AFFIDAVIT

Dennis R. Williams, being first duly sworn, deposes and says that he is the witness who sponsors the accompanying testimony entitled "Direct Testimony of Dennis R. Williams;" that said testimony and schedules attached hereto were prepared by him and/or under his direction and supervision; that if inquiries were made as to the facts in said testimony and schedules, he would respond as therein set forth; and that the aforesaid testimony and schedules are true and correct to the best of his knowledge, information and belief.

County of

SUBSCRIBED and sworn to before me this _______

Notary Public

Terry D. Lutes

My Commission Expires: 8-20-200



TERRY D. LUTES Jackson County My Commission Expires August 20, 2008

Exhibit No.

Issue: Financing &

Affiliate

Transaction

Witness: Dennis R. Williams

Sponsoring Party: Aquila, Inc.

Type of Exhibit: Direct Testimony
Case No.: EO-2005-0156
Date Testimony Prepared: January 13, 2005

MISSOURI PUBLIC SERVICE COMMISSION

DIRECT TESTIMONY

OF

DENNIS R. WILLIAMS

ON BEHALF OF

AQUILA, INC.

- 1 Q. Please state your name and business address.
- 2 A. My name is Dennis R. Williams. My business address is 10700 E. 350 Hwy.,
- 3 Kansas City, Missouri 64138.
- 4 Q. By whom are you employed and in what capacity?
- 5 A. I am employed by Aguila, Inc. ("Aguila" or "Company") as Vice President -
- 6 Electric Regulatory Services for our electric network operations.
- 7 Q. Briefly describe your education and work experience.
- 8 A. I graduated in 1974 from Central Missouri State University, receiving a Bachelor
- 9 of Science in Business Administration degree Summa Cum Laude with majors
- in Accounting and Finance. After graduation I was licensed in Missouri as a
- 11 Certified Public Accountant and employed as an auditor in the regulated
- industries division of Arthur Anderson & Company. After leaving Arthur
- Anderson, I was employed for five years with the regulatory consulting firm of
- Lubow, McKay, Stevens and Lewis. Since 1986 I have been employed by Aguila
- in various capacities.
- 16 Q. What is the nature of the Company's operations in the State of Missouri?
- 17 A. Aquila is a Delaware corporation having its principal office and place of business
- at 20 W. 9th St., Kansas City, Missouri. It is authorized to conduct its business in
- 19 Missouri through its Aquila Networks-MPS and Aquila Networks-L&P operating
- 20 divisions and is engaged in providing regulated electrical, natural gas and
- industrial steam service in those areas of the state certificated to it by the

1		Missouri Public Service Commission ("Commission"). It is authorized to do
2		business in the State of Missouri as a foreign corporation as evidenced by
3		documentation on file with the Secretary of State of the State of Missouri.
4	Q.	What is the nature of your responsibilities as Vice President – Electric Regulatory
5		Services?
6	A.	I have overall responsibility for matters involving electric operations before state
7		regulatory commissions in Missouri, Kansas and Colorado.
8	Q.	Where does Aquila Networks-MPS have its operations?
9	A.	Aquila Networks-MPS is one of two public utility operating divisions of Aquila
10		doing business in the State of Missouri. It provides regulated electric and natural
11		gas utility services to residential, commercial and industrial customers in the
12		State of Missouri, primarily in the central West region of the state in those areas
13		certificated to it by the Commission. It does so pursuant to rate schedules and
14		tariff sheets on file with and approved by the Commission.
15	Q.	What is the purpose of your testimony in this case?
16	A.	I will describe the nature of the transactions that are the subject of the Application
17		in this case and provide the reasons why the Commission should grant the relief
18		requested by the Company.
19	Q.	Are you familiar with the subject matter of this case?
20	A.	Yes I am. This case involves an Application by Aquila for various determinations
21		by and approvals from the Commission related to the construction of an electric
22		power generation station under construction in an area near the City of Peculiar

1 in Cass County, Missouri. In this regard, the Company, through its Aquila 2 Networks-MPS operating division in Missouri, will acquire from an affiliated entity 3 three (3) 105 megawatt ("MW") natural gas-fired combustion turbines to provide 4 electric power for its customers. In conjunction with the construction of the new 5 electric power station, Aquila will enter into a series of agreements with the City 6 of Peculiar, Missouri, the purpose of which is to finance the construction costs 7 with tax-advantaged Chapter 100 revenue bonds. 8 Q. What has caused Aquila to commence with the construction of a new power 9 generation station in its Aquila Networks-MPS service area? 10 A. It is anticipated that the output from the new power station will replace a 11 purchase power contract that expires in June of 2005. The current contract is for 12 500 MW of capacity during the summer months and 200 MW in the winter. With the increase of demand in the Aquila Networks-MPS service area, including 13 14 portions of Cass County, and the need for year-round peaking capability, the 15 three (3) combustion turbines will provide better flexibility to meet the needs of 16 Aquila's customers. The additional capacity need of approximately 200 - 250 17 MW are planned to be met with purchased power contracts that resemble more 18 of a base and intermediate load type units. 19 Q. How did Aquila go about making a determination about its resource needs? 20 A. Aguila, on behalf of its Aguila Networks operating divisions in Missouri issued 21 several requests for proposals and conducted multiple independent solicitations 22 seeking in excess of 500 MW of power supply beginning in 2005; 500 MW

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replacing an existing purchase power agreement from a combined cycle facility interconnected with the Aquila Networks-MPS transmission system and approximately 25 MW - 100 MW necessitated by system load growth. Aguila Networks' evaluation of the comprehensive list of responses/solicitations determined that a portfolio of alternatives rather than one single response provided the least cost supply plan. Specifically, Aquila Networks determined the least cost supply plan to be comprised of three (3) combustion turbine generators with a combined nominal rating of 300 MW and power supply arrangements of approximately 225 MW. A memorandum of understanding was entered into for 75 MW (8 year duration) and 150 MW (5 year duration), respectively. On December 30, 2004 the 75 MW power supply agreement was consummated. Please provide some background on the combustion turbines that are being installed by Aquila. MEP Investments, LLC ("MEP") is a wholly-owned subsidiary of Aquila. MEP in September of 2001 acquired from Siemens Westinghouse Power Corporation ("SWPC") three (3) 105 MW natural gas-fired combustion turbines and associated transformers and breakers (hereinafter, collectively, the "CTs") at a cost of \$78,716,233. In September of 2002, the CTs were transferred from MEP to another wholly-owned subsidiary of Aquila, Aquila Equipment LLC ("AE") at book cost. These CTs are owned by AE and comprise the only material assets owned by that company. There is approximately an additional \$3 million in

preliminary survey charges associated with the CTs but it is currently being

1		evaluated as to what portion, if any, would be transferred to Aquila Networks-
2		MPS. The total value of the CTs including preliminary survey charges is \$81.7
3		million.
4	Q.	Are the CTs currently in use?
5	A.	The CTs are not currently in use and presently are stored at two locations; the
6		Ralph Green plant site in Pleasant Hill, Missouri and Richards Gebaur Airforce
7		Base. AE is not engaged in any ongoing line of business.
8	Q.	Has Aquila made any determination as to the current fair market value of the
9		CTs?
10	A.	Yes. Aquila retained the services of an independent engineering consulting firm
11		of R.W. Beck ("Beck") to perform an appraisal to determine the fair market value
12		of the CTs. Beck produced a report entitled "Limited Appraisal of the Three
13		SWPC 501 D5A Combustion Turbines and Auxiliaries" dated as of November 22,
14		2004. Beck concluded that the fair market value of the CTs is \$70, 796,850 as of
15		November 2004, a figure that does not include the preliminary survey charges of
16		\$3 million that I described above. A copy of the Beck appraisal report is attached
17		to my testimony as Schedule DRW-1 (HC).
18	Q.	Please describe for the Commission the location of the power station where the
19		CTs will be installed.
20	A.	The CTs will be installed in an unincorporated area in Cass County at the
21		location near the city limits of the City of Peculiar (hereinafter, "Peculiar").
22		Peculiar is a city of the fourth class located in Cass County, Missouri. Aquila

1		holds a certificate of convenience and necessity ("Certificate") to provide electric
2		service throughout portions of Cass County, Missouri, including Peculiar,
3		pursuant to the Commission's prior decisions and orders, including in Case Nos.
4		9,470, 11,892, EM-87-26 and EM-2002-297.
5	Q.	What is involved in the construction of the power station?
6	A.	The new power station involves the construction and development of a new
7		generation facility consisting of the CTs together with any and all real estate,
8		improvements, facilities, equipment and installations related thereto (hereinafter,
9		the "Project"). The exact location of the Project is near the city limits of Peculiar
10		at East 241 Street and South Harper Road. A copy of a map showing the
11		location of the Project is attached to my testimony as Schedule DRW-2.
12	Q.	Is the Project within the area of the Company's Certificate?
13	A.	Yes. The Project is being constructed at a location that is within the area of Cass
14		County certificated to the Company's predecessor in interest, Missouri Public
15		Service Corporation, in Commission Case No. 9470.
16	Q.	What is the involvement of Peculiar in the Project you have described?
17	A.	Peculiar is a political subdivision having the authority under Article VI, Section 27
18		(b) of the Constitution of the State of Missouri and Sections 100.010 – 100.200 of
19		the Revised Statutes of Missouri, as amended, (hereinafter, the "Act") to issue
20		and sell revenue bonds for the purpose of paying all or part of the cost of
21		purchasing, constructing or improving any project to be leased to a private
22		person or corporation for industrial development purposes.

Q. 1 Will that authority under the Act come into play in the financing of the 2 construction of the Project? 3 A. Aguila has entered into an Economic Development Agreement with Yes. 4 Peculiar (the "Agreement'). A copy of the Agreement is attached to my testimony 5 as Schedule DRW-3. In connection therewith, Peculiar has agreed, upon the 6 request of Aquila, to issue up to and including \$140 million of revenue bonds (the 7 "Bonds") in furtherance of the construction of the Project, the maximum term of 8 which shall not exceed thirty (30) years after the commencement of commercial 9 operations of the Project. Under the terms of the Agreement, Aquila has agreed 10 to make, or cause to be made, to Peculiar, certain annual grants and payment in 11 lieu of tax ("PILOT") payments. In addition, Aquila will incur approximately \$1 12 million of up-front bond issuance fees and legal costs necessary to implement 13 the financing structure. The PILOT payments and up-front fees will, however, 14 facilitate significant property tax abatement such that Aguila expects to generate 15 a net savings over the expected thirty (30) year life of the Project of between \$14 16 - \$17 million. These savings will contribute to the provision of reliable and 17 affordable power to the customer of Aguila Networks-MPS. 18 Q. How, generally, will the Project transaction be structured? 19 Α. In the event the Bonds are issued, it is expected that the Project will be conveyed 20 to and owned by Peculiar and leased back to Aquila, an arrangement that will 21 exempt the Project from property taxes levied by any applicable taxing authority 22

for as long as Peculiar owns the Project. The Lease payments made by Aquila

1 to Peculiar shall be equal to and timed to coincide with the due date, and pledged 2 to pay, all applicable principal and interest as it shall become due and payable 3 with respect to the Bonds. A copy of the summary term sheet is attached to my 4 testimony as Schedule DRW-4. 5 Q. How will this structure come about? 6 A. Aquila first will cause AE to transfer the CTs to Aquila Networks-MPS. At the 7 conclusion of construction of the new power station, the Project will be 8 transferred to Peculiar. Concurrently with the issuance of the Bonds, Peculiar 9 will lease the Project back to the Company pursuant to a lease agreement between Peculiar and Aquila (the "Lease"). The term of the Lease will be the 10 11 same as the final maturity of the Bonds and will be a net lease with the applicant 12 being responsible for rental payments in an amount sufficient to pay the debt 13 service on the Bonds. Aguila will be responsible to maintain, ensure and pay any 14 taxes related to the Project. During the term of the Lease, Aguila will be 15 responsible to operate and control the Project and have the right, at its own 16 expense, to make certain additions, modifications or improvements thereto. A 17 copy of the Lease is attached to my testimony as Schedule DRW-5. 18 Q. Will the Project assets be pledged or encumbered in connection with the 19 financing structure you have described? 20 A. Yes. The Lease also provides that the Project will be pledged to a trustee (the 21 "Trustee") under the terms of an Indenture of Trust (the "Indenture") and a Deed

of Trust and Security Agreement ("Security Agreement") as security for the

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1		benefit of the holders of the Bonds. Copies of the Indenture and Security
2		Agreement are attached to my testimony, respectively, as Schedule DRW-6 and
3		Schedule DRW-7.
4	Q.	What occurs at the conclusion of the term of the Lease?
5	A.	When the Lease expires, or otherwise terminates, the Agreement provides that
6		Aquila will purchase the Project from Peculiar at a price of \$1000.
7	Q.	How will the Lease be handled for accounting purposes?
8	A.	Aquila will treat the Lease as a capital lease. The resulting accounting treatment
9		will be the same as if the Project were an electric power plant owned outright by
10		Aquila Networks-MPS.
11	Q.	Will the Project be treated as a rate base addition to the Company's regulated
12		electric plant?
13	A.	Aquila anticipates that the new Project, once operational, will be rate based for
14		purposes of determining cost of service for Aquila Networks-MPS electric
15		operations.
16	Q.	Has the Board of Directors of Aquila authorized the transactions you have
17		described?
18	A.	Yes. Attached to my testimony as Schedule DRW-8 is a certified copy of the
19		Resolutions of the Board of Directors of Aquila authorizing and approving the
20		transactions I have described including the terms of the Agreement and Lease.
21	Q.	Will any aspect of the transaction that you have described be detrimental to the
22		public interest?

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No. There will be no adverse impact on the tax revenues on the various jurisdictions where the Project will be located because the Project has not yet been constructed and no tax revenues with respect thereto are being paid to any political subdivision or *quasi*-governmental entity. Also, because grant payments are being allocated to various political subdivisions by Peculiar after construction of the Project, the future impact on other taxing jurisdictions is not known by Aquila. Finally, the proposed transactions will not be detrimental to the public interest but, rather, advantageous to the interest of the Company and its customers because of the substantial cost savings that will be realized through the tax-advantaged financing structure I have described above.

11 Q. What is the basis for Aquila's need for Commission approval in this case?

Generally, Aquila is requesting three things. First, the Commission has requested to make a determination that the acquisition of the CTs from AE by its regulated Aquila Networks-MPS division at a fair market transfer value of \$70,796,850 does not provide a financial advantage to AE. Second, Aquila requests permission to enter into a sale and lease back arrangement whereby legal title to the Project, including the CTs, will be conveyed to Peculiar to pay for the installation and construction of the Project through the issuance by Peculiar of tax-advantaged Bonds under the Act. Finally, Aquila is requesting authorization to cause the Project assets to be pledged and conveyed to the Trustee under the Indenture as security for the benefit of the holders of the

- Bonds. The specific and additional related elements of relief being requested by
- 2 Aquila are set forth in the prayer of the Application.
- 3 Q. Does this complete your direct testimony?
- 4 A. Yes it does.