

**BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF MISSOURI**

In the matter of the application of Missouri Gas Utility, Inc., for a certificate of convenience and necessity authorizing it to construct, install, own, operate, control, manage and maintain a natural gas transmission line and a distribution system to provide gas service in Pettis and Benton Counties, Missouri, as a new certificated area.)))))) Case No. _____

APPLICATION

COMES NOW Missouri Gas Utility, Inc. (MGU or Applicant), by and through its counsel, and as its Application pursuant to §393.170, RSMo (2000), 4 CSR 240-2.060 and 4 CSR 240-3.205, for a certificate of convenience and necessity for a gas transmission line and a service area, respectfully states as follows:

1. Applicant is Missouri Gas Utility, Inc. MGU’s principal office is located at 7810 Shaffer Parkway, Suite 120, Littleton, CO 80127.

2. MGU is a corporation duly incorporated under the laws of the State of Colorado. A copy of a certificate from the Missouri Secretary of State that MGU is authorized to do business in Missouri as a foreign corporation was submitted in Case No. GA-2007-0421 and is incorporated by reference in accordance with Commission Rule 4 CSR 240-2.060(1)(G). Other than cases that have been docketed at the Commission, MGU has no pending action or final unsatisfied judgments or decisions against it from any state or federal agency or court within the past three (3) years that involve customer service or rates. MGU has no annual report or assessment fees that are overdue.

3. MGU conducts the business of a “gas corporation” and provides natural gas service in the Missouri counties of Harrison, Daviess and Caldwell, subject to the jurisdiction of the Missouri Public Service Commission (Commission).

4. All correspondence, communications, notices, orders and decisions of the Commission with respect to this matter should be sent to the undersigned counsel and:

Tim Johnston, P.E.
Executive Vice President and Chief Operating Officer
Missouri Gas Utility, Inc.
7810 Shaffer Parkway, Suite 120
Littleton, CO 80127
Telephone: (800) 927-0787
Facsimile: (303) 979-7892
Email: tjohnston@SummitUtilitiesInc.net

SUMMARY

5. MGU proposes to install a natural gas distribution system to provide natural gas sales and transportation service in Green Ridge, Cole Camp, Lincoln and Warsaw, all of which are 4th Class cities located in Pettis and Benton Counties. Green Ridge is located in parts of Sections 1, 2, 11, and 12 in Township 44 N, Range 23 W, and Sections 6 and 7 of Township 44N, Range 22W, all in Pettis County. Cole Camp is located in parts of Sections 25, 26, 27, 34, 35 and 36 in Township 43 N, Range 21 W, all in Benton County. Lincoln is located in parts of Sections 22, 23, 26, 27, 26, 34 and 35 in Township 42 N, Range 22 W, all in Benton County. Warsaw is located in parts of Sections 8, 9, 15, 16, 17, 20 and 21 in Township 40 N, Range 22 W, all in Benton County. This is an area where MGU currently does not hold a certificate for natural gas service from the Commission.

LINE CERTIFICATE

6. MGU will utilize an 8" HDPE line to serve these communities. This line will begin at a tap on the Southern Star Central Pipeline transmission line in Section 35, Township 46 North, Range 23 West. The first segment of the line will then proceed south within the right-of-way of Thomas Road for a distance of 1.3 miles, then east within the right-of-way of Highway Y

for a distance of 0.95 miles, then south within the right-of-way of Highway 127 for one mile. This first segment will have no taps or customers served, and for this first segment MGU is requesting a line certificate only. This line will not cross any other natural gas lines or railroad tracks, however, MGU assumes that the line will cross residential electric and telephone lines, for which locates will be obtained through the Missouri One-Call program at the time of construction.

AREA CERTIFICATE

7. From the south end of this first segment, at the intersection of the north line of Section 13, Township 45N, Range 23W and Highway 127, the 8" main line will continue south along Highway 127 one mile, then east one mile, then south nine miles to Highway 52, then east along Highway 52 for 3 and one-half miles, then south along Highway ZZ eleven and one-half miles into the city of Lincoln, where Highway ZZ intersects Hwy 65. The main line then will continue south along Highway 65 for a further nine miles to end at the city of Warsaw. Cole Camp will be served by a 4" HDPE line that will come off the 8" mainline and run east along county roads and Highway 52 to the city.

8. For its entire length, the main 8" HDPE line will lay along Section lines and half-section lines. For the area south of the first segment of the mainline, as described above, MGU requests an order from the Commission granting it a certificate of convenience and necessity (CCN) in the sections immediately on both sides of the line where the it lays along a section line, and in the section through which the line lays and the sections on either side of that section where the line lays along a half-section line. In the areas around the cities, MGU requests that the Commission grant a CCN in the sections within which the towns lie and those sections contiguous to these sections. In addition, Appendix A shows several areas along the route of the

mainline and east of the city of Warsaw that are requested because MGU has determined that either potential commercial or residential customers exist within these sections in sufficient quantity to justify building and operating a line to provide service. MGU stands ready, if necessary, to serve any potential customers in these sections, under the terms of its Main Extension tariff, as set forth on Sheets 72 – 76.

9. The legal description of the area to be certificated in Pettis County is as follows:

Sections 13, 14, 23, 24, 25, 36 in Township 45 North, Range 23 West

Sections 18, 19, 30, 31 in Township 45 North, Range 22 West

Sections 1, 2, 11, 12, 13, 24, 25, 36 in Township 44 North, Range 23 West

Sections 6, 7, 18, 19, 30, 31, 32, 33, 34, 35, 36 in Township 44 North, Range 22 West

Sections 31, 32, 33 in Township 44 North, Range 21 West

Sections 1, 2, 11, 12, 13, 14 in Township 43 North, Range 23 West

Sections 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11 in Township 43 North, Range 22 West

The legal description of the area to be certificated in Benton County is as follows:

Sections 4, 5, 6 in Township 43 North, Range 21 West

Sections 13, 14 in Township 43 North, Range 23 West

Sections 14, 15, 16, 17, 18, 21, 22, 23, 25, 26, 27, 28, 33, 34, 35, 36 in

Township 43 North, Range 22 West

Sections 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36 in

Township 43 North, Range 21 West

Sections 2, 3, 4, 9, 10, 11, 14, 15, 16, 21, 22, 23, 26, 27, 28, 33, 34, 35 in

Township 42 North, Range 22 West

Section 36 in Township 41 North, Range 23 West

Sections 2, 3, 4, 9, 10, 11, 14, 15, 16, 21, 22, 23, 26, 27, 28, 31, 32, 33, 34, 35, 36 in
Township 41 North, Range 22 West

Sections 31, 32, 33, 34 in Township 41 North, Range 21 West

Sections 1, 12, 13, 24 in Township 40 North, Range 23 West

Sections 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 26, 27,
28 in Township 40 North, Range 22 West

Sections 3, 4, 5, 6, 7, 8, 9, 10 in Township 40 North, Range 21 West

PROJECT INFORMATION

10. The proposed line certificate route and proposed service area are shown on the map attached hereto as **Appendix A**.

11. Attached hereto and marked as **Appendix B** is a feasibility study containing a description of the plans and specifications for the project, to include the estimated cost of construction and an estimate of the number of customers, revenues and expenses during the first three years of operations. This feasibility study also includes the following rates that MGU intends to charge in this new CCN area:

Rate Description	Rate
GS Class Customer Charge	\$15.00/month
GS Class Commodity Charge	\$0.550/CCF
CS Class Customer Charge	\$30.00/month
CS Class Commodity Charge	\$0.600/CCF
LVS Class Customer Charge	\$100.00/month
LVS Class Commodity Charge	\$0.600/CCF
TS Class Customer Charge	\$200.00/month

TS Class Commodity Charge

\$0.600/CCF

12. MGU intends to finance this project by issuing indebtedness, as evidenced by a mortgage and security agreement that will secure said indebtedness. MGU will seek Commission approval for this financing through a separate application. It is MGU's intent to file that application with the Commission by Feb 15, 2009.

13. Construction methods will follow MGU's customary standards and the rules of the Commission. MGU plans to use the general terms and conditions of service found in MGU's currently approved tariffs, as supplemented by the rates described above.

14. Attached hereto and marked as Appendix C is a list of ten persons who reside, or own land, within the proposed service area.

15. MGU has not yet begun to seek commitments from potential customers in the cities or rural areas contained within the CCN requested in this filing. However, MGU does intend to begin these activities by February 1, 2009. Such commitments would be clearly conditioned upon MGU's receipt of the requested certificates.

16. Applicant has obtained franchises from the Cities of Green Ridge, Cole Camp, Lincoln and Warsaw. Copies of those franchises are attached hereto as Appendix D. Applicant will not require any other franchises or permits from municipalities, counties, or other authorities in connection with the proposed construction other than the usual and customary state highway, railroad and county road permits, which will be obtained prior to construction.

17. The service area in which MGU is seeking to be certificated hereby is already developed. Service from a natural gas supplier is not available in the proposed service area at the present time.¹ MGU has the ability to provide service in this area by construction of new

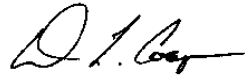
¹ The Empire District Gas Company holds a certificate for Section 35, the location of the Southern Star Central Pipeline tap, and it is MGU's belief that Empire serves some number of farm taps in that Section. However,

CERTIFICATE OF SERVICE

The undersigned certifies that a true and correct copy of the foregoing document was sent by electronic mail to the following counsel this 14th day of January, 2009:

Office of the General Counsel
Missouri Public Service Commission
Governor State Office Building
Jefferson City, Missouri 65101

Office of the Public Counsel
Governor State Office Building
Jefferson City, Missouri 65101



Dean L. Cooper

VERIFICATION

STATE OF COLORADO)
)ss
COUNTY OF Jefferson)

I, Timothy R. Johnston, state that I am the Executive Vice President of Missouri Gas Utility, Inc. (MGU); that I have read the above and foregoing document; that the statements contained therein are true and correct to the best of my information, knowledge and belief; and, that I am authorized to make this statement on behalf of MGU.



Subscribed and sworn to before me this 14th day of January, 2009.





Jeanette Binkley, Notary Public

Commission expires 1/4/13

GR-2014-0086

Feasibility Study has been
deemed “Highly Confidential”
in its entirety

**BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF MISSOURI**

In the matter of the application of Missouri Gas)	
Utility, Inc., for a certificate of convenience and)	
necessity authorizing it to construct, install, own,)	
operate, control, manage and maintain a natural)	Case No. _____
gas transmission line and a distribution system to)	
provide gas service in Greene, Polk and Dallas)	
Counties, Missouri, as a new certificated area.)	

APPLICATION

COMES NOW Missouri Gas Utility, Inc. (MGU or Applicant), by and through its counsel, and as its Application pursuant to §393.170, RSMo (2000), 4 CSR 240-2.060 and 4 CSR 240-3.205, for a certificate of convenience and necessity for a gas transmission line and a service area, respectfully states as follows:

1. Applicant is Missouri Gas Utility, Inc. MGU’s principal office is located at 7810 Shaffer Parkway, Suite 120, Littleton, CO 80127.

2. MGU is a corporation duly incorporated under the laws of the State of Colorado. A copy of a certificate from the Missouri Secretary of State that MGU is authorized to do business in Missouri as a foreign corporation was submitted in Case No. GA-2007-0421 and is incorporated by reference in accordance with Commission Rule 4 CSR 240-2.060(1)(G). Other than cases that have been docketed at the Commission, MGU has no pending action or final unsatisfied judgments or decisions against it from any state or federal agency or court within the past three (3) years that involve customer service or rates. MGU has no annual report or assessment fees that are overdue.

3. MGU conducts the business of a “gas corporation” and provides natural gas service in the Missouri counties of Harrison, Daviess, Caldwell, Benton and Pettis subject to the jurisdiction of the Missouri Public Service Commission (Commission).

4. All correspondence, communications, notices, orders and decisions of the Commission with respect to this matter should be sent to the undersigned counsel and:

Tim Johnston, P.E.
Executive Vice President and Chief Operating Officer
Missouri Gas Utility, Inc.
7810 Shaffer Parkway, Suite 120
Littleton, CO 80127
Telephone: (800) 927-0787
Facsimile: (303) 979-7892
Email: tjohnston@SummitUtilitiesInc.net

SUMMARY

5. MGU proposes to install a natural gas distribution system to provide natural gas sales and transportation service in Bolivar and Buffalo, which are 4th Class cities located in Polk and Dallas Counties. Bolivar is located in parts of Sections 1, 2, 3, 4, 10, 11, 12, 13, 14 and 15 in Township 33N, Range 23W, and Sections 6 and 7 of Township 33N, Range 22W, all in Polk County. Buffalo is located in parts of Sections 22, 23, 24, 25, 26, 27, 34 and 35 in Township 34N, Range 20W, all in Dallas County. Service will also be provided along Hwy 13 south of Bolivar along the mainline route and between Bolivar and Buffalo along Hwy 32, including areas as shown on Appendix A. This is an area where MGU currently does not hold a certificate for natural gas service from the Commission. MGU does not intend to begin construction on this system until March 2011. The required gas transportation capacity on the Southern Star Central Gas Pipeline transmission line to be accessed will not be available until the summer of 2011.

LINE CERTIFICATE

6. MGU will utilize a 6” steel main pipeline to serve these communities. This line will begin at a tap on the Southern Star Central Pipeline transmission line in Section 23, Township 28 North, Range 23 West. The first segment of the line will proceed east within the

right-of-way of Farm Road 178 for a distance of 0.25 miles, then north within the right-of-way of Farm Road 107 for a distance of 2.2 miles, then continue north in private right-of-way for 0.75 miles. The line will continue north within the right-of-way of Rose Drive for 1.2 miles, then continue north in private right-of-way for 1.8 miles. The line will continue north within the right-of-way of N. Kaylor Drive for 2.1 miles, then turn west within the right-of-way of W. State Hwy EE for 0.4 miles. The line then turns north within the right-of-way of County Road 103 for a distance of 2.4 miles, then turns east within the right-of-way of County Road 94 for 1.25 miles. The line then turns north within the right-of-way of Ross Road for a distance of 1.25 miles, then again turns east for a distance of 0.5 miles within the right-of-way of W. Farm Road 82, then north again within the right-of-way of Farm Road 117 for 1.0 mile. The line then proceeds east and north within the right-of-way of W. State Hwy O for a distance of 2.8 miles to the intersection of Hwy O and Hwy 13. The line then follows the east side of Hwy 13, within the right-of-way, for a distance of 3.8 miles, to a point where it enters the area for which MGU is requesting a CCN in this Case. This first segment will have no taps or customers served, and for this first segment MGU is requesting a line certificate only. This line will cross natural gas distribution lines operated by the City of Springfield Municipal Utilities and by Missouri Gas Energy. It will also cross two sets of railroad tracks operated by Burlington Northern Santa Fe. MGU also assumes that the line will cross residential electric and telephone lines, for which locates will be obtained through the Missouri One-Call program at the time of construction.

7. Missouri Gas Energy holds a certificate for Section 23, Township 28 North, Range 23 West (the location of the Southern Star Central Pipeline tap) and also for various other sections along the first segment of the proposed MGU mainline.

AREA CERTIFICATE

8. From the north end of this first segment, at the intersection of the south line of Section 27, Township 31N, Range 22W and Highway 13, the 6” main line will continue north along Highway 13 for 12 miles, then east 0.5 miles, then north four miles to Highway 32. Bolivar will be served by a 6” HDPE line and a 4” HDPE line originating at this point and proceeding west, south and north to form a loop around the central part of the town. Buffalo will be served by a 6” HDPE line that will proceed east along Hwy 32 and various County Roads for a distance of 16 miles, terminating in a 4” HDPE loop around the central business district of that town.

9. For the area north of the first segment of the mainline, as described above, MGU requests an order from the Commission granting it a certificate of convenience and necessity (CCN) in areas shown in Appendix A. MGU stands ready, if necessary, to serve any potential customers in these sections, under the terms of its Main Extension tariff, as set forth on Sheets 72 – 76.

10. The legal description of the area to be certificated in Greene County is as follows:

Greene County		
<u>Township</u>	<u>Range</u>	<u>Sections</u>
31 North	22 West	15-17, 20-22, and 27-29

The legal description of the area to be certificated in Dallas County is as follows:

Dallas County		
<u>Township</u>	<u>Range</u>	<u>Sections</u>
33 North	20 West	2-10, and 15-21*
34 North	20 West	22-36

The legal description of the area to be certificated in Polk County is as follows:

Polk County		
<u>Township</u>	<u>Range</u>	<u>Sections</u>
31 North	21 West	4-6
31 North	22 West	1-5, 8-10
32 North	21 West	19, 20, and 29-33
32 North	22 West	4-10, 15-30, and 32-36
32 North	23 West	22-27
33 North	21 West	1-14, 23, 24*
33 North	22 West	1-12, 15-21, and 28-33
33 North	23 West	1-5, 8-17, 22-27, 35, 36
34 North	21 West	25, 33-36
34 North	22 West	31
34 North	23 West	32-36

PROJECT INFORMATION

11. The proposed line certificate route and proposed service area are shown on the map attached hereto as **Appendix A**.

12. Attached hereto and marked as **Appendix B** is a feasibility study containing a description of the plans and specifications for the project, to include the estimated cost of construction and an estimate of the number of customers, revenues and expenses during the first three years of operations. This feasibility study also includes the following rates that MGU intends to charge in this new CCN area:

Rate Description	Rate
GS Class Customer Charge	\$15.00/month
GS Class Commodity Charge	\$0.550/CCF
CS Class Customer Charge	\$30.00/month
CS Class Commodity Charge	\$0.600/CCF
LVS Class Customer Charge	\$100.00/month
LVS Class Commodity Charge	\$0.600/CCF

TS Class Customer Charge	\$200.00/month
TS Class Commodity Charge	\$0.600/CCF

These are the same rates as charged within the remainder of the MGU South Service Area, of which this new area will become a part.

13. MGU intends to finance this project by issuing indebtedness, as evidenced by a mortgage and security agreement that will secure said indebtedness. MGU will seek Commission approval for this financing through a separate application. It is MGU's intent to file that application with the Commission by April 15, 2010.

14. Construction methods will follow MGU's customary standards and the rules of the Commission. MGU plans to use the general terms and conditions of service found in MGU's currently approved tariffs, as supplemented by the rates described above.

15. Attached hereto and marked as Appendix C is a list of at least ten persons who reside, or own land, within the proposed service area.

16. MGU has not yet begun to seek commitments from potential customers in the cities or rural areas contained within the CCN requested in this filing. However, MGU does intend to begin these activities by June 1, 2010. Such commitments would be clearly conditioned upon MGU's receipt of the requested certificates.

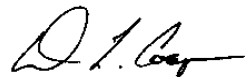
17. Applicant has obtained franchises from the Cities of Bolivar and Buffalo. Copies of those franchises are attached hereto as Appendix D. If MGU determines that additional franchises are necessary or desirous in regard to this project, it will supplement its filing at a later date in accordance with Commission Rule CSR 240-3-205(2). Applicant will not require any other franchises or permits from municipalities, counties, or other authorities in connection with

the proposed construction other than the usual and customary state highway, railroad and county road permits, which will be obtained prior to construction.

18. The area in which MGU is seeking to be certificated hereby is already developed. Service from a natural gas supplier is not available in this area at the present time. MGU has the ability to provide service in this area by construction of new facilities and MGU believes that potential new customers should be afforded the opportunity to take service from MGU if they so desire. These facts support a finding that a grant of this application is required by the public convenience and necessity.

WHEREFORE, Applicant requests an order from the Commission granting it a certificate of convenience and necessity to construct, install, own, operate, control, manage, and maintain a gas transmission line and a distribution system for the provision of natural gas service to the public pursuant to the proposed rates, and approved rules and regulations, in the Sections listed above in Greene, Polk and Dallas Counties, in the State of Missouri.

Respectfully submitted,



Dean L. Cooper MBE #36592
BRYDON, SWEARENGEN & ENGLAND P.C.
312 East Capitol Avenue
P.O. Box 456
Jefferson City, Missouri 65102-0456
Telephone: (573) 635-7166
Facsimile: (573) 635-3847
Email: Dcooper@brydonlaw.com

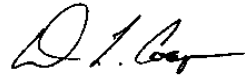
Attorneys for Missouri Gas Utility, Inc.

CERTIFICATE OF SERVICE

The undersigned certifies that a true and correct copy of the foregoing document was sent by electronic mail to the following counsel this 22nd day of December, 2009:

Office of the General Counsel
Missouri Public Service Commission
Governor State Office Building
Jefferson City, Missouri 65101

Office of the Public Counsel
Governor State Office Building
Jefferson City, Missouri 65101




Dean L. Cooper

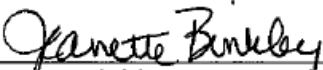
VERIFICATION

STATE OF COLORADO)
)ss
COUNTY OF Jefferson)

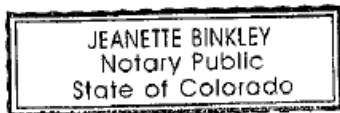
I, Timothy R. Johnston, state that I am the Executive Vice President of Missouri Gas Utility, Inc. (MGU); that I have read the above and foregoing document; that the statements contained therein are true and correct to the best of my information, knowledge and belief; and, that I am authorized to make this statement on behalf of MGU.



Subscribed and sworn to before me this 18th day of December, 2009.



Jeanette Binkley, Notary Public



GR-2014-0086

Feasibility Study has been
deemed “Highly Confidential”
in its entirety

4. All correspondence, communications, notices, orders and decisions of the Commission with respect to this matter should be sent to the undersigned counsel and:

Tim Johnston, P.E.
Executive Vice President and Chief Operating Officer
Missouri Gas Utility, Inc.
7810 Shaffer Parkway, Suite 120
Littleton, CO 80127
Telephone: (800) 927-0787
Facsimile: (303) 979-7892
Email: tjohnston@SummitUtilitiesInc.com

and

Michelle A. Moorman
Manager of Regulatory Affairs
7810 Shaffer Parkway, Suite 120
Littleton, CO 80127
Telephone: (800) 927-0787
Facsimile: (303) 979-7892
Email: mmoorman@SummitUtilitiesInc.com

SUMMARY

5. MGU proposes to install a natural gas distribution system to provide natural gas sales and transportation service in Pettis and Benton Counties. MGU is requesting approval of installations at several locations, including; 1) Sections 29-32 of Township 40 N, Range 22 W, 2) Sections 4-8, 18 of Township 42 N, Range 21 W, 3) Sections 1, 5, 8 in Township 42 N, Range 22 W, 4) Sections 18, 19, 30 in Township 43 N, Range 20 W, 5) Section 7-9, 13-24 in Township 43 N, Range 21 W, 6) Sections 12, 13, 20, 24, 29, 32 in Township 43 N, Range 22 W, all in Benton County. Sections 3-5, 8-10, 15-17, 20-22, 27-29 in Township 44 N, Range 22 W, and Sections 29, 32 in Township 45 N, Range 22 W are located in Pettis County. This is an area where MGU currently does not hold a certificate for natural gas service from the Commission.

AREA CERTIFICATE

6. All sections identified in this filing will be served by 4” HDPE or 2” HDPE taps off of existing MGU lines within the certificate approved in Case No. GA-2009-0264. The lines in all sections follow utility right-of-ways or county or MODOT roads. No other easements are necessary at this time.

7. For the areas described above, MGU requests an order from the Commission granting it a certificate of convenience and necessity in the sections immediately on both sides of the line where it lays along a section line, and in the section through which the line lays. Appendix A shows several sections along the route of the mainline that are requested in order to maintain a contiguous service territory and because MGU has determined that potential commercial or residential customers exist within these sections in sufficient quantity to justify building and operating a line to provide service. MGU stands ready, if necessary, to serve any potential customers in these sections, under the terms of its Main Extension tariff, as set forth on Sheets 72 – 76. In addition, MGU already has a certificate from the Commission to currently serve areas adjacent to all requested areas in both Pettis and Benton Counties, as shown in Appendix A.

8. The legal description of the area to be certificated in Pettis County is as follows:

Sections 3-5, 8-10, 15-17, 20-22, 27-29 in Township 44 N, Range 22 W

Sections 29, 32 in Township 45 N, Range 22 W

The legal description of the area to be certificated in Benton County is as follows:

Sections 29-32 in Township 40 N, Range 22 W

Sections 4-8, 18 of Township 42 N, Range 21 W

Sections 1, 5, 8 in Township 42 N, Range 22 W,

Sections 18, 19, 30 in Township 43 N, Range 20 W,

Section 7-9, 13-24 in Township 43 N, Range 21 W

Sections 12, 13, 20, 24, 29, 32 in Township 43 N, Range 22 W,

PROJECT INFORMATION

9. The proposed service area is shown (identified as “Filing 1”) on the map attached hereto as Appendix A.”

10. Attached hereto and marked as Appendix B is a feasibility study containing a description of the plans and specifications for the project, to include the estimated cost of construction and an estimate of the number of customers, revenues and expenses during the first three years of operations. The rates for the proposed sections will be those approved in Docket No. GA-2009-0264 and are as follows:

Rate Description	Rate
GS Class Customer Charge	\$15.00/month
GS Class Commodity Charge	\$0.550/CCF
CS Class Customer Charge	\$30.00/month
CS Class Commodity Charge	\$0.600/CCF
LVS Class Customer Charge	\$100.00/month
LVS Class Commodity Charge	\$0.600/CCF
TS Class Customer Charge	\$200.00/month
TS Class Commodity Charge	\$0.600/CCF

11. MGU intends to finance this project by issuing indebtedness, as evidenced by a mortgage and security agreement that will secure said indebtedness, and MGU will seek Commission approval for this financing through a separate application. It is MGU’s intent to file that application with the Commission by May 15, 2010.

12. Construction methods will follow MGU's customary standards and the rules of the Commission. MGU plans to use the general terms and conditions of service found in MGU's currently approved tariffs, as supplemented by the rates described above.

13. Attached hereto and marked as Appendix C is a list of ten persons who reside, or own land, within the proposed service area.

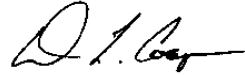
14. MGU has begun seeking commitments from potential customers in the areas contained within the CCN requested in this filing. Such commitments are clearly conditioned upon MGU's receipt of the requested certificates.

15. The Applicant will not require any additional franchises or permits from municipalities, counties, or other authorities in connection with the proposed construction for this filing other than the usual and customary state highway, railroad and county road permits, which will be obtained prior to construction.

16. The area in which MGU is seeking to be certificated hereby is already developed. Service from a natural gas supplier is not available in this area at the present time. MGU has the ability to provide service in this area by construction of new facilities and MGU believes that potential new customers should be afforded the opportunity to take service from MGU if they so desire. These facts support a finding that a grant of this application is required by the public convenience and necessity.

WHEREFORE, Applicant requests an order from the Commission granting it a certificate of convenience and necessity to construct, install, own, operate, control, manage, and maintain a gas transmission line and a distribution system for the provision of natural gas service to the public pursuant to the proposed rates, and approved rules and regulations, in the Sections listed above in Pettis and Benton Counties, in the State of Missouri.

Respectfully submitted,



Dean L. Cooper MBE #36592
BRYDON, SWEARENGEN & ENGLAND P.C.
312 East Capitol Avenue
P.O. Box 456
Jefferson City, Missouri 65102-0456
Telephone: (573) 635-7166
Facsimile: (573) 635-3847
Email: Dcooper@brydonlaw.com

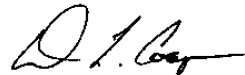
Attorneys for Missouri Gas Utility, Inc.

CERTIFICATE OF SERVICE

The undersigned certifies that a true and correct copy of the foregoing document was sent by electronic mail to the following counsel this 19th day of April, 2010:

Office of the General Counsel
Missouri Public Service Commission
Governor State Office Building
Jefferson City, Missouri 65101

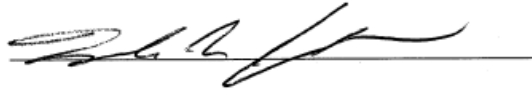
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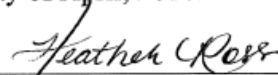
VERIFICATION

STATE OF COLORADO)
)ss
COUNTY OF Jefferson)

I, Timothy R. Johnston, state that I am the Executive Vice President of Missouri Gas Utility, Inc. (MGU); that I have read the above and foregoing document; that the statements contained therein are true and correct to the best of my information, knowledge and belief; and, that I am authorized to make this statement on behalf of MGU.



Subscribed and sworn to before me this 18th day of April, 2010.



Heather Ross, Notary Public

HEATHER ROSS
NOTARY PUBLIC
STATE OF COLORADO
My Commission Expires 01/22/2011

GR-2014-0086

Feasibility Study has been
deemed “Highly Confidential”
in its entirety

**BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF MISSOURI**

In the matter of the application of Missouri Gas Utility, Inc., for a certificate of convenience and necessity authorizing it to construct, install, own, operate, control, manage and maintain a natural gas distribution system to provide gas service in Pettis and Benton Counties, Missouri, as a new certificated area.)

Case No. _____

APPLICATION

COMES NOW Missouri Gas Utility, Inc. (“MGU” or “Applicant”), by and through its counsel, and as its Application pursuant to §393.170, RSMo (2000), 4 CSR 240-2.060 and 4 CSR 240-3.205, for a certificate of convenience and necessity (“CCN”) for a gas transmission line and a service area, respectfully states as follows:

1. Applicant is Missouri Gas Utility, Inc. MGU’s principal office is located at 7810 Shaffer Parkway, Suite 120, Littleton, CO 80127.

2. MGU is a corporation duly incorporated under the laws of the State of Colorado. A copy of a certificate from the Missouri Secretary of State that MGU is authorized to do business in Missouri as a foreign corporation was submitted in Case No. GA-2007-0421 and is incorporated by reference in accordance with Commission Rule 4 CSR 240-2.060(1)(G). Other than cases that have been docketed at the Commission, MGU has no pending action or final unsatisfied judgments or decisions against it from any state or federal agency or court within the past three (3) years that involve customer service or rates. MGU has no annual report or assessment fees that are overdue.

3. MGU conducts the business of a “gas corporation” and provides natural gas service in the Missouri counties of Harrison, Daviess and Caldwell, Pettis, and Benton, subject to the jurisdiction of the Missouri Public Service Commission (“Commission”).

4. All correspondence, communications, notices, orders and decisions of the Commission with respect to this matter should be sent to the undersigned counsel and:

Tim Johnston, P.E.
Executive Vice President and Chief Operating Officer
Missouri Gas Utility, Inc.
7810 Shaffer Parkway, Suite 120
Littleton, CO 80127
Telephone: (800) 927-0787
Facsimile: (303) 979-7892
Email: tjohnston@SummitUtilitiesInc.com

and

Michelle A. Moorman
Manager of Regulatory Affairs
7810 Shaffer Parkway, Suite 120
Littleton, CO 80127
Telephone: (800) 927-0787
Facsimile: (303) 979-7892
Email: mmoorman@SummitUtilitiesInc.com

SUMMARY

5. MGU proposes to install a natural gas distribution system to provide natural gas sales and transportation service in Pettis and Benton Counties. Two sites were selected; the first includes Sections 26, 27, 33-35 in Township 44 N, Range 23 W in Pettis County and Section 3, 4, and the eastern half of Section 5 in Township 43 N, Range 23 W in Benton County. This is an area where MGU currently does not hold a certificate for natural gas service from the Commission.

AREA CERTIFICATE

6. All sections identified in this filing will be served by 4" HDPE or 2" HDPE taps off of existing MGU lines within the certificate approved in Docket No. GA-2009-0264. The lines in all sections follow utility right-of-ways or county or MODOT roads. No other easements are necessary at this time.

7. For the areas described above, MGU requests an order from the Commission granting it a certificate of convenience and necessity in the sections immediately on both sides of the line where it lays along a section line, and in the section through which the line lays. Appendix A shows several sections along the route of the mainline that are requested in order to maintain a contiguous service territory and because MGU has determined that potential commercial or residential customers exist within these sections in sufficient quantity to justify building and operating a line to provide service. MGU stands ready, if necessary, to serve any potential customers in these sections, under the terms of its Main Extension tariff, as set forth on Sheets 72 – 76. In addition, MGU already has a certificate from the Commission to currently serve areas adjacent to all requested areas in both Pettis and Benton Counties, as shown in Appendix A.

8. The legal description of the area to be certificated in Pettis County is as follows:

Sections 26, 27, 33-35 in Township 44 N, Range 23 W

The legal description of the area to be certificated in Benton County is as follows:

Section 3, 4, and the eastern half of Section 5 in Township 43 N, Range 23 W

PROJECT INFORMATION

9. The proposed service area is shown (identified as “Filing 2”) on the map attached hereto as Appendix A.

10. Attached hereto and marked as Appendix B is a feasibility study containing a description of the plans and specifications for the project, to include the estimated cost of construction and an estimate of the number of customers, revenues and expenses during the first three years of operations. The rates for the proposed sections will be those approved in Docket No. GA-2009-0264 and are as follows:

Rate Description	Rate
GS Class Customer Charge	\$15.00/month
GS Class Commodity Charge	\$0.550/CCF
CS Class Customer Charge	\$30.00/month
CS Class Commodity Charge	\$0.600/CCF
LVS Class Customer Charge	\$100.00/month
LVS Class Commodity Charge	\$0.600/CCF
TS Class Customer Charge	\$200.00/month
TS Class Commodity Charge	\$0.600/CCF

11. MGU intends to finance this project by issuing indebtedness, as evidenced by a mortgage and security agreement that will secure said indebtedness, and MGU will seek Commission approval for this financing through a separate application. It is MGU's intent to file that application with the Commission by May 15, 2010.

12. Construction methods will follow MGU's customary standards and the rules of the Commission. MGU plans to use the general terms and conditions of service found in MGU's currently approved tariffs, as supplemented by the rates described above.

13. Attached hereto and marked as Appendix C is a list of ten persons who reside, or own land, within the proposed service area.

14. MGU has begun seeking commitments from potential customers in the areas contained within the CCN requested in this filing. Such commitments are clearly conditioned upon MGU's receipt of the requested certificates.

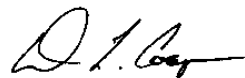
15. The Applicant will not require any additional franchises or permits from municipalities, counties, or other authorities in connection with the proposed construction for this

filing other than the usual and customary state highway, railroad and county road permits, which will be obtained prior to construction.

16. The area in which MGU is seeking to be certificated hereby is already developed. Service from a natural gas supplier is not available in this area at the present time. MGU has the ability to provide service in this area by construction of new facilities and MGU believes that potential new customers should be afforded the opportunity to take service from MGU if they so desire. These facts support a finding that a grant of this application is required by the public convenience and necessity.

WHEREFORE, Applicant requests an order from the Commission granting it a certificate of convenience and necessity to construct, install, own, operate, control, manage, and maintain a gas transmission line and a distribution system for the provision of natural gas service to the public pursuant to the proposed rates, and approved rules and regulations, in the Sections listed above in Pettis and Benton Counties, in the State of Missouri.

Respectfully submitted,



Dean L. Cooper MBE #36592
BRYDON, SWEARENGEN & ENGLAND P.C.
312 East Capitol Avenue
P.O. Box 456
Jefferson City, Missouri 65102-0456
Telephone: (573) 635-7166
Facsimile: (573) 635-3847
Email: Dcooper@brydonlaw.com

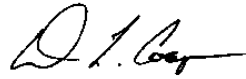
Attorneys for Missouri Gas Utility, Inc.

CERTIFICATE OF SERVICE

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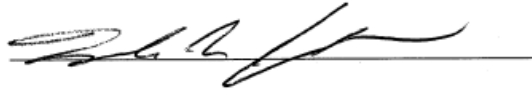
Office of the Public Counsel
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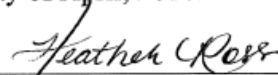
VERIFICATION

STATE OF COLORADO)
)ss
COUNTY OF Jefferson)

I, Timothy R. Johnston, state that I am the Executive Vice President of Missouri Gas Utility, Inc. (MGU); that I have read the above and foregoing document; that the statements contained therein are true and correct to the best of my information, knowledge and belief; and, that I am authorized to make this statement on behalf of MGU.



Subscribed and sworn to before me this 18th day of April, 2010.



Heather Ross, Notary Public

HEATHER ROSS
NOTARY PUBLIC
STATE OF COLORADO
My Commission Expires 01/22/2011

GR-2014-0086

Feasibility Study has been
deemed “Highly Confidential”
in its entirety

**BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF MISSOURI**

In the matter of the application of Missouri Gas Utility, Inc., for a certificate of convenience and necessity authorizing it to construct, install, own, operate, control, manage and maintain a natural gas distribution system to provide gas service in Pettis County, Missouri, as a new certificated area.)
)
)
)
)
)
)

Case No. _____

APPLICATION

COMES NOW Missouri Gas Utility, Inc. (“MGU” or “Applicant”), by and through its counsel, and as its Application pursuant to §393.170, RSMo (2000), 4 CSR 240-2.060 and 4 CSR 240-3.205, for a certificate of convenience and necessity (“CCN”) for a gas transmission line and a service area, respectfully states as follows:

- 1. Applicant is Missouri Gas Utility, Inc. MGU’s principal office is located at 7810 Shaffer Parkway, Suite 120, Littleton, CO 80127.
- 2. MGU is a corporation duly incorporated under the laws of the State of Colorado. A copy of a certificate from the Missouri Secretary of State that MGU is authorized to do business in Missouri as a foreign corporation was submitted in Case No. GA-2007-0421 and is incorporated by reference in accordance with Commission Rule 4 CSR 240-2.060(1)(G). Other than cases that have been docketed at the Commission, MGU has no pending action or final unsatisfied judgments or decisions against it from any state or federal agency or court within the past three (3) years that involve customer service or rates. MGU has no annual report or assessment fees that are overdue.
- 3. MGU conducts the business of a “gas corporation” and provides natural gas service in the Missouri counties of Harrison, Daviess and Caldwell, Pettis, and Benton, subject to the jurisdiction of the Missouri Public Service Commission (“Commission”).

4. All correspondence, communications, notices, orders and decisions of the Commission with respect to this matter should be sent to the undersigned counsel and:

Tim Johnston, P.E.
Executive Vice President and Chief Operating Officer
Missouri Gas Utility, Inc.
7810 Shaffer Parkway, Suite 120
Littleton, CO 80127
Telephone: (800) 927-0787
Facsimile: (303) 979-7892
Email: tjohnston@SummitUtilitiesInc.com

and

Michelle A. Moorman
Manager of Regulatory Affairs
7810 Shaffer Parkway, Suite 120
Littleton, CO 80127
Telephone: (800) 927-0787
Facsimile: (303) 979-7892
Email: mmoorman@SummitUtilitiesInc.com

SUMMARY

5. MGU proposes to install a natural gas distribution system to provide natural gas sales and transportation service in Pettis County. The site is located in Sections 15-17, 20-22 in township 45 N, Range 22 W. This is an area where MGU currently does not hold a certificate for natural gas service from the Commission.

AREA CERTIFICATE

6. All sections identified in this filing will be served by 4" HDPE or 2" HDPE taps off of existing MGU lines within the certificate approved in Docket No. GA-2009-0264. The lines in all sections follow utility right-of-ways or county or MODOT roads. No other easements are necessary at this time.

7. For the areas described above, MGU requests an order from the Commission granting it a certificate of convenience and necessity in the sections immediately on both sides of

the line where it lays along a section line, and in the section through which the line lays. Appendix A shows several sections along the route of the mainline that are requested in order to maintain a contiguous service territory and because MGU has determined that potential commercial or residential customers exist within these sections in sufficient quantity to justify building and operating a line to provide service. MGU stands ready, if necessary, to serve any potential customers in these sections, under the terms of its Main Extension tariff, as set forth on Sheets 72 – 76. In addition, MGU already has a certificate from the Commission to currently serve areas adjacent to all requested areas in Pettis County, as shown in Appendix A.

8. The legal description of the area to be certificated in Pettis County is as follows:

Sections 15-17, 20-22 in township 45 N, Range 22 W

PROJECT INFORMATION

9. The proposed service area is shown identified as “Filing 3) on the map attached hereto as Appendix A.

10. Attached hereto and marked as Appendix B is a feasibility study containing a description of the plans and specifications for the project, to include the estimated cost of construction and an estimate of the number of customers, revenues and expenses during the first three years of operations. The rates for the proposed sections will be those approved in Docket No. GA-2009-0264 and are as follows:

Rate Description	Rate
GS Class Customer Charge	\$15.00/month
GS Class Commodity Charge	\$0.550/CCF
CS Class Customer Charge	\$30.00/month
CS Class Commodity Charge	\$0.600/CCF

LVS Class Customer Charge	\$100.00/month
LVS Class Commodity Charge	\$0.600/CCF
TS Class Customer Charge	\$200.00/month
TS Class Commodity Charge	\$0.600/CCF

11. MGU intends to finance this project by issuing indebtedness, as evidenced by a mortgage and security agreement that will secure said indebtedness, and MGU will seek Commission approval for this financing through a separate application. It is MGU's intent to file that application with the Commission by May 15, 2010.

12. Construction methods will follow MGU's customary standards and the rules of the Commission. MGU plans to use the general terms and conditions of service found in MGU's currently approved tariffs, as supplemented by the rates described above.

13. Attached hereto and marked as Appendix C is a list of ten persons who reside, or own land, within the proposed service area.

14. MGU has begun seeking commitments from potential customers in the areas contained within the CCN requested in this filing. Such commitments are clearly conditioned upon MGU's receipt of the requested certificates.

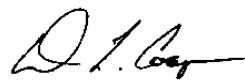
15. The Applicant will not require any additional franchises or permits from municipalities, counties, or other authorities in connection with the proposed construction for this filing other than the usual and customary state highway, railroad and county road permits, which will be obtained prior to construction.

16. The area in which MGU is seeking to be certificated hereby is already developed. Service from a natural gas supplier is not available in this area at the present time. MGU has the ability to provide service in this area by construction of new facilities and MGU believes that

potential new customers should be afforded the opportunity to take service from MGU if they so desire. These facts support a finding that a grant of this application is required by the public convenience and necessity.

WHEREFORE, Applicant requests an order from the Commission granting it a certificate of convenience and necessity to construct, install, own, operate, control, manage, and maintain a gas transmission line and a distribution system for the provision of natural gas service to the public pursuant to the proposed rates, and approved rules and regulations, in the Sections listed above in Pettis and Benton Counties, in the State of Missouri.

Respectfully submitted,



Dean L. Cooper MBE #36592
BRYDON, SWEARENGEN & ENGLAND P.C.
312 East Capitol Avenue
P.O. Box 456
Jefferson City, Missouri 65102-0456
Telephone: (573) 635-7166
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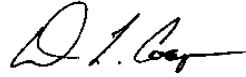
Attorneys for Missouri Gas Utility, Inc.

CERTIFICATE OF SERVICE

The undersigned certifies that a true and correct copy of the foregoing document was sent by electronic mail to the following counsel this 19th day of April, 2010:

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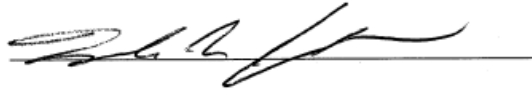
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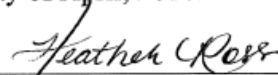
VERIFICATION

STATE OF COLORADO)
)ss
COUNTY OF Jefferson)

I, Timothy R. Johnston, state that I am the Executive Vice President of Missouri Gas Utility, Inc. (MGU); that I have read the above and foregoing document; that the statements contained therein are true and correct to the best of my information, knowledge and belief; and, that I am authorized to make this statement on behalf of MGU.



Subscribed and sworn to before me this 18th day of April, 2010.



Heather Ross, Notary Public

HEATHER ROSS
NOTARY PUBLIC
STATE OF COLORADO
My Commission Expires 01/22/2011

GR-2014-0086

Feasibility Study has been
deemed “Highly Confidential”
in its entirety

**BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF MISSOURI**

In the matter of the application of Missouri Gas Utility, Inc., for a certificate of convenience and necessity authorizing it to construct, install, own, operate, control, manage and maintain a natural gas transmission line and a distribution system to provide gas service in Benton County, Missouri as a new certificated area.)
)
)
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)

File No. _____

APPLICATION

COMES NOW Missouri Gas Utility, Inc. (“MGU” or “Applicant”), by and through its counsel, and as its Application pursuant to §393.170, RSMo (2000), 4 CSR 240-2.060 and 4 CSR 240-3.205, for a certificate of convenience and necessity (“CCN”) for a gas transmission line and a service area, respectfully states as follows:

1. Applicant is Missouri Gas Utility, Inc. MGU’s principal office is located at 7810 Shaffer Parkway, Suite 120, Littleton, CO 80127.
2. MGU is a corporation duly incorporated under the laws of the State of Colorado. A copy of a certificate from the Missouri Secretary of State that MGU is authorized to do business in Missouri as a foreign corporation was submitted in Case No. GA-2007-0421 and is incorporated by reference in accordance with Commission Rule 4 CSR 240-2.060(1)(G). Other than cases that have been docketed at the Commission, MGU has no pending action or final unsatisfied judgments or decisions against it from any state or federal agency or court within the past three (3) years that involve customer service or rates. MGU has no annual report or assessment fees that are overdue.
3. MGU conducts the business of a “gas corporation” and provides natural gas service in the Missouri counties of Harrison, Daviess and Caldwell, Pettis, and Benton, subject to the jurisdiction of the Missouri Public Service Commission (“Commission”).

4. All correspondence, communications, notices, orders and decisions of the Commission with respect to this matter should be sent to the undersigned counsel and:

Michelle A. Moorman
Manager of Regulatory Affairs
7810 Shaffer Parkway, Suite 120
Littleton, CO 80127
Telephone: (800) 927-0787
Facsimile: (303) 979-7892
Email: mmoorman@SummitUtilitiesInc.com

and

Tim Johnston, P.E.
Executive Vice President and Chief Operating Officer
Missouri Gas Utility, Inc.
7810 Shaffer Parkway, Suite 120
Littleton, CO 80127
Telephone: (800) 927-0787
Facsimile: (303) 979-7892
Email: tjohnston@SummitUtilitiesInc.com

SUMMARY

5. MGU proposes to install a natural gas distribution system to provide natural gas sales and transportation service in Benton County. MGU is requesting approval of installations in four (4) sections -- Sections 4, 8-10, in Township 41 North, Range 21 West, all in Benton County. This is an area surrounded by existing MGU service territory, where MGU currently holds a certificate for natural gas service from the Commission.

AREA CERTIFICATE

6. The sections identified in this filing will be served by 2" and 4" HDPE. The Company intends to build an 8.5 mile mainline to connect a chicken farm as well as additional customers along the length of the new mainline. The majority of the new pipe will be in existing territory, however the ideal route for construction crosses the aforementioned section 4. Sections

8, 9, and 10 will allow for natural expansion through the area as the Company continues to reach out to rural customers. The new mainline through this section follows utility right-of-ways, county roads or state highways. No other easements are necessary at this time.

7. For the area described above, MGU requests an order from the Commission granting it a certificate of convenience and necessity. MGU already has a certificate from the Commission to serve areas adjacent to the requested area, as shown in Appendix A. MGU stands ready, if necessary, to serve any additional potential customers in this section, under the terms of its Main Extension tariff, as set forth on Sheets 72 – 76

8. The legal description of the area to be certificated in Benton County is as follows:
Sections 4, 8-10, in Township 41 N, Range 21 W

PROJECT INFORMATION

9. The proposed service area is shown on the map attached hereto as Appendix A.

10. Attached hereto and marked as Appendix B is a feasibility study containing a description of the plans and specifications for the project, to include the estimated cost of construction and an estimate of the number of customers, revenues and expenses during the first three years of operations. The rates for the proposed sections will be those currently approved and in effect for service provided in MGU's Southern Service Area.

11. MGU intends to finance this project through existing funds and indebtedness.

12. Construction methods will follow MGU's customary standards and the rules of the Commission. MGU plans to use the general terms and conditions of service found in MGU's currently approved tariffs, as supplemented by the rates described above.

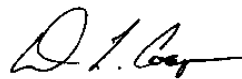
13. Attached hereto and marked as Appendix C is a list of ten persons who reside, or own land, within the proposed service area.

14. The Applicant will not require any additional franchises or permits from municipalities, counties, or other authorities in connection with the proposed construction for this filing other than the usual and customary state highway, railroad and county road permits, which will be obtained prior to construction.

15. The area in which MGU is seeking to be certificated hereby is already developed. Service from a natural gas supplier is not available in this area at the present time. MGU has the ability to provide service in this area by construction of new facilities and MGU believes that potential new customers should be afforded the opportunity to take service from MGU if they so desire. These facts support a finding that a grant of this application is required by the public convenience and necessity.

WHEREFORE, Applicant requests an order from the Commission granting it a certificate of convenience and necessity to construct, install, own, operate, control, manage, and maintain a gas transmission line and a distribution system for the provision of natural gas service to the public pursuant to the proposed rates, and approved rules and regulations, in the Sections listed above in Benton County, in the State of Missouri.

Respectfully submitted,



Dean L. Cooper MBE #36592
BRYDON, SWEARENGEN & ENGLAND P.C.
312 East Capitol Avenue
P.O. Box 456
Jefferson City, Missouri 65102-0456
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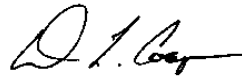
ATTORNEYS FOR
MISSOURI GAS UTILITY, INC.

CERTIFICATE OF SERVICE

The undersigned certifies that a true and correct copy of the foregoing document was sent by electronic mail to the following counsel this 9th day of August, 2011:

Lera Shemwell
Missouri Public Service Commission
Governor's Office Building
Jefferson City, Missouri 65102
lera.shemwell@psc.mo.gov
gencounsel@psc.mo.gov

Marc Poston
Governor's Office Building
200 Madison Street
Jefferson City, Missouri 65102
lewis.mills@ded.mo.gov
opcservice@ded.mo.gov



VERIFICATION

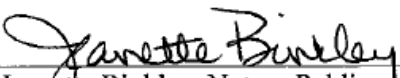
State of Colorado)
) ss
County of Jefferson)

I, Timothy R. Johnston, having been duly sworn upon my oath, state that I am Executive Vice President and Chief Operating Officer of Missouri Gas Utility, Inc., and that I have knowledge of the matters stated herein, and that the matters and things stated in the foregoing Application and appendices thereto are true and correct to the best of my information, knowledge and belief.



Subscribed and sworn before me this 9th day of August, 2011.





Jeanette Binkley, Notary Public

GR-2014-0086

Feasibility Study has been
deemed “Highly Confidential”
in its entirety

**BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF MISSOURI**

In the matter of the application of Summit)
Natural Gas of Missouri, Inc., for a certificate of)
convenience and necessity authorizing it to)
construct, install, own, operate, control, manage)
and maintain a natural gas distribution system to) Case No. _____
provide gas service in Pettis County and Benton)
County, Missouri as a new certificated area.)

APPLICATION

COMES NOW Summit Natural Gas of Missouri, Inc. (“SNG” or “Applicant”), by and through its counsel, and as its Application pursuant to §393.170, RSMo (2000), 4 CSR 240-2.060 and 4 CSR 240-3.205, for a certificate of convenience and necessity (“CCN”) for a natural gas distribution system and a service area, respectfully states as follows:

THE APPLICANT

1. SNG is a wholly owned subsidiary of Summit Utilities, Inc., and is a corporation duly incorporated under the laws of the State of Colorado with its principal offices located at 7810 Shaffer Parkway, Suite 120, Littleton, Colorado 80127. A copy of a certificate from the Missouri Secretary of State that SNG is authorized to do business in Missouri as a foreign corporation was submitted in Case No. GA-2012-0285 and is incorporated by reference in accordance with Commission Rule 4 CSR 240-2.060(1)(G). Other than cases that have been docketed at the Commission, SNG has no pending action or final unsatisfied judgments or decisions against it from any state or federal agency or court within the past three (3) years that involve customer service or rates. SNG has no annual report or assessment fees that are overdue.

2. SNG conducts business as a “gas corporation” and a “public utility” as those terms are defined at § 386.020 RSMo and provides natural gas service in the Missouri counties of Harrison, Daviess, Caldwell, Pettis, Benton, Morgan, Camden, Miller, Dallas, Greene, Polk,

Webster, Laclede, Wright, Douglas, Texas, Howell, Stone, and Taney subject to the jurisdiction of the Commission as provided by law.

3. All correspondence, communications, notices, orders and decisions of the Commission with respect to this matter should be sent to the undersigned counsel and:

Martha Wankum
Missouri Regulatory Manager
Summit Natural Gas of Missouri, Inc.
312 East Capitol Avenue
Jefferson City, MO 65101
Telephone: 573-635-9150
Facsimile: 573-635-8285
Cell: 573-317-7863
Email: mwankum@summitutilitiesinc.com

and

Michelle A. Moorman
Director of Regulatory Affairs
Summit Natural Gas of Missouri, Inc.
7810 Shaffer Parkway, Suite 120
Littleton, CO 80127
Telephone: 720-981-2127
Facsimile: 720-981-2129
Cell: 303-478-0329
Email: mmoorman@summitutilitiesinc.com

SUMMARY

4. SNG proposes to install a natural gas distribution system to provide natural gas sales and transportation service in Pettis and Benton County. SNG is requesting approval of installations in thirteen (13) sections -- Sections W ½ 5, 8-10 in Township 43 North, Range 23 West, in Pettis County and Sections 15, 16, 17, 20, 21, 28, 29, 32, 33 in Township 43 North, Range 23 West in Benton County. This is an area adjacent to existing SNG service territory, where SNG currently holds a certificate for natural gas service from the Commission.

AREA CERTIFICATE

5. The sections identified in this filing will be served by 2” and 4” HDPE. The Company intends to build a 4.4 mile mainline to connect to a chicken farm as well as additional customers along the length of the new mainline. SNG will be connecting onto existing 4” HDPE at Elm Branch and Swisher Road and going South into the aforementioned sections of new territory. The new mainline through this section follows utility right-of-ways, county roads or state highways. No other easements are necessary at this time.

6. For the area described above, SNG requests an order from the Commission granting it a certificate of convenience and necessity. SNG already has a certificate from the Commission to serve areas adjacent to the requested area, as shown in Appendix A. SNG stands ready, if necessary, to serve any additional potential customers in this section, under the terms of its Main Extension tariff, as set forth on Sheets 72 – 76

7. The legal description of the area to be certificated in Pettis County is as follows:
Sections W ½ 5, 8-10 in Township 43 N, Range 23 W

8. The legal description of the area to certificated in Benton County is as follows:
Sections 15, 16, 17, 20, 21, 28, 29, 32 and 33 in Township 43 N, Range 23 W

PROJECT INFORMATION

9. The proposed service area is shown on the map attached hereto as Appendix A.

10. Attached hereto and marked as Highly Confidential Appendix B is a feasibility study containing a description of the plans and specifications for the project, to include the estimated cost of construction and an estimate of the number of customers, revenues and expenses during the first three years of operations. The rates for the proposed sections will be those currently approved and in effect for service provided in SNG’s Southern Service Area.

11. SNG intends to finance this project through existing funds and indebtedness.

12. Construction methods will follow SNG's customary standards and the rules of the Commission. SNG plans to use the general terms and conditions of service found in SNG's currently approved tariffs, as supplemented by the rates described above.

13. Attached hereto and marked as Appendix C is a list of ten persons who reside, or own land, within the proposed service area.

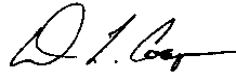
14. The Applicant will not require any additional franchises or permits from municipalities, counties, or other authorities in connection with the proposed construction for this filing other than the usual and customary state highway, railroad and county road permits, which will be obtained prior to construction.

15. The area in which SNG is seeking to be certificated hereby is already developed. Service from a natural gas supplier is not available in this area at the present time. SNG has the ability to provide service in this area by construction of new facilities and SNG believes that potential new customers should be afforded the opportunity to take service from SNG if they so desire. These facts support a finding that a grant of this application is required by the public convenience and necessity.

WHEREFORE, Applicant requests an order from the Commission granting it a certificate of convenience and necessity to construct, install, own, operate, control, manage, and maintain a gas distribution system for the provision of natural gas service to the public pursuant to the proposed rates, and approved rules and regulations, in the Sections listed above in Pettis and

Benton Counties, in the State of Missouri.

Respectfully submitted,



Dean L. Cooper MBE #36592
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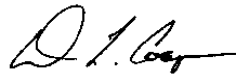
ATTORNEYS FOR SUMMIT NATURAL GAS
OF MISSOURI, INC.

CERTIFICATE OF SERVICE

The undersigned certifies that a true and correct copy of the foregoing document was sent by electronic mail to the following counsel this 27th day of February, 2013:

Robert Berlin
Office of the General Counsel
Missouri Public Service Commission
Governor State Office Building
Jefferson City, Missouri 65101
Bob.berlin@psc.mo.gov

Marc Poston
Office of the Public Counsel
Governor State Office Building
Jefferson City, Missouri 65101
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GR-2014-0086

Feasibility Study has been
deemed “Highly Confidential”
in its entirety