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	A	В	ГС		D	E	F	G	Н	T T	l j	Ικ		М	l N	0
1	7					Benchmark	Price Ana		· ''	<u>'</u>			<u> </u>		I	
2				Ame	eren Ene	rgy Marketin			y Market							
3 4						J,	J									
4																
5	ſ	June	July	Α	ugust	September	October	November	December	January	February	March	Аргіі	May		7
_	MW .	450	450		450	450	450	450	450	450	450	450	450	450		
	On-Peak Days		2		23		,,,,	,,,,			,,,,		,,,,	100		
8	On-Peak Hours		336		368											
9	OH FORM FIGURE			-												
	Benchmark Analysis															
	Into Cinergy Energy Market per MWh 3/29/01		\$ 118.75	5 \$	118.75											
	Basis Adjustment for Into Ameren		1.10	ס	1.10											
13	Adjusted Price - \$/MWh		\$ 130.63	3 \$	130.63	1										
14	Total Energy Value (000's)		\$ 19,75	1 \$	21,632	•										
	1		,													
16	Note: AEM bid an "all in" capacity + energy															
17	price for July and August of \$147/MWh. In order to															
18	identify the energy component, prior year July and															
19	August regulatory capacity market values															
20	were assumed. The regulatory market values															
21	are quoted in terms of \$/kw-month. They are															
22	converted into \$/MWh by dividing the monthly															
23	capacity charge by the number of MWhs															
24																
25																
	AEM Contract		7.00		7 000											
	Contract Capacity Rate (per MW/Month)		7,00		7,000											
	Contract Capacity Rate (per \$/MWh)		\$20.8		\$19.02	1										
-	Contract Energy Rate (per MWh)		\$ 126.1		127.98	J										
30	.,		\$14		\$147											
31	Total Energy Value (000's)		\$ 19,07	6 \$	21,193											
32			• •		400	0	A = 14		-1-4111							
33	Difference between Benchmark & AEM (\$000)		\$ 67	5 \$	439	Conclusion	: AEM pric	e is at or sii	gntly below	/ visible ma	irket.					
34	4															
35	144) O	h		t	. mtra ata	Amazantie n	-i-i eo non -		45 for 200 M	Me accesit			•			
36	(1) Capacity Price of \$7,000 per MW/Month is Bids that were received for a 1999 Ameren						aid \$8,000 p	per www.wion	th for 200 Mi	vv s capacit	y for the sur	nmer of 200	0.			
-	<u> </u>	UE KFP Wei	6 21,000 (0 2)	10,000	per www.	wonth.										
38	To separate the capacity and energy price on t	he AEM con	tract a \$7 000	ner M	\A//Month	canacity rate	was used fo	or July and A	luguet The	eneray pric	e for each n	nonth war th	an adiuetad	to equal		
39	the contract value for each month. The resulting	ne Acivi Con	tract, a \$7,000	or july	and Aug	capacity rate	and \$127 0	Of July and A	lugust. The	energy pric	the Cinerau	rollul was ul	ion of \$130	to equal		
41		ig equivalen	conergy rate in	or July	and Adyl	μοι IS Ψ1&U, IU	шни ф12/,3	o respective	., iiiis is vi	., aose (0	ara Cirioty	aujusteu pr	CG UI \$130.	UJ.		
42	-															
43	4															
	This benchmark analysis shows the pricing of t	he AEM con	tract to be slin	htly bel	low (\$212	2,000) the ber	chmark prin	e. This wou	ld indicate a	t the time th	e contract v	vas signed it	represente	d a fair mad	cet price	
45	-			,	(+	-,, 501	pin					oignou it	p (10)	IUII III AII	tet price.	
	<u> 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 </u>															

Schedule 8

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