



of the PEPL district's Refund Adjustment factors, UE has retained \$50,713. In support of this retention, the Company cites the Stipulation and Agreement (Stipulation) approved by the Commission in UE's ACA Case No. GR-93-106. UE claims that the refunds it is currently distributing relate primarily to demand charges addressed in the Stipulation.

The area served by Texas Eastern Transmission Corporation will experience a net change in UE's annualized revenues of approximately \$116,400. This district has proposed changes in each of its RPGA, RA and ACA factors. The impact of the Total PGA factor change on a typical residential space heating customer using 36 Ccf of natural gas in the month of June will be a decrease of \$0.05, or 0.2%.

The area served by Natural Gas Pipeline will experience an decrease in annualized revenues of approximately \$9,500. The change to this district's Total PGA factor is due to the annual ACA factor filing and affects only the Firm Sales service customers. The impact of the Total PGA factor change on a typical residential space heating customer using 36 Ccf of natural gas in the month of June will be a decrease of \$1.99, or 8.4%.

The Staff of the Commission (Staff) filed a memorandum stating that the changes in UE's PGA were calculated in conformance with the Company's approved PGA Clause and recommends that the Commission approve the tariff sheets to become effective on May 29, 1997.

Staff stated that UE's PGA Clause allows for fifteen (15) days notice for filings reflecting PGA changes. Staff recommended that the tariff sheet be approved on an interim basis, subject to refund, until the Commission makes its final determination in Case No. GR-96-430.

Staff also requested permission to review UE's refund retention of \$50,713 in the applicable ACA filing in an effort to pass through the majority of the refunds as expeditiously as possible, because of the volume of supporting documentation presented and because of the probability of additional discovery needed by the Commission's Procurement Analysis Department (PAD).

Staff also requested permission to submit its evaluation and recommendation of the data contained in this ACA filing, on or before March 1, 1998.

The Commission has reviewed the tariff sheets and Staff's recommendation, and finds that the tariff sheets conform to the Company's Commission-approved PGA Clause and are therefore reasonable. After considering Staff's recommendation and request, and for good cause shown pursuant to Section 393.140(11), RSMo 1994, the Commission is of the opinion that the proposed tariff sheets should be approved to become effective on and after the requested effective date of May 29, 1997, interim subject to refund.

**IT IS THEREFORE ORDERED:**

1. That the tariff sheets submitted on May 14, 1997, by Union Electric Company of St. Louis, Missouri, is approved on an interim basis, subject to refund, to become effective on May 29, 1997. The tariff sheets approved are:

P.S.C. MO. No. 2

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70th Revised Sheet No. 30, Cancelling 69th Revised Sheet No. 30  
75th Revised Sheet No. 31, Cancelling 74th Revised Sheet No. 31  
71st Revised Sheet No. 32, Cancelling 70th Revised Sheet No. 32

2. That the Commission's Procurement Analysis Department review UE's retention of \$50,713 of refunds in the ACA audit of Case No. GR-96-430.

3. That the Commission's Procurement Analysis Department be given the time necessary to conduct its audit of this ACA period and submit its results and recommendation regarding this ACA on or before March 1, 1998.

4. That this order shall become effective May 29, 1997.

BY THE COMMISSION

A handwritten signature in cursive script, appearing to read "Cecil I. Wright".

Cecil I. Wright  
Executive Secretary

( S E A L )

Crumpton, Drainer, and Murray, CC., Concur.  
Zobrist, Chm., Absent.  
ALJ: Derque

# UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

## RIDER A

### PURCHASED GAS ADJUSTMENT CLAUSE

#### PGA Statement

The PGAs (in ¢/Ccf) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

#### Service Area Served by Panhandle Eastern:

	<u>Firm Sales*</u>	<u>Interruptible Sales*</u>	<u>Transportation Service*</u>	
			<u>Reserved</u>	<u>Non-Reserved</u>
<u>RPGA:</u>	37.04 ¢/Ccf	24.33 ¢/Ccf	15.85¢/Ccf	0.59¢/Ccf
<u>ACA:</u>	-1.74¢/Ccf	-0.25¢/Ccf		0.13¢/Ccf
<u>RA:</u>				
Eff: 5/29/97	<u>-3.47¢/Ccf</u>	<u>-0.64¢/Ccf</u>		
<u>TOTAL PGA</u>	<u>31.83¢/Ccf</u>	<u>23.44¢/Ccf</u>	<u>15.85¢/Ccf</u>	<u>0.72¢/Ccf</u>

\* Indicates Change

DATE OF ISSUE May 14, 1997 DATE EFFECTIVE May 29, 1997  
 ISSUED BY C. W. Mueller President & CEO St. Louis, Missouri  
Name of Officer Title Address

# UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

RIDER A

PURCHASED GAS ADJUSTMENT CLAUSE

PGA Statement

The PGAs (in ¢/Ccf) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

Service Area Served by Texas Eastern:

	<u>Firm Sales*</u>	<u>Interruptible Sales*</u>	<u>Transportation Service*</u>	
			<u>Reserved</u>	<u>Non-Reserved</u>
<u>RPGA:</u>	37.70 ¢/Ccf	26.97 ¢/Ccf	11.98 ¢/Ccf	0.00 ¢/Ccf
<u>ACA:</u>	-1.74 ¢/Ccf	0.67 ¢/Ccf		
<u>RA:</u>				
Eff: 5/29/97	-0.10 ¢/Ccf	-0.01 ¢/Ccf		
<u>TOTAL PGA</u>	<u>35.86 ¢/Ccf</u>	<u>27.63 ¢/Ccf</u>	<u>11.98 ¢/Ccf</u>	<u>0.00 ¢/Ccf</u>

\*Indicates Change

DATE OF ISSUE May 14, 1997

DATE EFFECTIVE May 29, 1997

ISSUED BY C. W. Mueller  
Name of Officer

President & CEO  
Title

St. Louis, Missouri  
Address

# UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

## RIDER A

### PURCHASED GAS ADJUSTMENT CLAUSE

#### PGA Statement

The PGAs (in ¢/Ccf) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

#### Service Area Served by Natural Gas Pipeline:

	<u>Firm Sales*</u>	<u>Interruptible Sales*</u>	<u>Transportation Service*</u>	
			<u>Reserved</u>	<u>Non-Reserved</u>
<u>RPGA:</u>	32.17 ¢/Ccf	22.90 ¢/Ccf	10.52¢/Ccf	0.00¢/Ccf
<u>ACA:</u>	0.45¢/Ccf			
<u>RA:</u>				
<u>TOTAL PGA</u>	<u>32.62¢/Ccf</u>	<u>22.90¢/Ccf</u>	<u>10.52¢/Ccf</u>	<u>0.00¢/Ccf</u>

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