

APPLYING TO MISSOURI SERVICE AREA

GENERAL RULES AND REGULATIONS

VIII. EMERGENCY ENERGY CONSERVATION PLAN

A. CURRENT AND PROJECTED EMERGENCY CONDITIONS

This section of the Company's General Rules and Regulations reflects the Company's Emergency Energy Conservation Plan (the "Plan"). Upon declaration by the Reliability Coordinator of the occurrence of a capacity emergency event or a transmission system emergency event, the Company will take the steps required by the plans and procedures listed in the Plan Components section below. If such emergency event reaches the stage where the Company is directed to take, or begins to take, actions to preserve firm load, then it will, as soon as practical, notify the Commission's Staff of the occurrence of the event and the steps being taken.

B. PLAN COMPONENTS

1. Plans and Procedures - The Company will comply with the following:
  - (a) MISO's Market Capacity Emergency Operating Procedure;
  - (b) NERC's Emergency Operations Procedure;
  - (c) NERC's Emergency Preparedness and Operations Procedure;
  - (d) the Ameren Capacity and Emergency Plan; and
  - (e) the Ameren Load Reduction Procedure.<sup>1</sup>
2. System Status Levels of Operating Conditions - The Company will utilize MISO's color-coded System Status Levels, which are based on the severity of the impact of the emergency to the bulk electric system, as a tool to prepare for emergencies.
3. Defined Essential Services - Depending on the circumstances of the event, the Company in its discretion will not interrupt circuits critical for the operation of the system or critical loads that are essential to the health, safety, and welfare of the communities the Company serves.
4. Additional Emergencies - In the event the Company determines that an emergency affecting its system, that has not been declared by the Reliability Coordinator, exists or is imminent and, in its role as the Local Balancing Authority, the Company will take such actions as deemed necessary and practical in the judgment of its system operations personnel to address such an emergency. The notice requirements of the Plan shall apply to such Company actions the same as if an event had been declared by the Reliability Coordinator.

<sup>1</sup> Items (d) and (e) are required by NERC, and have been reviewed and approved by the Reliability Coordinator.

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**VIII. EMERGENCY ENERGY CONSERVATION PLAN (Cont'd.)**

**C. CUSTOMER NOTIFICATION**

The Company will provide notice to its customers of steps taken pursuant to the Plan when the severity of the emergency rises to the level of public appeals for energy conservation. Notice will be provided by appropriate releases to the news media and, to the extent practical and in accordance with procedures deemed appropriate by the Company, by direct contact (telephonic, written or personal) with its large commercial and industrial customers.

**D. DAILY MONITORING**

Upon direction from the Reliability Coordinator to take steps under the Plan as outlined above, the Company will follow the direction of Reliability Coordinator to continue taking such steps or such additional steps as it is directed to take consistent with applicable procedures and plans. The Company will notify the Commission's Staff when the event for which the Company provided notice pursuant to subsection A or subsection B.4 is concluded, and will notify its customers to the extent they had previously been advised that steps under the Plan were being taken.

**E. LIABILITY OF COMPANY**

The Company shall not be considered in default of its service obligations and shall not otherwise be liable to any customer or other person by reason of following the Plan.

**F. PLAN MAINTENANCE**

The Company shall review annually the Company procedures or plans required by the Reliability Coordinator or by NERC procedures and if revised, will submit the revised procedures or plans to the Reliability Coordinator as required for NERC compliance. After Reliability Coordinator review is complete, the Company will provide the revised procedures or plans to the Commission's Staff.

**G. DEFINITIONS**

Reliability Coordinator: the Midcontinent Independent System Operator, Inc. ("MISO").

NERC: the North American Electric Reliability Corporation.

Local Balancing Authority: the Company, under the terms of the MISO Transmission Owners Agreement.

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DATE EFFECTIVE July 9, 2022

ISSUED BY Mark C. Birk  
NAME OF OFFICER

Chairman & President  
TITLE

St. Louis, Missouri  
ADDRESS

**UNION ELECTRIC COMPANY**

**ELECTRIC SERVICE**

MO.P.S.C. SCHEDULE NO. 6

1st Revised

SHEET NO. 148

CANCELLING MO.P.S.C. SCHEDULE NO. 6

Original

SHEET NO. 148

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