

Ameren Services

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August 15, 2005

Secretary of the Commission
Missouri Public Service Commission
200 Madison Street, Suite 100
Jefferson City, MO 65102-0360

The accompanying tariff sheets issued by Union Electric Company d/b/a AmerenUE ("AmerenUE" or the "Company"), are being transmitted to you for filing as revisions of Schedule No. 2, Schedule of Rates for Gas Service:



Filed

89th Revised Sheet No. 30
2nd Revised Sheet No. 30.1
95th Revised Sheet No. 31
90th Revised Sheet No. 32

Canceling

88th Revised Sheet No. 30
1st Revised Sheet No. 30.1
94th Revised Sheet No. 31
89th Revised Sheet No. 32

These tariff sheets are being issued August 15, 2005 to become effective on a prorata basis on and after September 1, 2005.

These revised sheets are being filed pursuant to Company's Purchased Gas Adjustment (PGA) Clause as approved by the Commission. They reflect adjustments to the Regular Purchased Gas Adjustment (RPGA) Factors for the Company's three Missouri service areas supplied by three separate interstate pipeline companies. In addition, for the Company's Rolla service area (formerly Aquila's Eastern System) the PGA sheet also reflects an adjustment to the incremental RPGA factor.

The changes in the PGA factors applicable to the Company's service area served exclusively by Panhandle Eastern Pipe Line CO. (PEPL), excluding the Rolla area, result from an increase in the weighted average cost of gas. The firm sales customers' PGA factor will increase from 79.00¢/Ccf to 89.00¢/Ccf. The interruptible sales customers' PGA factor will increase from 68.92¢/Ccf to 78.92¢/Ccf. The transportation PGA factor will remain unchanged at 0.00¢/Ccf.

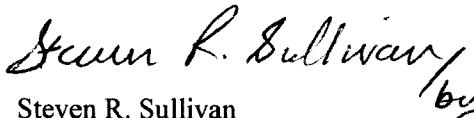
The changes in the PGA factors applicable to the Company's Rolla service area result from an increase in the weighted average cost of gas. The firm sales customers' PGA factor will increase from 121.02¢/Ccf to 131.02¢/Ccf. The interruptible sales customers' PGA factor will increase from 78.42¢/Ccf to 88.42¢/Ccf. The transportation PGA factor will remain unchanged at 0.00¢/Ccf.

The changes in the PGA factors applicable to the Company's service area served exclusively by Texas Eastern Transmission Corp. (TETCO) result from an increase in the weighted average cost of gas. The firm sales customers' PGA factor will increase from 89.00¢/Ccf to 99.00¢/Ccf. The interruptible sales customers' PGA factor will increase from 73.92¢/Ccf to 84.46¢/Ccf. The transportation PGA factor will remain unchanged at 0.00¢/Ccf.

For the service area served by Natural Gas Pipeline Co. of America (NGPL), the changes in the PGA factor result from an increase in the weighted average cost of gas. The firm sales customers' PGA factor will increase from 63.33¢/Ccf to 73.33¢/Ccf. The interruptible sales customers' PGA factor will increase from 70.20¢/Ccf to 70.84¢/Ccf. The transportation PGA factor will remain unchanged at 0.00¢/Ccf

We are enclosing work papers supporting this filing with the copy of this filing being provided to the Staff. Certain of the work papers have been designated "Highly Confidential" since they contain market specific information directly relating to the natural gas markets where AmerenUE must compete for its gas supplies. AmerenUE requests that these papers be handled in a manner consistent with this designation.

Sincerely,


Steven R. Sullivan *by TMB*

Enclosures

Cc: Office of the Public Counsel (w/Enclosures)
Tom Imhoff, MPSC (w/Enclosures)

UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

RIDER A

PURCHASED GAS ADJUSTMENT CLAUSE

PGA Statement

The PGAs (in ¢/Ccf) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

Service Area Served by Panhandle Eastern:

	<u>Firm Sales*</u>	<u>Interruptible Sales*</u>	<u>Transportation Service</u>
<u>RPGA:</u>	87.82¢/Ccf	71.56¢/Ccf	
<u>ACA:</u>	<u>1.18¢/Ccf</u>	<u>7.36¢/Ccf</u>	<u>0.00¢/Ccf</u>
<u>TOTAL PGA</u>	<u>89.00¢/Ccf</u>	<u>78.92¢/Ccf</u>	<u>0.00¢/Ccf</u>

* Indicates Change

DATE OF ISSUE August 15, 2005 DATE EFFECTIVE September 1, 2005
ISSUED BY G.L. Rainwater Chairman, President & CEO St. Louis, Missouri
Name of Officer Title Address

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RIDER A

PURCHASED GAS ADJUSTMENT CLAUSE

PGA Statement

The PGAs (in ¢/Ccf) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

Service Area Formerly Served under Aquila's Eastern System Tariffs:

	<u>Firm Sales*</u>	<u>Interruptible Sales*</u>	<u>Transportation Service</u>
<u>RPGA:</u>	87.82¢/Ccf	71.56¢/Ccf	
<u>Incremental RPGA</u>	36.51¢/Ccf	9.50¢/Ccf	
<u>ACA:</u>	1.18¢/Ccf	7.36¢/Ccf	0.000¢/Ccf
<u>Incremental ACA</u>	5.51¢/Ccf	0.00¢/Ccf	0.000¢/Ccf
<u>TOTAL PGA</u>	<u>131.02¢/Ccf</u>	<u>88.42¢/Ccf</u>	<u>0.000¢/Ccf</u>

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PGA Statement

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Service Area Served by Texas Eastern:

	<u>Firm Sales*</u>	<u>Interruptible Sales*</u>	<u>Transportation Service</u>
<u>RPGA:</u>	98.05¢/Ccf	83.47¢/Ccf	
<u>ACA:</u>	<u>0.95¢/Ccf</u>	<u>0.99¢/Ccf</u>	
TOTAL PGA	<u>99.00¢/Ccf</u>	<u>84.46¢/Ccf</u>	<u>0.00¢/Ccf</u>

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Service Area Served by Natural Gas Pipeline:

	<u>Firm Sales*</u>	<u>Interruptible Sales*</u>	<u>Transportation Service</u>
<u>RPGA:</u>	80.34¢/Ccf	70.20¢/Ccf	
<u>ACA:</u>	- 7.01¢/Ccf		
<u>TOTAL PGA</u>	<u>73.33¢/Ccf</u>	<u>70.20¢/Ccf</u>	<u>0.00¢/Ccf</u>

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