

Ameren Corporation

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October 14, 2005

Secretary of the Commission
Missouri Public Service Commission
200 Madison Street, Suite 100
Jefferson City, MO 65102-0360

The accompanying tariff sheets issued by Union Electric Company d/b/a AmerenUE ("AmerenUE" or the "Company"), are being transmitted to you for filing as a revision of Schedule No. 2, Schedule of Rates for Gas Service:



Filed

90th Revised Sheet No. 30
3rd Revised Sheet No. 30.1
96th Revised Sheet No. 31
91st Revised Sheet No. 32

Canceling

89th Revised Sheet No. 30
2nd Revised Sheet No. 30.1
95th Revised Sheet No. 31
90th Revised Sheet No. 32

These tariff sheets are being issued October 14, 2005 to become effective on and after November 1, 2005.

These revised sheets include changes to Company's Purchased Gas Adjustment (PGA) Clause as approved by the Commission. They reflect adjustments to the Regular Purchased Gas Adjustment (RPGA) and Actual Cost Adjustment (ACA) Factors for the Company's three Missouri service areas supplied by three separate interstate pipeline companies. In addition, for the Company's Rolla service area (formerly Aquila's Eastern System) the PGA sheet also reflects an adjustment to the incremental RPGA and incremental ACA factors.

The changes in the PGA factors applicable to the Company's service area served exclusively by Panhandle Eastern Pipe Line Co. (PEPL), excluding the Rolla area, result from the combination of an increase in the weighted average cost of gas and ACA factor. The firm sales customers' PGA factor will increase from 89.00¢/Ccf to 99.77¢/Ccf. The interruptible sales customers' PGA factor will increase from 78.92¢/Ccf to 91.29¢/Ccf. The transportation PGA factor will remain unchanged at 0.00¢/Ccf.

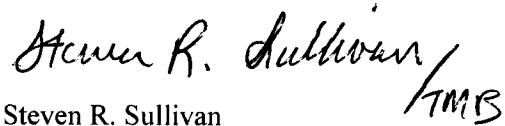
The changes in the PGA factors applicable to the Company's Rolla service area result from an increase in the weighted average cost of gas and ACA factor. The firm sales customers' PGA factor will increase from 131.02¢/Ccf to 139.86¢/Ccf. The interruptible sales customers' PGA factor will increase from 88.42¢/Ccf to 101.61¢/Ccf. The transportation PGA factor will remain unchanged at 0.00¢/Ccf.

The changes in the PGA factors applicable to the Company's service area served exclusively by Texas Eastern Transmission Corp. (TETCO) result from the combination of an increase in the weighted average cost of gas and ACA factor. The firm sales customers' PGA factor will increase from 99.00¢/Ccf to 126.85¢/Ccf. The interruptible sales customers' PGA factor will increase from 84.46¢/Ccf to 117.83¢/Ccf. The transportation PGA factor will remain unchanged at 0.00¢/Ccf.

For the service area served by Natural Gas Pipeline Co. of America (NGPL), the changes in the PGA factor result from the combination of an increase in the weighted average cost of gas and ACA factor. The firm sales customers' PGA factor will increase from 73.33¢/Ccf to 87.49¢/Ccf. The interruptible sales customers' PGA factor will increase from 70.20¢/Ccf to 85.41¢/Ccf. The transportation PGA factor will remain unchanged at 0.00¢/Ccf.

We are enclosing work papers supporting this filing with the copy of this filing being provided to the Staff. Certain of the work papers have been designated "Highly Confidential" since they contain market specific information directly relating to the natural gas markets where AmerenUE must compete for its gas supplies. AmerenUE requests that these papers be handled in a manner consistent with this designation.

Sincerely,


Steven R. Sullivan

Enclosures

Cc: Office of the Public Counsel
Tom Imhoff, MPSC

UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

RIDER A

PURCHASED GAS ADJUSTMENT CLAUSE

PGA Statement

The PGAs (in ¢/Ccf) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

Service Area Served by Panhandle Eastern:

	<u>Firm Sales*</u>	<u>Interruptible Sales*</u>	<u>Transportation Service</u>
<u>RPGA:</u>	96.23¢/Ccf	79.28¢/Ccf	
<u>ACA:</u>	<u>3.54¢/Ccf</u>	<u>12.01¢/Ccf</u>	<u>0.00¢/Ccf</u>
TOTAL PGA	<u>99.77¢/Ccf</u>	<u>91.29¢/Ccf</u>	<u>0.00¢/Ccf</u>

* Indicates Change

DATE OF ISSUE October 14, 2005 DATE EFFECTIVE November 1, 2005
ISSUED BY G.L. Rainwater Chairman, President & CEO St. Louis, Missouri
Name of Officer Title Address

UNION ELECTRIC COMPANY

GAS SERVICE

Applying to MISSOURI SERVICE AREA

RIDER A

PURCHASED GAS ADJUSTMENT CLAUSE

PGA Statement

The PGAs (in ¢/Ccf) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

Service Area Formerly Served under Aquila's Eastern System Tariffs:

	<u>Firm Sales*</u>	<u>Interruptible Sales*</u>	<u>Transportation Service</u>
<u>RPGA:</u>	96.23¢/Ccf	79.28¢/Ccf	
<u>Incremental RPGA</u>	38.93¢/Ccf	10.32¢/Ccf	
<u>ACA:</u>	3.54¢/Ccf	12.01¢/Ccf	0.000¢/Ccf
<u>Incremental ACA</u>	<u>1.16¢/Ccf</u>	<u>0.00¢/Ccf</u>	<u>0.000¢/Ccf</u>
<u>TOTAL PGA</u>	<u>139.86¢/Ccf</u>	<u>101.61¢/Ccf</u>	<u>0.000¢/Ccf</u>

* Indicates Change

DATE OF ISSUE October 14, 2005

DATE EFFECTIVE

November 1, 2005

ISSUED BY G.L. Rainwater

Chairman, President & CEO

St. Louis, Missouri

Name of Officer

Title

Address

UNION ELECTRIC COMPANY

GAS SERVICE

Applying to MISSOURI SERVICE AREARIDER APURCHASED GAS ADJUSTMENT CLAUSEPGA Statement

The PGAs (in ¢/Ccf) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

Service Area Served by Texas Eastern:

	<u>Firm Sales*</u>	<u>Interruptible Sales*</u>	<u>Transportation Service</u>
<u>RPGA:</u>	124.65¢/Ccf	110.93¢/Ccf	
<u>ACA:</u>	<u>2.20¢/Ccf</u>	<u>6.90¢/Ccf</u>	
<u>TOTAL PGA</u>	<u>126.85¢/Ccf</u>	<u>117.83¢/Ccf</u>	<u>0.00¢/Ccf</u>

* Indicates Change

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UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

RIDER A

PURCHASED GAS ADJUSTMENT CLAUSE

PGA Statement

The PGAs (in ¢/Ccf) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

Service Area Served by Natural Gas Pipeline:

	<u>Firm Sales*</u>	<u>Interruptible Sales*</u>	<u>Transportation Service</u>
<u>RPGA:</u>	88.76¢/Ccf	85.41¢/Ccf	
<u>ACA:</u>	- 1.27¢/Ccf		
<u>TOTAL PGA</u>	<u>87.49¢/Ccf</u>	<u>85.41¢/Ccf</u>	<u>0.00¢/Ccf</u>

*Indicates Change

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