January 3, 2001

AmerenUE – Request For Proposal
Capacity and Energy

Introduction

Burns & McDonnell will assist AmerenUE in evaluating offers for the procurement of capacity and energy for AmerenUE during the months of June 2001 through September 2001.

RFP Schedule and Contacts

Offers Due:	February 1, 2001
Short List Determined:	February 15, 2001
Final Selection Date:	March 1, 2001
Contact:	Mr. Kiah Harris Principal Burns & McDonnell 9400 Ward Parkway Kansas City, MO 64114-3319 (816) 822-3174 Fax. (816) 822-3027 kharris@burnsmcd.com

Supply Requirements

Term:	June 1, 2001 through September 30, 2001
Volume:	Up to 500 MW (minimum of 50 MW increments)
Delivery Point:	Ameren border (offer should include the cost of firm transmission for the entire period). Ameren must be able to secure network service transmission from the delivery point(s).
Firmness:	Capacity - Meets AmerenUE planning reserve margin requirements and MAIN accreditation requirements. Supplier must specify generating source (unit (s) or system). Energy – LD for 16 hour on peak schedules. System firm for any off peak (2 by 16 or 7 by 8) schedules.
Pricing:	Only fixed price offers will be considered.

Ameren will accept offers until 4 p.m., Feb 1, 2001. Offers received after this date and time shall be returned unopened. Faxed offers are acceptable. Award of the contract shall be contingent on the approval of firm transmission delivery to the Ameren system and approval of network service within the Ameren system. Bidders shall propose a mechanism for any adjustments to the energy component of the offer they deem necessary between the bid due date and the time of transmission service approvals, at which point the energy price shall become firm. Final contract terms shall include firm pricing for energy through the term of the contract. Bid evaluation shall include consideration of any proposed adjustment mechanism on energy pricing.

AmerenUE reserves the right to reject any and all offers, for any reason whatsoever, and to enter into separate negotiations with any party for the purchase of capacity and energy. AmerenUE shall not be obligated to purchase any capacity and energy unless a definitive agreement is executed between authorized representatives of the parties negotiating the transaction. Expenses associated with preparation of a proposal and negotiating an agreement (if applicable) that are incurred by the party responding to this request shall be the sole responsibility of the responding party.
AmerenUE agrees to maintain confidentiality with respect to any offers received.

Note: This evaluation of offers to this RFP complies with the requirements of the Missouri Public Service Commission in Case No. EA-2000-37 which states, among other things, that:

> **"AmerenUE agrees that any future purchased power contract with Genco or its marketing affiliate will only be entered into if Genco is determined to be the most cost effective offer, giving due consideration to reliability and financial viability, through a competitive bidding process in which all bidders, including Genco or its marketing affiliate, are provided equal information and bidding opportunities."**