

THE STATE CORPORATION COMMISSION OF KANSAS

INDEX NO. 10.1

KANSAS GAS SERVICE
 A DIVISION OF ONEOK, INC.
 (Name of Issuing Utility)

SCHEDULE GTC10All Rate Areas

(Territory to which schedule is applicable)

Replacing Schedule GTC10 Sheet 1
 which was filed March 10, 2003

No supplement or separate understanding
 shall modify the tariff as shown hereon.

Sheet 1 of 8 SheetsGENERAL TERMS AND CONDITIONS FOR GAS SERVICE10. REQUIREMENTS FOR TRANSPORTATION SERVICE

10.01 Company's Responsibility: Company shall deliver to a customer volumes of gas which are thermally equivalent to the volumes of gas received for the customer at a receipt point, less any amount retained by Company according to Section 10.06 Retainage.

10.02 Customer's Responsibility: A customer, by taking service under a transportation service rate schedule, warrants and agrees that:

10.02.01 Gas received by Company for the customer shall be free from all adverse claims, liens, and encumbrances,

10.02.02 Company shall be held harmless and indemnified by the customer from and against all suits, actions, causes of action, claims and demands, including attorneys' fees and costs, arising from or out of any adverse claims by third parties claiming ownership of, or an interest in said gas caused by the failure to provide clear title to the gas,

10.02.03 Company shall not be responsible in any way for damages or claims relating to the customer's gas or the facilities of the customer or others containing such gas prior to receipt into Company's facilities or after delivery to the customer, and

10.02.04 The customer's gas shall at all times remain vested in the customer.

10.03 Customer's Agent: Company-approved agents shall be allowed to deliver gas to Company's system for a transportation service customer.

10.03.01 Agent's Responsibilities: An agent arranging for delivery of gas for a transportation service customer must receive Company approval prior to delivering gas to Company's system. Agents receiving Company approval and choosing aggregated balancing as described in Section 10.04 Aggregation shall enter into a signed agreement with Company, which shall acknowledge the agent's responsibilities under Section 10.09 Cash Out and Section 11.06 Penalties for Unauthorized Usage.

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	Month	Day	Year
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	Month	Day	Year

By /S/
 LARRY G. WILLER, DIRECTOR

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 /S/ Susan K. Duffy

THE STATE CORPORATION COMMISSION OF KANSAS

INDEX NO. 10.2KANSAS GAS SERVICE
A DIVISION OF ONEOK, INC.SCHEDULE GTC10

(Name of Issuing Utility)

All Rate Areas

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Replacing Schedule GTC10 Sheet 2
which was filed January 30, 2003No supplement or separate understanding
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10.03.02 Affidavit: A customer to be represented must provide Company with an affidavit identifying its agent. This authorization shall be in a form agreeable to Company and shall remain in effect until a signed replacement is received by Company.

10.03.03 Billing: Company shall provide to a customer's agent a duplicate monthly billing statement upon the customer's written request. Company may accept payment from the customer's agent; however, the customer shall continue to be responsible for all charges on the account. In the event of any billing dispute, Company shall notify the customer directly and shall not be required to notify the customer's agent.

10.04 Aggregation: Customers' agents shall be allowed to aggregate their customers' usages for purposes of balancing.

10.04.01 Aggregation Areas: Company shall establish aggregation areas within geographic, operational, administrative, and/or other appropriate parameters.

10.04.02 Aggregation Groups: An agent shall establish its customers within each aggregation area into a group or groups. Customers not assigned to an aggregation group shall be individually balanced.

10.04.03 Changes to Aggregation Groups: Company must receive changes to aggregation groups, in writing, prior to the last working day of a month. Changes shall become effective on the first day of the following month except that aggregation groups shall be as designated prior to the first effective day of an OFO, POC or PODB.

10.04.04 Monthly Imbalances: Aggregated Balancing does not apply to a customer's monthly usage which is subject to Burnertip Balancing. The agent selecting aggregated balancing shall be responsible for clearing the aggregation group's monthly imbalance according to Section 10.09, Cash Out.

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THE STATE CORPORATION COMMISSION OF KANSAS

INDEX NO. 10.3KANSAS GAS SERVICE
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Replacing Schedule GTC10 Sheet 3which was filed January 30, 2003No supplement or separate understanding
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10.05 Nominations: A transportation service customer or the customer's agent shall be responsible for nominating volumes of gas to be received by Company for delivery to the delivery point.

10.05.01 Nominations on the "t" System: A customer or the customer's agent shall notify Company, in writing or by facsimile, of the customer's Standard and/or Intraday Nomination between the hours of 8:00 a.m. and 5:00 p.m. on any business day excluding holidays. Company must receive Standard Nominations for Saturday, Sunday and Monday by 11:45 a.m. on Friday, unless stated otherwise in an agreement with specific suppliers.

10.05.02 Nominations on the "k" System: A customer or the customer's agent shall notify the pipeline providing Company the customer's gas of the customer's Standard Nomination. Pipeline must receive Standard Nominations for Saturday, Sunday and Monday by 11:45 a.m. on Friday, unless stated otherwise in an agreement with specific suppliers. Intraday Nominations may be made to the providing pipeline.

10.06 Retainage: Retainage is a quantity of gas necessary to compensate Company for lost and unaccounted for gas and gas used in Company's operations. Retainage shall be stated as a percentage of a customer's gas received by Company and shall be determined annually by Company.

10.07 Daily Quantity of Transportation Service Gas: A customer or the customer's agent shall maintain, as nearly as practicable, uniform daily rates of gas delivery. The customer shall take delivery of gas at the same uniform rate as the gas is received by Company. However, should variations between deliveries to the customer and receipts by the Company cause operational problems on Company's system, Company may discontinue receipt of gas until such variations are corrected.

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A DIVISION OF ONEOK, INC.SCHEDULE GTC10

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Replacing Schedule GTC10 Sheet 4
which was filed September 22, 2003No supplement or separate understanding
shall modify the tariff as shown hereon.Sheet 4 of 8 SheetsGENERAL TERMS AND CONDITIONS FOR GAS SERVICE

10.08 Quality of Transportation Service Gas: The gas procured by a customer or the customer's agent for receipt by Company shall conform to the standards prescribed in Company's applicable rate schedules and these GT&C.

10.08.01 Merchantable Quality: The gas shall at all times be merchantable gas of a quality required by Company's system to which the gas is being delivered. The gas shall be free from any foreign materials (e.g. dirt, dust, gums, iron particles, water, other entrained liquids, or other impurities) which might render it unmerchantable or interfere with the proper operation of pipelines, meters, regulators, or other facilities through which it flows or is used. Company may refuse to receive gas not meeting the quality requirements of Section 9.03.01 Quality of Gas Received. Receipt by Company of any gas not meeting these quality requirements shall not obligate Company to continue the receipts, nor shall it remove the customer's obligation to provide Company with gas meeting those specifications.

10.08.02 Determination of Quality: A customer shall bear all expenses connected with the determination of the quality of the customer's gas received by Company if the customer or the customer's agent arranges for the purchase of gas from a supplier from which Company does not currently receive gas directly into Company's delivery system. Company shall not be obligated to deliver this gas until an agreement exists between Company and the supplier, which Company shall not unreasonably withhold, setting forth the terms of interconnection, quality standards, and the respective rights of Company and the supplier in connection with deliveries of gas.

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THE STATE CORPORATION COMMISSION OF KANSAS

INDEX NO. 10.5

KANSAS GAS SERVICE
 A DIVISION OF ONEOK, INC.
 (Name of Issuing Utility)

SCHEDULE GTC10

All Rate Areas

(Territory to which schedule is applicable)

Replacing Schedule GTC10 Sheet 7
 which was filed September 22, 2003

No supplement or separate understanding
 shall modify the tariff as shown hereon.

Sheet 5 of 8 SheetsGENERAL TERMS AND CONDITIONS FOR GAS SERVICE

10.09 Cash Out: Monthly volumes of gas delivered to a transportation service customer should, to the extent practicable, match Company's receipts for the customer less any amount retained by Company according to Section 10.06 Retainage. Agents may balance the aggregated volumes of gas for groups of customers they represent, according to the terms of Section 10.04 Aggregation.

10.09.01 Monthly Cash Out: Differences between deliveries and retainage-adjusted receipts shall be reconciled on a monthly basis between Company and a customer or the customer's agent.

- (1) If Company's retainage-adjusted receipts for the customer are less than deliveries to the customer, the customer or the customer's agent shall pay:
 - (a) No charge for each MMBtu of cumulative imbalance up to the greater of 10% of actual usage or 50 MMBtu per customer, to be carried over on account to the following month.
 - (b) 1.15 times the Cash Out Price for each MMBtu of imbalance which is greater than 10%, up to and including 15% of actual usage, and
 - (c) 1.3 times the Cash Out Price for each MMBtu of imbalance which is greater than 15% of actual usage.
- (2) If Company's retainage-adjusted receipts for the customer exceed deliveries to the customer, the customer or the customer's agent shall receive:
 - (a) No payment for each MMBtu of cumulative imbalance up to the greater of 10% of actual usage or 50 MMBtu per customer, to be carried over on account to the following month.
 - (b) 0.85 times the Cash Out Price for each MMBtu of imbalance which is greater than 10% of actual usage, up to and including 15%, and
 - (c) 0.7 times the Cash Out Price for each MMBtu of imbalance which is greater than 15% of actual usage.

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THE STATE CORPORATION COMMISSION OF KANSAS

INDEX NO. 10.6KANSAS GAS SERVICE
A DIVISION OF ONEOK, INC.SCHEDULE GTC10

(Name of Issuing Utility)

All Rate Areas

(Territory to which schedule is applicable)

Replacing Schedule GTC10 Sheet 8
which was filed November 16, 2006No supplement or separate understanding
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10.09.02

Cash Out at Final Billing: In the event a final bill for transportation service is rendered, regardless of the cause for termination of the transportation service, Company shall cash out the customer or the customer's agent.

- (1) If Company's retainage-adjusted cumulative final receipts for the customer are less than cumulative final deliveries to the customer, the customer or the customer's agent shall pay:
 - (a) 1.0 times the Cash Out Price for each MMBtu of cumulative imbalance up to the greater of 10% of actual usage or 50 MMBtu per customer.
 - (b) 1.15 times the Cash Out Price for each MMBtu of imbalance which is greater than 10% up to and including 15% of actual usage, and
 - (c) 1.3 times the Cash Out Price for each MMBtu of imbalance which is greater than 15% of actual usage.
- (2) If Company's retainage-adjusted cumulative final receipts for the customer exceed cumulative final deliveries to the customer, the customer or the customer's agent shall receive:
 - (a) 1.0 times the Cash Out Price for each MMBtu of cumulative imbalance up to the greater of 10% of actual usage or 50 MMBtu per customer.
 - (b) 0.85 times the Cash Out Price for each MMBtu of imbalance which is greater than 10% of actual usage, up to and including 15%, and
 - (c) 0.7 times the Cash Out Price for each MMBtu of imbalance which is greater than 15% of actual usage.

10.09.03

Cash Out Price: The monthly Cash Out Price shall be determined as the arithmetic average of the midpoint prices published in Gas Daily for each day of the month, for:

- (1) Southern Star Central Gas Pipelines (Texas, Oklahoma, Kansas)
- (2) Panhandle Eastern Pipe Line Company (Texas, Oklahoma)
- (3) ANR Pipeline Company (Oklahoma), and
- (4) Natural Gas Pipeline Company of America (Midcontinent).

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INDEX NO. 10.7KANSAS GAS SERVICE
A DIVISION OF ONEOK, INC.SCHEDULE GTC10

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All Rate Areas

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Replacing Schedule GTC10 Sheet 9
which was filed September 22, 2003No supplement or separate understanding
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- 10.10 Capacity Limitations: A customer may have delivery of gas curtailed in the event of system supply emergencies or capacity limitations. Company's obligation to deliver a customer's gas shall be as stated in Section 11, Priority of Service. The determination of delivery system capacity limitations shall be at Company's sole discretion. The customer may request Company to make reasonable enlargements to its delivery system, if capacity limitations restrict the volume of gas which the customer may desire to be delivered. Company shall fulfill these requests provided the actual cost, including indirect costs, of delivery system enlargements are borne by the customer. The expanded facilities shall remain the property of Company, free and clear of any lien or equity by the customer. Nothing contained herein shall be construed as obligating Company to construct any extensions or expansions of its facilities.
- 10.11 Limitation of Transportation Service and Other Charges: Delivery of a customer's gas shall be available only where permitted by the gas supply contracts and rate schedules under which gas is supplied to Company. Any delivery conditions or limitations imposed on Company by the contracts and rate schedules shall be applicable to delivery of gas to the customer. Should delivery of gas cause the incurrence of demand charges, standby charges, reservation charges, penalties or like charges from Company's gas suppliers or transporters, and these charges are in addition to charges for gas actually received by Company and not anticipated by the rate schedule or rider schedule under which the customer takes service, these charges shall be billed to the customer. Additionally, should a change in the customer's service characteristics cause the charges anticipated above to be recovered from other customers, these charges shall be billed to the customer. Any disputes regarding the customer's responsibility for these charges shall be referred to the Commission for resolution.

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A DIVISION OF ONEOK, INC.SCHEDULE GTC10

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Replacing Schedule GTC10 Sheet 10which was filed January 30, 2003No supplement or separate understanding
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10.12 Third Party Metering: If a customer's gas is received by Company through meters which are not owned and operated by Company or the customer, the customer or the customer's agent shall, at the earliest practicable time, but not later than 10 days following the end of the billing period, cause the supplier to furnish Company a statement showing the amount of transportation service gas, in Mcf and dekatherm per day, delivered to Company for the customer during the billing period. The customer or the customer's agent, upon request, shall cause to be furnished to Company all charts, or satisfactory copies thereof, upon which the statement provided for above were based. Any original charts furnished shall be returned within 30 days. By accepting gas, the customer agrees to maintain records of the volumes of gas received by Company for the customer and to allow Company to inspect the records upon request during the customer's regular business hours.

10.13 Change from Sales to Transportation Service: Company shall use its best efforts to promptly effect all customer requests to change from a sales service tariff to a transportation service tariff.

10.13.01 Valid Request: Company shall consider a valid request to have been made upon receipt of a properly completed Transportation Affidavit, in accordance with Section 10.03.02 Affidavit. Company must receive Affidavit by the 20th day of the month preceding the month in which the initiation of transportation service is requested.

10.13.02 Administrative Limit: Company shall consider its internal, external, and administrative limitations and shall determine the number of Affidavits it can process each month, which shall be the Administrative Limit.

10.13.03 Monthly Additions: Should the number of received Affidavits exceed the Administrative Limit, Company shall prorate any remaining processing capacity among all agents submitting Affidavits on the day. Company shall list customers according to an agent's preferred ranking, if provided, unless operational concerns prevent the desired priority. Affidavits properly received and not processed in the current month shall be given priority in the following month in the order received by Company and ahead of any subsequent Affidavits.

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THE STATE CORPORATION COMMISSION OF KANSAS

INDEX NO. 11.1KANSAS GAS SERVICE
A DIVISION OF ONEOK, INC.SCHEDULE GTC11

(Name of Issuing Utility)

All Rate Areas

(Territory to which schedule is applicable)

Replacing Schedule GT&C-Gas Sheet 107 of 113which was filed November 19, 2002No supplement or separate understanding
shall modify the tariff as shown hereon.Sheet 1 of 9 SheetsGENERAL TERMS AND CONDITIONS FOR GAS SERVICE11. PRIORITY OF SERVICE

11.01 Service Restriction: Company may fully or partially restrict service to customers when, in Company's sole determination, restriction is necessary to protect the supply and/or delivery of gas to customers with higher priority uses.

11.02 Notice: Notice of a service restriction shall be provided as far in advance as practicable and may be changed by Company as conditions warrant. Notice shall be given to each affected customer by telephone or in writing, including facsimile and, with the customer's agreement, electronic mail. Notification of the customer's agent shall fulfill the requirement of this paragraph whenever the customer's usage is aggregated for balancing under Section 10.04 Aggregation. During emergency situations, Company may use commercial radio and/or television to notify customers.

11.03 Critical Use Periods: Company may issue an Operational Flow Order (OFO) or declare a Period of Daily Balancing (PODB) whenever necessary to instruct customers to control their usage to avoid either Under-Deliveries or Over-Deliveries.

11.03.01 Standard OFO: A Standard OFO shall require the customer to take preemptive or preventive actions and/or measures in order to neutralize or reduce threats to, or to otherwise preserve the integrity of all or a portion of Company's system, or to insure compliance with the requirements of upstream pipeline companies.

11.03.02 Emergency OFO: An Emergency OFO shall require the customer to take immediate actions and/or measures in order to neutralize or reduce threats to, or to otherwise preserve the integrity of all or a portion of Company's system, or to insure compliance with the requirements of upstream pipeline companies.

11.03.03 Period of Daily Balancing: Company may declare a PODB whenever necessary to insure that deliveries to its transportation service customers do not exceed their retain age-adjusted confirmed nominations.

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THE STATE CORPORATION COMMISSION OF KANSAS

INDEX NO. 11.2

KANSAS GAS SERVICE
 A DIVISION OF ONEOK, INC.
 (Name of Issuing Utility)

SCHEDULE GTC11All Rate Areas

(Territory to which schedule is applicable)

Replacing Schedule GT&C-Gas Sheet 108 of 113which was filed November 19, 2002

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Sheet 2 of 9 SheetsGENERAL TERMS AND CONDITIONS FOR GAS SERVICE

- 11.03.04 Authorized Usage: A transportation service customer's authorized usage during an OFO or PODB shall be equal to that customer's retainage-adjusted confirmed nomination.
- 11.03.05 Interrupted Supply: Whenever a transportation service customer's supply is partially or totally interrupted for any reason, that customer's authorized usage shall be limited to the retainage-adjusted volume being delivered to Company on behalf of that customer.
- 11.03.06 Curtailment of Transportation Service: A transportation service customer shall not be required to curtail as long as the customer's gas is delivered to Company's delivery system, except during Supply Emergencies subject to the conditions of Section 11.04.06 Company's Right to Purchase Transportation Gas.

- 11.04 Period of Curtailment: Company may require its sales service and transportation service customers to limit, in whole or in part, their use of Company's facilities during a Period of Curtailment (POC), taking into consideration priority of use or other factors it deems necessary to ensure public health and safety.

- 11.04.01 Authorized Usage: Company shall, at its sole discretion, authorize customers a usage level which is appropriate to the conditions of the POC.

- 11.04.02 Curtailment Priority: Curtailment shall first apply to the lowest priority category (Category Three) and successively to each higher priority category as required. The categories to be used by Company to allocate available service, listed from highest to lowest priority, are:

Category One. Customers served under Company's Residential Sales Service rate schedules and customers taking service the curtailment of which would endanger human life or safety. A customer shall not be considered endangered if an alternate fuel capability is feasible.

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INDEX NO. 11.3KANSAS GAS SERVICE
A DIVISION OF ONEOK, INC.SCHEDULE GTC11

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Replacing Schedule GT&C-Gas Sheet 109 of 113which was filed November 19, 2002No supplement or separate understanding
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Category Two. Customers not included in Category One taking service under Company's General Sales Service or General Transportation Service rate schedules and customers taking service the curtailment of which would endanger property. A customer shall not be considered endangered if an alternate fuel capability is feasible.

Category Three. Customers not included in other categories.

- 11.04.03 Exception to Curtailment Priority: Company may curtail customers in higher priority categories before curtailing customers in lower priority categories only if curtailing lower priority category customers would not be useful in maintaining deliveries to the higher priority customers.
- 11.04.04 Allocation of Partial Capacity: Should only partial service capacity be available for an affected category, deliveries within that category shall be limited to a customer's pro rata share of service available to that category. This share shall be based on the ratio of the customer's requirement in the category for which partial capacity is available to the sum of all customers' requirements in the same category.
- 11.04.05 Alternate Fuel Capability: Company shall determine if it is feasible for a customer to install and use alternate fuel capability. The customer is deemed to have alternate fuel capability if Company determines an installation is feasible whether or not facilities are actually installed. Disputes over Company's determination shall be referred to the Commission for resolution.
- 11.04.06 Company's Right to Purchase Transportation Gas: Company shall have the authority but not the requirement to purchase a transportation service customer's gas during any POC which restricts, or would otherwise restrict, Category One customers.

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INDEX NO. 11.4KANSAS GAS SERVICE
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Replacing Schedule GT&C-Gas Sheet 110 of 113which was filed November 19, 2002No supplement or separate understanding
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- (1) Notice: Company shall use its best efforts to give the customer 24 hours advance notification of the need for any such purchase, but Company shall not be liable for failure to give advance notice when circumstances do not permit.
- (2) Reimbursement: Company shall reimburse the customer an amount equal to the verifiable actual replacement cost of any alternative fuel used by the customer to replace natural gas purchased by Company. Company shall account for the reimbursement as a purchased gas expense.

11.04.07

Emergency Usage during POCs: A customer may request to use gas above authorized levels to forestall irreparable injury to life or property. Requests by telephone shall be followed immediately by a written request. Written requests shall state the nature, cause, and expected duration of the emergency and may be submitted by facsimile (fax) transmission. The customer must act to eliminate the cause of the emergency as soon as practicable. The charge for usage above authorized levels shall be determined at the time Company receives the customer's request. Disputes concerning this charge shall be referred to the Commission for resolution.

11.04.08

Relief from Liability: Company shall be relieved of all liabilities, penalties, charges, payments, and claims of whatever kind, contractual or otherwise, resulting from or arising out of Company's failure to deliver all or any portion of the volumes of gas desired by a customer or group of customers during a POC. Company's relief shall apply if curtailment is according to these General Terms and Conditions or any other orders or directives of duly constituted authorities including, but not limited to, the Kansas Corporation Commission.

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Replacing Schedule GT&C-Gas Sheet 111 of 113which was filed November 19, 2002No supplement or separate understanding
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11.05 Unauthorized Deliveries: Over-Deliveries and/or Under-Deliveries which vary from Company's authorized usage level under an OFO or during a PODB or POC, shall be subject to the penalties described in Section 11.06 Penalties for Unauthorized Usage.

11.05.01 Individual Customers: Unauthorized Deliveries for individually balanced customers shall be calculated by comparing each customer's authorized usage with actual usage.

11.05.02 Aggregation Groups: Unauthorized Deliveries for aggregation groups subject to aggregated balancing as defined under Section 10.04 Aggregation, shall be calculated by comparing the group members' total authorized usage with their total actual usage. The actual usage of a customer which is included in more than one aggregation group shall be allocated between groups on a ratio of the customer's confirmed nominations.

11.05.03 RDQ Balancing: A transportation service customer may agree to deliver to Company, in lieu of Company's requirement to install EFM, a predetermined Required Daily Quantity (RDQ) of natural gas. Nominations based on assigned RDQ shall be subject to retainage.

- (1) Qualification for RDQ Balancing: RDQ Balancing shall be available for transportation service meters recording a peak-month usage of less than 1,500 Mcf in the most recent 12 month period ending April 30. A customer accepting an RDQ shall remain eligible for transportation service without installing EFM. An RDQ-qualified customer shall be assigned to RDQ Balancing unless the customer notifies Company otherwise.

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KANSAS GAS SERVICE
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SCHEDULE GTC11

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Sheet 6 of 9 SheetsGENERAL TERMS AND CONDITIONS FOR GAS SERVICE

- (2) RDQ Administration: An RDQ-balanced customer shall be notified of its assigned RDQ within 30 days after initiating transportation service. Company shall each year review the customer's most recent 12 month usage for the period ending April 30 and recalculate the customer's RDQ. Company shall, prior to August 1, notify the customer, and the customer's agent if aggregated for balancing purposes, of a revised RDQ, which shall be effective for the next 12 month period beginning November 1. The customer or customer's agent shall inform Company of any dispute over the RDQ within 30 days of their notification.
- (3) Unauthorized Over-Deliveries: During PODBs or POCs or when required by an OFO to prevent Over-Deliveries, a customer shall cause Company to receive natural gas in the amount of the RDQ. The customer shall be subject to an Unauthorized Over-Delivery Penalty if Company receives less than 100% of the customer's assigned RDQ plus retainage.
- (4) Unauthorized Under-Deliveries: When required by an OFO to prevent Under-Deliveries, a customer shall cause Company to receive an amount of natural gas equal to the lesser of their assigned RDQ times 50% plus retainage or their current confirmed nomination. The customer shall be subject to the applicable Unauthorized Under-Delivery Penalty if Company receives more than the amount authorized by this paragraph.
- (5) Actual Usage of RDQ Customers: Company shall not be required to read RDQ-balanced meters to implement the requirements of an OFO, PODB or POC, for which the customer's actual usage shall be deemed to equal the assigned RDQ. When calculating Unauthorized Over-Delivery Penalties for an aggregation group which includes both EFM meters and meters subject to RDQ Balancing, the aggregated nominations shall be applied to the aggregated RDQ meters first.

Issued _____
 Effective Month Day Year
 January 30 2003
 Month Day Year
 By IS/
 LARRY G. WILLER, DIRECTOR

03-KGSG-514-TAR
 NOTED AND FILED
 KANSAS CORPORATION COMMISSION
 January 30, 2003
 /S/ Thomas A. Day

THE STATE CORPORATION COMMISSION OF KANSAS

INDEX NO. 11.7KANSAS GAS SERVICE
A DIVISION OF ONEOK, INC.SCHEDULE GTC11

(Name of Issuing Utility)

All Rate Areas

(Territory to which schedule is applicable)

Replacing Schedule GT&C-Gas Sheet 112-1 of 113which was filed November 19, 2002No supplement or separate understanding
shall modify the tariff as shown hereon.Sheet 7 of 9 SheetsGENERAL TERMS AND CONDITIONS FOR GAS SERVICE

- (6) Temporary RDQ: A customer may request a temporary revision of its assigned RDQ. Company shall consider the request only if it is received prior to 72 hours after the occurrence of a significant event that would temporarily change the customer's usage during an OFO or PODB. Requests by telephone shall be followed immediately by a written request stating the nature, cause, and expected duration of the event. Company shall respond no later than 72 hours after the customer's written request. Any revised RDQ shall become effective upon Company's responding notification to the customer and shall continue for no more than 30 days or until the customer's operation has returned to normal, whichever occurs first. Company may, at its option and at the customer's request, extend the temporary RDQ for an additional period(s).

11.05.04 Meter Reading: Actual usage during an OFO or PODB shall normally be provided by electronic flow measurement (EFM) equipment. If Company is unable to obtain data from a customer's EFM device, the customer's usage shall be determined by actual meter reads.

11.05.05 Previous Imbalances: Gas imbalances from previous months shall not be allowed to offset any Unauthorized Over- or Under-Delivery.

11.05.06 Refusal to Comply: Company may disconnect from its system or refuse to accept the nomination of a customer which endangers system stability and/or safety by continuing to incur Unauthorized Deliveries.

Issued

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	Month	Day	Year

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January 30, 2003
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THE STATE CORPORATION COMMISSION OF KANSAS

INDEX NO. 11.8

KANSAS GAS SERVICE
 A DIVISION OF ONEOK, INC.
 (Name of Issuing Utility)

SCHEDULE GTC11

All Rate Areas

(Territory to which schedule is applicable)

Replacing Schedule GTC11 Sheet 8
 which was filed January 30, 2003

No supplement or separate understanding
 shall modify the tariff as shown hereon.

Sheet 8 of 9 SheetsGENERAL TERMS AND CONDITIONS FOR GAS SERVICE

11.06 Penalties for Unauthorized Usage: A customer's unauthorized usage under an OFO or during a PODB or POC shall cause the incurrence of penalties.

11.06.01 Tolerance Levels: Penalties shall be assessed:

- (1) During an OFO, PODB or POC, when Unauthorized Over-Deliveries to EFM meters exceed 5% of authorized daily delivery levels.
- (2) During an OFO, when Unauthorized Under-Deliveries to EFM meters exceed 5% of authorized daily delivery levels.
- (3) During an OFO or POC, when Unauthorized Deliveries to RDQ meters exceed authorized daily delivery levels.

11.06.02 Penalties during PODBs and POCs shall be:

- (1) the greater of \$10 or 5 times the daily midpoint stated on Gas Daily's Index for Southern Star Central Gas Pipelines (Oklahoma) for each day of the POC or PODB, for each dekatherm of Unauthorized Over Delivery that exceeds the Tolerance Levels set in Section 11.06.01 Tolerance Levels but is no greater than 10% of the authorized delivery level for the customer or the aggregated balancing group, and
- (2) the greater of \$20 or 10 times the daily midpoint stated on Gas Daily's Index for Southern Star Central Gas Pipelines (Oklahoma) for each day of the POC or PODB, for each dekatherm of Unauthorized Over Delivery in excess of 10% of the authorized delivery level for the customer or the aggregated balancing group.

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	Month	Day	Year
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 Kansas Corporation Commission
 November 16, 2006
 /S/ Susan K. Duffy

THE STATE CORPORATION COMMISSION OF KANSAS

INDEX NO. 11.9KANSAS GAS SERVICE
A DIVISION OF ONEOK, INC.SCHEDULE GTC11

(Name of Issuing Utility)

All Rate Areas

(Territory to which schedule is applicable)

Replacing Schedule GTC11 Sheet 9
which was filed January 30, 2003No supplement or separate understanding
shall modify the tariff as shown hereon.Sheet 9 of 9 SheetsGENERAL TERMS AND CONDITIONS FOR GAS SERVICE

11.06.03

Penalties during OFOs: Penalties for Unauthorized Over-deliveries or Under-deliveries shall be calculated as follows:

- (1) Standard OFO Penalties: For each day of the Standard OFO, the greater of \$5 or 2½ times the daily midpoint stated on Gas Daily's Index for Southern Star Central Gas Pipelines (Oklahoma) times the MMBtu of Unauthorized Over- or Under-deliveries that exceed the tolerance level applicable under Section 11.06.01.
- (2) POC and Emergency OFO Penalties: For each day of the POC or Emergency OFO, the greater of \$10 or 5 times the daily midpoint stated on Gas Daily's Index for Southern Star Central Gas Pipelines (Oklahoma) times the MMBtu of Unauthorized Over- or Under-deliveries that exceed the tolerance level applicable under Section 11.06.01.

11.06.04

Responsibility for Payment: Unauthorized Over- or Under-Delivery Penalties for individually balanced customers shall be billed to and collected from the applicable customer. Unauthorized Over- or Under-Delivery Penalties for aggregation groups shall be billed to and collected from the agent representing the aggregated customers.

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	Month	Day	Year
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THE STATE CORPORATION COMMISSION OF KANSAS

INDEX NO. 42.1KANSAS GAS SERVICE
A DIVISION OF ONEOK, INC.SCHEDULE EFMR

(Name of Issuing Utility)

ALL RATE AREAS

(Territory to which schedule is applicable)

Replacing Schedule EFMR Sheet 1
which was filed September 22, 2003No supplement or separate understanding
shall modify the tariff as shown hereon.Sheet 1 of 3 SheetsELECTRONIC FLOW MEASUREMENT RIDERAPPLICABILITY

Applicable to all customers served under rate schedules ST, GTK, GTt, LVTK, LVTt, WTK and WTt and located in and around the communities specified in the Index. Service is subject to the DEFINITIONS AND CONDITIONS section below.

NET MONTHLY BILL

\$ 25.00 per meter for each meter upon which Electronic Flow Measurement equipment (EFM) is installed, plus any charge to reimburse Company for the installed cost of the EFM.

DEFINITIONS AND CONDITIONS

1. EFM shall be required on all meters serving transportation accounts, except for the provisions of Definition and Condition #2 (below). Company shall install, operate, and own all EFM. Company shall provide and bill the customer the actual cost for any requested assistance beyond maintenance to Company's EFM and/or connection.
 - a. The requirements of this provision shall be judged to have been met pending a customer's sequential assignment to Company's EFM installation schedule.
 - b. Company may, at its sole discretion, waive the requirements of this provision for a customer which uses gas primarily during Company's off-peak season.
 - c. A customer which declines Company's EFM installation, or which does not provide a Contribution in Aid of Construction (CIAC), or which does not install and/or maintain an operable dedicated telephone circuit, all as required by this rider, shall be ineligible for transportation service. Company shall promptly notify a customer of the need to install or maintain an operable dedicated telephone circuit and may, 45 days after such notification, disqualify such customer from transportation service.

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THE STATE CORPORATION COMMISSION OF KANSAS

INDEX NO. 42.2KANSAS GAS SERVICE
A DIVISION OF ONEOK, INC.SCHEDULE EFMR

(Name of Issuing Utility)

ALL RATE AREAS

(Territory to which schedule is applicable)

Replacing Schedule EFMR Sheet 2
which was filed January 30, 2003No supplement or separate understanding
shall modify the tariff as shown hereon.Sheet 2 of 3 SheetsELECTRONIC FLOW MEASUREMENT RIDER (Cont.)

2. RDQ Balancing: Notwithstanding the provisions above, according to the Required Daily Quantity (RDQ) Balancing provisions in Section 11 of Company's General Terms and Conditions for Gas Service (GT&C), a customer may agree to deliver during PODBs and/or POCs a predetermined Required Daily Quantity (RDQ) of natural gas to a transportation service meter which records a peak-month usage of less than 1,500 Mcf in the most recent 12 month period ending April 30, in lieu of the Company's requirement to install EFM. However, meters upon which EFM equipment has already been installed shall not be eligible for the RDQ Balancing option and the customer shall be subject to all charges set out in the Net Monthly Bill section.
3. A customer shall reimburse Company for the installed cost of EFM which shall become the sole property of Company. This CIAC for labor, material, and overhead costs associated with the installation shall be:
- | | |
|--------------------|---|
| \$ 1,600 per meter | if the customer's existing measurement facilities do not require the use of an electronic correction device as part of the EFM, or |
| \$ 3,400 per meter | if the customer's existing measurement facilities include or require the use of an electronic correction device as part of the EFM. |
4. A customer shall make an additional CIAC sufficient to cover the cost of any non-EFM related work performed and/or equipment installed at the customer's request. All such facilities and/or equipment shall become the sole property of Company. Payment shall be due from the customer at the time equipment is installed, except that Company may permit the customer to finance the EFM over a four year period at 8% per annum.
5. Company shall endeavor to coordinate the installation of all facilities required herein with a customer as soon as practicable following the effective date of this rider. Company shall notify the customer of its intent to install EFM, as well as the scope and estimated cost thereof.
- a. A customer shall provide adequate space for the installation of the EFM.
- b. A customer shall provide and maintain, at its cost, a dedicated telephone circuit or a Company-accepted alternative, according to Company's EFM Standards. Company and the customer shall mutually agree upon electric power and telephone connection location.

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By	<u>/S/</u>		
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September 22, 2003
/S/ Susan K. Duffy

THE STATE CORPORATION COMMISSION OF KANSAS

INDEX NO. 42.3

KANSAS GAS SERVICE
 A DIVISION OF ONEOK, INC.
 (Name of Issuing Utility)

SCHEDULE EFMRALL RATE AREAS

(Territory to which schedule is applicable)

Replacing Schedule EFMR Sheet 3
 which was filed January 30, 2003

No supplement or separate understanding
 shall modify the tariff as shown hereon.

Sheet 3 of 3 SheetsELECTRONIC FLOW MEASUREMENT RIDER (Cont.)

- c. A customer's acceptance of Company's installation plan shall be assumed unless the customer declines in writing within 15 days of Company's notice. The customer shall, within 45 days of acceptance, complete the installation of the required telephone circuit, at the customer's own expense, after which time Company shall install EFM equipment.
6. When an EFM installation includes an electronic correction device, and at a customer's request, Company may provide a data link or contact closure meeting Company's Standards from Company's EFM to the customer at the meter site so the customer can receive data with the same type of output signal as Company. At the customer's request, Company shall inspect and evaluate the customer's connection during normal Company working hours.
7. Upon a customer's written request made prior to April 30 of each year, and agreement by Company given prior to May 31 of that same year and which shall not be unreasonably withheld, Company may credit 50% of assessed and paid Overrun Penalties incurred by the customer in the preceding winter heating season of November through March, to EFM. The credit shall be limited to the per meter CIAC required by Definition and Condition #2 (above). A credit for EFM is available only on new, Company-installed EFM and when Company is not assessed Overrun Penalties for a similar time period pursuant to a pipeline's authorized tariff.
8. In the event the EFM should fail, uncorrected mechanical readings shall be used to establish the estimated corrected read, except for orifice meter installations where historical data shall be used to estimate billing data.
9. A customer shall hold Company harmless from all claims for trespass, injury to persons, or damage to lawns, trees, shrubs, buildings or other property that may be caused by reason of the installation, operation, or replacement of the EFM or customer connection and other necessary equipment to serve the customer unless it shall be affirmatively proved that the injury to persons or damage to property complained of has been caused by willful default or negligence on the part of Company or its accredited personnel.
10. Service under this rider is subject to the provisions and applicable charges contained in Company's GT&C or successor documents, approved by the Commission.
11. All provisions of this rider are subject to changes made by order of the Commission.

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THE STATE CORPORATION COMMISSION OF KANSAS

INDEX NO. 28.1

KANSAS GAS SERVICE
 A DIVISION OF ONEOK, INC.
 (Name of Issuing Utility)

SCHEDULE STk

Rate Area "k"

(Territory to which schedule is applicable)

Replacing Schedule STk Sheet 1
 which was filed November 16, 2006

No supplement or separate understanding
 shall modify the tariff as shown hereon.

Sheet 1 of 2 SheetsSMALL TRANSPORTATION SERVICEAVAILABILITY

Available in and around the communities specified in the Index to commercial and industrial customers. Service is subject to the DEFINITIONS AND CONDITIONS section below.

NET MONTHLY BILL

\$ 23.35 Service Charge
 plus
 Delivery Charge
 \$ 1.8010 per Mcf for all gas delivered
 plus

Applicable adjustments and charges provided in Company's Ad Valorem Tax
 Surcharge Rider and Gas System Reliability Surcharge Rider.

The Net Monthly Bill shall be no less than the Service Charge plus any minimum charges set forth in a customer's Service Agreement.

DEFINITIONS AND CONDITIONS

1. Annual deliveries of at least 1,500 Mcf at a single location during the last 12 billing periods shall qualify a customer for service under this schedule. A customer, once qualified, shall remain eligible for service under this schedule.
2. A customer shall meet all conditions of the following tariffs to maintain service under this rate schedule:
 - a. Electronic Flow Measurement Rider
 - b. Company's General Terms and Conditions for Gas Service (GTC), Section 10 Requirements for Transportation Service.
3. Company may base a bill on a customer's normal meter reading cycle, but may issue that bill at the beginning of the next billing month. Although the bill may indicate a different period, it shall reflect actual information obtained from the regular-cycle meter reading. A customer served under this rate schedule and who desires a calendar month-based bill must install electronic flow measurement equipment and will not be eligible for RDQ balancing.

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	Month	Day	Year
By	/S/ DAVID N. DITTEMORE		

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 December 18, 2008
 /S/ Susan K. Duffy

THE STATE CORPORATION COMMISSION OF KANSAS

INDEX NO. 28.2KANSAS GAS SERVICE
A DIVISION OF ONEOK, INC.SCHEDULE STk

(Name of Issuing Utility)

Rate Area "k"

(Territory to which schedule is applicable)

Replacing Schedule ST Sheet 2
which was filed April 14, 2005No supplement or separate understanding
shall modify the tariff as shown hereon.Sheet 2 of 2 SheetsSMALL TRANSPORTATION SERVICE (Cont.)

4. Service under this rate schedule shall be terminated upon notification by the customer, but not before the next regular-cycle meter reading date.
5. Transportation service is provided for the charge specified in the NET MONTHLY BILL section when supplied from Company's existing facilities. When additional facilities are needed to serve a customer, an additional charge may be required.
6. Multiple meter installations, installed at a single location for a customer's convenience, shall be billed additional Service Charges for each additional meter installation. Usage recorded on these multiple meters shall be aggregated for purposes of qualifying for this rate schedule.
7. Transportation service under this rate schedule is subject to the provisions and applicable charges contained in Company's GTC, or successor documents, approved by the Commission.
8. All provisions of this rate schedule are subject to changes made by order of the Commission.

Issued	November	16	2006
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Effective	January	1	2007
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By	/S/		
	LARRY G. WILLER, DIRECTOR		

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November 16, 2006
/S/ Susan K. Duffy

THE STATE CORPORATION COMMISSION OF KANSAS

INDEX NO. 29.1

KANSAS GAS SERVICE
 A DIVISION OF ONEOK, INC.
 (Name of Issuing Utility)

SCHEDULE STt

Rate Area "t"

(Territory to which schedule is applicable)

Replacing Schedule STt Sheet 1
 which was filed November 16, 2006

No supplement or separate understanding
 shall modify the tariff as shown hereon.

Sheet 1 of 2 SheetsSMALL TRANSPORTATION SERVICEAVAILABILITY

Available in and around the communities specified in the Index to commercial and industrial customers. Service is subject to the DEFINITIONS AND CONDITIONS section below.

NET MONTHLY BILL

\$ 23.35 Service Charge

plus

Delivery Charge

\$ 1.8802 per Mcf for all gas delivered

plus

Applicable adjustments and charges provided in Company's Ad Valorem Tax
 Surcharge Rider and Gas System Reliability Surcharge Rider.

The Net Monthly Bill shall be no less than the Service Charge plus any minimum charges set forth in a customer's Service Agreement.

DEFINITIONS AND CONDITIONS

1. Annual deliveries of at least 1,500 Mcf at a single location during the last 12 billing periods shall qualify a customer for service under this schedule. A customer, once qualified, shall remain eligible for service under this schedule.
2. A customer shall meet all conditions of the following tariffs to maintain service under this rate schedule:
 - a. Electronic Flow Measurement Rider
 - b. Company's General Terms and Conditions for Gas Service (GTC), Section 10 Requirements for Transportation Service.
3. Company may base a bill on a customer's normal meter reading cycle, but may issue that bill at the beginning of the next billing month. Although the bill may indicate a different period, it shall reflect actual information obtained from the regular-cycle meter reading. A customer served under this rate schedule and who desires a calendar month-based bill must install electronic flow measurement equipment and will not be eligible for RDQ balancing.

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	Month	Day	Year

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INDEX NO. 29.2KANSAS GAS SERVICE
A DIVISION OF ONEOK, INC.SCHEDULE STt

(Name of Issuing Utility)

Rate Area "t"

(Territory to which schedule is applicable)

Replacing Schedule ST Sheet 2
which was filed April 14, 2005No supplement or separate understanding
shall modify the tariff as shown hereon.Sheet 2 of 2 SheetsSMALL TRANSPORTATION SERVICE (Cont.)

4. Service under this rate schedule shall be terminated upon notification by the customer, but not before the next regular-cycle meter reading date.
5. Transportation service is provided for the charge specified in the NET MONTHLY BILL section when supplied from Company's existing facilities. When additional facilities are needed to serve a customer, an additional charge may be required.
6. Multiple meter installations, installed at a single location for a customer's convenience, shall be billed additional Service Charges for each additional meter installation. Usage recorded on these multiple meters shall be aggregated for purposes of qualifying for this rate schedule.
7. Transportation service under this rate schedule is subject to the provisions and applicable charges contained in Company's GTC, or successor documents, approved by the Commission.
8. All provisions of this rate schedule are subject to changes made by order of the Commission.

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	Month	Day	Year
By	/S/		
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/S/ Susan K. Duffy

THE STATE CORPORATION COMMISSION OF KANSAS

INDEX NO. 30.1

KANSAS GAS SERVICE
 A DIVISION OF ONEOK, INC.
 (Name of Issuing Utility)

SCHEDULE GTK

Rate Area "k"

(Territory to which schedule is applicable)

Replacing Schedule GTK Sheet 1
 which was filed November 16, 2006

No supplement or separate understanding
 shall modify the tariff as shown hereon.

Sheet 1 of 2 SheetsGENERAL TRANSPORTATION SERVICEAVAILABILITY

Available in and around the communities specified in the Index to non-residential customers.
 Service is subject to the DEFINITIONS AND CONDITIONS section below.

NET MONTHLY BILL

\$ 20.00 Service Charge

plus

Delivery Charge

\$ 1.4562 per Mcf for all gas delivered

plus

Applicable adjustments and charges provided in Company's Ad Valorem Tax
 Surcharge Rider and Gas System Reliability Surcharge Rider.

The Net Monthly Bill shall be no less than the Service Charge plus any minimum charges set
 forth in a customer's Service Agreement.

DEFINITIONS AND CONDITIONS

1. Annual deliveries of at least 3,000 Mcf at a single location during the last 12 billing periods shall qualify a customer for service under this schedule. A customer, once qualified, shall remain eligible for service under this schedule.
2. A customer shall meet all conditions of the following tariffs to maintain service under this rate schedule:
 - a. Electronic Flow Measurement Rider
 - b. Company's General Terms and Conditions for Gas Service (GTC), Section 10 Requirements for Transportation Service.

Issued December 18 2008

Month Day Year

Effective January 1 2009

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By /S/

DAVID N. DITTEMORE

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INDEX NO. 30.2KANSAS GAS SERVICE
A DIVISION OF ONEOK, INC.SCHEDULE GTK

Rate Area "k"

(Territory to which schedule is applicable)

Replacing Schedule GTK Sheet 2
which was filed September 22, 2003No supplement or separate understanding
shall modify the tariff as shown hereon.Sheet 2 of 2 SheetsGENERAL TRANSPORTATION SERVICE (Cont.)

3. The Delivery Charge may be reduced by Company to meet a competitive alternative to Company's delivery service. The customer shall be required to sign a special agreement listing the reduced charge, term of service and other conditions of the service to be provided to the customer. Discounts shall be subject to the following conditions:
- The rate reduction must be necessary to retain or obtain a customer who has a credible competitive alternative available.
 - The amount of the discount from the maximum approved tariff rate must be the least necessary to retain or obtain the customer.
 - Under the discounted rate, the customer must, at a minimum, cover all incremental costs of serving that customer, plus make a contribution to common fixed costs.
 - Company's decision to enter into a discounted service agreement and the amount of the discount shall be subject to review at Company's next rate case.
 - In situations where the discounted service agreement involves a Company affiliate, Company shall file with the Commission a copy of the agreement with all supporting documentation and worksheets, within 10 days of the date of the agreement.
4. Transportation service is provided for the charge specified in the NET MONTHLY BILL section when supplied from Company's existing facilities. When additional facilities are needed to serve a customer, an additional charge may be required.
5. Multiple meter installations, installed at a single location for a customer's convenience, shall be billed additional Service Charges for each additional meter installation. Usage recorded on these multiple meters shall be aggregated for purposes of qualifying for this rate schedule.
6. Transportation service under this rate schedule is subject to the provisions and applicable charges contained in Company's GTC, or successor documents, approved by the Commission.
7. All provisions of this rate schedule are subject to changes made by order of the Commission.

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	Month	Day	Year

By /S/
LARRY G. WILLER, DIRECTOR

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Kansas Corporation Commission
July 14, 2004
/S/ Susan K. Duffy

THE STATE CORPORATION COMMISSION OF KANSAS

INDEX NO. 31.1

KANSAS GAS SERVICE
 A DIVISION OF ONEOK, INC.
 (Name of Issuing Utility)

SCHEDULE GTtRate Area "t"

(Territory to which schedule is applicable)

Replacing Schedule GTt Sheet 1
 which was filed November 16, 2006

No supplement or separate understanding
 shall modify the tariff as shown hereon.

Sheet 1 of 2 SheetsGENERAL TRANSPORTATION SERVICEAVAILABILITY

Available in and around the communities specified in the Index to non-residential customers.
 Service is subject to the DEFINITIONS AND CONDITIONS section below.

NET MONTHLY BILL

\$ 23.35 Service Charge

plus

Delivery Charge

\$ 1.9127 per Mcf for all gas delivered

plus

Applicable adjustments and charges provided in Company's Ad Valorem Tax
 Surcharge Rider and Gas System Reliability Surcharge Rider.

The Net Monthly Bill shall be no less than the Service Charge plus any minimum charges set forth in a customer's Service Agreement.

DEFINITIONS AND CONDITIONS

1. Annual deliveries of at least 3,000 Mcf at a single location during the last 12 billing periods shall qualify a customer for service under this schedule. A customer, once qualified, shall remain eligible for service under this schedule.
2. A customer shall meet all conditions of the following tariffs to maintain service under this rate schedule:
 - a. Electronic Flow Measurement Rider
 - b. Company's General Terms and Conditions for Gas Service (GTC), Section 10 Requirements for Transportation Service.

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INDEX NO. 31.2KANSAS GAS SERVICE
A DIVISION OF ONEOK, INC.SCHEDULE GTt

(Name of Issuing Utility)

Rate Area "t"

(Territory to which schedule is applicable)

Replacing Schedule GTt Sheet 2
which was filed September 22, 2003No supplement or separate understanding
shall modify the tariff as shown hereon.Sheet 2 of 2 SheetsGENERAL TRANSPORTATION SERVICE (Cont.)

3. The Delivery Charge may be reduced by Company to meet a competitive alternative to Company's delivery service. The customer shall be required to sign a special agreement listing the reduced charge, term of service and other conditions of the service to be provided to the customer. Discounts shall be subject to the following conditions:
 - a. The rate reduction must be necessary to retain or obtain a customer who has a credible competitive alternative available.
 - b. The amount of the discount from the maximum approved tariff rate must be the least necessary to retain or obtain the customer.
 - c. Under the discounted rate, the customer must, at a minimum, cover all incremental costs of serving that customer, plus make a contribution to common fixed costs.
 - d. Company's decision to enter into a discounted service agreement and the amount of the discount shall be subject to review at Company's next rate case.
 - e. In situations where the discounted service agreement involves a Company affiliate, Company shall file with the Commission a copy of the agreement with all supporting documentation and worksheets, within 10 days of the date of the agreement.
4. Transportation service is provided for the charge specified in the NET MONTHLY BILL section when supplied from Company's existing facilities. When additional facilities are needed to serve a customer, an additional charge may be required.
5. Multiple meter installations, installed at a single location for a customer's convenience, shall be billed additional Service Charges for each additional meter installation. Usage recorded on these multiple meters shall be aggregated for purposes of qualifying for this rate schedule.
6. Transportation service under this rate schedule is subject to the provisions and applicable charges contained in Company's GTC, or successor documents, approved by the Commission.
7. All provisions of this rate schedule are subject to changes made by order of the Commission.

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