UNION ELECTRIC COMPANY ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6 2nd Revised SHEET NO. 72.9

CANCELLING MO.P.S.C. SCHEDULE NO. 6

_____1st Revised _____SHEET NO. 72.9

APPLYING TO

MISSOURI SERVICE AREA _____

RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)

(Applicable To Calculation of Fuel Adjustment Rate for the Billing Months of February 2014 through May 2014)

*Calculation of Current Fuel Adjustment Rate (FAR):

Accumulation Period Ending:		Sep	otember, 30, 2013
1.	Actual Net Energy Cost (ANEC) (FC+PP+E-OSSR)		\$258,851,360
2.	Net Base Energy Cost (B)	_	\$205,416,214
	2.1 Base Factor (BF)	х	\$0.01496
	2.2 Accumulation Period Sales (S_{AP})		13,731,030,352 kWh
3.	Total Company Fuel and Purchased Power Difference	=	\$53,435,146
	3.1 Customer Responsibility	x	95%
4.	Fuel and Purchased Power Amount to be		
	Recovered	=	\$50,763,390
	4.1 Interest (I)	+	\$36,815
	4.2 True-Up Amount (T)	+	\$105,339
	4.3 Prudence Adjustment Amount (P)	-	\$26,667,727
5.	Fuel and Purchased Power Adjustment (FPA)	=	\$24,237,817
б.	Estimated Recovery Period Sales $(S_{\mbox{\scriptsize RP}}^{})$	÷	25,164,951,073 kWh
7.	Current Period Fuel Adjustment Rate (FAR_{RP}) $% \left({{\left[{{{\rm{TAR}}_{RP}} \right]}} \right)$	=	\$0.00096/kWh
8.	Prior Period Fuel Adjustment Rate (FAR_{RP-1})	+	\$0.00159/kWh
9.	Fuel Adjustment Rate (FAR)	=	\$0.00255/kWh
10.	Secondary Voltage Adjustment Factor (VAF $_{\rm SEC}$)		1.0575
11.	FAR for Secondary Customers (FAR $_{\rm SEC}$)		\$0.00270/kWh
12.	Primary Voltage Adjustment Factor (VAF $_{PRI}$)		1.0252
13.	FAR for Primary Customers (FAR $_{PRI}$)		\$0.00261/kWh
14.	Transmission Voltage Adjustment Factor (VAF $_{ extsf{TF}}$	_{RAN})	0.9917
15.	FAR for Transmission Customers (FAR $_{\mathrm{TRAN}}$)		\$0.00253/kWh

* Indicates Change.

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ISSUED BY	Warner L. Baxter	President & CEO	St. Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS