# UNION ELECTRIC COMPANY

# ELECTRIC SERVICE

APPLYING TO	MIS	SSOURI	SERVICE	AREA			
C	CANCELLING MO.P.S.C. SCHEDULE NO.	6		1	st Revised	SHEET NO.	71.15
	MO.P.S.C. SCHEDULE NO.	6		2	<sup>nd</sup> Revised	SHEET NO.	71.15

### RIDER FAC

## FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)

(Applicable To services provided on February 1, 2021 through May 31, 2021)

## $\star$ Calculation of Current Fuel Adjustment Rate (FAR):

	umulation Period Ending:		September 30, 2020
1.	Actual Net Energy Cost = (ANEC) (FC+PP+E+R -OSSR)		\$167,002,890
2.	$(B) = (BF \times S_{AP})$	-	\$149,104,157
	2.1 Base Factor (BF)		\$.01259/kWh
	2.2 Accumulation Period Sales (SAF)		11,843,062,429 kWh
3.	Total Company Fuel and Purchased Power Difference	=	\$17,898,733
	3.1 Customer Responsibility	Х	95%
4.	Fuel and Purchased Power Amount to be Recovered	=	\$17,003,796
	4.1 Interest (I)	-	\$(837,514)
	*4.2 True-Up Amount (TUP)	+	\$336,760
	4.3 Prudence Adjustment Amount (P)	±	\$0
5.	Fuel and Purchased Power Adjustment (FPA)	=	\$16,503,042
6.	Estimated Recovery Period Sales $(S_{\text{RP}})$	÷	21,293,667,718 kWh
7.	Current Period Fuel Adjustment Rate ( $FAR_{RP}$ )	=	\$0.00078/kWh
8.	Prior Period Fuel Adjustment Rate ( $FAR_{RF-1}$ )	+	\$(0.00053)/kWh
9.	Preliminary Fuel Adjustment Rate (PFAR)	=	\$0.00025/kWh
10.	Rate Adjustment Cap (RAC)	=	\$0.01401/kWh
11.	Fuel Adjustment Rate (FAR, lesser of PFAR and RAC)	=	\$0.00025/kWh
<u>Initi</u>	al Rate Component for the Individual Service Classifications		
12.	Secondary Voltage Adjustment Factor (VAF $_{\text{SEC}}$ )		1.0570
12. 13.	Secondary Voltage Adjustment Factor (VAF $_{\text{SEC}}$ )  Initial Rate Component for Secondary Customers		1.0570 \$0.00026/kWh
13.	Initial Rate Component for Secondary Customers		\$0.00026/kWh
13. 14. 15.	Initial Rate Component for Secondary Customers $ Primary \ Voltage \ Adjustment \ Factor \ (VAF_{PRI}) $		\$0.00026/kWh
13. 14. 15.	Initial Rate Component for Secondary Customers  Primary Voltage Adjustment Factor (VAF <sub>PRI</sub> )  Initial Rate Component for Primary Customers	=	\$0.00026/kWh
13. 14. 15.  FAR A	Initial Rate Component for Secondary Customers  Primary Voltage Adjustment Factor (VAF <sub>PRI</sub> )  Initial Rate Component for Primary Customers  pplicable to the Individual Service Classifications	=	\$0.00026/kWh 1.0224 \$0.00025/kWh
13. 14. 15.  FAR A: 16. 17.	Initial Rate Component for Secondary Customers  Primary Voltage Adjustment Factor (VAF <sub>PRI</sub> )  Initial Rate Component for Primary Customers  pplicable to the Individual Service Classifications  RAC <sub>LPS</sub> FAR for Large Primary Service		\$0.00026/kWh 1.0224 \$0.00025/kWh \$0.00825/kWh
13. 14. 15.  FAR A 16. 17.	Initial Rate Component for Secondary Customers  Primary Voltage Adjustment Factor (VAF <sub>PRI</sub> )  Initial Rate Component for Primary Customers  pplicable to the Individual Service Classifications  RAC <sub>LPS</sub> FAR for Large Primary Service  (FAR <sub>LPS</sub> , Final, lesser of 15 and 16)		\$0.00026/kWh 1.0224 \$0.00025/kWh \$0.00825/kWh \$0.00025/kWh
13. 14. 15.  FAR A 16. 17. 18.	Initial Rate Component for Secondary Customers  Primary Voltage Adjustment Factor (VAF <sub>PRI</sub> )  Initial Rate Component for Primary Customers  pplicable to the Individual Service Classifications  RAC <sub>LPS</sub> FAR for Large Primary Service  (FAR <sub>LPS</sub> , Final, lesser of 15 and 16)  Difference (Line 15 - Line 17) if applicable		\$0.00026/kWh 1.0224 \$0.00025/kWh \$0.00825/kWh \$0.00025/kWh
13. 14. 15.  FAR A; 16. 17. 18. 19.	Initial Rate Component for Secondary Customers  Primary Voltage Adjustment Factor (VAF <sub>PRI</sub> )  Initial Rate Component for Primary Customers  pplicable to the Individual Service Classifications  RAC <sub>LPS</sub> FAR for Large Primary Service  (FAR <sub>LPS</sub> , Final, lesser of 15 and 16)  Difference (Line 15 - Line 17) if applicable  Estimated Recovery Period Metered Sales for LPS (SLPS)		\$0.00026/kWh  1.0224  \$0.00025/kWh  \$0.00825/kWh  \$0.00025/kWh  \$0.00000/kWh  2,536,076,460 kWh
13. 14. 15.  FAR A 16. 17.  18. 19. 20.	Initial Rate Component for Secondary Customers  Primary Voltage Adjustment Factor (VAF <sub>PRI</sub> )  Initial Rate Component for Primary Customers  pplicable to the Individual Service Classifications  RAC <sub>LPS</sub> FAR for Large Primary Service (FAR <sub>LPS</sub> , Final, lesser of 15 and 16)  Difference (Line 15 - Line 17) if applicable  Estimated Recovery Period Metered Sales for LPS (SLPS)  FAR Shortfall Adder (Line 18 x Line 19)  Per kWh FAR Shortfall Adder	=	\$0.00026/kWh  1.0224  \$0.00025/kWh  \$0.00825/kWh  \$0.00025/kWh  \$0.00000/kWh  2,536,076,460 kWh  \$0

DATE OF ISSUE _	December 3,	2020 DATE EFFECTIVE	February 1, 2021
ISSUED BY	Martin J. Lyons	Chairman & President	St. Louis, Missouri

NAME OF OFFICER

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