

Ameren Corporation

Steven R. Sullivan  
Vice President, General Counsel and Secretary

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March 22, 2000

Mr. Dale Hardy Roberts  
Secretary/Chief Regulatory Law Judge  
Missouri Public Service Commission  
301 W. High Street, 7-N  
Jefferson City, MO 65102

RECEIVED<sup>3</sup>

MAR 23 2000

Records  
Public Service Commission

Dear Mr. Roberts:

RE: Case No. EM-96-149 and Case No. EO-96-15

The accompanying tariff sheets issued by Union Electric Company d/b/a/ AmerenUE are transmitted to you for filing as a revision to Schedule No. 5, Schedule of Rates for Electric Service:

<u>Filed</u>	<u>Canceling</u>
23rd Revised Sheet No. 27	22nd Revised Sheet No. 27
33rd Revised Sheet No. 28	32nd Revised Sheet No. 28
20th Revised Sheet No. 32	19th Revised Sheet No. 32
22nd Revised Sheet No. 34	21st Revised Sheet No. 34
10th Revised Sheet No. 62	9th Revised Sheet No. 62
20th Revised Sheet No. 63	19th Revised Sheet No. 63
19th Revised Sheet No. 64	18th Revised Sheet No. 64
5th Revised Sheet No. 65	4th Revised Sheet No. 65
26th Revised Sheet No. 66	25th Revised Sheet No. 66
31st Revised Sheet No. 67	30th Revised Sheet No. 67
6th Revised Sheet No. 67.1	5th Revised Sheet No. 67.1
3rd Revised Sheet No. 67.4	2nd Revised Sheet No. 67.4
16th Revised Sheet No. 99	15th Revised Sheet No. 99
12th Revised Sheet No. 100	11th Revised Sheet No. 100

These tariff sheets are issued March 23, 2000, to become effective on and after March 30, 2000, and are being filed in compliance with the Commission's Orders in Case No. EM-96-149 and Case No. EO-96-15.

The effect of these revised tariffs is to lower the Company's overall Missouri electric retail revenues by approximately \$16.3 million annually.

While the Commission's Orders in the aforementioned cases did not require such tariffs to become effective until April 1, 2000, the Company is proposing to implement these revised tariffs on the earlier date of March 30, 2000, the first scheduled meter reading date of its April billing month for all customers.

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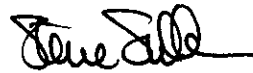
Mr. Dale Hardy Roberts  
March 22, 2000  
Page 2

Any questions regarding these tariffs should be directed to:

Mr. Richard J. Kovach  
Manager-Rate Engineering  
Ameren Services Company  
P. O. Box 66149 (MC 1400)  
St. Louis, MO 63166

Kindly acknowledge receipt and filing of this letter by stamping, as filed, a copy of this letter and returning it in the enclosed envelope.

Sincerely,



Steven R. Sullivan

Enclosures

Cc: w/encl.: Office of the Public Counsel (2 copies)  
Manager – MPSC Electric Dept./Mr. Bill Washburn  
Mr. James Watkins – MPSC  
Mr. Mack McDuffey – MPSC  
All Parties of Record

195

APPLYING TO

MISSOURI SERVICE AREATABLE OF CONTENTSRATES

<u>Active Rates</u>	<u>Service Classification</u>	<u>Sheet No.</u>
Residential Service	1 (M)	28
Small General Service	2 (M)	32
Large General Service	3 (M)	34
Small Primary Service	4 (M)	37
Street & Outdoor Area Lighting - Company-Owned	5 (M)	39
Street & Outdoor Area Lighting - Customer-Owned	6 (M)	45
Large Primary Service	11 (M)	67.1
<u>*Rates of Limited Application</u>		
Municipal Street Lighting - Incandescent	7 (M)	50
Private Ornamental Street Lighting (Available only in St. Louis City and County)	8 (M)	55
Interruptible Power Rate	10 (M)	62
Miscellaneous Charges	-	67.4

\*Indicates Change

Issued Pursuant to the Order of the Mo.P.S.C. in Case Nos. EM-96-149 and EO-96-15.

P.S.C. No. DATE OF ISSUE March 23, 2000 DATE EFFECTIVE March 30, 2000ISSUED BY Charles W. Mueller President & CEO St. Louis, Missouri  
NAME OF OFFICER TITLE ADDRESS

APPLYING TO

MISSOURI SERVICE AREA

SERVICE CLASSIFICATION NO. 1(M)  
RESIDENTIAL SERVICE RATE

\*Rate Based on Monthly Meter Readings

Summer Rate (Applicable during 4 monthly billing periods of June through September)

Customer Charge	\$ 7.25	per month
Energy Charge	8.130¢	per kWh

Winter Rate (Applicable during 8 monthly billing periods of October through May)

Customer Charge	\$ 7.25	per month
Energy Charge - First 750 kWh	5.770¢	per kWh
- Over 750 kWh	3.891¢	per kWh

Optional Time-of-Day Rate

Customer Charge (All Months)	\$15.00	per month
Energy Charge (Cents per kWh)	<u>On-Peak</u>	<u>Off-Peak</u>
	<u>Hours (1)</u>	<u>Hours (1)</u>
Summer (June-September billing periods)	11.82¢	4.85¢
Winter (October-May billing periods)	6.97¢	3.45¢

(1) On-peak and Off-peak hours applicable herein shall be as specified in Rider I, paragraph A.

RCS Adjustment. The rates contained herein shall be subject to adjustments as provided for in Rider R.

Payments. Bills are due and payable within ten (10) days from date of bill and become delinquent after twenty-one (21) days from date of bill.

Term of Use. Initial period one (1) year, terminable thereafter on three (3) days' notice.

Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

\*Indicates Change

Issued Pursuant to the Order of the Mo.P.S.C. in Case Nos. EM-96-149 and EO-96-15.

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ISSUED BY	Charles W. Mueller	President & CEO	St. Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS

APPLYING TO

MISSOURI SERVICE AREA

SERVICE CLASSIFICATION NO. 2 (M)  
SMALL GENERAL SERVICE RATE

\*Rate Based on Monthly Meter ReadingsSummer Rate (Applicable during 4 monthly billing periods of June through September)

Customer Charge - Single Phase Service	\$ 7.25	per month
- Three Phase Service	\$15.10	per month

Energy Charge	7.98¢	per kWh
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Winter Rate (Applicable during 8 monthly billing periods of October through May)

Customer Charge - Single Phase Service	\$ 7.25	per month
- Three Phase Service	\$15.10	per month

Energy Charge - Base Use	5.96¢	per kWh
- Seasonal Use(1)	3.45¢	per kWh

(1) The winter seasonal energy use shall be all kWh in excess of 1,000 kWh per month and in excess of the lesser of a) the kWh use during the preceding May billing period, or b) October billing period, or c) the maximum monthly kWh use during any preceding summer month.

Optional Time-of-Day Rate

Customer Charge - Single Phase Service	\$15.00	per month
- Three Phase Service	\$30.00	per month

Energy Charge (Cents per kWh)	On-Peak	Off-Peak
	<u>Hours (1)</u>	<u>Hours (1)</u>
Summer (June-September billing periods)	11.86¢	4.84¢
Winter (October-May billing periods)	7.81¢	3.59¢

(1) On-peak and Off-peak hours applicable herein shall be as specified in Rider I, paragraph A.

\*Indicates Change

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ISSUED BY	<u>Charles W. Mueller</u>	TITLE	<u>President &amp; CEO</u>
	NAME OF OFFICER		ADDRESS
			<u>St. Louis, Missouri</u>

APPLYING TO

MISSOURI SERVICE AREA

SERVICE CLASSIFICATION NO. 3(M)  
LARGE GENERAL SERVICE RATE

\*Rate Based on Monthly Meter Readings

Summer Rate (Applicable during 4 monthly billing periods of June through September)

Customer Charge: \$66.00 per month

## Energy Charge:

First 150 kWh per kW of Billing Demand @ 7.83¢ per kWh  
Next 200 kWh per kW of Billing Demand @ 5.91¢ per kWh  
All Over 350 kWh per kW of Billing Demand @ 3.95¢ per kWh

Demand Charge: Total Billing Demand @ \$3.79 per kW

Winter Rate (Applicable during 8 monthly billing periods of October through May)

Customer Charge: \$66.00 per month

## Base Energy Charge:

First 150 kWh per kW of Base Demand @ 4.91¢ per kWh  
Next 200 kWh per kW of Base Demand @ 3.68¢ per kWh  
All Over 350 kWh per kW of Base Demand @ 2.86¢ per kWh

Seasonal Energy Charge: Seasonal kWh @ 2.86¢ per kWh

Demand Charge: Total Billing Demand @ \$1.35 per kW

Optional Time-of-Day Adjustments

Additional Customer Charge - (All Months) \$14.00 per month

Energy Adjustment (Cents per kWh)	On-Peak	Off-Peak
	<u>Hours (1)</u>	<u>Hours (1)</u>
Summer (June-September billing periods)	+0.88¢	-0.49¢
Winter (October-May billing periods)	+0.27¢	-0.15¢

(1) On-peak and off-peak hours applicable herein shall be as specified in Rider I, paragraph A.

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APPLYING TO

MISSOURI SERVICE AREASERVICE CLASSIFICATION NO. 10(M)INTERRUPTIBLE POWER RATE\*RATE OF LIMITED APPLICATION (See Note)

1. General. Interruptible Power is available, subject to the conditions of this Service Classification, for the exclusive supply of customers whose curtailable loads equal or exceed 10,000 kilowatts of interruptible power and have operating characteristics which permit, without delay, interruption of the supply of service for indefinite periods of time. Customers who were served under an Interruptible Rate on and after December 28, 1983, by a former Union Electric Company subsidiary and customers served under a combination of interruptible Riders O and S as of August 21, 1994 may receive service under this Service Classification irrespective of their level of curtailable kilowatts. Company shall have the right to limit the aggregate amount of Interruptible Power available to an amount appropriate to its operating requirements. This limitation is currently 100,000 kilowatts in Missouri. Where customer's operation requires an amount of power during periods of curtailment of Interruptible Power, customer may contract for an amount of power in kilowatts to be known as Assurance Power. Service will be furnished in the form of three-phase, 60 Hz power, to be metered at a suitable point near the boundary of customer's property.
2. Supply Facilities. Customer shall pay the total installed cost of any transmission or distribution facilities initially utilized for the delivery of electric service to said customer and any subsequent replacements required thereof. Such costs shall include the entire circuit and related facilities from the metering point back to the point on Company's system where adequate capacity exists to provide for customer's requirements. The total installed cost of such facilities shall include labor, materials, easements, rights-of-way and other expenditures incident to the installation of facilities for the delivery of electric service to customer's premises including any applicable overheads. Customer shall also pay each month an amount equal to 0.4% of the total installed cost of such lines for maintenance of such facilities. Ownership, including easements and rights-of-way, will be vested permanently in the Company. If these facilities utilized have capacity in excess of that necessary to supply customer's initial contract requirements, Company may utilize the excess capacity for other purposes and in such event the cost and charges specified above shall be prorated. Such costs will also be reduced in proportion to the amount of Assurance Power to the customer's total requirements.

\*Indicates Addition

(NOTE: The applicability of this Service Classification is limited to those interruptible accounts receiving service under the provisions herein, as of 11/30/99.)

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	NAME OF OFFICER	TITLE	ADDRESS	

APPLYING TO MISSOURI SERVICE AREA

SERVICE CLASSIFICATION NO. 10 (M)  
INTERRUPTIBLE POWER RATE (Con't)  
\*\*RATE OF LIMITED APPLICATION

2. Supply Facilities (Cont'd.). Customer will, at its own expense, install and maintain, on its own premises, all lines, substation and utilization equipment for the proper use and control of the electric service supplied by the Company. If requested by Company, customer will also, at its own expense, provide suitable relays and signal system on its premises to operate the circuit breakers on the circuits supplying the Interruptible Power, such relays and signals to be arranged for automatic or remote control by Company's Load Dispatcher. Company will, at customer's expense, supply the control circuits to customer's premises to effect energizing of the relay system. Equipment installed for this purpose by customer shall be approved by Company's engineers and Company shall at all reasonable times be permitted free access to customer's premises for inspection of equipment and checking its operation.

\*3. Rate Based on Monthly Meter Readings

Customer Charge \$ 210.00 per month

Energy Charge:	<u>Summer (1)</u>	<u>Winter (2)</u>
All kWh	2.61¢ per kWh	2.31¢ per kWh
Demand Charge:		
	<u>Assurance Power (3)</u>	
All kW	\$15.67 per kW	\$7.11 per kW
	<u>Interruptible Power (4)</u>	
All kW	\$ 7.835 per kW	\$3.555 per kW

Reactive Charge (5): 24¢ per kVar 24¢ per kVar

Optional Time-of-Day Adjustments

Additional Customer Charge - (All Months)	\$14.00 per month	
Energy Adjustment (Cents per kWh)	<u>On-Peak Hours (6)</u>	<u>Off-Peak Hours (6)</u>
Summer (June-September billing periods)	+0.45¢	-0.25¢
Winter (October-May billing periods)	+0.20¢	-0.11¢

(1) Applicable during 4 monthly billing periods of June through September.

\*Indicates Change  
 \*\*Indicates Addition

Issued Pursuant to the Order of the Mo.P.S.C. in Case Nos. EM-96-149 and EO-96-15.



APPLYING TO

MISSOURI SERVICE AREA

SERVICE CLASSIFICATION NO. 10(M)  
INTERRUPTIBLE POWER RATE (Cont'd.)  
\*RATE OF LIMITED APPLICATION

- (2) Applicable during 8 monthly billing periods of October through May.
- (3) The kilowatts to be billed as Assurance Power in any month will be the higher of (a) the Assurance Power previously established by contract, or (b) the maximum demand in kilowatts during any period within the prior 12 months in which Company has notified customer to curtail load.
- (4) The kilowatts to be billed as Interruptible Power in any month will be (a) the highest demand established during peak hours minus the Assurance Power Demand or (b) 50% of the difference between the highest demand established during off-peak hours and the Assurance Power Demand, whichever is greater. The Interruptible Power demand charge will be calculated at the appropriate demand step after the initial billing of the kilowatts of Assurance Power.

On-peak hours - - - 10:00 A.M. to 10:00 P.M., Monday through Friday.

Off-peak hours - - All other hours including the entire 24 hours of the following days:

New Year's Day	Independence Day	Thanksgiving Friday
Good Friday	Labor Day	Christmas Eve Day
Memorial Day	Thanksgiving Day	Christmas Day

All times stated above apply to the local effective time.

Where Company supplies service at 34.5 kV or higher the appropriate adjustments under Rider B will apply to the energy and Assurance Power Demand.

- (5) The reactive kilovars to be billed in any month shall be the kilovars by which the customer's average metered kilovars exceed the customer's kilovars at an average power factor of 90% lagging during the billing period. Such average kilovar billing units shall be determined in accordance with the

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APPLYING TO

MISSOURI SERVICE AREA

SERVICE CLASSIFICATION NO. 10(M)  
INTERRUPTIBLE POWER RATE (Cont'd.)  
\*RATE OF LIMITED APPLICATION

(5) (cont'd.)  
 following formula:

$$\text{kVar} = \frac{\text{kVarh}}{\text{kWh}} - 0.4843 \text{ (kW)}$$

where:           kVar           =       kilovar billing units  
                   kVarh          =       metered kilovarhours  
                   kWh           =       metered kilowatt hours  
                   kW             =       metered kilowatts  
                   0.4843       =       kilovar requirement  
   at 90% lagging power factor

(6) On-peak and off-peak hours applicable herein shall be as specified within this service classification.

4. Optional Time-of-Day (TOD) Service. Applicable at customer's option for all Interruptible Service usage, subject to the following provisions:
- A. Customer will be transferred to this TOD rate option effective with TOD meter installation and transferred from this TOD rate option to the applicable non-TOD rate after the meter is removed.
- B. Customer electing this TOD option, shall remain on said option for a minimum period of twelve (12) months, provided however, that customer may discontinue this option within the first ninety (90) days thereunder subject to the continued payment of the TOD customer charge, in lieu of any other customer charge, for the full twelve (12) month term of this option.
- C. Any customer canceling this TOD option cannot thereafter resume billing under said option for a period of one year following the last billing period on the TOD option.
5. Minimum Monthly Charge. The minimum monthly charge hereunder will be sum of the Customer Charge, the applicable Energy Charge for all kilowatthours consumed, the Assurance Power Demand Charge, the Interruptible Power Demand Charge and any supply facility charges referred to in paragraph (2.) above.
6. Curtailment of Service. Interruptible Power may be curtailed or interrupted when it is anticipated that the Company's annual system peak will be established or whenever in Company's judgment, such

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ISSUED BY Charles W. Mueller President & CEO St. Louis, Missouri  
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APPLYING TO

MISSOURI SERVICE AREA

SERVICE CLASSIFICATION NO. 10 (M)  
INTERRUPTIBLE POWER RATE (Cont'd.)  
\*RATE OF LIMITED APPLICATION

6. Curtailement of Service (cont'd.)

power is required to a) maintain a firm power supply to the Company's non-interruptible customers; b) meet contractual obligations for the delivery of firm power to other utilities; c) maintain water elevation levels at Company's hydro plants consistent with the preservation of desired system reliability levels and applicable regulatory operating requirements; or d) prevent jeopardizing the Company's interconnected generation and transmission system. Notwithstanding the above, Company will, based on system operating conditions, endeavor to obtain temporary power (capacity only or both capacity and energy) to meet requirements a) through d) above.

Company may curtail or interrupt service in either of two ways:

- a) Where the need for curtailment of Interruptible Power may be anticipated in advance, Company will notify customers by telephone of the time such curtailment shall be effected. Company shall endeavor to give customer as much advance notice as is practical under the circumstances.
- b) Where an emergency occurs in the operation of Company's system which requires immediate disconnection of Interruptible Power to meet its obligations to others, Company may effect such disconnection by telephone notice, or by initiating operation of automatic signals and relays referred to in paragraph (2.) hereof.

Assurance Power shall be exempt from customer's requirement to curtail or completely interrupt operations.

7. Resale of Service. Customer may not sell or otherwise dispose of any part of the electric service supplied.
8. Relief of Liability. Customer will assume responsibility for, and will save Company harmless from all actions, causes of action, suits, claims and demands whatsoever in law or equity, for injuries to persons (including employees of customer), damages to property, or losses, directly or indirectly caused or claimed to be caused by the acts of negligence of customer, its licensees, invitees, agents, servants, or others, or by the use, interruption or imperfection of electric service supplied by Company, or by the curtailment or disconnection of electric service or by any mistake in judgment or act or omission by Company, or from any other cause, occurring or sustained on property owned or controlled by customer.

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APPLYING TO

MISSOURI SERVICE AREA

SERVICE CLASSIFICATION NO. 10(M)  
INTERRUPTIBLE POWER RATE (Cont'd.)  
\*RATE OF LIMITED APPLICATION

9. Term. Initial term of five (5) years, extending thereafter until terminated by twelve (12) months' advance notice given by either party.
10. General Rules and Regulations. Except as provided by the above specific rules and regulations, all of Company's General Rules and Regulations shall apply to service supplied under this rate.
- \*11. Termination of Service Classification No. 10(M) - Pursuant to the Order of the Commission in Case No. EO-96-15, this Service Classification No. 10(M) will continue to be available to existing (as of 11/30/99) interruptible accounts through their May 2000 billing period. Commencing with their June 2000 billing period and thereafter, such accounts will be transferred to other than existing service classifications and riders for which they qualify, and which are applicable to the nature of the electric service they are being provided.

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APPLYING TO

MISSOURI SERVICE AREASERVICE CLASSIFICATION NO. 11(M)LARGE PRIMARY SERVICE RATE\*Rate Based on Monthly Meter Readings

Summer Rate (Applicable during 4 monthly billing periods of June through September)

Customer Charge	\$210.00	per month
Demand Charge	\$ 15.67	per kW
Energy Charge	2.61¢	per kWh
Reactive Charge	24¢	per kVar

Winter Rate (Applicable during 8 monthly billing periods of October through May)

Customer Charge	\$210.00	per month
Demand Charge	\$ 7.11	per kW
Energy Charge	2.31¢	per kWh
Reactive Charge	24¢	per kVar

Optional Time-of-Day Adjustments

Additional Customer Charge - (All Months)	\$14.00	per month
Energy Adjustment (Cents per kWh)	On-Peak	Off-Peak
	<u>Hours (1)</u>	<u>Hours (1)</u>
Summer (June-September billing periods)	+0.45¢	-0.25¢
Winter (October-May billing periods)	+0.20¢	-0.11¢

(1) On-peak and off-peak hours applicable herein shall be as specified within this service classification.

Payments. Bills are due and payable within ten (10) days from date of bill.

Term of Use. Three (3) years, terminable thereafter on three (3) days' notice.

Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

\*Indicates Change

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APPLYING TO

MISSOURI SERVICE AREA

MISCELLANEOUS CHARGES

A. Reconnection Charges per Connection Point

Sheet No. 106, Par. B-3 (Annually Recurring Service)	\$30.00
Sheet No. 184, Par. I (Reconnection of Service)	30.00

\*B. Supplementary Service Minimum Monthly Charges

Sheet No. 103(M), Par. C-3

<u>Charges applicable during 4 monthly billing periods of June through September</u>	<u>Primary Service Rate</u>	<u>Large General Service Rate</u>
Customer Charge, plus	\$210.00	N/A
All kW @	\$ 15.67	N/A

Charges applicable during 8 monthly  
billing periods of October through May

Customer Charge, plus	\$210.00	N/A
All kW @	\$ 7.11	N/A

Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

N/A - Not Available.  
\*Indicates Change.

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APPLYING TO

**MISSOURI SERVICE AREA**

\*Rider B

DISCOUNTS APPLICABLE FOR SERVICE TO SUBSTATIONS OWNED BY CUSTOMER IN LIEU OF COMPANY OWNERSHIP

\*A. Where a substation provided or leased by Customer transforms all or a part of the service from a delivery voltage of 34,500 volts or higher to a lower voltage, the Company will adjust meter readings and allow discounts from its applicable rate schedule as follows:

<u>Delivery Voltage</u>	<u>Metering Level</u>	<u>Meter Adjustment</u>	<u>Billing KW Credit(1)</u>
138,000 Volts or Higher	138,000 Volts or Higher	See Rider C	\$0.95/kW
138,000 Volts or Higher	Primary Voltage	None	\$0.95/kW
34,500 or 69,000 Volts	34,500 Volts or Higher	See Rider C	\$0.81/kW
34,500 or 69,000 Volts	Primary Voltage	None	\$0.81/kW

(1) Per kW of billing demand.

\*B. The above energy and demand discounts are fully applicable to firm service customers providing transformation from a delivery voltage of 34,500 volts or higher. Interruptible customers receiving similar high voltage service shall receive energy discounts on all kilowatthours, but shall receive demand discounts on their kilowatts of Assurance Power only.

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APPLYING TO

MISSOURI SERVICE AREARIDER CADJUSTMENTS OF METER READINGS FOR METERING AT A  
VOLTAGE NOT PROVIDED FOR IN RATE SCHEDULE

Where service is metered at a voltage other than the voltage provided for under the applicable rate schedule, an adjustment in both the kilowatthour and kilowatt meter readings for the applicable service will be made as follows:

1. Primary Delivery Metered at Secondary Voltage

Add sixty-eight one hundredths of one percent (0.0068) to the secondary meter readings.

2. Secondary Delivery Metered at Primary Voltage

Deduct sixty-eight one hundredths of one percent (0.0068) from the primary meter readings. Where Company provides additional distribution facilities beyond its primary meter (limited to existing connections) said service shall be billed on Company's Primary Service Rate and no Rider C adjustment shall apply.

\*3. Delivery Voltage of 34.5kV or Higher Metered at Delivery Voltage

Deduct sixty-eight one hundredths of one percent (0.0068) from the 34.5kV or higher meter readings.

Company shall not be required to provide any distribution facilities beyond the metering point except when required for engineering or other valid reasons.

\*Indicates Addition

Issued Pursuant to the Order of the Mo.P.S.C. in Case Nos. EM-96-149 and EO-96-15.

P.S.C. No. DATE OF ISSUE March 23, 2000 DATE EFFECTIVE March 30, 2000ISSUED BY Charles W. Mueller President & CEO St. Louis, Missouri  
NAME OF OFFICER TITLE ADDRESS