

APPLYING TO MISSOURI SERVICE AREA

RIDER RESRAM

RENEWABLE ENERGY STANDARD RATE ADJUSTMENT MECHANISM

RESRAM Rate Schedule

Accumulation Period Ending:		07/31/21
1. Actual RES Costs Incurred in AP (ARC)		\$ (9,560,337)
2. RES Expenses Recovered in AP (RCR)	=	\$5,655,625
=(RBA + sum of monthly MBAs)		
3. RES Over/Under Recovery (ROUR)=	=	\$ (15,217,049)
3.1 Interest	+	\$ (1,087)
3.2 (Over)/Under Recovered Costs (ARC-RCR)	+	\$ (15,215,962)
4. RES Revenue Requirement (RRR)	+	\$ (16,660,719)
5. True-Up (T)	+	\$9,630
6. Ordered Adjustment (OA)	±	\$0
7. Total RESRAM Recoveries (TRR)=(ROUR+RRR+T+OA)	=	\$ (31,868,138)
8. Estimated Recovery Period Sales (S _{RP})	÷	30,647,398,000 kWh
9. TRR _{RATE} = MIN of ((TRR/S _{RP}), (RAC))	=	\$ (0.00104) /kWh
10. RESRAM _{RATE} = TRR _{RATE} + ROA ¹	=	\$ (0.00104) /kWh
11. Required Offset Amount (ROA)	+	\$0.00000/kWh
12. RESRAM _{RATE} (applicable for the first 6 months if ROA is greater than \$0.00000)	=	\$ (0.00104) /kWh

*A negative RESRAM Rate represents a per kWh credit that would be applied to a customer's bill.

Recovery Period for Above RESRAM Rate

February 1, 2022 to January 31, 2023

Current RBA = \$ (16,660,719)

Base Amount File No. ER-2019-0335 = \$0.00

¹ If ROA is equal \$0.00000, The RESRAM_{RATE} stated in this Line 10 shall apply for the entire Recovery Period. If ROA is greater than \$0.00000, the RESRAM_{RATE} shall be the value shown on line 12 for the first 6 months and, thereafter, the value shown on Line 10.