

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

PURCHASED GAS COST ADJUSTMENT
PGA

VIII. PGA COMPUTATION VOLUMES

The following volumes shall be used for PGA rate filings made on or after May 1, 2009.

Purchase Volumes (P):

Volumes supplied over Southern Star Central system:

TSS-M	No Notice Fee	727,626 DKT
	Reservation - FSS - Deliverability	485,084 DKT
	Reservation - FSS - Capacity	8,724,110 DKT
	Reservation - FTS - P	153,957 DKT
	Reservation - FTS - M	727,626 DKT
	Injection - FSS	16,007,772 DKT
	Withdrawal - FSS	16,007,772 DKT
	Commodity - FTS - P	16,314,745 DKT
	Commodity - FTS - M	42,626,428 DKT

FSS-M	Reservation - FSS - Deliverability	8,729 DKT
	Reservation - FSS - Capacity	169,662 DKT
	Injection - FSS	288,057 DKT
	Withdrawal - FSS	288,057 DKT

FTS-P	Reservation	96,680 DKT
	Commodity	24,973,956 DKT
	Commodity Balancing Fee	24,973,956 DKT

FTS-M	Reservation	29,652 DKT
	Commodity	1,681,006 DKT
	Commodity Balancing Fee	1,681,006 DKT

	Total Commodity – City Gate	44,006,865 DKT
	Non-Commodity Transport Fuel	1,442,353 DKT
	Total Commodity – Field	45,449,218 DKT

Volumes supplied over Trunkline system:

FT	Reservation-Winter	24,096 DKT
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Volumes supplied over Panhandle Eastern Pipe Line system:

EFT	Transmission-Market	22,062	DKT
	Transmission-Field/Market	22,062	DKT
	Reservation-Winter	23,745	DKT
	Commodity- Haven/Market	2,397,284	DKT
	Commodity- Field/Market	3,297,930	DKT
FS	Deliverability- Field	20,000	DKT
	Capacity- Field	122,650	DKT
	Commodity- Field/Storage	1,471,800	DKT
	Commodity- Storage/Market	1,471,800	DKT
	Total Commodity-City Gate	2,397,284	DKT
	Non-Commodity Transport Fuel	59,193	DKT
	Total Commodity-Field	2,456,477	DKT

Volumes supplied over Riverside Pipeline

FT	Reservation	46,332	DKT
	Total Commodity-City Gate	1,249,194	DKT
	Non-Commodity Transport Fuel	41,917	DKT
	Total Commodity-Field	1,291,111	DKT

Volumes supplied over KM Interstate

FT – Prd/Mkt	Reservation	100,000	DKT
FT – Mkt	Reservation	50,000	DKT
	Total Commodity City Gate	10,738,405	DKT
	Non-Commodity Transport Fuel	366,461	DKT
	Total Commodity-Field	11,104,866	DKT

Sales Volumes (V): 561,070,748 Ccf

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LARGE VOLUME SERVICE
LV

AVAILABLE

At points on the Company's existing distribution facilities located in the communities specified in the Index.

APPLICABLE

To natural gas service supplied to commercial and industrial customers whose natural gas requirements at a single address or location the Company expects will exceed 15,000 Ccf in any one month of a 12-month billing period. Service to such customers shall be subject to a contract between the customer and the Company, in the form of Sheet Nos., 50 through 53, as applicable, unless otherwise authorized by state law.

Customers receiving service under this schedule whose maximum monthly requirement at a single address or location has exceeded 15,000 Ccf during the most recent 12 month period ended February, or the Company expects will exceed 15,000 Ccf in the following contract year will retain their eligibility for this rate for the following contract year beginning November 1. Any customer failing to meet this requirement shall become ineligible for this rate at the end of the current contract year and will be served under the applicable rate schedule for such reduced requirement until such time as the customer may re-qualify for service hereunder in accordance with the above paragraph.

For purposes of this schedule, a single address or location is defined as the customer's contiguous premises, including streets, alleys and other rights of way, within an area completely surrounded by property owned by others.

When more than one meter is set at a single address or location for the customer's convenience, an LVS customer charge shall be assessed for each of the first two meters. For each such remaining installed meter, the Fixed Monthly Charge will be \$250.04. Gas delivered through all meters set at a single address or location will be aggregated for the purpose of calculating the monthly sales or transportation charges.

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LARGE VOLUME SERVICE

LV

NET MONTHLY BILL

The bill for each billing period shall be the sum of the Customer Charge, the Delivery Charge, the Contract Demand Charge, and the EGM Charge. Service hereunder is subject to the Purchased Gas Cost Adjustment (PGA) schedule, the Tax Adjustment (TA) schedule and other provisions as hereinafter described.

Rate

Fixed Monthly Charge: \$872.12 per month

Volumetric Delivery Charge:

For all gas delivered during the billing months of November through March:

\$ 0.05434 per Ccf for the first 30,000 Ccf delivered, plus
\$ 0.04265 per Ccf for all additional gas delivered.

For all gas delivered during the billing months of April through October:

\$ 0.03437 per Ccf for the first 30,000 Ccf delivered, plus
\$ 0.02268 per Ccf for all additional gas delivered.

Contract Demand Charge: The Contract Demand rate as set forth in the Purchased Gas Adjustment schedule Sheet 24.3.

Maximum Delivery Charge: The delivery charge as stated above.

Minimum delivery Charge: The higher of the above rate for zero consumption plus applicable adjustments and surcharges, or the minimum as set forth by contract, but subject to the Company's proration rule contained in Section 7.02 of the Company's General Terms and Conditions. In no event may the minimum delivery charge be below an amount equivalent to:

Basic service charge plus \$0.0005 per Ccf.

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SCHOOL TRANSPORTATION PROGRAM

STP

The transporting pool shall, at all times, cause gas to be delivered to a "city gate" (an interconnection point between the delivering upstream pipeline system and the Company's local distribution system over which the gas is being delivered to the customer's facilities where it is to be ultimately consumed) which is acceptable to the Company.

The Company will not accept gas from a pool where such pool causes gas to be delivered at a city gate location which could jeopardize, at any time, delivery of gas purchased by the Company for resale to its firm customers.

The Company shall retain all records associated with its decision to deny a pool transportation service and/or to deny service at any specific city gate interconnection point. The Company will provide an explanation of its decision and supporting documentation to the pool, or its designated agent, upon request. The Company will also provide pertinent records to the staff of the Missouri Public Service Commission and the Office of Public Counsel upon request, subject to claims of privilege.

7. Refunds--Except for the Balancing Fee as provided hereinabove, it is the Company's general intention that reconciling factors within the Purchased Gas Adjustment clause not apply to volumes transported under the STP; provided, however, that the Commission shall retain authority to order otherwise upon good cause shown.
8. General Transportation Provisions--The following Transportation Provisions (TRPR) also apply to service under this schedule STP:
 - a. Responsibility for Transported Gas (Sheet No. 59)
 - b. Daily Quantity (Sheet No. 60);
 - c. Quality, Heat Content and Delivery Pressure for Transportation (Sheet Nos. 60a, 61 and 61.1);
 - d. Cash Out (Sheet 61.2)
 - e. Priority of Service (Sheet Nos. 61.4, 62, 62.1 and 63);
 - f. Unauthorized Deliveries and Penalties (Sheet Nos. 64, 65 and 66)

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TRANSPORTATION PROVISIONS
TRPR

- (a) Standard OFO: A Standard OFO shall require the customer to take, during a period specified by the company, preemptive or preventive actions and/or measures in order to neutralize or reduce threats to, or to otherwise preserve the integrity of all or a portion of Company's system or as necessary to insure compliance with the requirements of upstream pipeline companies.
 - (b) Emergency OFO: An Emergency OFO shall require the customer to take immediate actions and/or measures in order to neutralize or reduce threats to, or to otherwise preserve the integrity of all or a portion of Company's system or as necessary to insure compliance with the requirements of upstream pipeline companies.
 - (c) Authorized Usage: A transportation service customer's authorized usage during an OFO shall be equal to that customer's daily retainage-adjusted confirmed nomination in MMBtus.
 - (d) Interrupted Supply: On any day on which a transportation service customer's supply is partially or totally interrupted for any reason, that customer's authorized usage shall be limited to the retainage-adjusted confirmed nomination in MMBtus being delivered to Company on behalf of that customer.
 - (e) MGE will not apply an OFO penalty to a Transportation Customer whose conduct during an OFO is compliant with the OFO or MGE directives.
 - (f) Curtailment of Transportation Service: A transportation service customer shall not be required to curtail as long as the customer's gas is delivered to Company's delivery system and the Company's system capacity is adequate to make deliveries as provided in Section A-10, Limitations.
- (3) Period of Curtailment: Consistent with the provisions of Section A(10) Limitations, curtailment may be initiated due to a supply deficiency or limitation of pipeline capacity or a combination of both. Company may require its sales service and transportation service customers to limit, in whole or in part, their use of Company's facilities during a Period of Curtailment (POC), taking into consideration priority of use or other factors it deems necessary to ensure public health and safety.
- (a) Authorized Usage: Company shall, at its sole discretion, authorize customers a usage level which is appropriate to the conditions of the POC.
 - (b) Curtailment Priority: Curtailment shall first apply to the lowest priority category (Category Three) and successively to each higher priority

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WHITEMAN AIR FORCE BASE

APPLICABLE

This rate schedule is applicable to all natural gas sales and transportation requirements of Whiteman Air Force Base (customer) except customer's natural gas requirements for armed forces housing. Requirements for armed forces housing will continue to be provided under Company's tariff for such service or such replacement tariff as may be authorized by the Commission.

NET MONTHLY BILL

Rate

Fixed Monthly Charge:

\$872.12 per month

Volumetric Delivery Charge:

For all gas delivered during the billing months of November through March:

\$0.05434 per Ccf for the first 30,000 Ccf delivered, plus

\$0.04265 per Ccf for all additional gas delivered.

For all gas delivered during the billing months of April through October:

\$0.03437 per Ccf for the first 30,000 Ccf delivered, plus

\$0.02268 per Ccf for all additional gas delivered.

This charge is applicable to all gas transported necessary to satisfy customer's annual sales and transportation requirement of up to 2,000,000 Ccf, plus

\$0.03758 per Ccf during the period November through March for all gas delivered necessary to satisfy customer's annual delivery requirement of more than 2,000,000 Ccf but less than 3,000,000 Ccf, plus

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WHITEMAN AIR FORCE BASE

\$0.01452 per Ccf for all gas delivered necessary to satisfy customer's annual delivery requirement of more than 3,000,000 Ccf but less than 5,000,000 Ccf, plus

\$0.03758 per Ccf for all additional gas delivered.

Minimum

The higher of the above rate for zero consumption plus applicable adjustments and surcharges, or the minimum as set forth by contract, but subject to the Company's proration rule contained in Section 7.02 of the Company's General Terms and Conditions.

Adjustments and Surcharges

The rates hereunder are subject to adjustments as provided in the following schedules:

1. Purchase Gas Cost Adjustment (PGA).
2. Tax Adjustment (TA).
3. Infrastructure Replacement Surcharge (ISRS)

Demand Charges

Customer shall be required to specify a level of maximum daily requirements (hereinafter referred to as the "Contract Demand level"). To the extent specified by the customer and in accordance with the provisions of this rate schedule, the Company will supply natural gas up to and including the Contract Demand level with purchases the Company makes from its suppliers.

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INTRASTATE TRANSPORTATION SERVICE

ITS

AVAILABLE:

At points on the Company's existing gas distribution system. However, service under this schedule ITS shall be limited only to those customers who have executed a transportation contract prior to October 15, 1993.

APPLICABLE:

To natural gas transportation service supplied at one point of delivery for resale outside of the Company's certificated area to municipal gas systems.

Upon election by the customer and acceptance by the Company, customer will furnish Company all supply contracts verifying the adequacy of all customer peak day and annual Ccf volume requirements. The customer also agrees to utilize firm transportation service for delivery of gas quantities to the Company.

NET MONTHLY BILL:

Rate:

Fixed Monthly Charge:

\$872.12 per month

Volumetric Delivery Charge:

The charges to be billed for this service shall be agreed to in advance by the Company and the customer and shall be set forth in a separate contract approved by this Commission.

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