BEFORE THE PUBLIC SERVICE COMMISSION OF THE STATE OF MISSOURI

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In the Matter of the Application of Noel Water Company, Inc. for a General Increase in Water Revenues Through the Informal Rate Proceedings for Small Companies as Provided for in Rule 4 CSR 240-3.050

Case No. WR-2009-0395

<u>NOTICE OF COMPANY/STAFF AGREEMENT REGARDING DISPOSITION</u> OF SMALL WATER COMPANY REVENUE INCREASE REQUEST

COMES NOW the Staff of the Missouri Public Service Commission (Staff), by and through counsel, and for its *Notice of Company/Staff Agreement Regarding Disposition of Small Water Company Revenue Increase Request* (Agreement Notice) states the following:

1. On May 6, 2009, the Missouri Public Service Commission (the Commission) received a Rate Increase Request Letter (Request Letter) from Noel Water Company, Inc. (Noel or the Company).

2. In its Request Letter, the Company requests the Commission allow an increase of \$75,000 to \$80,000 in its annual water system operating revenues pursuant to Commission Rule 4 CSR 240-3.050.

3. Upon completion of its investigation of the Company's request, Staff provided Noel and the Office of the Public Counsel (OPC) with various information, as well as Staff's initial recommendations for the resolution of the revenue increase request. 4. Pursuant to negotiations conducted after the receipt by the Company and OPC of the above-referenced information and recommendations, Staff and Noel were able to reach an agreement (Disposition Agreement) regarding the resolution of the Company's revenue increase request.

5. Included in Appendix A, attached hereto, is a copy of the above-referenced Disposition Agreement, as well as various attachments related to the Disposition Agreement and Staff's investigation of the revenue increase request. Additionally, Appendix A contains affidavits from Staff members that participated in the investigation.

6. The Disposition Agreement reflects an agreed-upon annualized operating revenue increase in the amount of \$68,307.

7. Pursuant to Rule 4 CSR 240-3.050, governing disposition agreements executed between Staff and small utility companies utilizing the small utility rate case procedure, Noel will file tariff sheets seeking to implement the terms of the Disposition Agreement. The tariff sheets will be filed on September 28, 2009, and as required will bear the minimum 45-day effective date of November 12, 2009.

8. Noel is current on its payment of Commission assessments and on its filings of annual report and statements of revenue. Noel has no other cases pending before the Commission at this time.

WHEREFORE, the Staff respectfully submits this Agreement Notice and the attached Appendix for the Commission's information and consideration in this case and requests that the Commission enter an Order adopting the terms agreed upon by Staff and the Company.

2

Respectfully submitted,

/s/ Samuel D. Ritchie

Sam Ritchie Legal Counsel Missouri Bar No. 61167

Attorney for the Staff of the Missouri Public Service Commission P. O. Box 360 Jefferson City, MO 65102 (573) 751-4140 (Telephone) (573) 751-9285 (Fax) samuel.ritchie@psc.mo.gov

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of this Agreement Notice and the attached Appendix A has been provided, either by first-class mail, by electronic mail, by facsimile transmission or by hand-delivery, to each attorney and/or party of record for this case on this 23rd day of September, 2009.

/s/ Samuel D. Ritchie

APPENDIX A

STAFF PARTICIPANT AFFIDAVITS AND COMPANY/STAFF DISPOSITION AGREEMENT & ATTACHMENTS

CASE NO. WR-2009-0395

Note: To browse through this document by item, click on the "Bookmark" tab at the top of the menu bar to the left of the screen and then click on the item that you want to see.

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Agreement Attachment H:	Summary of Case Events

Staff Participant Affidavits

James M. Russo – Water & Sewer Department

Paul Harrison – Auditing Department

Arthur Rice – Engineering & Management Services Department

Deborah Bernsen – Engineering & Management Services Department

BEFORE THE MISSOURI PUBLIC SERVICE COMMISSION OF THE STATE OF MISSOURI

AFFIDAVIT OF JAMES M. RUSSO

STATE OF MISSOURI)) SS	CASE NO. WR-2009-0395
COUNTY OF COLE)	

COMES NOW James M. Russo, being of lawful age, and on his oath states the following: (1) that he is the Rate and Tariff Examination Supervisor of the Missouri Public Service Commission's Water & Sewer Department: (2) that he participated in the Staff's investigation of the small company rate increase request that is the subject of the instant case; (3) that he was responsible for the preparation of the following *Company/Staff Agreement Regarding Disposition of Small Water Company Revenue Increase Request ("Disposition Agreement"*); (4) that he was responsible for the preparation of Attachments A, B, D, E and H to the Disposition Agreement; (5) that he has knowledge of the matters set forth in the Disposition Agreement and the above-referenced attachments thereto; and (6) that the matters set forth in the Disposition Agreement and the above-referenced attachments thereto are true and correct to the best of his knowledge, information and belief.

James M. Russo

Rate & Tariff Examination Supervisor Water and Sewer Department

Subscribed and sworn to before me this 22nd day of September, 2009.

Jundermeyer



SUSAN L. SUNDERMEYER My Commission Expires September 21, 2010 Callaway County Commission #06942086

BEFORE THE PUBLIC SERVICE COMMISSION

OF THE STATE OF MISSOURI

AFFIDAVIT OF PAUL R. HARRISON

STATE OF MISSOURI)
	SS.)
COUNTY OF COLE)
)

Case No. WR-2009-0395

COMES NOW Paul R. Harrison, being of lawful age, and on his oath states the following: (1) that he is a(n) Utility Regulatory Auditor IV in the Missouri Public Service Commission's Auditing Department; (2) that he participated in the Staff's investigation of the small company rate increase request that is the subject of the instant case; (3) that he has knowledge of the foregoing *Company/Staff Agreement Regarding Disposition of Small Water Company Revenue Increase Request* ("Disposition Agreement"); (4) that he was responsible for the preparation of Attachment C to the Disposition Agreement; (5) that he has knowledge of the matters set forth in Attachment C to the Disposition Agreement; and (6) that the matters set forth in Attachment C to the Disposition Agreement are true and correct to the best of his knowledge, information, and belief.

Paul R. Harrison

Paul R. Harrison Utility Regulatory Auditor IV Auditing Department

Subscribed and sworn to before me this

2214 day of September, 2009.

Dikkie

Notary Public

NIKKI SENN Notary Public - Notary Seal State of Missouri Commissioned for Osage County My Commission Expires: October 01, 2011 Commission Number: 07287016

BEFORE THE PUBLIC SERVICE COMMISSION

OF THE STATE OF MISSOURI

AFFIDAVIT OF ARTHUR W. RICE, PE

STATE OF MISSOURI)
	SS.)
COUNTY OF COLE)
)

Case No. WR-2009-0395

COMES NOW Arthur W. Rice, being of lawful age, and on his oath states the following: (1) that he is a(n) Utility Regulatory Engineer in the Missouri Public Service Commission's Engineering & Management Services Department; (2) that he participated in the Staff's investigation of the small company rate increase request that is the subject of the instant case; (3) that he has knowledge of the foregoing Company/Staff Agreement Regarding Disposition of Small Water Company Revenue Increase Request ("Disposition Agreement"); (4) that he was responsible for the preparation of Attachment F to the Disposition Agreement; (5) that he has knowledge of the matters set forth in Attachment F to the Disposition Agreement; and (6) that the matters set forth in Attachment F to the Disposition Agreement are true and correct to the best of his knowledge, information, and belief.

ha v / lea

Arthur W. Rice Utility Regulatory Engineer Engineering & Management Services Department

_22 Md

Subscribed and sworn to before me this

day of September, 2009.

NiKKI SENN Notary Public - Notary Seal State of Missouri Commissioned for Osage County My Commission Expires: October 01, 2011 Commission Number: 07287016

Ackhi Sem-Notary Public

BEFORE THE PUBLIC SERVICE COMMISSION

OF THE STATE OF MISSOURI

AFFIDAVIT OF DEBORAH A. BERNSEN

STATE OF MISSOURI)	
	SS.)	Case No. WR-2009-0395
COUNTY OF COLE)	
)	

COMES NOW Deborah A. Bernsen, being of lawful age, and on her oath states the following: (1) that she is a Utility Management Analyst III in the Missouri Public Service Commission's Engineering & Management Services Department; (2) that she participated in the Staff's investigation of the small company rate increase request that is the subject of the instant case; (3) that she has knowledge of the foregoing *Company/Staff Agreement Regarding Disposition of Small Water Company Revenue Increase Request* ("Disposition Agreement"); (4) that she was responsible for the preparation of Attachment G to the Disposition Agreement; and (6) that the matters set forth in Attachment G to the Disposition Agreement are true and correct to the best of her knowledge, information, and belief.

Deborah A. Bernsen Utility Management Analyst III Engineering & Management Services Department

Subscribed and sworn to before me this

2219 day of September, 2009.

NIKKI SENN Notary Public - Notary Seal State of Missouri Commissioned for Osage County My Commission Expires: October 01, 2011 Commission Number: 07287016

Notary Public

Company/Staff Disposition Agreement

<u>COMPANY/STAFF AGREEMENT REGARDING DISPOSITION</u> OF SMALL WATER COMPANY REVENUE INCREASE REQUEST

NOEL WATER COMPANY, INC.

MO PSC CASE NO WR-2009-0395

BACKGROUND

Noel Water Company, Inc. ("Company") initiated the small company revenue increase request ("Request") for water service that is the subject of the above-referenced Missouri Public Service Commission ("Commission") Case Number by submitting a letter to the Secretary of the Commission in accordance with the provisions of Commission Rule 4 CSR 240-3.050, Small Utility Rate Case Procedure ("Small Company Procedure"). In its request letter, which was received at the Commission's offices on May 6, 2009, the Company set forth its request for an increase of \$75,000 to \$80,000 in its total annual water service operating revenues. In its request letter, the Company also acknowledged that the design of its customer rates, its service charges, its customer service practices, its general business practices and its general tariff provisions would be reviewed during the Commission Staff's ("Staff") review of the revenue increase request, and could thus be the subject of Staff recommendations. The Company provides service to approximately 665 customers, the vast majority of which are residential customers.

Pursuant to the provisions of the Small Company Procedure and related internal operating procedures, Staff initiated an audit of the Company's books and records, a review of the Company's customer service and general business practices, a review of the Company's existing tariff, an inspection of the Company's facilities and a review of the Company's operation of its facilities. (Hereafter, these activities are collectively referred to as Staff's "investigation" of the Company's Request.)

Upon completion of its investigation of the Company's Request, Staff provided the Company and the Office of the Public Counsel ("OPC") with the results of the investigation, as well as Staff's initial recommendations for the resolution of the Company's Request and various other information regarding staff's investigation.

Small Company Revenue Increase Disposition Agreement MO PSC Case No. WR-2009-0395 Noel Water Company, Inc. – Page 2 of 5 Pages

RESOLUTION OF THE COMPANY'S RATE INCREASE REQUEST

Pursuant to negotiations held subsequent to the Company's and OPC's receipt of the abovereferenced information regarding Staff's investigation of the Company's Request, Staff and the Company hereby state the following agreements.

(1) That for the purpose of implementing the agreements set out herein, the Company will file proposed tariff revisions with the Commission containing the rates, charges and language set out in the example tariff sheets attached hereto as Attachment A, with those proposed tariff revisions bearing an effective date of November 12, 2009.

(2) That except as otherwise noted in the agreements below, the ratemaking income statement attached hereto as Attachment B accurately reflects the Company's annualized revenues generated by its current customer rates, the agreed-upon total annualized cost of service for the Company, and the resulting agreed-upon annualized operating revenue increase of \$68,307 is just and reasonable to recover the Company's cost of service.

(3) That the audit workpapers attached hereto as Attachment C, which include consideration of a capital structure of 100.00% equity for the Company and a return on that equity of 9.50%, accurately reflect the agreed-upon total annualized cost of service for the Company and provide the basis for the ratemaking income statement referenced in item (2) above.

(4) That the rates set out in the attached example tariff sheets, the development of which is shown on the rate design worksheet attached hereto as Attachment D, are designed to generate revenues sufficient to recover the agreed-upon total annualized cost of service for the Company.

(5) That the rates included in the attached example tariff sheets will result in the residential customer impacts shown on the billing comparison worksheet attached hereto as Attachment E.

(6) That the rates included in the attached example tariff sheets are just and reasonable, and that the provisions of the attached example tariff sheets also properly reflect all other agreements set out herein, where necessary.

(7) That the schedule of depreciation rates attached hereto as Attachment F, which includes the depreciation rates used by Staff in its revenue requirement analysis, should be the prescribed schedule of water plant depreciation rates for the Company.

(8) The Company will provide proof of the actions that were taken and completed regarding the communication of after-hours contact to customers to the Manager of the Engineering & Management Services Department ("EMSD") within sixty (60) days of the Commission order approving this Company/Staff Disposition

Small Company Revenue Increase Disposition Agreement MO PSC Case No. WR-2009-0395 Noel Water Company, Inc. – Page 3 of 5 Pages

Agreement. This recommendation is outlined in the EMSD Report, attached hereto as Attachment G.

(9) The Company will mail its customers a written notice of the rates and charges included in its proposed tariff revisions within fifteen (15) days or during its next billing cycle after issuance of the Commission Order approving the terms of this Company/Staff Disposition Agreement. The notice will include a summary of the impact of the proposed rates on an average residential customer's bill. When the Company mails the notice to its customers, it will also send a copy to Staff Case Coordinator who will file a copy in the subject case file.

(10) That Staff will conduct follow-up reviews of the Company's operations to ensure that the Company has complied with the provisions of this Disposition Agreement.

(11) That Staff may file a formal complaint against it, if the Company does not comply with the provisions of this Disposition Agreement.

(12) That the Company agrees that it has read the foregoing Company/Staff Agreement Regarding Disposition of Small Water Company Revenue Increase Request; that upon the Company's best knowledge and belief the facts stated therein are true; that the foregoing conditions accurately reflect the agreement reached between the Company and Staff; and that the Company freely and voluntarily enters into this agreement.

(13) That the above agreements satisfactorily resolve all issues identified by the Staff and the Company regarding the Company's Request, except as otherwise specifically stated herein.

ADDITIONAL MATTERS

Other than the specific conditions agreed upon and expressly set out herein, the terms of this Company/Staff Disposition Agreement reflect compromises between Staff and the Company. In arriving at the amount of the annual operating revenue increase specified herein neither party has agreed to any particular ratemaking principle.

Staff has completed a Summary of Case Events and has included that summary as Attachment H to this Company/Staff Disposition Agreement.

The Company acknowledges that Staff will be filing this Company/Staff Disposition Agreement and the attachments hereto, in the existing case after the Company files the proposed tariff revisions mandated by this agreement. The Company also acknowledges that Staff may make other filings in this case.

Small Company Revenue Increase Disposition Agreement MO PSC Case No. WR-2009-0395 Noel Water Company, Inc. – Page 4 of 5 Pages

Additionally the Company agrees that Staff shall have the right to provide whatever oral explanation the Commission may request regarding this Company/Staff Disposition Agreement at any agenda meeting at which that case is noticed to be considered by the Commission. Staff will be available to answer Commission questions regarding this Company/Staff Disposition Agreement. To the extent reasonably practicable, Staff shall provide the Company with advanced notice of any such agenda meeting so that they may have the opportunity to also be represented at the meeting.

Small Company Revenue Increase Disposition Agreement MO PSC Case No. WR-2009-0395 Noel Water Company, Inc. – Page 5 of 5 Pages

EFFECTIVE DATE AND SIGNATURES

This Disposition Agreement shall be considered effective as of the date that the Company files the proposed tariff revisions required herein with the Commission.

Agreement Signed and Dated:

Dan M. Harmon Noel Water Company, Inc.

James Busch Manager Water & Sewer Department Missouri Public Service Commission Staff

9-19-09

Date

9/21/09

Date

List of Attachments

Attachment A – Example Tariff Sheets

Attachment B - Ratemaking Income Statement

Attachment C – Audit Workpapers

Attachment D - Rate Design Worksheet

Attachment E - Billing Comparison Worksheet

Attachment F - Schedule of Depreciation Rates

Attachment G – EMSD Report

Attachment H - Summary of Events

Agreement Attachment A

Example Tariff Sheets

2nd Revised Sheet No. 5

Canceling $1^{\underline{st}}$ Sheet No. $\underline{5}$

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Noel Water Company Name of Issuing Company For: <u>Noel Missouri</u> Certificated Service Area

GENERAL WATER SERVICE – RESIDENTIAL

AVAILABILITY

This service is available at points on the Company's existing distribution facilities located within the Company's certificated area.

APPLICABILITY

This rate schedule applies to water service supplied at one point of delivery to residential customers for domestic use by the customer or by members of customer's household for nonbusiness, noncommercial or nonindustrial purposes. Such domestic use shall include water which is ultimately used or consumed for household purposes such as bathing, cooking and sanitary uses. Such sales shall include, but not be limited to, water service provided through a single or master meter for residential apartments or condominiums, including service for common areas and facilities and vacant residential units. Sales of water to customers who purchase water for domestic use under this rate schedule shall be classified by the Company as "residential" sales exempt from state sales tax. This tariff is intended to satisfy the provision of section 144.030(23) RSMo, by establishing a classification system permitting the sales and purchases of metered water for domestic use under this tariff to be classified as "residential" and exempt from sales tax. Taxes other than sales tax may still be applicable to such sales.

The rates for any service in this schedule consist of a minimum charge which is payable whether there is any water usage during a month or not. The fixed minimum charge includes 1,000 gallons of water. The commodity charge applies for all water passing through the meter in excess of the 1,000 gallons included in the monthly charge.

MINIMUM FIXED MONTHLY CHARGES (includes first 1,000 gallons of usage)

	(includes first 1,000 guilons of usuge)	
5/8" Meter	\$ 7.76 per mo.	+
3/4" Meter	\$ 10.50 per mo.	+
1" Meter	\$ 15.65 per mo.	+
2" Meter	\$ 132.30 per mo.	+
4" Meter	\$ 222.00 per mo.	+
(Continued on next sheet)	-	

* Indicates New Rate or Text

+ Indicates Changed Rate or Text

Issue Date: <u>September 28, 2009</u> Month/Day/Year

Issued By: <u>Dan M. Harmon</u> Name & Title of Issuing Officer Effective Date: <u>November 12, 2009</u> Month/Day/Year

2nd Revised Sheet No. 6

Canceling 1st Sheet No. 6

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+

Noel Water Company Name of Issuing Company For: <u>Noel Missouri</u> Certificated Service Area

GENERAL WATER SERVICE - RESIDENTIAL

<u>COMMODITY CHARGE</u> (applied to all usage over 1,000 gallons per month) All water metered over 1,000 gal. \$1.800 per 1,000 gallons

TAX ADJUSTMENT

The tax adjustment provision on Sheet No. 12 applies to this rate schedule.

* Indicates New Rate or Text

+ Indicates Changed Rate or Text

Issue Date: <u>September 28, 2009</u> Month/Day/Year

Issued By: <u>Dan M. Harmon</u> Name & Title of Issuing Officer Effective Date: <u>November 12, 2009</u> Month/Day/Year

2nd Revised Sheet No. 7

Canceling $1^{\underline{st}}$ Sheet No. <u>7</u>

Noel Water Company Name of Issuing Company For: <u>Noel Missouri</u> Certificated Service Area

GENERAL WATER SERVICE - COMMERCIAL

AVAILABILITY

This service is available at points on the Company's existing distribution facilities located within the Company's certificated area.

APPLICABILITY

This rate schedule applies to water service supplied at one point of delivery to commercial customers for non-domestic use by the customer.

Commercial customers shall mean those at premises where the customers are engaged in the wholesale or retail trade, professional services and miscellaneous business services; hotels or other commercial lodging places; clubs; office buildings; warehouses; service stations; hospitals; schools; institutions for the care or detention of persons; military installations, and other similar establishments.

The rates for any service in this schedule consist of a minimum charge which is payable whether there is any water usage during a month or not. The fixed minimum charge includes 1,000 gallons of water. The commodity charge applies for all water passing through the meter in excess of the 1,000 gallons included in the monthly charge.

MINIMUM FIXED MONTHLY CHARGES	(includes first 1,000 gallons of usage)
-------------------------------	---

5/8" Meter	\$ 7.76 per mo.	+
3/4" Meter	\$ 10.50 per mo.	+
1" Meter	\$ 15.65 per mo.	+
2" Meter	\$ 132.30 per mo.	+
4" Meter	\$ 222.00 per mo.	+
	1	

<u>COMMODITY CHARGE</u> (applied to all usage over 1,000 gallons per month) All water metered over 1,000 gal. \$1.800 per 1,000 gallons

TAX ADJUSTMENT

The tax adjustment provision on Sheet No. 12 applies to this rate schedule.

* Indicates New Rate or Text

+ Indicates Changed Rate or Text

Issue Date: <u>September 28, 2009</u> Month/Day/Year

Issued By: <u>Dan M. Harmon</u> Name & Title of Issuing Officer Effective Date: <u>November 12, 2009</u> Month/Day/Year

+

2nd Revised Sheet No. 8

Canceling $1^{\underline{st}}$ Sheet No. <u>8</u>

+

Noel Water Company Name of Issuing Company For: <u>Noel Missouri</u> Certificated Service Area

GENERAL WATER SERVICE – INDUSTRIAL

AVAILABILITY

This service is available at points on the Company's existing distribution facilities located within the Company's certificated area but only to customers who will use more than 1,000,000 gallons per month.

APPLICABILITY

This rate schedule applies to water service supplied at one point of delivery to commercial customers for non-domestic use by the customer.

Industrial customers shall mean those at premises where the customers are engaged primarily in the changing of raw or unfinished materials into other forms or products. Such uses can include, but are not limited to, processing of food and kindred products; textiles or apparel; lumber and wood products; establishments engaged in mining or quarrying; printing and publishing; and other similar industrial facilities.

The rates for service in this schedule consist of minimum charge which is payable whether there is any water usage during a month or not. The fixed minimum charge includes 1,000 gallons of water. The commodity charge applies for all water passing through the meter in excess of the 1,000 gallons included in the monthly charge.

MINIM	IUM FIXED MONTHLY CHARGES	<u>5 (</u> i	ncludes first 1,000 gallons of usage)	
5/8"	Meter	\$	7.76 per mo.	+
3/4"	Meter	\$	10.50 per mo.	+
1"	Meter	\$	15.65 per mo.	+
2"	Meter	\$	44.20 per mo.	+
4"	Meter	\$	132.30 per mo.	+
6"	Meter	\$	222.00 per mo.	+
	es New Rate or Text es Changed Rate or Text			
Issue Date:	September 28, 2009 Month/Day/Year		Effective Date: <u>November 12, 20</u> Month/Day/Year)09

Issued By: <u>Dan M. Harmon</u> Name & Title of Issuing Officer

2nd Revised Sheet No. 9

Canceling $1^{\underline{st}}$ Sheet No. 9

Noel Water Company Name of Issuing Company For: <u>Noel Missouri</u> Certificated Service Area

GENERAL WATER SERVICE - INDUSTRIAL

<u>COMMODITY CHARGE</u> (applied to all usage over 1,000 gallons per month)

Metered usage over 1,000 gallons per month:

\$1.67 per 1,000 gal. +

TAX ADJUSTMENT

The tax adjustment provision on Sheet No. 12 applies to this rate schedule.

* Indicates New Rate or Text

+ Indicates Changed Rate or Text

Issue Date: <u>September 28, 2009</u> Month/Day/Year

Issued By: <u>Dan M. Harmon</u> Name & Title of Issuing Officer Effective Date: <u>November 12, 2009</u> Month/Day/Year

2nd Revised Sheet No. <u>13</u>

Canceling $1^{\underline{st}}$ Sheet No. <u>13</u>

Noel Water Company Name of Issuing Company For: <u>Noel Missouri</u> Certificated Service Area

SERVICE CHARGES AND MISCELLANEOUS CHARGES

The following charges are applicable only during normal business hours of the Company, which are 8am, to 5pm on Monday through Saturday, legal holidays excepted. None of these services listed shall be performed during other than normal working hours unless a charge is listed below.

Connection Charge

All persons requesting to initiative service from the Company after the effective date of this tariff sheet (i.e., a new customer or an existing customer at a new location) shall pay a non refundable connection fee of \$15.00 for the installation of a water meter and service connection in advance of the time the person is connected to the Company's system.

Reconnection Charge

If Company has discontinued service to Customer for any reason other than diversion of service, the charge for reconnecting service shall be \$15.00.

Meter Test Charge

Fee for testing meter at Customer request when the meter has been tested within previous twelve months and meter registers accurate within 5% more or less (See Rule 12): Actual cost of test plus shipping charges to and from approved testing facility to which meter is sent for testing.

Returned Check Charge

The Company will charge the customer \$25.00 for any check returned by the bank for insufficient funds.

* Indicates New Rate or Text

+ Indicates Changed Rate or Text

Issue Date: <u>September 28, 2009</u> Month/Day/Year

Issued By: <u>Dan M. Harmon</u> Name & Title of Issuing Officer Effective Date: <u>November 12, 2009</u> Month/Day/Year

+

Agreement Attachment B

Ratemaking Income Statement

NOEL WATER COMPANY, INC.

Rate Making Income Statement-Water

	Operating Revenues at Current Rates				
1	Tariffed Rate Revenues *	\$	249,091		
2	Other Operating Revenues *	\$	11,634		
3	Total Operating Revenues	\$	260,725		

4 * See "Revenues - Current Rates" for Details

ItemAmountPumping Equipment-Purchased Power\$ 69,1442 Water Treatment Expense-Chemicals\$ 4,7163 Water Treatment Expense-Operator\$ 28,1475 Maintenance Expense-Wells\$ 1,3556 Maintenance Expense-Mains\$ 5,8317 Maintenance Expense-Meters\$ 1,7958 Maintenance Expense-Meters\$ 1,7958 Maintenance Expense-Outside Labor\$ 3,97710 Meter Reading Wages\$ 6,18311 Account Wages\$ 28,66312 Customer Deposit Interest\$ 3,66113 Bad Debt Expense\$ 22514 Administration & General - Salaries\$ 9,07715 Office Supplies\$ 3,60018 Transportation Expense\$ 11,38219 Regulatory Commission Expense\$ 2,18420 Mioscellaneous General Expenses\$ 4,09721 Sub-Total Operating Expenses\$ -322 Property Taxes\$ 6,85123 MO Franchise Taxes\$ -324 Employer FICA Taxes\$ -325 Federal Unemployment Taxes\$ -326 State Unemployment Taxes\$ -327 State & Federal Income Taxes\$ -328 Jub-Total Depreciation/Amortization\$ 41,64329 Depreciation Expense\$ -331 Total Cost of Service\$ 329,03234 Overall Revenue Increase Needed\$ 68,307		Cost of Service			
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2Water Treatment Expense-Chemicals\$4,7163Water Treatment Expense\$1,3554Water Treatment Expense-Operator\$28,1475Maintenance Expense-Wells\$1,1356Maintenance Expense-Mains\$5,8317Maintenance Expense-Meters\$1,7958Maintenance Expense-Outside Labor\$3,97710Meter Reading Wages\$6,18311Account Wages\$3,66312Customer Deposit Interest\$36513Bad Debt Expense\$22514Administration & General - Salaries\$9,07715Office Supplies\$3,70116Insurance\$11,38217Sub-Total Operating Expense\$200,41228Property Taxes\$6,85129Mo Franchise Taxes\$-20Sub-Total Operating Expense\$-20Sub-Total Operating Expense\$-28Sub-Total Taxes\$-29Sub-Total Taxes\$-20Sub-Total Taxes\$-20Sub-Total Taxes\$-20Sub-Total Taxes\$-29Sub-Total Taxes\$-20Sub-Total Taxes\$-20Sub-Total Taxes\$-20Sub-Total Taxes\$-20Sub-Total Tax	1	Pumping Equipment-Purchased Power	\$	69,144	
3Water Treatment Expense\$1,3554Water Treatment Expense-Operator\$28,1475Maintenance Expense-Wells\$1,1356Maintenance Expense-Mains\$5,8317Maintenance Expense-Meters\$1,7958Maintenance of Parts/Equipment\$4,6049Maintenance expense-Outside Labor\$3,97710Meter Reading Wages\$6,18311Account Wages\$28,66312Customer Deposit Interest\$36513Bad Debt Expense\$22514Administration & General - Salaries\$9,07715Office Supplies\$3,70116Insurance\$11,38217Building Rent Expense\$10,23119Regulatory Commission Expense\$2,18420Miscellaneous General Expenses\$-21Sub-Total Operating Expenses\$-22Property Taxes\$-23Federal Income Taxes\$-24Employer FICA Taxes\$-25Sub-Total Taxes\$-26Sub-Total Taxes\$-27State & Federal Income Taxes\$-28Sub-Total Taxes\$-29Depreciation Expense\$41,64330Amortization of Utility Plant\$-31Sub-Total Taxes\$	2		\$		
4Water Treatment Expense-Operator\$28,1475Maintenance Expense-Wells\$1,1356Maintenance Expense-Mains\$5,8317Maintenance Expense-Meters\$1,7958Maintenance of Parts/Equipment\$4,6049Maintenance Expense-Outside Labor\$3,97710Meter Reading Wages\$6,18311Account Wages\$6,18312Customer Deposit Interest\$36513Bad Debt Expense\$22514Administration & General - Salaries\$9,07715Office Supplies\$3,70116Insurance\$11,38217Building Rent Expense\$3,60018Transportation Expense\$10,23119Regulatory Commission Expense\$2,18420Miscellaneous General Expenses\$4,09721Sub-Total Operating Expenses\$4,09722Property Taxes\$6,85123MO Franchise Taxes\$-24Employer FICA Taxes\$-25Sub-Total Depreciation Expense\$41,64320Amortization of Utility Plant\$-31Sub-Total Depreciation/Amortization\$41,64333Total Cost of Service\$329,032	3	•	\$		
5Maintenance Expense-Wells\$1,1356Maintenance Expense-Mains\$5,8317Maintenance Expense-Meters\$1,7958Maintenance Of Parts/Equipment\$4,6049Maintenance Expense-Outside Labor\$3,97710Meter Reading Wages\$6,18311Account Wages\$28,66312Customer Deposit Interest\$36513Bad Debt Expense\$22514Administration & General - Salaries\$9,07715Office Supplies\$3,70116Insurance\$11,38217Building Rent Expense\$3,60018Transportation Expense\$10,23119Regulatory Commission Expense\$200,41220Property Taxes\$6,85121Sub-Total Operating Expenses\$-22Property Taxes\$-23MO Franchise Taxes\$-24Employer FICA Taxes\$-25State Unemployment Taxes\$-26State Unemployment Taxes\$-27State & Federal Income Taxes\$-28Sub-Total Depreciation/Amortization\$41,64330Amortization of Utility Plant\$-31Sub-Total Depreciation/Amortization\$41,64332Return on Rate Base\$73,19333	4	Water Treatment Expense-Operator		28,147	
6Maintenance Expense-Mains\$5,8317Maintenance Expense-Meters\$1,7958Maintenance of Parts/Equipment\$4,6049Maintenance Expense-Outside Labor\$3,97710Meter Reading Wages\$6,18311Account Wages\$28,66312Customer Deposit Interest\$36513Bad Debt Expense\$22514Administration & General - Salaries\$9,07715Office Supplies\$3,70116Insurance\$11,38217Building Rent Expense\$10,23119Regulatory Commission Expense\$10,23119Regulatory Commission Expense\$4,09721Sub-Total Operating Expenses\$-24Employer FICA Taxes\$-25State Unemployment Taxes\$-26State Unemployment Taxes\$-27State & Federal Income Taxes\$-28Sub-Total Taxes\$-29Depreciation Expense\$41,64330Amortization of Utility Plant\$-31Sub-Total Depreciation/Amortization\$41,64333Total Cost of Service\$329,032	5		\$	1,135	
11Account Wages\$28,66312Customer Deposit Interest\$36513Bad Debt Expense\$22514Administration & General - Salaries\$9,07715Office Supplies\$3,70116Insurance\$11,38217Building Rent Expense\$3,60018Transportation Expense\$10,23119Regulatory Commission Expense\$2,18420Miscellaneous General Expenses\$4,09721Sub-Total Operating Expenses\$4,09722Property Taxes\$6,85123MO Franchise Taxes\$-24Employer FICA Taxes\$6,93325Federal Unemployment Taxes\$-26State Unemployment Taxes\$-28Sub-Total Taxes\$-29Depreciation Expense\$41,64330Amortization of Utility Plant\$-31Sub-Total Depreciation/Amortization\$41,64332Return on Rate Base\$73,19333Total Cost of Service\$329,032	6	Maintenance Expense-Mains	\$	5,831	
11Account Wages\$28,66312Customer Deposit Interest\$36513Bad Debt Expense\$22514Administration & General - Salaries\$9,07715Office Supplies\$3,70116Insurance\$11,38217Building Rent Expense\$3,60018Transportation Expense\$10,23119Regulatory Commission Expense\$2,18420Miscellaneous General Expenses\$4,09721Sub-Total Operating Expenses\$4,09722Property Taxes\$6,85123MO Franchise Taxes\$-24Employer FICA Taxes\$6,93325Federal Unemployment Taxes\$-26State Unemployment Taxes\$-28Sub-Total Taxes\$-29Depreciation Expense\$41,64330Amortization of Utility Plant\$-31Sub-Total Depreciation/Amortization\$41,64332Return on Rate Base\$73,19333Total Cost of Service\$329,032	7	Maintenance Expense-Meters	\$	1,795	
11Account Wages\$28,66312Customer Deposit Interest\$36513Bad Debt Expense\$22514Administration & General - Salaries\$9,07715Office Supplies\$3,70116Insurance\$11,38217Building Rent Expense\$3,60018Transportation Expense\$10,23119Regulatory Commission Expense\$2,18420Miscellaneous General Expenses\$4,09721Sub-Total Operating Expenses\$4,09722Property Taxes\$6,85123MO Franchise Taxes\$-24Employer FICA Taxes\$6,93325Federal Unemployment Taxes\$-26State Unemployment Taxes\$-28Sub-Total Taxes\$-29Depreciation Expense\$41,64330Amortization of Utility Plant\$-31Sub-Total Depreciation/Amortization\$41,64332Return on Rate Base\$73,19333Total Cost of Service\$329,032	8	Maintenance of Parts/Equipment	\$	4,604	
11Account Wages\$28,66312Customer Deposit Interest\$36513Bad Debt Expense\$22514Administration & General - Salaries\$9,07715Office Supplies\$3,70116Insurance\$11,38217Building Rent Expense\$3,60018Transportation Expense\$10,23119Regulatory Commission Expense\$2,18420Miscellaneous General Expenses\$4,09721Sub-Total Operating Expenses\$4,09722Property Taxes\$6,85123MO Franchise Taxes\$-24Employer FICA Taxes\$6,93325Federal Unemployment Taxes\$-26State Unemployment Taxes\$-28Sub-Total Taxes\$-29Depreciation Expense\$41,64330Amortization of Utility Plant\$-31Sub-Total Depreciation/Amortization\$41,64332Return on Rate Base\$73,19333Total Cost of Service\$329,032	9	Maintenance Expense-Outside Labor	\$	3,977	
11Account Wages\$28,66312Customer Deposit Interest\$36513Bad Debt Expense\$22514Administration & General - Salaries\$9,07715Office Supplies\$3,70116Insurance\$11,38217Building Rent Expense\$3,60018Transportation Expense\$10,23119Regulatory Commission Expense\$2,18420Miscellaneous General Expenses\$4,09721Sub-Total Operating Expenses\$4,09722Property Taxes\$6,85123MO Franchise Taxes\$-24Employer FICA Taxes\$6,93325Federal Unemployment Taxes\$-26State Unemployment Taxes\$-28Sub-Total Taxes\$-29Depreciation Expense\$41,64330Amortization of Utility Plant\$-31Sub-Total Depreciation/Amortization\$41,64332Return on Rate Base\$73,19333Total Cost of Service\$329,032	10	Meter Reading Wages	\$	6,183	
12Customer Deposit Interest\$ 36513Bad Debt Expense\$ 22514Administration & General - Salaries\$ 9,07715Office Supplies\$ 3,70116Insurance\$ 11,38217Building Rent Expense\$ 3,60018Transportation Expense\$ 10,23119Regulatory Commission Expense\$ 2,18420Miscellaneous General Expenses\$ 4,09721Sub-Total Operating Expenses\$ 4,09722Property Taxes\$ 6,85123MO Franchise Taxes\$ 6,93325Federal Unemployment Taxes\$ -226State Unemployment Taxes\$ -227State & Federal Income Taxes\$ -228Sub-Total Taxes\$ -229Depreciation Expense\$ 41,64330Amortization of Utility Plant\$ -331Sub-Total Depreciation/Amortization\$ 41,64332Return on Rate Base\$ 329,032	11	Account Wages	\$	28,663	
13Bad Debt Expense\$22514Administration & General - Salaries\$9,07715Office Supplies\$3,70116Insurance\$11,38217Building Rent Expense\$3,60018Transportation Expense\$10,23119Regulatory Commission Expense\$2,18420Miscellaneous General Expenses\$4,09721Sub-Total Operating Expenses\$4,09722Property Taxes\$6,85123MO Franchise Taxes\$-24Employer FICA Taxes\$6,93325Federal Unemployment Taxes\$-26State Unemployment Taxes\$-28Sub-Total Taxes\$-29Depreciation Expense\$41,64330Amortization of Utility Plant\$-31Sub-Total Depreciation/Amortization\$41,64333Total Cost of Service\$329,032	12	Customer Deposit Interest	\$	365	
14Administration & General - Salaries\$9,07715Office Supplies\$3,70116Insurance\$11,38217Building Rent Expense\$3,60018Transportation Expense\$10,23119Regulatory Commission Expense\$2,18420Miscellaneous General Expenses\$4,09721Sub-Total Operating Expenses\$4,09722Property Taxes\$6,85123MO Franchise Taxes\$-24Employer FICA Taxes\$6,93325Federal Unemployment Taxes\$-26State Unemployment Taxes\$-27State & Federal Income Taxes\$-28Sub-Total Taxes\$-29Depreciation Expense\$41,64330Amortization of Utility Plant\$-31Sub-Total Depreciation/Amortization\$41,64333Total Cost of Service\$329,032			\$	225	
15 Office Supplies\$ 3,70116 Insurance\$ 11,38217 Building Rent Expense\$ 3,60018 Transportation Expense\$ 10,23119 Regulatory Commission Expense\$ 2,18420 Miscellaneous General Expenses\$ 4,09721 Sub-Total Operating Expenses\$ 4,09722 Property Taxes\$ 6,85123 MO Franchise Taxes\$ 6,85124 Employer FICA Taxes\$ 6,93325 Federal Unemployment Taxes\$ -26 State Unemployment Taxes\$ -27 State & Federal Income Taxes\$ -28 Sub-Total Taxes\$ 41,64329 Depreciation Expense\$ 41,64330 Amortization of Utility Plant\$ -31 Sub-Total Depreciation/Amortization\$ 41,64332 Return on Rate Base\$ 73,19333 Total Cost of Service\$ 329,032		•	\$	9,077	
16Insurance\$11,38217Building Rent Expense\$3,60018Transportation Expense\$10,23119Regulatory Commission Expense\$2,18420Miscellaneous General Expenses\$4,09721Sub-Total Operating Expenses\$4,09722Property Taxes\$6,85123MO Franchise Taxes\$-24Employer FICA Taxes\$6,93325Federal Unemployment Taxes\$-26State Unemployment Taxes\$-27State & Federal Income Taxes\$-28Sub-Total Taxes\$-29Depreciation Expense\$41,64330Amortization of Utility Plant\$-31Sub-Total Depreciation/Amortization\$41,64332Return on Rate Base\$73,19333Total Cost of Service\$329,032	15	Office Supplies	\$	3,701	
			\$		
	17	Building Rent Expense	\$	3,600	
			\$	10,231	
	19	Regulatory Commission Expense	\$	2,184	
	20	Miscellaneous General Expenses	\$	4,097	
			\$	200,412	
	22	Property Taxes	\$	6,851	
	23	MO Franchise Taxes	\$	-	
	24	Employer FICA Taxes	\$	6,933	
	25	Federal Unemployment Taxes	\$	-	
	26	State Unemployment Taxes	\$	-	
	27	State & Federal Income Taxes	\$	-	
	28	Sub-Total Taxes	\$	13,784	
	29	Depreciation Expense	\$	41,643	
	30	Amortization of Utility Plant	\$	-	
	31	Sub-Total Depreciation/Amortization	\$	41,643	
	32	Return on Rate Base	\$	73,193	
34 Overall Revenue Increase Needed ¢ 68 307	33	Total Cost of Service	\$	329,032	
	24	Overall Povenue Increase Needed	¢	68 307	

Agreement Attachment C

Audit Workpapers

Exhibit No.: Noel Water Company, Inc. Issue: Accounting Schedules Witness: MO PSC Auditors Sponsoring Party: MO PSC Staff Case No: WR-2009-0395 Date Prepared: 6/24/2009



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MISSOURI PUBLIC SERVICE COMMISSION

UTILITY SERVICES DIVISION

Revised

STAFF ACCOUNTING SCHEDULES

NOEL WATER COMPANY

CASE NO. WR-2009-0395

Jefferson City, Missouri

June 2008

Noel Water Company Informal Rate/Certificate Case Tracking Number WR-2009-0395 Test Year Ending 12-31-2008, Updated through 6-30-2009 Rate Design Schedule - Water

Line Number	A Description	B Account Number (Optional)		Staff Annualized	D. stomer in harge set	Commodity.	Percentage
Rev-1	ANNUALIZED REVENUES						
Rev-2	Annualized Rate Revenues		(1)	\$249,091			
Rev-3	Miscellaneous Revenues		(1)	\$11,634	•		
Rev-4	TOTAL ANNUALIZED REVENUES		_	\$260,725			
1	OPERATIONS EXPENSES		(2)				
2	Operators Wages	600.000		\$28,147	\$0	\$28,147	0.00%
3	Electricity	622.000		\$69,144	\$0	\$69,144	0.00%
4	Chemicals	631.000		\$4,716	\$0	\$4,716	0.00%
5	Treatment	635.000		\$1,355	\$0 \$0	\$1,355 \$103,362	0.00%
6	TOTAL OPERATIONS EXPENSE			\$103,362	şυ	\$103,30Z	
7 8	MAINTENANCE EXPENSES Wells Maintenance	625.000		\$1,135	\$0	\$1,135	0.00%
9	Mains Maintenance	651.000		\$5,831	\$0	\$5,831	0.00%
10	Meter Maintenance	652.000		\$1,795	\$0	\$1,795	0.00%
11	Outside Services Employed	923.000		\$3,977	\$0	\$3,977	0.00%
12	Office expenses & Other Supplies	921.000		\$4,604	\$0	\$4,604	0.00%
13	TOTAL MAINTENANCE EXPENSE			\$17,342	\$0	\$17,342	
14	CUSTOMER ACCOUNT EXPENSE						
15	Meter Reading Wages	901.000		\$6,183	\$0	\$6,183	0.00%
16	Account Wages	902.000		\$28,663	\$0	\$28,663	0.00%
17	Office Supplies	903.000		\$3,701	\$0 ¢0	\$3,701	0.00%
18 19	Customer Deposit Interest Bad Debt Expense	903.000 904.000		\$365 \$225	\$0 \$0	\$365 \$225	0.00% 0.00%
20	TOTAL CUSTOMER ACCOUNT EXPENSE	904.000		\$39,137		\$39,137	
21	ADMINISTRATIVE & GENERAL EXPENSES						
22	Administration & General Salary (1)	920.000		\$9,077	\$0	\$9,077	0.00%
23	Insurance	924.000		\$11,382	\$0	\$11,382	0.00%
24	Building Rent Expense	931.000		\$3,600	\$0	\$3,600	0.00%
25	Transportation Expense	933.000		\$10,231	\$0	\$10,231	0.00%
26	Misc.General (Directors Fees 3-members)	630.200		\$4,097	\$0	\$4,097	0.00%
27	TOTAL ADMINISTRATIVE AND GENERAL			\$38,387	\$0	\$38,387	
28	OTHER OPERATING EXPENSES						
29	PSC Assessment	928.000		\$2,184	\$0	\$2,184	0.00%
30				\$41,643	\$0 \$0	\$41,643	0.00%
31	TOTAL OTHER OPERATING EXPENSES			\$43,827	φu	\$43,827	
32	TAXES OTHER THAN INCOME						
33	Real Estate Property Taxes	408.000		\$6,851	\$0	\$6,851	0.00%
34 35	Payroll Taxes TOTAL TAXES OTHER THAN INCOME	408.000	_	\$6,933 \$13,784	<u>\$0</u> \$0	<u>\$6,933</u> \$13,784	0.00%
					· · ·		
36	TOTAL OPERATING EXPENSES		_	\$255,839	\$0	\$255,839	
37	Interest Expense		(3)	\$0	\$0	\$0	0.00%
38	Return on Equity		(3)	\$73,193	\$0	\$73,193	0.00%
39	Income Taxes		(3)	\$0	\$0	\$0	0.00%
40	TOTAL INTEREST RETURN & TAXES			\$73,193	\$0	\$73,193	
41	TOTAL COST OF SERVICE			\$329,032	\$0	\$329,032	
42	Less: Miscellaneous Revenues			\$11,634	\$0	\$11,634	0.00%
43	COST TO RECOVER IN RATES		_	\$317,398	\$0	\$317,398	
44	INCREMENTAL INCREASE IN RATE REVENUES			\$68,307			

Noel Water Company Informal Rate/Certificate Case Tracking Number WR-2009-0395 Test Year Ending 12-31-2008, Updated through 6-30-2009 Rate Design Schedule - Water

Line	A Annual Description	B C D E E Account Account Account Percentage Number Account Account Percentage (Optional) Annualized 77# J Charge 125 I Commodity Percentage
45	PERCENTAGE OF INCREASE	26.20%
46	REQUESTED INCREASE IN REVENUES	\$80,000

From Revenue Schedule
 From Expense Schedule
 From PreTax Rate of Return Schedule, Rate Base & Return Schedule

Accounting Schedule: 5 Sponsor: Paul Harrison Page: 2 of 2

Noel Water Company Informal Rate/Certificate Case Tracking Number WR-2009-0395 Test Year Ending 12-31-2008, Updated through 6-30-2009 Rate Base Required Return on Investment Schedule - Water

Line Arrount Arrount Arrount

1	Plant In Service	\$1,324,419	From Plant Schedule
2	Less Accumulated Depreciation Reserve	\$539,351	From Depreciation Reserve Schedule
3	Net Plant In Service	\$785,068	
4	Other Rate Base Items:	\$0	
	Material & Supplies	\$697	
	Customer Deposits	-\$8,085	
	Customer Advances for Construction	-\$9,230	
5	Total Rate Base	\$770,450	
6	Total Weighted Rate of Return Including Income Tax		From PreTax Return & Taxes Schedule
7	Required Return & Income Tax	\$73,193	

Acccounting Schedule: 7 Sponsor: Paul R. Harrison Page: 1 of 1

Noel Water Company Informal Rate/Certificate Case Tracking Number WR-2009-0395 Test Year Ending 12-31-2008, Updated through 6-30-2009 Rate of Return Including Income Tax - Water

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La Construction				and the second		
EP-Carlos		Lardd Maria	en stadio dence	Sector Armanakainet	Alterno B Auderson	formulas
1	State Income Ta	ax Rate Statutory / Effe	ctive	0.00% (2)	0.00%	(1 - (B2 x .5)) x A1
2	Federal Income	Tax Rate Statutory / Et	ffective	0.00% (1) & (2)	0.00%	(1 - B1) x A2
3	3 Composite Effective Income Tax Rate			0.00%	B1 + B2	
4	Equity Tax Fact	or			1.0000	1 / (1-B3)
5	Recommended Common an	Weighted Rate of Return Id Preferred	n on Equity -		9.50%	From Capital Structure Schedu
6	Weighted Rate	of Return on Equity Inclu	iding Income Tax		9.50%	B4 x B5
7		Weighted Rate of Return and Short-Term	n on Debt -		0.00%	From Capital Structure Schedu
8	Total Weighted	Rate of Return Including	Income Tax		9.50%	B6+B7
				TO I	ate Base Sched	ule
(1)	If Sub-Chapter S	Corporation, Enter Y:	Y	Equity Income Required & Preliminary Federal Tax	\$0	
		Тал	c Rate Table	,		
	Net Inco	me Range	, ,]
	Net Inco Start	me Range End	Tax Rate	Amount in Range	Tax on Range	
		- -	Tax Rate 15.00%	Amount in Range \$0	Tax on Range	
	Start	End			_	
	Start \$0	End \$50,000	15.00%	\$0	\$0	
	Start \$0 \$50,001	End \$50,000 \$75,000	15.00% 25.00%	\$0 \$0	\$0 \$0	
	Start \$0 \$50,001 \$75,001	End \$50,000 \$75,000 \$100,000	15.00% 25.00% 34.00%	\$0 \$0 \$0 \$0	\$0 \$0 \$0	
	Start \$0 \$50,001 \$75,001 \$100,001	End \$50,000 \$75,000 \$100,000 \$335,000	15.00% 25.00% 34.00% 39.00%	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	

Noel Water Company Informal Rate/Certificate Case Tracking Number WR-2009-0395 Test Year Ending 12-31-2008, Updated through 6-30-2009 Capital Structure Schedule - Water

Line Number	A Bescription	B Collar Amount	C Parcentag 1 of Total Capital Structure	Embedded Cost of Capital	Weighted Cost of Capital
1	Common Stock	\$100,000	100.00%	9.50%	9.500%
2	Other Security-Non Tax Deductible	\$0	0.00%	0.00%	0.000%
3	Preferred Stock	\$0	0.00%	0.00%	0.000%
4	Long Term Debt	\$0	0.00%	0.00%	0.000%
5	Short Term Debt	\$0	0.00%	0.00%	0.000%
6	Other Security-Tax Deductible	\$0	0.00%	0.00%	0.000%
7	TOTAL CAPITALIZATION	\$100,000	100.00%		9.500%

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To PreTax Return Rate Schedule

Accounting Schedule: 8 Sponsor: Paul R. Harrison Page: 1 of 1

Noel Water Company Informal Rate/Certificate Case Tracking Number WR-2009-0395 Test Year Ending 12-31-2008, Updated through 6-30-2009 Plant In Service - Water

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Lind Adjustment Total 3 Adjustment			Barrier Barrier		D	rinina E ministr	in Friday	G
1 INTANGIBLE PLANT 50 100.00%, 50 3 301.000 Drganization 50 100.00%, 50 4 300.000 Misc. Intrangible PLANT 55,152 -53,152 100.00%, 50 6 SOURCE OF SUPPLY PLANT 55,152 -43,152 100.00%, 55,734 7 310.000 Land & Land Rights SP 50 100.00%, 55,734 8 311.000 Structures & Improvements - SSP 50 100.00%, 50 9 312.000 Collection & Impounding Reservoirs 50 100.00%, 510 13 316.000 Supply Mains 5152,775 P-11 -533.021 100.00%, 50 14 TOTAL SOURCE OF SUPPLY PLANT \$160,410 -533.021 100.00%, 50 512,73.89 15 Z00.000 Land and Land Rights 50 100.00%, 50 512,73.89 16 320.000 Land and Land Rights 50 100.00%, 50 512,73.89 17 321.000 Land Kapha-MT 50 100.00%, 50 512,723 18 32		Account #		Total 5	Adjustment			Adjusted
2 301.000 Organization 50 1000.00% 50 3 302.000 Franchiss 50 -59.192 1000.00% 50 4 303.000 Misc. Intangible Plant -59.192 -59.192 1000.00% 50 5 TOTAL INTAKOBLE PLANT 50.192 -49.192 -59.192 1000.00% 50 6 SOURCE OF SUPPLY PLANT 50.192 -49.192 -59.192 100.00% 50 7 310.000 Collection & Impounding Reservoirs 59 50 100.00% 50 13 316.000 Supply Mains 50 -433.021 100.00% 510 14 TOTAL SOURCE OF SUPPLY PLANT \$160.410 -433.021 100.00% \$0 15 J20.000 Land Rights 50 -100.00% \$0 \$127.389 16 J20.000 Land Rights 50 -100.00% \$0 \$127.389 17 J21.000 Structures & Improvements - FM \$80,975 P-17 \$23,474	Number	(Optional)	Plant Account Description	Plant El	Number #	🗱 Adjustments 🔛	Allocation	Jurisdictional
2 301.000 Organization 50 1000.00% 50 3 302.000 Franchiss 50 -59.192 1000.00% 50 4 303.000 Misc. Intangible Plant -59.192 -59.192 1000.00% 50 5 TOTAL INTAKOBLE PLANT 50.192 -49.192 -59.192 1000.00% 50 6 SOURCE OF SUPPLY PLANT 50.192 -49.192 -59.192 100.00% 50 7 310.000 Collection & Impounding Reservoirs 59 50 100.00% 50 13 316.000 Supply Mains 50 -433.021 100.00% 510 14 TOTAL SOURCE OF SUPPLY PLANT \$160.410 -433.021 100.00% \$0 15 J20.000 Land Rights 50 -100.00% \$0 \$127.389 16 J20.000 Land Rights 50 -100.00% \$0 \$127.389 17 J21.000 Structures & Improvements - FM \$80,975 P-17 \$23,474								
3 302.000 Franchises 50 100.00% 50 5 303.00 Misc. Intangible Plant 59,192 P-4 -59,192 100.00% 50 6 SOURCE OF SUPLY PLANT 50,192 P-4 -59,192 100.00% 50 7 310.000 Land K Land Rights SP 56,734 100.00% 56,734 8 311.000 Structuras & Improvements - SP 50 100.00% 50 10 313.000 Lake, River & Other Intakes 30 100.00% 50 11 314.000 Holita & Springs 5152,675 P-11 -533,021 100.00% 50 13 315.000 Intitration Galeries & Tunnels 80 100.00% 50 14 310.000 Structures & Improvements - P \$00.975 P-17 \$23,021 100.00% \$51 15 PUMMING PLANT 510 50 100.00% \$51 \$51 16 320.000 Land and Land Rights 50 1100.00% \$51								
4 303.000 Miss. Interruption Plant 53.192 P-4 -59.192 100.00% 50 5 SOURCE OF SUPPLY PLANT 50.192 100.00% 50 50 6 SOURCE OF SUPPLY PLANT 56.734 100.00% 50 50 7 310.000 Land & Land Rights SP 56.734 100.00% 50 9 312.000 Collection & Impounding Reservoire 50 100.00% 50 10 313.000 Lake, Kirer & Other Intakes 50 100.00% 50 11 314.000 Wolls & Springs 5153.676 P-11 433.021 100.00% \$10 12 315.000 Infittriation Gallerise & Tunnels 50 100.00% \$50 13 316.000 Supply Mains 50 100.00% \$57.501 13 325.000 Land and Land Rights 50 100.00% \$57.501 13 325.000 Disserians & Dumping Equipment \$50 100.00% \$50 13 325.000			-					
s TOTAL INTANGIBLE PLANT \$6,192 \$5,192 \$50 6 SOURCE OF SUPPLY PLANT 50,192 \$50 100,00% \$57,734 7 310,000 Land & Land Rights SP \$60,734 100,00% \$50 9 312,000 Collection & Imporunding Reservoirs \$60 100,00% \$50 10 313,000 Lake, River & Other Intakes \$60 100,00% \$50 11 314,000 Wells & Springs \$153,675 P-11 \$33,021 100,00% \$50 12 315,000 Lande Rights \$40 \$33,021 100,00% \$50 13 316,000 Supply Mains \$40 \$33,021 100,00% \$50 14 TOTAL SOURCE OF SUPPLY PLANT \$160,410 \$33,021 100,00% \$50 15 PUMPING PLANT \$100,00% \$100,00% \$50 \$127,539 16 320,000 Land Rights Phything Equipment \$10 \$11,752 P-17 \$23,474 100,00% \$61				• -	.			
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35 346.000 Meters- Bronze Chamber \$34,270 P-35 \$0 100.00% \$34,270 36 346.000 Meters- Plastic Chamber \$0 100.00% \$0 37 347.000 Meter Installations- Bronze \$61,792 P-37 \$3,347 100.00% \$65,139 38 347.000 Meter Installations- Plastic \$0 100.00% \$60 39 349.000 Other Transmission & Distribution Plant \$0 100.00% \$0 40 348.000 Hydrants \$20,088 100.00% \$0 41 TOTAL TRANS. & DISTRIBUTION PLANT \$923,440 \$9,192 \$932,632 42 GENERAL PLANT \$923,440 \$9,192 \$932,632 43 370.000 Land & Land Rights-GP \$0 100.00% \$0 44 390.000 Structures & Improvements - GP \$0 100.00% \$0 45 391.000 Office Furniture & Equipment \$12,649 100.00% \$0 47 392.000 <t< td=""><td></td><td></td><td></td><td>• •</td><td></td><td></td><td></td><td></td></t<>				• •				
36 346.000 Meters- Plastic Chamber \$0 100.00% \$0 37 347.000 Meter Installations- Bronze \$61,792 P-37 \$3,347 100.00% \$65,139 38 347.000 Meter Installations- Plastic \$0 100.00% \$0 39 349.000 Other Transmission & Distribution Plant \$0 100.00% \$0 40 348.000 Hydrants \$20,088 100.00% \$0 41 TOTAL TRANS. & DISTRIBUTION PLANT \$923,440 \$9,192 \$932,632 42 GENERAL PLANT \$0 100.00% \$0 43 370.000 Land & Land Rights-GP \$0 100.00% \$0 44 390.000 Structures & Improvements - GP \$0 100.00% \$12,649 46 391.000 Office Furniture & Equipment \$10,801 P-47 \$7,348 100.00% \$0 47 392.000 Transportation Equipment - GP \$10,801 P-47 \$7,348 100.00% \$0 <t< td=""><td></td><td></td><td></td><td></td><td></td><td>· •</td><td></td><td></td></t<>						· •		
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38 347.000 Meter Installations- Plastic \$0 100.00% \$0 39 349.000 Other Transmission & Distribution Plant \$0 100.00% \$0 40 348.000 Hydrants \$20,088 100.00% \$0 41 TOTAL TRANS. & DISTRIBUTION PLANT \$923,440 \$9,192 \$932,632 42 GENERAL PLANT \$90.000 Structures & Improvements - GP \$0 100.00% \$0 43 370.000 Land & Land Rights-GP \$0 100.00% \$0 44 390.000 Structures & Improvements - GP \$0 100.00% \$0 45 391.000 Office Furniture & Equipment \$12,649 100.00% \$12,649 46 391.100 Office Computer Equipment \$10,801 P-47 \$7,348 100.00% \$18,149 48 393.000 Stores Equipment \$0 100.00% \$0 49 394.000 Tools & Shop Equipment \$2,025 100.00% \$2,025 50 396.000 Power Equipment \$24,468 100.00% \$24,468 <td>37</td> <td>347.000</td> <td>Meter Installations- Bronze</td> <td>\$61,792</td> <td>P-37</td> <td>\$3,347</td> <td>100.00%</td> <td>\$65,139</td>	37	347.000	Meter Installations- Bronze	\$61,792	P-37	\$3,347	100.00%	\$65,139
40 348.000 Hydrants \$20,088 100.00% \$20,088 41 TOTAL TRANS. & DISTRIBUTION PLANT \$923,440 \$9,192 \$932,632 42 GENERAL PLANT \$930,000 Land & Land Rights-GP \$0 100.00% \$0 43 370.000 Land & Land Rights-GP \$0 100.00% \$0 44 390.000 Structures & Improvements - GP \$0 100.00% \$0 45 391.000 Office Furniture & Equipment \$12,649 100.00% \$12,649 46 391.100 Office Computer Equipment - GP \$10,801 P-47 \$7,348 100.00% \$18,149 48 393.000 Stores Equipment \$0 100.00% \$0 49 394.000 Tools & Shop Equipment \$2,025 100.00% \$24,468 50 396.000 Power Equipment \$24,468 100.00% \$24,468		347.000	Meter Installations- Plastic					
41 TOTAL TRANS. & DISTRIBUTION PLANT \$923,440 \$9,192 \$932,632 42 GENERAL PLANT 43 370.000 Land & Land Rights-GP \$0 100.00% \$0 44 390.000 Structures & Improvements - GP \$0 100.00% \$0 45 391.000 Office Furniture & Equipment \$12,649 100.00% \$0 46 391.100 Office Computer Equipment \$0 100.00% \$0 47 392.000 Transportation Equipment - GP \$10,801 P-47 \$7,348 100.00% \$18,149 48 393.000 Stores Equipment \$0 100.00% \$0 49 394.000 Tools & Shop Equipment \$2,025 100.00% \$24,468 50 396.000 Power Equipment \$24,468 100.00% \$24,468	39	349.000	Other Transmission & Distribution Plant	\$0			100.00%	\$0
42 GENERAL PLANT 43 370.000 Land & Land Rights-GP \$0 100.00% \$0 44 390.000 Structures & Improvements - GP \$0 100.00% \$0 45 391.000 Office Furniture & Equipment \$12,649 100.00% \$0 46 391.100 Office Computer Equipment \$0 100.00% \$0 47 392.000 Transportation Equipment - GP \$10,801 P-47 \$7,348 100.00% \$18,149 48 393.000 Stores Equipment \$0 100.00% \$0 49 394.000 Tools & Shop Equipment \$2,025 100.00% \$24,468 50 396.000 Power Equipment \$24,468 100.00% \$24,468	40	348.000	Hydrants	\$20,088			100.00%	\$20,088
43 370.000 Land & Land Rights-GP \$0 100.00% \$0 44 390.000 Structures & Improvements - GP \$0 100.00% \$0 45 391.000 Office Furniture & Equipment \$12,649 100.00% \$0 46 391.100 Office Computer Equipment \$0 100.00% \$0 47 392.000 Transportation Equipment - GP \$10,801 P-47 \$7,348 100.00% \$18,149 48 393.000 Stores Equipment \$0 100.00% \$0 49 394.000 Tools & Shop Equipment \$2,025 100.00% \$24,468 50 396.000 Power Equipment \$24,468 100.00% \$24,468	41		TOTAL TRANS. & DISTRIBUTION PLANT	\$923,440		\$9,192		\$932,632
43 370.000 Land & Land Rights-GP \$0 100.00% \$0 44 390.000 Structures & Improvements - GP \$0 100.00% \$0 45 391.000 Office Furniture & Equipment \$12,649 100.00% \$0 46 391.100 Office Computer Equipment \$0 100.00% \$0 47 392.000 Transportation Equipment - GP \$10,801 P-47 \$7,348 100.00% \$18,149 48 393.000 Stores Equipment \$0 100.00% \$0 49 394.000 Tools & Shop Equipment \$2,025 100.00% \$24,468 50 396.000 Power Equipment \$24,468 100.00% \$24,468	42		GENERAL PLANT					
44 390.000 Structures & Improvements - GP \$0 100.00% \$0 45 391.000 Office Furniture & Equipment \$12,649 100.00% \$12,649 46 391.100 Office Computer Equipment \$0 100.00% \$0 47 392.000 Transportation Equipment - GP \$10,801 P-47 \$7,348 100.00% \$18,149 48 393.000 Stores Equipment \$0 100.00% \$0 49 394.000 Tools & Shop Equipment \$2,025 100.00% \$24,468 50 396.000 Power Equipment \$24,468 100.00% \$24,468		370.000		\$0			100.00%	\$0
45 391.000 Office Furniture & Equipment \$12,649 100.00% \$12,649 46 391.100 Office Computer Equipment \$0 100.00% \$0 47 392.000 Transportation Equipment - GP \$10,801 P-47 \$7,348 100.00% \$18,149 48 393.000 Stores Equipment \$0 100.00% \$0 49 394.000 Tools & Shop Equipment \$2,025 100.00% \$24,468 50 396.000 Power Equipment \$24,468 100.00% \$24,468								
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47 392.000 Transportation Equipment - GP \$10,801 P-47 \$7,348 100.00% \$18,149 48 393.000 Stores Equipment \$0 100.00% \$0 49 394.000 Tools & Shop Equipment \$2,025 100.00% \$24,468 50 396.000 Power Equipment \$24,468 100.00% \$24,468			· ·					
48 393.000 Stores Equipment \$0 100.00% \$0 49 394.000 Tools & Shop Equipment \$2,025 100.00% \$2,025 50 396.000 Power Equipment \$24,468 100.00% \$24,468					P-47	\$7.348		-
49 394.000 Tools & Shop Equipment \$2,025 100.00% \$2,025 50 396.000 Power Equipment \$24,468 100.00% \$24,468						••••		
50 396.000 Power Equipment\$24,468 100.00%\$24,468								
	50	396.000						
	51		TOTAL GENERAL PLANT	\$49,943		\$7,348		

Noel Water Company Informal Rate/Certificate Case Tracking Number WR-2009-0395 Test Year Ending 12-31-2008, Updated through 6-30-2009 Plant In Service - Water

	E GA
Line Account #	Jurisdictional Adjusted
Number (Optional)	
52 TOTAL PLANT IN SERVICE \$1,351,763	27,344 3 1,324,419

To Rate Base & Depreciation Schedules

Accounting Schedule: 9 Sponsor: Jermaine Green Page: 2 of 2

Noel Water Company Informal Rate/Certificate Case Tracking Number WR-2009-0395 Test Year Ending 12-31-2008, Updated through 6-30-2009 Schedule of Adjustments for Plant in Service - Water

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Plant Adjustment Number	B Plant In Service Adjustment Description	<u>C</u> <u>E</u> Account Adjustment Total Number Amount Adjustment
<u>P-4</u>	Misc.Intangible Plant	303.000 -\$9,192
	Transfer the distribution system drawings (water system maps from account 303, intangible plant to account 343, T&D plant account (Rice)	-\$9,192
P-11	Wells & Springs	314.000
	To remove well #6 from plant in service because it is not connected to the system, therefore it is not used and useful to ratepayers & should be transferred to acct 105 plant held for future use (Harrison)	-\$33,021
3- 217×4.	Structures & Improvements - PP	32(1000 -\$23,474
	To remove well house #6 from plant in service becauseit is not connected to the system, therefore it is not used and useful to ratepayers & should be transferred to acct 105, plant held for future use. (Harrison)	-\$6,644
	Remove (\$503 & \$308 amount) from booster pumps in account 321, Structures, these costs are already accounted for in account 321.1, Submersible Pumping Equipment. (Rice)	-\$811
	Transfer (\$9,140 & \$6,455 amount of well pump electrical controls and piping) from account 321, Structures to account 325.1 Submersible Pumping Equipment (Rice)	-\$15,595
	Well house No. 4 was rebuilt in 2008, but the old well house still includes \$424 in their records. (Rice)	-\$424

Accounting Schedule: 10 Sponsor: Jermaine Green Page: 1 of 4

Noel Water Company Informal Rate/Certificate Case Tracking Number WR-2009-0395 Test Year Ending 12-31-2008, Updated through 6-30-2009 Schedule of Adjustments for Plant in Service - Water

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<u>A</u> Plant	B	<u>C</u> <u>D</u> <u>E</u> .
Adjustment Number	Plant In Service Adjustment Description	Account Adjustment Total
	Water treatment equipment misclassified in acct 325, pumping equipment, should be 332, water treatment equipment. (Rice)	-\$2,224
	Booster pumps transferred to new account 325.200, booster pump, from pumping equipment account. (Rice)	-\$4,814
	To increase plant in service for the pumping equipment that was added during the update period of this case 6-30-09 (Rice)	\$4,611
	Transfer (\$9,140 & \$6,455 amount of well pump electrical controls and piping) from account 321, Structures to account 325.1 Submersible Pumping Equipment (Rice)	\$15,595
2 Papace	High Sevice or Booster Pumping Equipment	<u>- 325:200</u>
	Booster pumps transferred to new account 325.200, booster pump, from pumping equipment account. (Rice)	\$4,814
	To increase plant in service for the cost basis of six booster pressure control tanks that was not inclued in CPR's (Rice)	\$1,848
	Retire Deaton Booster Pump as of June 2009 (Rice)	-\$251
NG 12:26	Water Treatment Equipment	\$32,000 • 5 • 5 • 5 • 5 • • • • • • • • • •
	To decrease water treatment equip acct. balance to reflect the agreed upon changes for the fully depreciated treatment equipment from the 2005 rate case, per disposition agreement. (Green)	-\$11,492
	To increase water treatment equipment acct. that was removed in the previous rate case WR- 2005-0452 because it was fully depreciated. (Harrison)	\$11,492

Noel Water Company Informal Rate/Certificate Case Tracking Number WR-2009-0395 Test Year Ending 12-31-2008, Updated through 6-30-2009 Schedule of Adjustments for Plant in Service - Water

<u>A</u> Plant . Adjustment		<u>C</u> E E Account Adjustment I.I., Total
-Number		Number Amount Adjustment
	Water treatment equipment misclassified in acct 325, pumping equipment, should be 332,	\$2,224
	water treatment equipment, (Rice)	
	water treatment equipment. (Nice)	
P-33	Services	345.000
	To decrease services acct. balance to reflect	-\$3,347
	the agreed upon changes for the fully	
	depreciated services from the 2005 rate case,	
	per disposition agreement. (Green)	
	To increase services acct, that was removed in	\$3,347
	the previous rate case WR-2005-0452 because	+-,
	it was fully depreciated. (Harrison)	
	Services acct. should be a dead acct., no	-\$3,347
	activities since 1976, acct. should be zeroed	
	out. Transferred dollar amount to acct 347,	
	meter installation. (Rice)	
P34	Transmission & Distribution Mains	343.000
	Transfer the distribution system drawings	\$9,192
	(water system maps from account 303,	
	intangible plant to account 343, T&D plant	
	account (Rice)	
P-35	Meters-Bronze Chamber	346.000 ··································
	To decrease meters acct. balance to reflect the	-\$34,625
	agreed upon changes for the fully depreciated	
	meters from the 2005 rate case, per disposition acreement. (Green)	
	To increase meter acct. that was removed in	\$34,625
	the previous rate case WR-2005-0452 because	
	it was fully depreciated. (Harrison)	
P-37	Meter Installations- Bronze	347.000 \$3,34

Accounting Schedule: 10 Sponsor: Jermaine Green Page: 3 of 4

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A Plant Adjustment Number	B B Plant In Service Adjustment Description	<u>C</u> <u>D</u> <u>+</u> <u>E</u> Account Adjustment Total Number Amount Adjustment [★]
	Services acct. should be a dead acct., no activities since 1976, acct. should be zeroed out. Transferred dollar amount to this acct 347, meter installation. (Rice)	\$3,347
P-47	Transportation Equipment- GP	392.000 4 \$7,348
	To remove plant in service for 2000 chevrolet pickup that was traded in for 2005 Chevrolet pickup. (Rice)	-\$10,801
	To increase plant in service for 2005 chevrolet pickup. (Rice)	\$18,149

Total Plant Adjustments -\$27,344

Accounting Schedule: 10 Sponsor: Jermaine Green Page: 4 of 4

Noel Water Company Informal Rate/Certificate Case Tracking Number WR-2009-0395 Test Year Ending 12-31-2008, Updated through 6-30-2009 Depreciation Expense - Water

Line	Account	B	C Adjusted D	epreciation 🔬 I	Depreciation
Number	Number	Plant Account Description	Jurisdictional	Rate Rate	Expense
4					
1 2	301.000	INTANGIBLE PLANT	\$0	0.00%	\$0
2 3	302.000	Organization Franchises	\$0 \$0	0.00%	\$0 \$0
3 4			-	0.00%	•
4 5	303.000	Misc. Intangible Plant	<u>\$0</u> \$0	0.00%	<u>\$0</u> \$0
5		TOTAL INTANGIBLE PLANT	ゆい		ຸລຸບ
6		SOURCE OF SUPPLY PLANT			
7	310.000	Land & Land Rights SP	\$6,734	0.00%	\$0
8	311.000	Structures & Improvements - SSP	\$0	2.50%	\$0
9	312.000	Collection & Impounding Reservoirs	\$0	0.00%	\$0
10	313.000	Lake, River & Other Intakes	\$0	0.00%	\$0
11	314.000	Wells & Springs	\$120,655	2.00%	\$2,413
12	315.000	Infiltration Galleries & Tunnels	\$0	0.00%	\$0
13	316.000	Supply Mains	\$0	0.00%	\$0
14		TOTAL SOURCE OF SUPPLY PLANT	\$127,389		\$2,413
15		PUMPING PLANT			• •
16	320.000	Land and Land Rights	\$0	0.00%	\$0
17	321.000	Structures & Improvements - PP	\$57,501	2.50%	\$1,438
18	325.100	Submersible Pumping Equipment	\$127,920	10.00%	\$12,792
19	325.200	High Sevice or Booster Pumping Equipment	\$6,411	6.70%	\$430
20	326.000	Diesel Pumping Equipment	\$0	0.00%	\$0
21	328.000	Other Pumping Equipment	\$0	0.00%	\$0
22		TOTAL PUMPING PLANT	\$191,832		\$14,660
23		WATER TREATMENT PLANT			
24	330.000	Land & Land Rights-WTP	\$0	0.00%	\$0
25	331.000	Structures & Improvements - WTP	\$0	0.00%	\$0 \$0
26	332.000	Water Treatment Equipment	\$15,275	2.90%	\$443
27		TOTAL WATER TREATMENT PLANT	\$15,275		\$443
			···/		•••••
28		TRANSMISSION & DISTRIBUTION PLANT			
29	340.000	Land & Land Rights-T&D	\$588	0.00%	\$0
30	341.000	Structures & Improvements - T&D	\$0	0.00%	\$0
31	342.000	Distribution Reservoirs & Standpipes	\$342,421	2.50%	\$8,561
32	344.000	Fire Mains	\$0	0.00%	\$0
33	345.000	Services	\$0	0.00%	\$0
34	343.000	Transmission & Distribution Mains	\$470,126	2.00%	\$9,403
35	346.000	Meters- Bronze Chamber	\$34,270	3.30%	\$1,131
36	346.000	Meters- Plastic Chamber	\$0	0.00%	\$0
37	347.000	Meter Installations- Bronze	\$65,139	2.50%	\$1,628
38	347.000	Meter Installations- Plastic	\$0	0.00%	\$0
39	349.000	Other Transmission & Distribution Plant	\$0	2.50%	\$0
40	348.000	Hydrants	\$20,088	2.00%	\$402

Accounting Schedule: 13 Sponsor: Jermaine Green Page: 1 of 2

Noel Water Company Informal Rate/Certificate Case Tracking Number WR-2009-0395 Test Year Ending 12-31-2008, Updated through 6-30-2009 Depreciation Expense - Water

Line Number	<u>A</u> Account Number	B. PlantAccount Description	C Adjusted Jurisdictional	epreciation	E Depreciation Expense
41		TOTAL TRANS. & DISTRIBUTION PLANT	\$932,632		\$21,125
42		GENERAL PLANT			
43	370.000	Land & Land Rights-GP	\$0	0.00%	\$0
44	390.000	Structures & Improvements - GP	\$0	2.50%	\$0
45	391.000	Office Furniture & Equipment	\$12,649	5.00%	\$632
46	391.100	Office Computer Equipment	\$0	14.30%	\$0
47	392.000	Transportation Equipment - GP	\$18,149	12.50%	\$2,269
48	393.000	Stores Equipment	\$0	4.00%	\$0
49	394.000	Tools & Shop Equipment	\$2,025	5.00%	\$101
50	396.000	Power Equipment	\$24,468	0.00%	\$0
51		TOTAL GENERAL PLANT	\$57,291		\$3,002
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Number	Number	Depreciation Reserve Description	Reserve	Number	Adjustments	Allocation	Jurisdictional
		uunna kanaanna kanaan kanaanna kanaanna kanaan k		tal la fan ei yn hyn ha unte dinia 123	. An in a stand and an	t pitere he transfer in the light of DUT of	id heftersedisfesifisted as fan had yn di
1		INTANGIBLE PLANT	·		·		
2	301.000	Organization	\$0			100.00%	\$0
3	302.000	Franchises	\$0			100.00%	\$0
4	303.000	Misc, Intangible Plant	\$0			100.00%	\$0
5		TOTAL INTANGIBLE PLANT	\$0		\$0		\$0
6		SOURCE OF SUPPLY PLANT					
7	310.000	Land & Land Rights SP	\$0			100.00%	\$0
8	311.000	Structures & Improvements - SSP	\$0		•	100.00%	\$0
9	312.000	Collection & Impounding Reservoirs	\$0			100.00%	\$0
10	313,000	Lake, River & Other Intakes	\$0			100.00%	\$0
11	314.000	Wells & Springs	\$72,995	R-11	-\$31,814	100.00%	\$41,181
12	315.000	Infiltration Galleries & Tunnels	\$0			100.00%	\$0
13	316.000	Supply Mains	\$0			100.00%	\$0
14		TOTAL SOURCE OF SUPPLY PLANT	\$72,995		-\$31,814		\$41,181
15		PUMPING PLANT					
16	320.000	Land and Land Rights	\$0		4 4	100.00%	\$0
17	321.000	Structures & Improvements - PP	\$33,433	R-17	-\$6,139	100.00%	\$27,294
18	325.100	Submersible Pumping Equipment	\$6,912	R-18	\$5,616	100.00%	\$12,528
19	325.200	High Sevice or Booster Pumping Equipment	\$0	R-19	\$1,597	100.00%	\$1,597
20	326.000	Diesel Pumping Equipment	\$0		+	100.00%	\$0
21	328.000	Other Pumping Equipment	\$0			100.00%	\$0
22		TOTAL PUMPING PLANT	\$40,345		\$1,074		\$41,419
23		WATER TREATMENT PLANT					
24	330.000	Land & Land Rights-WTP	\$0			100.00%	\$0
25	331.000	Structures & Improvements - WTP	\$0			100.00%	\$0
26	332.000	Water Treatment Equipment	\$13,088	R-26	-\$824	100.00%	\$12,264
27	002.000	TOTAL WATER TREATMENT PLANT	\$13,088		-\$824	100100 /	\$12,264
28		TRANSMISSION & DISTRIBUTION PLANT					
29	340.000	Land & Land Rights-T&D	\$0			100.00%	\$0
30	341.000	Structures & Improvements - T&D	\$0			100.00%	\$0
31	342.000	Distribution Reservoirs & Standpipes	\$103,169	R-31	\$4,280	100.00%	\$107,449
32	344.000	Fire Mains	\$0	11-01	¥4,200	100.00%	\$0
33	345.000	Services	\$3,793	R-33	-\$3,793	100.00%	\$0
34	343.000	Transmission & Distribution Mains	\$216,693	R-34	\$4,609	100.00%	\$221,302
35	346.000	Meters- Bronze Chamber	\$43,687	R-35	-\$9,676	100.00%	\$34,011
36	346.000	Meters- Plastic Chamber	\$0			100.00%	\$0
37	347.000	Meter Installations- Bronze	\$27,169	R-37	\$4,356	100.00%	\$31,525
38	347.000	Meter Installations- Plastic	\$0	11-57	ψτισσο	100.00%	\$01,020
39	349.000	Other Transmission & Distribution Plant	\$0			100.00%	\$0
40	348.000	Hydrants	\$11,454	R-40	\$201	100.00%	\$11,655
41	0101000	TOTAL TRANS. & DISTRIBUTION PLANT	\$405,965	11-40	-\$23	100.00 /4	\$405,942
42		GENERAL PLANT					
43	370.000	Land & Land Rights-GP	¢n.			400.009/	ŧo.
43 44	390.000	Structures & Improvements - GP	\$0 \$0			100.00%	\$0 \$0
44	390.000 391.000	Office Furniture & Equipment		0_45	2340	100.00%	\$0 \$3.965
45 46	391.000 391.100	Office Computer Equipment	\$3,049	R-45	\$316	100.00%	\$3,365
46 47	391.100		\$0 \$44.954	D 47	€ 4 4C7	100.00%	\$0 \$40,694
		Transportation Equipment - GP	\$14,851	R-47	-\$4,167	100.00%	\$10,684
48 40	393.000	Stores Equipment	\$0 5000	D (A	A	100.00%	\$0 \$0
49 50	394.000	Tools & Shop Equipment	\$886	R-49	\$51	100.00%	\$937
50	396.000	Power Equipment	\$23,559	R-50	\$0	100.00%	\$23,559
51		TOTAL GENERAL PLANT	\$42,345		-\$3,800		\$38,545

Accounting Schedule: 11 Sponsor: Jermaine Green Page: 1 of 2

A B C P E G Line Account Jurisdictional Adjusted Number Number Deprectation Reserve Description ST Reserve Number Adjustments Adjustments Adjustment Street 52 Total Deprectation Reserve Street 52 Street 52 Street 53 Street 55 Street 5

To Rate Base Schedule

Accounting Schedule: 11 Sponsor: Jermaine Green Page: 2 of 2

A	C D E
Reserve	Total
Adjustment	Account Adjustment Adjustment
Number Adjustments Description	Number Amount Amount

To adjust depreciation reserve up through 6-30- 09 (Green)	\$1,207
To remove well #6 from depreciation reserve	-\$33,021
becauseit is not connected to the system,	
therefore it is not used and useful to ratepayers	
& should be transferred to acct 105, plant held	
for future use. (Harrison)	

R-17 Structures & improvements - PP	321.000 -\$6,139
To adjust depreciation reserve up through 09 (Green)	6-30- \$929
To remove well house #6 from depreciation reserve becauseit is not connected to the system, therefore it is not used and useful ratepayers & should be transferred to acco plant held for future use. (Harrison)	to
Well house No. 4 was rebuilt in 2008, but t old well house still includes \$424 in their records. (Rice)	he -\$424
R-18 Submersible Pumping Equipment	325.100 \$5,616
To adjust depreciation reserve up through 09 (Green)	1 6-30- \$5,616
R-19 High Sevice or Booster Pumping Equipme	nti 51,597

Accounting Schedule: 12 Sponsor: Jermaine Green Page: 1 of 5

Adjustment Number		D E Total unt Adjustment Adjustment per Amount Amount
	To increase depreciation reserve for the cost basis of six booster pressure control tanks that was not inclued in Noel's CPR's that is assumed to be fully depreciated. (Rice)	\$1,848
	Retire Deaton Booster Pump as of June 2009 (Rice)	-\$251
R-26	Water Treatment Equipment 332.0	.\$824
	To adjust depreciation reserve up through 6-30- 09 (Green)	\$221
	To decrease water treatment equip acct. balance to reflect the agreed upon changes for the fully depreciated treatment equipment from the 2005 rate case, per disposition agreement. (Green)	-\$13,521
	To increase water treatment equipment acct. that was removed in the previous rate case WR- 2005-0452 because it was fully depreciated. (Harrison)	\$13,521
	Decrease depreciation reserve for the amount of depreciation expense (discussed in adj. R- 26.2 & 3) that was included by the Company in its books & records since the last rate case. (Harrison) (Rice)	-\$1,045
Residence	Distribution Reservoirs & Standpipes 444100 342.0	00 \$4,280
	To adjust depreciation reserve up through 6-30- 09 (Green)	\$4,280
R-33	Services. 245.0	00,\$3,793
	To adjust depreciation reserve up through 6-30- 09 (Green)	\$0
		Accounting Schedule: 12

Accounting Schedule: 12 Sponsor: Jermaine Green Page: 2 of 5

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A Reserve Adjustment Number Adjustments Description	Account Adjustment Adjustment Number Amount
To decrease services acct. balance to reflect the agreed upon changes for the fully depreciated services acct. from the 2005 rate	Number Amount Amount -\$3,542
case, per disposition agreement. (Green) To increase services acct. that was removed in the previous rate case WR-2005-0452 because it was fully depreciated. (Harrison)	\$3,542
Services acct. should be a dead acct., no activities since 1976, acct. should be zeroed out. Transferred dollar amount to acct 347, meter installation. (Rice)	-\$3,542
Decrease depreciation reserve for the amount of depreciation expense (discussed in adj. R- 33.2 & 3) that was included by the Company in its books & records since the last rate case. (Harrison) (Rice)	-\$251
R-34 Transmission & Distribution Mains	\$4,609
To adjust depreciation reserve up through 6-30- 09 (Green)	\$4,609
R-35 Meters- Bronze Chamber	-\$9,676
To adjust depreciation reserve up through 6-30- 09 (Green)	\$565
To decrease meters acct. balance to reflect the agreed upon changes for fully depreciated meters from the 2005 rate case, per disposition agreement. (Green)	-\$36,189
To increase meter acct. that was removed in the previous rate case WR-2005-0452 because it was fully depreciated. (Harrison)	\$36,189
	Accounting Schedule: 12 Sponsor: Jermaine Green Page: 3 of 5

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A B Reserve Adjustment Accumulated Depreciation Reserve Number Adjustments Description	<u>C</u> <u>D</u> <u>Total</u> <u>Account</u> <u>Adjustment</u> <u>Adjustment</u> <u>Amount</u>
Decrease depreciation reserve for the amount of depreciation expense (discussed in adj. R- 35.2 & 3) that was included by the Company in its books & records since the last rate case. (Harrison) (Rice)	-\$10,241
R-37 Meter Installations- Bronze	347.000 \$4,35
To adjust depreciation reserve up through 6-30- 09 (Green)	\$814
Services acct. should be a dead acct., no activities since 1976, acct. should be zeroed out. Transferred dollar amount to this acct 347, meter installation. (Rice)	\$3,542
R-40 Hydrants	*348.000 *****
To adjust depreciation reserve up through 6-30- 09 (Green)	\$201
R-45 Office Furniture & Equipment	\$31
To adjust depreciation reserve up through 6-30- 09 (Green)	\$316
R-47 Transportation Equipment - GP	• 392.000
To adjust depreciation reserve up through 6-30- 09 (Green)	\$1,134
To remove depreciation reserve for 2000 chevrolet pickup that was traded in for 2005 Chevrolet pickup. (Rice)	-\$10,801
To increase depreciation reserve for the amount of trade in for 2000 chevy pickup. (Rice)	\$5,500
	Accounting Schedule: 12

Accounting Schedule: 12 Sponsor: Jermaine Green Page: 4 of 5

 A
 B
 C
 D
 E

 Reserve
 Total
 Total

 Adjustment
 Accumulated Depreciation Reserve
 Account
 Adjustment

 Number
 Adjustments Description
 Number
 Amount

R-49 Tools & Shop Equipment 394,000 \$51

To adjust depreciation reserve up through 6-30-09 (Green) \$51

R-50 Power Equipment \$

To adjust depreciation reserve up through 6-30-09 (Green) \$0

Sale -\$35.387

Total Reserve Adjustments

Accounting Schedule: 12 Sponsor: Jermaine Green Page: 5 of 5

Line) Númber	A Description	Rosiden 5/87 Amount	tial C Amount	Amount	al E Amount
1	Customer Charge Revenues:				
2	Customer Number	520		11	
3	Bills Per Year	12		12	
4	Customer Bills Per year	6,240		132	
5	Current Customer Charge	\$3.97		\$5.27	
6	Annualized Customer Charge Revenues		\$24,773		\$696
7	Commodity Charge Revenues:				
8	Total Gallons Sold	39,127,922		991,045	
9	Less: Base Gallons Included In Customer Charge	6,238,000		132,000	
10	Commodity Gallons	32,889,922		859,045	
11	Block 1, Commodity Gallons per Block	32,889,922		859,045	
12	Block 1, Number of Commodity Gallons per Unit	1,000		1,000	
13	Block 1, Commodity Billing Units	32,889.92		859.05	
14	Block 1, Existing Commodity Charge	\$1.52		\$1.52	
15	Block 1, Annualized Commodity Charge Rev.		\$49,993		\$1,306
16	Total Annualized Water Rate Revenues		\$74,766		\$2,002

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Line Number	A Description	Residential F Amount Amount	Residential 2" 日 Amount Amount
1	Customer Charge Revenues:		
2	Customer Number	5	1
3	Bills Per Year	12	12
4	Customer Bills Per year	60	12
5	Current Customer Charge	\$7.86	\$22.15
6	Annualized Customer Charge Revenues	\$472	\$266
7	Commodity Charge Revenues:		
8	Total Gallons Sold	734,107	587,286
9	Less: Base Gallons Included In Customer Charge	60,000	12,000
10	Commodity Gallons	674,107	575,286
11	Block 1, Commodity Gallons per Block	674,107	575,286
12	Block 1, Number of Commodity Gallons per Unit	1,000	1,000
13	Block 1, Commodity Billing Units	674.11	575.29
14	Block 1, Existing Commodity Charge	\$1.52	\$1.52
15	Block 1, Annualized Commodity Charge Rev.	\$1,025	\$ \$874
1.16業	Total Annualized Water Rete Revenues	\$1,497	S1.140

Commodity Billing Units are based on the number of commodity gallons applicable to each block, divided by the tariff usage rate gallons (a.g. for tariff rate of \$2.50 per 1,000 gallons of usage, the commodity gallons for that rate would be divided by 1,000 to arrive at the number of commodity billing units.

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Line Number	Description	(hdustria) 49 Amount Am		Industrial 67 mt Amount
1	Customer Charge Revenues:			
2	Customer Number	3		2
3	Bills Per Year	12	11	12
4	Customer Bills Per year	36		24
5	Current Customer Charge	\$66.31	<u>\$1</u>	<u>13.46</u>
6	Annualized Customer Charge Revenues		\$2,387	\$2,723
7	Commodity Charge Revenues:			
8	Total Gallons Sold	0	81,739	9,500
9	Less: Base Gallons Included In Customer Charge	<u> </u>	48	3,000
10	Commodity Gallons	0	81,691	1,500
11	Block 1, Commodity Gallons per Block	0 .	81,691	1,500 `
12	Block 1, Number of Commodity Gallons per Unit	1,000	1	1,000
13	Block 1, Commodity Billing Units	0.00	81,6	91.50
14	Block 1, Existing Commodity Charge	\$1.52	[\$1.52
15	Block 1, Annualized Commodity Charge Rev.		\$0	\$124,171
16 16	Total Annualized Water Rate Revenues	1.55 A 245 A 26 - 26 - 21 - 12	\$2,387	\$126,894

Commodity Billing Units are based on the number of commodity gallons applicable to each block, divided by the tariff usage rate gallons (e.g. for tariff rate of \$2.50 per 1,000 gallons of usage, the commodity gallons for that rate would be divided by 1,000 to arrive at the number of commodity billing units.

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Line Numbe	A Description	N Amount	Amount	Public Auth 3/47 P Amount	Q Amount
1	Customer Charge Revenues:				
2	Customer Number	18		2	
3	Bills Per Year	12		12	
4	Customer Bills Per year	216		24	
5	Current Customer Charge	\$3.97		\$5.27	
6	Annualized Customer Charge Revenues		\$858		\$126
7	Commodity Charge Revenues:				
8	Total Gallons Sold	1,403,751		123,860	
9	Less: Base Gallons Included In Customer Charge	210,000		24,000	
10	Commodity Gallons	1,193,751		99,860	
11	Block 1, Commodity Gallons per Block	1,193,751 `		99,860	
12	Block 1, Number of Commodity Gallons per Unit	1,000		1,000	
13	Block 1, Commodity Billing Units	1,193.75		99.86	
14	Block 1, Existing Commodity Charge	\$1.52		\$1.52	
15	Block 1, Annualized Commodity Charge Rev.		\$1,815		\$152
16	Total Annualized Water Rate Revenues . Its advantage and a second	La trace d	**** \$2,673	· will start at	₩ +>+ \$278

Commodity Billing Units are based on the number of commodity gallons applicable to each block, divided by the tariff usage rate gallons (e.g. for tariff rate of \$2.50 per 1,000 gallons of usage, the commodity gallons for that rate would be divided by 1,000 to arrive at the number of commodity billing units.

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Line Number	A Description	R S	unter Frublic A 27 Amounter 27	thority 5
1	Customer Charge Revenues:			
2	Customer Number	3	3	
3	Bills Per Year	12] 12	
4	Customer Bills Per year	36	36	
5	Current Customer Charge	\$7.86	\$22.15	
6	Annualized Customer Charge Revenues		\$283	\$797
7	Commodity Charge Revenues:			
8	Total Gallons Sold	619,302	1,981,767	
9	Less: Base Gallons Included In Customer Charge	36,000	36,000	
10	Commodity Gallons	583,302	1,945,767	
11	Block 1, Commodity Gallons per Block	583,302	1,945,767	
12	Block 1, Number of Commodity Gallons per Unit	1,000	1,000	
13	Block 1, Commodity Billing Units	583.30	1,945.77	
14	Block 1, Existing Commodity Charge	\$1.52	\$1.52	
15	Block 1, Annualized Commodity Charge Rev.		\$887	\$2,958
	Total Annualized Water Rate Revenues	ini - Argania - Marabasa		\$3,75

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Line) Number	Description	Public Authority		Commer (5/8°) X mount	cial Y Amount
1	Customer Charge Revenues:				
2	Customer Number	1		57	
3	Bills Per Year	12		12	
4	Customer Bills Per year	12		684	
5	Current Customer Charge	\$66.31		\$3.97	
6	Annualized Customer Charge Revenues		\$796		\$2,715
7	Commodity Charge Revenues:				
8	Total Gallons Sold	o		5,044,036	
9	Less: Base Gallons Included in Customer Charge	0		684,000	
10	Commodity Gallons	0		1,360,036	
11	Block 1, Commodity Gallons per Block	0,		4,360,036	
12	Block 1, Number of Commodity Gallons per Unit	1,000		1,000	
13	Block 1, Commodity Billing Units	0.00		4,360.04	
14	Block 1, Existing Commodity Charge	\$1.52		\$1.52	
15	Block 1, Annualized Commodity Charge Rev.		\$0		\$6,627
• ≈1 6 -	Total Annualized Water Rate Revenues		\$796	<u></u>	\$9,342

(Line) Number	Description	Amount State	Amount	Commerce (1 ⁷² B Amount	ial C Amount
1	Customer Charge Revenues:				
2	Customer Number	17		15	
3	Bills Per Year	12		12	
4	Customer Bills Per year	204		180	
5	Current Customer Charge	\$5.27		\$7.86	
6	Annualized Customer Charge Revenues		\$1,075		\$1,415
7	Commodity Charge Revenues:				
8	Total Gallons Sold	2,182,516		3,152,523	
9	Less: Base Gallons Included in Customer Charge	204,000		180,000	
10	Commodity Gallons	1,978,516		2,972,523	
11	Block 1, Commodity Gallons per Block	1,978,516		2,972,523	
12	Block 1, Number of Commodity Gallons per Unit	1,000		1,000	
13	Block 1, Commodity Billing Units	1,978.52	·	2,972.52	
14	Block 1, Existing Commodity Charge	\$1.52		\$1.52	
15	Block 1, Annualized Commodity Charge Rev.		\$3,007		\$4,518

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Line Numbe	Description	Commerci 27 D Amount		Commercial 47 IG unti Amount
1	Customer Charge Revenues:			
2	Customer Number	5	11	2
3	Billis Per Year	12		12
4	Customer Bills Per year	60		24
5	Current Customer Charge	\$22.15	\$	66.31
6	Annualized Customer Charge Revenues		\$1,329	\$1,591
7	Commodity Charge Revenues:			
8	Total Gallons Sold	3,880,028	2,425	5,017
9	Less: Base Gailons Included In Customer Charge	60,000	24	4,000
10	Commodity Gallons	3,820,028	2,401	1,017
11	Block 1, Commodity Gallons per Block	3,820,028	2,401	1,017
12	Block 1, Number of Commodity Gallons per Unit	1,000		1,000_
13	Block 1, Commodity Billing Units	3,820.03	2,4	01.02
14	Block 1, Existing Commodity Charge	\$1.52		<u>\$1.52</u>
15	Block 1, Annualized Commodity Charge Rev.		\$5,806	\$3,650
16	Total Annualized Water Rate Revenues		\$7,135	\$5,241

Commodity Billing Units are based on the number of commodity gations applicable to each block, divided by the tariff usage rate gations (e.g. for tariff rate of \$2.50 per 1,000 gations of usage, the commodity gations for that rate would be divided by 1,000 to arrive at the number of commodity billing units.

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Line Number	Description 1	H Amount Amount
1	Customer Charge Revenues:	
2 3 4	Customer Number Bills Per Year Customer Bills Per year	665 7,980
5	Current Customer Charge	
6	Annualized Customer Charge Revenues	\$42,302
7	Commodity Charge Revenues:	
8	Total Gallons Sold	143,992,660
9	Less: Base Gallons Included In Customer Charge	7,948,000
10	Commodity Gallons	136,044,660
11	Block 1, Commodity Gallons per Block	
12	Block 1, Number of Commodity Gallons per Unit	
13	Block 1, Commodity Billing Units	
14	Block 1, Existing Commodity Charge	
15	Block 1, Annualized Commodity Charge Rev.	\$206,789
16	Total Annualized Water Rate Revenues	\$249,091

Commodity Billing Units are based on the number of commodity gallons epplicable to each block, divided by the tariff usage rate gallons (e.g. for tariff rate of \$2.50 per 1,000 gallons of usage, the commodity gallons for that rate would be divided by 1,000 to arrive at the number of commodity billing units.

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Line	Number		Test Year	Adjustment		Jurisdictional	Adjusted
Number 1	(Optional)	OPERATIONS EXPENSES	Amount	Number	Adjustments	Allocation	Jurisdictional
2	600.000	Operations Expenses	\$24,901	W-2	\$3,246	100.00%	\$28,147
3	622.000	Electricity	\$65,599	W-3	\$3,545	100.00%	\$69,144
4	631.000	Chemicals	\$5,088	w-4	-\$372	100.00%	\$4,710
5	635.000	Treatment	\$1,478	W-5	-\$123	100.00%	\$1.35
6		TOTAL OPERATIONS EXPENSE	\$97,066		\$6,296		\$103,362
7		MAINTENANCE EXPENSES					
8	625.000	Wells Maintenance	\$1,135			100.00%	\$1,13
9	651.000	Mains Maintenance	\$5,831			100.00%	\$5,83
10	652.000	Meter Maintenance	\$237	W-10	\$1,558	100.00%	\$1,79
11	923.000	Outside Services Employed	\$14,698	W-11	-\$10,721	100.00%	\$3,97
12	921.000	Office expenses & Other Supplies	\$8,854	W-12	-\$4,250	100.00%	\$4,60
13		TOTAL MAINTENANCE EXPENSE	\$30,755		-\$13,413		\$17,342
14		CUSTOMER ACCOUNT EXPENSE					
15	901.000	Meter Reading Wages	\$6,183			100.00%	\$6,18
16	902.000	Account Wages	\$36,323	W-16	-\$7,660	100.00%	\$28,663
17	903.000	Office Supplies	\$3,701			100.00%	\$3,70 [,]
18	903.000	Customer Deposit Interest	\$0	W-18	\$365	100.00%	\$36!
19	904.000	Bad Debt Expense	\$225			100.00%	\$22
20		TOTAL CUSTOMER ACCOUNT EXPENSE	\$46,432		-\$7,295		\$39,13
21		ADMINISTRATIVE & GENERAL EXPENSES					
22	920.000	Administration & General Salary (1)	\$1,877	W-22	\$7,200	100.00%	\$9,07
23	924.000	Insurance	\$11,996	W-23	-\$614	100.00%	\$11,38
24	931.000	Building Rent Expense	\$0	W-24	\$3,600	100.00%	\$3,600
25	933.000	Transportation Expense	\$14,490	W-25	-\$4,259	100.00%	\$10,23
26	630.200	Misc.General (Directors Fees 3-members)	\$5,100	W-26	-\$1,003	100.00%	\$4,09
27		TOTAL ADMINISTRATIVE AND GENERAL	\$33,463		\$4,924		\$38,387
28		OTHER OPERATING EXPENSES					
29	928.000	PSC Assessment	\$1,857	W-29	\$327	100.00%	\$2,184
30		Depreciation	\$44,404	W-30	-\$2,761	100.00%	\$41,64
31		TOTAL OTHER OPERATING EXPENSES	\$46,261		-\$2,434		\$43,827
32		TAXES OTHER THAN INCOME					
33	408.000	Real Estate Property Taxes	\$6,851		_	100.00%	\$6,85
34	408.000	Payroll Taxes	\$6,665	W-34	\$268	100.00%	\$6,933
35		TOTAL TAXES OTHER THAN INCOME	\$13,516		\$268		\$13,784

Accounting Schedule: 1 Sponsor: Paul R. Harrison Page: 1 of 1

<u>A</u> Expense Adj Number			E Total justment
W-2	Operators Wages in the second s	0.000	\$3,246
	To annualize payroll for operators (Harrison)	\$3,246	
W-3 🐲 🖈	Electricity 62	2.000	\$3,545
	To adjust purchase power to account for Empire electric rate increase (Harrison)	\$3,545	
W-4	Chemicals 63	1.000	-\$372
	To adjust chemicals to a normalized amount (Harrison)	-\$372	
inter (WZ5 and the	Treatment	15,000 · · · · · · · · · · · · · · · · · ·	11123
	To adjust treatment expense to a normalized amount (Harrison)	-\$123	
W-10	Meter Maintenance	2.000	\$1,558
	To normalize meter maintenance to a 3-years avg. (Harrison)	\$1,558	
<u></u>	Outside Services Employed	3.000	-\$10,721
	To remove the Paul Law Firm, P.C outside service fees from test year. (Harrison)	-\$3,483	
	To include an annual expense level of the Staff's 5- year amortization of the Paul Law Firm outside service fee. (Harrison)	\$697	
	To remove the fees associated with the Federal and State Income Tax Preparation (Harrison)	-\$1,800	
	To remove legal costs associated with the attempted sale of Noel Water Company to the city of Noel (Brvdon & Swearenger) (Harrison)	-\$6,135	

<u>A</u> Expense Adj Number	B Adjustment Description	<u>C</u> <u>E</u> Account Adjustment Total Number Adjustment Adjustment
W-12	Office expenses & Other Supplies	921.000 - + + + + + + + + + + + + + + + + +
	To remove the total cost of repairing office building from test year. (Harrison)	-\$4,250
W-16	Account Wages 41	902.000.
	To annualize payroll for account wages. (Harrison)	-\$7,660
W-18	Customer Deposit Interest	903.000 \$365
	To include customer deposit interest expense (Harrison)	\$365
W-22	Administration & General Salary (1)	920.000 \$7,200
	To include Salary for Dan Harmon (Harrison)	\$7,200
W-23	Insurance	924.000\$614
	To adjust insurance to annualized level (Harrison)	-\$171
	To remove the portion of insurance expense associated with personnel use of vehicle (Harrison)	-\$443
W-24	Building Rent Expense	931.000 \$3.600
	Input expense for office building fenced in yard & storage building rent. (Harrison)	\$3,600
W-25	Transportation Expense	-\$4,259
	To remove the purchase of personal items from the transportation expense. (Harrison)	-\$307
	To remove the portion of transportation expense associated with personnel use of vehicle (Harrison)	-\$639

Accounting Schedule: 2 Sponsor: Paul R. Harrison Page: 2 of 3

<u>A</u> Expense Adj Number	B Adjustment Description	Account Adjustment	E Total Adjustment
	To normalize transportation expense (Harrison)	-\$3,313	
W-262.875	Misc.General (Directors Fees 3-members)	630.200	-\$1,003
	To adjust director fees to a normalized amount (Harrison)	-\$1,003	
W-29 =	PSC Assessment	928.000	\$327
	To adjust the PSC Assessment to an annualized level (Harrison)	\$327	
W-30 🚙 🛓	Depreciation		\$2,761
	1. To Annualize Depreciation	-\$2,761	
<u></u>	Payroll Taxes 1990 and	408.000	\$268
	To adjust Payroll Taxes to an annualized level (Harrison)	\$268	
n definit	Total Expense Adjustments		

Accounting Schedule: 2 Sponsor: Paul R. Harrison Page: 3 of 3

Acc Line Number (Op	A Count in the Cou		Adjustment Number		E urisdictional Allocation	Adjusted] unisdictional
Rev-1 Rev-2	ANNUALIZED REVENUES Annualized Rate Revenues		Rev-2	\$249,0 9 1	100.00%	\$249,091
Rev-3	Miscellaneous Revenues	\$0	Rev-3	\$11,634	100.00%	\$11,634
. ROYA	MOTALY ANNUAL 280 REVENUES	· · · · · · · · · · · · · · · · · · ·	irradiones ideo	\$260.725	an an an an an 🖷	\$260,725

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Accounting Schedule: 3 Sponsor: Paul R. Harrison Page: 1 of 1

A Revenue Adj Number Adjustment Description	<u>C</u> _a <u>></u> <u>D</u> E Account Adjustment Total Number
Rev-2 Annualized Rate Revenues 110 Annualize Rate Revenues	\$249,091
Rev-3 Miscellaneous Revenues	\$11.634
1. To Annualize Miscellaneous Revenues Description	\$11,634
Description Description	

Total Revenue Adjustments : \$260,725

Accounting Schedule: 4 Sponsor: Paul R. Harrison Page: 1 of 1

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7 Total Miscellaneous Revenues

\$11,634

Accounting Schedule: 4-2 Sponsor: Paul R. Harrison Page: 1 of 1 Agreement Attachment D

Rate Design Worksheet

NOEL WATER COMPANY, INC.

Development of Tariffed Rates-Water

Agreement is to increase currently tariffed rates by a percentage equal to the agreed-upon overall revenue increase divided by the revenues generated by the currently tariffed rates.

Revenues Generated by Current Tariffed Rates	\$ 249,091
Agreed-Upon Overall Revenue Increase	\$ 68,307
Percentage Increase Needed	27.423%

Metered Customer Rates				
	С	urrent		oposed
Meter	S	ervice	S	ervice
Size	С	harge	С	harge
5/8"	\$	3.97	\$	7.76
3/4"	\$	5.27	\$	10.50
1"	\$	7.86	\$	15.65
2"	\$	22.15	\$	44.20
4"	\$	66.31	\$	132.30
6"	\$	113.46	\$ 2	222.00

Commodity Rates				
Customer Type	ι	urrent Isage Rate	ι	oposed Jsage Rate
Residential Customer Industrial	\$ \$ \$	1.518 1.518 1.518 1.518	\$ \$ \$	1.800 1.800 1.670

Agreement Attachment E

Billing Comparison Worksheet

NOEL WATER COMPANY, INC.

Residential Customer Bill Comparison-Water

	Rates for 5/8" M	leter		
Current Base	Proposed Base	Current	Proposed	
Customer Charge Customer Charge Usage Rate Usage Rate				
\$3.97	\$7.76	\$1.518	\$1.800	

current service charge is monthly charge includes 1,000 gallons usage rate is per 1,000 gallons used

MONTHLY BILL COMPARISON

6,000 gallons/month usage

Current Rates		
Customer Charge	\$	3.97
Usage Charge	\$	7.59
Total Bill	\$	11.56
Proposed Rates		
Customer Charge	\$	7.76
Usage Charge	\$	9.00
Total Bill	\$	16.76
INCREASES		
Customer Charge		
Customer Charge \$ Increase	\$	3.79
	-	3.79 5.47%
\$ Increase	9	
 \$ Increase % Increase Usage Charge \$ Increase 	9	5.47% 51.41
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Agreement Attachment F

Schedule of Depreciation Rates

NOEL WATER COMPANY DEPRECIATION RATES (WATER) WR-2009-0395

ACCOUNT	ACCOUNT DESCRIPTION	DEPRECIATION	AVERAGE SERVICE	NET
NUMBER		RATE	LIFE (YEARS)	SALVAGE
314	Wells & Springs	2.0%	50	
321	Structures & Improvements	2.5%	40	
325.1	Submersible Pumping Equipment	10.0%	10	
325.2	High Service or Booster Pumping Equip.	6.7%	15	
332	Water Treatment Equipment	2.9%	35	
342 343 345 346 347 348	Distribution Reservoirs & Standpipes Transmission & Distribution Mains Services (discontinued account) Meters Meter Installations Hydrants	2.5% 2.0% 0.0% 3.3% 2.5% 2.0%	40 50 30 40 50	
390	Structures & Improvements	2.5%	40	13%
391	Office Furniture & Equipment	5.0%	20	
391.1	Office Computer Equipment	14.3%	7	
392	Transportation Equipment	12.5%	7	
394	Tools, Shop, Garage Equipment	5.0%	20	
396	Power Operated Equipment	0.0%	fully depreciated	

Agreement Attachment G

EMSD Report

Implementation Review of Noel Water Company

Engineering and Management Services Department Report of Customer Service Operations WR-2009-0395 August 2009

The Engineering and Management Services Department (EMSD) initiated the first informal review of customer service processes, procedures, and practices at Noel Water Company (Company), in Noel, Missouri, on March 24-25, 2003. This review was performed in conjunction with the small company rate increase request submitted by Noel Water Company on February 14, 2003, Tracking No. QW-2003-0022. The objectives of the review were to document and analyze the management control processes, procedures, and practices used by the Company to ensure that its customers' service needs are met and to make recommendations, where appropriate, by which the Company may improve the quality of services provided to its customers. A report was produced in April, 2003, and included the following three recommendations made by the EMSD staff:

Ensure the customer has 21 days from the day the bill is mailed until payment is delinquent.

Document all customer complaints and inquiries.

Revise and implement practices related to collecting deposits from new customers who have been deemed to have established an acceptable credit rating consistent with the Commission's "Utility Billing Practices 4 CSR 240-13.030."

On March 14, 2005, the Company submitted its small company rate increase request to the Missouri Public Service Commission (Commission or PSC) and this request was assigned Tracking No. QW-2005-0002. The EMSD staff initiated another review of the Company's customer service practices. In addition, the Staff reviewed what actions the Company had taken in response to the recommendations made in the 2003 audit.

The Staff determined, at that time, that the Company had taken appropriate action with regard to the first two recommendations listed above. The Staff determined that the third recommendation relating to the collection of customer deposits was not adequately addressed and made the same recommendation again in the April 2005 audit report. In addition, the Staff developed an additional recommendation pertaining to the customer's ability to contact the Company in the event of an emergency. The additional recommendation was:

<u>Communicate to customers a method of contacting the Company outside</u> of normal business hours in the event of an emergency.

Informal Rate Case Filed May 1, 2009

The Company filed for an informal rate case on May 1, 2009. As a part of the Staff audit activities in this case, the EMSD staff conducted interviews at the Company's offices in Noel, Missouri on July 9, 2009. Prior to the on-site interviews, the EMSD staff reviewed the Company's tariffs, annual reports, PSC complaint records and other documentation related to the Company's customer service operations.

The EMSD staff's efforts were focused upon a review of the Company's actions in response to recommendations made previously to the Company. In addition, customer billing and payment procedures were discussed.

Most procedures have remained the same as reported in prior reports of the EMSD staff. However, the Company has recently implemented formal procedures to document their daily interactions with customers. A notebook is maintained by office staff detailing specific customer calls, requests for service, and inquiries of any type and what actions were taken to resolve them.

The EMSD staff followed up on two former recommendations that remain unresolved. Specifically, these former recommendations were in the areas of customer deposits and complaint and inquiry handling and recording. The staff's findings regarding each are presented below.

Customer Deposits-Taken from the EMSD 2005 Report

The EMSD 2005 Report, starting on page 6, states in part the following:

... No attempt is made to determine whether new customers meet any of the credit criteria cited in the PSC rules that would enable customers to avoid paying a deposit. All new residential and commercial customers are charged deposits of \$25 and \$35, respectively. This is in violation of Commission rules. Deposits with 6% interest are returned after customers pay on time for 12 consecutive months.

Before automatically charging a new customer a deposit, Noel Water Company should make every attempt to determine if new customers have established an acceptable credit rating. PSC Rule 4 CSR 240-13.030(1)(C) states:

The customer shall be deemed *prima facie* to have established an acceptable credit rating if the customer meets any of the following criteria:

- 1. Owns or is purchasing a home;
- 2. Is and has been regularly employed on a full-time basis for at least one (1) year;
- 3. Has an adequate regular source of income; or
- 4. Can provide adequate credit references from a commercial credit source.

If the customer is deemed to have established an acceptable credit rating by meeting any of the above criteria, a deposit should not be charged.

THE EMSD STAFF RECOMMENDS THAT COMPANY MANAGEMENT:

<u>Revise and implement practices related to collecting deposits from</u> <u>new customers who have been deemed to have established an</u> <u>acceptable credit rating consistent with the Commission's Utility</u> Billing Practices 4 CSR 240-13.030,

Implementation Review: 2009

The Company stated that it has continued to evaluate the need to assess new customers for a deposit and is attempting to utilize the criteria noted in 4 CSR 240-13(1)(C) as a determination in the decision. New customers are given an opportunity to provide information regarding their credit standing. The Company recently

waived the deposit requirement for a new customer who owned rental property in the area and was able to provide credit references.

The Company maintains extensive records regarding deposits, and after twelve consecutive months of on-time payments, mails the customer a form letter. The letter directs the customer to contact the Company regarding their preference as to how their deposit with interest will be returned. The Company is also aware of their responsibility to submit unclaimed deposit funds on a yearly basis to the State Treasurer's Office. Deposits that are unable to be refunded to a customer who has left the service area without a forwarding address are to be remitted to the State Treasurer as unclaimed property.

The EMSD staff believes the Company has improved its efforts at evaluating the need for a deposit from all new customers. The Company stated it does attempt to thoroughly consider and apply the criteria from 4 CSR 240-13 in reaching a final decision on whether a deposit is necessary. The EMSD staff is of the opinion that the Company has adequately addressed the recommendation that was made in the 2003 and 2005 EMSD Audit Report.

<u>Complaint and Inquiry Handling and Recording – Taken from the EMSD 2005</u> <u>Report</u>

The EMSD 2005 Report, starting on page 7, states in part the following:

... Customers do not have an emergency contact for the Company outside of normal business hours. An answering machine is currently not available. The COO (Chief Operating Officer) stated that in the event of an emergency, customers could contact the police or fire departments, and those officials know how to reach him.

According to Commission Rule 4 CSR 240-13.040(2)(C), "Qualified personnel shall be available at all times to receive and initiate response to customer contacts regarding any discontinuance of service or emergency condition occurring within the utility's service area." To be in compliance with the Commission rules, customers must be able to contact the Company in the event of an after-hours emergency. Options to enable customers to reach the Company outside of normal business hours may include installing an inexpensive answering machine with an after-hours message informing customers of an emergency contact number or contracting with an answering service to take afterhours calls.

THE EMSD STAFF RECOMMENDS THAT COMPANY MANAGEMENT:

Communicate to customers a method of contacting the Company outside of normal business hours in the event of an emergency.

Implementation Review-2009

The Company has indicated that it continues to display the phone number for the office on its bills and notices. The Company also stated that customers are aware, that in the event of an emergency after hours, the city's police department is to be contacted first. The police department will then contact the appropriate Company official. Company personnel are verifying contact information with the city police and county dispatching office. The Company is in the process of posting a sign at the office to make sure visitors to the office see the information and will also evaluate including an additional line on the bill to communicate this information to ensure that every customer is aware of how to contact the Company after-hours. As the Company's phone system is quite dated, it is also evaluating an upgrade to it that would allow for messaging services.

The EMSD staff is of the opinion that the Company is in the process of evaluating and implementing actions to address this recommendation that was made in the 2005 Audit Report. However, the EMSD staff would like to determine what final actions occurred and whether these meet the intent of the prior recommendation. *THE EMSD STAFF RECOMMENDS THAT COMPANY MANAGEMENT*:

The Company should provide proof of the actions that were taken and completed regarding the communication of after-hours contact to customers to the Manager of the EMSD Department within 60 days of the Commission's Order Approving the Disposition Agreement in Case No.WR-2009-0395.

Agreement Attachment H

Summary of Case Events

Noel Water Company, Inc. Case # WR-2009-0395 Summary of Case Events

Date Filed Day 150 Extension? If yes, why?	May 6, 2009 October 5, 2009 No
Amount Requested Amount Agreed Upon	\$75,000 to \$85,000 \$ 68,307
Number of Customers	665
Rate of Return Return on Equity	9.50% 9.50%
Assessments Current Annual Reports Filed Statement of Revenue Filed Other Open Cases before Commission	Yes Yes Yes No
Status with Secretary of State	Yes
DNR Violations	No
Significant Service/Quality Issues	None