

Ameren Services

Steven R. Sullivan

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VIA FEDERAL EXPRESS

July 31, 2002

Mr. Dale Hardy Roberts
Secretary/Chief Regulatory Law Judge
Missouri Public Service Commission
200 Madison Street, Suite 100
Jefferson City, MO 65101

Dear Mr. Roberts:



The accompanying tariff sheets, issued by Union Electric Company d/b/a AmerenUE ("AmerenUE"), are being transmitted to you for filing as a revision of Schedule No. 2, Schedule of Rates for Gas Service:

<u>Filed</u>	<u>Canceling</u>
4 th Revised Sheet No. 10	3 rd Revised Sheet No. 10
2 nd Revised Sheet No. 11	1 st Revised Sheet No. 11
5 th Revised Sheet No. 12	4 th Revised Sheet No. 12
4 th Revised Sheet No. 13	3 rd Revised Sheet No. 13

These tariff sheets are issued on August 1, 2002 to become effective on and after November 1, 2002.

The proposed revisions to the attached tariff sheets are designed to comply with Section 393.310 RSMo, which requires all gas corporations to adopt an experimental program whereby eligible school entities are permitted to aggregate purchases of natural gas supplies and pipeline transportation services through a not-for-profit school association.

Enclosed are three (3) copies of this transmittal letter and tariff sheets, one of which I request be stamped and returned to me to confirm that the revised tariff sheets have been placed on file.

Sincerely,

Steven R. Sullivan / by TMB

Steven R. Sullivan

Enclosure

cc: w/encl.: Office of the Public Counsel
Warren Wood
Dave Sommerer
Bob Schallenberg

UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

NATURAL GAS TRANSPORTATION SERVICE

*1. Availability.

This service schedule is available: 1) to all non-residential customers on a per meter basis and 2) on an experimental basis through June 30, 2005, to the premises of "New Eligible School Entities," which are the eligible school entities as defined in Section 393.310 RSMo, that were not receiving Natural Gas Transportation Service as of July 31, 2002. Such service is applicable to individual customers that can individually secure and arrange for the delivery of sufficient supplies of natural gas to the Company's designated city gate and to the New Eligible School Entities that can do so through aggregate contracts negotiated by and through a not-for-profit school association. The Company will not provide this service to any customer who uses such gas primarily to heat a premise that provides temporary or permanent living quarters for individuals, unless the customer demonstrates to the Company that it has contracted for primary firm capacity with the upstream supplying intrastate and/or interstate pipelines to meet the customer's peak needs, or unless the customer demonstrates to the Company that the customer has adequate and usable alternative fuel facilities to meet the customer's energy needs.

The "transportation customer" shall be responsible for the purchase and transportation of its gas needs to the Company's city gate which serves such customer.

The Company shall not sell gas to any of its transportation customers except as specifically provided for in this service classification.

*2. Monthly Customer, EGM and Volumetric Meter Reading Rates. (5)

	<u>Standard Transportation (1)</u>	<u>Large Volume Transportation (2)</u>
Customer Charge:	\$20.80	\$750.00 per month
Electronic Gas Meter (EGM) Charges:		
Administrative Charge (3):	\$40.00	\$40.00 per month
Meter Equipment Charge (3):	Section G. Miscellaneous Charges Sheet No. 20.1, as applicable.	
Aggregation and Balancing Charge (4):	00.40¢ per Ccf	00.40¢ per Ccf
Transportation Charge:		
First 7,000 Ccf	17.96¢ per Ccf	17.96¢ per Ccf
All Over 7,000 Ccf	11.11¢ per Ccf	9.40¢ per Ccf
Transportation Charge Adder:		
All Over 7,000 Ccf (4)	00.69¢ per Ccf	2.40¢ per Ccf

* Indicates Change.

DATE OF ISSUE August 1, 2002 DATE EFFECTIVE November 1, 2002
 ISSUED BY C. W. Mueller Chairman & CEO St. Louis, Missouri
Name of Officer Title Address

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- *** (1) A customer, at the date of its contract, whose annual transportation requirements are expected to be 600,000 Ccf or less.
- *** (2) A customer, at the date of its contract, whose annual transportation requirements are expected to be greater than 600,000 Ccf.
- ** (3) Not applicable, through June 30, 2005, to the individual meters of New Eligible School Entities, as defined in paragraph 1. above, using less than one hundred thousand Ccfs annually.
- ** (4) Applicable only to New Eligible School Entities.
- ** (5) In addition to the charges contained herein all New Eligible School Entities shall pay all costs necessary to ensure that the Company, its other customers and local taxing authorities will not have or incur any negative financial impact as a result of the natural gas experimental aggregation program established by Section 393.310, RSMo.

*Authorized Gas Use Charge:

All Ccf of Company-owned gas consumed by customer with authorization from Company during periods of non-interruption of any sales service will be billed at the applicable service area's firm sales service Purchased Gas Adjustment (PGA) factor plus 40%. The payment of the Authorized Gas Use Charge will be in addition to the above Customer, Aggregation and Balancing, EGM, and Transportation Charges. Company will not actively market the sale of Company-owned gas to transportation customers and will sell such gas only in response to the transportation customer's request. Authorized Use gas shall not be available to a transportation customer for more than twenty (20) days out of any calendar month.

Unauthorized Gas Use Charge:

All Ccf of Company-owned gas consumed by customer without authorization from Company, will be billed at the "Unauthorized Gas Use Charge". Company will provide Customer no less than two (2) hours advance notification before assessing Unauthorized Gas Use Charges. The payment of the Unauthorized Gas Use Charge will be in addition to all other charges specified in this rate. Regardless of the assessment of the Unauthorized Gas Use Charge, the Company retains the right to terminate such unauthorized use by disconnecting the customer's service if necessary to protect the reliability of service to other customers. Unauthorized Gas Use Charges shall be billed as follows:

* Indicates Change. **Indicates Addition. *** Indicates Reissue.

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**Unauthorized Gas Use Charges:

- 1) \$1.50 (one dollar and fifty cents) for each Ccf of unauthorized use, plus
- 2) 150% (one hundred fifty percent) of the highest cost of gas purchased by the Company for supplying the service area in which the customer receives service, during the Unauthorized Gas Use Charge period, plus
- 3) all intrastate and/or interstate pipeline penalties and other charges incurred by the Company which are attributable to a customer's unauthorized use.

** All intrastate and interstate pipeline penalties and other charges shall be attributed and assigned to the unauthorized gas used by the specific transportation customer.

** All Unauthorized Gas Use Charge revenues billed to customers will be considered as gas cost recovery and will be used in the development of the Actual Cost Adjustment (ACA) factor of the Company's Purchased Gas Adjustment (PGA) Clause.

- * 3. Minimum Monthly Charge. The Customer Charge, and, as applicable, the Aggregation and Balancing Charge, EGM Administrative Charge and the EGM Meter Equipment Charge.

- * 4. Purchased Gas Adjustment.

All customers receiving transportation service will be subject to the provisions of the Company's PGA clause, Rider A. The ACA component of the Company's PGA clause shall be applicable to New Eligible School Entities for the first twelve (12) months of their participation in the experimental gas aggregation program.

5. Payments.

Bills will be rendered at monthly intervals and are due and payable within ten (10) days from their date of mailing, which due date shall be considered the delinquent date for this rate classification. Pursuant to Section VIII.F. of Company's Rules and Regulations, any portion of any bill, other than deposit arrears, remaining unpaid after the delinquent date will have a late payment charge added thereto.

6. Term of Contract.

Service hereunder shall be for a minimum period of one (1) year.

7. Tax Adjustment.

Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to the customers

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- * under the jurisdiction of the taxing authority. For New Eligible School Entities participating in aggregate purchasing contracts, all tax adjustments shall be computed based on actual billings under 2. above, plus imputed gross receipts taxes, as applicable, based upon the customer's metered gas consumption priced at the Company's applicable monthly Purchased Gas Adjustment factor.

8. Terms and Conditions.

- **A. Transportation service under this schedule will be made available to customers upon request when the Company has sufficient distribution capacity to supply such service. If the Company determines that it does not have sufficient distribution capacity to provide the requested service it will, within 30 days of receiving a request for transportation service, provide to the customer requesting said service a written explanation of its capacity determination including a preliminary indication of changes to facilities necessary to effectuate such service, approximate cost to customer and time required to provide the requested service.
- B. Service under this schedule shall require execution of a Gas Transportation Service Agreement between the Company and the customer requesting transportation service in a form similar to that contained in Section 11 below.
- C. Service will be provided only after requisite contracts and authority have been obtained by the customer to transport gas to the Company's facilities.
- D. All volumes of gas transported hereunder shall be of compatible pipeline quality.
- E. Gas delivered under this schedule shall not be resold by the customer.
- * F. Except as otherwise provided herein, gas transported for all current and future customers hereunder shall be metered by an electronic recording device with remote monitoring features for the recording of the customer's daily gas usage and real time flow data. The Company will install and the customer will pay for said meter at the monthly charge indicated in Section G. Miscellaneous Charges, Sheet No. 20.1. In addition, the customer shall arrange and pay for the installation and monthly costs of a commercial telephone line and 120 volt AC electrical power source, at a location designated by the Company, to facilitate the remote interrogation of the electronic recording meter by the Company.
- G. In addition to collection of the rates and charges provided for in Section 2. above, the Company shall retain two percent (2%) of the quantities of natural gas received from the customer for reimbursement in kind from the customer for shrinkage or line losses.

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