



October 20, 2000

VIA FEDERAL EXPRESS

Mr. Dale Hardy Roberts
Secretary/Chief Regulatory Law Judge
Missouri Public Service Commission
200 Madison, Suite 220
Jefferson City, MO 65101

FILED²
OCT 23 2000
Missouri Public
Service Commission
GR-2000-573

Dear Mr. Roberts:

Enclosed for filing are an original and three copies of a PGA filing for Atmos Energy Corporation (Company). This filing reflects changes in the Company's RPGA, Regular Transition Cost, ACA, and Pipeline Refund factors for each of its three districts and will increase annualized revenues by approximately \$5,695,500 in the Southeast Missouri district, \$1,425,396 in the Kirksville district and \$605,538 in the Butler district (schedule attached). The changes in the factors are reflected on the "Adjustment Statement", 21st Revised Sheet Number 16T which cancels the 20th Revised Sheet Number 16T of the Company's tariffs. This filing contains revised exhibits to the filing dated October 17, 2000.

The tariff sheet bears an issue date of October 17, 2000, and an effective date of November 1, 2000. An early review and approval would be greatly appreciated.

Sincerely,

Bobby J. Cline
Manager, Rate Administration

Enclosure

pc: Office of Public Counsel

200100458

ATMOS ENERGY CORPORATION

FOR _____ All Districts - See Index
COMMUNITY, TOWN OR CITY

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustments per CCF by customer classification will be made to the Company's rate schedules:

<u>Customer Classification</u>	<u>RPGA</u>	<u>Regular TOP</u>	<u>Court- Ordered TOP</u>	<u>Regular Transition Cost</u>	<u>Pre-March 1996 Transition Cost</u>	<u>ACA</u>	<u>Refund</u>	<u>Total PGA</u>
BUTLER DISTRICT:								
Firm Sales	\$0.69101	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.01797	(\$0.00061)	\$0.70837
Interruptible Sales	\$0.62186	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00121	\$0.01044	\$0.63351
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000
KIRKSVILLE DISTRICT:								
Firm Sales	\$0.73351	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.03289	(\$0.00052)	\$0.76588
Interruptible Sales	\$0.58103	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.02086	(\$0.00002)	\$0.60187
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00176	N/A	N/A	\$0.00176
SEMO DISTRICT:								
Firm Sales	\$0.73132	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.05159	(\$0.00009)	\$0.78282
Interruptible Sales	\$0.58827	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.05554	(\$0.00005)	\$0.64376
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00364	N/A	N/A	\$0.00364

DATE OF ISSUE October 17, 2000DATE EFFECTIVE November 1, 2000ISSUED BY Mark G. Thessin, Vice President-Regulatory Affairs, Franklin, Tennessee

(NAME OF OFFICER, TITLE, ADDRESS)

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Atmos Energy Corporation
PGA Filing Effective November 1, 2000
Calculation of Annualized Increase/(Decrease) in Customer Billings

Description	Southeast Missouri			Kirksville			Butler		
	Firm	Interruptible	Transportation	Firm	Interruptible	Transportation	Firm	Interruptible	Transportation
Total PGA Rate per Ccf:									
21st Revised Sheet 16T	\$0.78282	\$0.64376	\$0.00364	\$0.76588	\$0.60187	\$0.00176	\$0.70837	\$0.63351	\$0.00000
20th Revised Sheet 16T	\$0.62001	\$0.50915	\$0.00351	\$0.59917	\$0.49198	\$0.00176	\$0.55439	\$0.49006	\$0.00099
Increase/(Decrease)	\$0.16281	\$0.13461	\$0.00013	\$0.16671	\$0.10989	\$0.00000	\$0.15398	\$0.14345	(\$0.00099)
Annual Ccf Usage	30,556,557	5,332,558	21,318,485	6,385,898	3,283,314	NA	3,375,311	598,173	NA
Annualized Increase/(Decrease)	\$4,974,913	\$717,816	\$2,771	\$1,064,593	\$360,803	\$0	\$519,730	\$85,808	\$0
Total District	\$5,695,500			\$1,425,396			\$605,538		

Atmos Energy Corporation
RPGA History

Sheet 16T		Southeast Missouri		Kirksville		Butler	
Revision	Effective	Firm	Interruptible	Firm	Interruptible	Firm	Interruptible
<u>RPGA History</u>							
21	11/1/00	\$0.75916	\$0.63651	\$0.73351	\$0.58103	\$0.69101	\$0.62186
20	8/1/00	\$0.62323	\$0.49367	\$0.60116	\$0.47825	\$0.57669	\$0.51570
19	4/1/00	\$0.44043	\$0.30991	\$0.41574	\$0.29195	\$0.38478	\$0.32266
18	2/1/00	\$0.44969	\$0.33785	\$0.44260	\$0.30625	\$0.39684	\$0.33658
17	11/1/99	\$0.44969	\$0.33785	\$0.44260	\$0.30625	\$0.39684	\$0.33658
16	4/1/99	\$0.37984	\$0.26075	\$0.34844	\$0.22583	\$0.31761	\$0.26049
15	11/1/98	\$0.42174	\$0.30100	\$0.38806	\$0.26546	\$0.36377	\$0.30171
14	10/1/98	\$0.38546	\$0.28254	\$0.40977	\$0.24244	\$0.41865	\$0.34484
13	4/6/99	\$0.38546	\$0.28254	\$0.40977	\$0.24244	\$0.41865	\$0.34484
12	3/1/98	\$0.43850	\$0.33305	\$0.45833	\$0.29387	\$0.42625	\$0.35306
11	1/10/98	\$0.43850	\$0.33305	\$0.45833	\$0.29387	\$0.42625	\$0.35306
10	11/17/97	RPGA didn't include base cost of gas					
<u>Firm vs. Int.</u>							
21	11/1/00	\$0.12265		\$0.15248		\$0.06915	
20	8/1/00	\$0.12956		\$0.12291		\$0.06099	
19	4/1/00	\$0.13052		\$0.12379		\$0.06212	
18	2/1/00	\$0.11184		\$0.13635		\$0.06026	
17	11/1/99	\$0.11184		\$0.13635		\$0.06026	
16	4/1/99	\$0.11909		\$0.12261		\$0.05712	
15	11/1/98	\$0.12074		\$0.12260		\$0.06206	
14	10/1/98	\$0.10292		\$0.16733		\$0.07381	
13	4/6/99	\$0.10292		\$0.16733		\$0.07381	
12	3/1/98	\$0.10545		\$0.16446		\$0.07319	
11	1/10/98	\$0.10545		\$0.16446		\$0.07319	
<u>Winter 2000/2001 - Summer 2000</u>							
21 vs. 19		\$0.31873	\$0.32660	\$0.31777	\$0.28908	\$0.30623	\$0.29920
<u>Summer 2000 - Winter 1999/2000</u>							
19 vs. 17		(\$0.00926)	(\$0.02794)	(\$0.02686)	(\$0.01430)	(\$0.01206)	(\$0.01392)
<u>Winter 1999/2000 - Summer 1999</u>							
17 vs. 16		\$0.06985	\$0.07710	\$0.09416	\$0.08042	\$0.07923	\$0.07609
<u>Summer 1999 - Winter 1998/1999</u>							
16 vs. 15		(\$0.04190)	(\$0.04025)	(\$0.03962)	(\$0.03963)	(\$0.04616)	(\$0.04122)
<u>Summer 1999 - Summer 1998</u>							
16 vs. 13		(\$0.00562)	(\$0.02179)	(\$0.06133)	(\$0.01661)	(\$0.10104)	(\$0.08435)

Atmos Energy Corporation
Calculation of RPGA Factors
Effective November 1, 2000

Line No.		Southeast Missouri		Kirksville		Butler	
		Firm	Interruptible	Firm	Interruptible	Firm	Interruptible
1	<u>Calculation of Demand RPGA:</u>						
2	Annual Demand Cost	\$5,297,257	\$161,646	\$1,166,106	\$98,926	\$264,672	\$5,540
3	Estimated Annual Ccf Sales	30,556,557	5,332,558	6,385,898	3,283,314	3,375,311	598,173
4	Demand RPGA	\$0.17336	\$0.03031	\$0.18261	\$0.03013	\$0.07841	\$0.00926
5	<u>Calculation of Commodity RPGA:</u>						
6	Commodity Cost for Winter Period	\$11,657,642	\$1,434,500	\$2,412,009	\$910,889	\$1,276,501	\$149,478
7	Estimated Ccf Sales for Winter Period	18,685,873	2,346,980	3,886,092	1,451,625	2,044,438	234,950
8	Commodity RPGA	\$0.62387	\$0.61121	\$0.62068	\$0.62750	\$0.62438	\$0.63621
9	Commodity Cap RPGA	\$0.55796	\$0.55796	\$0.55090	\$0.55090	\$0.61260	\$0.61260
10	Lower of Line 8 or 9	\$0.55796	\$0.55796	\$0.55090	\$0.55090	\$0.61260	\$0.61260
11	Total RPGA	\$0.73132	\$0.58827	\$0.73351	\$0.58103	\$0.69101	\$0.62186

Atmos Energy Corporation
Allocation of Annual Demand Costs
Effective November 1, 2000

No.		Allocation Factors	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	TOTAL
1	Southeast Missouri														
2	Interconnected Costs		320,884	320,884	320,884	320,884	320,884	320,884	320,884	320,884	320,884	320,884	320,884	320,884	3,850,610
3	Demand Allocation														
4	Firm	97.69%	313,472	313,472	313,472	313,472	313,472	313,472	313,472	313,472	313,472	313,472	313,472	313,472	3,761,664
5	Interruptible	2.31%	7,412	7,412	7,412	7,412	7,412	7,412	7,412	7,412	7,412	7,412	7,412	7,412	88,944
6	Total Allocated		320,884	320,884	320,884	320,884	320,884	320,884	320,884	320,884	320,884	320,884	320,884	320,884	3,850,608
7	NGPL Area Costs		126,570	126,570	126,570	113,104	113,104	113,104	113,104	113,104	113,104	113,104	126,570	126,570	1,424,578
8	Demand Allocation														
9	Firm	95.29%	120,609	120,609	120,609	107,777	107,777	107,777	107,777	107,777	107,777	107,777	120,609	120,609	1,357,484
10	Interruptible	4.71%	5,961	5,961	5,961	5,327	5,327	5,327	5,327	5,327	5,327	5,327	5,961	5,961	67,094
11	Total Allocated		126,570	126,570	126,570	113,104	113,104	113,104	113,104	113,104	113,104	113,104	126,570	126,570	1,424,578
12	MRT Area Costs		27066	27066	18634	8117	8117	8117	8117	8117	8117	8117	27066	27066	183,717
13	Demand Allocation														
14	Firm	96.95%	26,240	26,240	18,066	7,869	7,869	7,869	7,869	7,869	7,869	7,869	26,240	26,240	178,109
15	Interruptible	3.05%	826	826	568	248	248	248	248	248	248	248	826	826	5,608
16	Total Allocated		27,066	27,066	18,634	8,117	8,117	8,117	8,117	8,117	8,117	8,117	27,066	27,066	183,717
17	Total SEMO Demand Costs														
18	Firm		460,321	460,321	452,147	429,118	429,118	429,118	429,118	429,118	429,118	429,118	460,321	460,321	5,297,257
19	Interruptible		14,199	14,199	13,941	12,987	12,987	12,987	12,987	12,987	12,987	12,987	14,199	14,199	161,646
20	Total		474,520	474,520	466,088	442,105	442,105	442,105	442,105	442,105	442,105	442,105	474,520	474,520	5,458,903
21	Kirksville														
22	Demand Costs		136,490	136,490	136,490	83,226	83,226	83,226	83,226	83,226	83,226	83,226	136,490	136,490	1,265,032
23	Demand Allocation														
24	Firm	92.18%	125,816	125,816	125,816	76,718	76,718	76,718	76,718	76,718	76,718	76,718	125,816	125,816	1,166,106
25	Interruptible	7.82%	10,674	10,674	10,674	6,508	6,508	6,508	6,508	6,508	6,508	6,508	10,674	10,674	98,926
26	Total Allocated		136,490	136,490	136,490	83,226	83,226	83,226	83,226	83,226	83,226	83,226	136,490	136,490	1,265,032
27	Butler														
28	Demand Costs		30,386	30,386	26,991	18,854	18,854	16,552	16,552	16,552	18,854	18,854	26,991	30,386	270,212
29	Demand Allocation														
30	Firm	97.95%	29,763	29,763	26,438	18,467	18,467	16,213	16,213	16,213	18,467	18,467	26,438	29,763	264,672
31	Interruptible	2.05%	623	623	553	387	387	339	339	339	387	387	553	623	5,540
32	Total Allocated		30,386	30,386	26,991	18,854	18,854	16,552	16,552	16,552	18,854	18,854	26,991	30,386	270,212

ATMOS ENERGY CORPORATION
Summary of Gas Cost Recovery
1999/00 ACA

SOUTHEAST MISSOURI FIRM

Date	CCF Sales	Gas Cost		Base Cost Recovery	PGA Recovery						Deferral			Account 106005.RSEM.SF	
		Estimated	Actual		Total PGA Rev.	ACA		Transition	TOP	Net PGA Recovery	Estimated Db(Cr)	Actual Db(Cr)	Balance Db(Cr)	Net ACA and Deferral	
						Db(Cr)	Balance							Db(Cr)	Db(Cr)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Balance Brought Forward							(64,688.43)								(64,688.43)
Sep-99	801,224	777,878.00	729,664.23	0.00	311,446.87	(7,307.16)	(71,995.59)	264.40	0.00	304,404.11	473,474	425,260.12	473,474.00	466,166.84	401,478.41
Oct-99	1,114,061	895,152.00	863,908.60	0.00	432,996.42	(10,160.24)	(82,155.83)	367.64	0.00	423,203.82	471,948	440,704.78	897,208.12	413,573.88	815,052.29
Nov-99	1,824,931	1,299,660.00	1,298,356.36	0.00	763,214.80	(6,669.53)	(88,825.36)	402.39	0.00	756,947.66	542,712	541,408.70	1,408,676.90	504,799.25	1,319,851.54
Dec-99	3,908,060	1,869,570.00	1,861,671.24	0.00	1,749,683.27	7,268.99	(81,556.37)	429.89	0.00	1,757,382.15	112,188	104,289.09	1,519,561.60	118,153.69	1,400,005.23
Jan-00	6,297,054	2,426,917.00	2,418,457.96	0.00	2,820,426.34	11,712.52	(69,843.85)	692.68	0.00	2,832,831.54	(405,915)	(414,373.58)	1,105,747.69	(402,101.39)	1,103,843.84
Feb-00	6,655,828	1,921,551.00	1,903,073.66	0.00	2,979,947.47	12,379.84	(57,464.01)	732.14	0.00	2,993,059.45	(1,071,508)	(1,089,985.79)	25,781.11	(1,067,586.74)	(2,820.90)
Mar-00	3,800,145	1,496,055.00	1,482,079.90	0.00	1,701,382.85	7,068.27	(50,395.74)	418.02	0.00	1,708,869.14	(212,814)	(226,789.24)	(205,510.68)	(224,223.52)	(255,906.42)
Apr-00	2,561,863	1,136,573.00	1,096,929.34	0.00	1,136,359.37	4,765.07	(45,630.67)	281.80	0.00	1,141,406.24	(4,833)	(44,476.90)	(224,318.92)	(14,043.17)	(269,949.59)
May-00	1,351,925	850,765.00	824,466.98	0.00	592,643.37	2,514.58	(43,116.09)	148.71	0.00	595,306.66	255,458	229,160.32	(8,504.82)	218,328.68	(51,620.91)
Jun-00	833,923	0.00	977,741.92	0.00	364,599.47	1,551.10	(41,564.99)	91.73	0.00	366,242.30	(366,242)	611,499.62	(401,044.50)	(390,988.58)	(442,609.49)
Jul-00	776,388	0.00	923,523.01	0.00	339,444.50	1,444.08	(40,120.91)	85.40	0.00	340,974.08	(340,974)	582,548.93	235,723.12	638,211.70	195,602.21
Aug-00	631,155	0.00	848,721.95	0.00	391,281.28	1,173.95	(38,946.96)	69.43	0.00	392,524.66	(392,525)	456,197.29	766,721.05	532,171.86	727,774.09
Total	30,556,557	12,674,121.00	15,228,595.15	0.00	13,583,426.11	25,741.47	(38,946.96)	3,984.23	0.00	13,613,151.81	(939,031.00)	1,615,443.34	1,615,443.34	792,462.52	727,774.09

Close Deferral to ACA Account

1,615,443.34

(1,615,443.34)

Balance to Recover/(Refund)

1,576,496.38

0.00

Estimated 12 Months Ended October 2000 Ccf Sales

30,556,557

Recover/(Refund) Factor - Balance / Estimated 12 Months Ended October 2000 Ccf Sales

\$0.05159

Notes:

- Column 1 CCF Sales from Adjusted CCF and PGA Amounts
- Column 2 Gas Cost from Estimated Gas Cost Allocation Workpapers
- Column 3 Gas Cost from Actual Gas Cost Allocation Workpapers
- Column 4 CCF Sales (Col. 1) Times Base Cost Recovery Factor (See Rates in Effect Summary)
- Column 5 Total PGA Revenue Billed from Summary of CCF Sales and PGA Revenues
- Column 6 CCF Sales (Col. 1) Times ACA Factor (See Rates in Effect Summary). For 11/98 see workpapers for effect of proration.
- Column 7 Balance of ACA Account (Prior Months Balance Plus Current Month's Recovery/Refund)
- Column 8 CCF Sales (Col. 1) Times Transition Factor (See Rates in Effect Summary). For 11/98 see workpapers for effect of proration.
- Column 9 CCF Sales (Col. 1) Times TOP Factor (See Rates in Effect Summary)
- Column 10 Total PGA Revenue Less ACA & TOP Recoveries/Refunds (Col. 5 + Col. 6 + Col. 8 + Col. 9)
- Column 11 Estimated Gas Cost Less Base Cost Recovery Less Net PGA Recovery (Col. 2 - Col. 4 - Col. 10)
- Column 12 Actual Gas Cost Less Base Cost Recovery Less Net PGA Recovery (Col. 3 - Col. 4 - Col. 10)
- Column 13 Prior Month's Balance Less Prior Month's Estimate Plus Prior Month's Actual Plus Current Month's Estimate

Rates in Effect Summary:

	Base Cost Recovery	ACA	Transition	Take or Pay
Sept - Oct	\$0.00000	\$0.00912	(\$0.00033)	\$0.00000
Nov. - Aug	\$0.00000	(\$0.00186)	(\$0.00011)	\$0.00000

ATMOS ENERGY CORPOARTION
Summary of Gas Cost Recovery
1999/00 ACA

KIRKSVILLE FIRM

Date	CCF Sales	Gas Cost		Base Cost Recovery	PGA Recovery					Deferral			Account 106005.RKIR.SF		
		Estimated	Actual		Total PGA Rev.	ACA		Transition	TOP	Net PGA Recovery	Estimated Db(Cr)	Actual Db(Cr)	Balance Db(Cr)	Net ACA and Deferral	
						Db(Cr)	Balance							Db(Cr)	Db(Cr)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Balance Brought Forward							22,728.56								22,728.56
Sep-99	147,267	136,664.00	133,755.45	0.00	49,283.32	2,030.81	24,759.37	0.00	0.00	51,314.13	85,350	82,441.32	85,350.00	87,380.81	110,109.37
Oct-99	289,536	180,748.00	174,157.58	0.00	96,893.57	3,992.70	28,752.07	0.00	0.00	100,886.27	79,862	73,271.31	162,303.32	80,946.02	191,055.39
Nov-99	396,514	235,909.00	262,903.48	0.00	155,555.96	1,985.91	30,737.98	0.00	0.00	157,541.87	78,367	105,361.61	234,079.63	73,762.22	264,817.61
Dec-99	865,327	346,879.00	372,108.50	0.00	385,701.20	(2,708.47)	28,029.51	0.00	0.00	382,992.73	(36,114)	(10,884.23)	224,960.24	(11,827.86)	252,989.75
Jan-00	1,351,273	438,368.00	462,815.25	0.00	602,304.16	(4,229.48)	23,800.03	0.00	0.00	598,074.68	(159,707)	(135,259.43)	90,483.01	(138,706.71)	1,000.04
Feb-00	1,272,978	353,508.00	379,853.59	0.00	567,404.83	(3,984.42)	19,815.61	0.00	0.00	563,420.41	(209,912)	(183,566.82)	(94,981.42)	(189,448.85)	(1,000.81)
Mar-00	769,478	280,345.00	307,513.96	0.00	342,980.06	(2,408.47)	17,407.14	0.00	0.00	340,571.59	(60,227)	(33,057.63)	(128,863.24)	(36,290.29)	(111,456.10)
Apr-00	589,379	244,721.00	236,290.11	0.00	255,241.69	(1,844.76)	15,562.38	0.00	0.00	253,396.93	(8,676)	(17,106.82)	(110,369.87)	16,648.61	(94,807.49)
May-00	292,237	177,523.00	169,115.65	0.00	122,378.32	(914.70)	14,647.68	0.00	0.00	121,463.62	56,059	47,652.03	(62,741.69)	46,713.48	(48,094.01)
Jun-00	157,649	0.00	162,978.50	0.00	65,227.27	(493.44)	14,154.24	0.00	0.00	64,733.83	(64,734)	98,244.67	(135,882.66)	(73,634.41)	(121,728.42)
Jul-00	133,933	0.00	152,907.24	0.00	55,414.78	(419.21)	13,735.03	0.00	0.00	54,995.57	(54,996)	97,911.67	(27,899.99)	107,563.46	(14,164.96)
Aug-00	120,327	0.00	141,933.38	0.00	70,658.03	(376.62)	13,358.41	0.00	0.00	70,281.41	(70,281)	71,651.97	54,726.68	82,250.05	68,085.09
Total	6,385,898	2,394,665.00	2,956,332.69	0.00	2,769,043.19	(9,370.15)	13,358.41	0.00		2,759,673.04	(365,009.00)	196,659.65	196,659.65	45,356.53	68,085.09

Close Deferral to ACA Account

196,659.65

(196,659.65)

Balance to Recover/(Refund)

210,018.06

0.00

Estimated 12 Months Ended October 2000 Ccf Sales

6,385,898

Recover/(Refund) Factor - Balance / Estimated 12 Months Ended October 2000 Ccf Sales

\$0.03289

Notes:

- Column 1 CCF Sales from Adjusted CCF and PGA Amounts
- Column 2 Gas Cost from Estimated Gas Cost Allocation Workpapers
- Column 3 Gas Cost from Actual Gas Cost Allocation Workpapers
- Column 4 CCF Sales (Col. 1) Times Base Cost Recovery Factor (See Rates in Effect Summary)
- Column 5 Total PGA Revenue Billed from Summary of CCF Sales and PGA Revenues
- Column 6 CCF Sales (Col. 1) Times ACA Factor (See Rates in Effect Summary). For 11/98 see workpapers for effect of prorations.
- Column 7 Balance of ACA Account (Prior Months Balance Plus Current Month's Recovery/Refund)
- Column 8 CCF Sales (Col. 1) Times Transition Factor (See Rates in Effect Summary)
- Column 9 CCF Sales (Col. 1) Times TOP Factor (See Rates in Effect Summary)
- Column 10 Total PGA Revenue Less ACA & TOP Recoveries/Refunds (Col. 5 + Col. 6 + Col. 8 + Col. 9)
- Column 11 Estimated Gas Cost Less Base Cost Recovery Less Net PGA Recovery (Col. 2 - Col 4 - Col 10)
- Column 12 Actual Gas Cost Less Base Cost Recovery Less Net PGA Recovery (Col. 3 - Col 4 - Col 10)
- Column 13 Prior Month's Balance Less Prior Month's Estimate Plus Prior Month's Actual Plus Current Month's Estimate

Rates in Effect Summary:

	Base Cost Recovery	ACA	Transition cost	Take or Pay
Sept - Oct	\$0.00000	(\$0.01379)	\$0.00000	0.00000
Nov. - Aug.	\$0.00000	\$0.00313	\$0.00000	0.00000

ATMOS ENERGY CORPORATION
Summary of Gas Cost Recovery
1999/00 ACA

BUTLER FIRM

Date	CCF Sales (1)	Gas Cost		Base Cost Recovery (4)	Total PGA Rev. (5)	PGA Recovery				Net PGA Recovery (10)	Deferral		Balance Db(Cr) (13)	Account 106005.RBUT.SF	
		Estimated (2)	Actual (3)			ACA		Transition	TOP		Estimated Db(Cr) (11)	Actual Db(Cr) (12)		Net ACA and Deferral	
						Db(Cr) (6)	Balance (7)	Db(Cr) (8)	Db(Cr) (9)					Current Month (14)	Balance (15)
Balance Brought Forward							(90,770.83)								(90,770.83)
Sep-99	75,599	49,625.00	50,421.48	0.00	22,415.64	2,494.01	(88,276.82)	(898.87)	0.00	24,010.78	25,614	26,410.70	25,614.00	28,108.01	(62,662.82)
Oct-99	152,209	76,873.00	77,543.97	0.00	45,131.36	5,021.37	(83,255.45)	(1,809.77)	0.00	48,342.96	28,530	29,201.01	54,940.70	34,348.07	(28,314.75)
Nov-99	198,287	113,042.00	119,940.80	0.00	66,252.12	5,614.31	(77,641.14)	(1,315.74)	0.00	70,550.69	42,491	49,390.11	98,102.71	48,776.32	20,461.57
Dec-99	438,774	206,121.00	206,141.66	0.00	164,340.47	10,219.05	(67,422.09)	(434.39)	0.00	174,125.13	31,996	32,016.53	136,997.82	49,114.16	69,575.73
Jan-00	714,191	243,337.00	253,709.91	0.00	267,491.89	16,633.51	(50,788.58)	(707.05)	0.00	283,418.35	(40,081)	(29,708.44)	96,937.35	(23,426.96)	4,110.77
Feb-00	693,186	186,924.00	196,134.59	0.00	259,625.73	16,144.30	(34,644.28)	(686.25)	0.00	275,083.78	(88,160)	(78,949.19)	19,149.91	(61,643.14)	(1,110.67)
Mar-00	417,368	147,182.00	151,357.67	0.00	156,321.54	9,720.50	(24,923.78)	(413.19)	0.00	165,628.85	(18,447)	(14,271.18)	9,913.72	484.31	(15,010.06)
Apr-00	318,075	105,398.00	101,913.23	0.00	117,534.70	7,407.97	(17,515.81)	(314.89)	0.00	124,627.78	(19,230)	(22,714.55)	(5,140.46)	(7,646.21)	(22,656.27)
May-00	149,198	63,554.00	59,374.57	0.00	54,070.92	3,474.82	(14,040.99)	(147.71)	0.00	57,398.03	6,156	1,976.54	(2,469.01)	6,146.27	(16,510.00)
Jun-00	83,128	0.00	63,774.62	0.00	30,132.24	1,936.05	(12,104.94)	(82.30)	0.00	31,985.99	(31,986)	31,788.63	(38,634.47)	(34,229.41)	(50,739.41)
Jul-00	75,074	0.00	55,537.83	0.00	27,212.82	1,748.47	(10,356.47)	(74.32)	0.00	28,886.97	(28,887)	26,650.86	(3,746.84)	36,636.10	(14,103.31)
Aug-00	60,222	0.00	51,707.11	0.00	32,556.85	1,402.57	(8,953.90)	(59.82)	0.00	33,899.80	(33,900)	17,807.31	17,891.02	23,040.43	8,937.12
Total	3,375,311	1,192,056.00	1,387,557.44	0.00	1,243,086.28	81,816.93	(8,953.90)	(6,944.10)	0.00	1,317,959.11	(125,904.00)	69,598.33	69,598.33	99,707.95	8,937.12

Close Deferral and Take-or-Pay to ACA Account

69,598.33

(69,598.33)

Balance to Recover/(Refund)

60,644.43

0.00

Estimated 12 Months Ended October 2000 Ccf Sales

3,375,311

Recover/(Refund) Factor - Balance / Estimated 12 Months Ended October 2000 Ccf Sales

\$0.01797

Notes:

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Column 6 CCF Sales (Col. 1) Times ACA Factor (See Rates in Effect Summary). For 11/98 see workpapers for effect of prorations.
Column 7 Balance of ACA Account (Prior Months Balance Plus Current Month's Recovery/Refund)
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Column 9 CCF Sales (Col. 1) Times TOP Factor (See Rates in Effect Summary). For 11/98 see workpapers for effect of proration.
Column 10 Total PGA Revenue Less ACA & TOP Recoveries/Refunds (Col. 5 + Col. 6 + Col. 8 + Col 9)
Column 11 Estimated Gas Cost Less Base Cost Recovery Less Net PGA Recovery (Col. 2 - Col 4 - Col 10)
Column 12 Actual Gas Cost Less Base Cost Recovery Less Net PGA Recovery (Col. 3 - Col 4 - Col 10)
Column 13 Prior Month's Balance Less Prior Month's Estimate Plus Prior Month's Actual Plus Current Month's Estimate

Rates in Effect Summary:

	Base Cost Recovery	ACA	Transition Cost	TOP
Sept - Oct	\$0.00000	(\$0.03299)	\$0.01189	0.00000
Nov. - Aug.	\$0.00000	(\$0.02329)	\$0.00099	0.00000

Exhibit CDAF-MO

Associated Natural Gas Company
Class Demand Allocation Factors for 1999/2000
Interconnected Supply Area (SEMO District)

Description	Mcf Sales	Mcf Sales %	% x Load Factor	Peak	Peak %	% x 1 - Load Factor	Allocation Factor
Firm sales	2,298,972	88.75%	18.26%	34,499	100.00%	79.43%	97.69%
Interruptible sales	291,505	11.25%	2.31%		0.00%	0.00%	2.31%
Total sales	2,590,478			34,499			100.00%

Total sales/365	7,097
Design peak	34,499
Load factor	20.57%
1 minus Load factor	79.43%

Description	Mcf Sales	LNG	Net
Firm sales	2,338,972	40,000	2,298,972
Interruptible sales	291,505		291,505
Total sales	2,630,478	40,000	2,590,478

<u>Capacity</u>			
LNG	10,200	10,200	0
TETC CDS	9,826		9,826
TETC SS-1	11,303		11,303
AWP	13,370		13,370
	44,699	10,200	34,499

Source of firm sales adjustments:

Estimate of normal usage supplied by LNG peaking capability.

Associated Natural Gas Company
 Class Demand Allocation Factors for 1999/2000
 NGPL Supply Area (SEMO District)

Description	Mcf Sales	Mcf Sales %	% x Load Factor	Peak	Peak %	% x 1 - Load Factor	Allocation Factor
Firm sales	524,315	72.10%	12.17%	11,807	100.00%	83.12%	95.29%
Interruptible sales	202,923	27.90%	4.71%		0.00%	0.00%	4.71%
Total sales	<u>727,239</u>			<u>11,807</u>			<u>100.00%</u>
Total sales/365	1,992						
Design peak	11,807						
Load factor	16.88%						
1 minus Load factor	83.12%						
<u>Capacity</u>							
FTS 110767	4,077						
FTS 110759	2,200						
FTS 100072	2,000						
DSS	2,530						
POA	<u>1,000</u>						
	<u>11,807</u>						

**Associated Natural Gas Company
Class Demand Allocation Factors for 1999/2000
MRTC Supply Area (SEMO District)**

Description	Mcf Sales	Mcf Sales %	% x Load Factor	Peak	Peak %	% x 1 - Load Factor	Allocation Factor
Firm sales	192,368	83.21%	15.14%	3,482	100.00%	81.81%	96.95%
Interruptible sales	38,827	16.79%	3.05%		0.00%	0.00%	3.05%
Total sales	<u>231,195</u>			<u>3,482</u>			<u>100.00%</u>
Total sales/365	633						
Design peak	3,482						
Load factor	18.19%						
1 minus Load factor	81.81%						
<u>Capacity</u>							
FTS 973	348						
SCT 450	<u>3,134</u>						
	<u>3,482</u>						