

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 10<sup>th</sup> Revised Sheet No. 2  
 Canceling P.S.C. MO. No. 1 9<sup>th</sup> Revised Sheet No. 2

For Missouri Retail Service Area

**TABLE OF CONTENTS (Continued)  
ELECTRIC**

Rate Schedule Title	Schedule	Sheet No.
<b>Residential</b>		
Residential Service	MORG, MORN, MORH, MORNH	146
Residential – Space Heat (FROZEN)	MORH	146.1
Residential Other Use	MORO	146.3
Residential Time of Day Service (FROZEN)	MO600	66
<b>Commercial &amp; Industrial</b>		
Small General Service	MOSGS, MOSNS, MOSHS, MOSDS, MOSGP	147
Small General Service - All Electric (FROZEN)	MOSHS	147.1
Large General Service	MOLGS, MOLNS, MOLGP, MOLNP	148
Large Power Service	MOPGS, MOPNS, MOPGP, MOPNP, MOPSU, MOPTR	149
Real-Time Pricing (FROZEN)	MO721, MO731, MO737	73
General Service Time of Day (FROZEN)	MO610, MO620, MO630, MO640	67
Primary Discount Rider		140
Special Contract Rate		141
<b>Lighting</b>		
L&P Municipal Street Lighting Service		41
L&P Street Lighting & Traffic Signals (FROZEN)	MO972, MO973	43
L&P Private Area Lighting		47
L&P Outdoor Night Lighting (FROZEN)	MO971	50
MPS Municipal Street Lighting Service		88
MPS Private Area Lighting		91
MPS Non Standard Street & Area Light	MON84, MON85	95
Part Night Lighting		133
Municipal Street Lighting Service – LED Pilot Program		134
<b>Customer Generation</b>		
Cogeneration Purchase Schedule	MO700	102
Special Isolated Generating Plant Electric Service		103
Net Metering Rider		110
Net Metering Interconnection Agreement		117
<b>Energy Efficiency &amp; Demand Response</b>		
Thermal Energy Storage Pilot Program	MO659, MO660	70
Voluntary Load Reduction Rider		96
Curtable Demand Rider		99
Demand Side Investment Mechanism Rider		138
<b>Other Riders</b>		
Municipal Underground Cost Recovery Rider		105
Tax And License Rider		108
Economic Development Rider		120
Fuel Adjustment Clause Rider (FAC)		124
Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)		137
Demand Side Investment Mechanism Rider (DSIM)		138

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 Schedule . MO700 . .102¶  
 Special Isolated Generating Plant Electric Service . . .103¶

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 Rider . . .110¶

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 Mechanism Rider . . .138¶

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 Type of Service . Schedule . Sheet No.¶  
 RATES: MPS (Continued) . --- 1¶  
 Time-of-Day¶  
 Residential Service Time-Of-Day . MO600 . 66¶  
 General Service Time-Of-Day . MO610, MO620, MO630, MO640 . 67¶  
 Thermal Energy Storage Pilot Program FROZEN MO650, MO660 . 70¶  
 Real-Time Price Program . --- 73¶  
 Special Contract Rate . --- . 78¶  
 Lighting¶  
 Municipal Street Lighting Service . --- . 88¶  
 Private Area Lighting Service . --- . 91¶  
 Special Rules and Regulations . --- . 94¶  
 Non-Standard Street and Area Light Facilities . MON84, MON85 . 95¶  
 Application for Private Area Lighting Service . 95.1¶  
 ¶  
 RATES: L&P AND MPS¶  
 Voluntary Load Reduction Rider . --- . 96¶  
 Curtable Demand Rider . --- . 99¶  
 Cogeneration Purchase Schedule . MO700 . 102¶  
 Special Isolated Generating Plant Electric Service . --- . 103¶  
 Municipal Underground Cost Recovery Rider . --- . 105¶  
 Tax And License Rider . --- . 108¶  
 Net Metering Rider . --- . 110¶  
 Economic Development Rider . --- . 120¶  
 Fuel Adjustment Clause . FAC . 124¶  
 Part Night Lighting . 133¶  
 Municipal Street Lighting Service – LED Pilot . 134¶  
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 Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 6<sup>th</sup> Revised Sheet No. 70  
 Canceling P.S.C. MO. No. 1 5<sup>th</sup> Revised Sheet No. 70

For Missouri Retail Service Area

**▼ THERMAL ENERGY STORAGE PILOT PROGRAM  
ELECTRIC**

**AVAILABILITY**

This schedule is available for electric service when used for thermal storage equipment to provide space conditioning requirements. Thermal storage equipment as defined herein must incorporate storage mediums of water, ice, or other phase change materials and would normally utilize loads of chillers, boilers, pumps or fans. The customer agrees to provide Company access to a telephone line suitable for transmitting data from the meter.

This pilot program is not available for residential, standby, breakdown, supplementary, maintenance or resale service. Company reserves the right to approve all customers receiving service under this rate schedule based on the customer's ability to demonstrate they can reduce their on-peak demand by more than fifty (50) kW per a feasibility study. ▼

**CHARACTER OF SERVICE**

Alternating current at approximately 60 Hertz, three-phase service and at such voltage as Company may have available for the service required.

**BILLING PERIODS**

	<u>Summer</u>	<u>Winter</u>
<u>Weekdays</u>		
Peak	1:00 PM - 8:00 PM	7:00 AM - 10:00 PM
Shoulder	6:00 AM - 1:00 PM	
Shoulder	8:00 PM - 10:00 PM	
Off-Peak	10:00 PM - 6:00 AM	10:00 PM - 7:00 AM
<u>Weekends</u>		
Shoulder	6:00 AM - 10:00 PM	
Off-Peak	10:00 PM - 6:00 AM	All hours

**MONTHLY RATE FOR SECONDARY VOLTAGE, MO650**

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$200.91 per month.....	\$200.91 per month
Demand Charge.....	<u>\$10.232</u> per kW.....	<u>\$7.491</u> per kW
Energy Charge		
Peak.....	\$0. <u>08144</u> per kWh.....	\$0. <u>04569</u> per kWh
Shoulder.....	\$0. <u>04569</u> per kWh	
Off-Peak.....	\$0. <u>04097</u> per kWh.....	\$0. <u>04096</u> per kWh

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**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 7<sup>th</sup> Revised Sheet No. 71  
Canceling P.S.C. MO. No. 1 6<sup>th</sup> Revised Sheet No. 71

For Missouri Retail Service Area

**THERMAL ENERGY STORAGE PILOT PROGRAM  
ELECTRIC**

**MONTHLY RATE FOR PRIMARY VOLTAGE, MO660**

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$200.91 per month	\$200.91 per month
<u>Demand Charge</u> .....	<u>\$8.535 per kW</u>	<u>\$5.483 per kW</u>
Energy Charge		
Peak.....	\$0.08144 per kWh.....	\$0.04569 per kWh
Shoulder.....	\$0.04569 per kWh	
Off-Peak.....	\$0.04097 per kWh.....	\$0.04096 per kWh

**DEFINITION OF SUMMER AND WINTER BILLING PERIOD**

The four (4) summer months shall be defined as the four (4) monthly billing periods occurring June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods occurring October through May.

**MONTHLY BILLING DEMAND**

Monthly billing demand shall be the customer's maximum fifteen (15) minute integrated demand measured in the peak billing period during the billing month.

**MINIMUM MONTHLY BILL**

The minimum monthly bill shall be the customer charge.

**MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS**

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2).

**RULES AND REGULATIONS**

Service will be furnished under, and this schedule shall be subject to, Company Rules and Regulations.

**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (Schedule FAC)
- Renewable Energy Standard Rate Recovery Mechanism (RESRAM)
- Demand-Side Program Investment Mechanism Rider (DSIM)
- Tax and License Rider

This rate schedule is considered a pilot program and Company may, by subsequent filing, limit the availability, modify, or eliminate this rate option as additional information is gathered regarding thermal energy storage technology.

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**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 ~~3<sup>rd</sup>~~ Revised Sheet No. 124  
Canceling P.S.C. MO. No. 1 ~~2<sup>nd</sup>~~ Revised Sheet No. 124

For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC**  
**FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE**  
(Applicable to Service Provided January 26, 2013, Through December 21, 2016)

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**DEFINITIONS:**

**ACCUMULATION PERIODS, FILING DATES AND RECOVERY PERIODS:**

An accumulation period is the six calendar months during which the actual costs and revenues subject to this rider will be accumulated for the purposes of determining the Fuel Adjustment Rate (FAR). The two six-month accumulation periods each year, the two corresponding twelve-month recovery periods and the filing dates are as shown below. Each filing shall include detailed work papers in electronic format to support the filing.

**Accumulation Periods**

June – November  
December – May

**Filing Dates**

By January 1  
By July 1

**Recovery Periods**

March – February  
September – August

A recovery period consists of the billing months during which the FAR is applied to retail customer billings on a per kilowatt-hour (kWh) basis.

**COSTS AND REVENUES:**

Costs eligible for the Fuel and Purchased Power Adjustment (FPA) will be the Company's allocated jurisdictional costs for the fuel component of the Company's generating units, purchased power energy charges, emission allowance costs and the costs described below associated with the Company's hedging programs - all as incurred during the accumulation period. These costs will be offset by jurisdictional off-system sales revenues, applicable Southwest Power Pool (SPP) revenues and costs, revenue from the sale of Renewable Energy Certificates or Credits (REC), and emission allowance revenues collected during the accumulation period. Eligible costs do not include the purchased power demand costs associated with purchased power contracts in excess of one year.

**APPLICABILITY:**

The price per kWh of electricity sold to retail customers will be adjusted (up or down) periodically subject to application of the Rider FAC and approval by the Missouri Public Service Commission.

The FAR is the result of dividing the FPA by forecasted retail net system input ( $S_{RP}$ ) for the recovery period, expanded for Voltage Adjustment Factors (VAF), rounded to the nearest \$0.00001, and aggregating over two accumulation periods. The amount charged on a separate line on retail customers' bills is equal to the current annual FAR times kWhs billed.

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1200 Main, Kansas City, MO 64105

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 3<sup>rd</sup> Revised Sheet No. 126  
 Canceling P.S.C. MO. No. 1 2<sup>nd</sup> Revised Sheet No. 126

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC  
 FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE  
 (Applicable to Service Provided January 26, 2013 Through December 21, 2016)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

purchased power expenses, virtual energy charges, generating unit price adjustments, load/export charges, energy position charges, ancillary services including penalty and distribution charges, hedging costs, broker commissions, fees, and margins, SPP EIS market charges, and SPP Integrated Market charges.

TC = Transmission Costs:  
 The following costs reflected in FERC Account Number 565 (excluding Base Plan Funding costs and costs associated with the Crossroads generating station): transmission costs that are necessary to receive purchased power to serve native load and transmission costs that are necessary to make off-system sales.

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OSSR = Revenues from Off-System Sales:  
 The following revenues or costs reflected in FERC Account Number 447: all revenues from off-system sales but excluding revenues from full and partial requirements sales to Missouri municipalities that are associated with GMO, hedging costs, SPP EIS market charges, and SPP Integrated Market revenues.

R = Renewable Energy Credit Revenue:  
 Revenues reflected in FERC account 509 from the sale of Renewable Energy Credits that are not needed to meet the Renewable Energy Standard.

Hedging Costs = Hedging costs are defined as realized losses and costs (including broker commissions fees and margins) minus realized gains associated with mitigating volatility in the Company's cost of fuel, fuel additives, fuel transportation, emission allowances, transmission and purchased power costs, including but not limited to, the Company's use of derivatives whether over-the counter or exchange traded including, without limitation, futures or forward contracts, puts, calls, caps, floors, collars, and swaps.

Should FERC require any item covered by factors FC, PP, E or OSSR to be recorded in an account different than the FERC accounts listed in such factors, such items shall nevertheless be included in factor FC, PP, E or OSSR. In the month that the Company begins to record items in a different account, the Company will file with the Commission the previous account number, the new account number and what costs or revenues that flow through this Rider FAC are to be recorded in the account.

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 2<sup>nd</sup> Revised Sheet No. 127.1  
Canceling P.S.C. MO. No. 1 1<sup>st</sup> Revised Sheet No. 127.1

For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC**  
**FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE**  
(Applicable to Service Provided Effective Date of Rate Tariffs for December 22, 2016 and Thereafter)

**DEFINITIONS**

**ACCUMULATION PERIODS, FILING DATES AND RECOVERY PERIODS:**

An accumulation period is the six calendar months during which the actual costs and revenues subject to this rider will be accumulated for the purposes of determining the Fuel Adjustment Rate ("FAR"). The two six-month accumulation periods each year through December 21, 2020, the two corresponding twelve-month recovery periods and the filing dates will be as shown below. Each filing shall include detailed work papers in electronic format to support the filing.

<u>Accumulation Periods</u>	<u>Filing Dates</u>	<u>Recovery Periods</u>
June – November	By January 1	March – February
December – May	By July 1	September – August

A recovery period consists of the months during which the FAR is applied to customer billings on a per kilowatt-hour (kWh) basis.

**COSTS AND REVENUES:**

Costs eligible for the Fuel and Purchased Power Adjustment ("FPA") will be the Company's allocated Jurisdictional costs for the fuel component of the Company's generating units, purchased power energy charges, including applicable Southwest Power Pool ("SPP") charges, emission allowance costs and amortizations, cost of transmission of electricity by others associated with purchased power and off-system sales, all as incurred during the accumulation period. These costs will be offset by jurisdictional off-system sales revenues, applicable SPP revenues, and revenue from the sale of Renewable Energy Certificates or Credits ("REC"). Eligible costs do not include the purchased power demand costs associated with purchased power contracts in excess of one year. Likewise revenues do not include demand or capacity receipts associated with power contracts in excess of one year.

**APPLICABILITY**

The price per kWh of electricity sold to retail customers will be adjusted (up or down) periodically subject to application of the Rider FAC, and approval by the Missouri Public Service Commission ("MPSC" or "Commission").

The FAR is the result of dividing the FPA by forecasted Missouri retail net system input ("SRP") for the recovery period, expanded for Voltage Adjustment Factors ("VAF"), rounded to the nearest \$0.00001, and aggregated over two accumulation periods. The amount charged on a separate line on retail customers' bills is equal to the current annual FAR multiplied by kWh billed.

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**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 <sup>2<sup>nd</sup></sup> Revised Sheet No. 127.2  
Canceling P.S.C. MO. No. 1 <sup>1<sup>st</sup></sup> Revised Sheet No. 127.2  
For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC**  
**FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE**  
(Applicable to Service Provided Effective Date of Rate Tariffs for December 22, 2016 and Thereafter)

**FORMULAS AND DEFINITIONS OF COMPONENTS**

$$FPA = 95\% * ((ANEC - B) * J) + I + P$$

$$ANEC = \text{Actual Net Energy Costs} = (FC + E + PP + TC - OSSR - R)$$

FC = Fuel Costs Incurred to Support Sales:

The following costs reflected in Federal Energy Regulatory Commission ("FERC") Account Number 501:

Subaccount 501000: coal commodity and transportation, side release and freeze conditioning agents, dust mitigation agents, accessorial charges, as delineated in railroad accessorial tariffs [additional crew, closing hopper railcar doors, completion of loading of a unit train and its release for movement, completion of unloading of a unit train and its release for movement, delay for removal of frozen coal, destination detention, diversion of empty unit train (including administration fee, holding charges, and out-of-route charges which may include fuel surcharge), diversion of loaded coal trains, diversion of loaded unit train fees (including administration fee, additional mileage fee or out-of-route charges which may include fuel surcharge), fuel surcharge, held in transit, hold charge, locomotive release, miscellaneous handling of coal cars, origin detention, origin re-designation, out-of-route charges (including fuel surcharge), out-of-route movement, pick-up of locomotive power, placement and pick-up of loaded or empty private coal cars on railroad supplied tracks, placement and pick-up of loaded or empty private coal cars on shipper supplied tracks, railcar storage, release of locomotive power, removal, rotation and/or addition of cars, storage charges, switching, trainset positioning, trainset storage, and weighing], applicable taxes, natural gas costs, alternative fuels (i.e. tires, bio-fuel), fuel quality adjustments, fuel adjustments included in commodity and transportation costs, oil costs for commodity, propane costs, storage, taxes, fees, and fuel losses, coal and oil inventory adjustments, and insurance recoveries, subrogation recoveries and settlement proceeds for fuel expenses in the 501 Accounts.

Subaccount 501020: the allocation of the allowed costs in the 501000, 501300, and 501400 accounts attributed to native load;

Subaccount 501030: the allocation of the allowed costs in the 501000, 501300, and 501400 accounts attributed to off-system sales;

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- Annual Primary Voltage CAF = ¶  
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**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 <sup>2<sup>nd</sup></sup> Revised Sheet No. 127.3  
Canceling P.S.C. MO. No. 1 <sup>1<sup>st</sup></sup> Revised Sheet No. 127.3  
For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC**  
**FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE**  
(Applicable to Service Provided Effective Date of Rate Tariffs for December 22, 2016 and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

Subaccount 501300: fuel additives and consumable costs for Air Quality Control Systems (“AQCS”) operations, such as ammonia, hydrated lime, lime, limestone, powder activated carbon, urea, sodium bicarbonate, trona, sulfur, and RESpond, or other consumables which perform similar functions;

Subaccount 501400 and 501420: residual costs and revenues associated with combustion product, slag and ash disposal costs and revenues including contractors, materials and other miscellaneous expenses.

The following costs reflected in FERC Account Number 547:

Subaccount 547000: natural gas, and oil costs for commodity, transportation, storage, taxes, fees and fuel losses, and settlement proceeds, insurance recoveries, subrogation recoveries for fuel expenses,

Subaccount 547020: the allocation of the allowed costs in the 547000 and 547300 accounts attributed to native load;

Subaccount 547030: the allocation of the allowed costs in the 547000 and 547300 accounts attributed to off-system sales;  
Subaccount 547300: fuel additives.

E = Net Emission Costs:

The following costs and revenues reflected in FERC Account Number 509:

Subaccount 509000: NOx and SO<sub>2</sub> emission allowance costs and revenue amortizations offset by revenues from the sale of NOx and SO<sub>2</sub> emission allowances including any associated broker commissions and fees (fees charged by an agent, or agent’s company to facilitate transactions between buyers and sellers).

PP = Purchased Power Costs:

The following costs or revenues reflected in FERC Account Number 555:

Subaccount 555005: capacity charges for capacity purchases one year or less in duration;

Subaccount 555000: purchased power costs, energy charges from capacity purchases of any duration, insurance recoveries, and subrogation recoveries for purchased power expenses, charges and credits related to the SPP Integrated Marketplace (“IM”).

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**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 <sup>2<sup>nd</sup></sup> Revised Sheet No. 127.4  
Canceling P.S.C. MO. No. 1 <sup>1<sup>st</sup></sup> Revised Sheet No. 127.4

For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC**  
**FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE**  
(Applicable to Service Provided Effective Date of Rate Tariffs for December 22, 2016 and Thereafter)

**FORMULAS AND DEFINITIONS OF COMPONENTS (continued)**

Subaccount 555021: the allocation of the allowed costs in the 555000 account attributed to intercompany purchases for native load;

Subaccount 555030: the allocation of the allowed costs in the 555000 account attributed to purchases for off-system sales;

Subaccount 555031: the allocation of the allowed costs in the 555000 account attributed to intercompany purchases for off system sales.

TC = Transmission Costs:

The following costs reflected in FERC Account Number 565:

Subaccount 565000: non-SPP transmission used to serve off-system sales or to make purchases for load, excluding any transmission costs associated with the Crossroads Power Plant, and 39.62% of the SPP transmission service costs which includes the schedules listed below as well as any adjustments to the charges in the schedules below:

- Schedule 7 – Long Term Firm and Short Term Point to Point Transmission Service
- Schedule 8 – Non Firm Point to Point Transmission Service
- Schedule 9 – Network Integration Transmission Service
- Schedule 10 – Wholesale Distribution Service
- Schedule 11 – Base Plan Zonal Charge and Region Wide Charge

Subaccount 565020: the allocation of the allowed costs in the 565000 account attributed to native load;

Subaccount 565027: the allocation of the allowed costs in the 565000 account attributed to transmission demand charges;

Subaccount 565030: the allocation of the allowed costs in account 565000 attributed to off-system sales.

Issued: November 17, 2016  
Issued by: Darrin R. Ives, Vice President

Effective: December 22, 2016  
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RNSI = Forecasted retail net system input in kWh for the Recovery Period¶

¶

XF = Expansion factor by voltage level¶

· · · XF<sub>Sec</sub> = Expansion factor for lower than primary voltage customers¶

· · · XF<sub>Prim</sub> = Expansion factor for primary and higher voltage customers . ¶

¶

NSI = Net system input (kWh) for the accumulation period¶

¶

The FPA will be calculated separately for L&P and MPS, and by voltage level, and the resultant CAF's will be applied to customers in the respective divisions and voltage levels.¶

¶

**APPLICABLE BASE ENERGY COST¶**

¶

Company base energy costs per kWh:¶

\$0.01642 for L&P¶

\$0.02348 for MPS¶

¶

**TRUE-UPS AND PRUDENCE REVIEWS¶**

¶

There shall be prudence reviews of costs and the true-up of revenues collected with costs intended for collection. FAC costs collected in rates will be refundable based on true-up results and findings in regard to prudence. Adjustments, if any, necessary by Commission order pursuant to any prudence review shall also be placed in the FAC for collection unless a separate refund is ordered by the Commission. True-ups occur at the end of each recovery period. Prudence reviews shall occur no less frequently than at 18 month intervals.¶

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**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 2<sup>nd</sup> Revised Sheet No. 127.7  
Canceling P.S.C. MO. No. 1 1<sup>st</sup> Revised Sheet No. 127.7

For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC**  
**FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE**  
(Applicable to Service Effective Date of Rate Tariffs for December 22, 2016 and Thereafter)

**FORMULAS AND DEFINITIONS OF COMPONENTS (Continued)**

F. A party other than the Company may seek the inclusion of a new schedule or charge type in a FAR filing by making a filing with the Commission no less than 60 days before the Company's next FAR filing date of January 1 or July 1. Such a filing shall give the Commission notice that such party believes the new schedule or charge type should be included because it possesses the characteristics of, and is of the nature of, the costs or revenues listed in factors PP, TC or OSSR, as the case may be. The party's filing shall identify the proposed accounts affected by such change, provide a description of the new schedule or charge type demonstrating that it possesses the characteristics of, and is of the nature of, the schedules, costs or revenues listed in factors PP, TC or OSSR as the case may be, and identify the preexisting schedule or market settlement charge type(s) which the new schedule or charge type replaces or supplements. If a party makes the filing provided for by this paragraph F and a party (including the Company) challenges the inclusion, such challenge will not delay inclusion of the new schedule or charge type in the FAR filing or delay approval of the FAR filing. To challenge the inclusion of a new schedule or charge type, the challenging party shall make a filing with the Commission based upon that party's contention that the new schedule or charge type costs or revenues at issue should not have been included, because they do not possess the characteristics of the schedules, costs or revenues listed in Factors PP, TC, or OSSR, as the case may be. The challenging party shall make its filing challenging the inclusion and stating the reasons why it believes the new schedule or charge type does not possess the characteristic of the costs or revenues listed in Factors PP, TC or OSSR, as the case may be, within 30 days of the filing that seeks inclusion of the new schedule or charge type. In the event of a timely challenge, the party seeking the inclusion of the new schedule or charge type shall bear the burden of proof to support its contention that the new schedule or charge type should be included in the Company's FAR filings. Should such challenge be upheld by the Commission, any such costs will be refunded (or revenues retained) through a future FAR filing in a manner consistent with that utilized for Factor P.

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FPA = 95% \* ((TEC - B) \* J) + C + I¶  
¶ CAF = FPA/RNSI¶  
¶ Single Accumulation Period Secondary Voltage CAF<sub>Sec</sub> = CAF \* XF<sub>Sec</sub>¶  
¶ Single Accumulation Period Primary Voltage CAF<sub>Prim</sub> = CAF \* XF<sub>Prim</sub>¶  
¶ Annual Secondary Voltage CAF =¶  
Aggregation of the Single Accumulation Period Secondary Voltage CAFs still to be recovered¶  
¶ Annual Primary Voltage CAF =¶  
Aggregation of the Single Accumulation Period Primary Voltage CAFs still to be recovered¶  
Where:¶  
¶ FPA = Fuel and Purchased Power Adjustment¶  
¶ CAF = Cost Adjustment Factor¶  
¶ 95% = Customer responsibility for fuel variance from base level.¶  
¶ TEC = Total Energy Cost = (FC + EC + PP + TC - OSSR):¶  
FC = Fuel Costs Incurred to Support Sales:¶  
<#>The following costs reflected in Federal Energy Regulatory Commission (FERC) Account Numbers 501 & 502: coal commodity and railroad transportation, switching and demurrage charges, applicable taxes, natural gas costs, alternative fuel (i.e. tires and bio-fuel), fuel additives, quality adjustments assessed by coal suppliers, fuel hedging cost (hedging is defined as realized losses and costs minus realized gains associated with mitigating volatility in the Compar...
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**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 4<sup>th</sup> Revised Sheet No. 127.10  
Canceling P.S.C. MO. No. 1 3<sup>rd</sup> Revised Sheet No. 127.10

For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC**  
**FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE**  
(Applicable to Service Provided Effective Date of Rate Tariffs for December 22, 2016 and Thereafter)

**FORMULAS AND DEFINITIONS OF COMPONENTS (continued)**

B = Net base energy costs ordered by the Commission in the last general rate case consistent with the costs and revenues included in the calculation of the FPA. Net Base Energy costs will be calculated as shown below:  
 $S_{AP} \times \text{Base Factor ("BF")}$

$S_{AP}$  = Net system input ("NSI") in kWh for the accumulation period, at the generation level.

BF = Company base factor costs per kWh: \$0.02055

J = Missouri Retail Energy Ratio = Retail kWh sales/total system kWh  
Where: total system kWh equals retail and full and partial requirement sales associated with GMO.

T = True-up amount as defined below.

I = Interest applicable to (i) the difference between Missouri Retail ANEC and B for all kWh of energy supplied during an accumulation period until those costs have been recovered; (ii) refunds due to prudence reviews ("P"), if any; and (iii) all under- or over-recovery balances created through operation of this FAC, as determined in the true-up filings ("T") provided for herein. Interest shall be calculated monthly at a rate equal to the weighted average interest paid on the Company's short-term debt, applied to the month-end balance of items (i) through (iii) in the preceding sentence.

P = Prudence adjustment amount, if any.

FAR = FPA/S<sub>RP</sub>

Single Accumulation Period Secondary Voltage FAR<sub>Sec</sub> = FAR \* VAF<sub>Sec</sub>

Single Accumulation Period Primary Voltage FAR<sub>Prim</sub> = FAR \* VAF<sub>Prim</sub>

Annual Secondary Voltage FAR<sub>Sec</sub> = Aggregation of the two Single Accumulation Period Secondary Voltage FARs still to be recovered

Annual Primary Voltage FAR<sub>Prim</sub> = Aggregation of the two Single Accumulation Period Primary Voltage FARs still to be recovered

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**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1

Original Sheet No. 127.11

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Revised Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC**  
**FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE**  
(Applicable to Service Provided Effective Date of Rate Tariffs for December 22, 2016, and Thereafter)

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**FORMULAS AND DEFINITIONS OF COMPONENTS (continued)**

Where:

FPA = Fuel and Purchased Power Adjustment

S<sub>RP</sub> = Forecasted recovery period retail NSI in kWh, at the generation level.

VAF = Expansion factor by voltage level

VAF<sub>Sec</sub> = Expansion factor for lower than primary voltage customers

VAF<sub>Prim</sub> = Expansion factor for primary and higher voltage customers

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**TRUE-UPS**

After completion of each recovery period, the Company shall make a true-up filing by the filing date of its next FAR filing. Any true-up adjustments shall be reflected in component "T" above. Interest on the true-up adjustment will be included in component "I" above.

The true-up amount shall be the difference between the revenues billed and the revenues authorized for collection during the RP as well as any corrections identified to be included in the current FAR filing. Any corrections included will be discussed in the testimony accompanying the true-up filing.

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**PRUDENCE REVIEWS**

Prudence reviews of the costs subject to this Rider FAC shall occur no less frequently than every eighteen months, and any such costs which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this Rider FAC shall be returned to customers. Adjustments by Commission order, if any, pursuant to any prudence review shall be included in the FAR calculation in component "P" above unless a separate refund is ordered by the Commission. Interest on the prudence adjustment will be included in component "I" above.

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¶ On a go forward basis, rates will no longer be reflected as separate MPS and L&P territory rates, but rather on a GMO Total Company basis. In order to achieve this, a true-up will be performed that rolls any over or under recovered costs into the next open accumulation period, as reflected in the new combined tariff sheets (see sheet 127.12). ¶

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**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 15<sup>th</sup> Revised Sheet No. R-3  
Canceling P.S.C. MO. No. 1 14<sup>th</sup> Revised Sheet No. R-3

For Missouri Retail Service Area

**RULES AND REGULATIONS  
ELECTRIC**

Sheet No.

9. PROMOTIONAL PRACTICES

9.01	Fuel Cost Comparisons	R-59
9.02	Equipment Selection	R-59
9.03	Energy Consulting	R-59
9.04	Reserved for future use	R-59
9.05	Reserved for future use	R-59
9.06	Reserved for future use	R-59
9.07	<u>Income Eligible Weatherization</u>	R-60
9.08	Reserved for future use	R-62
9.09	Reserved for future use	R-62.01
9.10	Reserved for future use	R-62.02
9.11	Reserved for future use	R-62.03
9.12	Reserved for future use	R-62.05
9.13	Reserved for future use	R-62.08
9.14	Reserved for future use	R-62.09
9.15	Reserved for future use	R-62.11
9.16	Reserved for future use	R-62.14
9.17	Economic Relief Pilot Program	R-62.15
9.18	Solar Photovoltaic Rebate Program	R-62.19

10. MEEIA PROGRAMS

10.01	Summary of Types and Amount of Reimbursements Allowed	R-63
10.02	Projected Annual Energy and Demand Savings Targets by Program During the Three-Year Plan Period, Program Revenue Requirements, and MEEIA and Pre-MEEIA Opt-Out Provisions	R-63.01
10.03	Income-Eligible Weatherization Program	R-63.02
10.04	Energy Star® New Homes Program (Frozen)	R-63.04
10.05	Building Operator Certification Program	R-63.07
10.06	Energy Optimizer Program	R-63.09
10.07	Air Conditioning Upgrade Rebate Program	R-63.12
10.08	Home Energy Analyzer	R-63.15
10.09	Business Energy Analyzer	R-63.16
10.10	Home Performance with Energy Star®	R-63.17
10.11	Commercial and Industrial Custom Rebate Program	R-63.20
10.12	Mpower Rider	R-63.22
10.13	Residential Lighting and Appliance Program	R-64
10.14	Residential Energy Report Program – Pilot	R-64.03
10.15	Multi-Family Rebate Program (Frozen)	R-64.05
10.16	Commercial and Industrial Prescriptive Rebate Program	R-64.09
10.17	Appliance Turn-In Program	R-64.19
10.18	Home Lighting Rebate Program	R-64.21

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**STATE OF MISSOURI, PUBLIC SERVICE COMMISSION**

P.S.C. MO. No. 1 <sup>2<sup>nd</sup></sup> Revised Sheet No. R-3.01  
 Canceling P.S.C. MO. No. 1 <sup>1<sup>st</sup></sup> Revised Sheet No. R-3.01

For Missouri Retail Service Area

**RULES AND REGULATIONS  
ELECTRIC**

Sheet No.

11. COMPLIANCE WITH RULES AND REGULATIONS	
11.01 Failure to Comply	R-65
12. SUMMARY OF TYPES AND AMOUNT OF CHARGED ALLOWED	R-66
13. Reserved for future use	R-68
14. MUNICIPAL STREET LIGHTING SERVICE	R-69
15. MEEIA CYCLE 2 PROGRAMS	
15.01 Business Demand-Side Management	R-73
15.02 Online Business Energy Audit	R-78
15.03 Business Energy Efficiency Rebates – Custom	R-79
15.04 Business Energy Efficiency Rebates – Standard	R-80
15.05 Block Bidding	R-81
15.06 Strategic Energy Management	R-82
15.07 Small Business Direct Install	R-83
15.08 Business Programmable Thermostat	R-84
15.09 Demand Response Incentive	R-86
15.10 Reserved for future use	R-91
15.11 Reserved for future use	R-92
15.12 Reserved for future use	R-93
15.13 Reserved for future use	R-94
15.14 Reserved for future use	R-95
15.15 Residential Demand-Side Management	R-96
15.16 Home Appliance Recycling Rebate	R-101
15.17 Whole House Efficiency	R-102
15.18 Home Energy Report Program	R-103
15.19 Home Lighting Rebate	R-104
15.20 Income-Eligible Multi-Family	R-105
15.21 <u>Reserved for future use</u>	R-106
15.22 Residential Programmable Thermostat	R-107
15.23 Online Home Energy Audit	R-108

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KANSAS CITY, MO 64106

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**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 3<sup>rd</sup> Revised Sheet No. R-5  
Canceling P.S.C. MO. No. 1 2<sup>nd</sup> Revised Sheet No. R-5

For Missouri Retail Service Area

**RULES AND REGULATIONS  
ELECTRIC**

1. DEFINITIONS (Continued)

- P. In dispute means any matter regarding a charge or service that is the subject of an unresolved inquiry.
- Q. Late payment charge means an assessment on a delinquent charge in accordance with Company's tariff on file with the Commission and in addition to the delinquent charge.
- R. Premise means that separate walled portion of a single building undivided by any common area, or that separate portion of a single continuous tract of land (including all improvements thereon) undivided by any way used by the public, which portion is occupied by the Customer, or as may, with the consent of the Company, be designated in the service application or by other means acceptable to the Company. All common areas in any such building and on any such tract of land may be deemed by the Company to be occupied by the owner or lessee of such building or tract of land or his authorized agent, as another Customer. A "common area" shall include all halls, lobbies, passageways and other areas of a Building or a tract of land used or usable by persons other than the Customer.
- S. Payment options means bills for electric service may be paid in cash, electronic funds transfer, or check. Additionally residential service customers may also pay by approved credit and debit card.
- T. Rendition of a bill means the mailing, electronic posting, or hand delivery of a bill by Company to a customer.
- U. Residential service or service means the provision of or use of a utility service for domestic purposes. Domestic purposes include the portion of electricity that is ultimately consumed at a single-family or individually metered multiple-family dwelling. Domestic purposes include the portion of electricity that is ultimately consumed at a single-family or individually metered multiple-family dwelling.
- V. Seasonally billed customer means a customer billed on a seasonal basis in accordance with Company's tariff on file with the Commission.
- W. Settlement agreement means an agreement between a customer and Company that resolves any matter in dispute between the parties or provides for the payment of undisputed charges over a period longer than the customer's normal billing period.
- X. Tariff means a schedule of rates, services and rules approved by the Commission.
- Y. Termination of service or termination means a cessation of service requested by a customer.

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Deleted: Normal business hours means the hours from 8 am to 5 pm Central Standard Time Monday through Friday except Company observed holidays.

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Z. Utility means an electric corporation as those terms are defined in Section 386.020, RSMo.¶  
¶  
AA. Utility charges mean the rates for utility service and other charges authorized by the Commission as an integral part of utility service.

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**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 1<sup>st</sup> Revised Sheet No. R-5.01

Canceling P.S.C. MO. No. 1 Original Sheet No. R-5.01

For Missouri Retail Service Area

**RULES AND REGULATIONS  
ELECTRIC**

1. DEFINITIONS (Continued)

**Z** Unauthorized Use is to use or receive the direct benefit of all, or a portion of, the utility service with knowledge of, or reason to believe that diversion, tampering or other unauthorized connection existed at the time of the use, or that the use or receipt was fraudulent and/or without the authorization or consent of the utility. Includes but is not limited to: (a) tampering with or reconnection of service wires and/or electric meters to obtain metered use of electricity, (b) the unmetered use of electricity resulting from unauthorized connections, alterations or modifications to service wires and or electric meters, (c) placing conductive material in the meter socket to allow unmetered electricity to flow from the line-side to load-side of the service, (d) installing an unauthorized electric meter in place of the meter assigned to the account, (e) inverting or repositioning the meter to alter registration, (f) disrupting the magnetic field or wireless communication of the meter causing altered registration, (g) damaging or altering the electric meter to stop registration, (h) using electric service without compensation to the utility.

**AA.** Utility means an electric corporation as those terms are defined in Section 386.020, RSMo.

**AB.** Utility charges mean the rates for utility service and other charges authorized by the Commission as an integral part of utility service.

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Issued: November 17, 2016

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**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 1<sup>st</sup> Revised Sheet No. R-53  
Canceling P.S.C. MO. No. 1 Original Sheet No. R-53

For Missouri Retail Service Area

**RULES AND REGULATIONS  
ELECTRIC**

7.11 Summary Of Policy Administration

A. Company has segmented Applicants into the following general categories for administration of this Extension Policy and also requires Applicants to provide the specified facilities as referenced in the Electric Service Standards:

B. Residential Single Family

(1) Free of Charge - Basic Extension Request: All Applicants, classified as Permanent Service, will receive up to one-quarter (1/4) mile extension from the existing distribution lines. The extension may include provision to the Customer's property line, onto the Customers property, or a combination providing extension to the Customer's property line and onto the Customer's property.

The Company will build the first one-eighth (1/8) mile and the last one-eighth (1/8) mile of single-phase line per residential or rural residential customer under its established rates and minimum charges. In the event the line extension exceeds one-quarter (1/4) mile per residential or rural residential Customer, there shall be a monthly Customer Charge or an increase in the existing monthly Customer Charge. The amount of the Customer Charge or increase to an existing monthly Customer Charge may be paid in equal installments over sixty consecutive bills.

(2) Excess Charge - Non Basic Extension Request: Applicants requiring a Distribution Extension in excess of the basic installed facilities which are provided free of charge may incur a non-refundable construction charge as described below:

(a) Individual Projects: Projects defined as including at least one (1) and no more than four (4) residential dwelling(s). The applicable Construction Allowance will be subtracted from the Estimated Construction Costs for the Applicant's project in order to determine the Nonrefundable Construction Charge to be paid by Applicant to Company. The cost of the distribution extension on public right-of-way will be included in the Estimated Construction Costs.

(b) Subdivision Projects: Projects defined as including five (5) or more residential dwellings. The Nonrefundable Construction Charge is calculated based on a per lot basis and is determined by subtracting the applicable standard Construction Allowance from the standard Estimated Construction Costs. Applicant will also be responsible for all Estimated Construction Costs related to the cost of connecting the subdivision project to Company's existing and adequate distribution facilities when the length is greater than 100 feet. Applicant will pay these costs to Company as a Nonrefundable Construction Charge.

(c) Construction Allowance is set equal to the cost of facilities provided free of charge plus standard adders, determined from the feasibility model, based on the electric end-use and project type committed to by Applicant.

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- (a) First 100 feet of primary or secondary overhead conductor;¶
- (b) One (1) thirty-five (35) foot wood utility pole with guy and anchor;¶
- (c) 10-kva transformer including applicable mounting and protection hardware;¶
- (d) First 100 feet of overhead service conductor and 200-amp meter.

**Deleted:** Additional Nonrefundable Construction Charges will be calculated for excess service lengths and excess extension lengths on an average per foot basis, with the per foot charge shown in Section 12 of these Rules.

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**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

P.S.C. MO. No. 1 3<sup>rd</sup> Revised Sheet No. R-60  
Canceling P.S.C. MO. No. 1 2<sup>nd</sup> Revised Sheet No. R-60  
For Missouri Retail Service Area

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**RULES AND REGULATIONS  
ELECTRIC**

9. PROMOTIONAL PRACTICES

9.07 INCOME-ELIGIBLE WEATHERIZATION

A. PURPOSE:

This voluntary program is intended to assist residential customers in reducing their energy usage by weatherizing the homes of qualified customers.

B. AVAILABILITY:

This program is available to any customer currently receiving service under any residential rate schedule for a minimum of one year prior to completion of an application for weatherization assistance and who also meets the additional customer eligibility requirements defined in the agreement between KCP&L Greater Missouri Operations Company and the Social Service Agency.

C. PROGRAM PROVISIONS:

The program will be administered by Missouri-based Social Service Agencies that are directly involved in qualifying and assisting customers under this program.

Program funds cannot be used for administrative costs except those incurred by the Social Service Agency that is directly related to qualifying and assisting customers under this program. The amount of reimbursable administrative costs per program year shall not exceed 13% of the total program funds that are utilized by the Social Service Agency within a program year, as defined in the agreement between Company and the Social Service Agency.

The total amount of grants offered to a qualifying customer will be defined in the agreement between Company and the Social Service Agency using established criteria for Income-Eligible Weatherization. The average expenditure per customer in each program year shall not exceed the Adjusted Average Expenditure Limit for weatherization determined by the U.S. Department of Energy (DOE) that is applicable for the month that the weatherization is completed.

A level of \$400,000 per year will be recovered in the base rates for GMO's Income-Eligible Weatherization program. Any unspent funds will accrue interest at the AFUDC rate. Balances will carry over for use in future program years. Up to an additional \$100,000 per year in weatherization program expenditures can be recorded in a deferral account for future recovery.

Agency funding allocations are listed on KCP&L's website, [www.kcpl.com](http://www.kcpl.com).

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D. CUSTOMER ELIGIBILITY:

The Social Service Agency will determine an Applicant's eligibility for Income-Eligible Weatherization using the following criteria: the customer's household earnings meet the low income guidelines for weatherization specified by the DOE for the number of persons in the residence, the residence must have energy consumption greater than 3,000 kWh per year, the customer has received electric service from Company or a minimum of one year to completion of an application and other eligibility requirements defined in the agreement between Company and the Social Service Agency.

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KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 1<sup>st</sup> Revised Sheet No. R-106  
Canceling P.S.C. MO. No. 1 Original Sheet No. R-106  
For Missouri Retail Service Area

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RULES AND REGULATIONS  
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PURPOSE:¶  
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This voluntary program is intended to assist residential customers in reducing their energy usage by weatherizing the homes of qualified customers.¶  
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AVAILABILITY:¶  
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This program is available for Program Plan Year 1 of the Program Period to any customer currently receiving service under any residential rate schedule for a minimum of one year prior to completion of an application for weatherization assistance and who also meets the additional customer eligibility requirements defined in the agreement between KCP&L Greater Missouri Operations Company and the Social Service Agency.¶  
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PROGRAM PROVISIONS:¶  
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The program will be administered by Missouri-based Social Service Agencies that are directly involved in qualifying and assisting customers under this program.¶  
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Program funds cannot be used for administrative costs except those incurred by the Social Service Agency that is directly related to qualifying and assisting customers under this program. The amount of reimbursable administrative costs per program year shall not exceed 13% of the total program funds that are utilized by the Social Service Agency within a program year, as defined in the agreement between Company and the Social Service Agency.¶  
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CUSTOMER ELIGIBILITY:¶  
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The Social Service Agency will determine an Applicant's eligibility for Income-Eligible Weatherization using the following criteria: the customer's household earnings meet the low income guidelines for weatherization specified by the DOE for the number of persons in the residence, the residence must have energy consumption greater than 3,000 kWh per year, the customer has received electric service from Company or a minimum of one year to completion of an application and other eligibility requirements defined in the agreement between Company and the Social Service Agency.

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