

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6 Original SHEET NO. 54.5

CANCELLING MO.P.S.C. SCHEDULE NO. _____ SHEET NO. _____

APPLYING TO MISSOURI SERVICE AREA

SERVICE CLASSIFICATION NO. 1(M)
RESIDENTIAL SERVICE RATE (Cont'd.)

FEDERAL TAX RATE REDUCTION

This bill line item is temporarily being added to allow the Company to pass on to customers service cost reduction benefits from the federal Tax Cuts and Jobs Act of 2017 ("TCJA") (Public Law 115-97) as required by Senate Bill 564.

The below flat rate will be applied as a credit to all metered kilowatt-hours (kWh) of energy to all 1M Customer Bills.

1M Residential Customer Federal Tax Rate Reduction \$ (0.00621)

DATE OF ISSUE July 16, 2018 DATE EFFECTIVE August 15, 2018

ISSUED BY Michael Moehn President St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6 2nd Revised SHEET NO. 56.4

CANCELLING MO.P.S.C. SCHEDULE NO. 6 1st Revised SHEET NO. 56.4

APPLYING TO MISSOURI SERVICE AREA

SERVICE CLASSIFICATION NO. 3 (M)
LARGE GENERAL SERVICE RATE (Cont'd.)

* FEDERAL TAX RATE REDUCTION

This bill line item is temporarily being added to allow the Company to pass on to customers service cost reduction benefits from the federal Tax Cuts and Jobs Act of 2017 ("TCJA") (Public Law 115-97) as required by Senate Bill 564.

The below flat rate will be applied as a credit to all metered kilowatt-hours (kWh) of energy to all 3M Customer Bills.

3M Large General Service Federal Tax Rate Reduction \$ (0.00462)

* Indicates Change.

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ISSUED BY Michael Moehn President St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6 Original SHEET NO. 58.7

CANCELLING MO.P.S.C. SCHEDULE NO. _____ SHEET NO. _____

APPLYING TO MISSOURI SERVICE AREA

SERVICE CLASSIFICATION NO. 5(M)

STREET AND OUTDOOR AREA LIGHTING - COMPANY-OWNED (Cont'd.)

FEDERAL TAX RATE REDUCTION

This bill line item is temporarily being added to allow the Company to pass on to customers service cost reduction benefits from the federal Tax Cuts and Jobs Act of 2017 ("TCJA") (Public Law 115-97) as required by Senate Bill 564.

The below flat rate will be applied as a credit per kilowatt-hour of lighting service to all 5M Customer Bills.

5M Company Owned Lighting Federal Tax Rate Reduction \$(0.01701)

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ISSUED BY Michael Moehn President St. Louis, Missouri
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UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6 Original SHEET NO. 61.5

CANCELLING MO.P.S.C. SCHEDULE NO. _____ SHEET NO. _____

APPLYING TO MISSOURI SERVICE AREA

SERVICE CLASSIFICATION NO. 11 (M)
LARGE PRIMARY SERVICE RATE (Cont'd.)

FEDERAL TAX RATE REDUCTION

This bill line item is temporarily being added to allow the Company to pass on to customers service cost reduction benefits from the federal Tax Cuts and Jobs Act of 2017 ("TCJA") (Public Law 115-97) as required by Senate Bill 564.

The below flat rate will be applied as a credit to all metered kilowatt-hours (kWh) of energy to all 11M Customer Bills.

11M Large Primary Service Federal Tax Rate Reduction \$ (0.00348)

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ISSUED BY Michael Moehn President St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

APPLYING TO MISSOURI SERVICE AREA

RIDER EEIC
ENERGY EFFICIENCY INVESTMENT CHARGE (Cont'd.)
For MEEIA Cycle 2 Plan

TD DETERMINATION (Cont'd.)

a. For Measures under the -Business Custom Incentive Program, Business New Construction Incentive Program, and Business Retro-Commissioning Program, the ME will be the annual value attributable to the installations reported monthly by the program implementer.

CM = Current calendar month.

CAS = Cumulative sum of MAS of all prior calendar months for each End Use Category for the MEEIA 2016-18 Plan.

PM = Prior calendar month.

RB = Rebasing Adjustment. The RB shall equal the CAS applicable as of the date used for MEEIA normalization when base rates are adjusted in any general electric rate case or otherwise resulting in new retail electric rates becoming effective during the accrual and collection of TD pursuant to this MEEIA 2016-18 Plan. In the event base rates are adjusted by more than one general electric rate case or otherwise resulting in new rates becoming effective during the accrual and collection of TD pursuant to this MEEIA 2016-18 Plan occurs, the RB adjustment shall include each and every prior RB adjustment calculation.

LS = Load Shape. The LS is the monthly load shape percent (%) for each End-Use Category (attached as Appendix E to the Stipulation).

*NMR = Net Margin Revenue. NMR values for each applicable Service Classification are as follows:

Month	Service Classifications				
	1 (M) Res \$/kWh	2 (M) SGS \$/kWh	3 (M) LGS \$/kWh	4 (M) SPS \$/kWh	11 (M) LPS \$/kWh
January	0.041430	0.045700	0.034588	0.035639	0.028725
February	0.042148	0.045551	0.035551	0.036287	0.031331
March	0.044040	0.048054	0.036561	0.036895	0.030147
April	0.045920	0.050473	0.037263	0.036579	0.030010
May	0.048148	0.052224	0.038191	0.038374	0.031032
June	0.103081	0.089681	0.077969	0.078589	0.056455
July	0.103081	0.089681	0.076643	0.077954	0.058907
August	0.103081	0.089681	0.076994	0.078763	0.057650
September	0.103081	0.089681	0.077319	0.078028	0.058389
October	0.045144	0.050437	0.037248	0.037245	0.031531
November	0.048189	0.051888	0.037606	0.037399	0.031034
December	0.043856	0.048895	0.035990	0.036578	0.029560

* Indicates Change.

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6

1st Revised

SHEET NO. 92.3

CANCELLING MO.P.S.C. SCHEDULE NO. 6

Original

SHEET NO. 92.3

APPLYING TO MISSOURI SERVICE AREA

RIDER SSR

STANDBY SERVICE RIDER (Cont'd.)

*STANDBY RATE			
	Large General Service	Small Primary Service	Large Primary Service
Standby Fixed Charges			
Administrative Charge	\$187.00/month	\$187.00/month	\$187.00/month
Generation and Transmission Access Charge per month per kW of Contracted Standby Demand	\$0.63/kW	\$0.63/kW	\$0.79/kW
Facilities Charge per month per kW of Contracted Standby Demand:			
Summer	\$3.88/kW	\$3.18/kW	\$3.18/kW
Winter	\$0.97/kW	\$0.68/kW	\$0.68/kW
Daily Standby Demand Rate – Summer			
Per kW of Daily Standby Service Demand:			
Back-Up	\$0.04/kW	\$0.04/kW	\$1.05/kW
Maintenance	\$0.02/kW	\$0.02/kW	\$0.53/kW
Daily Standby Demand Rate - Winter			
Per kW of Daily Standby Service Demand:			
Back-Up	\$0.02/kW	\$0.02/kW	\$0.51/kW
Maintenance	\$0.01/kW	\$0.01/kW	\$0.25/kW
Back-Up Energy Charges – Summer			
kWh in excess of Supplemental Contract Capacity			
Energy ⁽¹⁾	9.94¢/kWh	9.61¢/kWh	3.32¢/kWh
On-Peak Energy ⁽²⁾	11.11¢/kWh	10.46¢/kWh	3.97¢/kWh
Off-Peak Energy ⁽²⁾	9.27¢/kWh	9.13¢/kWh	2.97¢/kWh
Back-Up Energy Charges – Winter			
kWh in excess of Supplemental Contract Capacity			
Energy ⁽¹⁾	6.25¢/kWh	6.05¢/kWh	2.95¢/kWh
On-Peak Energy ⁽²⁾	6.60¢/kWh	6.37¢/kWh	3.24¢/kWh
Off-Peak Energy ⁽²⁾	6.05¢/kWh	5.88¢/kWh	2.78¢/kWh
High Voltage Facilities Charge Discount			
Facilities Charge Credit per month per kW of Contracted Standby Demand			
@ 34.5 or 69kV	N/A	\$1.23/kW	\$1.23/kW
@ 115kV or higher	N/A	\$1.46/kW	\$1.46/kW

(1) Applicable to customers not on TOD rates.

(2) Applicable to customers on TOD rates for its non-back-up energy charges.

* Indicates Change.

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ISSUED BY Michael Moehn
NAME OF OFFICER

President
TITLE

St. Louis, Missouri
ADDRESS