..... day ..... year ..... DATE EFFECTIVE ..... month ..... day ..... year

ISSUED BY ..... B. J. Beaudoin ..... Vice President ..... 1201 Walnut, Kansas City, Mo. ....  
name of officer ..... title ..... address

KCPL Form 661H002 (Rev 9/92)

FORM NO. 13

P. S. C. MO. No. 6

Third

Original  
Revised

SHEET No. 27A

Cancelling P. S. C. MO. No. 6

Second

Original  
Revised

SHEET No. 27A

KANSAS CITY POWER &amp; LIGHT COMPANY

Name of Issuing Corporation or Municipality

Rate Area No. 1-Urban Area

For..... Community, Town or City

Rate Area No. 3-Suburban Area

# PRIVATE UNMETERED PROTECTIVE LIGHTING SERVICE Schedule AL (continued)

## RATE: Additional Charges: (continued)

If the customer requires underground service, the customer will be responsible for installing all underground duct work in conformance with Company specifications and the Company will be responsible for installing cable and making the connection to Company facilities. There will be an additional \$1.82 per month charge for each underground lighting unit served up to a maximum of 300 feet of underground conduit per lighting unit.

## BILLING:

The charges for service under this schedule shall appear as a separate item on the customer's regular electric service bill.

## TERM:

The minimum initial term under this rate schedule shall be one year. However, if the private lighting installation requires extension of the Company's service facilities of more than one pole and one span of circuit or the installation by the Company of additional transformer facilities, the customer shall be required to execute a service agreement with an initial term of three years.

## UNEXPIRED CONTRACT CHARGES:

If the contracting customer terminates service during the initial term of the agreement, and a succeeding customer does not assume the same agreement for private lighting service at the same service address, the contracting customer shall pay to the Company unexpired contract charges equal to the monthly rate times the number of remaining months in the contract period.

## SPECIAL PROVISIONS:

- A. The customer shall make written application for this service on the Company's standard application form.
- B. The customer shall provide, without cost to the Company, all permits, consents, or easements necessary for the erection, maintenance, and operation of the Company's facilities.
- C. The Company reserves the right to restrict installations served under this schedule to areas easily accessible by service truck.
- D. All facilities required for service under this schedule will be furnished, owned, installed and maintained by the Company in accordance with the presently effective Construction Standards of the Company.

DATE OF ISSUE ..... month ..... day ..... year ..... DATE EFFECTIVE ..... month ..... day ..... year

ISSUED BY ..... B. J. Beaudoin ..... Vice President ..... 1201 Walnut, Kansas City, Mo. ....  
name of officer ..... title ..... address

KCPL Form 661H002 (Rev 9/92)

FORM NO. 13

P. S. C. MO. No. 6

Third

{ ~~Original~~  
Revised }

SHEET No. 29

Cancelling P. S. C. MO. No. 6

Second

{ ~~Original~~  
Revised }

SHEET No. 29

KANSAS CITY POWER &amp; LIGHT COMPANY

Name of Issuing Corporation or Municipality

For...Rate..Area..No..1..Urban..Area.....  
Community, Town or CityMUNICIPAL STREET LIGHTING SERVICE  
Schedule 1-ML

## AVAILABILITY:

Available for street lighting service through a Company-owned Street Lighting System within corporate limits of a municipality.

## TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

## RATE (Incandescent):

1.0 Street lamps equipped with a hood, reflector, and refractor, on wood poles or existing trolley poles served overhead by an extension not in excess of 500 feet per unit: (Code IWT)

Size of LampRate per Lamp per Year

1.1	4000 Lumen (400 c.p.)*	\$ 139.08
1.2	6000 Lumen (600 c.p.)*	161.16
1.3	10000 Lumen (1000 c.p.)*	210.36
1.4	15000 Lumen (1500 c.p.)*	267.48

2.0 Street lamps equipped with a hood, reflector, and refractor, on ornamental steel poles served overhead by an extension not in excess of 200 feet per unit: (Code IS)

Size of LampRate per Lamp per Year

2.1	4000 Lumen (400 c.p.)*	\$ 172.32
2.2	6000 Lumen (600 c.p.)*	194.64
2.3	10000 Lumen (1000 c.p.)*	246.96

\*Limited to the units in service on the effective date of this schedule until removed.

KCPL Form 661H002 (Rev 9/92)

DATE OF ISSUE ..... DATE EFFECTIVE .....  
month day year month day yearISSUED BY ..... B. J. Beaudoin ..... Vice President ..... 1201 Walnut, Kansas City, Mo. ....  
name of officer title address

FORM NO. 13

P. S. C. MO. No. 6

Third

{ Original  
Revised }

SHEET No. 29A

Cancelling P. S. C. MO. No. 6

Second

{ Original  
Revised }

SHEET No. 29A

KANSAS CITY POWER &amp; LIGHT COMPANY

Name of Issuing Corporation or Municipality

For...Rate..Area No. 1-Urban Area.....  
Community, Town or CityMUNICIPAL STREET LIGHTING SERVICE  
Schedule 1-ML (continued)

## RATE (Incandescent): (continued)

- 3.0 Street lamps equipped with a hood, reflector, and refractor, on ornamental steel poles served underground by an extension not in excess of 300 feet per unit:

	Size of Lamp		Rate per Lamp per Year
3.1	4000 Lumen (400 c.p.)	Under Sod* (1)	\$ 220.32
3.2	4000 Lumen (400 c.p.)	Under Concrete* (2)	438.96
3.3	6000 Lumen (600 c.p.)	Under Sod* (1)	242.64
3.4	6000 Lumen (600 c.p.)	Under Concrete* (2)	461.04
3.5	10000 Lumen (1000 c.p.)	Under Sod* (1)	295.44
3.6	10000 Lumen (1000 c.p.)	Under Concrete* (2)	513.48
3.7	15000 Lumen (1500 c.p.)	Under Sod* (1)	352.44
3.8	15000 Lumen (1500 c.p.)	Under Concrete* (2)	570.48

(1) Code ISE; (2) Code ISC

- 4.0 Twin street lamps equipped with hood, reflector, and refractor, on ornamental steel poles and supplied from underground circuits, requiring an extension not in excess of 300 feet per twin unit:

	Size of Lamp		Rate per Lamp per Year
4.1	4000 Lumen (400 c.p.)	Under Sod* (3)	\$ 359.76
4.2	6000 Lumen (600 c.p.)	Under Sod* (3)	404.04
4.3	6000 Lumen (600 c.p.)	Under Concrete* (4)	622.08
4.4	10000 Lumen (1000 c.p.)	Under Sod* (3)	505.44
4.5	10000 Lumen (1000 c.p.)	Under Concrete* (4)	723.60
4.6	15000 Lumen (1500 c.p.)	Under Sod* (3)	619.44

(3) Code TISE; (4) Code TISC

- 6.0 Non-standard street lamps which may remain in service until replaced by a standard street lamp; maintenance limited to replacement of lamp and wiring: (Code X)

	Size of Lamp	Rate per Lamp per Year
6.1	2500 Lumen*	\$ 84.36
6.2	2500 Lumen (Street Obstruction)*	123.84

\*Limited to the units in service on the effective date of this schedule until removed.

DATE OF ISSUE ..... DATE EFFECTIVE .....

ISSUED BY ..... B. J. Beaudoin ..... Vice President ..... 1201 Walnut, Kansas City, Mo. ....  
name of officer ..... title ..... address

KCPL Form 661H002 (Rev 9/92)

FORM NO. 13

P. S. C. MO. No. 6

Fourth { Original } SHEET No. 29B

Revised

Cancelling P. S. C. MO. No. 6

Third { Original } SHEET No. 29B

Revised

KANSAS CITY POWER &amp; LIGHT COMPANY

Name of Issuing Corporation or Municipality

For...Rate Area No. 1-Urban Area.....  
Community, Town or City

## MUNICIPAL STREET LIGHTING SERVICE

Schedule 1-ML

(continued)

## RATE (Mercury Vapor): (continued)

- 7.0 Street lamps equipped with special cover assembly including support arm(s), reflector(s), and refractor(s), on ornamental steel poles served underground by an extension under concrete not in excess of 200 feet per unit: (Code USC)

7.1	<u>Size of Lamp</u>	Rate per Lamp
	76000 Lumen <sup>(1)</sup>	<u>per Year</u>
		\$ 821.64

## RATE (Mercury Vapor and High Pressure Sodium Vapor):

- 8.0 Basic Installation:  
Street lamps equipped with hood, reflector, and refractor, on wood poles serviced from overhead circuits by an extension not in excess of 200 feet per unit: (Code OW)

<u>Size of Lamp</u>	Rate per Lamp
	<u>per Year</u>
8.1 8600 Lumen Mercury Vapor <sup>(1)</sup>	\$ 158.16
8.2 12100 Lumen Mercury Vapor <sup>(1)</sup>	\$ 177.48
8.3 22500 Lumen Mercury Vapor <sup>(1)</sup>	\$ 193.68
8.4 9500 Lumen High Pressure Sodium	\$ 154.56
8.5 16000 Lumen High Pressure Sodium	\$ 172.20
8.6 27500 Lumen High Pressure Sodium	\$ 183.12
8.7 50000 Lumen High Pressure sodium	\$ 199.68

\* Twin lamps shall be two times the rate per single lamp per year.

- 9.0 Optional Equipment: The following rates for Optional Equipment shall be added to the rate for Basic Installation listed in 8.0 above for Mercury and High Pressure Sodium Vapor installations only.

- 9.1 Ornamental steel pole instead of wood pole, additional charge per unit per year \$ 10.80 (New installations are available with underground service only).

<sup>(1)</sup>Limited to the units in service on April 18, 1992, until removed.

KCPL Form 661H002 (Rev 9/92)

DATE OF ISSUE ..... DATE EFFECTIVE .....

month

day

year

month

day

year

ISSUED BY ..... B. J. Beaudoin ..... Vice President ..... 1201 Walnut, Kansas City, Mo. ....

name of officer

title

address

FORM NO. 13

P. S. C. MO. No. 6

Fifth

{ ~~Original~~  
Revised }

SHEET No. 29C

Cancelling P. S. C. MO. No. 6

Fourth

{ ~~Original~~  
Revised }

SHEET No. 29C

KANSAS CITY POWER &amp; LIGHT COMPANY

Name of Issuing Corporation or Municipality

For...Rate Area No. 1-Urban Area.....  
Community, Town or City

## MUNICIPAL STREET LIGHTING SERVICE

Schedule 1-ML

(continued)

## RATE (Optional Equipment): (continued)

- 9.2 Aluminum pole instead of wood pole, additional charge per unit per year \$ 27.00. (Available with underground service only). Forty foot aluminum poles may, at the option of the Company, be used with the 50,000 Lumen High Pressure Sodium Vapor units.
- 9.3 Underground Service extension, under sod, not in excess of 200 feet. Additional charge per unit per year \$45.48.
- 9.4 Underground Service extension under concrete, not in excess of 200 feet. Additional charge per unit per year \$173.52.
- 9.5 Breakaway Base Additional charge per unit per year \$24.96. (Available with underground service only).

## RATE (Customer-owned) (High Pressure Sodium Vapor):

- 10.0 Street lamps equipped with a hood, reflector, and refractor; owned, operated and maintained by the customer. Company provides annual energy and underground service facilities to base of each customer-owned pole at the following rates: \*

- (1) Code CX [single]  
(2) Code TCX [twin]  
(3) Code TTCX [quadruple]

Annual energy charge shall be determined by the product of (i) total kilowatts of power required for the operation, (ii) 4100 hours per year, and (iii) 4.694 cents.

Annual service facilities charge shall be equal to 21.00% of the total installed cost of the Company street lighting service facilities as determined at the time of any installation, extension, addition or betterment of the Company's service facilities.

- 10.1 Specially designed street lamps equipped with three ornamental 150 watt High Pressure Sodium Vapor Luminaries and ornamental base and pole, referred to as San Francisco street lights, installed, owned, operated and maintained by the customer. Company may, at its discretion, install such facilities provided the customer agrees to pay the total cost of installation incurred by the Company. Lamps

\* Limited to the units in service on May 5, 1986, until removed.

KCPL Form 661H002 (Rev 9/92)

DATE OF ISSUE ..... month ..... day ..... year ..... DATE EFFECTIVE ..... month ..... day ..... year

ISSUED BY ..... B. J. Beaudoin ..... Vice President ..... 1201 Walnut, Kansas City, Mo. ....  
name of officer ..... title ..... address

FORM NO. 13

P. S. C. MO. No. 6

Third

{ ~~Original~~  
Revised }

SHEET No. 29D

Cancelling P. S. C. MO. No. 6

Second

{ ~~Original~~  
Revised }

SHEET No. 29D

KANSAS CITY POWER &amp; LIGHT COMPANY

Name of Issuing Corporation or Municipality

Rate Area No. 1-Urban Area

For.....  
Community, Town or City

# MUNICIPAL STREET LIGHTING SERVICE Schedule 1-ML (continued)

## 10.1 (continued)

shall be controlled with a photo-electric cell or other positive controlled device which restricts service to non-daylight hours. Company provides annual energy and underground service facilities to base of each customer-owned pole at the following rates:

### (1) Code CXP

Annual energy charge shall be determined by the product of (i) total kilowatts of power required for the operation, (ii) 4100 hours per year, and (iii) 4.694 cents.

### REPLACEMENT OF UNITS:

Existing street lamps shall be replaced at the same pole location with a different type of standard unit installation only by mutual agreement of the Company and the Municipality. The Company has the right to replace existing incandescent and mercury vapor street lamps in need of repair or replacement (or on poles in need of repair or replacement) with equivalent high pressure sodium vapor street lamps.

### STANDARD UNITS:

Standard street lamps are those mercury vapor or high pressure sodium vapor units for which a rate is stated except those with an X designation in the type code.

### BURNING HOURS:

Unless otherwise stated, lamps are to burn each and every day of the year from one-half hour after sunset to one-half hour before sunrise, approximately 4100 hours per year.

### TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

### REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

KCPL Form 661H002 (Rev 9/92)

DATE OF ISSUE ..... month ..... day ..... year ..... DATE EFFECTIVE ..... month ..... day ..... year .....

ISSUED BY ..... B. J. Beaudoin ..... Vice President ..... 1201 Walnut, Kansas City, Mo. ....  
name of officer ..... title ..... address .....



FORM NO. 13

P. S. C. MO. No. 6

Fifth

{	Original	}	SHEET No. 30
	Revised		

Cancelling P. S. C. MO. No. 6

Fourth

{	Original	}	SHEET No. 30
	Revised		

KANSAS CITY POWER &amp; LIGHT COMPANY

Name of Issuing Corporation or Municipality

For...Rate Area No. 3-Urban Area  
Community, Town or City

### MUNICIPAL STREET LIGHTING SERVICE Schedule 3-ML

**AVAILABILITY:**

Available for street lighting service through a Company-owned Street Lighting System within corporate limits of a municipality.

**TERM OF CONTRACT:**

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

**RATE (Incandescent):**

- 1.0 Street lamps equipped with a hood and reflector, supported on wood poles and supplied from overhead circuits by an extension not in excess of 500 feet per unit: (Code X)

	<u>Size of Lamp</u>	<u>Rate per Lamp per Year</u>
1.1	1000 Lumen (100 c.p.)*	\$ 61.56
1.2	2500 Lumen (250 c.p.)*	84.36

- 2.0 Street lamps equipped with a hood, reflector, and refractor, on wood poles served overhead by an extension not in excess of 500 feet per unit: (Code 1WT)

	<u>Size of Lamp</u>	<u>Rate per Lamp per Year</u>
2.1	4000 Lumen (400 c.p.)*	\$ 139.08

**RATE (Mercury Vapor and High Pressure Sodium Vapor):**

- 3.0 Street lamps equipped with hood, open bottom refractor, and short bracket arm on existing wood poles served from existing overhead circuits: (code EW)

	<u>Size of Lamp</u>	<u>Rate per Lamp per Year</u>
3.1	8600 Lumen Mercury Vapor <sup>(1)</sup>	\$ 94.56
3.2	9500 Lumen High Pressure Sodium	90.96
3.3	16000 Lumen High Pressure Sodium	150.60

<sup>(1)</sup>Limited to the units in service on April 18, 1992, until removed.

\*Limited to units in service on May 15, 1974, until removed.

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ISSUED BY ..... B. J. Beaudoin ..... Vice President ..... 1201 Walnut, Kansas City, Mo. ....  
name of officer ..... title ..... address .....

KCPL Form 661H002 (Rev 9/92)

FORM NO. 13

P. S. C. MO. No. 5

Fifth

{ Original  
Revised }

SHEET No. 30A

Cancelling P. S. C. MO. No. 6

Fourth

{ Original  
Revised }

SHEET No. 30A

KANSAS CITY POWER &amp; LIGHT COMPANY

Name of Issuing Corporation or Municipality

For...Rate Area No. 3-Suburban Area.....  
Community, Town or City

## MUNICIPAL STREET LIGHTING SERVICE

Schedule 3-ML

(continued)

## RATE (Mercury Vapor and High Pressure Sodium Vapor): (continued)

4.0 BASIC INSTALLATION:

Street lamps equipped with hood, reflector, and refractor, on wood poles served from overhead circuits by an extension not in excess of 200 feet per unit: (Code OW)

	<u>Size of Lamp</u>	<u>Rate per Lamp per Year*</u>
4.1	8600 Lumen Mercury Vapor <sup>(1)</sup>	\$ 158.16
4.2	12100 Lumen Mercury Vapor <sup>(1)</sup>	\$ 177.48
4.3	22500 Lumen Mercury Vapor <sup>(1)</sup>	\$ 193.68
4.4	9500 Lumen High Pressure Sodium	\$ 154.56
4.5	16000 Lumen High Pressure Sodium	\$ 172.20
4.6	27500 Lumen High Pressure Sodium	\$ 183.12
4.7	50000 Lumen High Pressure sodium	\$ 199.68

\* Twin lamps shall be two times the rate per single lamp per year.

5.0 Optional Equipment: The following rates for Optional Equipment shall be added to the Basic Installation rates listed in 3.0 above for Mercury Vapor and High Pressure Sodium Vapor installations only.

5.1 Ornamental steel pole instead of wood pole, additional charge per unit per year \$10.80.

5.2 Aluminum pole instead of wood pole, additional charge per unit per year \$27.00. (Available with underground service only). Forty foot aluminum poles may, at the option of the Company, be used with the 50,000 Lumen High Pressure Sodium Vapor units.

5.3 Underground Service extension, under sod, not in excess of 200 feet. Additional charge per unit per year \$45.48.

5.4 Underground Service extension under concrete, not in excess of 200 feet. Additional charge per unit per year \$173.52.

5.5 Breakaway Base  
Additional charge per unit per year \$24.96.  
(Available with underground service only).

<sup>(1)</sup>Limited to units in service on April 18, 1992, until removed.

DATE OF ISSUE

month

day

year

DATE EFFECTIVE

month

day

year

ISSUED BY

B. J. Beaudoin  
name of officerVice President  
title1201 Walnut, Kansas City, Mo.  
address

KCPL Form 661H002 (Rev 9/92)

FORM NO. 13

P. S. C. MO. No. 6

Fifth

SHEET No. 308

Cancelling P. S. C. MO. No. 6

Fourth

SHEET No. 308

KANSAS CITY POWER &amp; LIGHT COMPANY

Name of Issuing Corporation or Municipality

Rate Area No. 3-Suburban Area

For.....  
Community, Town or City

## MUNICIPAL STREET LIGHTING SERVICE

Schedule 3-ML

(continued)

## RATE (Customer-owned): (continued)

6.0 Street lamps equipped with hood, reflector, and refractor, owned and installed by customer, maintained by and controlled by the Company, served overhead or underground: (Code LMX)

	Size of Lamp	Rate per Lamp per Year
6.1	4000 Lumen - Limited Maintenance*	\$ 91.80
6.2	8600 Lumen - Limited Maintenance	76.92
6.3	22500 Lumen - Limited Maintenance	167.52

\* Limited to units in service on May 5, 1986, until removed.

## REPLACEMENT OF UNITS:

Existing street lamps shall be replaced at the same pole location with a different type of standard unit installation only by mutual agreement of the Company and the Municipality. The Company has the right to replace existing incandescent and mercury vapor street lamps in need of repair or replacement (or on poles in need of repair or replacement) with equivalent high pressure sodium vapor street lamps.

## STANDARD UNITS:

Standard street lamps are those mercury vapor units for which a rate is stated except those with an X designation in the type code.

## BURNING HOURS:

Unless otherwise stated, lamps are to burn each and every day of the year from one-half hour after sunset to one-half hour before sunrise, approximately 4100 hours per year.

## TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

## REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE ..... month ..... day ..... year ..... DATE EFFECTIVE ..... month ..... day ..... year .....

ISSUED BY ..... B. J. Beaudoin ..... Vice President ..... 1201 Walnut, Kansas City, Mo. ....  
name of officer ..... title ..... address .....

KCPL Form 661H002 (Rev 9/92)

FORM NO. 13

P. S. C. MO. No. 6

Third

{ ~~Original~~  
Revised }

SHEET No. 31

Cancelling P. S. C. MO. No. 6

Second

{ ~~Original~~  
Revised }

SHEET No. 31

KANSAS CITY POWER &amp; LIGHT COMPANY

Name of Issuing Corporation or Municipality

For...Rate Area No. 1-Urban Area.....  
Community, Town or CityMUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE  
Schedule 1-TR

## AVAILABILITY:

Available for traffic control signal service through a Company-owned Traffic Control System within corporate limits of a municipality.

## TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE: Basic Installations.

- (1) Individual Control. This basic installation consists of four mounted 3-light signal units all with 8-inch lenses, and is operated by its own controller (having no more than fourteen signal circuits), which is activated by a synchronous motor. The monthly rate for this basic installation is \$116.81.
- (2) Suspension Control.
  - (a) 4-Way, 3-Light Signal Unit. This basic installation consists of four 3-light signal units all with 8-inch lenses mounted by pipe fittings with the entire assembly suspended from an overhead messenger or from a mast arm with a minimum clearance distance of 15 feet above the roadway. The installation is operated by its own controller, which is activated by a synchronous motor. The monthly rate for this basic installation is \$53.62. The suspension system for this signal unit is provided for under Supplemental Equipment, Mast Arm, Wood Pole Suspension or Steel Pole Suspension. Supplemental 3-light signal units may be added to this basic installation only if they are hung on the same suspension system as the initial units. If pole mounted units are requested, this basic installation shall be considered changed to an Individual Control with its concomitant rate and the suspension equipment shall be considered supplemental equipment with its concomitant rates.

KCPL Form 661H002 (Rev 9/92)

DATE OF ISSUE ..... month ..... day ..... year ..... DATE EFFECTIVE ..... month ..... day ..... year

ISSUED BY ..... B. J. Beaudoin ..... Vice President ..... 1201 Walnut, Kansas City, Mo. ....  
name of officer ..... title ..... address

FORM NO. 13

P. S. C. MO. No. 6

Third

Original  
Revised

SHEET No. 31A

Cancelling P. S. C. MO. No. 6

Second

Original  
Revised

SHEET No. 31A

KANSAS CITY POWER &amp; LIGHT COMPANY

Name of Issuing Corporation or Municipality

For...Rate Area No. 1-Urban Area.....  
Community, Town or City

## MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE

Schedule 1-TR

(continued)

RATE: Basic Installations. (continued)(3) Flasher Control.

(a) 1-Way, 1-Light Signal Unit. This basic installation consists of one 1-light signal unit with an 8-inch lens mounted on an existing post, with the traffic signal lamp flashing alternately "on" and "off" 24 hours per day. The monthly rate for this basic installation is \$27.52.

(b) 1-Way, 2-Light Signal Unit. This basic installation consists of two 1-light signal units all with 8-inch lenses mounted on an existing post with the traffic signal lamps flashing alternately "on" and "off" so that one lamp shall be "on" while the other lamp shall be "off" 24 hours per day. The monthly rate for this basic installation is \$34.42.

(c) 4-Way, 1-Light Signal Unit - Suspension. This basic installation consists of four 1-light signal units all with 8-inch lenses mounted by pipe fittings with the entire assembly suspended from an overhead messenger or from a mast arm with a minimum clearance distance of 15 feet above the roadway. The installation is operated by an individual flashing contactor which is activated by a synchronous motor. The monthly rate for this basic installation is \$32.57. The suspension system for this signal unit is provided for under Supplemental Equipment, Mast Arm, Wood Pole Suspension or Steel Pole Suspension.

(4) Pedestrian Push Button Control. This basic installation consists of two 3-light units for vehicular control, two 2-light signal units for pedestrian control all with 8-inch lenses, a pair of push buttons for pedestrian actuation, a controller, and a flashing device. The monthly rate for this basic installation is \$97.77.

KCPL Form 661H002 (Rev 9/92)

DATE OF ISSUE ..... DATE EFFECTIVE .....

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name of officer title address

FORM NO. 13

P. S. C. MO. No. 6

Third

{ ~~Original~~  
Revised }

SHEET No. 31B

Cancelling P. S. C. MO. No. 6

Second

{ ~~Original~~  
Revised }

SHEET No. 31B

KANSAS CITY POWER &amp; LIGHT COMPANY

Name of Issuing Corporation or Municipality

For...Rate Area No. 1-Urban Area.....  
Community, Town or CityMUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE  
Schedule 1-TR (continued)RATE: Basic Installations. (continued)

- (5) Coordinated Multi-Dial Control. This basic installation is available only if capacity is available in existing facilities as determined by the Company and consists of an Individual Control installation, controlled by either a 2-dial or a 3-dial controller. The timing of the controller is coordinated with another controlled intersection by means of interconnecting cable. The monthly rate for this basic installation is \$172.39 including an extension of no more than 600 feet of interconnecting coordinating cable from the nearest coordinated intersection with which such intersection is to be coordinated (measured in a straight line from the centers of the two intersections). That portion of an extension in excess of 600 feet of interconnecting coordinating cable is provided for at the rate for Supplemental Equipment, Excess Coordinating Cable. If a coordinated intersection is installed between two existing coordinated intersections on an existing interconnecting coordinating cable supplying such two intersections, any charge for Excess Coordinating Cable shall be recalculated to reflect the newly-created distances between the intersections involved.
- (6) Multi-Phase Electronic Control. This basic installation consists of an electronic controller (Eagle Moduvac type or equal) complete with cabinet, power supply and load relays; additional equipment as required, and all necessary interconnecting cables. The monthly rate for this basic installation determined on an individual intersection basis is as follows:

Kansas City, Missouri

Vivion Road & North Oak Trafficway \$666.96

If a customer shall request the installation of a different Multi-Phase Electronic Control at an intersection listed above other than the installation to which the above special rate is applicable or the installation of a Multi-Phase Electronic Control at an intersection not listed above, the monthly rate therefor shall be agreed upon in writing by the Company and the customer, subject to any requisite State Regulatory Commission approval.

DATE OF ISSUE ..... month ..... day ..... year ..... DATE EFFECTIVE ..... month ..... day ..... year .....

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name of officer title address

KCPL Form 661H002 (Rev 8/92)

FORM NO. 13

P. S. C. MO. No. 6

Third

{ ~~Original~~  
Revised }SHEET No. 31CCancelling P. S. C. MO. No. 6

Second

{ ~~Original~~  
Revised }SHEET No. 31C

KANSAS CITY POWER &amp; LIGHT COMPANY

Name of Issuing Corporation or Municipality

For...Rate..Area..No...1-Urban..Area.....  
Community, Town or City

## MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE

Schedule 1-TR

(continued)

RATE: Supplemental Equipment.

- (1) Multi-Dial Controller. This supplemental equipment consists of a 2-dial or 3-dial controller with automatic switching equipment used on any basic installation. The monthly rate for this supplemental equipment is \$12.06.
- (2) Coordinating Cable Connection. This supplemental equipment is available only if capacity is available in existing facilities as determined by the Company and consists of a connection only of interconnecting coordinating cable from an existing Coordinated Multi-Dial intersection within the Traffic Control System to traffic control equipment outside the Traffic Control System. The monthly rate for this supplemental equipment is \$13.72. Interconnecting coordinating cable necessary to effect the connection is provided for at the rate for Supplemental Equipment, Excess Coordinating Cable.
- (3) Excess Coordinating Cable. This supplemental equipment consists of the interconnecting coordinating cable in excess of 600 feet per intersection necessary to connect one or more coordinated intersections within the Traffic Control System, and all the interconnecting cable necessary to connect a coordinated intersection within the Traffic Control System to traffic control equipment outside the Traffic Control System.
  - (a) Under Sod. The monthly rate for this supplemental equipment installed under sod is \$0.09.
  - (b) Under Pavement. The monthly rate for this supplemental equipment installed under pavement is \$0.31.
- (4) 3-Light Signal Unit. This supplemental equipment consists of one 3-light signal unit with 8-inch lenses installed at any controlled intersection where the 3-light signal unit can be connected to the existing control cable and controller at such intersection. The monthly rate for this supplemental equipment is \$16.61. This supplemental equipment can be used with the basic 4-Way 3-Light Suspension Control Signal Unit only if the signal units are hung on the same suspension system as the initial units.

KCPL Form 661H002 (Rev 8/92)

DATE OF ISSUE ..... month ..... day ..... year ..... DATE EFFECTIVE ..... month ..... day ..... year

ISSUED BY ..... B. J. Beaudoin ..... Vice President ..... 1201 Walnut, Kansas City, Mo. ....  
name of officer title address

FORM NO. 13

P. S. C. MO. No. 6

Third

{ Original  
Revised }

SHEET No. 31D

Cancelling P. S. C. MO. No. 6

Second

{ Original  
Revised }

SHEET No. 31D

KANSAS CITY POWER &amp; LIGHT COMPANY

Name of Issuing Corporation or Municipality

For...Rate..Area..No.,...1..Urban..Area.....  
Community, Town or CityMUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE  
Schedule 1-TR (continued)RATE: Supplemental Equipment. (continued)

- (5) 2-Light Signal Unit. This supplemental equipment consists of one 2-light signal unit with 8-inch lenses installed at any controlled intersection where the 2-light signal unit can be connected to the existing control cable and controller at such intersection. The 2-light signal unit may have one lens worded "Walk" and the other lens worded "Wait", if specified by the customer. The monthly rate for this supplemental equipment is \$15.99.
- (6) 1-Light Signal Unit. This supplemental equipment consists of one 1-light signal with an 8-inch lens installed as an addition to an existing signal unit at any controlled intersection where the 1-light signal unit can be connected to the existing control cable and controller at such intersection. The monthly rate for this supplemental equipment is \$5.01.
- (7) Pedestrian Control Equipment. This supplemental equipment can be installed at any controlled intersection where the Pedestrian Control Equipment can be connected to the existing control cable and controller at such intersection, and operated by the existing controller at such intersection by the addition of necessary cams and relays.
- (a) Walk - Don't Walk Signal Unit. The "Walk - Don't Walk" signal unit consists of a mounted Winko-Matic type signal unit displaying the above-quoted words, installed within the downtown area of Kansas City, Missouri only.
- (i) The monthly rate for a single "Walk - Don't Walk" signal Unit is \$17.79.
- (ii) The monthly rate for two "Walk - Don't Walk" signal Units mounted on a single support is \$26.69.
- (b) Push Buttons, Pair. This supplemental equipment consists of a pair of push buttons for pedestrian actuation which may be installed as pedestrian actuation devices at a basic Individual Control installation where Treadle Detectors or Loop Detectors are used or as additional stations at a basic Pedestrian Push Button Control installation. The monthly rate for this supplemental equipment is \$2.24.

KCPL Form 661H002 (Rev 9/92)

DATE OF ISSUE ..... month ..... day ..... year ..... DATE EFFECTIVE ..... month ..... day ..... year .....

ISSUED BY ..... B. J. Beaudoin ..... Vice President ..... 1201 Walnut, Kansas City, Mo. ....  
name of officer ..... title ..... address .....



FORM NO. 13

P. S. C. MO. No. 6

Third

{ -Original-  
Revised }

SHEET No. 31E

Cancelling P. S. C. MO. No. 6

Second

{ -Original-  
Revised }

SHEET No. 31E

KANSAS CITY POWER &amp; LIGHT COMPANY

Name of Issuing Corporation or Municipality

For...Rate..Area..No...1..Urban..Area.....  
Community, Town or City

## MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE

Schedule 1-TR

(continued)

RATE: Supplemental Equipment. (continued)

- (8) 12-Inch Round Lens. This supplemental equipment consists of a 12-inch diameter round lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is \$4.06.
- (9) 9-Inch Square Lens. This supplemental equipment consists of a 9-inch square lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is \$4.59.
- (10) Directional Louvre. This supplemental equipment consists of one special 8-inch or 12-inch directional louvre visor which is substituted for one standard visor. The monthly rate for this supplemental equipment is \$0.99.
- (11) Vehicle - Actuation Units.
- (a) Treadle Detector.\* This supplemental equipment consists of one pressure sensitive treadle detector installed in the pavement so that the pressure of passing vehicles operates the controller at the intersection. A treadle detector may be 6 feet or 8 feet in length and of the directional or non-directional type. The monthly rate for this supplemental equipment is \$16.21.
- (b) Loop Detector.
- (i) Single. This supplemental equipment consists of one loop detector and one loop installed in the pavement so that vehicles passing over the loop operate the controller at the intersection. The monthly rate for this supplemental equipment is \$20.79.
- (ii) Double. This supplemental equipment consists of one loop detector and two loops installed in the pavement so that vehicles passing over the loops operate the controller at the intersection. The monthly rate for this supplemental equipment is \$32.98.

\*Treadle detectors shall not be used for new installations or replacements after the effective date of this schedule.

DATE OF ISSUE ..... month ..... day ..... year ..... DATE EFFECTIVE ..... month ..... day ..... year .....

ISSUED BY ..... B. J. Beaudoin ..... Vice President ..... 1201 Walnut, Kansas City, Mo. ....  
name of officer ..... title ..... address .....

KCPL Form 66TH002 (Rev 9/92)

FORM NO. 13

P. S. C. MO. No. 6

Third

{ Original  
Revised }

SHEET No. 31F

Cancelling P. S. C. MO. No. 6

Second

{ Original  
Revised }

SHEET No. 31F

KANSAS CITY POWER &amp; LIGHT COMPANY

Name of Issuing Corporation or Municipality

For...Rate..Area..No. 1-Urban..Area.....  
Community, Town or City

## MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE

Schedule 1-TR

(continued)

RATE: Supplemental Equipment. (continued)

- (12) Flasher Equipment. This supplemental equipment consists of the necessary clock-controlled flasher equipment so that all signals at a controlled intersection may flash amber to traffic on the main street and flash red to traffic on the cross street during certain preset periods of time. The monthly rate for this supplemental equipment is \$5.91.

(13) Mast Arm.

- (a) Style 1. This supplemental equipment consists of presently installed "wind-brace" style steel mast arms not to exceed 25 feet in length supported on a steel pole which may or may not also support a street lighting unit. The mast arm shall provide a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable, and traffic signal unit attachments, but excluding the traffic signal unit, is \$23.39. Mast arms of this type shall not be used for new installations after the effective date of this schedule.
- (b) Style 2. This supplemental equipment consists of a steel mast arm not to exceed 30 feet in length supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "class" style with standard mast arm lengths of 15, 20, 25 or 30 feet, providing a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable, and traffic signal unit attachments, but excluding traffic signal unit, is \$27.64.
- (c) Style 3. This supplemental equipment consists of a steel mast arm over 30 feet but not to exceed 38 feet in length, supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "classic" style with standard mast arm lengths of 35 and 38 feet, providing a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable and traffic signal unit attachments, but excluding traffic signal unit, is \$27.38.

KCPL Form 661H002 (Rev 9/92)

DATE OF ISSUE ..... month ..... day ..... year ..... DATE EFFECTIVE ..... month ..... day ..... year .....

ISSUED BY ..... B. J. Beaudoin ..... Vice President ..... 1201 Walnut, Kansas City, Mo. ....  
name of officer ..... title ..... address .....

FORM NO. 13

P. S. C. MO. No. 6

Third

{ Original } SHEET No. 316

Revised

Cancelling P. S. C. MO. No. 6

Second

{ Original } SHEET No. 316

Revised

KANSAS CITY POWER &amp; LIGHT COMPANY

For...Rate..Area.No...1-Urban..Area.....

Name of Issuing Corporation or Municipality

Community, Town or City

# MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule 1-TR (continued)

## RATE: Supplemental Equipment. (continued)

- (14) Back Plate. This supplemental equipment consists of one back plate mounted behind a single head to extend 8 inches beyond the signal in all directions. The monthly rate for this supplemental equipment is \$1.26.
- (15) Wood Pole Suspension. This supplemental equipment consists of two wood poles, necessary guys and span cable to support suspension type traffic signal installations. The monthly rate for this supplemental equipment is \$12.81.
- (16) Steel Pole Suspension. This supplemental equipment consists of two steel poles, necessary guys and span cable to support suspension type traffic signal installations. The monthly rate for this supplemental equipment is \$30.90.
- (17) Pedestrian Timer. This supplemental equipment consists of a pedestrian timer installed where necessary to accomplish signal timing specified by the customer. The monthly rate for this supplemental equipment is \$7.27.

The monthly rates for each type of Supplemental Equipment at an intersection are in addition to the monthly rate for the Basic Installation at that intersection.

## TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

## REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE ..... DATE EFFECTIVE .....

month

day

year

month

day

year

ISSUED BY ..... B. J. Beaudoin ..... Vice President ..... 1201 Walnut, Kansas City, Mo. ....

name of officer

title

address

KCPL Form 661H002 (Rev 9/92)



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## Missouri Public Service Commission

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December 27, 1993

FILED

DEC 27 1993

Mr. David L. Rauch  
Executive Secretary  
Missouri Public Service Commission  
P.O. Box 360  
Jefferson City, Missouri 65102

MISSOURI  
PUBLIC SERVICE COMMISSION

**RE: Case No. ER-94-197 In the matter of a Stipulation And Agreement reducing the annual Missouri electric revenues of Kansas City Power & Light Company**

Dear Mr. Rauch:

On Thursday, December 23, 1993, I filed to commence the above-captioned case, on behalf of the Staff of the Missouri Public Service Commission (Staff), Kansas City Power & Light Company (KCPL) and the Office of the Public Counsel (Public Counsel), an original and fourteen (14) conformed copies of a Stipulation And Agreement and a Motion To Expedite. Attached as Appendix 2 to the Stipulation And Agreement were specimen tariff sheets. The Stipulation And Agreement states that a \$12.5 million (exclusive of gross receipts taxes) revenue decrease is to be effectuated by applying an equal percentage decrease to every rate on each tariff.

The revenue decrease is also effectuated by applying an equal percentage decrease to an incremental energy charge that appears in Section 5.5, page 14 of the Amended And Restated Power Supply Agreement between KCPL and GS Technologies/GST Steel, as successor to Armco Worldwide Grinding Systems. The Amended And Restated Power Supply Agreement is part of KCPL's tariffs, and, as a consequence, the enclosed specimen Amendment To The Amended And Restated Power Supply Agreement should have been included with the filing last Thursday, December 23, 1993. The Amendment To The Amended And Restated Power Supply Agreement would be filed in KCPL's tariff book at the Commission's Jefferson City offices, as

Mr. David L. Rauch  
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part of KCPL's tariffs, should the Commission approve the Stipulation And Agreement that was filed on Thursday, December 23, 1993.

Enclosed for filing in the above captioned case are an "original" and fourteen (14) conformed copies of a specimen Amendment To The Amended And Restated Power Supply Agreement.

A copy of the attached Amendment To The Amended And Restated Power Supply Agreement is being submitted to all entities on the service list which was attached to the filing submitted last Thursday, December 23, 1993. A copy was provided to counsel for GS Technologies/GST Steel last Thursday, December 23, 1993. A copy is also being provided to counsel for Trigen - Kansas City District Energy Corporation, as is a copy of the Stipulation And Agreement, the Motion To Expedite, and the Commission's December 23, 1993 Notice.

Very truly yours,



Steven Dottheim  
Deputy General Counsel  
(314) 751-7489

SD/tjm

Enclosure

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# AMENDMENT TO AMENDED AND RESTATED POWER SUPPLY AGREEMENT

This AMENDMENT, dated December \_\_\_\_\_, 1993, is made and entered into by and between Kansas City Power & Light Company (KCPL), and GS Technologies, and subject to the jurisdiction and authority of the Missouri Public Service Commission.

KCPL and GS Technologies hereby amend the AMENDED AND RESTATED POWER SUPPLY AGREEMENT (AGREEMENT) dated April 22, 1992 as follows:

1. The figure 2.30 cents/kwh and/or 2.3 cents/kwh, as it appears in three (3) places in Section 5.5, page 14, of the AGREEMENT, is amended to state 2.239 cents/kwh;
2. This amendment shall be effective for service rendered under the AGREEMENT on or after January 1, 1994;
3. Except as amended specifically herein, the terms and conditions of the AGREEMENT remain in full force and effect.

In witness whereof, the parties have caused this AMENDMENT to be executed by their respective authorized corporate officers as of the date first above written.

KANSAS CITY POWER & LIGHT COMPANY

\_\_\_\_\_  
By: B.J. Beaudoin

Attest:

\_\_\_\_\_  
Secretary

GS TECHNOLOGIES

\_\_\_\_\_  
By:

Attest:

\_\_\_\_\_  
Secretary