

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. A 21st Revised Sheet No. 1

Canceling P.S.C. Mo. No. 5 Sec. A 20th Revised Sheet No. 1

For ALL TERRITORY

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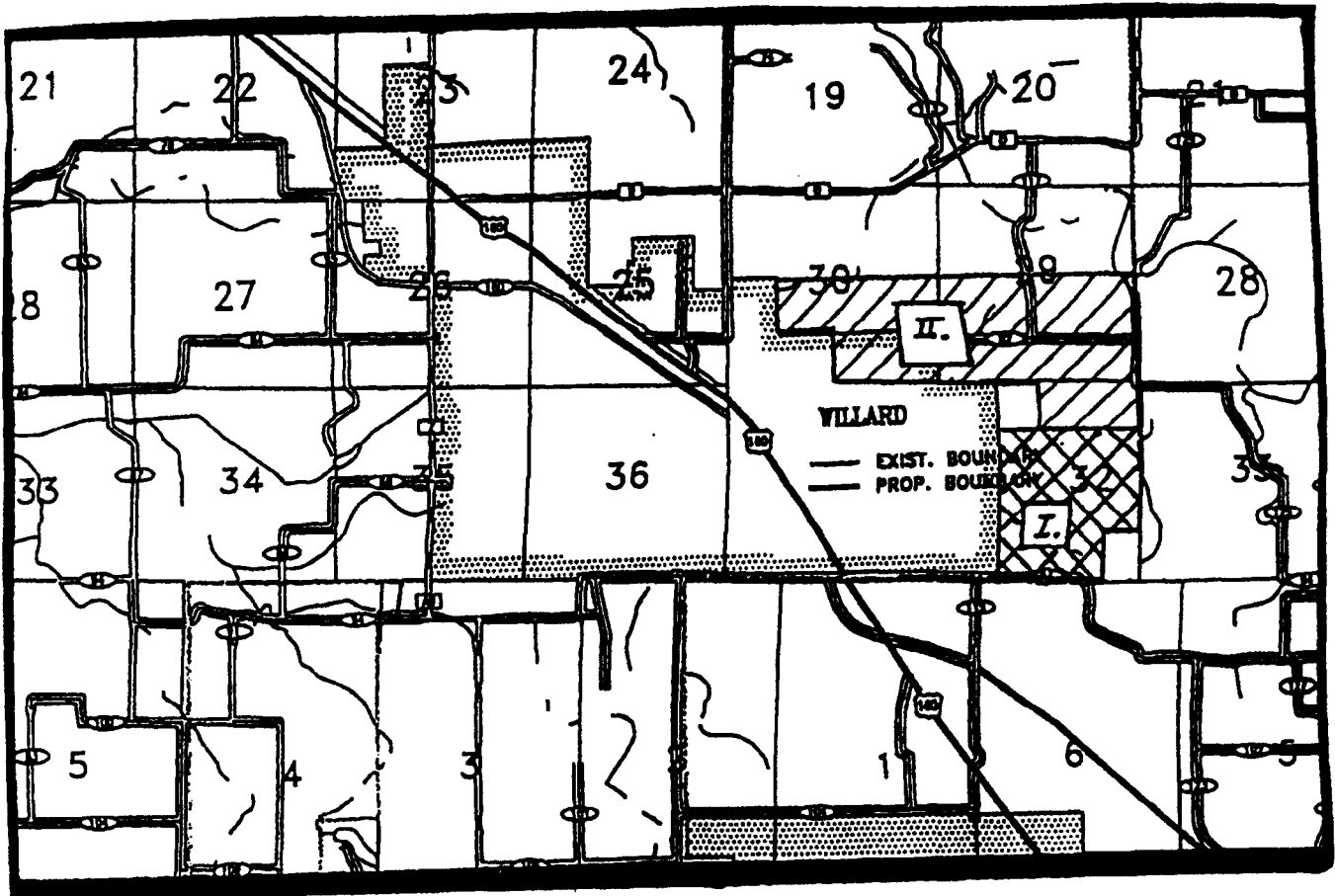
THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. B 2nd Revised Sheet No. 1

Canceling P.S.C. Mo. No. 5 Sec. B 1st Revised Sheet No. 1

For ALL TERRITORY

AREA'S ADJACENT TO WILLARD, MO



I. Territory added Case No. EA-86-144

This area adjoins the eastern city limits of Willard, Missouri at the junction of farmroad 115. Section 32, Township 30 North, Range 22' West, Greene County, Missouri. SE $\frac{1}{4}$ (ex. 880 Ft, S 990 ft) and S $\frac{1}{2}$ NE $\frac{1}{4}$ SE $\frac{1}{4}$ NW $\frac{1}{4}$ and E $\frac{1}{2}$ SW $\frac{1}{4}$.

II. Territory Added Case No. EA-99-172

This area adjoins the northeastern city limits of Willard, Missouri Beginning at the SE corner of Section 29, North along the East line of Section 29 2640 ft to NE corner of South half of Section 29; West along the North line of the South half of Section 29 5280 ft to NE corner of South half of Section 30; West along North line of South half of Section 30 3960 ft to NW corner of NE $\frac{1}{4}$ of the SW $\frac{1}{4}$ of Section 30; South along West line of NE $\frac{1}{4}$ of the SW $\frac{1}{4}$ 1320 ft to NW corner of SE $\frac{1}{4}$ of the SW $\frac{1}{4}$ of Section 30; East along North line of SE $\frac{1}{4}$ of SW $\frac{1}{4}$ of Section 30 1320 ft; South along East line of SE $\frac{1}{4}$ of SW $\frac{1}{4}$ 1320 ft; East along South line of Section 30 2640 ft to SW corner of Section 29; East along South line of Section 29 2640 ft; South along West line of NW $\frac{1}{4}$ of NE $\frac{1}{4}$ of Section 32 1320 ft; East along South line of North half of NW $\frac{1}{4}$ of Section 32 2640 ft; North along East line of Section 32 1320 ft to Point of Beginning.

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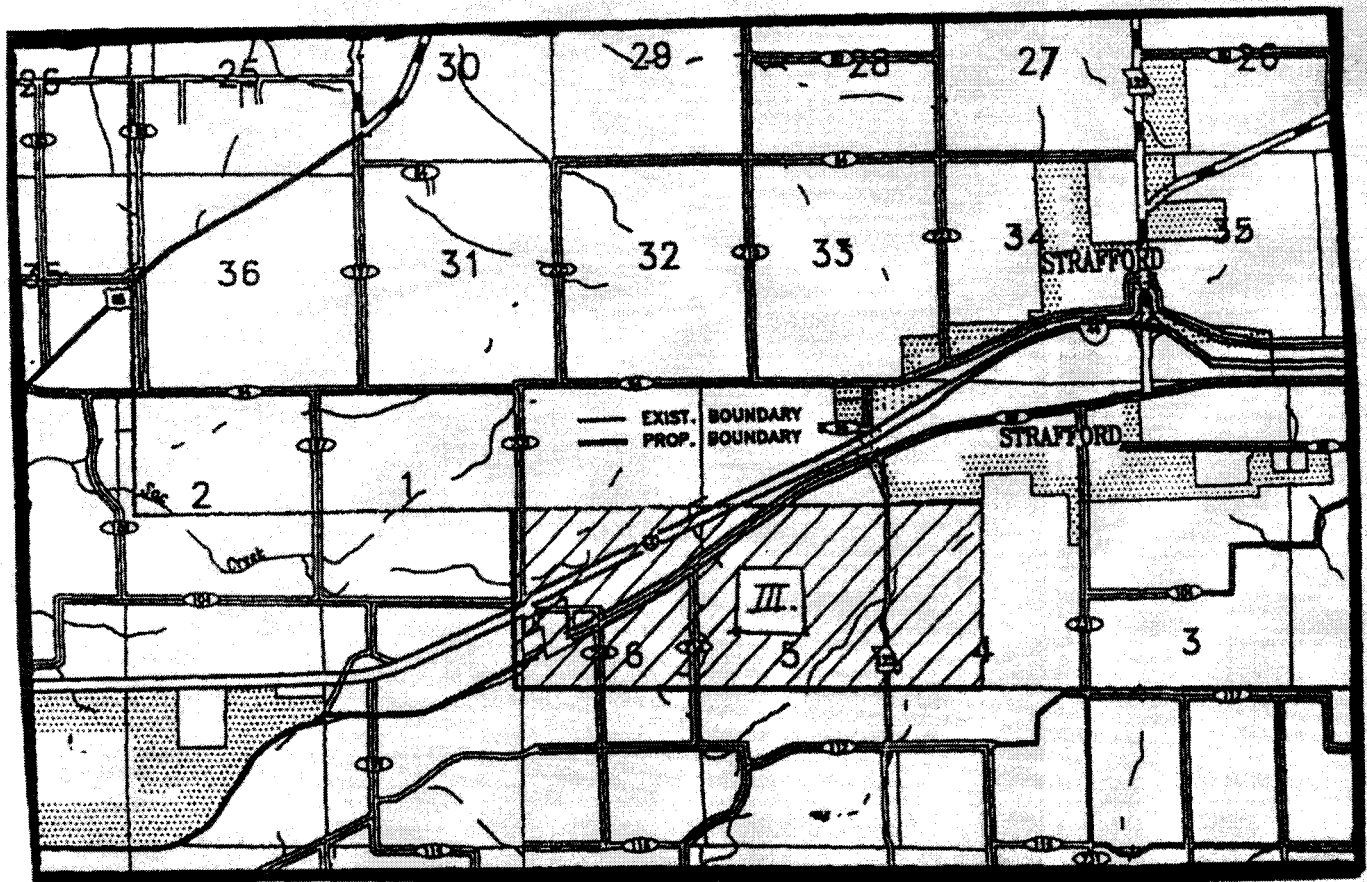
THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. B 1st Revised Sheet No. 2

Canceling P.S.C. Mo. No. 5 Sec. B Original Sheet No. 2

For ALL TERRITORY

AREA ADJACENT TO STRAFFORD, MO



III. Territory added Case No. EA-99-172

This area adjoins the southwest city limits of Strafford, Missouri. Commencing at SE corner of Section 4 of Township 29 North, Range 20 West; North along East Line of Section 4 4040 ft, to Government Lot line No. 2 (GL-2); West along GL-2 2640 ft, to a point on West line of East half of said Section 4 for the Point of Beginning; West along GL-2 13300 ft, to point on GL-2 in Section 1 of Township 29 North, Range 21 West, 100 ft West of East line of Section 1; North, parallel to East line of Section 1, 5340 ft to Government Lot line No. 6 (GL-6); East along GL-6 13300 ft to West line of East half of Section 4, Township 29 North, Range 20 West; South along West line of East half of Section 4 5340 ft, to Point of Beginning.

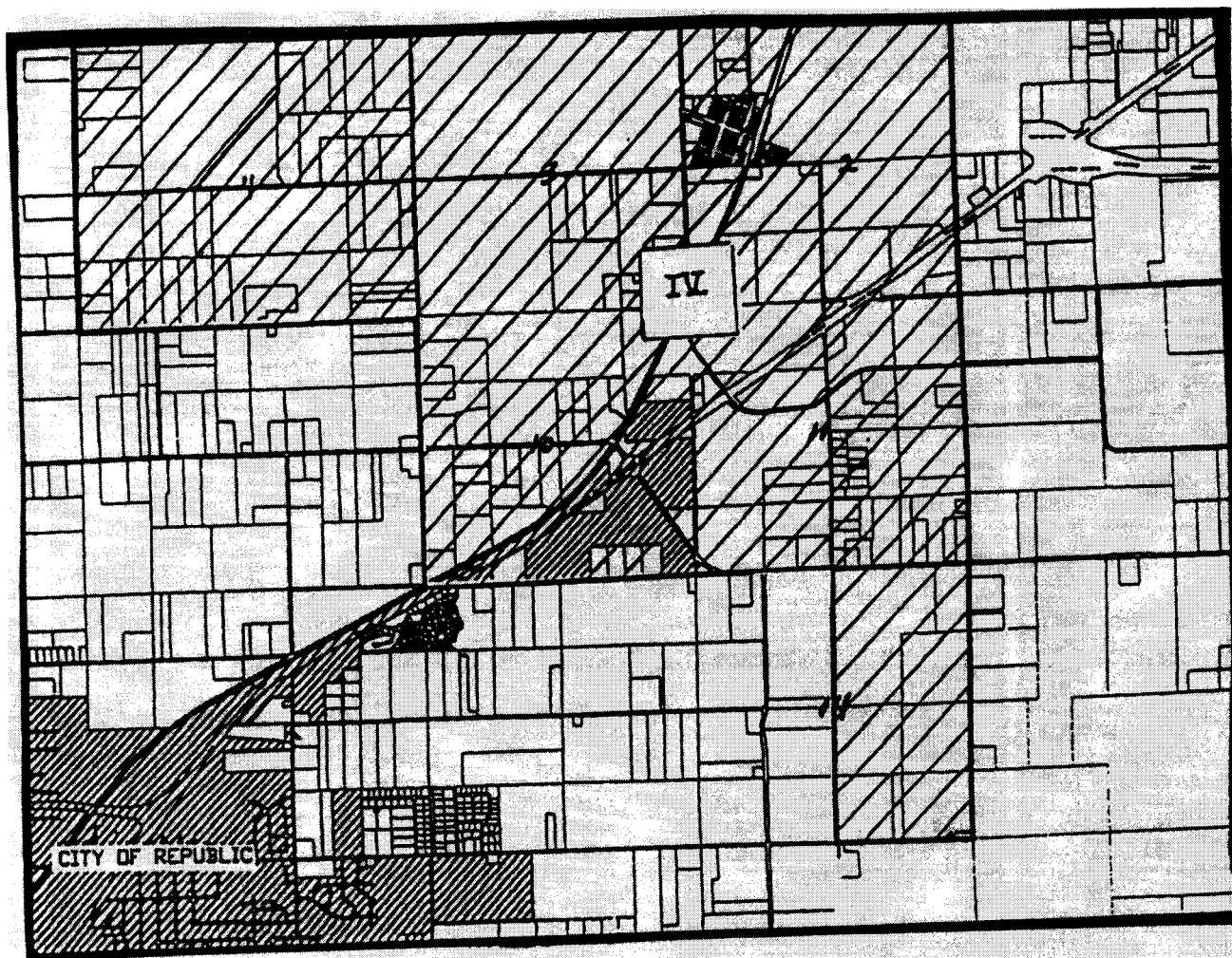
THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. B 1st Revised Sheet No. 3

Canceling P.S.C. Mo. No. 5 Sec. B Original Sheet No. 3

For ALL TERRITORY

AREA ADJACENT TO REPUBLIC, MO



IV. Territory Added in Case No. EA-99-172

This area is northeast of the city limits of Republic, Missouri. Beginning at the SW corner of the SE $\frac{1}{4}$ of Section 14 of Township 28 North, Range 23 West; East along South line of Section 14 2640 ft to SE corner of Section 14; North along East line of Sections 14, 11 and 2 15840 ft to NE corner of Section 2; West along North line of Sections 2, 3 and 4 15840 ft to NW corner of Section 4; South along West line of Section 4 5280 ft to SW corner of Section 4; East along South line of Section 4 5280 ft to NW corner of Section 10, South along West line of Section 10 5280 ft to SW corner of Section 10; East along South line of Section 10 5280 ft to SW corner of Section 11; East along South line of Section 11 2640 ft; South along West line of East half of Section 14 5280 ft, to Point of Beginning.

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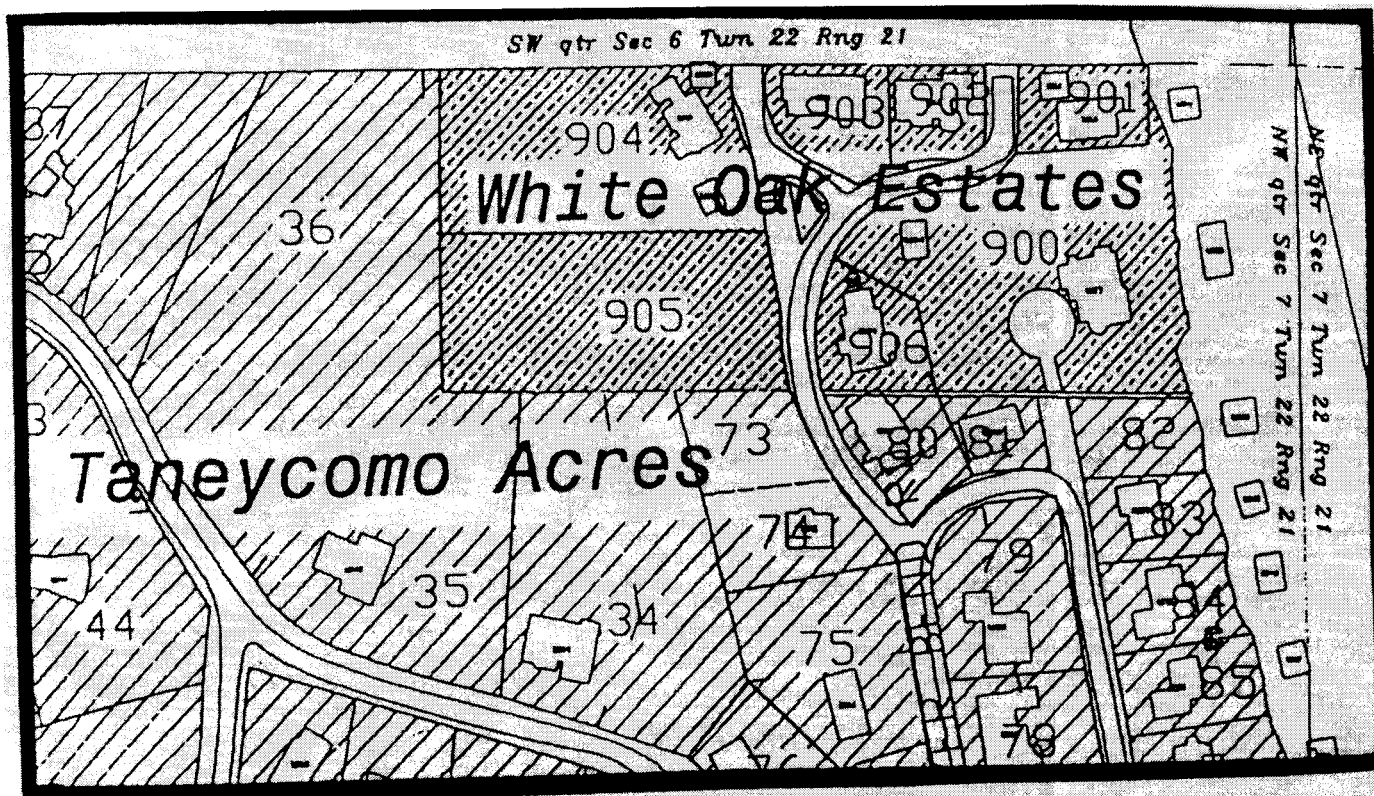
THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. B 1st Revised Sheet No. 4

Canceling P.S.C. Mo. No. 5 Sec. B Original Sheet No. 4

For ALL TERRITORY

WHITE OAK ESTATES SUBDIVISION IN TANEY COUNTY



White Oak Estates Subdivision (As described in Case No. EO-2001-491)

To be served exclusively by White River Valley Electric Cooperative

All of White Oak Estates Subdivision located in the Northeast quarter of the Northwest quarter of Section 7, Township 22 North, Range 21 West, Taney County, Missouri, said subdivision being a replat of Lot 1 of Camp White Oak as recorded in Cabinet B, Slide 421 in the Taney County Recorder's Office, the perimeter of said White Oak Estates subdivision being more particularly described as follows: Beginning at the Northeast Corner of said Lot 1 of Camp White Oak at a set iron pin located .30 feet West of the waterline of Lake Taneycomo, thence N 89 degrees, 57 minutes, 00 seconds West 718.22 feet to a set iron pin; thence South 01 degrees, 24 minutes, 00 seconds East a distance of 308.57 to a set iron pin, thence South 89 degrees, 41 minutes, 14 seconds East 753.61 feet to the waterline of Lake Taneycomo, thence in a Northwesternly direction along said waterline a distance of 314 feet, more or less, to the point and place of beginning.

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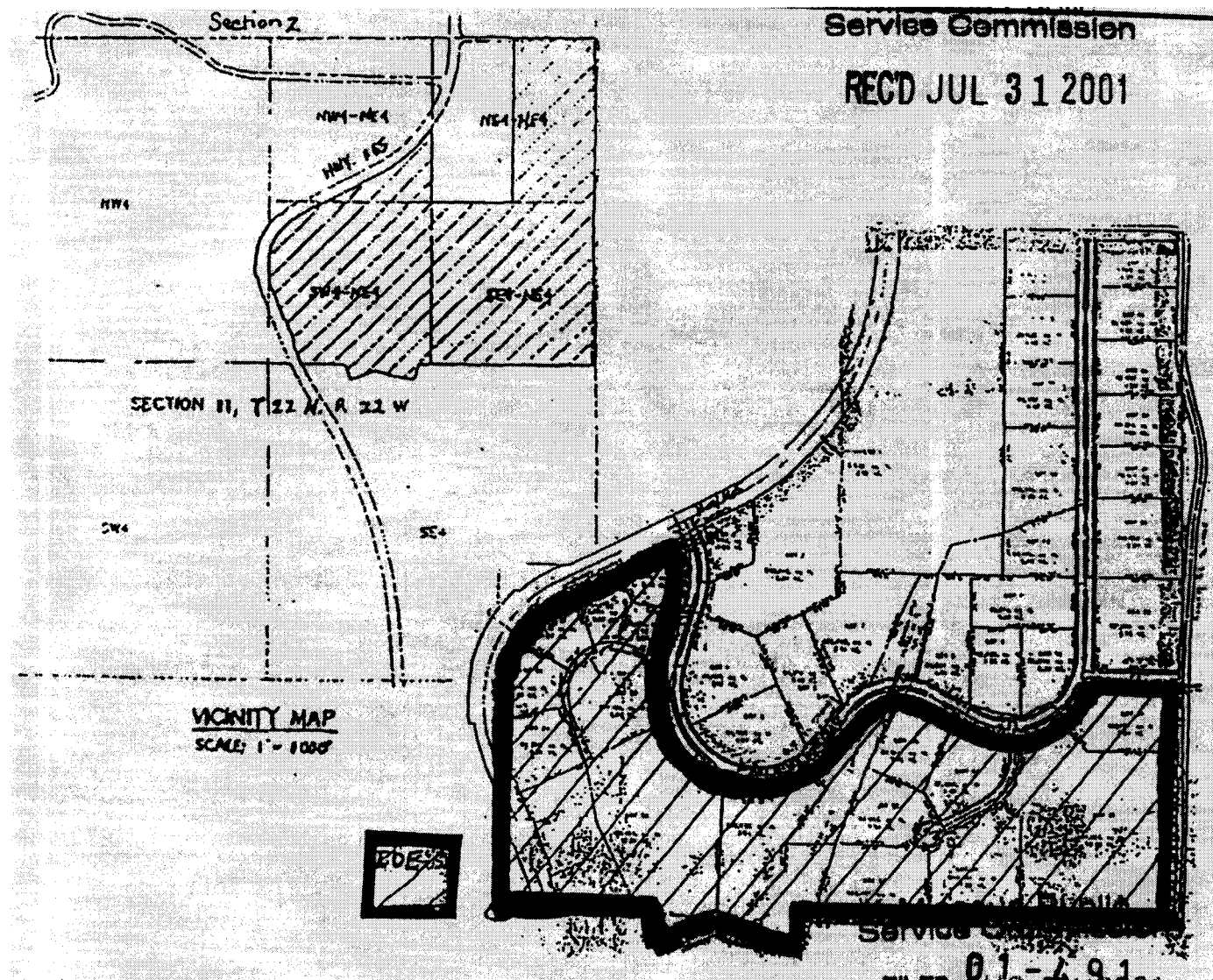
THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. B 1st Revised Sheet No. 5

Canceling P.S.C. Mo. No. 5 Sec. B Original Sheet No. 5

For ALL TERRITORY

THE FALLS SUBDIVISION IN TANEY COUNTY



The Falls Subdivision (As described in Case No. EO-93-258)

"The Falls" is located in the northeast quarter of Section 11, Township 22 North, Range 22 West, a subdivision in Taney County, Missouri.

Empire Service Area: Lots 1 through 23, inclusive and the common area between Lots 7 and 8 north of the centerline of The Falls Parkway.

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For ALL TERRITORY

THE FALLS SUBDIVISION IN TANEY COUNTY

White River Service Area: Lots 24 through 39, inclusive, and the portion of the common area located between Lots 31 and 28 south of the centerline of The Falls Parkway.

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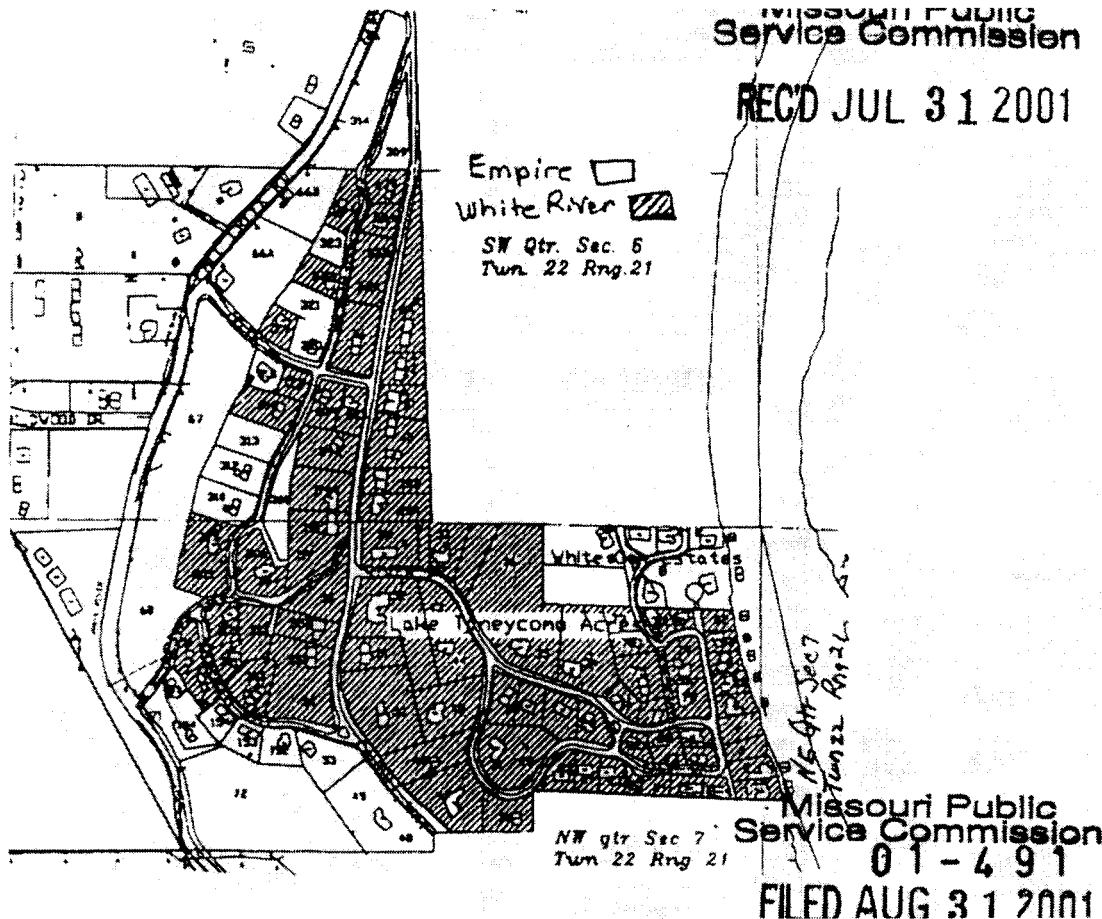
THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. B 1st Revised Sheet No. 6

Canceling P.S.C. Mo. No. 5 Sec. B Original Sheet No. 6

For ALL TERRITORY

LAKE TANEYCOMO ACRES IN TANEY COUNTY



Lake Taneycomo Acres (As described in Case EO-96-176)

A tract of land situated in the County of Taney, State of Missouri, being a part of Lots 13 and 14 of the fractional SW $\frac{1}{4}$ of Fractional Section 6 and a part of Lots 6 and 7 of Fractional Section 7, all in Township 22 North, Range 21 West, which is more particularly described as follows:

Beginning at the Northeast corner of said Lot 14 of Fractional Section 6, thence South to the Southeast corner of said Lot 14, thence West to the Northeast corner of W $\frac{1}{2}$ of said Lot 7 of Fractional Section 7; thence South to the South line of said W $\frac{1}{2}$ of Fractional Section 7, thence West to the Easterly right-of-way line of Fall Creek Road as now located, thence Northerly along said right-of-way to the North line of said Lot 14 of Fractional Section 6; thence East to the point of beginning. Also all that part of said Lot 13 of that Fractional SW $\frac{1}{4}$ of Fractional Section 6 lying East of the Easterly right-of-way line of Fall Creek Road as now located in said Lot 13, and also all of Lots 2,3,4,7 and 8 of Camp White Oak Subdivision, the plat being recorded in Plat Bk. 3, Pg. 74.

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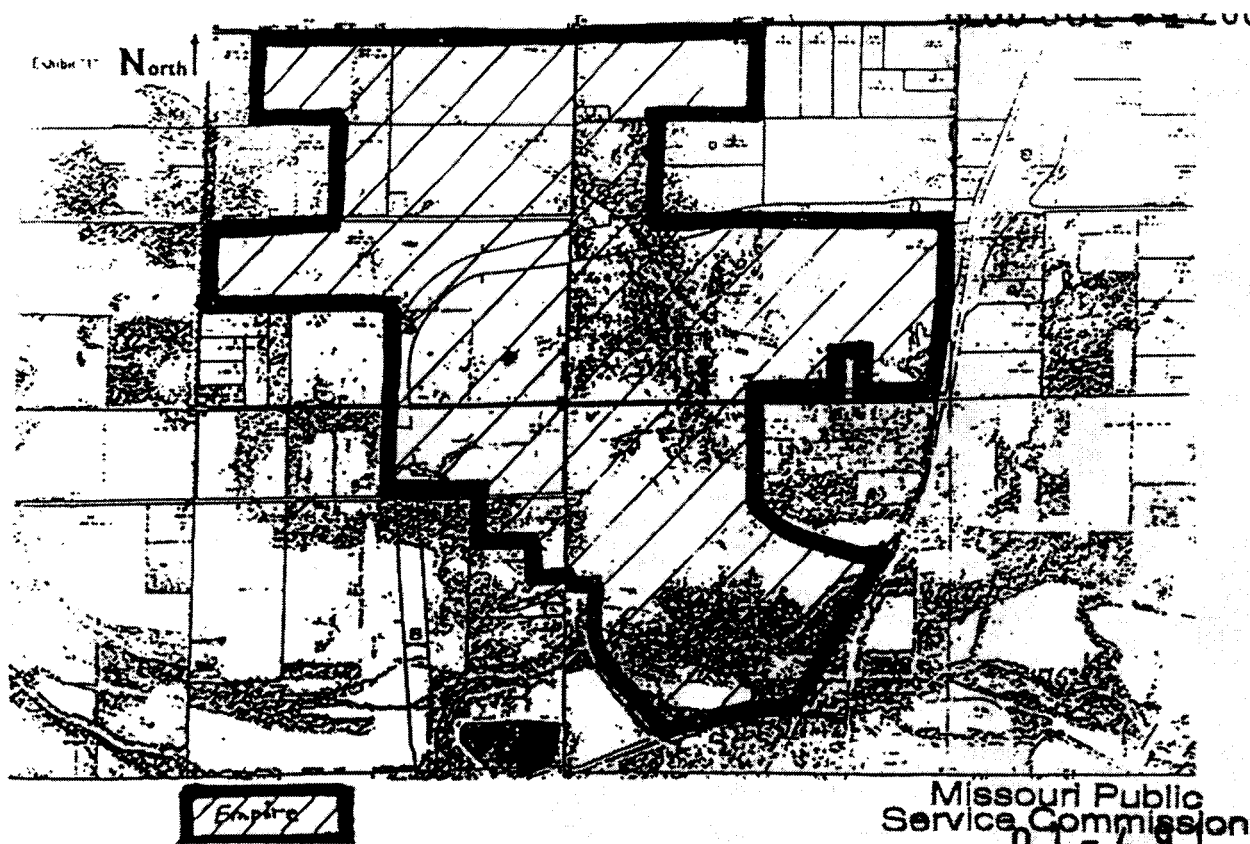
THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. B 1st Revised Sheet No. 7

Canceling P.S.C. Mo. No. 5 Sec. B Original Sheet No. 7

For ALL TERRITORY

AREA NORTH OF CARTHAGE, MISSOURI



Area North of Carthage, Missouri (As described in Case EO-95-48)

A part of Sections 28, 29, 32 and 33 all in township 29N, Range 31W, Jasper County, Missouri, and being further described as beginning at the Northeast Corner of the West Quarter ($W \frac{1}{4}$) of the North One-Half ($N \frac{1}{2}$) of the Northwest Quarter ($NW \frac{1}{4}$) of Section 29, thence East along the North line of Section 29 and the North line of Section 28 to the Northeast Corner of the North One-Half ($N \frac{1}{2}$) of the Northwest Quarter ($NW \frac{1}{4}$) of said Section 28, thence South along the East line of the North One-Half ($N \frac{1}{2}$) of the Northwest Quarter ($NW \frac{1}{4}$) of Section 28 to the South line of the North One-Half ($N \frac{1}{2}$) of the Northwest Quarter ($NW \frac{1}{4}$) of Section 28, thence West along the South line of the North One-Half ($N \frac{1}{2}$) of the Northwest Quarter ($NW \frac{1}{4}$) of Section 28 to the Northeast Corner of the Southwest Quarter ($SW \frac{1}{4}$) of the Northwest Quarter ($NW \frac{1}{4}$) of Section 28, thence South along the East line of the Southwest Quarter ($SW \frac{1}{4}$) of the Northwest Quarter ($NW \frac{1}{4}$) of Section 28 to the North line of the South One-Half ($S \frac{1}{2}$) of Section 28, thence East along the North line of the South One-Half ($S \frac{1}{2}$) of Section 28 to the East line of Section 28, thence South along the East line of Section 28 to the

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AREA NORTH OF CARTHAGE, MISSOURI

(continued)

Northerly and Westerly right-of-way line of the Missouri Pacific Railroad, thence Southerly and Westerly along said railroad right-of-way line to the South line of Section 28, thence West along the South line of Section 28 to the Southeast Corner of the Southwest Quarter (SW $\frac{1}{4}$) of the Southeast Quarter (SE $\frac{1}{4}$) of Section 28, thence North 605 feet, thence West 113 feet, thence South to the South line of Section 28, thence West to the Southeast Corner of the Southwest Quarter (SW $\frac{1}{4}$) of Section 28, thence South along the East line of the Northwest Quarter (NW $\frac{1}{4}$) of Section 33 to the Northerly and Easterly right-of-way spur-line of the Missouri Pacific Railroad, thence Easterly and Southerly along said railroad right-of-way to the Northerly and Westerly right-of-way line of the Missouri Pacific Railroad, thence Southerly and Westerly along said railroad right-of-way line to Spring River, thence Westerly along Spring River to the West line of the Southeast Quarter (SE $\frac{1}{4}$) of Section 33, thence South along said West line to the North right-of-way line of the Burlington Northern Railroad, thence Westerly and Southerly along said railroad right-of-way line to the East line of Civil War Road, thence Northerly and Westerly along the East line of said county road to the North line of the Southwest Quarter (SW $\frac{1}{4}$) of Section 33, thence West to the West line of Section 33, thence continuing West along the South line of the Northeast Quarter (NE $\frac{1}{4}$) of Section 32 a distance of 551 feet, thence North 528 feet, thence West to the West line of the Southeast Quarter (SE $\frac{1}{4}$) of the Northeast Quarter (NE $\frac{1}{4}$) of Section 32, thence North to the North line of the Southeast Quarter (SE $\frac{1}{4}$) of the Northeast Quarter (NE $\frac{1}{4}$) of Section 32, thence West to the West line of the Northeast Quarter (NE $\frac{1}{4}$) of Section 32, thence North along said West line to the North line of Section 32, thence continuing North along the West line of the Southeast Quarter (SE $\frac{1}{4}$) of Section 29 to the Northwest Corner of the Southwest Quarter (SW $\frac{1}{4}$) of the Southeast Quarter (SE $\frac{1}{4}$) of Section 29, thence West along the South line of the North One-Half (N $\frac{1}{2}$) of the Southwest Quarter (SW $\frac{1}{4}$) of Section 29 to the West line of Section 29, thence North along the West line of Section 29 to the South line of the Northwest Quarter (NW $\frac{1}{4}$) of Section 29, thence East along the South line of the Northwest Quarter (NW $\frac{1}{4}$) of Section 29 a distance of 1,815 feet, thence North to the South line of the North One-Half (N $\frac{1}{2}$) of the Northwest Quarter (NW $\frac{1}{4}$) of Section 29, thence West along the South line of the North One-Half (N $\frac{1}{2}$) of the Northwest Quarter (NW $\frac{1}{4}$) of Section 29 to the Southeast Corner of the West Quarter (W $\frac{1}{4}$) of the North One-Half (N $\frac{1}{2}$) of the Northwest Quarter (NW $\frac{1}{4}$) of Section 29, thence North to the Point of Beginning.

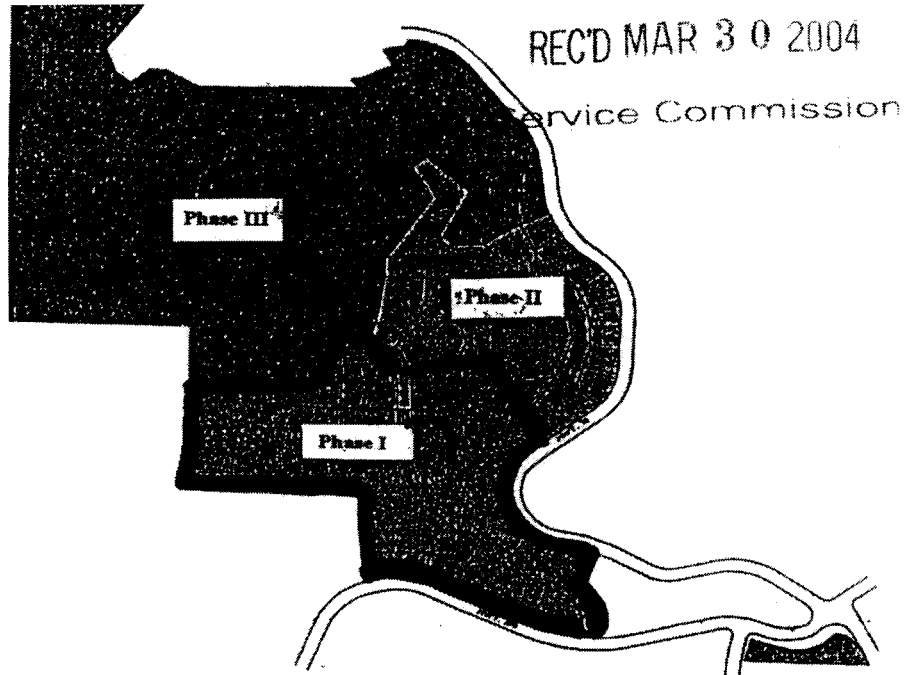
THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. B 1st Revised Sheet No. 8

Canceling P.S.C. Mo. No. 5 Sec. B Original Sheet No. 8

For ALL TERRITORY

CANYON SPRINGS OF BRANSON



Phase I – To be served by Empire District
 Phase II – To be served by White River Valley
 Phase III – To be served by White River Valley

Canyon Springs of Branson (As described in Case. EO-2004-0246)

The legal description of Phase I (to be served by The Empire District Electric Company), is as follows:

Beginning at the southwest corner of the northeast quarter of the northwest quarter of section 34, township 23 north, range 22 west, Taney County, Missouri; thence N00°11'18"E along the west line of said northeast quarter of the northwest quarter, 817.04 feet; thence N89°58'00"E, 279.28 feet; thence N48°26'17"E, 348.66 feet, thence S31°39'47"E, 251.20 feet; thence N75°05'44"E, 308.30 feet; thence N19°36'00"E, 366.75 feet; thence S70°24'00"E, 202.87 feet; thence along a curve to the right having a radius of 350.00 feet at arc distance of 425.32 feet (chord bears S35°35'17"E, a chord distance of 399.63 feet); thence N89°13'30"E, 100.00 feet; thence along a curve to the left having a radius of 450.00 feet an arc distance of 108.34 feet (chord bears N07°40'20"W, a chord distance of 108.08 feet); thence N75°25'51"E, 342.81 feet; thence S79°45'00"E, 304.74 feet; thence S28°02'49"E, 687.15 feet to the westerly right-of-way of state highway no. 76; thence S50°30'56"W, 94.09 feet; thence along a curve to the left having a radius of 428.06 feet an arc distance of 104.63 feet (chord bears S43°30'51"W, a chord distance of 401.37 feet); thence N53°29'17"W, 10.00 feet; thence along a curve to the left having a radius of 438.06 feet an arc distance of 228.72 feet (chord bears S21°33'16"W, a chord distance of 226.13 feet); thence S83°24'13"E, 5.00 feet; thence along a curve to the left having a radius of 433.06 feet an arc distance of 651.89 feet (chord bears S36°31'38"E, a chord distance of 592.06 feet); thence S79°39'04"E, 131.77 feet; thence along a curve to the right having a radius of 523.69 feet an arc distance of 84.53 feet (chord bears S75°05'37"E, a chord distance of 84.44 feet); thence leaving the westerly right-of-way line of state highway no. 76, S16°08'49"W, 325.57 feet; thence along a curve to the left having a radius of 50.00 feet an arc distance of 81.10 feet (chord bears S42°35'00"E, a chord distance of 72.50 feet) to the northerly right-of-way of state highway no. 376; thence northwesterly along a curve to the right having a radius of 1387.39 feet an arc distance of 570.39 feet (chord bears N77°16'20"W, a chord distance of 566.38 feet); thence N65°29'40"W, 737.07 feet; thence along a curve to the left having a radius of 617.96 feet an arc distance of 500.98 feet (chord bears N88°43'09"W, a chord distance of 487.37 feet); thence leaving the northerly right-of-way line of state highway no. 376, N00°16'45"E, 750.30 feet; thence N89°35'43"W, 1310.71 feet to the point of beginning, containing 83.40 acres.

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Canceling P.S.C. Mo. No. 5 Sec. 1 12th Revised Sheet No. 1

For ALL TERRITORY

RESIDENTIAL SERVICE
SCHEDULE RG

AVAILABILITY:

This schedule is available for residential service to single-family dwellings or to multi-family dwellings within a single building. This schedule is not available for service through a single meter to two or more separate buildings each containing one or more dwelling units.

MONTHLY RATE:

	Summer Season	Winter Season
Customer Charge	\$ 10.35	\$ 10.35
The first 600-kWh, per kWh	0.0888	0.0888
Additional kWh, per kWh	0.0888	0.0604

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

RESIDENTIAL CONSERVATION ADJUSTMENT:

The above energy charge will be adjusted in an amount provided by the terms and provisions of Residential Conservation Service, Rider RCS, P.S.C. Mo. No. 5, Section 4, Sheet 7.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 0.5% on the unpaid balance will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. Voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise specifically designated and approved in advance by the Company for each exception.
4. If this schedule is used for service through a single meter to multiple-family dwellings within a single building, each Customer charge and kWh block will be multiplied by the number of dwelling units served in calculating each month's bill.
5. Welding, X-ray, or other equipment characterized by severe or fluctuating demands, will not be served.
6. Intermittent or seasonal service will not be provided.
7. Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read bimonthly with the bill for the alternate month based upon an estimated kWh consumption.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 1 10th Revised Sheet No. 2

Canceling P.S.C. Mo. No. 5 Sec. 1 9th Revised Sheet No. 2

For ALL TERRITORY

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THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 1 6th Revised Sheet No. 3

Canceling P.S.C. Mo. No. 5 Sec. 1 5th Revised Sheet No. 3

For ALL TERRITORY

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THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 12th Revised Sheet No. 1Canceling P.S.C. Mo. No. 5 Sec. 2 11th Revised Sheet No. 1For ALL TERRITORYCOMMERCIAL SERVICE
SCHEDULE CB

AVAILABILITY:

This schedule is available to any general service customer on the lines of the Company whose electric load is not in excess of 40 kW, except those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and/or board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:

	Summer Season	Winter Season
Customer Charge.....	\$ 14.60	\$ 14.60
The first 700-kWh, per kWh.....	0.0987	0.0987
Additional kWh, per kWh.....	0.0987	0.0749

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Where the Customer's use of welding, or other equipment characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such Customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.
5. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial industrial rates. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 1st Revised Sheet No. 1a

Canceling P.S.C. Mo. No. 5 Sec. 2 Original Sheet No. 1a

For ALL TERRITORY

COMMERCIAL SERVICE
SCHEDULE CB

6. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
7. Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read bimonthly with the bill for the alternate month based upon an estimated kWh consumption.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

DATE OF ISSUE December 28, 2006
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE January 27, 2007

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 12th Revised Sheet No. 2

Canceling P.S.C. Mo. No. 5 Sec. 2 11th Revised Sheet No. 2

For ALL TERRITORY

SMALL HEATING SERVICE
SCHEDULE SH

AVAILABILITY:

This schedule is available to any general service customer on the lines of the Company whose average load is not in excess of 40 kW during the Summer Season and where the electric service supplied is the only source of energy at the service location and the customer permanently installs and regularly uses electric space-heating equipment for all internal space-heating comfort requirements. However, this schedule is not available to those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and/or board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:

	Summer Season	Winter Season
Customer Charge	\$ 14.60	\$ 14.60
The first 700-kWh, per kWh	0.0983	0.0983
Additional kWh, per kWh	0.0983	0.0582

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Where the Customer's use of welding, or other equipment characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such Customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 12th Revised Sheet No. 3Canceling P.S.C. Mo. No. 5 Sec. 2 11th Revised Sheet No. 3For ALL TERRITORYGENERAL POWER SERVICE
SCHEDULE GP

AVAILABILITY:

This schedule is available for electric service to any general service Customer except those who are conveying electric service received to others whose utilization of same is purely for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:	Summer Season	Winter Season
CUSTOMER CHARGE	\$ 49.61	\$ 49.61
DEMAND CHARGE:		
Per kW of Billing Demand	7.45	5.82
ENERGY CHARGE:		
First 150 hours use of Metered Demand, per kWh	0.0789	0.0473
Next 200 hours use of Metered Demand, per kWh	0.0506	0.0457
All additional kWh, per kWh	0.0457	0.0446

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. If an interval data recorder is required for billing purposes, the Customer Charge will be \$182.49.

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand or 40 kW, whichever is greater.

TRANSFORMER OWNERSHIP:

Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary line feeding to such location, a reduction of \$.2578 per kW will apply to the Demand Charge.

METERING ADJUSTMENT:

The above rate applies for service metered at secondary voltage. Where service is metered at the voltage of the primary line feeding to such location, adjustment for billing will be made by decreasing metered kilowatt hours and kilowatts by 3%.

MINIMUM MONTHLY BILL:

During any month in which service is rendered, the minimum monthly bill will be the Customer Charge plus the Demand Charge.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 2% then applies. Those with service in arrears shall be charged interest at the rate of 6% per annum from sixty (60) days after date due.

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 7th Revised Sheet No. 3a

Canceling P.S.C. Mo. No. 5 Sec. 2 6th Revised Sheet No. 3a

For ALL TERRITORY

GENERAL POWER SERVICE
SCHEDULE GP

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. Voltage, phase and frequency of service will be as approved by the Company. No service will be provided hereunder at voltages higher than the Company's standard primary voltage.
2. More than one class of service, as to character of voltage, phase or frequency, if separately metered, will not be combined for billing.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
5. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial industrial schedules. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.
6. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
7. Bills for service will be rendered monthly.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 13th Revised Sheet No. 4

Canceling P.S.C. Mo. No. 5 Sec. 2 12th Revised Sheet No. 4

For ALL TERRITORY

LARGE POWER SERVICE
SCHEDULE LP

AVAILABILITY:

This schedule is available for electric service to any general service Customer except those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient room and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:	Summer Season	Winter Season
CUSTOMER CHARGE	\$ 183.44	\$ 183.44
DEMAND CHARGE:		
Per kW of Billing Demand	11.93	6.58
ENERGY CHARGE:		
First 350 hours use of Metered Demand, per kWh	0.0497	0.0441
All additional kWh, per kWh	0.0269	0.0260

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

To be eligible for this schedule, the customer agrees to provide, at the Customer's expense, an analog telephone line to the metering location(s), for use by the Company to retrieve interval metering data for billing and load research purposes. This telephone line must be available to the Company between the hours of midnight and 6:00am each day.

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand, 65% of the highest metered demand established during the year ending with the current month, or 1000 kW, whichever is greater.

TRANSFORMER OWNERSHIP:

If the Company supplies a standard transformer and secondary facilities, a secondary facility charge of \$0.252 per kW of billing demand will apply, otherwise, Rider XC will apply, unless Customer supplies their own secondary facilities.

SUBSTATION FACILITIES CREDIT:

If a Customer takes service at transmission voltage a substation facilities credit of \$1.221 per kW of billing demand will be applied to the Customer's monthly bill.

METERING ADJUSTMENT:

The above rate applies for service metered at primary voltage. Where service is metered at secondary voltage, an adjustment will be made by increasing metered kilowatts and kilowatt-hours by dividing metered kilowatts and kilowatt-hours by 97%. For Customer's that qualify for the distribution substation credit that are also metered at transmission voltage, a credit of \$0.30 per kW of billing demand will be applied to their bill for a three (3) year period beginning with the effective date of Case No. ER-2004-0570.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 2% then applies. Those with service in arrears shall be charged interest at the rate of 6% per annum from sixty (60) days after date due.

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 8th Revised Sheet No. 4a

Canceling P.S.C. Mo. No. 5 Sec. 2 7th Revised Sheet No. 4a

For ALL TERRITORY

LARGE POWER SERVICE
SCHEDULE LP

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. Voltage, phase and frequency of service will be as approved by the Company.
2. More than one class of service, as to character of voltage, phase or frequency, if separately metered, will not be combined for billing.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
5. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
6. Bills for service will be rendered monthly.
7. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 12th Revised Sheet No. 5

Canceling P.S.C. Mo. No. 5 Sec. 2 11th Revised Sheet No. 5

For ALL TERRITORY

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THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 12th Revised Sheet No. 6

Canceling P.S.C. Mo. No. 5 Sec. 2 11th Revised Sheet No. 6

For ALL TERRITORY

FEED MILL AND GRAIN ELEVATOR SERVICE
SCHEDULE PFM

AVAILABILITY:

This schedule is available for electric service to any custom feed mill or grain elevator.

MONTHLY RATE:

	Summer Season	Winter Season
Customer Charge	\$ 20.49	\$ 20.49
The first 700-kWh, per kWh.....	0.1334	0.1334
Additional kWh, per kWh.....	0.1334	0.1213

PAYMENT:

The above rate applies only if the bill is paid on or before twenty-one (21) days after the date thereof. If not so paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
3. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
4. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
5. Bills for service will be rendered monthly.
6. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.
7. No new customers will be accepted on this rate.

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 12th Revised Sheet No. 7

Canceling P.S.C. Mo. No. 5 Sec. 2 11th Revised Sheet No. 7

For ALL TERRITORY

TOTAL ELECTRIC BUILDING SERVICE
SCHEDULE TEB

AVAILABILITY:

This schedule is available to any general services customers on the lines of the Company for total electric service except those customers who are conveying electric service to others whose utilization of the same is for residential purposes other than transient or seasonal. Motels, hotels, inns, etc., and others who provide transient room and/or room and board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:	Summer Season	Winter Season
CUSTOMER CHARGE	\$ 49.61	\$ 49.61
DEMAND CHARGE:		
Per kW of Billing Demand	4.65	3.82
ENERGY CHARGE:		
First 150 hours use of Metered Demand, per kWh	0.0920	0.0493
Next 200 hours use of Metered Demand, per kWh	0.0590	0.0465
All additional kWh, per kWh	0.0534	0.0451

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. If an interval data recorder is required for billing purposes, the Customer Charge will be \$182.49.

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand or 40 kW, whichever is greater.

TRANSFORMER OWNERSHIP:

Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary line feeding to such location, a reduction of \$.258 per kW will apply to the demand charge.

METERING ADJUSTMENT:

The above rate applies for service metered at secondary voltage. Where service is metered at the voltage of the primary line feeding to such location, adjustments for billing will be made by decreasing metered kilowatt-hours and kilowatts by 3%.

MINIMUM MONTHLY BILL:

During any month in which service is rendered, the minimum monthly bill will be the Customer charge plus the demand charge.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 2% then applies. Those with service in arrears shall be charged interest at the rate of 6% per annum from sixty (60) days after date due.

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 5th Revised Sheet No. 7aCanceling P.S.C. Mo. No. 5 Sec. 2 4th Revised Sheet No. 7aFor ALL TERRITORYTOTAL ELECTRIC BUILDING SERVICE
SCHEDULE TEB

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the customer and will not be resold, redistributed, or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial-industrial rates. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.
5. Where the customer's use of welding, or other equipment characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.
6. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
7. Bills for service will be rendered monthly.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 6th Revised Sheet No. 8

Canceling P.S.C. Mo. No. 5 Sec. 2 5th Revised Sheet No. 8

For ALL TERRITORY

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THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 8th Revised Sheet No. 9Canceling P.S.C. Mo. No. 5 Sec. 2 7th Revised Sheet No. 9For ALL TERRITORYSPECIAL TRANSMISSION SERVICE CONTRACT: PRAXAIR
SCHEDULE SC-P

AVAILABILITY:

This schedule is available for electric service to PRAXAIR, INC. (Customer) as stated in the contract for power service between THE EMPIRE DISTRICT ELECTRIC COMPANY (Company) and PRAXAIR, INC. ("the contract").

MONTHLY RATE:

	Summer Season	Winter Season
CUSTOMER CHARGE	\$ 182.49	\$ 182.49
ON-PEAK DEMAND CHARGE, per kW	17.94	12.18
SUBSTATION FACILITIES CHARGE, per kW	0.36	0.36
ENERGY CHARGE, per kWh:		
On-Peak Period	0.0381	0.0271
Shoulder Period	0.0307	
Off-Peak Period	0.0238	0.0224

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. The On-Peak hours will be weekdays, excluding holidays, from 12:00 p.m. through 7:00 p.m. during the Summer Season and 6:00 a.m. through 10:00 p.m. during the Winter Season. The Shoulder hours will be weekends from 12:00 p.m. through 9:00 p.m. and weekdays from 9:00 a.m. through 12:00 p.m. and 7:00 p.m. through 10:00 p.m. during the Summer Season. All other hours are Off-Peak. Holidays include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, as specified by the North American Electric Reliability Council (NERC).

DETERMINATION OF DEMANDS (On-Peak, Substation Facility):

The monthly "On-Peak Demand" shall be determined as being the highest fifteen (15) minute integrated kilowatt demand registered by a suitable demand meter during the peak hours as stated above; the Substation Facilities Demand shall be determined as being the highest fifteen (15) minute integrated demand registered by a suitable demand meter during all hours. In no event shall the interruptible credit be greater than the Demand Charges.

METERING ADJUSTMENT:

The above rates apply for service metered at transmission voltage. Where service is metered at the voltage of the distribution substation, an adjustment for billing will be made by increasing metered kilowatt and kilowatt-hours by .35%.

MINIMUM MONTHLY BILL:

The net minimum bill after any interruptible credits shall be the Customer Charge plus any Substation Facilities Charge times the CPD plus any Demand Charges applicable to the current MFD.

SUBSTATION FACILITIES:

The above Substation Facilities Charge does not apply if the stepdown substation and transformer are owned by the Customer.

DETERMINATION OF DEMANDS (CPD, MFD, ID):

An appropriate level of demand at the time of the Company's system peak shall be determined for PRAXAIR under this Schedule. This Customer Peak Demand ("CPD") shall be either PRAXAIR's actual maximum measured kW demand during a peak period, or a calculated amount based upon conditions involving PRAXAIR's actual or expected operations, and agreed upon between Company and PRAXAIR.

DATE OF ISSUE December 28, 2006
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE January 27, 2007

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 5th Revised Sheet No. 9aCanceling P.S.C. Mo. No. 5 Sec. 2 4th Revised Sheet No. 9aFor ALL TERRITORYSPECIAL TRANSMISSION SERVICE CONTRACT: PRAXAIR
SCHEDULE SC-P

The CPD shall be specified in the contract. The contract shall also specify an amount of kW demand which PRAXAIR can curtail or otherwise not cause to be placed on the Company's system by PRAXAIR agreeing to a maximum level of demand during periods of requested interruption. This Maximum Firm Demand ("MFD") of PRAXAIR shall be specified in the contract. The MFD shall be the level of demand which PRAXAIR agrees not to exceed during periods of requested interruption in return for receiving credits under this Schedule. For verification purposes, PRAXAIR shall be required to demonstrate, at the Company's request, its ability to curtail its operations to the MFD level. The difference between the CPD and the MFD, to be known as the Interruptible Demand ("ID"), expressed in kW, shall be the demand upon which credits under this Schedule shall be available to PRAXAIR.

DEMAND REDUCTION:

Company-initiated interruptions under this Schedule shall be initiated by a designated Company representative contacting PRAXAIR by telephone. The Company shall give PRAXAIR a notice prior to demand reduction, as specified in the contract. The Company will not request more hours of interruption over each 12 month period, starting with June 1 of each year than is specified in the contract.

PRAXAIR shall receive a credit on the monthly bill during the appropriate months of the contract year for the appropriate ID amount multiplied by the appropriate credit amount specified in this Schedule, providing that all conditions of this Schedule are met.

The failure of PRAXAIR during a period of requested interruption to keep its demand at or below the MFD, shall result in the following consequences:

1. The MFD shall be increased to equal the actual demand placed on Company's system during the requested interruption;
2. The ID specified above shall be decreased to equal the amount of the CPD minus the new MFD established during the called-for interruption;
3. The foregoing changes shall be effective prospectively for the remainder of that contract term;
4. Customer shall refund to Company (or Company may offset from future credits) any interruptible credits received under the current contract an amount equal to the change in ID times 150% of the contract rate times the number of months the current contract has been in effect.

The Company recognizes that Customer's effectuation of interruption is dependent upon Customer's electronic measurement and/or control equipment which may malfunction through no fault or error of Customer. Should noncompliance or partial noncompliance with a requested interruption result from the reasonably unforeseeable malfunction or dysfunction of electronic measurement and/or control equipment installed at Customer's facility, the Company shall have discretion, following a reasonable investigation and verification of the cause of such noncompliance, to offer to charge the Customer any incremental annual capacity costs plus any incremental energy costs incurred by the Company for load levels in excess of the MFD during the interruption in lieu of invoking any of the above penalty provisions or adjustments to the contract.

In the event that the Customer should experience an unplanned plant shutdown due to an unexpected catastrophic-type failure of its equipment which lasts longer than seven consecutive days in a single billing period, Company will make a temporary proration of Customer's bill based on the actual number of days that the plant operated during the billing period. Said proration will be based on the same calculations used by Company to issue initial bills and final bills. No more than one such proration shall be made in any contract year, nor shall the proration be made for a period which exceeds 30 calendar days. Such proration, however, may be split between two consecutive billing periods. It shall be Customer's responsibility to notify Company as soon as possible, but no later than 30 days of such an event which would cause this proration to take place. No retroactive proration will be made for plant shutdowns occurring more than thirty days prior to Empire's receipt of said notice from Customer.

DATE OF ISSUE December 28, 2006
ISSUED BY Kelly S. Walters, Vice President, Joplin, MODATE EFFECTIVE January 27, 2007

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 6th Revised Sheet No. 9b

Canceling P.S.C. Mo. No. 5 Sec. 2 5th Revised Sheet No. 9b

For ALL TERRITORY

SPECIAL TRANSMISSION SERVICE CONTRACT: PRAXAIR
SCHEDULE SC-P

MONTHLY CREDITS:

The following monthly credit on demand reduction per kW of contracted interruptible demand for substation metered Customers will be applied:

For 5 year contract from October 2001 to October 2006.....	\$ 4.86
For 5 year contracts beginning in 2002 and beyond	3.76
For 1 year contract from October 2006 to October 2007.....	4.86
For 1 year contract from October 2007 to October 2008.....	4.86

REDUCTION OF ID:

Customer may prospectively reduce the level of ID specified in this contract in a new multi-year contract. If, however, the new multi-year contract covers any years which were covered by the superseded contract, the Customer's interruptible credit shall be recalculated for the revised ID. The Customer shall refund to the Company the difference between the interruptible credit received during the superseded contract and the recalculated interruptible credit.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

SPECIAL CONDITIONS OF SERVICE:

1. The minimum ID shall be at least 5600 kW.
2. The Company will give Customer a minimum of 30 minutes notice prior to demand reduction.
3. The Company will not request more than 400 hours of demand reduction over each 12 month period, starting with June 1 of each year.
4. The number of hours of demand reduction per day are not limited.
5. The Company may request a demand reduction on any day.

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 5th Revised Sheet No. 10

Canceling P.S.C. Mo. No. 5 Sec. 2 4th Revised Sheet No. 10

For ALL TERRITORY

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THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 5th Revised Sheet No. 10a

Canceling P.S.C. Mo. No. 5 Sec. 2 4th Revised Sheet No. 10a

For ALL TERRITORY

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THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 3rd Revised Sheet No. 11

Canceling P.S.C. Mo. No. 5 Sec. 2 2nd Revised Sheet No. 11

For ALL TERRITORY

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THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 3rd Revised Sheet No. 11a

Canceling P.S.C. Mo. No. 5 Sec. 2 2nd Revised Sheet No. 11a

For ALL TERRITORY

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THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 3rd Revised Sheet No. 12

Canceling P.S.C. Mo. No. 5 Sec. 2 2nd Revised Sheet No. 12

For ALL TERRITORY

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THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 3rd Revised Sheet No. 12a

Canceling P.S.C. Mo. No. 5 Sec. 2 2nd Revised Sheet No. 12a

For ALL TERRITORY

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THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 7th Revised Sheet No. 13

Canceling P.S.C. Mo. No. 5 Sec. 2 6th Revised Sheet No. 13

For ALL TERRITORY

SPECIAL TRANSMISSION SERVICE
SCHEDULE ST

AVAILABILITY:

This schedule is available for electric service to any general service Customer who has signed a service contract with THE EMPIRE DISTRICT ELECTRIC COMPANY. The Company shall supply, sell and deliver electric power at transmission or substation voltage, and the Customer shall take and pay for said power under the provisions of the contract.

NET MONTHLY RATE:

	Summer Season	Winter Season
CUSTOMER CHARGE	\$ 182.49	\$ 182.49
PEAK DEMAND CHARGE, per kW	17.94	12.18
SUBSTATION FACILITIES CHARGE, per kW	0.36	0.36
ENERGY CHARGE, per kWh:		
Peak Period	0.0381	0.0271
Shoulder Period	0.0307	
Off-Peak Period	0.0238	0.0224

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. The Peak hours will be weekdays, excluding holidays, from 12:00 p.m. through 7:00 p.m. during the Summer Season and 6:00 a.m. through 10:00 p.m. during the Winter Season. The Shoulder hours will be weekends from 12:00 p.m. through 9:00 p.m. and weekdays from 9:00 a.m. through 12:00 p.m. and 7:00 p.m. through 10:00 p.m. during the Summer Season. All other hours are Off-Peak.

DETERMINATION OF BILLING DEMAND:

The monthly "Peak Demand" shall be determined as being the highest fifteen (15) minute integrated kilowatt demand registered by a suitable demand meter during the peak hours as stated above; the "Substation Facilities Demand", if applicable, shall be determined as being the highest fifteen (15) minute integrated demand registered by a suitable demand meter during all hours. In no event shall Peak Demand be less than the lesser of 6000 kW or Customer's MFD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto. In no event shall Substation Facility Demand, if applicable, be less than the greater of 6000 kW and Customer's CPD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto.

METERING ADJUSTMENT:

The above rates apply for service metered at transmission voltage. If the delivery of electric power is at the substation voltage level, a .35% adjustment for metered kilowatts and kilowatt-hours will be made.

MINIMUM MONTHLY BILL:

Except as provided in the above-mentioned contract, the Minimum Monthly Bill shall be the Customer Charge plus the On-Peak Demand Charge plus any applicable substation facilities charge.

SUBSTATION FACILITIES:

The above Substation facilities Charge does not apply if the stepdown-substation and transformer are owned by the Customer.

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 4th Revised Sheet No. 14

Canceling P.S.C. Mo. No. 5 Sec. 2 3rd Revised Sheet No. 14

For ALL TERRITORY

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THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 4th Revised Sheet No. 14a

Canceling P.S.C. Mo. No. 5 Sec. 2 3rd Revised Sheet No. 14a

For ALL TERRITORY

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THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 4th Revised Sheet No. 14b

Canceling P.S.C. Mo. No. 5 Sec. 2 3rd Revised Sheet No. 14b

For ALL TERRITORY

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THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 4th Revised Sheet No. 14c

Canceling P.S.C. Mo. No. 5 Sec. 2 3rd Revised Sheet No. 14c

For ALL TERRITORY

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THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 4th Revised Sheet No. 14d

Canceling P.S.C. Mo. No. 5 Sec. 2 3rd Revised Sheet No. 14d

For ALL TERRITORY

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THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 4th Revised Sheet No. 14e

Canceling P.S.C. Mo. No. 5 Sec. 2 3rd Revised Sheet No. 14e

For ALL TERRITORY

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THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 3 13th Revised Sheet No. 1

Canceling P.S.C. Mo. No. 5 Sec. 3 12th Revised Sheet No. 1

For ALL TERRITORY

MUNICIPAL STREET LIGHTING SERVICE
SCHEDULE SPL

AVAILABILITY:

This schedule is available to municipalities served by the Company under the provisions of an Electric Franchise having an original term of not less than ten (10) years, for outdoor lighting for streets, alleys, parks and public places under the provisions of the Company's standard Municipal Electric Service Agreement, having an original term of not less than two (2) years.

ANNUAL STREET LIGHTING CHARGE:

	Annual Charge Per Lamp	Annual kWh	Watts
Incandescent Lamp Sizes (No New Installation Allowed)			
4,000 lumen	\$ 48.53	1,088	
10,000 lumen	99.87	2,331	
Mercury-Vapor Lamp Sizes:			
7,000 lumen	65.91	784	175
11,000 lumen	79.11	1,186	250
20,000 lumen	113.26	1,868	400
53,000 lumen	191.09	4,475	1000
High-Pressure Sodium-Vapor Lamp Sizes (Lucalox, etc.):			
6,000 lumen	61.77	374	70
16,000 lumen	77.32	694	150
27,500 lumen	100.63	1,271	250
50,000 lumen	143.41	1,880	400
130,000 lumen	231.42	4,313	1000
Metal Halide Lamp Sizes:			
12,000 lumen	96.86	696	175
20,500 lumen	118.46	1,020	250
36,000 lumen	158.47	1,620	400
110,000 lumen	350.19	4,056	1000

The monthly charge per lamp, is 1/12th of the annual charge.

DETERMINATION OF ENERGY (kWh) USAGE FOR NON-METERED FIXTURES:

The monthly energy for each type and size of lamp is determined by multiplying the annual kWh listed above, by the monthly usage factor listed in the table below:

Month	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	12 month total
Usage Factor	.103	.089	.087	.075	.070	.064	.067	.073	.079	.091	.098	.104	1.00

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ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

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THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 3 6th Revised Sheet No. 1a

Canceling P.S.C. Mo. No. 5 Sec. 3 5th Revised Sheet No. 1a

For ALL TERRITORY

MUNICIPAL STREET LIGHTING SERVICE
SCHEDULE SPL

MUNICIPALITY OWNERSHIP:

If the Municipality owns the Street Lighting System, the Company will furnish electric energy, will inspect street lights, replace broken lamps or glassware, and repaint steel poles when necessary. However, replacement or repairs to poles, conduit, cable overhead conductors or fixtures other than glassware shall be paid for by the Municipality.

COMPANY OWNERSHIP - FACILITIES USAGE CHARGE:

When, by agreement with the Municipality, the Company shall install, own, operate and maintain street lights served under this schedule or is required to provide special or excessive electric facilities to serve Municipality-owned street lighting systems served under this schedule, a separate agreement shall be executed by and between the Municipality and the Company setting forth the investment in such street lighting facilities and a Facilities Usage Charge in the amount of .75% per month of such investment. The Facilities Usage Charge shall be payable by the Municipality to the Company in the manner prescribed in the aforementioned separate agreement and in addition to the Annual Street Lighting Charge as set forth herein.

MINIMUM:

The total annual net amount of the Annual Street Lighting Charge, plus the Facilities Usage Charge, shall not be less than an amount equal to twelve times the total of charges to the Municipality for street lighting service for the calendar month prior to the date of the contract.

PAYMENT:

All bills shall be rendered monthly and shall be payable on or before the 25th day of each month succeeding the month during which service was rendered.

CONDITIONS OF SERVICE:

1. All lamps shall burn every night from dusk to dawn, subject to a reasonable maintenance schedule.
2. The character of street lighting circuit (series or multiple) shall be determined by the Company.
3. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

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P.S.C. Mo. No. 5 Sec. 3 17th Revised Sheet No. 2Canceling P.S.C. Mo. No. 5 Sec. 3 16th Revised Sheet No. 2For ALL TERRITORYPRIVATE LIGHTING SERVICE
SCHEDULE PL

AVAILABILITY:

This schedule is available for outdoor lighting service to any retail Customer.

MONTHLY RATE:

	<u>Per Lamp</u>	<u>Monthly kWh</u>	<u>Watts</u>
STANDARD STREET LIGHTING CONSTRUCTION:			
Mercury-Vapor Lamp Sizes (No new installations allowed):			
6,800 lumen.....	\$ 11.69	65	175
20,000 lumen.....	19.46	156	400
54,000 lumen.....	37.30	373	1000
Sodium-Vapor Lamp Sizes:			
6,000 lumen.....	10.80	31	70
16,000 lumen.....	15.71	58	150
27,500 lumen.....	22.71	106	250
50,000 lumen.....	26.34	157	400
Metal Halide Lamp Sizes:			
12,000 lumen.....	18.21	59	175
20,500 lumen.....	24.30	85	250
36,000 lumen.....	27.27	135	400
STANDARD FLOOD LIGHTING CONSTRUCTION:			
Mercury-Vapor Lamp Sizes (No new installations allowed):			
20,000 lumen.....	27.27	156	400
54,000 lumen.....	45.02	373	1000
Sodium-Vapor Lamp Sizes:			
27,500 lumen.....	26.42	106	250
50,000 lumen.....	36.23	157	400
140,000 lumen.....	52.94	359	1000
Metal Halide Lamp Sizes:			
12,000 lumen.....	18.70	59	175
20,500 lumen.....	25.01	85	250
36,000 lumen.....	36.89	135	400
110,000 lumen.....	53.90	338	1000

Additional Charge for installations requiring additions to, or rearrangement of, existing facilities:

Regular wood pole, per month	\$ 1.50
Transformer	1.50
Guy and anchor, per month.....	1.50
Overhead conductor, three wire, per foot, per month014
Other (miscellaneous) per month	1.5% of the estimated installed cost thereof

For installations requiring a large expenditure for additions to, or rearrangements of existing facilities, the total additional charge may be computed at 1.5% of the estimated installed cost thereof per month. Such estimated installed cost excludes the estimated installed cost of materials required for standard construction (see Conditions of Service, No. 1, below).

DETERMINATION OF ENERGY (kWh) FOR NON-METERED FIXTURES:

The monthly energy (kWh) for each type and size of lamp is listed above.

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 3 8th Revised Sheet No. 2a

Canceling P.S.C. Mo. No. 5 Sec. 3 7th Revised Sheet No. 2a

For ALL TERRITORY

PRIVATE LIGHTING SERVICE
SCHEDULE PL

PAYMENT:

Charges for service on this schedule may be added to the bill for service under a regular retail rate schedule. The payment provisions of the regular rate schedule will apply to these charges also. If the Company bills charges under this schedule separately, bills will be due on or before twenty-one (21) days after the date thereof. If not so paid on or before this due date, the above rate plus 5% then applies for all except residential customers. For residential customers, a late payment charge of 1.5% on the unpaid balance will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. Standard Street Light Construction will consist of a Standard Company Streetlighting Fixture with a lamp, ballast, bracket, control device, wire and hardware mounted on existing poles and on existing secondary circuits.
2. Standard Floodlighting Construction will consist of a Standard Company Floodlighting Fixture with a lamp, ballast, bracket, control device, wire and hardware mounted on an existing pole and on existing secondary circuits.
3. All lamps will burn every night from dusk to dawn, subject to a time allowance of three work days after notice is given to Company for maintenance and lamp renewals.
4. The facilities installed by the Company will remain the property of the Company.
5. The term of service for Standard Construction will not be less than one (1) year. Intermittent or seasonal service will not be provided.
6. Where addition or rearrangement of facilities are required, the service may be terminated after one year by the payment of an amount equal to the investment in these facilities less 20 percent of the monthly charges already paid by the Customer to the Company. After five years' service, no termination charge will be required.
7. Bills for service will be rendered monthly.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 3 12th Revised Sheet No. 3

Canceling P.S.C. Mo. No. 5 Sec. 3 11th Revised Sheet No. 3

For ALL TERRITORY

SPECIAL LIGHTING SERVICE
SCHEDULE LS

AVAILABILITY:

This schedule is available for electric service to sport field lighting, holiday decorative lighting or similar nighttime temporary or seasonal use.

MONTHLY RATE:

For the first 1,000 kWh used, per kWh \$ 0.1292
For all additional kWh used, per kWh 0.1013

MINIMUM:

The net monthly minimum charge for any month during which electrical energy is used will be \$34.55.

CONSUMPTION:

Service will normally be delivered and metered hereunder at the secondary voltage available at the service location. Where physical circumstances would normally make it necessary to meter the service at primary voltage, the Company may at its option install a time clock in place of primary metering facilities to measure the hours-use of the service and compute the kilowatt-hours' consumption of the sport field by using the customer's connected load. The connected load used for the calculation will be, determined at the time of installation and at such subsequent times as the Company may deem necessary by actual load check of the customer's facilities. Unmetered dusk to dawn service may be provided, in which case the connected load will be used to determine the kilowatt-hours consumed.

INSTALLATION CHARGE:

In addition to the above charges, a customer of temporary nature will be required to pay the net cost of erection and removal of any special facilities necessary to provide service. Such net cost will include the Company's total expenditure for labor, material, supervision and all other costs necessary to erect and remove facilities for service, less proper credit for actual salvage.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

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THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 3 1st Revised Sheet No. 3a

Canceling P.S.C. Mo. No. 5 Sec. 3 Original Sheet No. 3a

For ALL TERRITORY

SPECIAL LIGHTING SERVICE
SCHEDULE LS

CONDITIONS OF SERVICE:

1. Service will be furnished for the sole use of the customer and will not be resold, redistributed, or submetered, directly or indirectly.
2. Voltage, phase, and frequency of service supplied will be as approved by the Company.
3. Bills for service will be rendered monthly. Where service is for temporary use, the bill for the current month's service will be rendered immediately on discontinuance of service.
4. This service is available between the hours from dusk to dawn only.
5. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

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THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 3 12th Revised Sheet No. 4

Canceled P.S.C. Mo. No. 5 Sec. 3 11th Revised Sheet No. 4

For ALL TERRITORY

MISCELLANEOUS SERVICE
SCHEDULE MS

AVAILABILITY:

This schedule is available for electric service to signal systems or similar unmetered service and to temporary or seasonal use.

MONTHLY RATE:

Customer charge \$ 14.60
For all energy used, per kWh \$ 0.0753

CONSUMPTION:

The connected load will be used to calculate the kilowatt-hours consumed on unmetered service.

INSTALLATION CHARGE:

In addition to the above charges, a customer of temporary nature will be required to pay the net cost of erection and removal of any special facilities necessary to provide service. Such net cost will include the Company's total expenditure for labor, material, supervision and all other costs necessary to erect and remove facilities for service, less proper credit for actual salvage.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. Service will be furnished for the sole use of the customer and will not be resold, redistributed, or submetered, directly or indirectly.
2. Voltage, phase, and frequency of service supplied will be as approved by the Company.
3. Bills for service will be rendered monthly. Where service is for temporary use, the bill for the current month's service will be rendered immediately on discontinuance of service.
4. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 3 4th Revised Sheet No. 5

Canceling P.S.C. Mo. No. 5 Sec. 3 3rd Revised Sheet No. 5

For ALL TERRITORY

CREDIT ACTION FEES
SCHEDULE CA

AVAILABILITY:

This schedule is available to any customer requiring the special services listed below.

RATE:

Customer advance for temporary service line (per Rules and Regulations, Chapter III, Section B1d)	\$ 25.00
Charge for insufficient funds check (per Rules and Regulations, Chapter V, A13)	\$ 20.00
Customer charge for trip to premises to collect non-payment fee (per Rules and Regulations, Chapter V, F8)	\$ 15.00
Reconnection fee (per Rules and Regulations, Chapter V, F11)	
During normal business hours	\$ 30.00
Outside normal business hours	\$ 50.00
Charge for meter reading (per Rules and Regulations, Chapter V, Section A3)	
During normal business hours	\$ 5.00
Outside normal business hours	\$ 10.00

Effective January 1, 2003, interest rate paid upon return of a deposit, per annum, compounded annually (per Rules and Regulations, Chapter V, C5b), shall be equal to the prime rate published in the Wall Street Journal as being in effect on the last business day of December of the prior year, plus 1%.

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THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 3 2nd Revised Sheet No. 6

Canceling P.S.C. Mo. No. 5 Sec. 3 1st Revised Sheet No. 6

For ALL TERRITORY

OTHER SALES AND SERVICES
SCHEDULE OS

AVAILABILITY:

This schedule is available to any customer requiring the special services listed below.

CHARGES:

The Company will provide other sales and services not provided for elsewhere in its tariffs and rate schedules, including service to customer-owned equipment. The customer shall be billed all costs for this work. Such costs shall be the Company's estimate of applicable material, labor and indirect costs. Indirect costs are comprised of supervision, engineering, transportation, material handling, administrative costs, and payroll-related costs that support the actual work performed. The amount of the indirect costs is derived by application of unit costs or allocation percentages determined from historical experience. A copy of the Company's estimate of the cost of performance of the work, including direct and indirect costs, shall be furnished to the customer upon request, prior to performance of the work.

METER TREATER:

The Company will provide a surge suppressor service to qualified residential customers with 150 and/or 200 amp bases that meet Empire's standards for Meter Treater installation. The customer will agree to the terms shown on the Application for Surge Suppressor Service, shown as tariff sheet 7, Schedule OS – MT. This application describes the terms of the service. A 10 year warranty, shown on page 8 and 9, is supplied by the company providing the surge suppressor, Meter-Treater, Inc. The surge protector unit will be replaced every ten (10) years in order for this warranty to remain in effect.

The surge protector warranty covers damage to residential appliances that are motor driven such as washers, dryers, refrigerators, ect. from powerline disturbance caused by a transient voltage/surge current. Electronic equipment is excluded from warranty as well as bodily injury or structural damages. See "the warranty" for details.

The charge shall be.....\$7.00 per month.

See application section 3, sheet 7.

See warranty section 3, sheet 8 and 9.

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 3 1st Revised Sheet No. 7

Canceling P.S.C. Mo. No. 5 Sec. 3 Original Sheet No. 7

For ALL TERRITORY

OTHER SALES AND SERVICES
SCHEDULE OS - MT

METER TREATER APPLICATION /AGREEMENT FOR SURGE SUPPRESSOR SERVICE

Name: _____

Location of Surge Suppressor Service: _____

Mailing Address for billing purposes: _____

Account Number: _____

Directions to home: _____

The undersigned customer requests The Empire District Electric Company to furnish surge suppressor service at the above-specified location Empire's acceptance shall be evidenced by the installation of the surge suppressor. The customer agrees to pay Empire for the surge suppressor service for a minimum of twelve (12) months, commencing with the installation of the surge suppressor. Service may be terminated at any time, by either customer or Empire, upon thirty (30) days written notice. However, if customer terminates this service within the initial twelve (12) month period, customer shall incur a removal fee equal to the charges remaining in the initial twelve (12) month period. After the initial twelve (12) month period, there shall be no removal fee for termination and the surge suppressor service shall be provided on a month to month basis pursuant to such terms and conditions as Empire may establish.

The meter based surge suppressor is covered by an express manufacturer's warranty found on Section 3, page 8 and 9. If you believe you have a claim, Meter Treater, Inc. must be given notice of connected equipment damage within five days at 1-800-638-3788. If the surge suppressor suffers damage, Empire will replace the surge suppressor at no charge to the customer. The manufacturer's warranty and the suppressor replacement described above are the only warranties to which the surge suppressor is subject. Empire is not offering any express or implied warranties with respect to the surge suppressor or any customer owned equipment which may be damaged as the result of a failure of the surge suppressor. Empire makes no implied warranty of merchant ability and there is no warranty that the surge suppressor will be fit for a particular purpose.

Customer Signature

Date

DATE OF ISSUE December 28, 2006
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE January 27, 2007

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 3 1st Revised Sheet No. 8

Canceling P.S.C. Mo. No. 5 Sec. 3 Original Sheet No. 8

For ALL TERRITORY

OTHER SALES AND SERVICES
SCHEDULE OS - MT

METER TREATER INC.
10 YEAR EXTENDED SURGE SUPPRESSOR WARRANTY
FOR SINGLE PHASE METER BASED AND HARDWARE PRODUCTS

THIS WARRANTY covers consequential damages to standard residential equipment, as defined herein, as a result of a powerline disturbance. The Warranty shall be valid for a period of ten (10) years from the date of purchase and must be purchased at the onset of any purchase of lease. It cannot be purchased after the device is placed in service. The terms of this Warranty explicitly incorporate the terms of the Standard Limited Hardware Warranty except to the extent the latter are inconsistent herewith; in such event the terms of this extended warranty shall apply. The Warranty is transferable to the original installed premises customer, and subsequent customer of record at the installed premises only, and may be relied on or enforced by such customer. It is not transferable to any subsequent purchaser. Removal of Meter-Treater, Inc.'s name plate from the product will void this Warranty in its entirety. Improper installation, misuse, operation of product exceeding Meter-Treater, Inc.'s specifications, overhaul or modification of the product by other than Meter-Treater, Inc. or its authorized service center will also void this Warranty in its entirety. Meter-Treater, Inc shall be the sole judge of failure.

WARRANTY APPLICATION AND PROCEDURES FOR SUBMITTING A WARRANTY CLAIM

If a transient voltage/surge current should pass through the Meter-Treater, Inc.'s meter based adapter causing it to fail and causing consequential damages to standard residential equipment or residential appliances located inside a single family residence, the following procedures will apply:

A. Definition of Standard Residential Equipment:

Examples of standard residential equipment include washers, dryers, refrigerators or other major appliances that are motor driven or mechanical in nature.

All standard residential equipment and residential fixtures must be plugged into a properly grounded outlet and must be operated in accordance with reasonable specifications determined by Meter-Treater, Inc., including installation and operational specifications as established by applicable codes such as NEC or CEC, in order for this Warranty to cover any damages thereto. The residence must also meet current local and national electric codes.

B. Claims Procedure:

If you believe you have a claim, Meter-Treater, Inc. must be given notice of connected equipment damaged within five (5) working days. At that time, a claim form will be forwarded to the claimant, which must be completed and filed within thirty (30) days. The claim form should be completed in its entirety and returned along with the failed surge suppression device. Further, a detailed description of the nature and extent of the repairs done and all damage which occurred should be attached to the claim form. If the repair has not been done at the time of the claim form is submitted, you must send an estimate of the needed repairs with the claim form. The electric utility company, electrician, Meter-Treater, Inc. or the authorized representative of Meter-Treater, Inc. reserves the right to inspect the damaged equipment parts, as well as the installation location. Damaged parts must remain available for inspection until the claim is finalized.

C. Payment on Claim:

Upon determination that you are entitled to compensation, you will either be given the fair market value of the damaged equipment immediately preceding the failure, reimbursed for repairs, or paid the cost of estimated repairs. The foregoing shall be at the election of Meter-Treater, Inc.

Upon receipt of a failed meter based surge protector, a replacement or repaired unit will be provided.

DATE OF ISSUE December 28, 2006
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE January 27, 2007

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 3 1st Revised Sheet No. 9

Canceling P.S.C. Mo. No. 5 Sec. 3 Original Sheet No. 9

For ALL TERRITORY

OTHER SALES AND SERVICES
SCHEDULE OS - MT

METER TREATER INC.
10 YEAR EXTENDED SURGE SUPPRESSOR WARRANTY
FOR SINGLE PHASE METER BASED AND HARDWARE PRODUCTS (CONTINUED)

EXCLUSIONS

This Warranty excludes all "electronic equipment" as same is covered under a separate point of use device and warranty therewith, any secondary consequential damages as a result of failure of the standard residential equipment, bodily injury to persons, defects caused by or damages resulting from improper installation or unauthorized repair, misuse or alteration of the product, operation of the product under conditions exceeding Meter-Treater, Inc.'s specification, such as continuous, steady over-voltages as a result of power delivery system flaws, any structural or electrical damage to the facility where the device is installed or negligence in use of the product.

LIMITATION OF LIABILITY

Meter-Treater, Inc.'s liability will not exceed \$5,000 to any one (1) specific device or appliance, per occurrence, with a maximum of \$1,000,000 in the aggregate over the life of this Warranty. Meter-Treater, Inc.'s sole liability and the customer's sole remedy for failure of this product to perform as warranted shall be limited to the repair or replacement thereof at Meter-Treater, Inc. located at 1349 S. Killian Dr., Lake Park, Florida 33403, or its authorized service center, transportation prepaid.

THERE ARE NO OTHER WARRANTIES WHICH EXTEND BEYOND THE DESCRIPTION ON THE FACE OF THIS EXTENDED WARRANTY, AND TO THE FULL EXTENT PERMITTED BY LAW, ANY AND ALL IMPLIED WARRANTIES, INCLUDING IMPLIED WARRANTIES OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE OR ARISING FROM ANY COURSE OF DEALING OR USAGE OF TRADE, ARE HEREBY EXPRESSLY DISCLAIMED AND EXCLUDED, AS WELL AS OTHER OBLIGATIONS OR LIABILITIES ON THE PART OF METER-TREATER, INC., ITS AGENTS, REPRESENTATIVES, DISTRIBUTORS OR DESIGNATES NOT OTHERWISE EXPRESSLY COVERED UNDER THIS WARRANTY.

DATE OF ISSUE December 28, 2006
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE January 27, 2007

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 4 4th Revised Sheet No. 1

Canceling P.S.C. Mo. No. 5 Sec. 4 3rd Revised Sheet No. 1

For ALL TERRITORY

SPECIAL OR EXCESS FACILITIES
RIDER XC

APPLICATION:

The applicable provisions of this rider will apply in amendment to the regular provisions of the regular rate schedules, under the following conditions:

1. If the Customer requires the Company to maintain distribution transformer capacity in excess of that reasonably required for the Customer's service, or requires multiple transformer installations on a single meter, or
2. If the Customer's use of welding or other equipment characterized by fluctuating or severe demand necessitates the installation of additional or increased facilities in order to serve such Customer, or
3. If the Customer utilizes the Company's service for the operation of X-ray equipment, or
4. If the Customer requires the Company to install and maintain other special or additional equipment not normally provided by the Company for the Customer's rate or service classification.

SPECIAL OR EXCESS FACILITIES:

If the Company, for the service of the Customer, is required to install and maintain distribution transformers having a total Kva rating numerically greater than 150% of the Customer's highest demand during the year ended with the current month, in accordance with the Customer's request, or if necessitated by the operating characteristics of Customer's equipment, the Customer will pay an added monthly charge of 1.25% of such excess investment by the Company.

If the Company, for the service of the Customer, is required to install and maintain multiple transformers or transformer banks on a single primary metered service, the Customer will pay an added monthly charge of 1.25% of the investment in the multiple transformers or transformer banks and primary distribution to same, starting with the first pole after the meter pole and including metering costs in excess of those provided for in the rate.

If the Company, for the service of the Customer, is required to install and maintain other special or additional facilities not normally provided by the Company for the Customer's rate or service classification, the Customer will pay an added monthly charge of 1.25% of such excess investment by the Company.

X-RAY EQUIPMENT:

Where service is supplied for the operation of X-ray equipment, and in the event the Customer's demand is determined by estimate, based upon the connected load, the X-ray equipment will be excluded from the connected load in the determination of the Customer's demand.

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 4 11th Revised Sheet No. 2

Canceling P.S.C. Mo. No. 5 Sec. 4 10th Revised Sheet No. 2

For ALL TERRITORY

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THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 4 9th Revised Sheet No. 3

Canceling P.S.C. Mo. No. 5 Sec. 4 8th Revised Sheet No. 3

For ALL TERRITORY

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THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 4 9th Revised Sheet No. 4

Canceling P.S.C. Mo. No. 5 Sec. 4 8th Revised Sheet No. 4

For ALL TERRITORY

INTERRUPTIBLE SERVICE
RIDER IR

APPLICATION:

This rider is available to Commercial or Industrial Customers on Total Electric Building (TEB), General Power Service (GP) or Large Power Service (LP) Rates, with a minimum monthly billing demand of 200 kilowatts (kW), and an anticipated minimum load curtailment capability of 200 kW. Customers must enter into a 6 month to 18 month contract incorporating the provisions of this Rider.

PURPOSE:

The general purposes of this Rider are to identify the amount of electrical demand of a qualifying Customer that can be removed from the Company's system upon request by Company. This can reduce the demand that would otherwise be experienced on the Company's system and be of assistance to the Company in planning for additional capacity. This reduction may also reduce the Company's cost of purchased energy. This Rider is designed to provide a procedure to reasonably compensate the Customer for interruption through the use of credits.

DETERMINATION OF DEMANDS (CPD, MFD, ID):

An appropriate level of demand at the time of the Company's system peak shall be determined for each Customer contracting under this Rider. This Customer Peak Demand ("CPD") shall be either the Customer's actual maximum measured kW demand during a peak period, or a calculated amount based upon conditions involving that Customer's actual or expected operations, and agreed upon between Company and Customer.

The CPD shall be specified in the contract. The contract shall also specify an amount of kW demand which the Customer can curtail or otherwise not cause to be placed on the Company's system by the Customer agreeing to a maximum level of demand during periods of requested interruption. This Maximum Firm Demand ("MFD") of the Customer shall be specified in the contract. The MFD shall be the level of demand which the Customer agrees not to exceed during periods of requested interruption in return for receiving credits under this Rider. For verification purposes, the Customer shall be required to demonstrate, at the Company's request, its ability to curtail its operations to the MFD level. The difference between the CPD and the MFD, to be known as the Interruptible Demand ("ID"), expressed in kW, shall be the demand upon which credits under this Rider shall be available to the Customer.

For all Customers under contract on this Rider, the initial ID must be anticipated to exceed 200 kW.

The specified CPD, MFD, and ID in the contract may be amended by mutual agreement during the contract term for expected changes in the Customer's demand due to the Customer's business operations.

BILLING DEMAND:

The minimum monthly billing demand for all Customers on this rider shall never be less than 200 kW or the contracted interruptible demand (ID), whichever is greater.

DEMAND REDUCTION:

Company-initiated interruptions under this Rider shall be initiated by a designated Company representative contacting the Customer by telephone or facsimile. If the Customer is notified by facsimile, a return facsimile verification from the Customer is required within fifteen (15) minutes of the notice. The Company shall give the Customer a minimum of one hour notice prior to demand reduction, unless agreed to otherwise by Company and Customer, and so specified in the contract.

The Customer shall receive a credit on the monthly bill during each month covered by the contract for the appropriate ID amount multiplied by the appropriate credit amount specified in this Rider, providing that all conditions of this schedule are met. For contracts beginning in 1999 or later, the customer will be additionally compensated at the rate of 15 cents per kW of ID for each hour that such customer is actually requested to curtail load during the contract period.

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 4 5th Revised Sheet No. 4aCanceling P.S.C. Mo. No. 5 Sec. 4 4th Revised Sheet No. 4aFor ALL TERRITORY

<p style="text-align: center;">INTERRUPTIBLE SERVICE RIDER IR</p>

The failure, for any reason, of a Customer during a period of requested interruption either to interrupt the full amount of the ID or to keep its demand at or below the MFD, shall result in the following consequences:

1. The Customer's contracted ID shall be automatically decreased immediately to equal the amount of ID which the Company could utilize during the period of requested interruption;
2. The Customer's contracted MFD shall be automatically increased immediately to equal the amount of demand actually placed on the Company's system by the Customer during the period of requested interruption;
3. The automatic changes in the ID or MFD described in paragraphs 1 and 2 above shall remain at those newly established levels for the remainder of the contract term, except that additional failures of the Customer will result in the levels of ID and MFD being automatically adjusted even further, as specified above;
4. In addition to any automatic change in the ID or MFD, the Customer shall immediately be responsible to refund to the Company all credits previously received under the current contract in addition to an amount equal to the change in ID times 150% of the contract demand rate for the remaining months of the contract period. This refund shall be accomplished by the Company billing the Customer for the amount of the refund on the next bill. The Company may also, at its option, reduce the amount of future credits to the Customer as a method of collecting the refund, or employ both methods.

MONTHLY CREDITS:

6 month to 18 month Contracts:		1995	1996	1997	1998	1999 and beyond
Credit on Demand Reduction: (per kW of contracted interruptible capacity)						
Substation Metered Customers.....	\$	2.03	2.11	2.19	2.28	1.14
Primary Metered Customers.....		2.07	2.15	2.23	2.32	1.16
Secondary Metered Customers.....		2.12	2.20	2.29	2.38	1.19

Three-year Contract:						
Credit on Demand Reduction: (per kW of contracted interruptible capacity)						
Substation Metered Customers.....	\$	2.38	2.48	2.58	2.68	NA
Primary Metered Customers.....		2.43	2.53	2.63	2.73	
Secondary Metered Customers.....		2.49	2.59	2.69	2.80	

Five-year Contract:						
Credit on Demand Reduction: (per kW of contracted interruptible capacity)						
Substation Metered Customers.....	\$	2.76	2.87	2.98	3.10	NA
Primary Metered Customers.....		2.81	2.93	3.04	3.16	
Secondary Metered Customers.....		2.88	3.00	3.12	3.25	

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 4 3rd Revised Sheet No. 4bCanceling P.S.C. Mo. No. 5 Sec. 4 2nd Revised Sheet No. 4bFor ALL TERRITORYINTERRUPTIBLE SERVICE
RIDER IR

SPECIAL CONDITIONS OF SERVICE:

1. This Rider requires that the Customer execute a service contract with a minimum term of 6 months and a maximum term of 18 months, which specifies the Customer's applicable CPD, MFD, and ID. The ID shall not be less than 200 kW. For twelve month contracts, the Company shall notify the Customer before May 15 of each contract period of the amount of interruptible credit which the Company will make available to the Customer. Such offer may be made by the Company as early as November 1st of the year preceding the contract proposed term. Customers electing to contract pursuant to this Rider must reach agreement with the Company and execute the contract no later than seven calendar days following the offer, unless such deadline is extended by the Company. Twelve month contracts shall normally begin on June 1st and terminate on May 31st, unless the Company deems it necessary to follow a different schedule. No Contract shall be less than 6 months in length nor longer than 18 months in length. These contracts may be cancelled upon mutual agreement of the Company and the Customer.
2. The Company reserves the right, through inquiry and inspection, to assure itself that any contracted level of load subject to reduction has a reasonable probability of being on the Company's system during peak load periods and can be readily reduced to the MFD level.
3. The Customer will be responsible for monitoring his load in order to comply with the terms of the contract.
4. The Company shall have no liability to the Customer or to any other person, firm, association, trust, governmental unit, or corporation, of any kind, for any loss, damage or injury by reason of any interruption or curtailment as provided herein.
5. The Customer will not be required to reduce demand more than 200 hours per contract year under the terms of this Rider. The number of hours may be prorated up or down for contracts that are longer or shorter than 12 months.
6. If the Company has sufficient generating capacity and interruptible load, the Company reserves the right to extend or reduce availability from year to year. This will not affect any existing contract.
7. Except as provided herein, all terms and provisions of the applicable rate schedule will be in full force and effect.
8. Credits shall be applied to bills within 35 days of when they are earned.
9. The Company, in its sole discretion, can interrupt service up to a maximum of six hours per day to Customers taking service under this Rider whenever the Company anticipates that its Summer or Winter peak demands may be established, or a system emergency due to generation shortages is anticipated and/or energy prices are anticipated to exceed \$100/MWH.
10. For purposes of personnel safety and equipment protection, a Customer proposing to use a generator during periods of interruption must notify the Company prior to the use of the generator and conform to standards for connection shown on Company's Engineering Form TD132.
11. In order to insure timely verification of requested curtailments, the Company at it's option, may request any customer on this Rider to provide an acceptable phone line for retrieval of meter data.

SPECIAL "ONE TIME" INTERRUPTIBLE CREDITS:

APPLICABILITY:

Customers Under IR Rider Contract: In addition to the credits available under this Rider, any Customer operating under a contract pursuant to this Rider shall also be eligible for special "one-time" interruptible credits under the following conditions. If the Company has already required the Customer to reduce demand by 200 hours in a year (and thus is not entitled to request further reductions under the terms of this Rider), the Company may nevertheless request the Customer to interrupt voluntarily. The Company may also request that any existing IR customer voluntarily reduce load in excess of the ID amount specified in their Contract. If the Customer agrees to interrupt under those circumstances, the Company shall apply the credit rate times the Customer's interrupted kW and shall apply the resulting credit on the Customer's next bill.

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 4 3rd Revised Sheet No. 4c

Canceling P.S.C. Mo. No. 5 Sec. 4 2nd Revised Sheet No. 4c

For ALL TERRITORY

INTERRUPTIBLE SERVICE
RIDER IR

Customers Not Under IR Rider Contract: Certain Customers of the Company who do not elect to execute a contract under this Rider shall also be eligible to receive credits for interruption in special situations if they agree to voluntarily remove demand from the Company's system upon request by Company. Customers who are eligible to participate in this voluntary program must have an amount of load available for interruption of at least fifty (50) kilowatts. Such load must be available for interruption during the most likely peak demand periods. The seasonality of the load and the ability of the Customer to shift load to off-peak periods will be taken into consideration by the Company in deciding whether to request interruption. Customers with stand-by generation facilities of at least 50 kW are eligible for this provision.

CREDIT RATE:

This program is intended as a voluntary load shedding strategy to be used in system emergency situations such as extreme weather conditions placing loads on the system or the loss of a generating facility or transmission facility during a period of peak demand. The purpose of such load shedding is to avoid the incurrence of involuntary load curtailments and/or excessive purchased energy prices. If interruption is agreed to between Customer and Company under this provision, the Customer will be compensated by a one-time credit on the Customer's next bill equal to 40 cents per kW per hour of requested load curtailment. The minimum credit will not be less than \$1.60 per kW for each day that service is curtailed.

INTERRUPTED kW:

The amount of the actual interruption in kW shall be calculated by comparing the Customer's highest metered demand in the 24 hours immediately preceding the interruption to the highest demand the customer experienced during the requested voluntary interruption. In the event the Customer does not have appropriate metering, the Customer must be capable of demonstrating the agreed upon reduction to the Company's satisfaction.

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 4 3rd Revised Sheet No. 5

Canceling P.S.C. Mo. No. 5 Sec. 4 2nd Revised Sheet No. 5

For ALL TERRITORY

AVERAGE PAYMENT PLAN
RIDER AP

APPLICATION:

Residential customer and certain commercial customers may elect to be billed and pay for electric service under the Average Payment Plan if the customer has satisfied the Company's credit requirements.

PLAN:

1. Bills will be rendered during each of the first eleven months, Average Payment Months, in amounts equal to one-eleventh of the estimated annual cost of service to the customer.
2. The bill rendered during the twelfth month, Balance Month, will be based on actual usage during that month plus any adjustment necessary to correct the balance outstanding at the end of the eleventh month.
3. The Company may adjust the amount of billing during the Average Payment Months whenever usage varies significantly from the plan estimate, or when a revision in the Company's rates have been approved.
4. The Balance Month will be either April or October for all customers.

TERMINATION OF PLAN PARTICIPATION:

1. The Company may terminate a customer's participation in this plan if the customer has failed to make payment when due. Billing adjustments required to balance the account will be included in the next regular bill.
2. The customer may terminate participation in the plan by requesting the termination in writing. The customer must pay any amounts due on the account, including billing adjustments.
3. Final bills, when issued on an Average Payment Plan account, shall include any billing adjustments necessary to balance the account.

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 4 14th Revised Sheet No. 6

Canceling P.S.C. Mo. No. 5 Sec. 4 13th Revised Sheet No. 6

For ALL TERRITORY

COGENERATION PURCHASE RATE
SCHEDULE CP

AVAILABILITY:

This schedule is available to cogenerators who have a maximum rated capacity of 100 kW or less and have signed a Purchase Agreement with the Company.

PURCHASE RATE:

Summer Season, per kWh	\$ 0.0317
Winter Season, per kWh	0.0251

The Summer Season will be the four months of June through September, and the Winter Season will be the eight months of October through May.

CONDITIONS OF SERVICE:

1. The Cogenerator must have signed a Purchase Agreement with the Company.
2. The Company Rules and Regulations and Missouri Public Service Commission Rules on Cogenerators are a part of this schedule.

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 4 6th Revised Sheet No. 7

Canceling P.S.C. Mo. No. 5 Sec. 4 5th Revised Sheet No. 7

For ALL TERRITORY

RESIDENTIAL CONSERVATION SERVICE
RIDER RCS

APPLICATION:

A home energy audit service shall be available to eligible residential customers. An audit shall be performed upon the request of the customer.

RATE:

First audit, per customer..... \$ 15.00
Each additional audit, per customer..... 62.00

* A charge of \$0.000 per month shall be applied to all customers billed on Schedules RG and RH, which are subject to this rider by reference.

CONDITIONS OF SERVICE:

1. The home energy audit shall be performed on residential buildings only.
2. To be eligible for a home audit, a customer must:
 - (a) Own or occupy a residential building.
 - (b) Receive a fuel bill for fuel used in such residential building.
3. A building shall fulfill the qualifications of a residential building (required for Conditions of Service No. 1 and No. 2, above) if:
 - (a) It is not a new building to which final standards under Sections 304(a) and 305 of the Energy Conservation and Production Act apply.
 - (b) It is used as living space.
 - (c) It has a system for heating and/or cooling.
 - (d) It does not contain a heating or cooling system which is a central system used for more than four dwelling units.
4. Except as otherwise stated in this rider, all terms and provisions of the applicable rate schedule will be in full force and effect.

The above rider is as provided for by the Missouri Public Service Commission in Docket No. 00-80-40. Annually, from the commencement of these charges, the estimated cost of the RCS Program will be compared with the actual cost. Any over-collection will be subtracted from the estimated cost of the program for the following year. If the program is terminated, any over-collection will be refunded to the Company's existing residential customers as a billing credit.

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 4 3rd Revised Sheet No. 8

Canceling P.S.C. Mo. No. 5 Sec. 4 2nd Revised Sheet No. 8

For ALL TERRITORY

PROMOTIONAL PRACTICES
SCHEDULE PRO

A. Employee Purchase Plan

1. Participant in the plan must be a regular, full-time employee of the Company, having completed one year of service.
2. The purchase plan will include insulation and appliances as well as the complete installation of electric HVAC (heating, ventilation and air conditioning). The installation of HVAC requires:
 - a. Existing Residence - The employee must be the owner of and living in the residence in which the system is to be installed.
 - b. New Construction - The employee, upon completion of construction, must be the owner of and occupy the residence in which the system is to be installed.
3. Employee will be responsible for negotiating the price and arranging for delivery and installation. The invoice will be provided to the Company for payment.
4. Appliances, insulation and HVAC systems may be financed for terms of twelve (12) to sixty (60) months at an interest rate determined by the Company. An allowance, not to exceed one hundred twenty-five (\$125) per ton, may be paid by the Company to aid employees with the additional cost required to install above standard insulation levels and high efficiency HVAC systems.
5. Employees will make monthly payments to the Company for the above mentioned purchases. The balance will become due in thirty (30) days if a regular payment is not met when due.

B. Dealer Cooperative Advertising

The Company may develop and implement various cooperative advertising programs to be made available to a dealer in appliances or equipment. Cooperative advertising funds supplied by the Company are limited to one-half (1/2) the reasonable cost or value and the Company's name (Empire) is to be prominently identified as a sponsor of the advertising.

C. Unregulated Competition Waivers

Where the Company competes for business with unregulated competition, the Company may waive all or part of any charges associated with extensions of service and/or construction deposits, provided for in The Empire District Electric Company Schedule No. 5 - Schedule of Rates for Electricity, and any additional non-tariff charges, required in order to effectively compete with offers made to developers and/or customers by unregulated competition after notifying the Missouri Public Service Commission and receiving an Order granting the waiver for good cause shown.

The following listed areas, individuals, and/or subdivisions have been granted waivers by the Commission per the associated order numbers:

<u>Order Number</u>	<u>Area and/or Subdivision</u>
EO-91-398	Bentwater Subdivision
EO-91-75	Quail Run Subdivision
EO-90-320	Gimlin Development
Underground Authority Order No. 1381	Loma Linda Estates

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 4 1st Revised Sheet No. 8a

Canceling P.S.C. Mo. No. 5 Sec. 4 Original Sheet No. 8a

For ALL TERRITORY

PROMOTIONAL PRACTICES
SCHEDULE PRO

D. Missouri Commercial Facility Energy Audit Program

APPLICATION:

The Missouri Commercial Facility Energy Audit Program (Program) is designed to encourage more effective utilization of electric energy through energy efficiency improvements in the building shell or through the replacement of inefficient electrical equipment with efficient electrical equipment, by providing a rebate for a portion of the costs of an energy audit and related upgrades that improve efficient use of electricity. The Empire District Electric Company's (Company) participation in such financial incentives is limited to the Funds allocated for that purpose pursuant to the Stipulation and Agreement as to certain issues approved by the Missouri Public Service Commission (Commission) in Case. No ER-2004-0570.

DEFINITIONS:

Administrator – The Company will administer the program.

Funds – The Company has allotted up to twenty-five thousand dollars (\$25,000) annually to fulfill the rebates for up to five (5) Participants.

Participant – Any electric customer with a commercial facility located in the Missouri electric service territory of the Company that elects to purchase energy auditing services and/or electrical energy efficiency upgrades through the Program.

Energy Audit Firm – Any vendor which provides energy auditing services that has agreed to perform these services through the Program and is approved by the Administrator.

Potential Energy Saving Measures – Any opportunity for more efficient utilization of electric energy through energy efficiency improvements in the building shell or through the replacement of inefficient electrical equipment with efficient electrical equipment.

AVAILABILITY:

The Program is voluntary and available to any commercial facility located in Missouri that is receiving electric service from Company until enrollment is complete. Individual residential and manufacturing facilities are not eligible. The Program is only available once per facility location.

REBATE AMOUNT:

Each participant will receive the rebate(s) as a credit to its electric bill(s) after the Participant completes the following requirements of the Program. Terms of the rebate are:

1. Each potential participant will inform Administrator of its intent to participate and receive a list of participation Energy Audit Firms and an enrollment form from the Administrator. Participating Energy Audit Firms and enrollment form can be requested by calling 417-625-6177 or 1-800-639-0077 extension 6177.
2. Upon completion of the initial energy audit by the Energy Audit Firm and receipt by the Administrator of the initial rebate form and the paid invoice for the initial energy audit, the Administrator will credit the Participant's account for an amount equal to fifty percent (50%) of the initial energy audit costs up to five hundred dollars (\$500).

The Participant will have sixty (60) days, from the date the completed enrollment form was received by the Administrator, to complete and submit the documents for the initial rebate.

An additional rebate is available if Potential Energy Saving Measures have been identified and a follow-up detailed energy audit has been performed by the Energy Audit Firm.

3. Upon completion of the follow-up energy audit by the Energy Audit Firm and receipt by the Administrator of the follow-up rebate form, a copy of the follow-up energy audit report and paid invoice for the follow-up energy audit, the Administrator will credit the Participant's account for the remaining cost of the initial energy audit up to five hundred dollars (\$500).

The Participant will have sixty (60) days, from the date the completed initial rebate form was received by the Administer, to complete and submit the documents for the follow-up rebate.

An additional rebate is available if Potential Energy Saving Measures have been identified and some or all of the measures have been implemented by the Participant.

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PROMOTIONAL PRACTICES
SCHEDULE PRO

4. Upon implementation of some or all of the Potential Energy Saving Measures by the Participant and receipt by the Administrator of the implementation rebate form and the paid invoice(s) for the energy efficiency project(s), The Administrator will credit the Participant's account for an amount up to thirty three percent (33%) of the cost of the energy efficiency project(s).

The Participant will have eighteen (18) months, from the date the completed follow-up rebate form was received by the Administrator, to complete and submit the documents for the implementation rebate.

5. The total amount of all rebates, associated with the initial audit and implementation costs, credited to the Participant's account will not exceed five thousand dollars (\$5,000).

TERM OF PROGRAM:

The enrollment into the Program will conclude the earlier of April 1 each year, or when five (5) Participants complete and return to the Administrator the enrollment form with intent to complete the initial audit.

If any Funds in excess of actual Program expenses remain at the end of the Program, the excess Funds will be available for other energy efficiency programs.

E. Energy Star® Change a Light Program

APPLICATION:

The Energy Star® Change a Light, Change the World Program (Program) is designed to encourage the replacement of inefficient energy consuming lights by providing a rebate for a portion of the cost of Energy Star® compact fluorescent light (CFL) bulbs. The Empire District Electric Company's (Company) participation in such financial incentives is limited to the funds set forth by the Company and approved by the Customer Program Collaborative pursuant to the Stipulation and Agreement approved by the Missouri Public Service Commission (Commission) in Case EO-2005-0263.

DEFINITIONS:

Administrator – Midwest Energy Efficiency Alliance (MEEA) will administer the program.

Agreement – The Company has an "agreement" with MEEA which details the use of Program funds, the number of CFL's available to Program participants, and the administrative responsibilities of each party.

Participant – Any residential customer served under the Company's electric service tariff that elects to purchase CFL bulbs in the Program.

Retailer – Participating retailers located in Missouri, which have contracted with MEEA, and have agreed to sell CFL bulbs in the Program.

AVAILABILITY:

The Program is voluntary and available to residential customers of the Company in the purchasing area. Participating Retailers can be determined by visiting Company's web site www.empiredistrict.com or by calling 1-800-206-2300.

REBATE:

Upon receipt of a completed rebate form, the Retailer will provide an instant rebate per applicable CFL bulb upon the purchase of such bulb up to a maximum of six (6) bulbs per Participant account. Rebate forms will be available at the Retailer location.

The rebate will be \$2.00. Company will provide \$1.45 to \$1.50 per bulb per approved rebate and participating manufacturers will contribute an additional \$0.50 to \$0.55 towards the rebate.

TERM OF PROGRAM:

The program will conclude on December 31 of each participating year or when the annual specified reimbursements have been made, whichever occurs first.

PROGRAM FUNDING:

Annual funds available to MEEA for this program are as follows:

2006	\$25,000	2008	\$26,000	2010	\$27,000
2007	\$25,500	2009	\$26,500		

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For ALL TERRITORY

PROMOTIONAL PRACTICES
SCHEDULE PRO

F. Weatherization Program

APPLICATION:

The Residential Weatherization Program (Program) is designed to provide energy education and weatherization assistance, primarily for lower income customers. This Program is intended to assist customers through conservation, education and weatherization in reducing their use of energy and to reduce the level of bad debts experienced by The Empire District Electric Company (Company). The Company's participation in such financial incentives is limited to the funds allocated for that purpose and approved by the Customer Program Collaborative (CPC) pursuant to the Stipulation and Agreement approved by the Missouri Public Service Commission (Commission) in Case No. EO-2005-0263.

ADMINISTRATION:

The program will be administered by the Economic Security Corporation, the Ozark Area Community Action Corporation and the West Central Missouri Community Action Agency, also known in this tariff as Social Agencies, in accordance to an established formula. This formula, calculated by DNR-Energy Center, allocates the dollars between the Social Agencies based on the total Empire accounts enrolled with Social Agency and the percentage of households in poverty within the Social Agency's service region. The formula is: (% of total Empire accounts by Social Agency times ½ of the annual funds available to the Social Agencies) plus (% of estimated poverty households accounts by Social Agency times ½ of the annual funds available to the Social Agencies).

TERMS & CONDITIONS:

1. The program will offer grants for weatherization services to eligible customers. The program will be primarily directed to lower income customers.
2. The total amount of grants offered to a customer will be determined by the agreement between the Company and the Social Agencies. The total amount of grants to a customer is expected to average \$1,200 (escalated by \$50 per year) with a maximum per customer of \$1,800 (escalated by \$50 per year). These funds will focus on measures that reduce electricity usage associated with electric heat, air conditioning, refrigeration, lighting, etc. Of the total funds allocated, the Social Agencies may spend up to \$200 toward the purchase of an Energy Star® rated refrigerator and \$100 toward the purchase of Energy Star® compact fluorescent lights (CFL) and lighting fixtures per home.
3. Program funds made available to the Social Agencies cannot be used for administrative costs except those incurred by the Social Agencies that are directly related to qualifying and assisting customers under this program. The amount of reimbursable administrative costs per participating household shall not exceed 15% of the total expenditures for each participating household.
4. Social Agencies and Company agree to consult with Staff, Public Counsel, Department of Natural Resources, and other members of the CPC during the term of the Program.
5. This Program will continue for five years from the effective date of this tariff, unless otherwise ordered by the Commission. With the assistance of Social Agencies, the Company shall submit a report on the Program to the Staff, the Office of Public Counsel, the Department of Natural Resources Energy Center and other members of the CPC on or before April 16, 2007 and on the same date for each succeeding year in which the Program continues. Each report will address the progress of the Program, and provide an accounting of the funds received and spent on the Program during the preceding calendar year. The report will include the following information with breakdowns for each of the participating social agencies:
 - a. Program funds provided by Company.
 - b. Amount of Program funds, if any, rolled over from previous year.
 - c. Amount of administrative funds retained by the social agency.
 - d. Number of weatherization jobs completed and total cost (excluding administrative funds) of jobs completed.
 - e. Number of weatherization jobs "in progress" at the end of the calendar year.
 - f. Number, type and total cost of baseload measures (non-heating) installed.

The report shall be subject to audit by the Commission Staff and Public Counsel.

PROGRAM FUNDING:

To the extent that the annual funds contributed exceeds the total cost expended on the Program, the amount of the excess shall be "rolled over" to be utilized for the Weatherization Program in the succeeding year. Annual funds available to the Social Agencies for this Program are as follows:

2006	\$172,500	2008	\$186,900	2010	\$201,300
2007	\$179,700	2009	\$194,100		

If one of the Social Agencies is unable to place the total dollars allocated, the unspent funds may be reallocated among the remaining Social Agencies.

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For ALL TERRITORY

EXPERIMENTAL LOW-INCOME PROGRAM
("ELIP")

APPLICATION:

This Experimental Low-Income Program is applicable for service billed under Schedule RG, Residential Service, to qualified customers. The ELIP will, on a pilot basis, provide up to 1,000 participants with a fixed credit on their monthly bill (ELIP credit). Customers participating in the ELIP program shall receive the credit for a period up to 12 months from the billing cycle designated by the Company (EDE) as the participants first month until the billing cycle designated as the participants last for ELIP. At the end of the 12 month period, a customer may reapply to participate further in the program. This experimental program was approved by the Missouri PSC in Case Nos. ER-2002-0424 and ER-2006-0315.

DEFINITIONS:

Qualified Customer – An EDE customer receiving service under Schedule RG who is classified as low-income by the Missouri Department of Social Service criteria and whose annual household income is no greater than 125% of the federal poverty level, as established by the poverty guidelines updated periodically in the Federal Register by the U.S. Department of Health and Services under the authority of 42 U.S.C. 9902 (2).

Applicant – A qualified customer who submits an ELIP application form for the ELIP credit.

Participant - An applicant who agrees to the terms of the ELIP and is accepted by EDE.

Program Funds – Annual ratepayer funding for the ELIP is \$150,000.00 based upon the Unanimous Stipulation and Agreement in Case No. ER-2002-0424. Ratepayer funding shall be matched dollar for dollar by EDE. The \$300,000.00 annual sum of ratepayer funding and the EDE matching funds shall be the "program funds".

Agencies- The social service agencies serving EDE's service territory that qualify and assist ELIP customers pursuant to written contract between EDE and the Agencies.

AVAILABILITY:

Service under this rate schedule shall be available to up to one thousand participants in the EDE service area who satisfy the following eligibility requirements:

1. Participant must be an EDE residential customer receiving service under the RG rate.
2. Participant's annual household income must be verified initially, and annually thereafter, as being no greater than 125 percent (125%) of the federal poverty level.
3. For purposes of determining the level of the ELIP credit to be received, the participants will be categorized as follows:
 - a. Group A – Participants whose annual income has been verified as being from 0 to 50 percent (0% - 50%) of the federal poverty level.
 - b. Group B – Participants whose annual income has been verified as being from 51 to 125 percent (51% - 125%) of the federal poverty level.
4. Participants shall be required to enroll in EDE's Average Payment Plan, (Rider AP) with adjustments to said plan limited to once per year.
5. Participants who have outstanding arrearages shall enter special pay agreements through which the arrearages shall be paid over a period of 12 to 24 months as mutually agreed to by both the Participant and the Company.

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For ALL TERRITORY

EXPERIMENTAL LOW-INCOME PROGRAM
("ELIP")

6. Participants must provide, via an interview or questionnaire, information related to their energy use and program participation. Any information provided in these interviews or questionnaires that is later made public will not be associated with the participant's name.
7. Any provision of the Company's rules and regulations applicable to the Company's RG customers will also apply to ELIP participants.

ENERGY ASSISTANCE:

1. Participants who have not previously completed an application for a LIHEAP ("Low-Income Home Energy Assistance Program") grant agree to apply for a LIHEAP grant when such grants become available. EDE, through the Agencies, shall assist ELIP participants with completion of LIHEAP application forms when such assistance is requested.
2. Applicants agree to apply for any other available energy assistance programs identified by the Company, including any available weatherization programs.

CREDIT AMOUNT:

Participants shall receive the ELIP credit for so long as the participant continues to meet the ELIP eligibility requirements .

Up to 1,000 participants shall receive the ELIP credit in the following amounts (not to exceed the participant's fixed monthly Rider AP payment):

- Group A – Up to a maximum of \$50 per month.
- Group B – Up to a maximum of \$20 per month.

DISCONTINUANCE AND REINSTATEMENT:

EDE may discontinue a participant's ELIP credit for any of the following reasons:

1. If EDE, through the Agencies, determines the participant no longer meets the eligibility requirements set forth in this tariff.
2. If the participant submits a written request to EDE asking that the ELIP credit be discontinued.
3. If the participant does not conform to EDE's rules and regulations as approved by the Missouri Public Service Commission, and as a result the participant has Schedule RG service discontinued by EDE.

Reinstatement of the ELIP credit following discontinuance in the above circumstances and after the participant again meets the eligibility requirements will be at the discretion of EDE.

If participant voluntarily leaves the ELIP, that customer shall be ineligible for participation in the ELIP for the remainder of the term of this experimental program.

MISAPPLICATION OF THE ELIP CREDIT:

Providing incorrect or misleading information to obtain the ELIP credit shall constitute a misapplication of the ELIP credit. If this occurs EDE may discontinue the ELIP credit and rebill the account for the amount of all ELIP credits received by the participant. Failure to reimburse EDE for the misapplication of the ELIP credits may result in termination of customer's electric service pursuant to EDE's rules and regulations. However, nothing in this experimental tariff shall be interpreted as limiting EDE's rights under any provisions of any applicable law or tariff.

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EXPERIMENTAL LOW-INCOME PROGRAM
("ELIP")

OTHER CONDITIONS:

The ELIP program has been designed so that EDE neither profits from nor incurs losses as a result of offering this experimental program.

Costs of administering the program, including those costs charged by the Agencies, shall be paid from the program funds.

As ordered in Case No. ER-2006-0315, each year \$2,000 shall be earmarked for outreach programs. The Customer Program Collaborative shall be responsible for development and review of the outreach programs.

As ordered in Case No. ER-2006-0315, each year \$30,000 shall be earmarked for an experimental arrearage repayment incentive program. Participation in this experimental arrearage repayment incentive program is contingent upon approval of ELIP funding by the agency seeking to qualify the participant for the ELIP program. The program shall match every two dollars paid by a participant above the monthly deferred payment with one incentive dollar. The maximum annual incentive repayment is \$60 per customer. This payment is in addition to credit amount available to the participant.

Participation may be limited so that the projected expenditures of the program should equal the projected revenue from the program funds; however, the program will not be limited to fewer than 200 participants from Group A and 200 participants from group B.

EDE will gather and maintain participant data on usage, arrears, payments and other relevant factors to be used in the evaluation of the program.

EDE shall make non-confidential data, as well as any and all program evaluations that are conducted, available to the parties to Case No. ER-2002-0424 and ER-2006-0315.

The experimental program may be evaluated in any EDE rate or complaint case. The evaluation shall be conducted by an independent third party evaluator under contract with EDE, that is acceptable to EDE, Commission Staff and the Public Counsel. The costs of the evaluator shall be paid from the program funds.

If any program funds in excess of actual program expenses remain at the end of the ELIP program, EDE shall redirect the excess funds to tariffed demand-side management programs based on the Report and Order from Case No. ER-2006-0315.

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For ALL TERRITORY

NET METERING RIDER
RIDER NM

**INTERCONNECTION APPLICATION /AGREEMENT FOR NET METERING
SYSTEMS WITH A CAPACITY OF 100 KW OR LESS**

For Customers Applying for Interconnection:

If you are interested in applying for interconnection to The Empire District Electric Company's (Empire) electrical system, you should first contact Empire and ask for information related to interconnection of parallel generation equipment to Empire's system and you should understand this information before proceeding with this Application. If you wish to apply for interconnection to Empire's electrical system, please complete sections A, B, C and D, and attach the plans and specifications describing the net metering, parallel generation, and interconnection facilities (hereinafter collectively referred to as the "Customer-Generator's System") and submit them to Empire at:

The Empire District Electric Company
602 Joplin
Joplin, Missouri, 64801

You will be provided with an approval or denial of this Application within ninety (90) days of receipt by Empire. If this Application is denied, you will be provided with the reason(s) for the denial. If this Application is approved and signed by both you and Empire, it shall become a binding contract and shall govern your relationship with Empire.

**For Customers Who Have Received Approval of
Customer-Generator System Plans and Specifications:**

After receiving approval of your Application, it will be necessary to construct the Customer-Generator System in compliance with the plans and specifications described in the Application, complete sections E and F of this Application, and forward this Application to Empire for review and completion of section G at:

The Empire District Electric Company
602 Joplin
Joplin, Missouri, 64801

Empire will complete the utility portion of section G and, upon receipt of a completed Application/Agreement form and payment of any applicable fees, permit interconnection of the Customer-Generator System to Empire's electrical system within fifteen (15) days of receipt by Empire if electric service already exists to the premises, unless Customer-Generator and Empire agree to a later date. Similarly, upon receipt of a completed Application/Agreement form and payment of any applicable fees, if electric service does not exist to the premises, Empire will permit interconnection of the Customer-Generator System to Empire's electrical system no later than fifteen (15) days after service is established to the premises, unless the Customer-Generator and Empire agree to a later date.

**For Customers Who Are Assuming Ownership or Operational
Control of an Existing Customer-Generator System:**

If no changes are being made to the existing Customer-Generator System, complete sections A, D and F of this Application/Agreement and forward to Empire at:

The Empire District Electric Company
602 Joplin
Joplin, Missouri, 64801

Empire will review the new Application/Agreement and shall approve such, within fifteen (15) days of receipt by Empire if the new Customer-Generator has satisfactorily completed Application/Agreement, and no changes are being proposed to the existing Customer-Generator System. There are no fees or charges for the Customer-Generator who is assuming ownership or operational control of an existing Customer-Generator System if no modifications are being proposed to that System.

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For ALL TERRITORY

NET METERING RIDER
RIDER NM

A. Customer-Generator's Information

Name: _____
Mailing Address: _____ State: _____ Zip Code: _____
City: _____
Service/Street Address (if different from above): _____
City: _____ State: _____ Zip Code: _____
Daytime Phone: _____ Fax: _____ E-Mail: _____
Emergency Contact Phone: _____
Empire Account No. (from Utility Bill): _____

B. Customer-Generator's System Information

Manufacturer Name Plate (if applicable) AC Powr Rating: _____ kW Voltage: _____ Volts
System Type: Solar _____ Wind _____ Biomass _____ Fuel Cell _____ Other (describe) _____
Service/Street Address: _____
Inverter/Interconnection Equipment Manufacturer: _____
Inverter/Interconnection Equipment Model No.: _____
Are Required System Plans & Specifications attached? Yes _____ No _____
Inverter/Interconnection Equipment Location (describe): _____

Outdoor Manual/Utility Accessible & Lockable Disconnect Switch Location (describe): _____

Existing Electrical Service Capacity: _____ Amperes Voltage: _____ volts
Service Character: Single Phase _____ Three Phase _____

C. Installation Information / Hardware and Installation Compliance

Person or Company Installing: _____
Contractor's License No. (if applicable): _____
Approximate Installation Date: _____
Mailing Address: _____
City: _____ State: _____ Zip Code: _____
Daytime Phone: _____ Fax: _____ E-Mail: _____
Person or Agency Who Will Inspect/Certify Installation: _____

The Customer-Generator's proposed System hardware complies with all applicable National Electric Safety Code (NESC), National Electric Code (NEC), Institute of Electrical and Electronics Engineers (IEEE) and Underwriters Laboratories (UL) requirements for electrical equipment and their installation. As applicable to System type, these requirements include, but are not limited to, UL 1741 and IEEE 929-2000. The proposed installation complies with all applicable local electrical codes and all reasonable safety requirements of Empire. The proposed System has a lockable, visible disconnect device, accessible at all times to Empire personnel. The System is only required to include one lockable, visible disconnect device, accessible to Empire. If the interconnection equipment is equipped with a visible, lockable, and accessible disconnect, no redundant device is needed to meet this requirement.

The Customer-Generator's proposed System has functioning controls to prevent voltage flicker, DC injection, overvoltage, undervoltage, overfrequency, underfrequency, and overcurrent, and to provide for System synchronization to Empire's electrical system. The proposed System does have an anti-islanding function that prevents the generator from continuing to supply power when Empire's electrical system is not energized or operating normally. If the proposed System is designed to provide uninterruptible power to critical loads, either through energy storage or back-up generation, the proposed System includes a parallel blocking scheme for this backup source that prevents any backflow of power to Empire's electrical system when the electrical system is not energized or not operating normally.

Signed (Installer): _____ Date: _____
Name (Print): _____

DATE OF ISSUE December 28, 2006
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE January 27, 2007

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 4 4th Revised Sheet No. 15

Canceling P.S.C. Mo. No. 5 Sec. 4 3rd Revised Sheet No. 15

For ALL TERRITORY

NET METERING RIDER
RIDER NM

6) Transfer of Ownership

If operational control of the Customer-Generator's System transfers to any other party than the Customer-Generator, a new Application/Agreement must be completed by the person or persons taking over operational control of the existing Customer-Generator System. Empire shall be notified no less than thirty (30) days before the Customer-Generator anticipates transfer of operational control of the Customer-Generator's System. The person or persons taking over the operational control of Customer-Generator's System must file a new Application/Agreement, and must receive authorization from Empire before the existing Customer-Generator System can remain interconnected with Empire's electrical system. The new Application/Agreement will only need to be completed to the extent necessary to affirm that the new person or persons having operational control of the existing Consumer-Generator System completely understand the provisions of this Application/Agreement and agrees to them. If no changes are being made to the Customer-Generator's System, completing sections A, D and F of this Application/Agreement will satisfy this requirement. If no changes are being proposed to the Customer-Generator System, Empire will assess no charges or fees for this transfer. Empire will review the new Application/Agreement and shall approve such, within fifteen (15) days if the new Customer-Generator has satisfactorily completed the Application/Agreement, and no changes are being proposed to the existing Customer-Generator System. Empire will then complete section G and forward a copy of the completed Application/Agreement back to the new Customer-Generator, thereby notifying the new Customer-Generator that the new Customer-Generator is authorized to operate the existing Customer-Generator System in parallel with Empire's electrical system. If any changes are planned to be made in the existing Customer-Generator System that in any way may degrade or significantly alter that System's output characteristics, then the Customer-Generator shall submit to Empire a new Application/Agreement for the entire Customer-Generator System and all portions of the Application/Agreement must be completed.

7) Dispute Resolution

If any agreements between the Customer-Generator and Empire arise that cannot be resolved through normal negotiations between them, the disagreements may be brought to the Missouri Public Service Commission by either party, through an informal or formal complaint. Procedures for filing and processing these complaints are described in 4 CSR 240-2.070. The complaint procedures described in 4 CSR 240-2.070 apply only to retail electric power suppliers to the extent that they are regulated by the Missouri Public Service Commission.

8) Testing Requirement

The Customer-Generator must, at least once every year, conduct a test to confirm that the Customer-Generator's net metering unit automatically ceases to energize the output (interconnection equipment output voltage goes to zero) within two (2) seconds of being disconnected from Empire's electrical system. Disconnecting the net metering unit from Empire's electrical system at the visible disconnect switch and measuring the time required for the unit to cease to energize the output shall satisfy this test. The Customer-Generator shall maintain a record of the results of these tests and, upon request by Empire, shall provide a copy of the test results to Empire. If the Customer-Generator is unable to provide a copy of the test results upon request, Empire shall notify the Customer-Generator by mail that Customer-Generator has thirty (30) days from the date the Customer-Generator receives the request to provide to Empire, the results of a test. If the Customer-Generator's equipment ever fails this test, the Customer-Generator shall immediately disconnect the Customer-Generator's System from Empire's system. If the Customer-Generator does not provide results of a test to Empire within thirty (30) days of receiving a request from Empire or the results of the test provided to Empire show that the Customer-Generator's net metering unit is not functioning correctly, Empire may immediately disconnect the Customer-Generator's System from Empire's system. The Customer-Generator's System shall not be reconnected to Empire's electrical system by the Customer-Generator until the Customer-Generator's System is repaired and operating in a normal and safe manner.

I have read, understand, and accept the provisions of Section D, subsections 1 through 8 of this Application/Agreement.

Signed (Customer-Generator): _____ Date: _____

THE EMPIRE DISTRICT ELECTRIC COMPANY

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For ALL TERRITORY

NET METERING RIDER
RIDER NM

E. Electrical Inspection

The Customer-Generator System referenced above satisfies all requirements noted in Section C.

Inspector Name (Print): _____

Inspector Certification: I am a Licensed Engineer in Missouri _____ or I am a Licensed Electrician in Missouri _____

License No. _____

Signed (Inspector): _____ Date: _____

F. Customer-Generator Acknowledgement

I am aware if the Customer-Generator System installed on my premises and I have been given warranty information and/or an operational manual for that system. Also, I have been provided with a copy of Empire's parallel generation tariff or rate schedule (as applicable) and interconnection requirements. I am familiar with the operation of the Customer-Generator System.

I agree to abide by the terms of this Application/Agreement and I agree to operate and maintain the Customer-Generator System in accordance with the manufacturer's recommended practices as well as Empire's interconnection standards. If, at any time and for any reason, I believe that the Customer-Generator System is operating in an unusual manner that may result in any disturbances on Empire's electrical system, I shall disconnect the Customer-Generator System and not reconnect it to Empire's electrical system until the Customer-Generator System is operating normally after repair or inspection. Further, I agree to notify Empire no less than thirty (30) days prior to modification of the components or design of the Customer-Generator System that in any way may degrade or significantly alter that System's output characteristics. I acknowledge that any such modifications will require submission of a new Application/Agreement to Empire.

I agree not to operate the Customer-Generator System in parallel with Empire's electrical system until this Application/Agreement has been approved by Empire.

Signed (Customer-Generator): _____ Date: _____

G. Utility Application Approval (completed by The Empire District Electric Company)

Empire does not, by approval of this Application/Agreement, assume any responsibility or liability for damage to property or physical injury due to malfunction of the Customer-Generator's System or the Customer-Generator's negligence.

This Application is approved by Empire on this _____ day of _____ (month). _____ (year).

Empire Representative Name (Print): _____

Signed Empire Representative: _____

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5

Sec. 4

5th

Revised Sheet No. 17

Canceling P.S.C. Mo. No. 5

Sec. 4

4th

Revised Sheet No. 17

For ALL TERRITORY

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DATE OF ISSUE December 28, 2006
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE January 27, 2007

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 4 1st Revised Sheet No. 18Canceling P.S.C. Mo. No. 5 Sec. 4 Original Sheet No. 18For ALL TERRITORYOPTIONAL TIME OF USE ADJUSTMENT
RIDER OTOU

AVAILABILITY:

This rider will be available to any Customer currently served on one of the following rate schedules:

<u>Service</u>	<u>Rate Schedule</u>
Residential Service	RG
Commercial Service	CB
Small Heating Service	SH
General Power Service	GP
Total Electric Building	TEB
Large Power Service	LP

Availability is limited to the following:

<u>Service</u>	<u>Customers</u>
Residential Service	50
Commercial Service	50
Small Heating Service	50
General Power Service	5
Total Electric Building	5
Large Power Service	3

CUSTOMER CHARGE ADJUSTMENTS:

	<u>Charge</u>
Residential Service.....	\$ 10.00
Commercial Service or Small Heating Service:	
Single Phase.....	10.00
Three Phase	15.00
General Power or Total Electric Building.....	13.69
Large Power Service	0.00

ENERGY ADJUSTMENT PER kWh:

	<u>Summer Season</u>	<u>Winter Season</u>
RG:		
On-Peak period.....	\$ 0.0275	\$ 0.0015
Shoulder period.....	(0.0042)	
Off-Peak period.....	(0.0104)	(0.0011)
CB or SH:		
On-Peak period.....	0.0232	0.0006
Shoulder period.....	(0.0044)	
Off-Peak period.....	(0.0101)	(0.0007)
GP or TEB:		
On-Peak period.....	0.0235	0.0009
Shoulder period.....	(0.0024)	
Off-Peak period.....	(0.0085)	(0.0008)
LP:		
On-Peak period.....	0.0221	0.0010
Shoulder period.....	(0.0009)	
Off-Peak period.....	(0.0070)	(0.0008)

Adjustments are in addition to the current rate schedule prices.

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 4 1st Revised Sheet No. 19

Canceling P.S.C. Mo. No. 5 Sec. 4 Original Sheet No. 19

For ALL TERRITORY

OPTIONAL TIME OF USE ADJUSTMENT
RIDER OTOU

BILLING PERIODS:

The Summer Season will be June 1 through September 30, and the Winter Season will be October 1 through May 31. The On-Peak hours will be weekdays, excluding holidays, from 12:00 p.m. through 7:00 p.m. during the Summer Season and 6:00 a.m. through 10:00 p.m. during the Winter Season. The Shoulder hours will be on weekends from 12:00 p.m. through 9:00 p.m. and weekdays from 9:00 a.m. through 12:00 p.m. and 7:00 p.m. through 10:00 p.m. during the Summer Season. All other hours, including holidays, are Off-Peak. Holidays include: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, as specified by the North American Electric Reliability Council (NERC).

SPECIAL RULES:

Customers electing to receive service under this rider will remain on this rider for a minimum period of twelve (12) months unless the customer provides a sixty (60) day notification of a request for discontinuance. Customers receiving a discontinuance will not be eligible to again receive service under this rider for a minimum period of twelve (12) months from the date of discontinuance.

DATE OF ISSUE December 28, 2006
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE January 27, 2007

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 4 1st Revised Sheet No. 20

Canceling P.S.C. Mo. No. 5 Sec. 4 Original Sheet No. 20

For ALL TERRITORY

EMPIRE'S ACTION TO SUPPORT THE ELDERLY
RIDER EASE

APPLICATION:

"Registered Elderly or Disabled Customer" means one who is sixty (60) years old and above, or is disabled to the extent that s/he is unable to leave the premises without assistance and who files with Company a form approved by the Commission attesting to the fact that s/he meets these qualifications and which also may list an agency or person the Company shall contact as required in the Cold Weather Rule.

PLAN:

1. The late payment charge on these accounts will be waived.
2. No new security deposit will be required as long as a reasonable attempt is made to keep electric bills paid. For purposes of determining reasonable attempt, Empire will consider the following: any delinquent balance and the size of the balance; the time that the debt has been outstanding and the reason why; the Customer's ability to pay; the Customer's payment history; and any other relevant factors relating to the Customer's service.
3. Third party notification at customer's request (we will send a copy of any delinquent notices issued on these accounts to a third party).
4. Customer may choose a preferred payment date to make payments more convenient.

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THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 4 2nd Revised Sheet No. 21

Canceling P.S.C. Mo. No. 5 Sec. 4 1st Revised Sheet No. 21

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